

RECEIVED: <b>02/14/22</b>	REVIEWER: <b>LRL</b>	TYPE: <b>NSL</b>	APP NO: <b>pLEL2205940306</b>
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



### ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** Devon Energy Production Company, L.P. **OGRID Number:** 6137  
**Well Name:** Right Meow 31-7 Fed Com 717H **API:** 30-025-48492  
**Pool:** WC-025 G-08 S243217P; UPR Wolfcamp **Pool Code:** 98248

### SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location – Spacing Unit – Simultaneous Dedication  
☒ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [ I ] or [ II ]
- [ I ] Commingling – Storage – Measurement  
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A. ☒ Offset operators or lease holders  
 B. ☐ Royalty, overriding royalty owners, revenue owners  
 C. ☐ Application requires published notice  
 D. ☐ Notification and/or concurrent approval by SLO  
 E. ☒ Notification and/or concurrent approval by BLM  
 F. ☐ Surface owner  
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,  
 H. ☐ No notice required

#### FOR OCD ONLY

- ☐ Notice Complete  
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Adam G. Rankin

Print or Type Name

Signature

2/14/22

Date

505-954-7294

Phone Number

AGRankin@hollandhart.com

e-mail Address



**Adam G. Rankin**  
Phone (505) 954-7294  
AGRankin@hollandhart.com

February 4, 2022

**VIA ONLINE FILING**

Adrienne Sandoval  
Oil Conservation Division  
New Mexico Department of Energy,  
Minerals and Natural Resources  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505

**Re: Devon Energy Production Company, L.P.  
Request for Administrative Approval of Unorthodox Well Location**

Right Meow 31-7 Fed Com 717H well  
W/2 E/2 of Section 31, Township 23 South, Range 32 East,  
W/2 E/2 of Section 6, Township 24 South, Range 32 East, and  
W/2 NE/4 of Section 7, Township 24 South, Range 32 East  
Lea County, New Mexico  
WC-025 G-08 S243217P; UPR Wolfcamp pool [98248]  
API No. 30-025-48492

Dear Ms. Sandoval:

Devon Energy Production Company, L.P. (OGRID No. 6137), pursuant to Division Rules 19.15.16.15(C)(6) and 19.15.15.13(C)-(D) NMAC and applicable rules governing acreage and well location requirements for the WC-025 G-08 S243217P; UPR Wolfcamp pool [98248], seeks administrative approval of an unorthodox well location for its **Right Meow 31-7 Fed Com 717H well** (API No. 30-025-48492), in a 400-acre, more or less, spacing unit underlying the W/2 E/2 of Section 31, Township 23 South, Range 32 East and W/2 E/2 of Section 6, W/2 NE/4 of Section 7, Township 24 South, Range 32 East, N.M.P.M., Lea County, New Mexico.

The proposed surface and bottom hole locations and first and last take points are as follows:

- the surface location is located 200 feet from the north line and 1515 feet from the east line (Unit B) of Section 31,
- the bottom hole location is located 2603 feet from the north line and 2403 feet from the east line (Unit G) of Section 7,

T 505.988.4421 F 505.983.6043  
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
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- the first take point is located 451 feet from the north line and 2374 feet from the east line (Unit B) of Section 31 and
- the last take point is located 2490 feet from the north line and 2400 feet from the east line (Unit G) of Section 7.

Additionally, as shown by Exhibit A, some steering difficulties were encountered resulting in portions of the completed interval for this well extending as close as 214 feet from the western boundary of the spacing unit (see Unit J of Section 31).

Since this acreage is governed by the Division's statewide rules, the completed interval for this well will be unorthodox because certain portions are closer (214 feet instead of 330 feet) than the standard offsets to the western boundary of the spacing unit – thus encroaching on the W/2 of Section 31, Township 23 South, Range 32 East, and W/2 of Sections 6 and 7, Township 24 South, Range 32 East. Approval of the unorthodox, completed interval will allow Devon to use its preferred well spacing plan for horizontal wells in this area and thereby maximize recovery and prevent waste.

**Exhibit A** is a Form C-102 showing the completed interval of the proposed Right Meow 31-7 Fed Com 717H well encroaches on the tracts to the west in the W/2 of Section 31, Township 23 South, Range 32 East, and W/2 of Sections 6 and 7, Township 24 South, Range 32 East.

