

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC.

OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210

APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.
(4) Measurement type: ☐ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code. PURPLE SAGE; WOLFCAMP GAS (98220)
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☐ Metering ☒ Other (Specify) WELL TEST

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Sandra Musallam TITLE: REGULATORY ENGINEER DATE: 03/07/2022

TYPE OR PRINT NAME SANDRA MUSALLAM TELEPHONE NO.: 713-366-5106

E-MAIL ADDRESS: SANDRA_MUSALLAM@OXY.COM

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC **OGRID Number:** 16696
Well Name: CORRAL GORGE 12 13 FEDERAL COM #035H & MULTIPLE **API:** 30-015-47205 & MULTIPLE
Pool: PURPLE SAGE;WOLFCAMP, GAS **Pool Code:** 98220

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

BLM & SLO
are only
other owners

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

SANDRA MUSALLAM

Print or Type Name

Signature

03/07/2022

Date

713-366-5106

Phone Number

SANDRA_MUSALLAM@OXY.COM

e-mail Address

APPLICATION FOR LEASE COMMINGLE AND OFF-LEASE STORAGE, MEASUREMENT AND SALES

Commingling Proposal for Oil Production at the Corral Gorge 12-13 Battery

OXY USA INC requests to commingle oil production at the Corral Gorge 12-13 Battery (G 02 T25S R29E). This commingle request includes the current and future wells in the pools and leases/CAs listed below.

COM AGREEMENT PENDING

50% NMNM015303 (BLM 12.5% NRI) & 50% SLO VB-1105-0001

POOL: PURPLE SAGE;WOLFCAMP GAS (98220)

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	EST. OIL (BOPD)	EST. GRAVITY API	EST. GAS (MSCFD)	EST. BTU/CF	EST. WATER (BWPD)
CORRAL GORGE 12 13 FEDERAL COM #035H	30-015-47205	O-01-25S-29E	EST JUL 2022	1391	45	3730	1293	4526
CORRAL GORGE 12 13 FEDERAL COM #036H	30-015-47206	O-01-25S-29E	EST JUL 2022	1391	45	3730	1293	4526
CORRAL GORGE 12 13 FEDERAL COM #037H	30-015-47207	A-12-25S-29E	EST JUL 2022	1391	45	3730	1293	4526
CORRAL GORGE 12 13 FEDERAL COM #038H	30-015-47208	A-12-25S-29E	EST JUL 2022	1391	45	3730	1293	4526

COM AGREEMENT PENDING

50% NMNM015303 (BLM 12.5% NRI) & 25% SLO VC-0601 & 25% SLO V0-3633-0004

POOL: PURPLE SAGE;WOLFCAMP GAS (98220)

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	EST. OIL (BOPD)	EST. GRAVITY API	EST. GAS (MSCFD)	EST. BTU/CF	EST. WATER (BWPD)
CORRAL GORGE 12 13 FEDERAL COM #031H	30-015-47212	D-12-25S-29E	EST JUL 2022	1391	45	3730	1293	4526
CORRAL GORGE 12 13 FEDERAL COM #032H	30-015-47214	D-12-25S-29E	EST JUL 2022	1391	45	3730	1293	4526
CORRAL GORGE 12 13 FEDERAL COM #034H	30-015-47201	N-01-25S-29E	EST JUL 2022	1391	45	3730	1293	4526
CORRAL GORGE 12 13 FEDERAL COM #311H	30-015-47215	D-12-25S-29E	EST JUL 2022	1391	45	3730	1293	4526

Production estimates are average of first 6-month volumes.

Process Description:

Production will be sent through a 10' X 40' three-phase production separator. After separation, the oil stream will flow through a line-heater, to two heater-treaters, to vertical vapor recovery towers, then to LACT units. The aforementioned LACT units will serve as the point of royalty payment. The existing tanks will remain onsite and will be incorporated into the design as emergency backup storage in the event of system upsets and power outages.

Oil production will be allocated back to each well based on well test. For testing purposes, the facility is equipped with four permanent 6' x 20' three-phase test separators. Each test vessel is equipped with oil turbine meters, gas orifice meters and water turbine meters. In addition, the facility is equipped to add up to four portable 6' X 20' three-phase test separators. Any portable test separator will be equipped with an oil turbine meter, gas orifice meter and water turbine meter.

All wells will be tested daily prior to Range 1 of decline and will be tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells will be tested at least twice per month. Wells will be tested at least once per month when Range 3 of decline is started, as specified in Hearing Order R-14299.

Gas production from all wells will be combined after the production and test separators. It will then flow through a gas scrubber then measured through an orifice meter, which will serve as the gas FMP for the purpose of BLM royalty payment. Gas production will then be sent to sales. Gas production will be allocated back to each well based on the aforementioned well tests. Gas commingling will be handled through PLC 784B.

All water from the Corral Gorge 12-13 Battery will be sent to the Corral Fly Water Disposal System.

Additional Application Components:

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

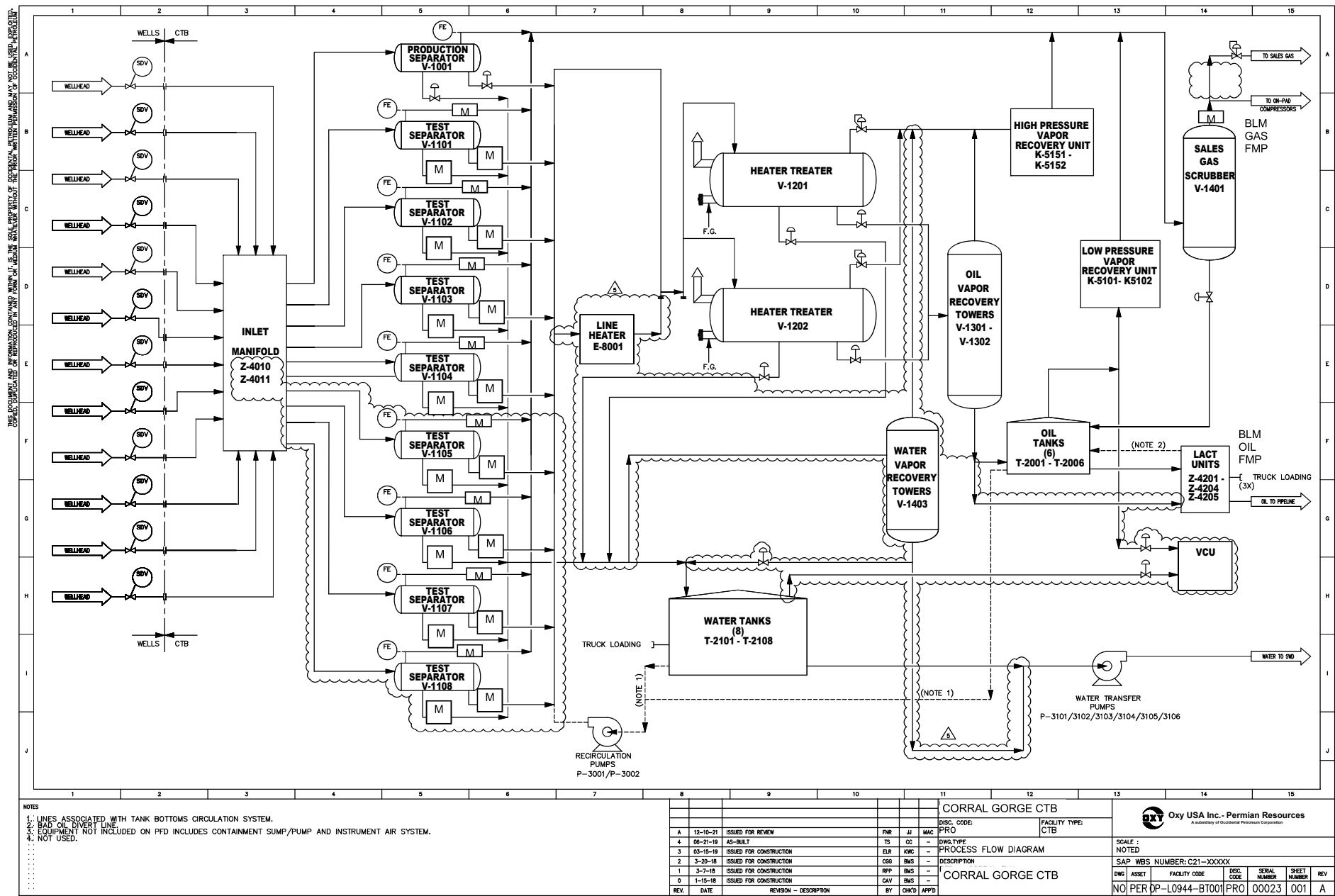
The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD, SLO and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.



