

District I

1625 N. French Drive, Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-107-B

Revised August 1, 2011

OIL CONSERVATION DIVISION1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC

OPERATOR ADDRESS: PO BOX 4294 HOUSTON, TX 77210

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)
LEASE TYPE: ☒ Fee ☐ State ☒ FederalIs this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. PLC-552

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					

(2) Are any wells producing at top allowables? ☐ Yes ☒ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.(4) Measurement type: ☐ Metering ☒ Other (Specify) : ALLOCATION BY WELL TEST(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved**(B) LEASE COMMINGLING**

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No(4) Measurement type: ☐ Metering ☐ Other (Specify)**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: REGULATORY ENGINEER DATE: __03/21/2022

TYPE OR PRINT NAME: SANDRA MUSALLAM TELEPHONE NO.: 713-366-5106

E-MAIL ADDRESS: SANDRA_MUSALLAM@OXY.COM

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC. **OGRID Number:** 16696
Well Name: JEFF SMITH MDP1 7_18 FED COM 171H & MULTIPLE **API:** 30-015-47258 & MULTIPLE
Pool: PURPLE SAGE;WOLFCAMP (GAS) & MULTIPLE **Pool Code:** 98220 & MULTIPLE

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL

☐ NSP (PROJECT AREA)

☐ NSP (PRORATION UNIT)

☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC

☐ CTB

☒ PLC

☐ PC

☐ OLS

☐ OLM

AMENDMENT TO
PLC 552

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX

☐ PMX

☐ SWD

☐ IPI

☐ EOR

☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

A. ☐ Offset operators or lease holders

B. ☒ Royalty, overriding royalty owners, revenue owners

C. ☐ Application requires published notice

D. ☒ Notification and/or concurrent approval by SLO

E. ☒ Notification and/or concurrent approval by BLM

F. ☐ Surface owner

G. ☒ For all of the above, proof of notification or publication is attached, and/or,

H. ☐ No notice required

FOR OCD ONLY

☐ Notice Complete

☐ Application
Content
Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

03/14/2022

Date

SANDRA MUSALLAM

Print or Type Name

713-366-5106

Phone Number

Signature

SANDRA_MUSALLAM@OXY.COM

e-mail Address

APPLICATION FOR POOL AND LEASE COMMINGLE, OFF-LEASE MEASUREMENT, SALES AND STORAGE

Commingling proposal for Oil Production for Sand Dunes South Corridor Facility

OXY USA INC respectfully requests to amend PLC-552 for oil production at the Sand Dunes South Corridor Facility (B 18 T24S R31E). Jeff Smith MDP1 7_18 Fed Com #171H, 172H and 173H will be added to Train #1 and Jeff Smith MDP1 7_18 Fed Com #174H will be added to Train #3. Also, Nimitz MDP 1 12 Federal 8H (30-015-44527) has been plugged and will be removed from Train #1. There are not any wells being added or deleted at Train #2, so the process flow for that train remains the same as the previous approval. Wells feeding the Sand Dunes South Corridor Facility are listed below.

This commingling permit request includes the existing and future wells of the leases/CAs and pools listed below.

Wells to add to Train #1

12.5% BLM ROYALTY - POOL: PURPLE SAGE; WOLFCAMP (GAS) (98220) - COM AGREEMENT PENDING

LEASE NUMBER	WELL NAME	API	SURFACE LOCATION	DATE ONLINE	EST OIL (BPD)	EST GRAVITY API	EST GAS (MSCFD)	EST BTU/CF	EST WATER (BPD)
CA PENDING 50% NMNM57273 50% NMNM89819	JEFF SMITH MDP1 7_18 FED COM 171H	30-015-47258	M-06-24S-31E	EST Jul-2022	1080	45.0	2480	1300	2429
CA PENDING 50% NMNM57273 50% NMNM89819	JEFF SMITH MDP1 7_18 FED COM 172H	30-015-47249	M-06-24S-31E	EST Jul-2022	1080	45.0	2480	1300	2429
CA PENDING 50% NMNM57273 50% NMNM89819	JEFF SMITH MDP1 7_18 FED COM 173H	30-015-47247	N-06-24S-31E	EST Jul-2022	1080	45.0	2480	1300	2429

