

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Avant Operating, LLC

OPERATOR ADDRESS: 1515 Wynkoop, Suite #700 Denver, CO 80202

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
ANTELOPE RIDGE; BONE SPRING, NORTH [2205]	42.1° / 1145 BTU/CF			Value of production not affected by commingling	700 BOPD 1300 MCFD

(2) Are any wells producing at top allowables? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☒ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: VP Land DATE: 02.07.2022

TYPE OR PRINT NAME: Shelly Albrecht TELEPHONE NO.: 720-740-2104 E-MAIL ADDRESS: shelly@avantnr.com



February 4th, 2022

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

RE: C-107B Application for Surface Commingling for Avant Operating, LLC

To Whom it May Concern:

Avant Operating Energy, LLC, OGRID No. 330396, requests to commingle future oil and gas production from the aforementioned four (4) wells. Production will come from multiple Federal leases and a single zone (pool number 2205), with identical ownership. All wells will go through individual three-phase separators and each stream (oil, gas, water) will be measured as it exits the three-phase separator. Oil will be measured at the three-phase separator with a Coriolis meter, Gas will be measured with an orifice meter, and water will be measured with a mag meter.

Commingling will happen after the three-phase separator. The gas will flow into a common line after the three-phase separator, flow is directed through an additional two-phase separator to remove any excess liquids before gas is sent into a 3rd party gas gathering system. The oil will be commingled after the three-phase separator into a common line, where it then flows into oil tanks before it is pumped into a 3rd party crude gathering system. The water will be commingled after the three-phase separator into a common line, where it then flows into a gun barrel before it is pumped into a 3rd party water gathering system. Oil and gas sales will be allocated against sales meter volumes. All meters will be calibrated according to manufacturer's recommendations.

Sincerely,

A handwritten signature in blue ink, appearing to read "Shelly Albrecht".

Shelly Albrecht
V.P. Land
shelly@avantnr.com
720.740.2104

1515 Wynkoop Street | Suite 700 | Denver, CO 80202
www.avantnr.com

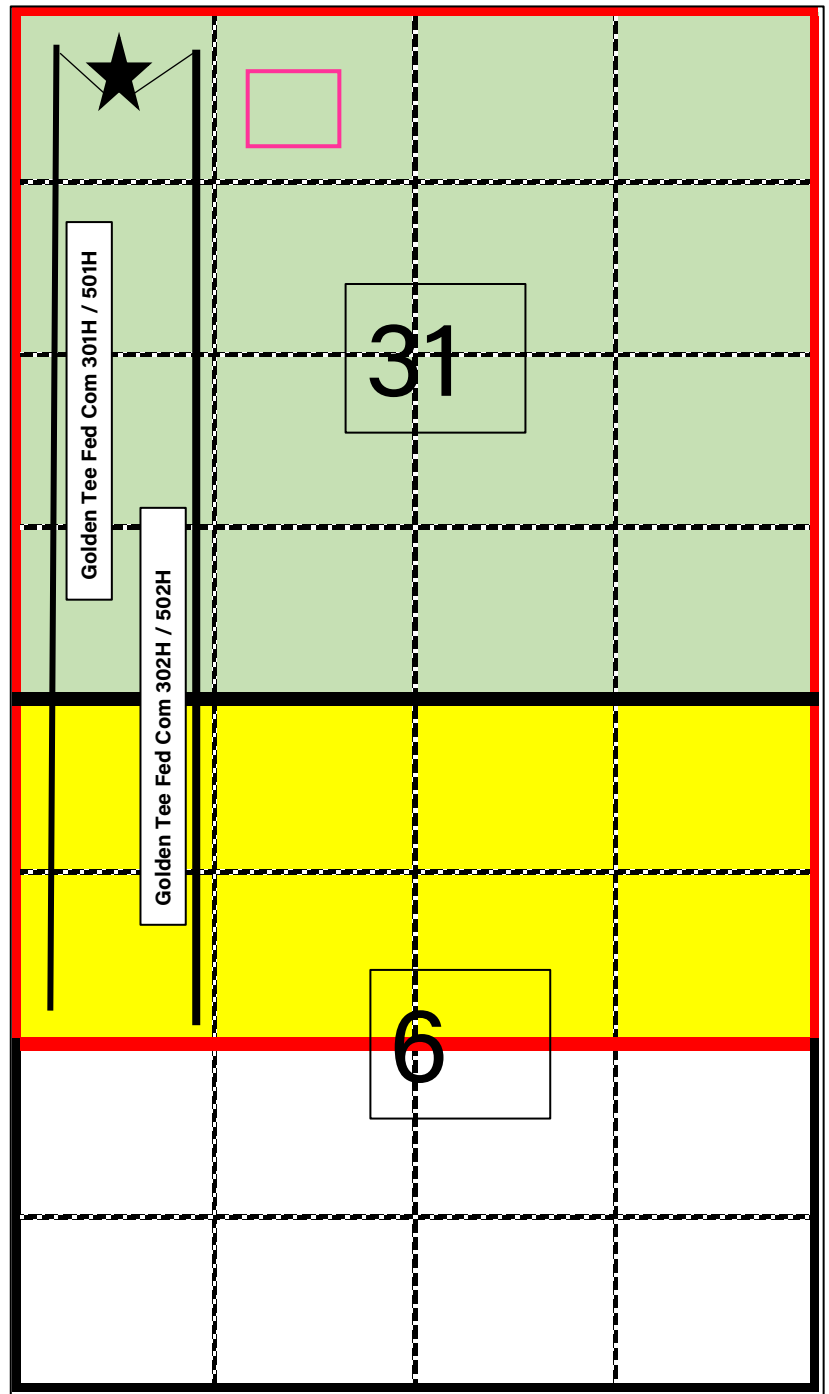
★ Golden Tee Pad 1

- Golden Tee 31 Fed Com 301H
- Golden Tee 31 Fed Com 302H
- Golden Tee 31 Fed Com 501H
- Golden Tee 31 Fed Com 502H