DISTRICT I
1625 N. FRENCH DR., BOBBS, NM 86240
Phone: (575) 393-8181 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-47205		Pool Code 98220	Pool Name PURPLE SAGE WOLFCAMP (GAS)
Property Code 328295	Property Name CORRAL GORGE 12_13 FEDERAL COM		Well Number 35H
OGRID No. 16696	Operator Name OXY USA INC.		Elevation 3109.8'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	1	25-S	29-E		230	SOUTH	2645	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	13	25-S	29-E		20	SOUTH	2605	EAST	EDDY

Dedicated Acres 640	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

SURFACE LOCATION NAD27

Y=419427.0 N
X=622503.4 E
LAT.=32.152503° N
LONG.=103.937499° W

KOP NAD27
50' FNL & 2605' FEL
Y=419147.5 N
X=622544.6 E
LAT.=32.151734° N
LONG.=103.937369° W

ETP NAD27
100' FNL & 2605' FEL
Y=419097.5 N
X=622544.9 E
LAT.=32.151596° N
LONG.=103.937369° W

NAD 27 POINT LEGEND

1	Y=419188.2 N
2	X=619834.5 E
3	Y=413852.5 N
4	X=619873.0 E
5	Y=411200.5 N
6	X=619881.0 E
7	Y=408547.0 N
8	X=619889.2 E
9	Y=408570.7 N
10	X=622546.4 E
11	Y=408594.1 N
12	X=622504.0 E
13	Y=413916.0 N
14	X=6225173.0 E
15	Y=419223.5 N
16	X=6225149.2 E
17	Y=419197.0 N
18	X=622492.0 E

LTP NAD27
100' FSL & 2605' FEL
Y=408671.2 N
X=622598.6 E
LAT.=32.122934° N
LONG.=103.937319° W

PROPOSED BOTTOM HOLE LOCATION NAD27
Y=408591.2 N
X=622599.0 E
LAT.=32.122714° N
LONG.=103.937319° W

SURFACE LOCATION NAD83

Y=419485.4 N
X=663688.1 E
LAT.=32.152626° N
LONG.=103.937984° W

KOP NAD83
50' FNL & 2605' FEL
Y=419205.9 N
X=663729.3 E
LAT.=32.151858° N
LONG.=103.937854° W

ETP NAD83
100' FNL & 2605' FEL
Y=419155.9 N
X=663729.3 E
LAT.=32.151720° N
LONG.=103.937854° W

NAD 83 POINT LEGEND

1	Y=419228.6 N
2	X=661019.2 E
3	Y=413910.8 N
4	X=661057.8 E
5	Y=411258.7 N
6	X=661085.8 E
7	Y=408605.1 N
8	X=661074.2 E
9	Y=408628.9 N
10	X=663731.3 E
11	Y=408652.3 N
12	X=66388.9 E
13	Y=413974.3 N
14	X=666357.8 E
15	Y=419281.9 N
16	X=666333.9 E
17	Y=419255.4 N
18	X=663876.6 E

LTP NAD83
100' FSL & 2605' FEL
Y=408729.3 N
X=663783.5 E
LAT.=32.123058° N
LONG.=103.937803° W

PROPOSED BOTTOM HOLE LOCATION NAD83
Y=408649.3 N
X=663783.9 E
LAT.=32.122838° N
LONG.=103.937803° W

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Leslie T. Reeves 11/16/2021
Signature Date

LESLIE REEVES
Printed Name

LESLIE_REEVES@OXY.COM
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 8, 2019
Date of Survey

Signature & Seal of Professional Surveyor

CHAD L. HARCROW

NEW MEXICO

17777

LICENSED PROFESSIONAL SURVEYOR

Chad L. Harcrow 7/20/21
Certificate No. CHAD HARCROW 17777
W.O. # 21-663 DRAWN BY: DS

DISTRICT I
1685 N. FRENCH DR., HOBBS, NM 88240
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811 S. FIRST ST., ARTESIA, NM 88210
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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-47206	Pool Code 98220	Pool Name PURPLE SAGE WOLFCAMP (GAS)
Property Code 328295	Property Name CORRAL GORGE 12_13 FEDERAL COM	Well Number 36H
GRID No. 16696	Operator Name OXY USA INC.	Elevation 3109.7'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	1	25-S	29-E		230	SOUTH	2610	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	13	25-S	29-E		20	SOUTH	2160	EAST	EDDY

Dedicated Acres 640	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>SURFACE LOCATION NAD27 Y=419427.5 N X=622538.5 E LAT.=32.152503° N LONG.=103.937386° W</p> <p>KOP NAD27 50' FNL & 2160' FEL Y=419152.0 N X=622989.6 E LAT.=32.151742° N LONG.=103.935931° W</p> <p>ETP NAD27 100' FNL & 2160' FEL Y=419102.0 N X=622989.9 E LAT.=32.151604° N LONG.=103.935931° W</p> <p>NAD 27 POINT LEGEND</p> <table border="1"> <tr><td>1</td><td>Y=419188.2 N</td></tr> <tr><td></td><td>X=619834.5 E</td></tr> <tr><td>2</td><td>Y=413852.5 N</td></tr> <tr><td></td><td>X=619873.0 E</td></tr> <tr><td>3</td><td>Y=411200.5 N</td></tr> <tr><td></td><td>X=619881.0 E</td></tr> <tr><td>4</td><td>Y=408547.0 N</td></tr> <tr><td></td><td>X=619889.2 E</td></tr> <tr><td>5</td><td>Y=408570.7 N</td></tr> <tr><td></td><td>X=622548.4 E</td></tr> <tr><td>6</td><td>Y=408594.1 N</td></tr> <tr><td></td><td>X=625204.0 E</td></tr> <tr><td>7</td><td>Y=413916.0 N</td></tr> <tr><td></td><td>X=625173.0 E</td></tr> <tr><td>8</td><td>Y=419223.5 N</td></tr> <tr><td></td><td>X=625149.2 E</td></tr> <tr><td>9</td><td>Y=419197.0 N</td></tr> <tr><td></td><td>X=622492.0 E</td></tr> </table> <p>LTP NAD27 100' FSL & 2160' FEL Y=408675.1 N X=623043.5 E LAT.=32.122940° N LONG.=103.935982° W</p> <p>PROPOSED BOTTOM HOLE LOCATION NAD27 Y=408595.1 N X=623043.9 E LAT.=32.122720° N LONG.=103.935982° W</p>	1	Y=419188.2 N		X=619834.5 E	2	Y=413852.5 N		X=619873.0 E	3	Y=411200.5 N		X=619881.0 E	4	Y=408547.0 N		X=619889.2 E	5	Y=408570.7 N		X=622548.4 E	6	Y=408594.1 N		X=625204.0 E	7	Y=413916.0 N		X=625173.0 E	8	Y=419223.5 N		X=625149.2 E	9	Y=419197.0 N		X=622492.0 E	<p>SURFACE LOCATION NAD83 Y=419485.9 N X=663723.1 E LAT.=32.152627° N LONG.=103.937871° W</p> <p>KOP NAD83 50' FNL & 2160' FEL Y=419210.3 N X=664174.3 E LAT.=32.151865° N LONG.=103.936416° W</p> <p>ETP NAD83 100' FNL & 2160' FEL Y=419160.3 N X=664174.5 E LAT.=32.151728° N LONG.=103.936416° W</p> <p>NAD 83 POINT LEGEND</p> <table border="1"> <tr><td>1</td><td>Y=419228.8 N</td></tr> <tr><td></td><td>X=661019.2 E</td></tr> <tr><td>2</td><td>Y=413910.8 N</td></tr> <tr><td></td><td>X=661057.8 E</td></tr> <tr><td>3</td><td>Y=411268.7 N</td></tr> <tr><td></td><td>X=661085.8 E</td></tr> <tr><td>4</td><td>Y=408605.1 N</td></tr> <tr><td></td><td>X=661074.2 E</td></tr> <tr><td>5</td><td>Y=408628.9 N</td></tr> <tr><td></td><td>X=663731.3 E</td></tr> <tr><td>6</td><td>Y=408652.3 N</td></tr> <tr><td></td><td>X=666388.9 E</td></tr> <tr><td>7</td><td>Y=413974.3 N</td></tr> <tr><td></td><td>X=666357.8 E</td></tr> <tr><td>8</td><td>Y=419281.9 N</td></tr> <tr><td></td><td>X=666333.9 E</td></tr> <tr><td>9</td><td>Y=419265.4 N</td></tr> <tr><td></td><td>X=663876.8 E</td></tr> </table> <p>LTP NAD83 100' FSL & 2160' FEL Y=408733.3 N X=664228.5 E LAT.=32.123064° N LONG.=103.936366° W</p> <p>PROPOSED BOTTOM HOLE LOCATION NAD83 Y=408653.3 N X=664228.9 E LAT.=32.122845° N LONG.=103.936365° W</p>	1	Y=419228.8 N		X=661019.2 E	2	Y=413910.8 N		X=661057.8 E	3	Y=411268.7 N		X=661085.8 E	4	Y=408605.1 N		X=661074.2 E	5	Y=408628.9 N		X=663731.3 E	6	Y=408652.3 N		X=666388.9 E	7	Y=413974.3 N		X=666357.8 E	8	Y=419281.9 N		X=666333.9 E	9	Y=419265.4 N		X=663876.8 E	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Leslie T. Reeves</i> 11/23/2021 Signature Date</p> <p>LESLEE REEVES Printed Name</p> <p>LESLEE_REEVES@OXY.COM E-mail Address</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JULY 8, 2019 Date of Survey</p> <p>Signature & Seal of Professional Surveyor</p> <p>CHAD L. HARCROW NEW MEXICO 17777 LICENSED PROFESSIONAL SURVEYOR</p> <p><i>Chad L. Harcrow</i> 7/20/21 Certificate No. CHAD HARCROW 17777 W.O. # 21-664 DRAWN BY: DS</p>
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	X=663876.8 E																																																																									