Existing wells at Train #1

12.5% BLM ROYALTY - POOL: COTTON DRAW;BONE SPRING (13367)

LEASE NUMBER	WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BPD)
CA NMNM 138992 50% NMNM82896 50% NMNM97133	NIMITZ MDP1 12 FEDERAL 1H	30-015-44526	M-12-24S-30E	Jun-2018	155	42.80	587	1334	398
CA NMNM 138992 50% NMNM82896 50% NMNM97133	NIMITZ MDP1 12 FEDERAL 2H	30-015-44580	C-13-24S-30E	Jun-2018	102	42.80	679	1265	415
CA NMNM 138995 50% NMNM82896 50% NMNM97133	NIMITZ MDP1 12 FEDERAL 9H	30-015-44581	C-13-24S-30E	Jun-2018	155	42.80	577	1274	208
CA NMNM138996 50% NMNM82896 50% NMNM120897	NIMITZ MDP1 13 FEDERAL COM 1H	30-015-44524	C-13-24S-30E	TBD	1400	42.00	3700	1300	4500
CA NMNM 138996 75% NMNM82896 25% NMNM136214	NIMITZ MDP1 13 FEDERAL COM 2H	30-015-44498	P-12-24S-30E	Aug-2018	52	43.50	204	1263	133
CA NMNM 138997 75% NMNM82896 25% NMNM136214	NIMITZ MDP1 13 FEDERAL COM 3H	30-015-44525	M-07-24S-31E	Aug-2018	58	43.07	266	1288	222

LEASE NUMBER	WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BPD)
CA NM137968 50% NMNM82904 50% NMNM57273	PALLADIUM MDP1 7-6 FEDERAL COM 1H	30-015-44298	M-07-24S-31E	Feb-2018	97	40.83	568	1337	207
CA NM137968 50% NMNM82904 50% NMNM57273	PALLADIUM MDP1 7-6 FEDERAL COM 2H	30-015-44299	C-18-24S-31E	Feb-2018	107	40.50	584	1338	215
CA NM137685 50% NMNM82904 50% NMNM57273	PALLADIUM MDP1 7-6 FEDERAL COM 3Y	30-015-44457	C-18-24S-31E	Dec-2017	96	40.40	525	1289	165
CA NM137601 50% NMNM82904 50% NMNM57273	PALLADIUM MDP1 7-6 FEDERAL COM 6H	30-015-44293	M-08-24S-31E	Nov-2017	103	41.60	482	1325	369
NMNM89172	PATTON MDP1 17 FEDERAL 1H	30-015-44459	N-08-24S-31E	Apr-2018	37	42.30	222	1306	28
NMNM89172	PATTON MDP1 17 FEDERAL 2H	30-015-44460	N-08-24S-31E	Apr-2018	48	41.90	256	1278	78
NMNM89172	PATTON MDP1 17 FEDERAL 3H	30-015-44496	N-08-24S-31E	Apr-2018	85	41.10	367	1289	160
NMNM89172	PATTON MDP1 17 FEDERAL 4H	30-015-44497	O-08-24S-31E	Apr-2018	54	41.20	416	1289	128
NMNM89172	PATTON MDP1 17 FEDERAL 5H	30-015-44444	P-08-24S-31E	Mar-2018	37	41.63	168	1298	64
NMNM89172	PATTON MDP1 17 FEDERAL 6H	30-015-44445	B-18-24S-31E	Mar-2018	58	41.63	168	1274	177
NMNM89819	PATTON MDP1 18 FED 23H	30-015-44316	B-18-24S-31E	Dec-2017	39	43.50	207	1335	161
NMNM89819	PATTON MDP1 18 FED 33H	30-015-44338	B-18-24S-31E	Dec-2017	52	43.15	907	1330	0
NMNM89819	PATTON MDP1 18 FED 73H	30-015-44318	M-07-24S-31E	Dec-2017	55	42.80	208	1318	214
NMNM89819	PATTON MDP1 18 FEDERAL 1H	30-015-44317	C-18-24S-31E	Feb-2018	54	41.48	362	1302	193
NMNM89819	PATTON MDP1 18 FEDERAL 2H	30-015-44337	C-18-24S-31E	Dec-2017	48	41.50	331	1321	186
NMNM89819	PATTON MDP1 18 FEDERAL 3H	30-015-44333	A-18-24S-31E	Dec-2017	29	41.70	191	1324	119
NMNM89819	PATTON MDP1 18 FEDERAL 5H	30-015-44272	A-18-24S-31E	Dec-2017	31	41.20	216	1275	106
NMNM89819	PATTON MDP1 18 FEDERAL 7H	30-015-44273	M-18-24S-31E	Dec-2017	38	41.50	286	1289	89
CA NMNM138291 37.5% NMNM104730 12.5% NMNM82904 37.5% NMNM29234 12.5% NMNM63757	SUNRISE MDP1 8-5 FEDERAL COM 1H	30-015-44369	M-08-24S-31E	Mar-2018	85	41.10	534	1335	225
CA NMNM138291 43.75% NMNM104730 6.25% NMNM82904 43.75% NMNM29234 6.25% NMNM63757	SUNRISE MDP1 8-5 FEDERAL COM 2H	30-015-44395	N-08-24S-31E	Mar-2018	93	41.40	726	1338	253