□ Golden Tee CTB

Section 31 (ALL)	NMNM 128836
Section 6 (N2)	NMNM 141530

*** Communitization Agreement submitted; All leased federal minerals

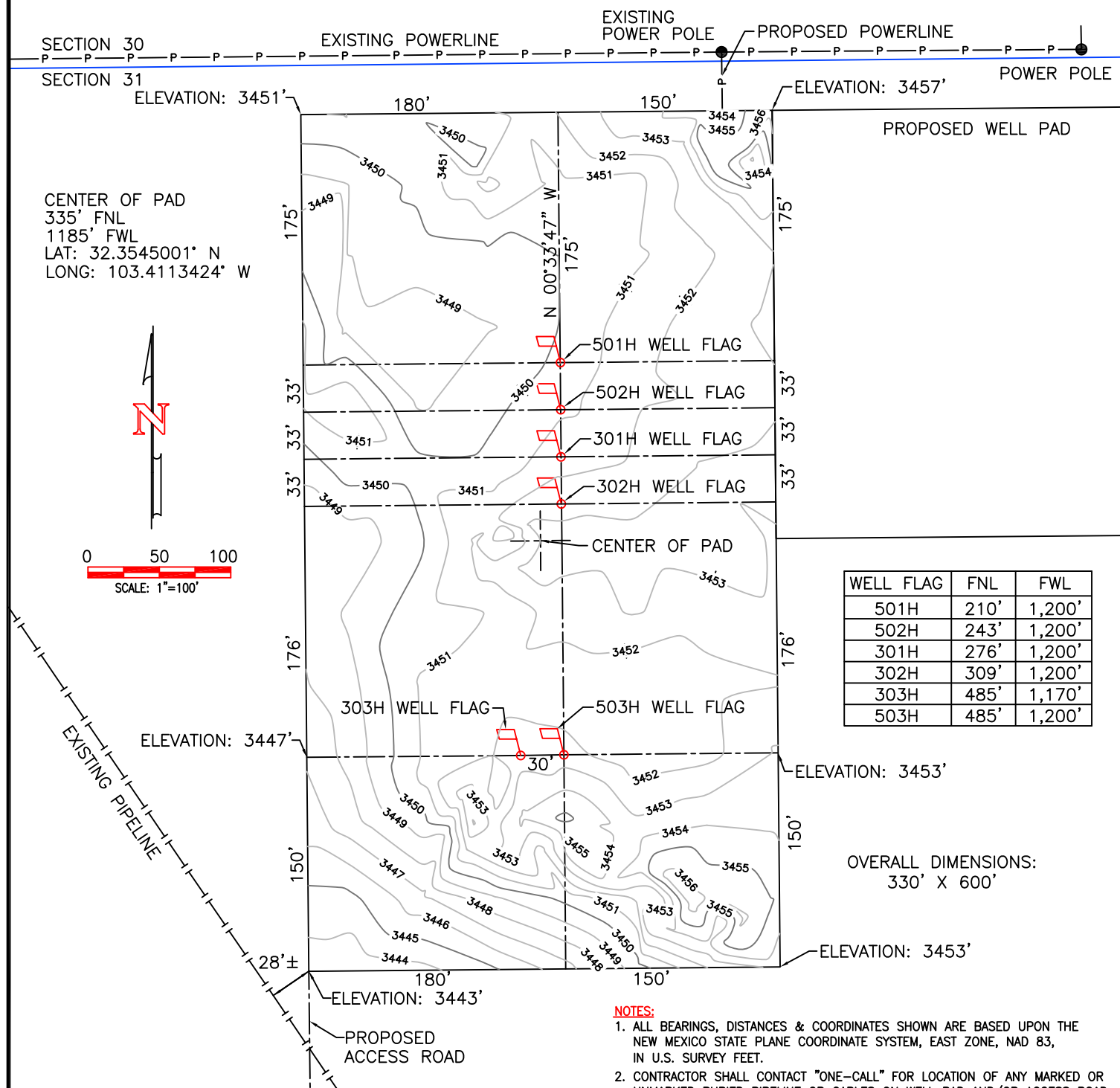


Plat No.	Well Names	Formation	Unit Description	Unit Acres	NMOCD Pooling Order
1	Golden Tee 31 Fed Com 301H	Bone Spring	All Sec 31-T22S-R35E & N2 Sec 6-T23S-R35E	957.44	N/A; All participating owners
2	Golden Tee 31 Fed Com 501H	Bone Spring	All Sec 31-T22S-R35E & N2 Sec 6-T23S-R35E	957.44	N/A; All participating owners
3	Golden Tee 31 Fed Com 502H	Bone Spring	All Sec 31-T22S-R35E & N2 Sec 6-T23S-R35E	957.44	N/A; All participating owners
4	Golden Tee 31 Fed Com 302H	Bone Spring	All Sec 31-T22S-R35E & N2 Sec 6-T23S-R35E	957.44	N/A; All participating owners

AVANT OPERATING, LLC

GOLDEN TEE 31 FED COM PAD #1

SECTION 31, T-22-S, R-35-E, N.M.P.M., LEA COUNTY, N.M.



I, MARSHALL W. LINDEEN, NEW MEXICO PROFESSIONAL SURVEYOR NO. 17078, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY; THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO; AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. I FURTHER CERTIFY THAT THIS SURVEY IS NOT A LAND DIVISION OR SUBDIVISION AS DEFINED IN THE NEW MEXICO SUBDIVISION ACT.

