RECEIVED:	REVIEWER:	TYPE:	APP NO:						
		ABOVE THIS TABLE FOR OCD	DIVISION USE ONLY						
	- Geologi	cal & Engineerin	/ATION DIVISION g Bureau – ta Fe, NM 87505	STOR NEW MENON					
	ADMINISTE	RATIVE APPLICAT	ION CHECKLIST						
THIS	CHECKLIST IS MANDATORY FOR A	L ADMINISTRATIVE APPLIC							
		QUINE I NOCESSING ALTI	IL DIVISION LEVEL IN SANTA						
Applicant: EOG			OGR	ID Number: <u>7377</u>					
	vn Bear 36 State 502H & oth			30-025-42154					
Pool: <u>WC-025 G-09</u>	9 S253335K; Bone Spring &	others	Pool	Code: <u>97741</u>					
SUBMIT ACCUR	ATE AND COMPLETE IN	FORMATION REQUINDICATED BEL		THE TYPE OF APPLICATION					
1) TVDE OF ADDIT	CATION: Check those								
•	- Spacing Unit - Simul	1 1 2 -	_						
				SD					
	ne only for [I] or [II]								
	mingling – Storage – W]DHC □CTB X P	easurement LC PC (ols 🗆 olm						
_	ction – Disposal – Pressu		- -	>rv					
] WFX		EOR PPR						
			_	FOR OCD ONLY					
	N REQUIRED TO: Check		y.	Notice Complete					
	operators or lease hol		4.172.0.TO						
<u>—</u>	ty, overriding royalty o cation requires publish		wileis	Application					
	cation and/or concurre		LO	☐ Content					
	cation and/or concurre			Complete					
	ce owner								
	of the above, proof o	f notification or p	ublication is attac	hed, and/or,					
H. No no	otice required								
3) CERTIFICATION	N: I hereby certify that	the information su	ihmitted with this:	annlication for					
•	e approval is accurate								
	nat no action will be ta	-	•	_					
notifications a	re submitted to the Div	ision.							
N	ote: Statement must be comple	eted by an individual wit	h managerial and/or sup	pervisory capacity.					
			44/47/00	04					
l : T			11/17/20	<u> </u>					
Lisa Trasch	<u>ier</u>		Date						
Print or Type Name			432-247-6331						
			Phone Number						
Lisa Tr	010601		i none number						
Lisie Ir	usciur		lisa_trasche	r@eogresources.com					
Signature			e-mail Address						

<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210

811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

		COMMINGLING	(DIVERSE	OWNERSHIP)	
OPERATOR NAME: EOG Resou	,				
	x 2267 Midland,	Texas 79702			
APPLICATION TYPE:	_	_			
☐ Pool Commingling ☐ Lease Commingling	ng Pool and Lease Con	mmingling Off-Lease	Storage and Measu	rement (Only if not Surface	e Commingled)
	State Fede				
Is this an Amendment to existing Order Have the Bureau of Land Management ☐ Yes ☐ No					ingling
		OL COMMINGLIN s with the following in			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Please see attached					
]	
(2) Are any wells producing at top allowa	bles? □Yes ☒No				
(3) Has all interest owners been notified by (4) Measurement type: Metering [(5) Will commingling decrease the value	y certified mail of the pro Other (Specify)			ing should be approved	
		SE COMMINGLIN s with the following in			
 Pool Name and Code. Is all production from same source of Has all interest owners been notified by Measurement type: Metering 	certified mail of the prop		∐Yes □N	ío	
	(C) POOL and	LEASE COMMIN	GLING		
	Please attach sheet	s with the following in	nformation		
(1) Complete Sections A and E.					
п	O OFF-I FASE ST	ORAGE and MEA	SUREMENT		
	*	ets with the following			
(1) Is all production from same source of	supply? \Begin{aligned} \Begin{aligned} \Perc{1}{2} \\ \Perc{1} \\ \				
(2) Include proof of notice to all interest of	wners.				
(F) AI	ODITIONAL INFO	RMATION (for all	annlication to	vnes)	
(E) A		s with the following in		, pes)	
(1) A schematic diagram of facility, inclu-	ding legal location.	<u> </u>			
(2) A plat with lease boundaries showing(3) Lease Names, Lease and Well Numbe	· · · · · · · · · · · · · · · · · · ·	ions. Include lease number	ers if Federal or St	ate lands are involved.	
(3) Lease Names, Lease and Well Numbe	is, and AFI Numbers.				
I hereby certify that the information above is	s true and complete to the	best of my knowledge an	d belief.		
SIGNATURE: Lisa Trasche	rr.	_{ГLЕ:} Regulatory Spe	ecialist	DATE:11/16	5/2021
TYPE OR PRINT NAME_Lisa Trascher			TEI	EPHONE NO.: 432-34	17-6331
E-MAIL ADDRESS: lisa_trascher@eo	gresources.com				

APPLICATION FOR SURFACE POOL LEASE COMMINGLING

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 36 in Township 25 South, Range 33 East within the Wolfcamp and Bone Spring pools listed below, for Leases VB-1512-1 and VB-1513-1. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
BROWN BEAR 36 STATE #001H	M-36-25S-33E	30-025-40371	[97900] RED HILLS;UPPER BONE SPRING SHALE	53	44	77	1169
BROWN BEAR 36 STATE #502H	D-36-25S-33E	30-025-42154	[97741] WC-025 G-09 S253335K;BONE SPRING	45	46	166	1234
BROWN BEAR 36 STATE #701H	D-36-25S-33E	30-025-42153	[98094] BOBCAT DRAW;UPPER WOLFCAMP	72	47	33	1266
BROWN BEAR 36 STATE #702H	N-36-25S-33E	30-025-42538	[98094] BOBCAT DRAW;UPPER WOLFCAMP	111	43	135	1300
BROWN BEAR 36 STATE #703H	N-36-25S-33E	30-025-42539	[98094] BOBCAT DRAW;UPPER WOLFCAMP	42	44	135	1261
BROWN BEAR 36 STATE #704H	N-36-25S-33E	30-025-42839	[98094] BOBCAT DRAW;UPPER WOLFCAMP	69	46	144	1292
BLACK BEAR 36 STATE #001H	O-36-25S-33E	30-025-40368	[97900] RED HILLS;UPPER BONE SPRING SHALE	22	*44	155	1088
BLACK BEAR 36 STATE #002H	P-36-25S-33E	30-025-40369	[97900] RED HILLS;UPPER BONE SPRING SHALE	14	*44	75	1050
BLACK BEAR 36 STATE #003H	P-36-25S-33E	30-025-40370	[97900] RED HILLS;UPPER BONE SPRING SHALE	51	*44	234	1144
BLACK BEAR 36 STATE #004H	O-36-25S-33E	30-025-40580	[97900] RED HILLS;UPPER BONE SPRING SHALE	31	*44	99	1074
BLACK BEAR 36 STATE #601H	A-36-25S-33E	30-025-43583	[97741] WC-025 G-09 S253335K;BONE SPRING	68	42	258	1255
BLACK BEAR 36 STATE #701H	B-36-25S-33E	30-025-43006	[98094] BOBCAT DRAW;UPPER WOLFCAMP	101	45	212	1249
BLACK BEAR 36 STATE #702H	B-36-25S-33E	30-025-43007	[98094] BOBCAT DRAW;UPPER WOLFCAMP	34	46	159	1269
BLACK BEAR 36 STATE #703H	A-36-25S-33E	30-025-43008	[98094] BOBCAT DRAW;UPPER WOLFCAMP	102	46	186	1275
BLACK BEAR 36 STATE #704H	A-36-25S-33E	30-025-43009	[98094] BOBCAT DRAW;UPPER WOLFCAMP	50	46	161	1255
BLACK BEAR 36 STATE #705H	A-36-25S-33E	30-025-43585	[98094] BOBCAT DRAW;UPPER WOLFCAMP	44	45	209	1299

GENERAL INFORMATION:

- State Lease VB-1512-1 covers 320 acres including E2 of Section 36 and in Township 25 South, Range 33 East, Lea County, New Mexico.
- State Lease VB-1513-1 covers 320 acres including W2 of Section 36 and in Township 25 South, Range 33 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the NWNW of Section 36 in Township 25 South, Range 33 East, Lea County, New Mexico on State lease VB-1513-1.
- Notification to commingle production from the subject wells is being submitted to the SLO (7021 0350 0000 2499 9810).
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a C103Z and C102 with the NMOCD. Notice to

owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule $\underline{19.15.12.10}$ (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

• EOG may add additional production from the Wolfcamp and Bone Spring Pools (Red Hills; Upper Bone Spring Shale [97900], WC-025 G-09 S253335K; Bone Spring [97741] and Bobcat Draw; Upper Wolfcamp [98094]) from Lease's VB-1512-1 and VB-1513-1.

PROCESS FLOW AND DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exists the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (60389006) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (60387044) to the flare. If an individual well needed to be flared for any operational reason, it will be manually routed through the individual well flare meter (60387045) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (60385029). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout to a lower pressure, and then the oil flows into (8) 500-barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline.

The water will be measured using a vortex meter. The water from each separator is combined in a common header and flows into (4) 500-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (4) 500-barrel water tanks. The water is then pumped and/or trucked to a saltwater disposal well.