Released to Imaging: 2/3/2022 11:51:24 AM

DISTRICT I
1485 N. FRENCH DR., HOBBS, NM 88240
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DISTRICT III
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DISTRICT IV
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-47207	Pool Code 98220	Pool Name PURPLE SAGE WOLFCAMP (GAS)
Property Code 328295	Property Name CORRAL GORGE 12_13 FEDERAL COM	Well Number 37H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3163.6'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	12	25-S	29-E		360	NORTH	225	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	13	25-S	29-E		20	SOUTH	1200	EAST	EDDY

Dedicated Acres 640	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

SURFACE LOCATION NAD27
Y=418861.3 N
X=624925.7 E
LAT.=32.150923° N
LONG.=103.929679° W

KOP NAD27
50' FNL & 1200' FEL
Y=419161.5 N
X=623949.5 E
LAT.=32.151758° N
LONG.=103.932830° W

ETP NAD27
100' FNL & 1200' FEL
Y=419111.5 N
X=623949.8 E
LAT.=32.151621° N
LONG.=103.932829° W

NAD 27 POINT LEGEND

1	Y=419168.2 N
2	X=619834.5 E
3	Y=413852.5 N
4	X=619873.0 E
5	Y=411200.5 N
6	X=619881.0 E
7	Y=408547.0 N
8	X=619889.2 E
9	Y=408570.7 N
10	X=622548.4 E
11	Y=408594.1 N
12	X=625204.0 E
13	Y=413916.0 N
14	X=625173.0 E
15	Y=419223.5 N
16	X=625149.2 E
17	Y=419197.0 N
18	X=622492.0 E

LTP NAD27
100' FNL & 1200' FEL
Y=408681.5 N
X=624003.5 E
LAT.=32.122954° N
LONG.=103.932781° W

PROPOSED BOTTOM HOLE LOCATION NAD27
Y=408603.5 N
X=624003.9 E
LAT.=32.122734° N
LONG.=103.932781° W

SURFACE LOCATION NAD83
Y=418919.7 N
X=666110.3 E
LAT.=32.151046° N
LONG.=103.930164° W

KOP NAD83
50' FNL & 1200' FEL
Y=419219.9 N
X=665134.2 E
LAT.=32.151882° N
LONG.=103.933314° W

ETP NAD83
100' FNL & 1200' FEL
Y=419169.9 N
X=665134.5 E
LAT.=32.151744° N
LONG.=103.933314° W

NAD 83 POINT LEGEND

1	Y=419226.8 N
2	X=661019.2 E
3	Y=413910.8 N
4	X=661057.8 E
5	Y=411268.7 N
6	X=661085.8 E
7	Y=408605.1 N
8	X=661074.2 E
9	Y=408628.9 N
10	X=663731.3 E
11	Y=408652.3 N
12	X=66388.9 E
13	Y=413974.3 N
14	X=666357.6 E
15	Y=419281.9 N
16	X=666333.9 E
17	Y=419256.4 N
18	X=663876.8 E

LTP NAD83
100' FNL & 1200' FEL
Y=408741.7 N
X=665188.5 E
LAT.=32.123078° N
LONG.=103.933265° W

PROPOSED BOTTOM HOLE LOCATION NAD83
Y=408661.7 N
X=665188.9 E
LAT.=32.122858° N
LONG.=103.933264° W

OPERATOR CERTIFICATION
I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Leslie T. Reeves 11/23/2021
Signature Date


LESLEE REEVES
Printed Name

LESLEE_REEVES@OXY.COM
E-mail Address

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 8, 2019
Date of Survey

Signature & Seal of Professional Surveyor



Chad L. Hargrow 7/23/21
Certificate No. CHAD HARGROW 17777
W.O. #21-660 DRAWN BY: WN

HSU

DISTRICT I
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Santa Fe, New Mexico 87505

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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-47208	Pool Code 98220	Pool Name PURPLE SAGE WOLFCAMP (GAS)
Property Code 328295	Property Name CORRAL GORGE 12_13 FEDERAL COM	Well Number 38H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3164.0'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	12	25-S	29-E		360	NORTH	190	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	13	25-S	29-E		20	SOUTH	800	EAST	EDDY

Dedicated Acres 640	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>SURFACE LOCATION NAD83 Y=418920.0 N X=666145.3 E LAT.=32.151047° N LONG.=103.930051° W</p> <p>KOP NAD83 50' FNL & 800' FEL Y=419223.9 N X=665534.2 E LAT.=32.151869° N LONG.=103.932022° W</p> <p>ETP NAD83 100' FNL & 800' FEL Y=419173.9 N X=665534.5 E LAT.=32.151751° N LONG.=103.932022° W</p> <p>NAD 83 POINT LEGEND</p> <table border="1"> <tr><td>1</td><td>Y=419226.6 N</td></tr> <tr><td></td><td>X=661019.2 E</td></tr> <tr><td>2</td><td>Y=413910.8 N</td></tr> <tr><td></td><td>X=661057.8 E</td></tr> <tr><td>3</td><td>Y=411258.7 N</td></tr> <tr><td></td><td>X=661065.8 E</td></tr> <tr><td>4</td><td>Y=408605.1 N</td></tr> <tr><td></td><td>X=661074.2 E</td></tr> <tr><td>5</td><td>Y=408628.9 N</td></tr> <tr><td></td><td>X=663731.3 E</td></tr> <tr><td>6</td><td>Y=408652.3 N</td></tr> <tr><td></td><td>X=666388.9 E</td></tr> <tr><td>7</td><td>Y=413974.3 N</td></tr> <tr><td></td><td>X=668357.8 E</td></tr> <tr><td>8</td><td>Y=419281.9 N</td></tr> <tr><td></td><td>X=666333.9 E</td></tr> <tr><td>9</td><td>Y=419255.4 N</td></tr> <tr><td></td><td>X=666376.6 E</td></tr> </table> <p>LTP NAD83 100' FNL & 800' FEL Y=408745.2 N X=665588.4 E LAT.=32.123084° N LONG.=103.931973° W</p> <p>PROPOSED BOTTOM HOLE LOCATION NAD83 Y=408665.2 N X=665588.9 E LAT.=32.122864° N LONG.=103.931972° W</p>	1	Y=419226.6 N		X=661019.2 E	2	Y=413910.8 N		X=661057.8 E	3	Y=411258.7 N		X=661065.8 E	4	Y=408605.1 N		X=661074.2 E	5	Y=408628.9 N		X=663731.3 E	6	Y=408652.3 N		X=666388.9 E	7	Y=413974.3 N		X=668357.8 E	8	Y=419281.9 N		X=666333.9 E	9	Y=419255.4 N		X=666376.6 E	<p>SURFACE LOCATION NAD27 Y=418861.6 N X=624960.6 E LAT.=32.150923° N LONG.=103.929567° W</p> <p>KOP NAD27 50' FNL & 800' FEL Y=419165.5 N X=624349.5 E LAT.=32.151765° N LONG.=103.931537° W</p> <p>ETP NAD27 100' FNL & 800' FEL Y=419155.5 N X=624349.8 E LAT.=32.151627° N LONG.=103.931537° W</p> <p>NAD 27 POINT LEGEND</p> <table border="1"> <tr><td>1</td><td>Y=419168.2 N</td></tr> <tr><td></td><td>X=619834.5 E</td></tr> <tr><td>2</td><td>Y=413852.5 N</td></tr> <tr><td></td><td>X=619873.0 E</td></tr> <tr><td>3</td><td>Y=411200.5 N</td></tr> <tr><td></td><td>X=619881.0 E</td></tr> <tr><td>4</td><td>Y=408547.0 N</td></tr> <tr><td></td><td>X=619889.2 E</td></tr> <tr><td>5</td><td>Y=408570.7 N</td></tr> <tr><td></td><td>X=622546.4 E</td></tr> <tr><td>6</td><td>Y=408594.1 N</td></tr> <tr><td></td><td>X=625204.0 E</td></tr> <tr><td>7</td><td>Y=413918.0 N</td></tr> <tr><td></td><td>X=625173.0 E</td></tr> <tr><td>8</td><td>Y=419223.5 N</td></tr> <tr><td></td><td>X=625149.2 E</td></tr> <tr><td>9</td><td>Y=419197.0 N</td></tr> <tr><td></td><td>X=622492.0 E</td></tr> </table> <p>LTP NAD27 100' FNL & 800' FEL Y=408607.1 N X=624403.5 E LAT.=32.122859° N LONG.=103.931489° W</p> <p>PROPOSED BOTTOM HOLE LOCATION NAD27 Y=408607.1 N X=624403.9 E LAT.=32.122740° N LONG.=103.931489° W</p>	1	Y=419168.2 N		X=619834.5 E	2	Y=413852.5 N		X=619873.0 E	3	Y=411200.5 N		X=619881.0 E	4	Y=408547.0 N		X=619889.2 E	5	Y=408570.7 N		X=622546.4 E	6	Y=408594.1 N		X=625204.0 E	7	Y=413918.0 N		X=625173.0 E	8	Y=419223.5 N		X=625149.2 E	9	Y=419197.0 N		X=622492.0 E	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Leslie T. Reeves</i> 11/23/2021 Signature Date</p> <p>LESLIE REEVES Printed Name</p> <p>LESLIE_REEVES@OXY.COM E-mail Address</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JULY 8, 2019 Date of Survey</p> <p>Signature & Seal of Professional Surveyor</p> <p>CHAD L. HARGROW NEW MEXICO 17777 LICENSED PROFESSIONAL SURVEYOR</p> <p><i>Chad L. Hargrow</i> 7/23/21 Certificate No. CHAD HARGROW 17777 W.O. #21-661 DRAWN BY: DS</p>
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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-47212	Pool Code 98220	Pool Name PURPLE SAGE WOLFCAMP (GAS)
Property Code 328295	Property Name CORRAL GORGE 12_13 FEDERAL COM	Well Number 31H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3074.5'