PRELIMINARY

MARSHALL W. LINDEEN P.S. #17078

DATE

AVANT OPERATING, LLC		
SURVEYED: 12/28/20	REV./BY: 8/30/21/A.D.	APP. BY: M.W.L.
DRAWN BY: A.A.D.	DATE DRAWN: 12/30/20	FILE NAME: 11523-PAD



P.O. BOX 3651
FARMINGTON, NM 87499
OFFICE: (505) 334-0408



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Released to Imaging: 5/9/2022 4:45:52 PM

Owner Name	Interest Type	Address	Notes	Email	Certified Mail Tracking No.	Date Mailed
Avant Operating, LLC	WI	NA		n/a		2/7/2022
Northern Oil and Gas, Inc.	WI	601 Carlson Pkwy, Suite 990 Minnetonka, MN 55305		kjackson@northernoil.com	7018 1130 0001 6142 1183	2/7/2022
Northern Oil and Gas, Inc.	WI	4350 Baker Road, Suite 400 Minnetonka, MN 55343			7018 1130 0001 6142 1206	2/7/2022
Del Rio Working Interest LLC	WI	3400 S. Broadway, Suite 100 Englewood, CO 80113		craig.brede@lincolnergypartners.net	7018 1130 0001 6142 1213	2/7/2022
T.H. McElvain Oil & Gas, LLLP	WI	1600 Stout Street, Suite 500 Denver, CO 80202		Steve.shefte@mcelvain.com	7006 3450 0001 8869 2511	2/7/2022
Chief Capital (O&G) II LLC	WI	8111 Westchester Drive, Suite 900 Dallas, TX 75225		jMcKenzie@r-jholdings.com	7006 3450 0001 8869 2528	2/7/2022
BEXP I, LP	WI	5914 W. Courtyard Drive, Suite 340 Austin, TX 78730		jimmothershead@brighamexploration.com	7018 2290 0002 1892 8908	2/7/2022
BEXP I, LP	WI	5914 W. Courtyard Drive, Suite 200 Austin, TX 78730			7018 2290 0002 1892 8915	2/7/2022
United States of America	RI	301 Dinosaur Trail Santa Fe, NM 87508		n/a	7018 2290 0002 1892 8922	2/7/2022
Pivotal Royalties Partners, LP	ORRI	2021 McKinnery Ave. Suite 1250 Dallas, TX 75201		qharris@twroyalties.com	7018 2290 0002 1892 8939	2/8/2022
OGX Minerals LP	ORRI	P.O. Box 2064 Midland, TX 79702		mshepard@ogxresources.com	7018 2290 0002 1892 8946	2/8/2022
OGX Minerals LP	ORRI	400 N Marienfeld St., Suite 200 Midland, TX 79701			7018 2290 0002 1892 8953	2/8/2022



OPERATING

February 7th, 2022

SENT VIA CERTIFIED MAIL

RE: Notice of C-107B Application
Surface Commingling (Identical Ownership) for Avant Operating, LLC

Dear Sir/Madam:

For notice purposes, enclosed please find Avant Operating Energy, LLC's application filed with the New Mexico Oil Conservation Division ("NMOCD") to commingle production from the following wells in which you may own an interest in the production:

Well Name: Golden Tee 31 Fed Com #301H
Pool: ANTELOPE RIDGE; BONE SPRING, NORTH [2205]
API: 30-025-49324
Location: SHL: D- Section 31-22S-35E, BHL: E-Section 6-23S-35E

Well Name: Golden Tee 31 Fed Com #302H
Pool: ANTELOPE RIDGE; BONE SPRING, NORTH [2205]
API: 30-025-49325
Location: SHL: D- Section 31-22S-35E, BHL: E-Section 6-23S-35E

Well Name: Golden Tee 31 Fed Com #501H
Pool: ANTELOPE RIDGE; BONE SPRING, NORTH [2205]
API: 30-025-49365
Location: SHL: D- Section 31-22S-35E, BHL: E-Section 6-23S-35E

continued on next page

1515 Wynkoop Street | Suite 700 | Denver, CO 80202
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OPERATING

Well Name: Golden Tee 31 Fed Com #502H
Pool: ANTELOPE RIDGE; BONE SPRING, NORTH [2205]
API: 30-025-49330
Location: SHL: D- Section 31-22S-35E, BHL: E-Section 6-23S-35E

Avant Operating Energy, LLC's specific plans under this application are as follows:

Avant Operating Energy, LLC, OGRID No. 330396, will commingle future oil and gas production from the aforementioned four (4) wells. Production will come from multiple Federal leases and a single zone (pool number 2205) with identical ownership. All wells will go through individual three-phase separators and each stream (oil, gas, water) will be measured as it exits the three-phase separator. Oil will be measured at the three-phase separator with a Coriolis meter, Gas will be measured with an orifice meter, and water will be measured with a mag meter.

Commingling will happen after the three-phase separator. The gas will flow into a common line after the three-phase separator, flow is directed through an additional two-phase separator to remove any excess liquids before gas is sent into a 3rd party gas gathering system. The oil will be commingled after the three-phase separator into a common line, where it then flows into oil tanks before it is pumped into a 3rd party crude gathering system. The water will be commingled after the three-phase separator into a common line, where it then flows into a gun barrel before it is pumped into a 3rd party water gathering system. Oil and gas sales will be allocated against sales meter volumes. All meters will be calibrated according to manufacturer's recommendations.

Pursuant to Rule 19.15.12.10(C)(4)(c), any objection or requests for a hearing regarding this application must be submitted to the NMOCD Santa Fe office in writing within 20 days from the date the OCD received the application. The NMOCD will receive our application in its entirety on or before February 28th, 2022.

Pursuant to Rule 19.15.12.10(C)(4)(g) NMAC, Avant Operating also requests the option to include additional pools and/or leases within defined parameters set forth in the order for future additions.



OPERATING

Should you have any questions, please contact the undersigned at the contact information provided below.

Respectfully,

Avant Operating Energy, LLC

A handwritten signature in blue ink, appearing to read "Shelly Albrecht".

Shelly Albrecht

VP Land

shelly@avantnr.com

(720) 740-2104

Enclosures

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT, entered as of the **1st of September 2021** by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 22 South, Range 35 East, N.M.P.M.

Section 31: E2, E2W2, Lots 1-4

Township 23 South, Range 35 East, N.M.P.M.

Section 06: S2NE, SENW, Lots 1-5

Lea County, New Mexico

Containing 957.44 acres, more or less, and this agreement shall include only the **Bone Spring** Formation(s) underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation(s).