WELL NAME	GAS METER #	OIL METER#
BROWN BEAR 36 STATE #001H	60381055	*11-11111
BROWN BEAR 36 STATE #502H	60381096	10-72483
BROWN BEAR 36 STATE #701H	60381097	10-72482
BROWN BEAR 36 STATE #702H	60381119	10-72857
BROWN BEAR 36 STATE #703H	60381120	10-72858
BROWN BEAR 36 STATE #704H	60381135	10-73273
BLACK BEAR 36 STATE #001H	60381043	*11-11111

BLACK BEAR 36 STATE #002H	60381044	*11-11111
BLACK BEAR 36 STATE #003H	60381045	*11-11111
BLACK BEAR 36 STATE #004H	60381046	*11-11111
BLACK BEAR 36 STATE #601H	60381191	10-73822
BLACK BEAR 36 STATE #701H	60381131	10-73248
BLACK BEAR 36 STATE #702H	60381132	10-73249
BLACK BEAR 36 STATE #703H	60381133	10-73270
BLACK BEAR 36 STATE #704H	60381134	10-73271
BLACK BEAR 36 STATE #705H	60381190	10-73823

^{*}Meter numbers will be provided upon installation of meters and completion of the facility.



P.O. Box 2267, Midland, Texas 79702 Phone: (432) 686-3684 Fax: (432) 686-3773

Date: October 21, 2021

To: New Mexico State Land Office

State of New Mexico Oil Conservation Division

Re: Surface Pool Lease Commingling Application; Brown Bear 36 State Com CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pools referenced in this commingling application are Identical, as defined in 19.15.12.7.B. The leases and pools to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-40371	BROWN BEAR 36 STATE #001H	M-36-25S-33E	[97900] RED HILLS;UPPER BONE SPRING SHALE	PRODUCING
30-025-42154	BROWN BEAR 36 STATE #502H	D-36-25S-33E	[97741] WC-025 G-09 S253335K;BONE SPRING	PRODUCING
30-025-42153	BROWN BEAR 36 STATE #701H	D-36-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PRODUCING
30-025-42538	BROWN BEAR 36 STATE #702H	N-36-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PRODUCING
30-025-42539	BROWN BEAR 36 STATE #703H	N-36-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PRODUCING
30-025-42839	BROWN BEAR 36 STATE #704H	N-36-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PRODUCING
30-025-40368	BLACK BEAR 36 STATE #001H	O-36-25S-33E	[97900] RED HILLS;UPPER BONE SPRING SHALE	PRODUCING
30-025-40369	BLACK BEAR 36 STATE #002H	P-36-25S-33E	[97900] RED HILLS;UPPER BONE SPRING SHALE	PRODUCING
30-025-40370	BLACK BEAR 36 STATE #003H	P-36-25S-33E	[97900] RED HILLS;UPPER BONE SPRING SHALE	PRODUCING
30-025-40580	BLACK BEAR 36 STATE #004H	O-36-25S-33E	[97900] RED HILLS;UPPER BONE SPRING SHALE	PRODUCING
30-025-43583	BLACK BEAR 36 STATE #601H	A-36-25S-33E	[97741] WC-025 G-09 S253335K;BONE SPRING	PRODUCING
30-025-43006	BLACK BEAR 36 STATE #701H	B-36-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PRODUCING
30-025-43007	BLACK BEAR 36 STATE #702H	B-36-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PRODUCING
30-025-43008	BLACK BEAR 36 STATE #703H	A-36-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PRODUCING
30-025-43009	BLACK BEAR 36 STATE #704H	A-36-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PRODUCING
30-025-43585	BLACK BEAR 36 STATE #705H	A-36-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PRODUCING

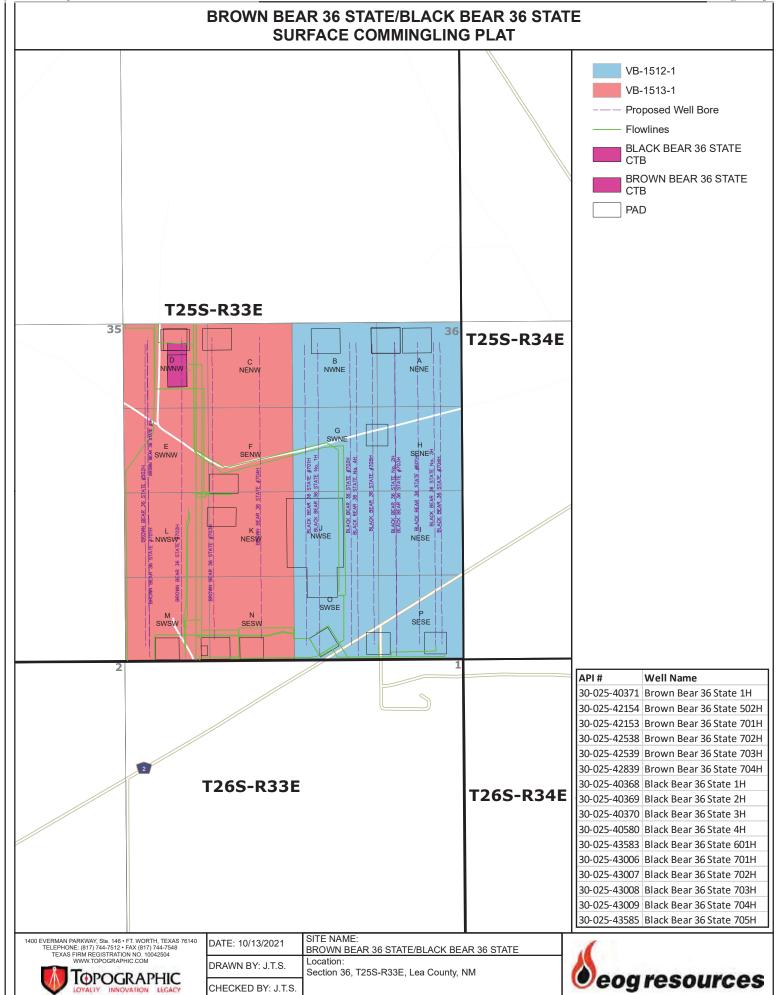
As of the date below, I certify that this information is true and correct to the best of my knowledge.

Sincerely,

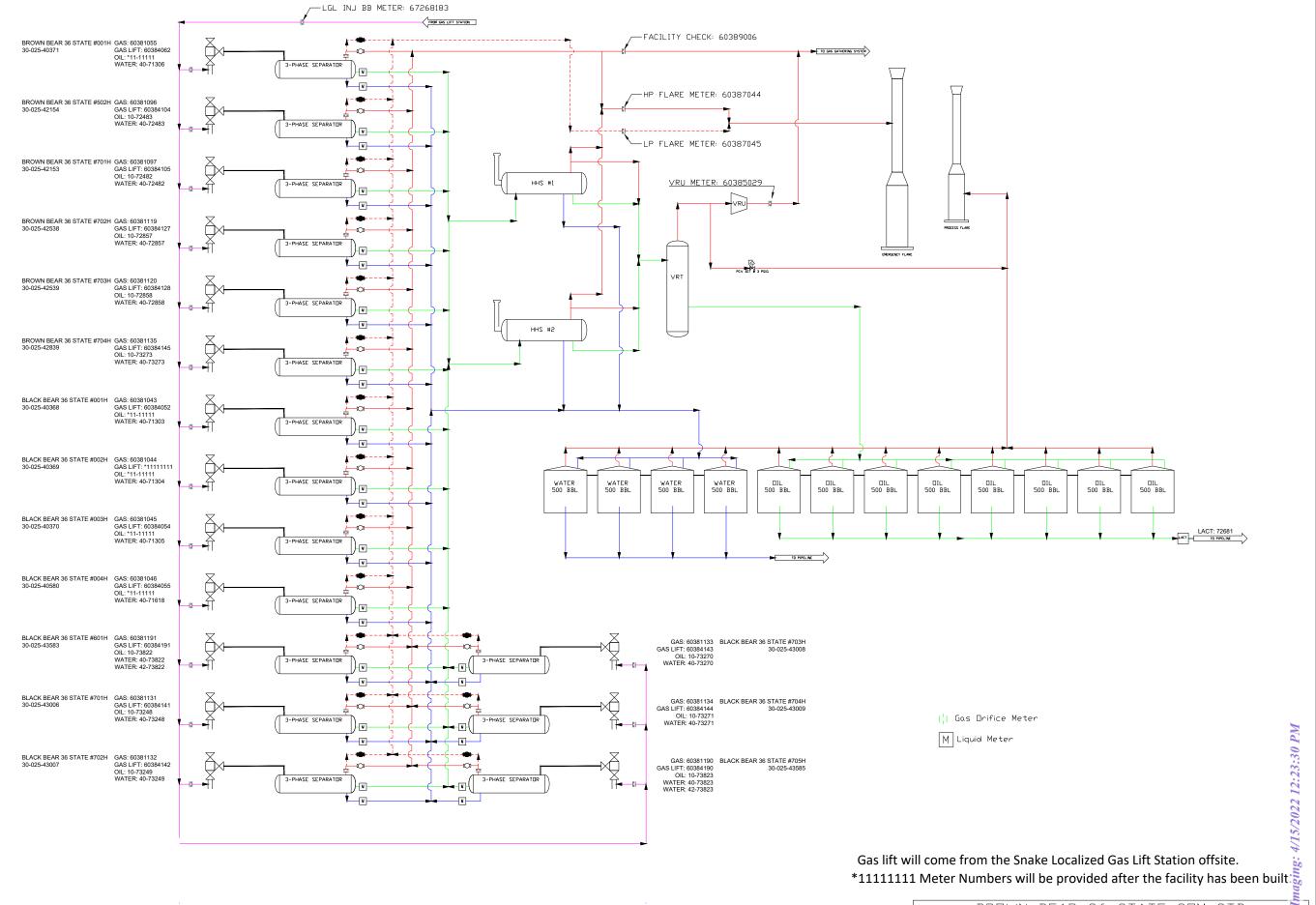
EOG Resources, Inc.