Surface Location


UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	12	25-S	29-E		162	NORTH	250	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	13	25-S	29-E		20	SOUTH	320	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
1280			

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OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>SURFACE LOCATION NAD 27 Y=41908.9 N X=620085.7 E LAT.=32.151377° N LONG.=103.945316° W</p> <p>KOP NAD 27 50' FNL & 320' FWL Y=419121.7 N X=620154.9 E LAT.=32.151687° N LONG.=103.945091° W</p> <p>FIP NAD 27 100' FNL & 320' FWL Y=419071.7 N X=620155.1 E LAT.=32.151549° N LONG.=103.945091° W</p> <p>NAD 27 POINT LEGEND</p> <table border="1"> <tr><td>1</td><td>Y=419164.8 N</td></tr> <tr><td>2</td><td>X=617163.2 E</td></tr> <tr><td>3</td><td>Y=413853.3 N</td></tr> <tr><td>4</td><td>X=617212.2 E</td></tr> <tr><td>5</td><td>Y=408543.0 N</td></tr> <tr><td>6</td><td>X=617230.9 E</td></tr> <tr><td>7</td><td>Y=408547.0 N</td></tr> <tr><td>8</td><td>X=619889.2 E</td></tr> <tr><td>9</td><td>Y=408570.7 N</td></tr> <tr><td>10</td><td>X=622546.4 E</td></tr> <tr><td>11</td><td>Y=413886.6 N</td></tr> <tr><td>12</td><td>X=622519.0 E</td></tr> <tr><td>13</td><td>Y=419197.0 N</td></tr> <tr><td>14</td><td>X=622492.0 E</td></tr> <tr><td>15</td><td>Y=419168.2 N</td></tr> <tr><td>16</td><td>X=619834.5 E</td></tr> <tr><td>17</td><td>Y=413852.5 N</td></tr> <tr><td>18</td><td>X=619873.0 E</td></tr> </table> <p>LTP NAD 27 100' FSL & 320' FWL Y=408649.8 N X=620208.7 E LAT.=32.122899° N LONG.=103.945039° W</p> <p>PROPOSED BOTTOM HOLE LOCATION NAD 27 Y=408569.8 N X=620209.2 E LAT.=32.122679° N LONG.=103.945039° W</p>	1	Y=419164.8 N	2	X=617163.2 E	3	Y=413853.3 N	4	X=617212.2 E	5	Y=408543.0 N	6	X=617230.9 E	7	Y=408547.0 N	8	X=619889.2 E	9	Y=408570.7 N	10	X=622546.4 E	11	Y=413886.6 N	12	X=622519.0 E	13	Y=419197.0 N	14	X=622492.0 E	15	Y=419168.2 N	16	X=619834.5 E	17	Y=413852.5 N	18	X=619873.0 E	<p>SURFACE LOCATION NAD 83 Y=419087.2 N X=661270.3 E LAT.=32.151501° N LONG.=103.945801° W</p> <p>KOP NAD 83 50' FNL & 320' FWL Y=419180.1 N X=661339.5 E LAT.=32.151810° N LONG.=103.945576° W</p> <p>FIP NAD 83 100' FNL & 320' FWL Y=419130.1 N X=661339.8 E LAT.=32.151673° N LONG.=103.945576° W</p> <p>NAD 83 POINT LEGEND</p> <table border="1"> <tr><td>1</td><td>Y=419223.2 N</td></tr> <tr><td>2</td><td>X=658387.8 E</td></tr> <tr><td>3</td><td>Y=413911.6 N</td></tr> <tr><td>4</td><td>X=658397.0 E</td></tr> <tr><td>5</td><td>Y=408601.1 N</td></tr> <tr><td>6</td><td>X=658415.6 E</td></tr> <tr><td>7</td><td>Y=408605.2 N</td></tr> <tr><td>8</td><td>X=661074.1 E</td></tr> <tr><td>9</td><td>Y=408628.9 N</td></tr> <tr><td>10</td><td>X=663731.3 E</td></tr> <tr><td>11</td><td>Y=413944.9 N</td></tr> <tr><td>12</td><td>X=663703.8 E</td></tr> <tr><td>13</td><td>Y=419255.4 N</td></tr> <tr><td>14</td><td>X=663676.6 E</td></tr> <tr><td>15</td><td>Y=419226.6 N</td></tr> <tr><td>16</td><td>X=661019.2 E</td></tr> <tr><td>17</td><td>Y=413910.8 N</td></tr> <tr><td>18</td><td>X=661057.8 E</td></tr> </table> <p>LTP NAD 83 100' FSL & 320' FWL Y=408708.0 N X=661393.7 E LAT.=32.123023° N LONG.=103.945523° W</p> <p>PROPOSED BOTTOM HOLE LOCATION NAD 83 Y=408628.0 N X=661394.1 E LAT.=32.122803° N LONG.=103.945523° W</p>	1	Y=419223.2 N	2	X=658387.8 E	3	Y=413911.6 N	4	X=658397.0 E	5	Y=408601.1 N	6	X=658415.6 E	7	Y=408605.2 N	8	X=661074.1 E	9	Y=408628.9 N	10	X=663731.3 E	11	Y=413944.9 N	12	X=663703.8 E	13	Y=419255.4 N	14	X=663676.6 E	15	Y=419226.6 N	16	X=661019.2 E	17	Y=413910.8 N	18	X=661057.8 E	<p>OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Leslie T. Reeves</i> 10/28/2021 Signature Date LESLIE REEVES Printed Name LESLIE_REEVES@OXY.COM E-mail Address</p> <p>SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JULY 8, 2019 Date of Survey</p> <p>Signature & Seal of Professional Surveyor  Certificate No. CHAD HARGROW 17777 W.O. # 21-658 DRAWN BY: WN</p>
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DISTRICT I
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DISTRICT II
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OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

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Revised August 1, 2011
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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-47214	Pool Code 98220	Pool Name PURPLE SAGE WOLFCAMP (GAS)
Property Code 328295	Property Name CORRAL GORGE 12_13 FEDERAL COM	Well Number 32H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3075.8'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	12	25-S	29-E		162	NORTH	285	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	13	25-S	29-E		20	SOUTH	800	WEST	EDDY