Golden Tee Fed Com 301H, 302H, 302H, 502H, 304H,, 5004H, 305H, 505H, 506H, 306H, 304H, 604H, 605H, 606H
Bone Spring Formation
All of Section 31 T22S-R35E and N2 Section 06 T23S-R35E
Lea County, New Mexico

2. Attached hereto and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The operator of the communitized area shall be **Avant Operating, LLC**, 1515 Wynkoop Street, Suite #700 Denver, CO 80202. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area, and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any non-communitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized production.

Golden Tee Fed Com 301H, 302H, 302H, 502H, 304H, 5004H, 305H, 505H, 506H, 306H, 304H, 604H, 605H, 606H
Bone Spring Formation
All of Section 31 T22S-R35E and N2 Section 06 T23S-R35E
Lea County, New Mexico

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **September 1, 2021** and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representatives, and shall remain in force and effect for a period of two (2) years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The two-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interest of the parties hereto and their successors in

Golden Tee Fed Com 301H, 302H, 302H, 502H, 304H,, 5004H, 305H, 505H, 506H, 306H, 304H, 604H, 605H, 606H
Bone Spring Formation
All of Section 31 T22S-R35E and N2 Section 06 T23S-R35E
Lea County, New Mexico

interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and to assure that no avoidable loss of hydrocarbons occurs in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination: In connection with the performance of work under this agreement, the operator agrees to comply with all of the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Golden Tee Fed Com 301H, 302H, 302H, 502H, 304H,, 5004H, 305H, 505H, 506H, 306H, 304H, 604H, 605H, 606H
Bone Spring Formation
All of Section 31 T22S-R35E and N2 Section 06 T23S-R35E
Lea County, New Mexico

Operator & Working Interest Owner:

Avant Operating, LLC

By: 

Name: Shelly Albrecht

Title: V.P. Land

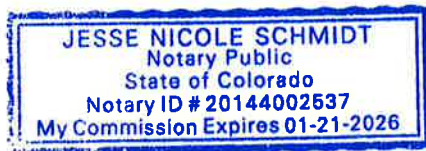
Date: 2-04-2022

THE STATE OF COLORADO §

§

COUNTY OF DENVER §

This instrument was acknowledged before me on this 4th day of February, 2022, by Shelly Albrecht, as V.P. of Land of Avant Operating, LLC.




Notary Public in and for the State of Colorado

Golden Tee Fed Com 301H, 302H, 302H, 502H, 304H,, 5004H, 305H, 505H, 506H, 306H, 304H, 604H, 605H, 606H
Bone Spring Formation
All of Section 31 T22S-R35E and N2 Section 06 T23S-R35E
Lea County, New Mexico

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of Avant Operating, LLC, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

2/4/2022
Date

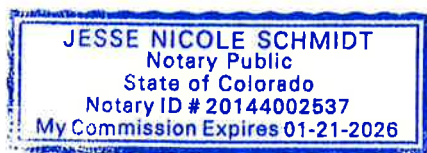
By: [Signature]
Title: VP of Land

ACKNOWLEDGEMENT

STATE OF Colorado)
) ss.
COUNTY OF Denver)

On this 4th day of February, 20 22, before me, a Notary Public for the State of Colorado, personally appeared Shelly Albrecht, known to me to be the VP of Land of Avant Operating, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