Lack Stretcher Senior Landman 10/21/2021

Date



Released to Imaging: 4/15/2022 12:23:30 PM



BROWN BEAR 36 STATE COM CTB PROCESS FLOW D-36-25S-33E EOG RESOURCES rev. 00 MIDLAND DIVISION 10/11/2021

Proposal for BROWN BEAR 36 STATE CTB:
EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:
State Leases VB-1512-1 & VB-1513-1

Well Name	Location	API#	Pool	Oil BPD	Gravities	MSCFPD	BUT
BROWN BEAR 36 STATE #001H	M-36-25S-33E	30-025-40371	[97900] RED HILLS;UPPER BONE SPRING SHALE	53	44	77	1169
BROWN BEAR 36 STATE #502H	D-36-25S-33E	30-025-42154	[97741] WC-025 G-09 S253335K;BONE SPRING	45	46	166	1234
BROWN BEAR 36 STATE #701H	D-36-25S-33E	30-025-42153	[98094] BOBCAT DRAW;UPPER WOLFCAMP	72	47	33	1266
BROWN BEAR 36 STATE #702H	N-36-25S-33E	30-025-42538	[98094] BOBCAT DRAW;UPPER WOLFCAMP	111	43	135	1300
BROWN BEAR 36 STATE #703H	N-36-25S-33E	30-025-42539	[98094] BOBCAT DRAW;UPPER WOLFCAMP	42	44	135	1261
BROWN BEAR 36 STATE #704H	N-36-25S-33E	30-025-42839	[98094] BOBCAT DRAW;UPPER WOLFCAMP	69	46	144	1292
BLACK BEAR 36 STATE #001H	O-36-25S-33E	30-025-40368	[97900] RED HILLS;UPPER BONE SPRING SHALE	22	*44	155	1088
BLACK BEAR 36 STATE #002H	P-36-25S-33E	30-025-40369	[97900] RED HILLS;UPPER BONE SPRING SHALE	14	*44	75	1050
BLACK BEAR 36 STATE #003H	P-36-25S-33E	30-025-40370	[97900] RED HILLS;UPPER BONE SPRING SHALE	51	*44	234	1144
BLACK BEAR 36 STATE #004H	O-36-25S-33E	30-025-40580	[97900] RED HILLS;UPPER BONE SPRING SHALE	31	*44	99	1074
BLACK BEAR 36 STATE #601H	A-36-25S-33E	30-025-43583	[97741] WC-025 G-09 S253335K;BONE SPRING	68	42	258	1255
BLACK BEAR 36 STATE #701H	B-36-25S-33E	30-025-43006	[98094] BOBCAT DRAW;UPPER WOLFCAMP	101	45	212	1249
BLACK BEAR 36 STATE #702H	B-36-25S-33E	30-025-43007	[98094] BOBCAT DRAW;UPPER WOLFCAMP	34	46	159	1269
BLACK BEAR 36 STATE #703H	A-36-25S-33E	30-025-43008	[98094] BOBCAT DRAW;UPPER WOLFCAMP	102	46	186	1275
BLACK BEAR 36 STATE #704H	A-36-25S-33E	30-025-43009	[98094] BOBCAT DRAW;UPPER WOLFCAMP	50	46	161	1255
BLACK BEAR 36 STATE #705H	A-36-25S-33E	30-025-43585	[98094] BOBCAT DRAW;UPPER WOLFCAMP	44	45	209	1299

^{*}Estimated numbers for these wells; will provide actual numbers once these wells are producing.

Production Summary Report API: 30-025-40371 BROWN BEAR 36 STATE #001H

			Printed Or	n: Wednesda	y, November 1	7 2021					
			Production					Injection			
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
	[97900] RED HILLS;UPPER BONE SPRING										
2021	SHALE	Apr	1224	1387	3072	30	0	0	0	0	0
	[97900] RED HILLS;UPPER BONE SPRING										
2021	SHALE	May	1055	1433	3274	31	0	0	0	0	0
	[97900] RED HILLS;UPPER BONE SPRING										
2021	SHALE	Jun	880	1387	3025	30	0	0	0	0	0
	[97900] RED HILLS;UPPER BONE SPRING										
2021	SHALE	Jul	842	1433	3170	31	0	0	0	0	0
	[97900] RED HILLS;UPPER BONE SPRING										
2021	SHALE	Aug	810	1433	2849	31	0	0	0	0	0
	[97900] RED HILLS;UPPER BONE SPRING										
2021	SHALE	Sep	730	1387	2760	30	0	0	0	0	0

	Production Summary Report											
				API: 30-02	25-42154							
	BROWN BEAR 36 STATE #502H											
	Printed On: Wednesday, November 17 2021											
				Production	on			Inj	ection			
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure	
	[97741] WC-025 G-09 S253335K;BONE											
2021	SPRING	Apr	1546	3318	4311	30	0	0	0	0	0	
	[97741] WC-025 G-09 S253335K;BONE											
2021	SPRING	May	1414	4468	4121	31	0	0	0	0	0	
	[97741] WC-025 G-09 S253335K;BONE											
2021	SPRING	Jun	1253	4369	4537	30	0	0	0	0	0	
	[97741] WC-025 G-09 S253335K;BONE											
2021	SPRING	Jul	1285	4370	4031	31	0	0	0	0	0	
	[97741] WC-025 G-09 S253335K;BONE											
2021	SPRING	Aug	1269	4126	3410	31	0	0	0	0	0	
	[97741] WC-025 G-09 S253335K;BONE											
2021	SPRING	Sep	1232	3381	2778	30	0	0	0	0	0	

			Pro	oduction Su	mmary Report								
				API: 30-0	25-42153								
			BRO	OWN BEAR 3	36 STATE #701 H	l							
	Printed On: Wednesday, November 17 2021												
			Production					Inj	jection		•		
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure		
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Apr	0	90	0	5	0	0	0	0	0		
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	May	0	6	0	2	0	0	0	0	0		
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jun	0	0	0	0	0	0	0	0	0		
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	25	159	51	4	0	0	0	0	0		
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	0	0	0	0	0	0	0	0	0		
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	0	0	0	0	0	0	0	0	0		

Production Summary Report
API: 30-025-42538
BROWN BEAR 36 STATE #702H

Printed On: Wednesday, November 17 2021

	Timed on: Wednesday, November 17 2021												
				Producti	on		Injection						
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure		
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Apr	2676	2953	6355	30	0	0) (0		
2021	[50054] BOBON BILLWOOD EN WOLLOWIN	жы	2070	2333	0333	30							
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	May	2192	5713	7590	31	0	0	0	0	0		
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jun	2192	5116	7469	30	0	0	O	0	0		
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	2200	4671	7015	31	0	0	o	0	0		
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	2080	5166	7079	31	0	0	O	0	0		
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	2395	3532	7002	30	0	0	C	0	0		

Production Summary Report
API: 30-025-42539
BROWN BEAR 36 STATE #703H
Printed On: Wednesday, November 17 2021

				Production	on	Injection					
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Apr	2414	5359	5583	30	0	0	0	0	0
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	May	2185	4039	4771	31	0	0	0	0	0
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jun	2153	4478	4579	30	0	0	0	0	0
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	2233	4005	4143	31	0	0	0	0	0
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	1548	3922	3656	31	0	0	0	0	0
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	1314	2818	3287	30	0	0	0	0	0

	Production Summary Report														
	API: 30-025-42839														
	BROWN BEAR 36 STATE #704H														
	Printed On: Wednesday, November 17 2021														
	Production Injection														
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure				
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Apr	2780	6764	6641	30	0	0	0	0	0				
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	May	1868	4748	6154	31	0	0	0	0	0				
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jun	2220	5288	4955	30	0	0	0	0	0				
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	2130	4967	4633	31	0	0	0	0	0				
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	2058	4210	4847	31	0	0	0	0	0				
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	2397	3934	4495	30	0	0	0	0	0				

Production Summary Report
API: 30-025-40368
BLACK BEAR 36 STATE #001H

Printed On: Wednesday, November 17 2021

	Timed on Wednesday, November 17 2021													
				Producti	on		Inj	ection						
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure			
	[97900] RED HILLS;UPPER BONE SPRING													
2021	SHALE	Apr	832	4767	4014	30	0	0	0	0	0			
	[97900] RED HILLS;UPPER BONE SPRING													
2021	SHALE	May	696	6085	4568	31	0	0	0	0	0			
	[97900] RED HILLS;UPPER BONE SPRING													
2021	SHALE	Jun	510	4589	3624	30	0	0	0	0	0			
	[97900] RED HILLS;UPPER BONE SPRING													
2021	SHALE	Jul	529	4130	3290	31	0	0	0	0	0			
	[97900] RED HILLS;UPPER BONE SPRING													
2021	SHALE	Aug	518	3805	3410	31	0	0	0	0	0			
	[97900] RED HILLS;UPPER BONE SPRING													
2021	SHALE	Sep	545	4692	3623	30	0	0	0	0	0			

Production Summary Report
API: 30-025-40369
BLACK BEAR 36 STATE #002H
nted On: Wednesday, November 17 2

				Production	on	Injection					
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
	[97900] RED HILLS;UPPER BONE SPRING										
2021	SHALE	Apr	282	1640	2016	30	0	0	0	0	0
	[97900] RED HILLS;UPPER BONE SPRING										
2021	SHALE	May	195	1316	1434	23	0	0	0	0	0
	[97900] RED HILLS;UPPER BONE SPRING										
2021	SHALE	Jun	505	1629	3819	30	0	0	0	0	0
	[97900] RED HILLS;UPPER BONE SPRING										
2021	SHALE	Jul	491	1686	3627	31	0	0	0	0	0
	[97900] RED HILLS;UPPER BONE SPRING										
2021	SHALE	Aug	600	8475	3579	31	0	0	0	0	0
	[97900] RED HILLS;UPPER BONE SPRING										
2021	SHALE	Sep	497	7240	3471	30	0	0	0	0	0