LEASE NUMBER	WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BPD)
CA NMNM138294 50% NMNM29234 50% NMNM104730	SUNRISE MDP1 8-5 FEDERAL COM 3H	30-015-44474	N-08-24S-31E	Apr-2018	92	40.50	526	1284	236
CA NMNM138295 50% NMNM31963 50% NMNM104730	SUNRISE MDP1 8-5 FEDERAL COM 4H	30-015-44475	N-08-24S-31E	Apr-2018	86	41.10	542	1291	246
CA NMNM138296 50% NMNM31963 50% NMNM104730	SUNRISE MDP1 8-5 FEDERAL COM 5H	30-015-44476	N-08-24S-31E	Mar-2018	95	41.03	574	1303	211
CA NMNM138296 50% NMNM31963 50% NMNM104730	SUNRISE MDP1 8-5 FEDERAL COM 6H	30-015-44473	N-08-24S-31E	Mar-2018	108	41.03	477	1265	278

12.5% BLM ROYALTY - POOL: PURPLE SAGE;WOLFCAMP GAS (98220)

LEASE NUMBER	WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BPD)
NMNM89819	PATTON MDP1 18 FEDERAL 6H	30-015-43854	A-18-24S-31E	Nov-2016	68	44.40	169	1326	313
NMNM89172	PATTON MDP1 17 FEDERAL 171H	30-015-44989	C-17-24S-31E	Nov-2018	85	44.50	268	1225	234
NMNM89172	PATTON MDP1 17 FEDERAL 172H	30-015-44990	C-17-24S-31E	Nov-2018	120	44.40	355	1382	278
NMNM89172	PATTON MDP1 17 FEDERAL 173H	30-015-44991	C-17-24S-31E	Nov-2018	112	43.60	314	1314	224
NMNM89172	PATTON MDP1 17 FEDERAL 174H	30-015-45077	B-17-24S-31E	Nov-2018	129	44.30	375	1275	149
NMNM89172	PATTON MDP1 17 FEDERAL 175H	30-015-45078	B-17-24S-31E	Nov-2018	106	44.40	253	1295	263
NMNM89172	PATTON MDP1 17 FEDERAL 176H	30-015-45079	A-17-24S-31E	Nov-2018	79	44.50	1184	1095	28
CA PENDING 37.5% NMNM104730 12.5% NMNM82904 37.5% NMNM29234 12.5% NMNM63757	Sunrise MDP1 8-5 Fed 171H	30-015-44930	C-17-24S-31E	Jun-2019	219	44.40	469	1325	663
CA PENDING 37.5% NMNM104730 12.5% NMNM82904 37.5% NMNM29234 12.5% NMNM63757	Sunrise MDP1 8-5 Fed 172H	30-015-44977	C-17-24S-31E	Jun-2019	148	44.40	389	1325	307
CA PENDING 50% NMNM29234 50% NMNM104730	Sunrise MDP1 8-5 Fed 173H	30-015-44931	C-17-24S-31E	Jun-2019	165	44.40	382	1325	363
CA PENDING 50% NMNM31963 50% NMNM104730	Sunrise MDP1 8-5 Fed 174H	30-015-45112	B-17-24S-31E	Sep-2019	137	44.40	507	1325	325
CA PENDING 50% NMNM31963 50% NMNM104730	Sunrise MDP1 8-5 Fed 175H	30-015-45152	B-17-24S-31E	Sep-2019	181	44.40	547	1325	665
CA PENDING 50% NMNM31963 50% NMNM104730	Sunrise MDP1 8-5 Fed 176H	30-015-45153	A-17-24S-31E	Sep-2019	165	44.40	528	1325	503