01/21/2026
My Commission Expires

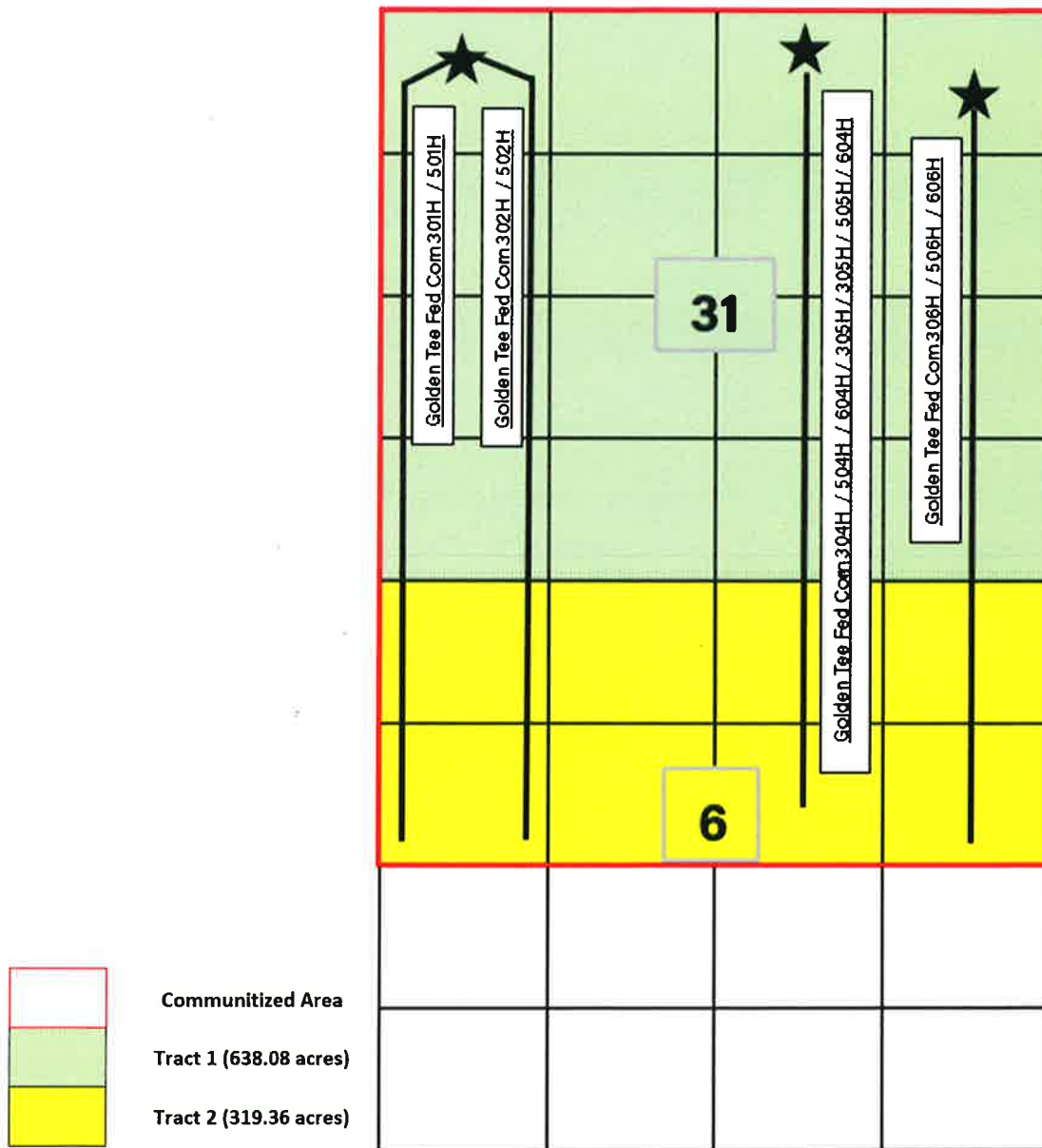
[Signature]
Notary Public

Golden Tee Fed Com 301H, 302H, 302H, 502H, 304H,, 5004H, 305H, 505H, 506H, 306H, 304H, 604H, 605H, 606H
Bone Spring Formation
All of Section 31 T22S-R35E and N2 Section 06 T23S-R35E
Lea County, New Mexico

EXHIBIT "A"

Plat of communitized area covering **957.44** acres, more or less, in
 E2, E2W2, Lots 1-4 of Section 31, T22S-R35E and
 S2NE, SENW, Lots 1-5 of Section 06, T23S-R35E
 Lea County, New Mexico.
 Well Name/No.

Golden Tee Fed Com 301H, Golden Tee Fed Com 501H, Golden Tee Fed Com 302H, Golden Tee
 Fed Com 502H, Golden Tee Fed Com 304H, Golden Tee Fed Com 504H, Golden Tee Fed Com
 604H, Golden Tee Fed Com 305H, Golden Tee Fed Com 505H, Golden Tee Fed Com 605H
 Golden Tee Fed Com 306H, Golden Tee Fed Com 506H, Golden Tee Fed Com 606H



Golden Tee Fed Com 301H, 302H, 302H, 502H, 304H, 5004H, 305H, 505H, 506H, 306H, 304H, 604H, 605H, 606H
 Bone Spring Formation
 All of Section 31 T22S-R35E and N2 Section 06 T23S-R35E
 Lea County, New Mexico

EXHIBIT "B"

To Communitization Agreement Dated September 1, 2021, embracing the following described land in E2, E2W2, Lots 1-4 of Section 31, Township 22 South, Range 35 East and the S2NE, SENW, Lots 1-5 of Section 6, Township 23 South, Range 35 East, Lea County, New Mexico.

Operator of Communitized Area: Avant Operating, LLC

DESCRIPTION OF LEASES COMMITTED**TRACT NO. 1:**

Lease Serial Number:	NMMN 128836
Lease Date:	November 1, 2012
Lease Primary Term:	Ten (10) years
Recordation:	Not Recorded
Lessor:	United States of America
Original Lessee:	Adventure Exploration Partners II, LLC
Current Lessee:	Avant Operating, LLC – 100%
Description of Land Committed:	Insofar and only insofar as said lease covers: <u>Township 22 South, Range 35 East</u> Section 31: E2, E2W2, Lots 1-4 Lea County, New Mexico
Number of Acres:	638.08
Royalty Rate:	12.50%
WI Owners Names and Interests:	Avant Operating, LLC – 100%
Authority for Pooling:	Federal Lease

Golden Tee Fed Com 301H, 302H, 302H, 502H, 304H,, 5004H, 305H, 505H, 506H, 306H, 304H, 604H, 605H, 606H
 Bone Spring Formation
 All of Section 31 T22S-R35E and N2 Section 06 T23S-R35E
 Lea County, New Mexico

TRACT NO. 2

Lease Serial Number:	NMNM 141530
Lease Date:	January 1, 2021
Lease Primary Term:	Ten (10) years
Recordation:	Not Recorded
Lessor:	United States of America
Original Lessee:	BEXP I, LP
Current Lessee:	BEXP I, LP – 100%
Description of Land Committed:	Insofar and only insofar as said lease covers: <u>Township 23 South, Range 35 East</u> Section 06: S2NE, SENW, Lots 1-5 Lea County, New Mexico
Number of Acres:	319.36
Royalty Rate:	12.50%
WI Owners Names and Interests:	BEXP I, LP – 100%
Authority for Pooling:	Federal Lease

Golden Tee Fed Com 301H, 302H, 302H, 502H, 304H,, 5004H, 305H, 505H, 506H, 306H, 304H, 604H, 605H, 606H
Bone Spring Formation
All of Section 31 T22S-R35E and N2 Section 06 T23S-R35E
Lea County, New Mexico

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in the Communitized Area
1	638.08	66.6444%
2	319.36	33.3556%
Total	957.44	100.00%

Golden Tee Fed Com 301H, 302H, 302H, 502H, 304H,, 5004H, 305H, 505H, 506H, 306H, 304H, 604H, 605H, 606H
Bone Spring Formation
All of Section 31 T22S-R35E and N2 Section 06 T23S-R35E
Lea County, New Mexico

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, N.M. 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, N.M. 87505
Phone: (505) 478-3480 Fax: (505) 478-3482

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, N.M. 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

AS-DRILLED

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name Golden Tee 31 Fed Com	⁶ Well Number 301H
⁷ GRID No.	⁸ Operator Name Avant Operating, LLC	⁹ Elevation 3454

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	31	22 S	35 E	Lot 1	276	North	1200	West	Lea