			Pro	nduction Sur	nmary Report									
	API: 30-025-40370													
	BLACK BEAR 36 STATE #003H													
	Printed On: Wednesday, November 17 2021													
	Production Injection													
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure			
	[97900] RED HILLS;UPPER BONE SPRING													
2021	SHALE	Apr	815	4602	4364	30	0	0	0	0	0			
	[97900] RED HILLS;UPPER BONE SPRING													
2021	SHALE	May	439	2777	2666	30	0	0	0	0	0			
	[97900] RED HILLS;UPPER BONE SPRING													
2021	SHALE	Jun	349	3394	3363	30	0	0	0	0	0			
	[97900] RED HILLS;UPPER BONE SPRING													
2021	SHALE	Jul	305	2075	2211	31	0	0	0	0	0			
	[97900] RED HILLS;UPPER BONE SPRING													
2021	SHALE	Aug	370	2324	2669	31	0	0	0	0	0			
	[97900] RED HILLS;UPPER BONE SPRING													
2021	SHALE	Sep	307	2205	3056	30	0	0	0	0	0			

Production Summary Report
API: 30-025-40580
BLACK BEAR 36 STATE #004H

	Printed On: Wednesday, November 17 2021													
				Producti	on	Injection								
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure			
	[97900] RED HILLS;UPPER BONE SPRING													
2021	SHALE	Apr	533	3372	3690	30	0	0	0	0	0			
	[97900] RED HILLS;UPPER BONE SPRING													
2021	SHALE	May	244	1354	1513	14	0	0	0	0	0			
	[97900] RED HILLS;UPPER BONE SPRING													
2021	SHALE	Jun	528	1731	3882	30	0	0	0	0	0			
	[97900] RED HILLS;UPPER BONE SPRING													
2021	SHALE	Jul	496	1786	3733	31	0	0	0	0	0			
	[97900] RED HILLS;UPPER BONE SPRING													
2021	SHALE	Aug	338	1736	2169	31	0	0	0	0	0			
	[97900] RED HILLS;UPPER BONE SPRING													
2021	SHALE	Sep	645	3373	3493	30	0	0	0	0	0			

			Pro	oduction Su	mmary Report								
	API: 30-025-43583												
	BLACK BEAR 36 STATE #601H												
	Printed On: Wednesday, November 17 2021												
Production Injection													
Year Pool Month Oil(BBLS) Gas(MCF) Water(BBLS) Days P/I Water(BBLS) Co2(MCF) Gas(MCF) Other Pressure													
	[97741] WC-025 G-09 S253335K;BONE												
2021	SPRING	Apr	1982	5127	6634	30	0	0	() () (
	[97741] WC-025 G-09 S253335K;BONE												
2021	SPRING	May	2189	5349	7550	31	0	0	() () (
	[97741] WC-025 G-09 S253335K;BONE												
2021	SPRING	Jun	1948	7395	6807	30	0	0	() () (
	[97741] WC-025 G-09 S253335K;BONE												
2021	SPRING	Jul	2027	7461	5993	31	0	0	() () (
	[97741] WC-025 G-09 S253335K;BONE												
2021	SPRING	Aug	1893	7193	5877	31	0	0	() () (
	[97741] WC-025 G-09 S253335K;BONE												
2021	SPRING	Sep	1687	6605	6295	30	0	0	() () (

	Production Summary Report API: 30-025-43006													
	BLACK BEAR 36 STATE #701H													
	Printed On: Wednesday, November 17 2021													
Production Injection														
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure			
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Apr	2955	7779	6047	30	0	0	0	0	0			
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	May	3170	8190	6901	31	0	0	0	0	0			
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jun	3184	10265	7207	30	0	0	0	0	0			
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	1706	4956	4217	21	0	0	0	0	0			
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	LFCAMP Aug 2695 5723 7275 31 0 0 0												
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	2952	7094	6396	30	0	0	0	0	0			

Production Summary Report
API: 30-025-43007
BLACK BEAR 36 STATE #702H

Printed On: Wednesday, November 17 2021

			T THITCG OF	i. Wcuiicsuc	ly, ivovelliber 1	.7 2021									
				Producti	on			Inj	ection						
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure				
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Apr	1114	4783	4281	30	0	0			,				
2021	[30034] BOBCAT BRAW, OTTER WOLFCAMI	ДРІ	1114	4703	4201	30		-		,					
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	May	1210	4452	4438	31	0	0	0	0	0				
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jun	1127	4685	3653	30	0	0	O	0	0				
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	1193	4536	3684	30	0	0	O	0	0				
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	1000	4163	3646	31	0	0	O	0	0				
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	1050	3711	3063	30	0	0	C	0	0				

Production Summary Report									
API: 30-025-43008									
BLACK BEAR 36 STATE #703H									
Printed On: Wednesday, November 17 2021									

				Production	on		Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
							_				
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Apr	2355	4504	4391	30	0	0	0	0	0
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	May	2582	6300	4461	31	0	0	0	0	0
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jun	2543	7696	5778	30	0	0	0	0	0
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	2312	6917	5904	31	0	0	0	0	0
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	2490	6701	6903	31	0	0	0	0	0
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	2415	6479	7092	30	0	0	0	0	0

			Pro	oduction Sur	nmary Report											
	API: 30-025-43009															
					STATE #704H											
	Printed On: Wednesday, November 17 2021															
				Production	on				jection							
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure					
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Apr	1223	2872	4624	30	0	0	0	0	0					
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	May	1526	3514	4629	31	0	0	0	0	0					
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jun	1555	4906	5390	30	0	0	0	0	0					
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	1823	4201	5574	30	0	0	0	0	0					
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	1937	4426	5659	31	0	0	0	0	0					
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	1899	4488	5134	30	0	0	0	0	0					

Pro	oduction Sur	nmary Report			
	API: 30-02	25-43585			
BL	ACK BEAR 36	STATE #705H			
Printed On	ı: Wednesda	y, November 1	7 2021		
-	Production	on			
O:I/DDIC)	C/RACE\	Water/DDLC	D D/-	Matau/DDLC)	

			Production					Inj	ection						
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure				
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Apr	1561	4743	5029	30	0	0	0	0	0				
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	May	1028	2653	3744	31	0	0	0	0	0				
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jun	5	53	28	3	0	0	0	0	0				
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	97	7	59	11	0	0	0	0	0				
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	949	3256	9838	31	0	0	0	0	0				
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	1217	4350	9495	30	0	0	0	0	0				

Township

36

25-S

UL or lot no.

0

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Rosad, Azzoc, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-61/85	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.
1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462	Sante Fe, NM 87505

Range

33-E

Lot Idn

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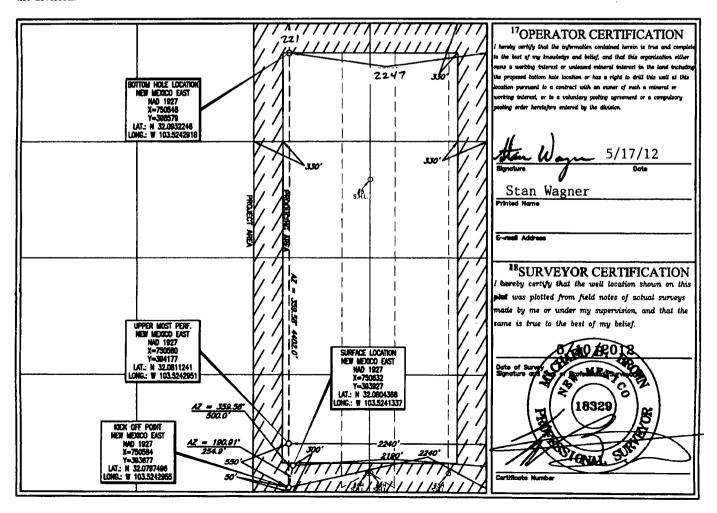
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	Pool Name								
30-025-40368	97900	We Red Hills; Bone Spring Uppe	er Shale							
*Property Code	3P	roperty Name	Well Number							
38965	BLACK BEAR 36 STATE									
OGRID No.	0'	perator Name	Elevation							
7377	EOG RESOURCES, INC. 3321.7'									
10 Supraga Lagartiem										

Feet from the North/South line Feet from the East/West line Com
300' SOUTH 2190' EAST LEA

UL or lot no. Township Lot Ida Feet from the North/South lin Feet from th East/West lin Constv Snorth 36 25-S 33-E <u> 221</u> 2247 EAST LEA 2282 Joint or Infill Order No. 5060 Dedicated Acres Consolidation Code 320



State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

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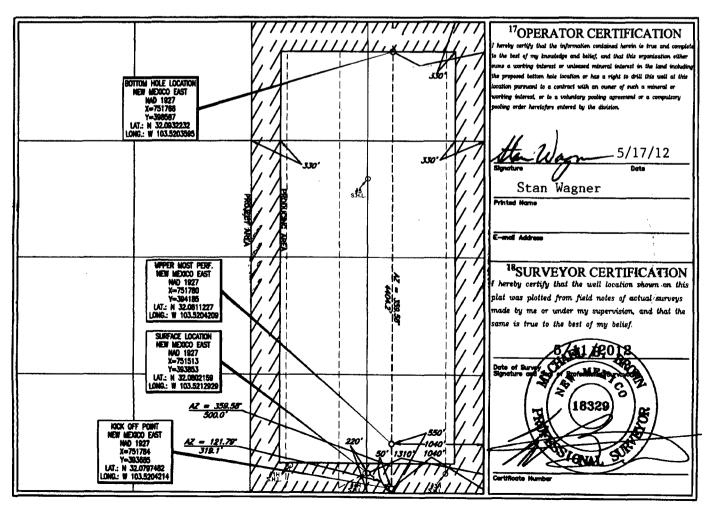
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	Pool Name							
30-025-40369	97900	WC Red Hills; Bone Spring Uppe	r Shale						
*Property Code	⁵ P:	roperty Name	Weil Number						
38965	BLACK B	EAR 36 STATE	#2H						
OGRID No.	'0	perator Name	Elevation						
7377 EOG RESOURCES, INC. 3323									
10 Surface Location									