Dedicated Acres 1280	Joint or Infill	Consolidation Code	Order No.
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<p>SURFACE LOCATION NAD 83 Y=419067.7 N X=661305.2 E LAT.=32.151502° N LONG.=103.945688° W</p> <p>KOP NAD 83 50' FNL & 800' FWL Y=419185.3 N X=661819.5 E LAT.=32.151820° N LONG.=103.944025° W</p> <p>FTP NAD 83 100' FNL & 800' FWL Y=419135.3 N X=661819.8 E LAT.=32.151682° N LONG.=103.944025° W</p> <p>NAD 83 POINT LEGEND</p> <table border="1"> <tr><td>1</td><td>Y=419223.2 N X=6683367.8 E</td></tr> <tr><td>2</td><td>Y=413911.6 N X=668397.0 E</td></tr> <tr><td>3</td><td>Y=408601.1 N X=668415.8 E</td></tr> <tr><td>4</td><td>Y=408605.2 N X=661074.1 E</td></tr> <tr><td>5</td><td>Y=408628.9 N X=663731.3 E</td></tr> <tr><td>6</td><td>Y=413944.9 N X=663703.8 E</td></tr> <tr><td>7</td><td>Y=419255.4 N X=663676.6 E</td></tr> <tr><td>8</td><td>Y=419228.6 N X=661019.2 E</td></tr> <tr><td>9</td><td>Y=413910.8 N X=661057.8 E</td></tr> </table> <p>LTP NAD 83 100' FSL & 800' FWL Y=408712.3 N X=661873.7 E LAT.=32.123030° N LONG.=103.943973° W</p> <p>PROPOSED BOTTOM HOLE LOCATION NAD 83 Y=408632.3 N X=661874.1 E LAT.=32.122810° N LONG.=103.943972° W</p>	1	Y=419223.2 N X=6683367.8 E	2	Y=413911.6 N X=668397.0 E	3	Y=408601.1 N X=668415.8 E	4	Y=408605.2 N X=661074.1 E	5	Y=408628.9 N X=663731.3 E	6	Y=413944.9 N X=663703.8 E	7	Y=419255.4 N X=663676.6 E	8	Y=419228.6 N X=661019.2 E	9	Y=413910.8 N X=661057.8 E	<p>SURFACE LOCATION NAD 27 Y=419009.3 N X=620120.6 E LAT.=32.151378° N LONG.=103.945203° W</p> <p>KOP NAD 27 50' FNL & 800' FWL Y=419126.9 N X=620634.9 E LAT.=32.151696° N LONG.=103.943540° W</p> <p>FTP NAD 27 100' FNL & 800' FWL Y=419076.9 N X=620635.1 E LAT.=32.151559° N LONG.=103.943540° W</p> <p>NAD 27 POINT LEGEND</p> <table border="1"> <tr><td>1</td><td>Y=419164.8 N X=617183.2 E</td></tr> <tr><td>2</td><td>Y=413853.3 N X=617212.2 E</td></tr> <tr><td>3</td><td>Y=408543.0 N X=617230.9 E</td></tr> <tr><td>4</td><td>Y=408547.0 N X=619889.2 E</td></tr> <tr><td>5</td><td>Y=408570.7 N X=822546.4 E</td></tr> <tr><td>6</td><td>Y=413886.8 N X=622519.0 E</td></tr> <tr><td>7</td><td>Y=419197.0 N X=622492.0 E</td></tr> <tr><td>8</td><td>Y=419168.2 N X=619834.5 E</td></tr> <tr><td>9</td><td>Y=413852.5 N X=619873.0 E</td></tr> </table> <p>LTP NAD 27 100' FSL & 800' FWL Y=408654.1 N X=620688.7 E LAT.=32.122906° N LONG.=103.943489° W</p> <p>PROPOSED BOTTOM HOLE LOCATION NAD 27 Y=408574.1 N X=620689.1 E LAT.=32.122686° N LONG.=103.943488° W</p>	1	Y=419164.8 N X=617183.2 E	2	Y=413853.3 N X=617212.2 E	3	Y=408543.0 N X=617230.9 E	4	Y=408547.0 N X=619889.2 E	5	Y=408570.7 N X=822546.4 E	6	Y=413886.8 N X=622519.0 E	7	Y=419197.0 N X=622492.0 E	8	Y=419168.2 N X=619834.5 E	9	Y=413852.5 N X=619873.0 E	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Leslie T. Reeves</i> 10/28/2021 Signature Date</p> <p>LESLEE REEVES Printed Name</p> <p>LESLEE_REEVES@OXY.COM E-mail Address</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JULY 8, 2019 Date of Survey</p> <p>Signature & Seal of Professional Surveyor</p> <p>CHAD L. HARGROW NEW MEXICO LICENSED PROFESSIONAL SURVEYOR 17777</p> <p><i>Chad L. Hargrow</i> 8/9/21 Certificate No. CHAD HARGROW 17777 W.O. # 21-712 DRAWN BY: WN</p>
1	Y=419223.2 N X=6683367.8 E																																					
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Santa Fe, New Mexico 87505

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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-47201	Pool Code 98220	Pool Name PURPLE SAGE WOLFCAMP (GAS)
Property Code 328295	Property Name CORRAL GORGE 12_13 FEDERAL COM	Well Number 34H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3110.6'

Surface Location

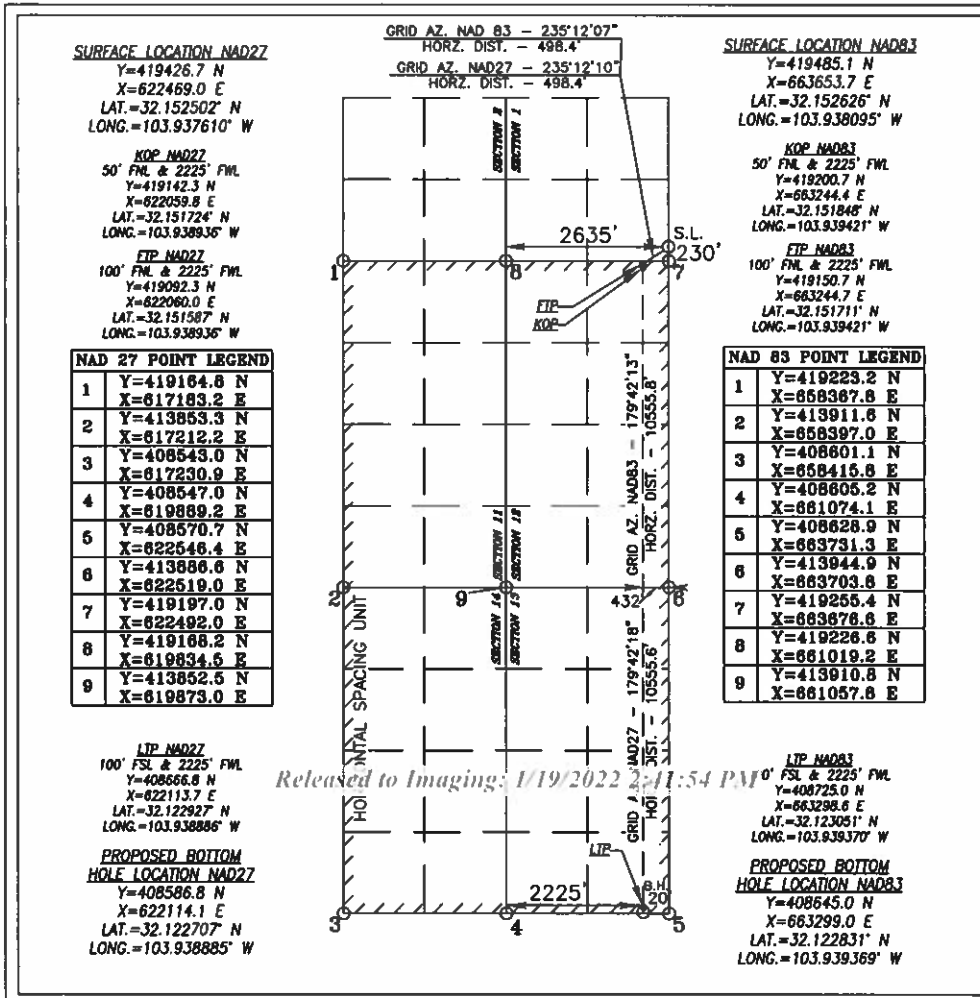
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	1	25-S	29-E		230	SOUTH	2635	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	13	25-S	29-E		20	SOUTH	2225	WEST	EDDY

Dedicated Acres 1280	Joint or Infill	Consolidation Code	Order No.
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OPERATOR CERTIFICATION

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Leslie T. Reeves 11/16/2021
Signature Date

Printed Name
LESLIE REEVES
E-mail Address
LESLIE_REEVES@OXY.COM

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 8, 2019

Date of Survey

Signature & Seal of Professional Surveyor



Chad L. Hargrow 8/9/21
Certificate No. **CHAD HARGROW 17777**
W.O. # **21-713** DRAWN BY: **WN**

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-47215	Pool Code 98220	Pool Name PURPLE SAGE WOLFCAMP (GAS)
Property Code 328295	Property Name CORRAL GORGE 12_13 FEDERAL COM	Well Number 311H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3076.1'