¹¹ Bottom Hole Location If Different From Surface

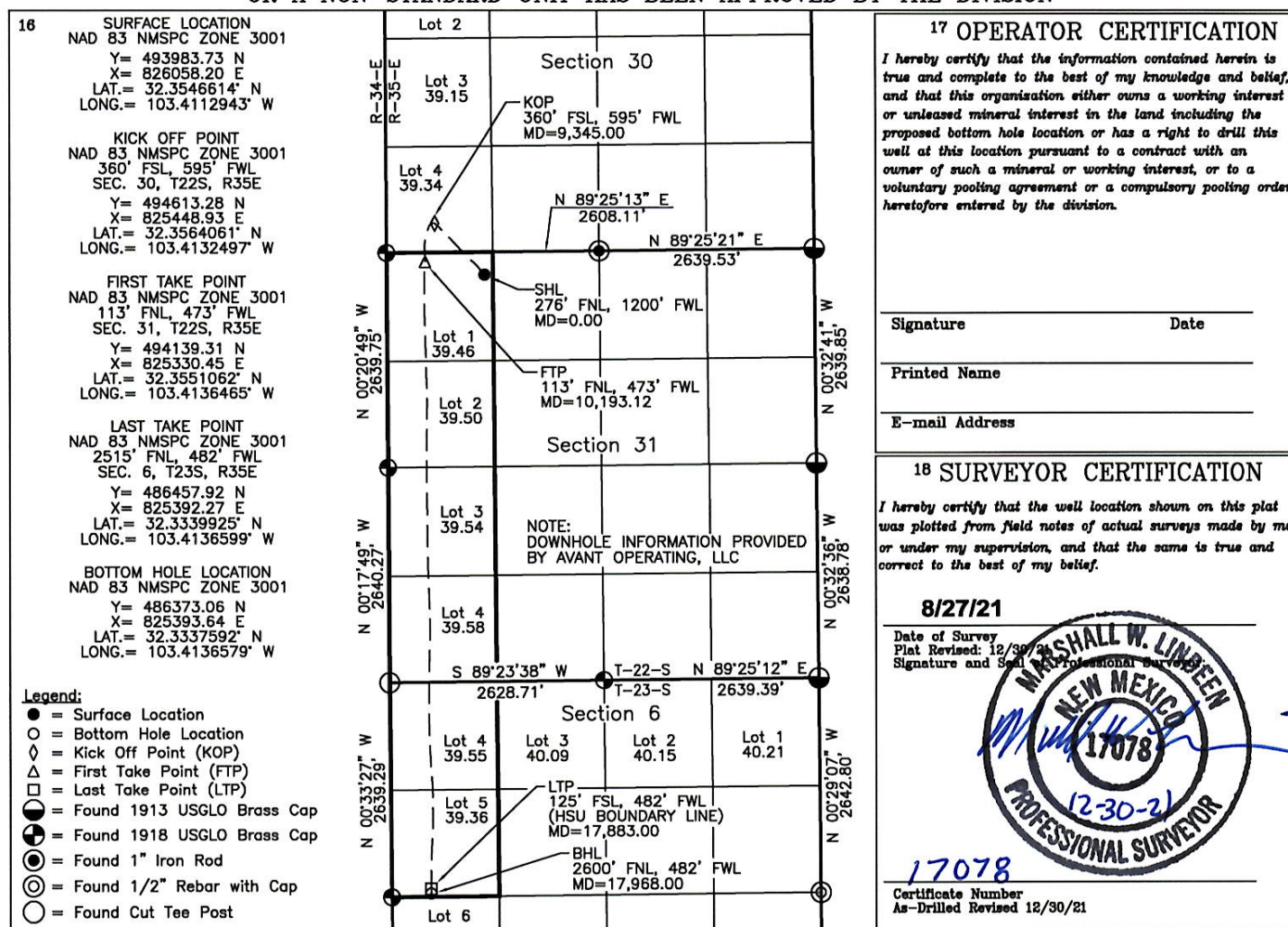
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	6	23 S	35 E	Lot 5	2600	North	482	West	Lea

¹² Dedicated Acres

SEC 31: Lot 1 (39.46), Lot 2 (39.50), Lot 3 (39.54),
Lot 4 (39.58); SEC 6: Lot 4 (39.55), Lot 5 (39.36);
TOTAL ACRES: 236.99

¹³ Joint or Infill¹⁴ Consolidation Code¹⁵ Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT I1625 N. French Dr., Hobbs, N.M. 88240
Phone: (575) 393-8161 Fax: (575) 393-0720**DISTRICT II**811 S. First St., Artesia, N.M. 88210
Phone: (575) 748-1283 Fax: (575) 748-9720**DISTRICT III**1000 Rio Brazos Rd., Aztec, N.M. 87410
Phone: (505) 334-8178 Fax: (505) 334-6170**DISTRICT IV**1220 S. St. Francis Dr., Santa Fe, N.M. 87505
Phone: (505) 478-3460 Fax: (505) 478-3462State of New Mexico
Energy, Minerals & Natural Resources Department