"Surface Location

UL or let no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P .	36	25-S	33-E	-	220'	SOUTH	1310'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	36	25-S	33-E	- 1	230	NORTHS	1,028	EAST	LEA
13 Dedicated Acres	Dedicated Acres ¹³ Joint or Infill		onsolidation Code	19 Orde	No.SDED		1062		
320									



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesis, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (305) 334-6178 Fax: (305) 334-6170
District IV

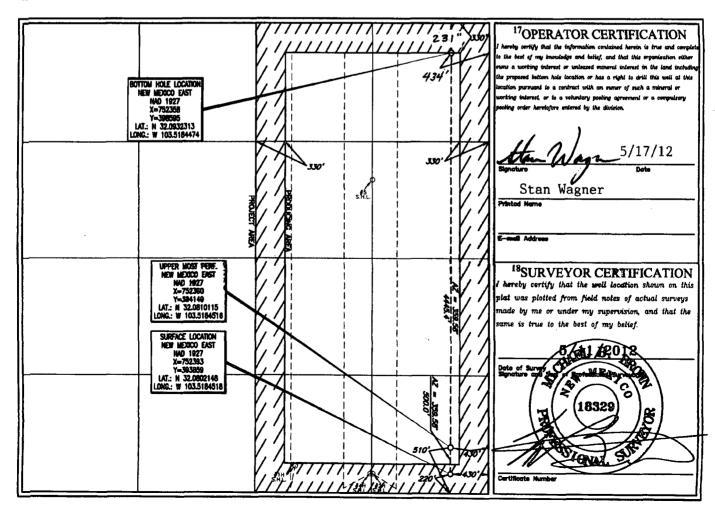
State of New Mexico
HOBBS Œnergy, Minerals & Natural Resources
Department
DEC 21 201 CONSERVATION DIVISION
1220 South St. Francis Dr.

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Phone: (505) 476-3460	Fax: (505) 47	76-3462	RECEIVE	D	Same re, N	1101 67303		,*	
		W	ELL LO	CATION	AND ACR	EAGE DEDICA	ATION PLAT	<u> </u>	
30-025-4	API Number	•	97900	Pool Code	WC	Red Hills; B	Pool Name Bone Spring		e
*Property C 38965	ode			BLA	Property N ACK BEAR	36 STATE			ell Number #3H
7377	¥o.			EO	Operator N G RESOUR	1	Elevation 3323.0'		
					¹⁰ Surface Lo	ocation			
UL or let 194. P	Section 36	Township 25-S	Range 33-E	Let Idn —	Feet from the 220'	North/South line SOUTH	Feet from the 430'	EAST EAST	County LEA
	8	I	l Beerl	Let Idn	Feet from the	North/South line	Feet from the	East/West line	County
UL or lot no.	Section 36	Township 25-S	Range 33-E	-	231	SNORTH	434	EAST	LEA
¹³ Dedicated Acres 320	13 Joint or 1	Infili 14Co	nsolidation Code	¹³ Order	No. 5055		क्री		

Comto Do NINE OTEOE



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico DEC 1 4 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505

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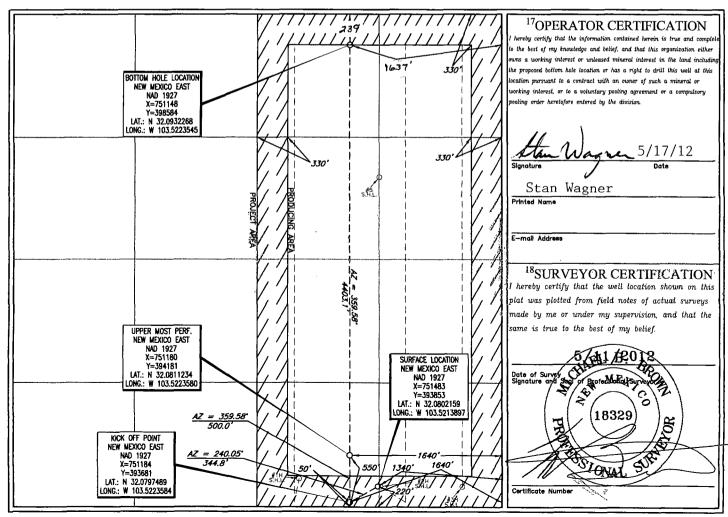
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name	
30-025-40580	97900	WC Red Hills; Bone Spring Uppe	er Shale
⁴ Property Code	5P1	roperty Name	⁶ Well Number
38965	BLACK B	EAR 36 STATE	#4H
⁷ OGRID No.	⁸ O	perator Name	9Elevation
7377	EOG RES	SOURCES, INC.	3323.9'
	¹⁰ Sur	face Location	

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	ĺ
0	36	25-S	33-E	_	220'	SOUTH	1340'	EAST	LEA	

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	36	25-S	33-E	_	239	NORTHS	1637	EAST	LEA
¹² Dedicated Acres	¹³ Joint or l	nfill 14Cc	onsolidation Code	15Orde	No. 5 04		16.11		
320									



Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe. NM 87505

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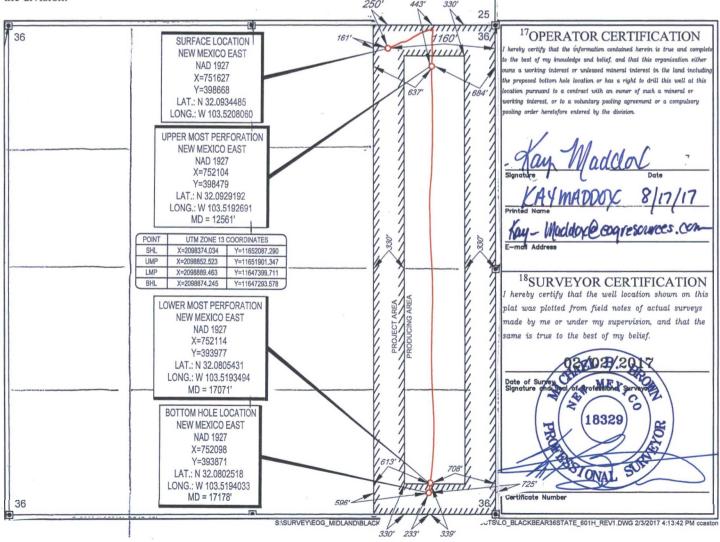
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numbe		² Pool	Code			³Pc	ool Name	_
30-025- 48	3583	97903		WC-025 G-08 S253235G; Lower Bone Spring				
⁴ Property Code			⁵ Pr	operty Name				⁶ Well Number
38965			BLACK B	EAR 36	STAT	E		#601H
⁷ OGRID №.			8OI	erator Name				⁹ Elevation
7377			EOG RES	•		3328'		
			10					

¹⁰Surface Location North/South line Feet from the East/West line UL or lot no. Section Township Range Lot Idn Feet from the 25-S 33-E 250' NORTH 1160' 36 **EAST** LEA A

UL or lot no.		Township	Range	Lot Idn	Feet from the				
P	36	25-S	33-E	-	233	SOUTH	725	EAST	LEA
12Dedicated Acres	¹³ Joint or l	infill 14Co	onsolidation Cod	e li5Ordo	er No.				
160.00									



Energy, Minerals & Natural Resources

Department OIL CONSERVATION DIVISION 11 2016 RECEIVED

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WELL LOCATION AND ACREAGE DEDICATION PLAT

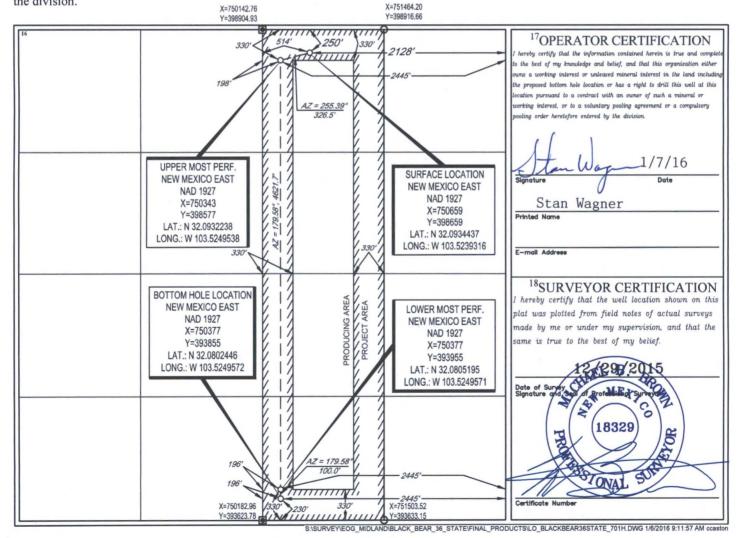
Sante Fe, NM 87505

¹ API Numbe	er	² Pool Code		³ Pool Name				
30-025- 430	06	98094		WC-025 G-09 S253336D; UI	pper Wo	1fcamp		
⁴ Property Code			⁵ Pr	operty Name		⁶ Well Number		
38965			BLACK B	EAR 36 STATE		#701H		
OGRID No.			8OI	perator Name		⁹ Elevation		
7377			EOG RES	OURCES, INC.		3334'		

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	36	25-S	33-E	-	250'	NORTH	2128'	EAST	LEA

UL or lot no.	Section 36	Township 25-S	Range 33-E	Lot Idn	Feet from the 224	North/South line SOUTH	Feet from the 2489	East/West line EAST	LEA County
¹² Dedicated Acres 160.00	¹³ Joint or l	Infill 14Co	onsolidation Cod	de 15Ord	er No.				