Existing well at Train #2**87.5% BLM ROYALTY (12.5%) & 12.5% FEE FOR BLM INTEREST ALLOCATION OF 10.94%****POOL: COTTON DRAW;BONE SPRING (13367)**

LEASE NUMBER	WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BPD)
CA NMNM137686 50% NMNM82904 37.5% NMNM57273 12.5% FEE	PALLADIUM MDP1 7-6 FEDERAL COM 4H	30-015-44295	P-07-24S-31E	Dec-2017	101	41.90	530	1295	300

Well to add to Train #3**93.75% BLM ROYALTY (12.5%) & 6.25% FEE FOR BLM INTEREST ALLOCATION OF 11.72%****POOL: PURPLE SAGE; WOLFCAMP (GAS) (98220) - COM AGREEMENT PENDING**

LEASE NUMBER	WELL NAME	API	SURFACE LOCATION	DATE ONLINE	EST OIL (BPD)	EST GRAVITY API	EST GAS (MSCFD)	EST BTU/CF	EST WATER (BPD)
CA PENDING 50% NMNM89819 43.75% NMNM57273 6.25% FEE	JEFF SMITH MDP1 7_18 FED COM 174H	30-015-47241	N-06-24S-31E	EST Jul-2022	1080	45.0	2480	1300	2429

Existing wells at Train #3**93.75% BLM ROYALTY (12.5%) & 6.25% FEE FOR BLM INTEREST ALLOCATION OF 11.72%****POOL: COTTON DRAW;BONE SPRING (13367)**

LEASE NUMBER	WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BPD)
CA NMNM139920 50% NMNM97133 43.75% NMNM82896 6.25% FEE	NIMITZ MDP1 12 FEDERAL COM 7H	30-015-44529	P-12-24S-30E	Aug-2018	150	43.0	601	1272	387
CA NMNM137687 50.03% NMNM82904 43.72% NMNM57273 6.25% FEE	PALLADIUM MDP1 7-6 FEDERAL COM 5H	30-015-44294	P-07-24S-31E	Nov-2017	127	41.4	396	1360	328
CA NMNM139920 50% NMNM97133 43.75% NMNM82896 6.25% FEE	NIMITZ MDP1 12 FEDERAL COM 6H	30-015-44528	P-12-24S-30E	Aug-2018	66	43.8	335	1320	258

Process Description:

Production from all wells is routed to one of three production trains, based on the Federal royalty rate. Each train has individual and separate primary oil and gas FMPs. There is no commingling of primary oil and gas production between trains.

Each train has a dedicated three-phase production separator(s) with turbine meters for oil and water and orifice meters for gas. Train #1 has two 10' X 40' production separators, Train 2 has one 6' X 20' production separator and Train 3 has one 6' X 20' production separator.

After separation at each train, each oil stream will flow through a dedicated heater treater, vertical recovery tower and LACT unit, all of which are dedicated to the specific train. The aforementioned LACT units serve as the oil FMPs for each train. The existing tanks will remain onsite. The tanks for Train #1 and Train #3, located between the vertical recovery towers and LACTs, will be incorporated into the design as emergency backup storage in the event of system upsets and power outages. Train #2 oil tank will be used in normal operations.

For each individual train, oil production will be allocated back to each well from the train's oil LACT (FMP) based on well test. For testing purposes, Train #1 is equipped with eight 6' x 20' three-phase test separators. Train #2 is an individual well with one 6' X 20' three-phase production separator, and Train #3 has one permanent 6' X 20' three-phase test separator. Each test vessel is equipped with an oil turbine meter, gas orifice meter and water turbine meter.

All wells will be tested daily prior to Range 1 of decline and will be tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells will be tested at least twice per month. Wells will be tested at least once per month when Range 3 of decline is started, as specified in Hearing Order R-14299.