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WELL LOCATION AND ACREAGE DEDICATION PLAT

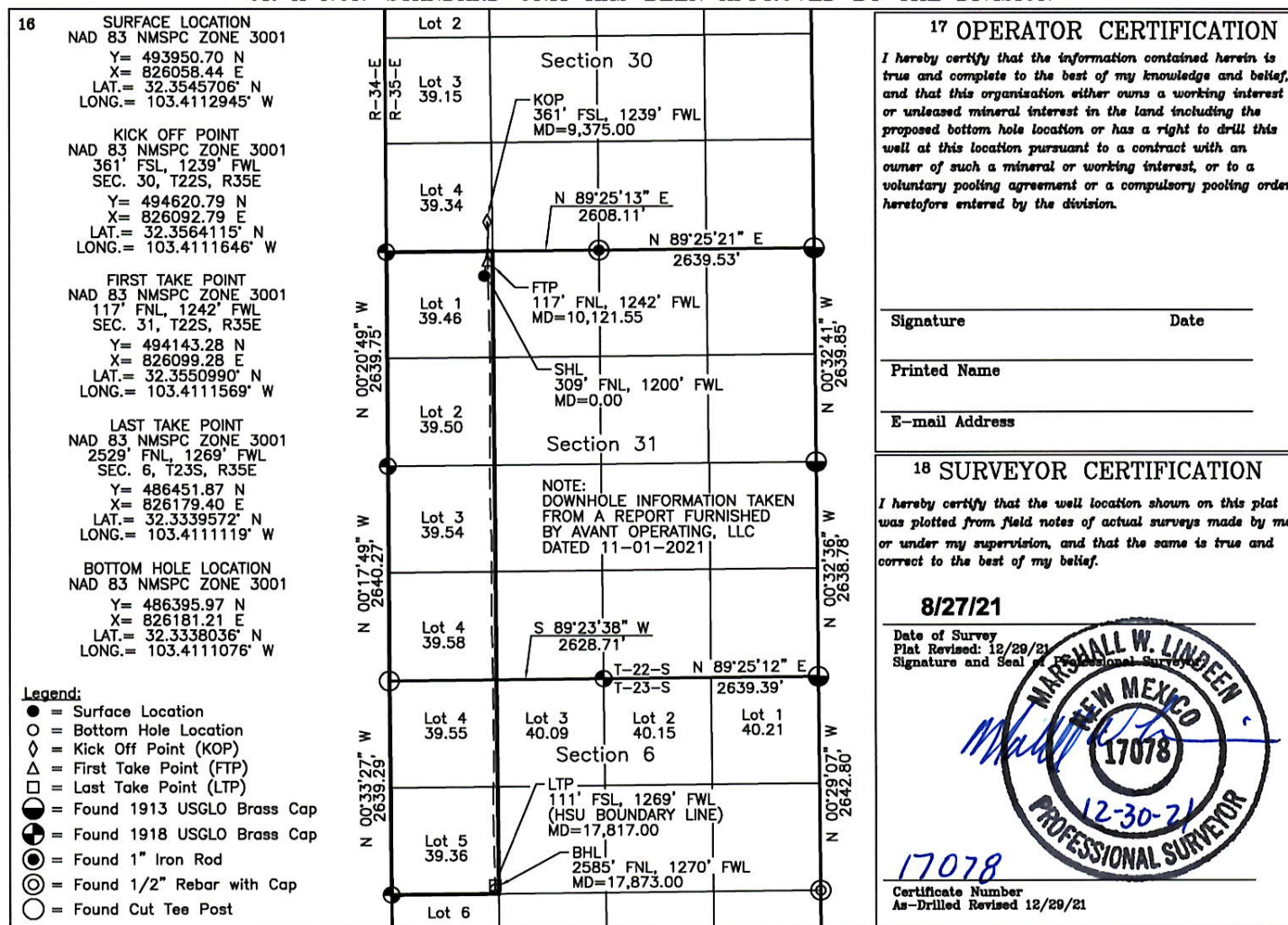
¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name Golden Tee 31 Fed Com	⁶ Well Number 302H
⁷ GRID No.	⁸ Operator Name Avant Operating, LLC	⁹ Elevation 3454

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	31	22 S	35 E	Lot 1	309	North	1200	West	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	6	23 S	35 E	Lot 5	2585	North	1270	West	Lea

¹² Dedicated AcresSEC 31: Lot 1 (39.46), Lot 2 (39.50), Lot 3 (39.54),
Lot 4 (39.58); SEC 6: Lot 4 (39.55), Lot 5 (39.36);
TOTAL ACRES: 236.99¹³ Joint or Infill¹⁴ Consolidation Code¹⁵ Order No.NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
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OIL CONSERVATION DIVISION
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Form C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

AS-DRILLED

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name Golden Tee 31 Fed Com	⁶ Well Number 501H
⁷ GRID No.	⁸ Operator Name Avant Operating, LLC	⁹ Elevation 3454

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	31	22 S	35 E	Lot 1	210	North	1200	West	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	6	23 S	35 E	Lot 5	2578	North	484	West	Lea

¹² Dedicated Acres
SEC 31: Lot 1 (39.46), Lot 2 (39.50), Lot 3 (39.54),
Lot 4 (39.58); SEC 6: Lot 4 (39.55), Lot 5 (39.36);
TOTAL ACRES: 236.99

¹³ Joint or Infill

¹⁴ Consolidation Code

¹⁵ Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>16 SURFACE LOCATION NAD 83 NMSPC ZONE 3001 Y = 494049.70 N X = 826057.82 E LAT. = 32.3548427° N LONG. = 103.4112937° W</p> <p>KICK OFF POINT NAD 83 NMSPC ZONE 3001 221' FSL, 580' FWL SEC. 30, T22S, R35E Y = 494473.92 N X = 825434.72 E LAT. = 32.3560234° N LONG. = 103.4132996° W</p> <p>FIRST TAKE POINT NAD 83 NMSPC ZONE 3001 116' FNL, 474' FWL SEC. 31, T22S, R35E Y = 494136.19 N X = 825330.95 E LAT. = 32.3550976° N LONG. = 103.4136449° W</p> <p>LAST TAKE POINT NAD 83 NMSPC ZONE 3001 2526' FNL, 483' FWL SEC. 6, T23S, R35E Y = 486446.41 N X = 825393.66 E LAT. = 32.3339608° N LONG. = 103.4136557° W</p> <p>BOTTOM HOLE LOCATION NAD 83 NMSPC ZONE 3001 Y = 486394.43 N X = 825395.11 E LAT. = 32.3338179° N LONG. = 103.4136525° W</p> <p>Legend: ● = Surface Location ○ = Bottom Hole Location ◇ = Kick Off Point (KOP) △ = First Take Point (FTP) □ = Last Take Point (LTP) ● = Found 1913 USGLO Brass Cap ● = Found 1918 USGLO Brass Cap ● = Found 1" Iron Rod ⊙ = Found 1/2" Rebar with Cap ○ = Found Cut Tee Post</p>		<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> <p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>8/27/21 Date of Survey Plat Revised: 12/29/21 Signature and Seal of Professional Surveyor</p> <p>MARSHALL W. LINDEEN NEW MEXICO 17078 12-30-31 PROFESSIONAL SURVEYOR</p> <p>17078 Certificate Number As-Drilled Revised 12/29/21</p>
---	--	--