FORM C-102

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

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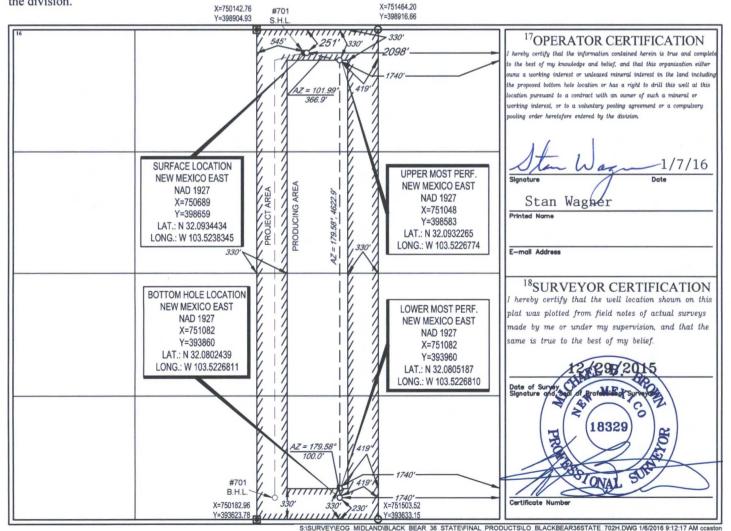
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numbe	¹ API Number ² Pool Code			³ Pool Name				
30-025-430	30-025-43007 98094				WC-025 G-09 S253336D; Upper Wolfcamp			
⁴ Property Code			⁵ Pr	roperty Name			⁶ Well Number	
38965			BLACK B	EAR 36 STATE	E		#702H	
OGRID No.			⁸ O _I	perator Name			⁹ Elevation	
7377			EOG RES	SOURCES, INC.			3334'	

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	36	25-S	33-E	-	251'	NORTH	2098'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	36	25-S	33-E	-	207	SOUTH	1744	EAST	LEA
¹² Dedicated Acres 160.00	¹³ Joint or l	nfill 14Co	nsolidation Co	de 15Ord	er No.				



Section

36

Township

25-S

Range

33-E

Lot Idn

District I
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Phone: (575) 393-6161 Fax: (575) 393-0720
District II
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Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

UL or lot no.

A

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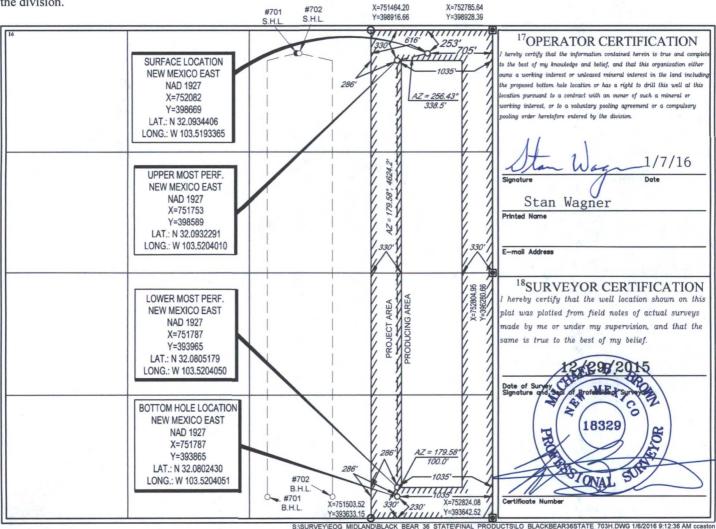
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numbe					³ Pool Name				
30-025- 430	800	98094		WC-025	G-09	S253336D;	Upper	Wolfcamp	
⁴ Property Code			⁵ Pr	operty Name	8.5			⁶ Well Number	
38965			BLACK B	EAR 36 S'	FATE			#703H	
OGRID No.			8OI	perator Name				⁹ Elevation	
7377			EOG RES	OURCES,	INC.			3325'	

10 Surface Location

Feet from the North/South line Feet from the East/West line Count
253' NORTH 705' EAST LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	36	25-S	33-E	-	260	SOUTH	1031	EAST	LEA
² Dedicated Acres 160.00	¹³ Joint or l	infill 14Co	nsolidation Code	15Order	No.		·		



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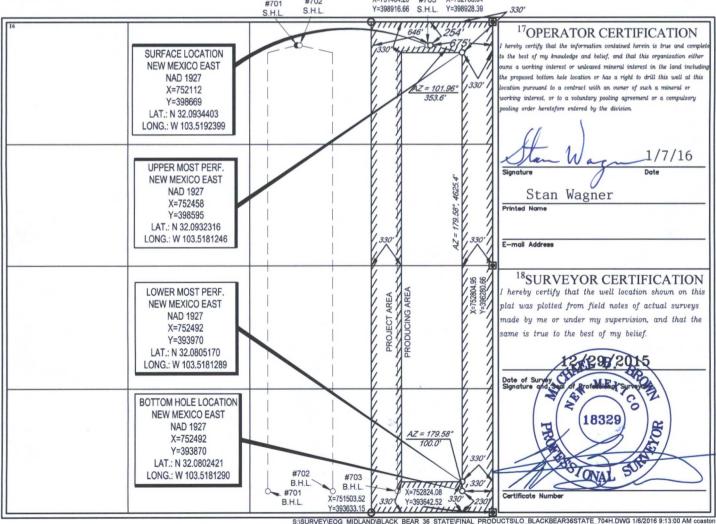
WELL LOCATION AND ACREAGE DEDICATION PLAT

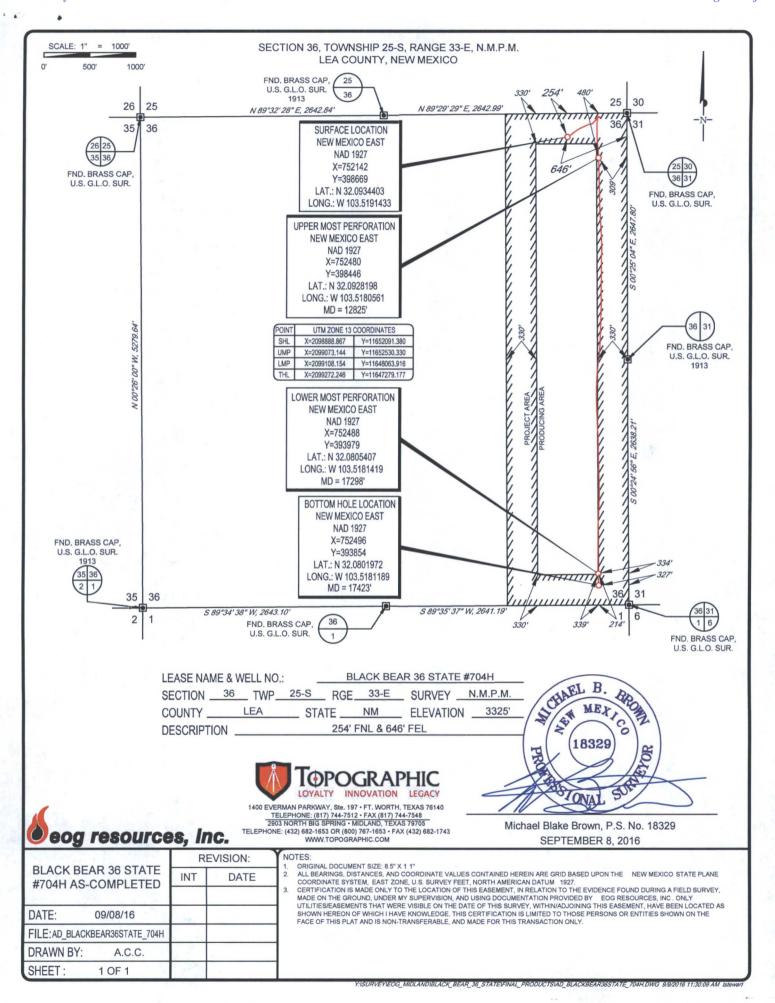
¹ API Numbe	er ² Pool Code			³ Pool Name			
30-025- 43	30-025- 43009 98094		₩ € -025 G-09	S253336D;	Jpper Wolfcamp		
⁴ Property Code			⁵ Pr	operty Name			⁶ Well Number
38965			BLACK B	EAR 36 STATE	E		#704H
OGRID No.			8OI	perator Name			⁹ Elevation
7377			EOG RES	OURCES, INC.			3325'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	36	25-S	33-E	-	254'	NORTH	675'	EAST	LEA

UL or lot no.	Section 36	Township 25-S	Range 33-E	Lot Idn	Feet from the 214	North/South line SOUTH	Feet from the 327	East/West line EAST	LEA
160.00	¹³ Joint or I	nfill 14Co	nsolidation Co	le ¹⁵ Orde	er No.				