**Exhibit B** is a plat for Sections 30 and 31, Township 23 South, Range 32 East and Sections 6 and 7, Township 24 South, Range 32 East, that shows the proposed Right Meow 31-7 Fed Com 717H well in relation to adjoining spacing units to the west. Devon is the operator of wells in the affected spacing units to the west. However, Javelina Partners also owns a working interest (as to the W/2 of Section 7). Additionally, the United States owns the mineral estate or a part thereof in the affected spacing units. Accordingly, the "affected persons" <sup>1</sup> are Javelina Partners and the United States Bureau of Land Management.

**Exhibit C** is a spreadsheet listing all affected persons and includes tracking information demonstrating that each of the affected persons has either executed a waiver or was sent a copy of this application with all attachments by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application. The following are the affected parties:

Type	Affected Party	Location
Operator/ Working Interest	Javelina Partners	W/2 of Section 7
Federal/State Mineral Interest	United States Bureau of Land Management	W/2 of Sections 30, 31, 6, and 7

<sup>1</sup> See NMAC §§ 19.15.2.7.A(8) and 19.15.4.12.A(2)(a).

Your attention to this matter is appreciated.

Sincerely,

A handwritten signature in blue ink, appearing to read 'A. Rankin', with a long horizontal flourish extending to the right.

Adam G. Rankin  
**ATTORNEY FOR**  
**DEVON ENERGY PRODUCTION COMPANY, L.P.**

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1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

## State of New Mexico

## Energy, Minerals &amp; Natural Resources Department

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-48492</b>	<sup>2</sup> Pool Code <b>98248</b>	<sup>3</sup> Pool Name <b>WC-025 G-08 S243217P;UPR WOLFCAMP</b>
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>RIGHT MEOW 31-7 FED COM</b>	<sup>6</sup> Well Number <b>717H</b>
<sup>7</sup> OGRID No. <b>6137</b>	<sup>8</sup> Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>	<sup>9</sup> Elevation <b>3596.3</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>B</b>	<b>31</b>	<b>23 S</b>	<b>32 E</b>		<b>200</b>	<b>NORTH</b>	<b>1515</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>G</b>	<b>7</b>	<b>24 S</b>	<b>32 E</b>		<b>2603</b>	<b>NORTH</b>	<b>2403</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>400.8</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

		<p><b><sup>17</sup> OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jenny Harms</i> Signature Date 1-26-2022</p> <p><b>JENNY HARMS</b> Printed Name</p> <p><b>JENNY.HARMS@DVN.COM</b> E-mail Address</p>
<p><b><sup>18</sup> SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JANUARY 25, 2022</p> <p>Date of Survey</p> <p><i>Lincoln F. Jaramillo</i> Signature and Seal of Professional Surveyor</p> <p>Certificate Number: <b>LS 12797</b> Surveyor No. <b>8253B</b></p>		<p><b>LEGEND</b></p> <p>STANDARD SET BACK</p> <p>PROPOSED WELL BORE</p> <p>AS-DRILLED WELL BORE</p>

Intent ☐ As Drilled ☒

API # Right Meow 31-7 Fed Com 717H		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: RIGHT MEOW 31-7 FED COM	Well Number 717H

## Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
B	31	23S	32E		143	NORTH	2303	EAST	LEA
Latitude 32.2678182					Longitude 103.7126512				NAD 83

## First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
B	31	23S	32E		451	NORTH	2374	EAST	LEA
Latitude 32.2669713					Longitude 103.7128817				NAD 83

## Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
G	7	24S	32E		2490	NORTH	2400	EAST	LEA
Latitude 32.2323631					Longitude 103.7130564				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

# Exhibit B

Right Meow 31-7 Fed Com 717H NSL



## HSU of Unorthodox Well

- W2E2 Sec. 31-23S-32E, W2E2 Sec. 6 & W2NE of Sec. 7-24S-32E, Lea County, NM (400.08 acres)



Encroached affected tracts (offset HSUs, operated by Devon)