Surface Location

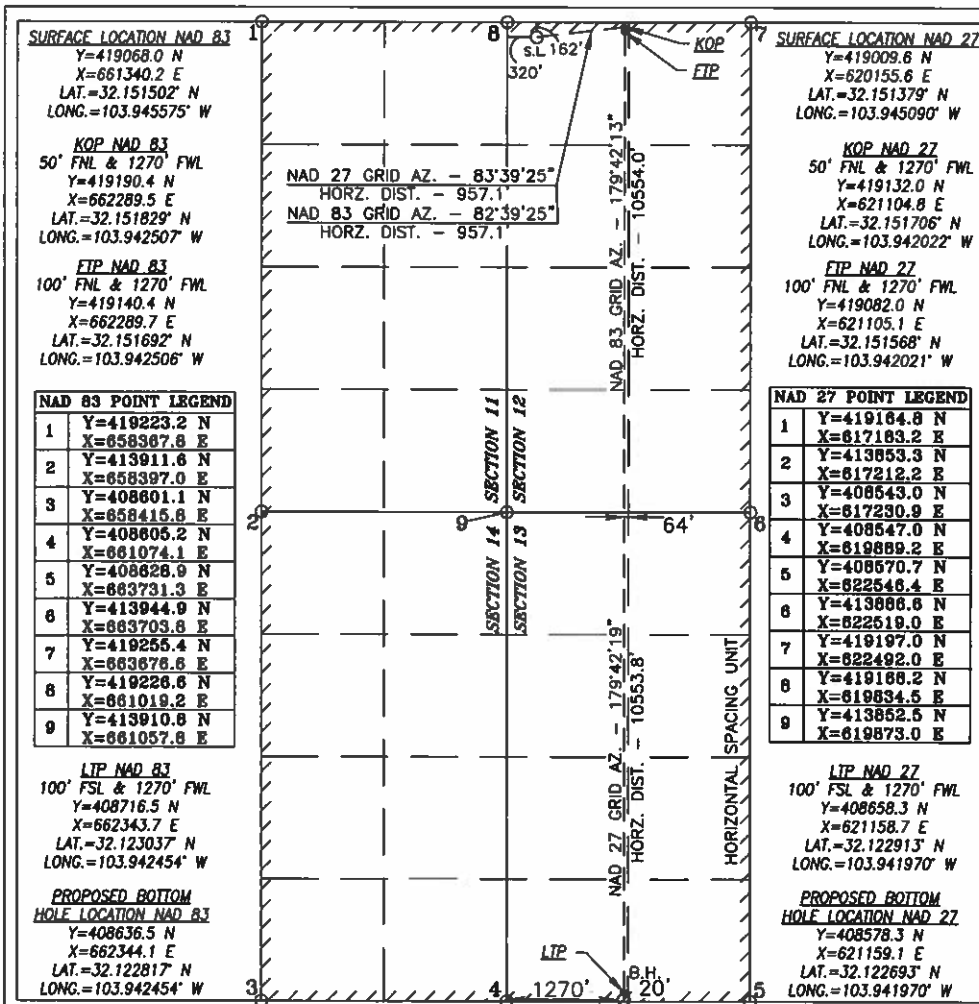
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	12	25-S	29-E		162	NORTH	320	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	13	25-S	29-E		20	SOUTH	1270	WEST	EDDY

Dedicated Acres 1280	Joint or Infill	Consolidation Code	Order No.
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Leslie T. Reeves 11/17/2021
Signature Date
LESLIE REEVES
Printed Name
LESLIE_REEVES@OXY.COM
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 8, 2019
Date of Survey

Signature & Seal of Professional Surveyor
CHAD L. HARGROW
NEW MEXICO
LICENSED PROFESSIONAL SURVEYOR
17777
Chad Hargrow 8/9/21
Certificate No. **CHAD HARGROW** 17777
W.O. # 21-711 DRAWN BY: WN

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
CORRAL GORGE	34H	300154720100X1		-	OXY USA
CORRAL GORGE	36H	300154720600X1	-	-	OXY USA
CORRAL GORGE	311H	300154721500X1		-	OXY USA
CORRAL GORGE	38H	300154720800X1	-	-	OXY USA
CORRAL GORGE	37H	300154720700X1		-	OXY USA
CORRAL GORGE	31H	300154721200X1	-	-	OXY USA
CORRAL GORGE	32H	300154721400X1		-	OXY USA
CORRAL GORGE	35H	300154720500X1	-	-	OXY USA

Notice of Intent

Sundry ID: 2660796

Type of Submission: Notice of Intent

Date Sundry Submitted: 03/08/2022

Date proposed operation will begin: 06/15/2022

Type of Action: Commingling (Surface) and Off-Lease Measurement

Time Sundry Submitted: 11:43

Procedure Description: OXY requests approval according to 43 CFR 3173.14 (a)(1)(iii) to commingle production at the Corral Gorge 12-13 Battery. Commingling will not reduce the individual wells' production value or otherwise negatively affect the royalty revenue of the Federal Government. It is the most effective means of producing the reserves. Justification, lease map and other pertinent information are attached.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

CORRAL_GORGE_BLM_SUBMITTAL_20220308114335.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: SANDRA MUSALLAM

Signed on: MAR 08, 2022 11:43 AM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 GREENWAY PLAZA, SUITE 110

City: HOUSTON **State:** TX

Phone: (713) 366-5106

Email address: SANDRA_MUSALLAM@OXY.COM

Field Representative

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

Musallam, Sandra C

From:

AFMSS <blm-afmss-notifications@blm.gov>

Sent:

Tuesday, March 8, 2022 12:44 PM

To:

Musallam, Sandra C

Subject:

[EXTERNAL] Well Name: Batch Sundry, Sundry Id: 2660796, Notification of Batch Sundry Received

WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.

The Bureau of Land Management

Notice Of Intent Receipt

▪ Operator Name: OXY USA INCORPORATED

▪ Well Name: Batch Sundry

▪ Well Number: Batch Sundry

▪ US Well Number: Batch Sundry

▪ Sundry ID: 2660796

The BLM received your Notice Of Intent, Commingling (Surface) and Off-Lease Measurement sundry on 03/08/2022. This is to notify you that we are processing your sundry.

You may contact the field office if you have any questions.

If we need more information we will contact you. Thank you.

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

CORRAL GORGE Oil Commingle BLM Notification

CORRAL GORGE Oil Commingle SLO Notification

Released to Imaging: 5/9/2022 4:46:59 PM

USPS Tracking®

Tracking

FAQs >

Track Another Package +

Track Packages

Anytime, Anywhere

Get the free Informed Delivery® feature to receive automated notifications on your packages

Learn More

Tracking Number: 70190140000038877487

Remove X

Status

✓ Delivered, Individual Picked Up at Postal Facility

March 14, 2022 at 12:08 pm
SANTA FE, NM 87501

USPS Tracking Plus® Available ✓

Your item was picked up at a postal facility at 12:08 pm on March 14, 2022 in SANTA FE, NM 87501.

USPS Tracking[®]

Tracking

FAQs >

Track Another Package +

Track Packages Anytime, Anywhere

Get the free Informed Delivery[®] feature to receive automated notifications on your packages

Learn More

Tracking Number: 70190140000038877449

Remove X

Status

✓ Delivered, Left with Individual

March 4, 2022 at 1:59 pm
CARLSBAD, NM 88220

Your item was delivered to an individual at the address at 1:59 pm on March 4, 2022 in CARLSBAD, NM 88220.

USPS Tracking Plus[®] Available ▾

Get Updates ▾

Delivered

CORRAL GORGE Gas Commingle BLM Notification

CORRAL GORGE Gas Commingle SLO Notification

USPS Tracking[®]

Tracking

FAQs >

Track Another Package +

Track Packages Anytime, Anywhere

Get the free Informed Delivery[®] feature to receive automated notifications on your packages

Learn More

Tracking Number: 70190140000038877456

Remove X

Status

✓ Delivered, Individual Picked Up at Postal Facility

March 14, 2022 at 12:08 pm
SANTA FE, NM 87501

Your item was picked up at a postal facility at 12:08 pm on March 14, 2022 in SANTA FE, NM 87501.

USPS Tracking Plus[®] Available ▾

Get Updates ▾

Delivered

Released to Imaging: 5/9/2022 4:46:59 PM

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of November, 2021, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 29 East, N.M.P.M.

Section 11: E/2

Section 12: W/2

Section 13: W/2

Section 14: E/2

Eddy County, New Mexico

Containing **1280.00** acres, and this agreement shall include only the **Wolfcamp Formation** underlying said lands and the natural gas and associated liquid

hydrocarbons hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be OXY USA INC., 5 Greenway Plaza, Ste. 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based

on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is November 1, 2021, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

OXY USA INC.
(Record Title and Working Interest Owner)

DATE: 1-21-2022

BY: 

NAME: James Luning

TITLE: Attorney-in-Fact

ACKNOWLEDGMENT

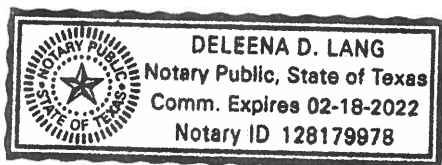
STATE OF TEXAS §

§

COUNTY OF HARRIS §

The foregoing instrument was acknowledged before me on this the 21st
day of January, 2021, by James Laing, ATTORNEY-IN-FACT of OXY
USA INC., a Delaware corporation, on behalf of said corporation.

[Signature]
Notary Public in and for the State of Texas
My commission expires 2/18/22



WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

EOG RESOURCES, INC.
(Record Title Only)

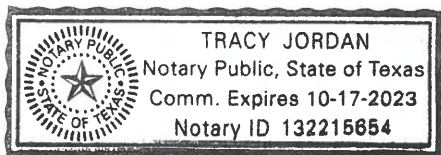
DATE: 12/2/21

BY: [Signature] cx
NAME: Matthew W Smith
TITLE: Agent & Attorney-in-Fact

ACKNOWLEDGMENT

STATE OF Texas)
COUNTY OF Midland) ss.

The foregoing instrument was acknowledged before me on this the 2nd
day of December, 2021, by Matthew W Smith, as Agent & Attorney-in-Fact
of EOG RESOURCES, INC., a Delaware Corporation, on
behalf of said Corporation.