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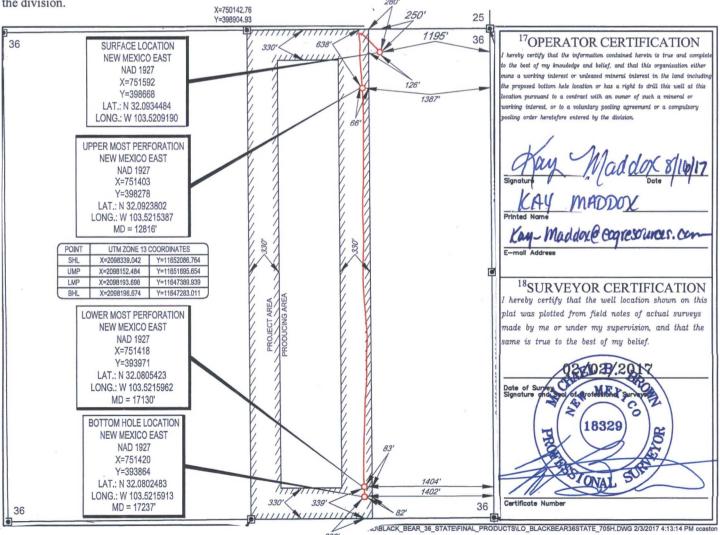
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numbe		² Pool Code	³ Pool Name	
30-025- 43	30-025- 43585 98094		WC-025 G-09 S253336D; Upper Wol	fcamp
⁴ Property Code		⁵ P	Property Name	⁶ Well Number
38965		BLACK E	BEAR 36 STATE	#705H
⁷ OGRID №.		⁸ O	Operator Name	⁹ Elevation
7377		EOG RES	SOURCES, INC.	3329'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	36	25-S	33-E	-	250'	NORTH	1195'	EAST	LEA

UL or lot no.	Section 36	Township 25-S	Range 33-E	Lot Idn	Feet from the 232	North/South line SOUTH	Feet from the	East/West line	LEA
160.00	¹³ Joint or I	nfill 14Co	nsolidation Cod	e ¹⁵ Order	PLC	-441			



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone (575) 393-6161 Fax: (575) 393-07 <u>District II</u>	,, HOB	3 S C)CD
District II 811 S. First St., Artesia, NM 88210 Phone (575) 748-1283 Fax: (575) 748-97			2017
District III 1000 Rto Brazos Road, Aztec, NM 87410 Phone (505) 334-6178 Fax (505) 334-61	302	or -	

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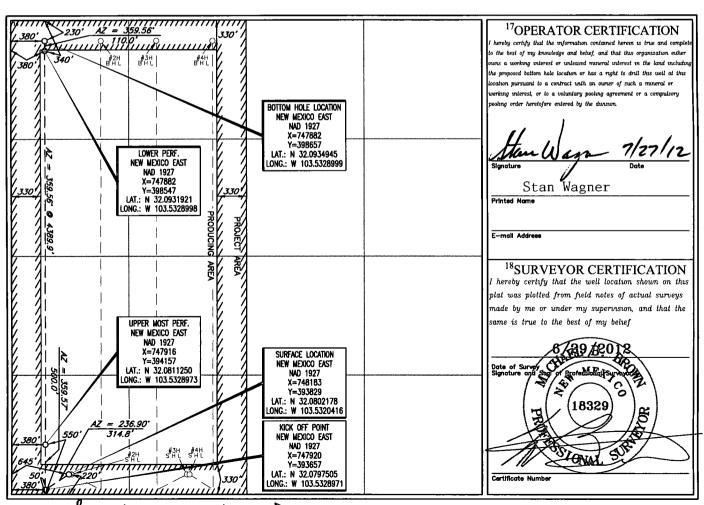
¹ API Number	Pool Code	³ Pool Name
30-025-40371	97900	WC Red Hills; Bone Spring Upper Shale
⁴ Property Code		⁵ Property Name ⁶ Well Number
38961	BROW	N BEAR 36 STATE #1H
⁷ OGRID No.		⁸ Operator Name ⁹ Elevation
7377	EOG	RESOURCES, INC. 3319'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	36	25-S	33-E	_	220'	SOUTH	645'	WEST	LEA

Feet from the North/South line Feet from the East/West line UL or lot no. Township Range NORTH 380 WEST D 36 25-S 33-E 230' LEA Dedicated Acres ³Joint or Infill Consolidation Code ⁵Order No. 320

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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WELL LOCATION AND ACREAGE DEDICATION PLAT

Sante Fe, NM 87505

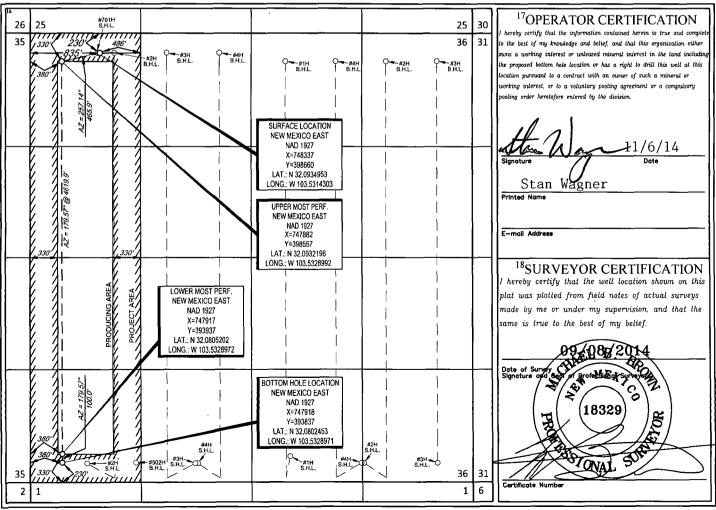
¹ API Number	² Pool Code	³ Pool Name	
30-025-42154	97741	Wildcat; Bone Spring	
⁴ Property Code	⁵ Pi	roperty Name	⁶ Well Number
38961	BROWN E	BEAR 36 STATE	#502H
OGRID No.	⁸ O ₁	perator Name	⁹ Elevation
7377	EOG RES	SOURCES, INC.	3335'
	10 _{Cum}	face Location	

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	36	25-S	33-E	-	230'	NORTH	835'	WEST	LEA

UL or lot no.	Section 36	Township 25-S	Range 33-E	Lot Idn	Feet from the 230'	North/South line	Feet from the	East/West line WEST	County LEA
160.00	¹³ Joint or l	nfill ¹⁴ Co	onsolidation Code	¹⁵ Order	No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:ISURVEY/EOG_MIDLAND/BROWN_BEAR_36_STATE/FINAL_PRODUCTS/LO_BROWNBEAR36STATE_502H_REV1.DWG 10/20/2014 1:29:54 PM ccastor

State of New Mexico
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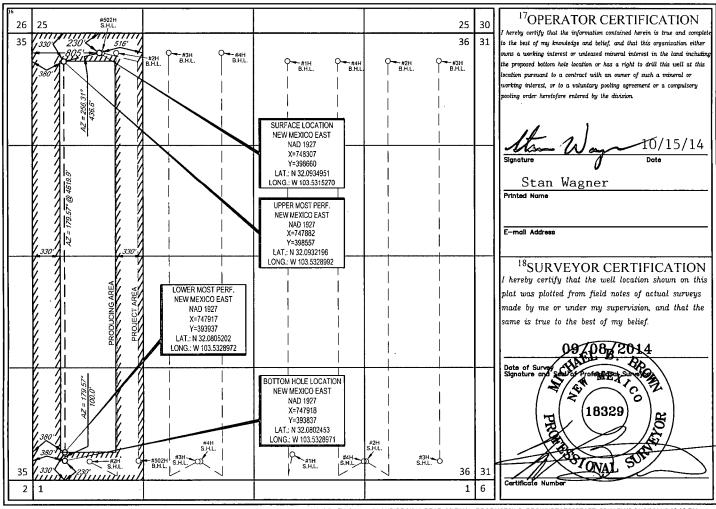
¹ API Number	² Pool Code	³ Pool Name				
30-025-42153	98094	WC-025 G-09 S5253336D; Upper Wolfcamp				
Property Code	⁵ Pı	roperty Name	⁶ Well Number			
38961	BROWN B	BEAR 36 STATE	_. 701H			
⁷ OGRID №.	8O	perator Name	⁹ Elevation			
7377	EOG RES	SOURCES, INC.	3335'			

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	36	25-S	33-E	-	230'	NORTH	805'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	36	25-S	33-E		250 😘	SOUTH	349	WEST	LEA
¹² Dedicated Acres 160.00	¹³ Joint or I	nfill ¹⁴ Co	onsolidation Coo	le ¹⁵ Orde	r No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:\SURVEY\EOG_MIDLAND\BROWN_BEAR_36\FINAL_PRODUCTS\LO_BROWNBEAR36STATE_501H.DWG 9/12/2014 2:02:32 PM ccaston

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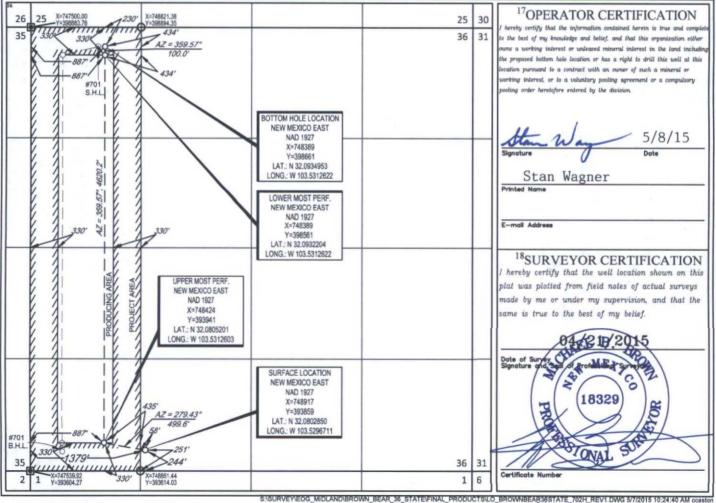
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name					
30-025-42538	98094	WC-025 G-09 S253336D; Upper Wolfcamp					
⁴ Property Code	5p	roperty Name	⁶ Well Number				
38961	BROWN E	BEAR 36 STATE	#702H				
OGRID No.	⁸ O	perator Name	⁹ Elevation				
7377	EOG RES	SOURCES, INC.	3319'				
	¹⁰ Sur	face Location					

UL or lot no. Township Lot Idr Feet from the North/South line Feet from the East/West line Section Range County N 36 25-S 33-E 244 1379 SOUTH WEST LEA