### TRACT 1: NMNM 14157

WI: 100% Devon

### TRACT 2: NMNM 18848

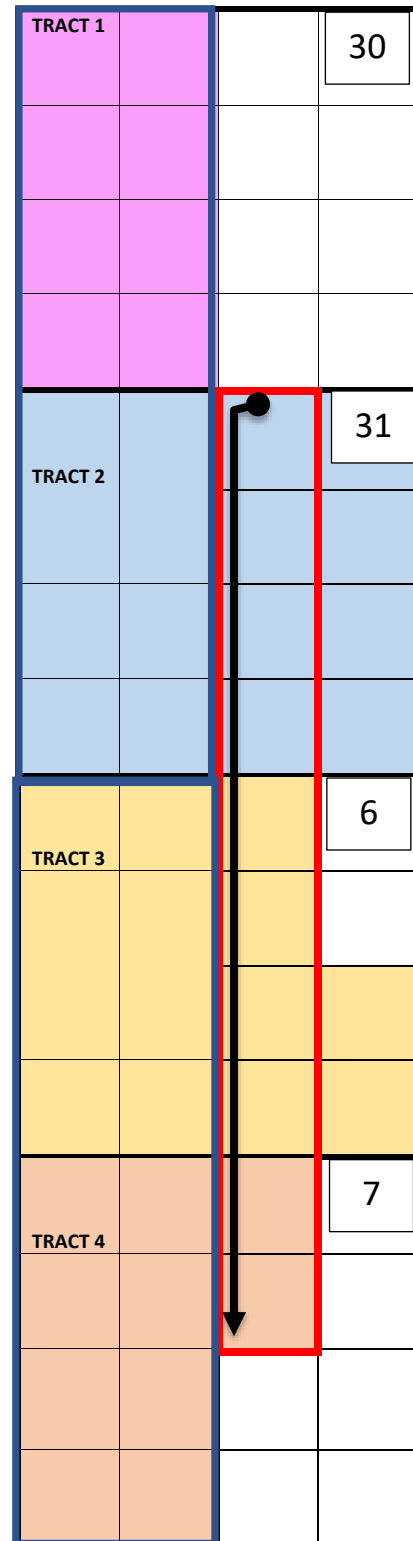
WI: 100% Devon

### TRACT 3: NMNM 77064

WI: 100% Devon

### TRACT 4: NMNM 68084

WI: 80% Devon/ 20% Javelina Partners



18140453\_v1

# Exhibit C

ADDR1	ADDR2	ADDR3	ADDR4	ADDR5	ADDR6
Javelina Partners	616 Texas Street	Fort Worth	TX	76102-4612	
United States Bureau of Land Management	620 E Greene Street	Carlsbad	NM	88220	
United States Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508	





**Adam G. Rankin**  
Phone (505) 954-7294  
AGRankin@hollandhart.com

February 4, 2022

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO: ALL AFFECTED PERSONS**

**Re: Devon Energy Production Company, L.P.**  
**Request for Administrative Approval of Unorthodox Well Location**

Right Meow 31-7 Fed Com 717H well  
W/2 E/2 of Section 31, Township 23 South, Range 32 East,  
W/2 E/2 of Section 6, Township 24 South, Range 32 East, and  
W/2 NE/4 of Section 7, Township 24 South, Range 32 East  
Lea County, New Mexico  
WC-025 G-08 S243217P; UPR Wolfcamp pool [98248]  
API No. 30-025-48492

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Katie Adams  
Devon Energy Production Company, L.P.  
(405) 552-6659  
katie.adams@devon.com

Sincerely,

A handwritten signature in blue ink, appearing to read "Adam G. Rankin".

Adam G. Rankin  
**ATTORNEY FOR**  
**DEVON ENERGY PRODUCTION COMPANY, L.P.**

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Montana  
Nevada  
New Mexico

Utah  
Washington, D.C.  
Wyoming

Parent ID	Mail Date	Name	Address 1	City	ST	Zip	MailClass	Tracking #	Well
31309	02/02/2022	Javelina Partners	616 Texas St	Fort Worth	TX	76102-4612	Certified with Return Receipt (Signature)	94148118987 65844294183	71779 - Exhibit C - Notice Parties - 717H NSL Excluding ORRI - 1
31309	02/02/2022	United States Bureau of Land Management	620 E Greene St	Carlsbad	NM	88220-6292	Certified with Return Receipt (Signature)	94148118987 65844294176	71779 - Exhibit C - Notice Parties - 717H NSL Excluding ORRI - 2
31309	02/02/2022	United States Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Certified with Return Receipt (Signature)	94148118987 65844294350	71779 - Exhibit C - Notice Parties - 717H NSL Excluding ORRI - 3

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 81448

**CONDITIONS**

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 81448
	Action Type: [UF-NSL] Non-Standard Location (NSL)

**CONDITIONS**

Created By	Condition	Condition Date
Ilowe	NSL-8330 is approved. The approved NSL order can be retrieved at the following website: <a href="https://ocdimage.emnrd.nm.gov/imaging/AEOrderCriteria.aspx">https://ocdimage.emnrd.nm.gov/imaging/AEOrderCriteria.aspx</a>	3/30/2022