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OIL CONSERVATION DIVISION

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Form C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

AS-DRILLED

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name Golden Tee 31 Fed Com	⁶ Well Number 502H
⁷ OGRID No.	⁸ Operator Name Avant Operating, LLC	⁹ Elevation 3454

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	31	22 S	35 E	Lot 1	243	North	1200	West	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	6	23 S	35 E	Lot 5	2588	North	1264	West	Lea

¹² Dedicated Acres SEC 31: Lot 1 (39.46), Lot 2 (39.50), Lot 3 (39.54), Lot 4 (39.58); SEC 6: Lot 4 (39.55), Lot 5 (39.36); TOTAL ACRES: 236.99	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>16 SURFACE LOCATION NAD 83 NMSPC ZONE 3001 Y= 494016.69 N X= 826058.03 E LAT.= 32.3547520° N LONG.= 103.4112940° W</p> <p>KICK OFF POINT NAD 83 NMSPC ZONE 3001 478' FSL, 1177' FWL SEC. 30, T22S, R35E Y= 494737.57 N X= 826030.05 E LAT.= 32.3567340° N LONG.= 103.4113645° W</p> <p>FIRST TAKE POINT NAD 83 NMSPC ZONE 3001 104' FNL, 1259' FWL SEC. 31, T22S, R35E Y= 494155.82 N X= 826115.71 E LAT.= 32.3551330° N LONG.= 103.4111033° W</p> <p>LAST TAKE POINT NAD 83 NMSPC ZONE 3001 2533' FNL, 1263' FWL SEC. 6, T23S, R35E Y= 486447.56 N X= 826174.37 E LAT.= 32.3339455° N LONG.= 103.4111283° N</p> <p>BOTTOM HOLE LOCATION NAD 83 NMSPC ZONE 3001 Y= 486392.62 N X= 826175.73 E LAT.= 32.3337945° N LONG.= 103.4111254° W</p> <p>Legend: ● = Surface Location ○ = Bottom Hole Location ◇ = Kick Off Point (KOP) △ = First Take Point (FTP) □ = Last Take Point (LTP) ● = Found 1913 USGLO Brass Cap ● = Found 1918 USGLO Brass Cap ● = Found 1" Iron Rod ○ = Found 1/2" Rebar with Cap ○ = Found Cut Tee Post</p>	<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> <p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>8/27/21</p> <p>Date of Survey _____ Plat Revised: 01/11/22 Signature and Seal of Professional Surveyor</p> <p>MARSHALL W. LINDEN NEW MEXICO 17078 1-12-22 PROFESSIONAL SURVEYOR</p> <p>17078</p> <p>Certificate Number _____ As-Drilled Revised 01/11/22</p>
--	--

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ OGRID Number: _____
 Well Name: _____ API: _____
 Pool: _____ Pool Code: _____

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application
 Content
 Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

 Print or Type Name

 Date

 Phone Number

 Signature

 e-mail Address

From: [Engineer, OCD, EMNRD](#)
To: [Shelly Albrecht](#); [Tiffany Sarantinos](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Glover, James; Paradis, Kyle O](#); [Walls, Christopher](#)
Subject: Approved Administrative Order CTB-1036
Date: Monday, May 9, 2022 4:27:13 PM
Attachments: [CTB1036 Order.pdf](#)

NMOCD has issued Administrative Order CTB-1036 which authorizes Avant Operating, LLC (330396) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-49324	Golden Tee 31 Federal Com #301H	W/2 W/2	31-22S-35E	2205
		W/2 NW/4	6-23S-35E	
30-025-49325	Golden Tee 31 Federal Com #302H	W/2 W/2	31-22S-35E	2205
		W/2 NW/4	6-23S-35E	
30-025-49365	Golden Tee 31 Federal Com #501H	W/2 W/2	31-22S-35E	2205
		W/2 NW/4	6-23S-35E	
30-025-49330	Golden Tee 31 Federal Com #502H	W/2 W/2	31-22S-35E	2205
		W/2 NW/4	6-23S-35E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY AVANT OPERATING, LLC**

ORDER NO. CTB-1036

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Avant Operating, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
7. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
9. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
10. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
11. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

A handwritten signature in black ink, appearing to read 'A. Sandoval', is written over a horizontal line.

**ADRIENNE E. SANDOVAL
DIRECTOR**

DATE: 5/09/2022

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **CTB-1036**

Operator: **Avant Operating, LLC (330396)**

Central Tank Battery: **Golden Tee Central Tank Battery**

Central Tank Battery Location: **UL C, Section 31, Township 22 South, Range 35 East**

Gas Title Transfer Meter Location: **UL C, Section 31, Township 22 South, Range 35 East**

Pools

Pool Name	Pool Code
ANTELOPE RIDGE; BONE SPRING, NORTH	2205

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM 128836	All	31-22S-35E
NMNM 141530	N/2	6-23S-35E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-49324	Golden Tee 31 Federal Com #301H	W/2 W/2	31-22S-35E	2205
		W/2 NW/4	6-23S-35E	
30-025-49325	Golden Tee 31 Federal Com #302H	W/2 W/2	31-22S-35E	2205
		W/2 NW/4	6-23S-35E	
30-025-49365	Golden Tee 31 Federal Com #501H	W/2 W/2	31-22S-35E	2205
		W/2 NW/4	6-23S-35E	
30-025-49330	Golden Tee 31 Federal Com #502H	W/2 W/2	31-22S-35E	2205
		W/2 NW/4	6-23S-35E	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: CTB-1036
Operator: Avant Operating, LLC (330396)

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Bone Spring NMNM 143819	All N/2	31-22S-35E 6-23S-35E	957.44	A

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 128836	All	31-22S-35E	638.08	A
NMNM 141530	N/2	6-23S-35E	319.36	A

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 80323

CONDITIONS

Operator: Avant Operating, LLC 1515 Wynkoop Street Denver, CO 80202	OGRID: 330396
	Action Number: 80323
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	5/9/2022