[Signature]
Notary Public in and for the State of Texas
My commission expires 10-17-2023

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

**XTO HOLDINGS, LLC
(Record Title & Working Interest Owner)**

DATE: 1-17-2022

BY: Angie Repka

NAME: Angie Repka – Land Manager – Permian *vc*
Delaware Basin
TITLE: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF HARRIS)

The foregoing instrument was acknowledged before me on this the 17th day of January, ~~2021~~ 2022, by Angie Repka, as Attorney-in-Fact of XTO Holdings, LLC, a Delaware limited liability company, on behalf of said company.



Maritza White
Notary Public, State of Texas

EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated November 1, 2021.

Plat of communitized area covering **1280.00** acres in Township 25 South, Range 29 East,
E/2 of Sections 11 & 14 and W/2 of Sections 12 & 13, N.M.P.M., Eddy County, New
Mexico

Corral Gorge 12-13 Federal Com



EXHIBIT "B"

To Communitization Agreement Dated November 1, 2021 embracing the following described land in
Township 25 South, Range 29 East, E/2 of Sections 11 & 14 and W/2 of Sections 12 & 13, N.M.P.M.,
Eddy County, New Mexico

Operator of Communitized Area: OXY USA INC.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial No.: VO-3633-0004

Description of Land Committed: Township 25 South, Range 29 East,
N.M.P.M., Section 11: E/2

Number of Acres: 320.00

Lease Owner: XTO HOLDINGS, LLC

Name and Percent of WI Owners: XTO HOLDINGS, LLC.....80.000000%
OXY USA INC.....20.000000%
100.000000%

Tract No. 2

Lease Serial Number: VC-0601-0000

Description of Land Committed: Township 25 South, Range 29 East,
N.M.P.M., Section 12: W/2

Number of Acres: 320.00

Current Lessee of Record: OXY USA INC.

Name and Percent of WI Owners: OXY USA INC.....100.000000%
100.000000%

Tract No. 3

Lease Serial Number: NMNM-015303

Description of Land Committed: Township 25 South, Range 29 East,
N.M.P.M., Section 13: W/2 and Section 14:
E/2

Number of Acres: 640.00

Current Lessee of Record:	EOG RESOURCES, INC.
Name and Percent of WI Owners:	XTO HOLDINGS, LLC.....80.000000%
	OXY USA INC..... <u>20.000000%</u>
	100.000000%

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	320.00	25.000%
2	320.00	25.000%
3	<u>640.00</u>	<u>50.000%</u>
Total	1280.00	100.0000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of November, 2021, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 29 East, N.M.P.M.

Section 12: E/2

Section 13: E/2

Eddy County, New Mexico

Containing **640.00** acres, and this agreement shall include only the **Wolfcamp Formation** underlying said lands and the natural gas and associated liquid hydrocarbons hereafter hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be OXY USA INC., 5 Greenway Plaza, Ste. 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is November 1, 2021, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and

hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.


12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

OXY USA INC.
(Record Title and Working Interest Owner)

DATE: 1-20-2022

BY: 
NAME: James Laning
TITLE: Attorney-In-Fact


ACKNOWLEDGMENT

STATE OF TEXAS §

§

COUNTY OF HARRIS §

The foregoing instrument was acknowledged before me on this the 20th
January, 2022
day of ~~December~~, 2021, by JAMES LANING, ATTORNEY-IN-FACT of OXY
USA INC., a Delaware corporation, on behalf of said corporation.


Notary Public in and for the State of Texas
My commission expires 02/18/2022

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

**EOG RESOURCES, INC.
(Record Title Only)**

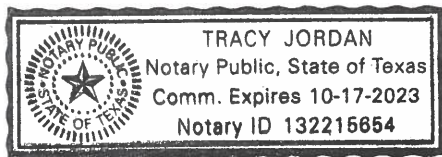
DATE: 12/2/21

BY: [Signature] C2
NAME: Matthew W Smith
TITLE: Agent & Attorney-in-Fact

ACKNOWLEDGMENT

STATE OF Texas)
COUNTY OF Midland) ss.

The foregoing instrument was acknowledged before me on this the 2nd
day of December, 2021, by Matthew W Smith, as Agent & Attorney-in-Fact
of EOG RESOURCES, INC., a Delaware Corporation, on
behalf of said Corporation.



Tracy Jordan
Notary Public in and for the State of Texas
My commission expires 10-17-2023

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

**OXY USA WTP LIMITED PARTNERSHIP
(Working Interest Owner)**

DATE: 1-20-2022

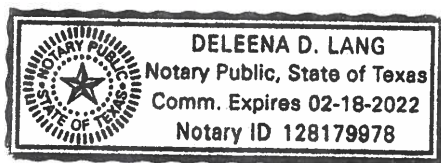
BY: [Signature]
NAME: James Laning
TITLE: Attorney-In-Fact

ACKNOWLEDGMENT

STATE OF TEXAS §

COUNTY OF HARRIS §

The foregoing instrument was acknowledged before me on this the 20th
day of January, 2022, by JAMES LANING, Attorney-in-fact of OXY USA
WTP LIMITED PARTNERSHIP, a Delaware limited partnership.




[Signature]
Notary Public in and for the State of Texas
My commission expires 02/18/2022

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

**OXY Y-1 COMPANY
(Working Interest Owner)**

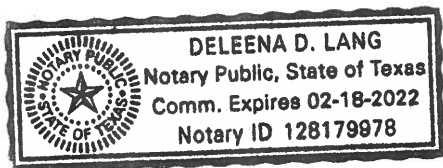
DATE: 1-20-2022

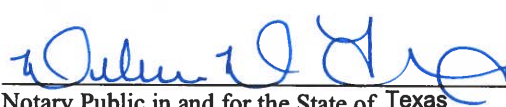
BY: 
 NAME: James Laning
 TITLE: Attorney-In-Fact

ACKNOWLEDGMENT

STATE OF TEXAS §
 §
 COUNTY OF HARRIS §

The foregoing instrument was acknowledged before me on this the 20th
January, 2022
 day of December, 2021, by JAMES LANING, Attorney-in-fact of OXY Y-1
 COMPANY, a New Mexico corporation, on behalf of said corporation.




 Notary Public in and for the State of Texas
 My commission expires 02/18/2022

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

**XTO HOLDINGS, LLC
(Working Interest Owner)**

DATE: 1-17-2022

BY: Angie Repka

NAME: Angie Repka – Land Manager – Permian
Delaware Basin

TITLE: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS)

) ss.

COUNTY OF HARRIS)

The foregoing instrument was acknowledged before me on this the 17th day of January, 2022, by Angie Repka, as Attorney-in-Fact of XTO Holdings, LLC, a Delaware limited liability company, on behalf of said company.



Maritza White
Notary Public, State of Texas

EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated November 1, 2021.

Plat of communitized area covering **640.00** acres in Township 25 South, Range 29 East,
E/2 of Sections 12 & 13, N.M.P.M., Eddy County, New Mexico