UL or lot no.	Section 36	Township 25-S	33-E	Lot Idn	Feet from the	North/South line NORTH	Feet from the 856	East/West line WEST	LEA
12Dedicated Acres 160.00	¹³ Joint or l	nfill 14Co	nsolidation Cod	le ¹⁵ Order	No.		·		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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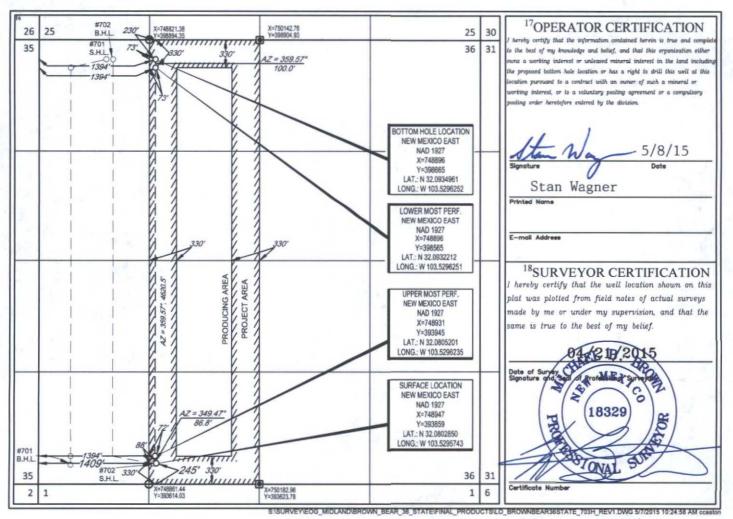
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name				
30-025-42539	98094	WC-025 G-09 S253336D; Upper Wolfcamp				
⁴ Property Code	5P1	roperty Name	⁶ Well Number			
98094	BROWN B	BEAR 36 STATE	#703H			
OGRID No.	⁸ O ₁	perator Name	⁹ Elevation			
7377	EOG RES	SOURCES, INC.	3318'			

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	36	25-S	33-E	-	245'	SOUTH	1409'	WEST	LEA

UL or lot no.		Township	Range	Lot Idn			Feet from the	East/West line	County
C	36	25-S	33-E	-	230'	NORTH	1436	WEST	LEA
160.00	¹³ Joint or I	nfill 14Co	nsolidation Co	de ¹⁵ Ord	er No.				



State of New Mexico
Energy, Minerals & Natural Resources
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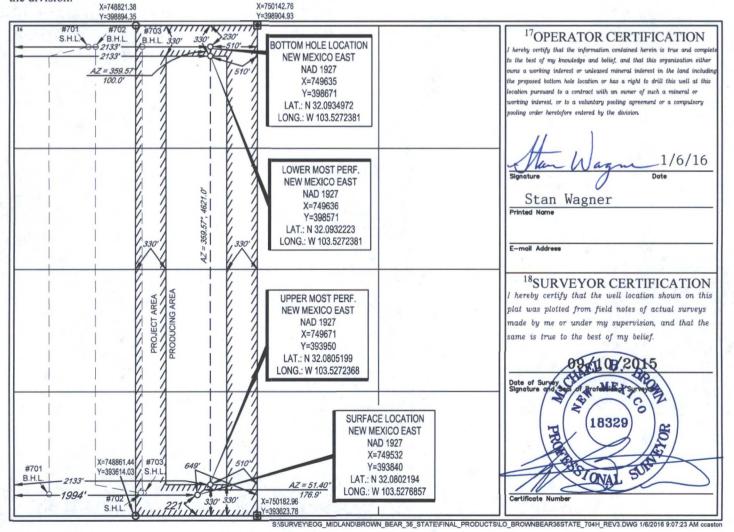
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Num	ber	² Pool Code	2	³ Pool Name					
30-025-428	30-025-42839 98094				G-09	S253336D;	Upper W	olfcamp	
⁴ Property Code			⁵ P1	operty Name	Colo.			⁶ Well Number	
38961		BI	ROWN B	EAR 36	STAT	E		#704H	
OGRID No.			⁸ O ₁	perator Name	-15.72			⁹ Elevation	
7377		E	OG RES	OURCES	INC.			3319'	

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	36	25-S	33-E	-	221'	SOUTH	1994'	WEST	LEA

UL or lot no.	Section 36	Township 25-S	Range 33-E	Lot Idn	Feet from the 225	North/South line NORTH	Feet from the 2120	East/West line WEST	County LEA
¹² Dedicated Acres 160.00	¹³ Joint or I	nfill 14Co	nsolidation Co	de ¹⁵ Ord	er No.	112		A	



From: Engineer, OCD, EMNRD

To: <u>Lisa Trascher</u>

Cc: McClure, Dean, EMNRD; Kautz, Paul, EMNRD; Wrinkle, Justin, EMNRD; Powell, Brandon, EMNRD; lisa@rwbyram.com;

Dawson, Scott

Subject: Approved Administrative order PLC-812

Date: Friday, April 15, 2022 10:47:31 AM

Attachments: PLC812 Order.pdf

NMOCD has issued Administrative Order PLC-812 which authorizes EOG Resources, Inc. (7377) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-40371	Brown Bear 36 State #1H	W/2	36-25S-33E	97900
30-025-42154	Brown Bear 36 State #502H	W/2 W/2	36-25S-33E	97741
30-025-42153	Brown Bear 36 State #701H	W/2 W/2	36-25S-33E	98094
30-025-42538	Brown Bear 36 State #702H	W/2 W/2	36-25S-33E	98094
30-025-42539	Brown Bear 36 State #703H	E/2 W/2	36-25S-33E	98094
30-025-42839	Brown Bear 36 State #704H	E/2 W/2	36-25S-33E	98094
30-025-40368	Black Bear 36 State #1H	E/2	36-25S-33E	97900
30-025-40369	Black Bear 36 State #2H	E/2	36-25S-33E	97900
30-025-40370	Black Bear 36 State #3H	E/2	36-25S-33E	97900
30-025-40580	Black Bear 36 State #4H	E/2	36-25S-33E	97900
30-025-43583	Black Bear 36 State #601H	E/2 E/2	36-25S-33E	97741
30-025-43006	Black Bear 36 State #701H	W/2 E/2	36-25S-33E	98094
30-025-43007	Black Bear 36 State #702H	W/2 E/2	36-25S-33E	98094
30-025-43008	Black Bear 36 State #703H	E/2 E/2	36-25S-33E	98094
30-025-43009	Black Bear 36 State #704H	E/2 E/2	36-25S-33E	98094
30-025-43585	Black Bear 36 State #705H	W/2 E/2	36-25S-33E	98094

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure

Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY EOG RESOURCES, INC.

ORDER NO. PLC-812

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

- 1. EOG Resources, Inc. ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
- 3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
- 4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 5. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
- 7. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
- 8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

Order No. PLC-812 Page 1 of 4

CONCLUSIONS OF LAW

- 9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
- 11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
- 12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
- 13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
- 14. Applicant did not give adequate notice that it sought authorization to add pools, leases, or wells as required by 19.15.12.10.C.(4)(g) NMAC.
- 15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

- 1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.
 - Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.
 - Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.
 - Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.
- 2. This Order supersedes Order PLC-441.
- 3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

Order No. PLC-812 Page 2 of 4

- 4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
- 5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
- 7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
- 8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 9. Applicant's request for authorization to add pools, leases, and wells prospectively pursuant to 19.15.12.10.C.(4)(g) NMAC is denied.
- 10. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well and proposed method to determine the allocation of oil and gas production to it.
- 11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

Order No. PLC-812 Page 3 of 4

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

Worl	
ADRIENNE E. SANDOVAL	
DIRECTOR	

DATE: 4/15/2022

Order No. PLC-812 Page 4 of 4

State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-812

Operator: EOG Resources, Inc. (7377)

Central Tank Battery: Brown Bear 36 State Com Central Tank Battery Central Tank Battery Location: UL D, Section 36, Township 25 South, Range 33 East

Gas Title Transfer Meter Location:

Pools

Pool Name Pool Code
WC-025 G-09 S253335K; BONE SPRING 97741
RED HILLS; UPPER BONE SPRING SHALE 97900
BOBCAT DRAW; UPPER WOLFCAMP 98094

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
VB 15130001	W/2	36-25S-33E
VB 15120001	E/2	36-25S-33E

Wells					
Well API	Well Name	UL or Q/Q	S-T-R	Pool	
30-025-40371	Brown Bear 36 State #1H	W/2	36-25S-33E	97900	
30-025-42154	Brown Bear 36 State #502H	W/2 W/2	36-25S-33E	97741	
30-025-42153	Brown Bear 36 State #701H	W/2 W/2	36-25S-33E	98094	
30-025-42538	Brown Bear 36 State #702H	W/2 W/2	36-25S-33E	98094	
30-025-42539	Brown Bear 36 State #703H	E/2 W/2	36-25S-33E	98094	
30-025-42839	Brown Bear 36 State #704H	E/2 W/2	36-25S-33E	98094	
30-025-40368	Black Bear 36 State #1H	E/2	36-25S-33E	97900	
30-025-40369	Black Bear 36 State #2H	E/2	36-25S-33E	97900	
30-025-40370	Black Bear 36 State #3H	E/2	36-25S-33E	97900	
30-025-40580	Black Bear 36 State #4H	E/2	36-25S-33E	97900	
30-025-43583	Black Bear 36 State #601H	E/2 E/2	36-25S-33E	97741	
30-025-43006	Black Bear 36 State #701H	W/2 E/2	36-25S-33E	98094	
30-025-43007	Black Bear 36 State #702H	W/2 E/2	36-25S-33E	98094	
30-025-43008	Black Bear 36 State #703H	E/2 E/2	36-25S-33E	98094	
30-025-43009	Black Bear 36 State #704H	E/2 E/2	36-25S-33E	98094	
30-025-43585	Black Bear 36 State #705H	W/2 E/2	36-25S-33E	98094	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 62239

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	62239
	Action Type:
	[C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created	, ,	Condition Date
dmccli	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	4/15/2022