Corral Gorge 12-13 Federal Com

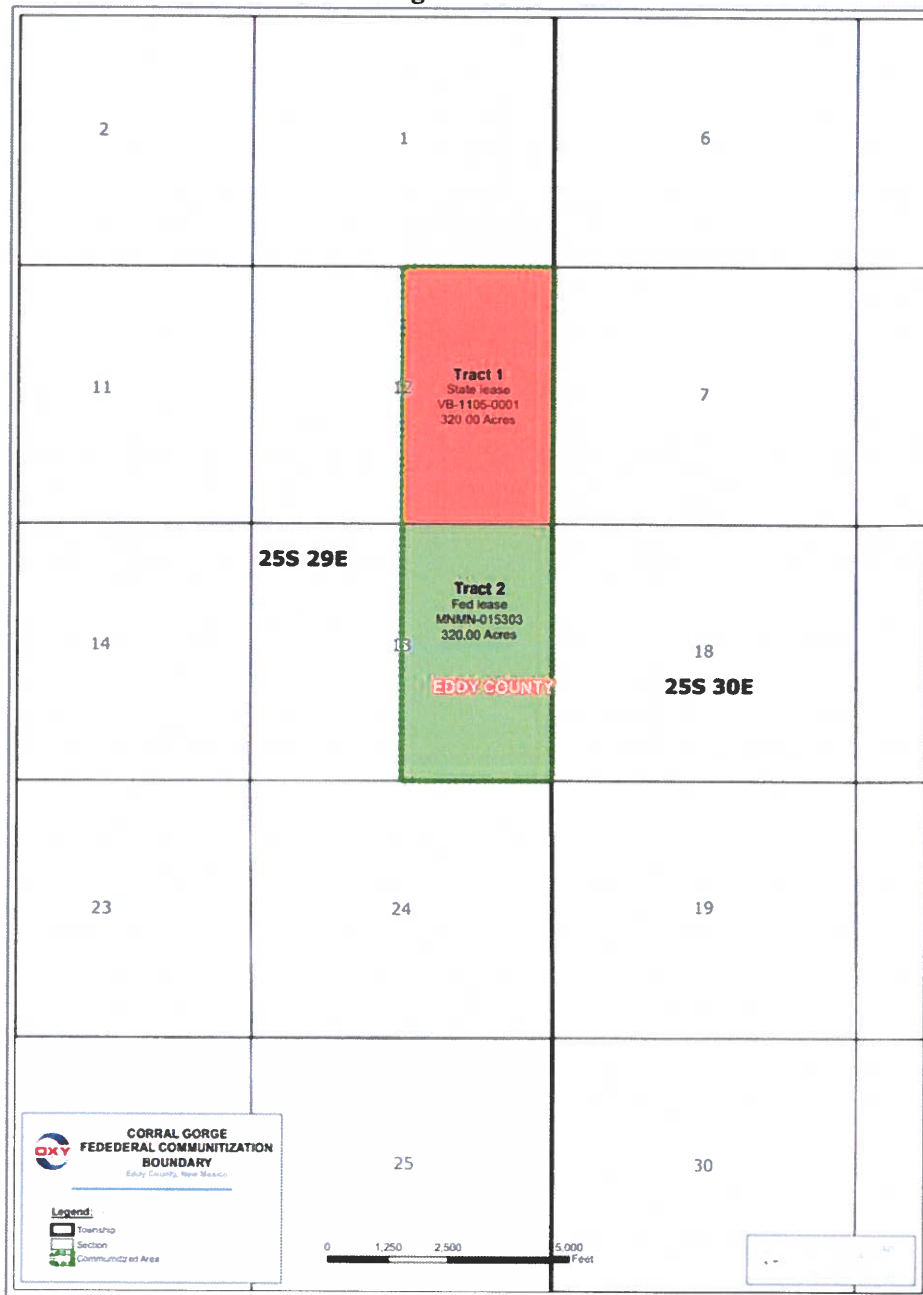


EXHIBIT "B"

To Communitization Agreement Dated November 1, 2021 embracing the following described land in Township 25 South, Range 29 East, E/2 of Sections 12 & 13, N.M.P.M., Eddy County, New Mexico

Operator of Communitized Area: OXY USA INC.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial No.: VB-1105-0001

Description of Land Committed: Township 25 South, Range 29 East,
N.M.P.M., Section 12: E/2

Number of Acres: 320.00

Lease Owner: OXY USA INC.

Name and Percent of WI Owners: OXY Y-1 COMPANY.....66.179258%
OXY USA INC.....32.3115042%
OXY USA WTP LP.....1.5092378%
100.000000%

Tract No. 2

Lease Serial Number: NMNM-015303

Description of Land Committed: Township 25 South, Range 29 East,
N.M.P.M., Section 13: E/2

Number of Acres: 320.00

Current Lessee of Record: EOG RESOURCES, INC.

Name and Percent of WI Owners: OXY USA INC.....82.000000%
OXY Y-1 COMPNAY.....18.000000%
100.000000%

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	320.00	50.000%
2	<u>320.00</u>	<u>50.000%</u>
Total	640.00	100.0000%

From: [Engineer, OCD, FMNRD](#)
To: [Musallam, Sandra C](#); [Schenkel, Beth V](#)
Cc: [McClure, Dean, FMNRD](#); [Wrinkle, Justin, FMNRD](#); [Powell, Brandon, FMNRD](#); [lisa@rwbyram.com](#); [Glover, James](#); [Paradis, Kyle O](#); [Walls, Christopher](#); [Dawson, Scott](#)
Subject: Approved Administrative Order CTB-1038
Date: Monday, May 9, 2022 4:24:37 PM
Attachments: [CTB1038 Order.pdf](#)

NMOCD has issued Administrative Order CTB-1038 which authorizes Oxy USA, Inc. (16696) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-47205	Corral Gorge 12 13 Federal Com #35H	E/2	12-25S-29E	98220
		E/2	13-25S-29E	
30-015-47206	Corral Gorge 12 13 Federal Com #36H	E/2	12-25S-29E	98220
		E/2	13-25S-29E	
30-015-47207	Corral Gorge 12 13 Federal Com #37H	E/2	12-25S-29E	98220
		E/2	13-25S-29E	
30-015-47208	Corral Gorge 12 13 Federal Com #38H	E/2	12-25S-29E	98220
		E/2	13-25S-29E	
30-015-47212	Corral Gorge 12 13 Federal Com #31H	E/2	11-25S-29E	98220
		W/2	12-25S-29E	
		W/2	13-25S-29E	
		E/2	14-25S-29E	
30-015-47214	Corral Gorge 12 13 Federal Com #32H	E/2	11-25S-29E	98220
		W/2	12-25S-29E	
		W/2	13-25S-29E	
		E/2	14-25S-29E	
30-015-47201	Corral Gorge 12 13 Federal Com #34H	E/2	11-25S-29E	98220
		W/2	12-25S-29E	
		W/2	13-25S-29E	
		E/2	14-25S-29E	
30-015-47215	Corral Gorge 12 13 Federal Com #311H	E/2	11-25S-29E	98220
		W/2	12-25S-29E	
		W/2	13-25S-29E	
		E/2	14-25S-29E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

From: [Musallam, Sandra C](#)
To: [McClure, Dean, EMNRD](#)
Subject: [EXTERNAL] RE: surface commingling application CTB-1038
Date: Thursday, April 28, 2022 12:51:57 PM
Attachments: [BLM & SLO Notification.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hello Mr. McClure,

The only other owners in the Corral Gorge wells are BLM and SLO. Attached is confirmation of USPS delivery of the oil commingle permit.

Thank you,

Sandra Musallam
Regulatory Engineer – Compliance Lead
713-366-5106 (office)
713-504-8577 (cell)

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Thursday, April 28, 2022 12:36 PM
To: Musallam, Sandra C <Sandra_Musallam@oxy.com>
Subject: [EXTERNAL] surface commingling application CTB-1038

**WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS,
particularly with links and attachments.**

Ms. Musallam,

I am reviewing surface commingling application CTB-1038 which involves a commingling project that includes the Corral Gorge 12 13 Battery and is operated by Oxy USA, Inc. (16696).

Please provide a list of persons noticed of this application including the certified tracking numbers.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC.**

ORDER NO. CTB-1038

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc. (“Applicant”) submitted a complete application to surface commingle the oil production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
13. Commingling of oil production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or

NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The allocation of oil production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per

month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10.C.(2) NMAC.
7. If the commingling of oil production from any pool, lease, or well reduces the value of the commingled oil production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
9. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil production to it, and the location(s) that commingling of its production will occur.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.

11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE E. SANDOVAL
DIRECTOR**

DATE: 5/09/2022

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: CTB-1038

Operator: Oxy USA, Inc. (16696)

Central Tank Battery: Corral Gorge 12 13 Battery

Central Tank Battery Location: UL G, Section 2, Township 25 South, Range 29 East

Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
PURPLE SAGE; WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
VB 11050002	E/2	12-25S-29E
VC 06010001	W/2	12-25S-29E
VO 36330004	E/2	11-25S-29E
NMNM 015303	All	13-25S-29E
	E/2	14-25S-29E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-47205	Corral Gorge 12 13 Federal Com #35H	E/2	12-25S-29E	98220
		E/2	13-25S-29E	
30-015-47206	Corral Gorge 12 13 Federal Com #36H	E/2	12-25S-29E	98220
		E/2	13-25S-29E	
30-015-47207	Corral Gorge 12 13 Federal Com #37H	E/2	12-25S-29E	98220
		E/2	13-25S-29E	
30-015-47208	Corral Gorge 12 13 Federal Com #38H	E/2	12-25S-29E	98220
		E/2	13-25S-29E	
30-015-47212	Corral Gorge 12 13 Federal Com #31H	E/2	11-25S-29E	98220
		W/2	12-25S-29E	
		W/2	13-25S-29E	
		E/2	14-25S-29E	
30-015-47214	Corral Gorge 12 13 Federal Com #32H	E/2	11-25S-29E	98220
		W/2	12-25S-29E	
		W/2	13-25S-29E	
		E/2	14-25S-29E	
30-015-47201	Corral Gorge 12 13 Federal Com #34H	E/2	11-25S-29E	98220
		W/2	12-25S-29E	
		W/2	13-25S-29E	
		E/2	14-25S-29E	
30-015-47215	Corral Gorge 12 13 Federal Com #311H	E/2	11-25S-29E	98220
		W/2	12-25S-29E	
		W/2	13-25S-29E	
		E/2	14-25S-29E	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **CTB-1038**
Operator: **Oxy USA, Inc. (16696)**

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Wolfcamp NMNM 144359	E/2	12-25S-29E	640	A
	E/2	13-25S-29E		
CA Wolfcamp NMNM 144358	E/2	11-25S-29E	1280	B
	W/2	12-25S-29E		
	W/2	13-25S-29E		
	E/2	14-25S-29E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
VB 11050002	E/2	12-25S-29E	320	A
NMNM 015303	E/2	13-25S-29E	320	A
VO 36330004	E/2	11-25S-29E	320	B
VC 06010001	W/2	12-25S-29E	320	B
NMNM 015303	W/2	13-25S-29E	640	B
	E/2	14-25S-29E		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 88364

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 88364
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	5/9/2022