For each individual train, the gas orifice meters on each production and test separator continuously measure and serve as the BLM gas FMPs. Gas is combined after being measured at the gas FMPs and flows through a gas scrubber then is sent to sales. Gas production for each train will be allocated back to each well based on the aforementioned well tests. Gas commingling will be handled through PLC 749A.

All water generated at the facility will be sent to the Sand Dunes SWD Integration System.

Additional Application Components:

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

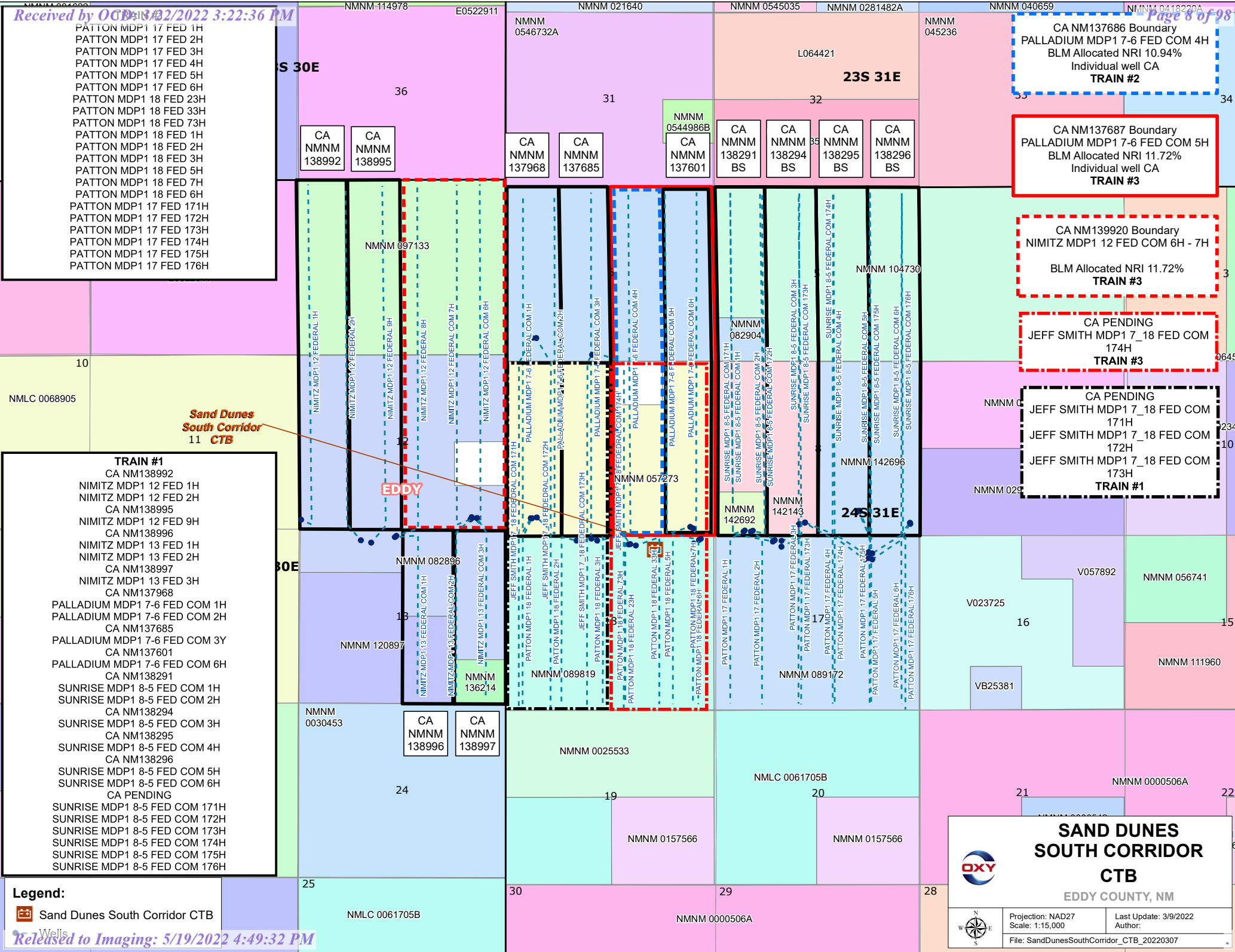
The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

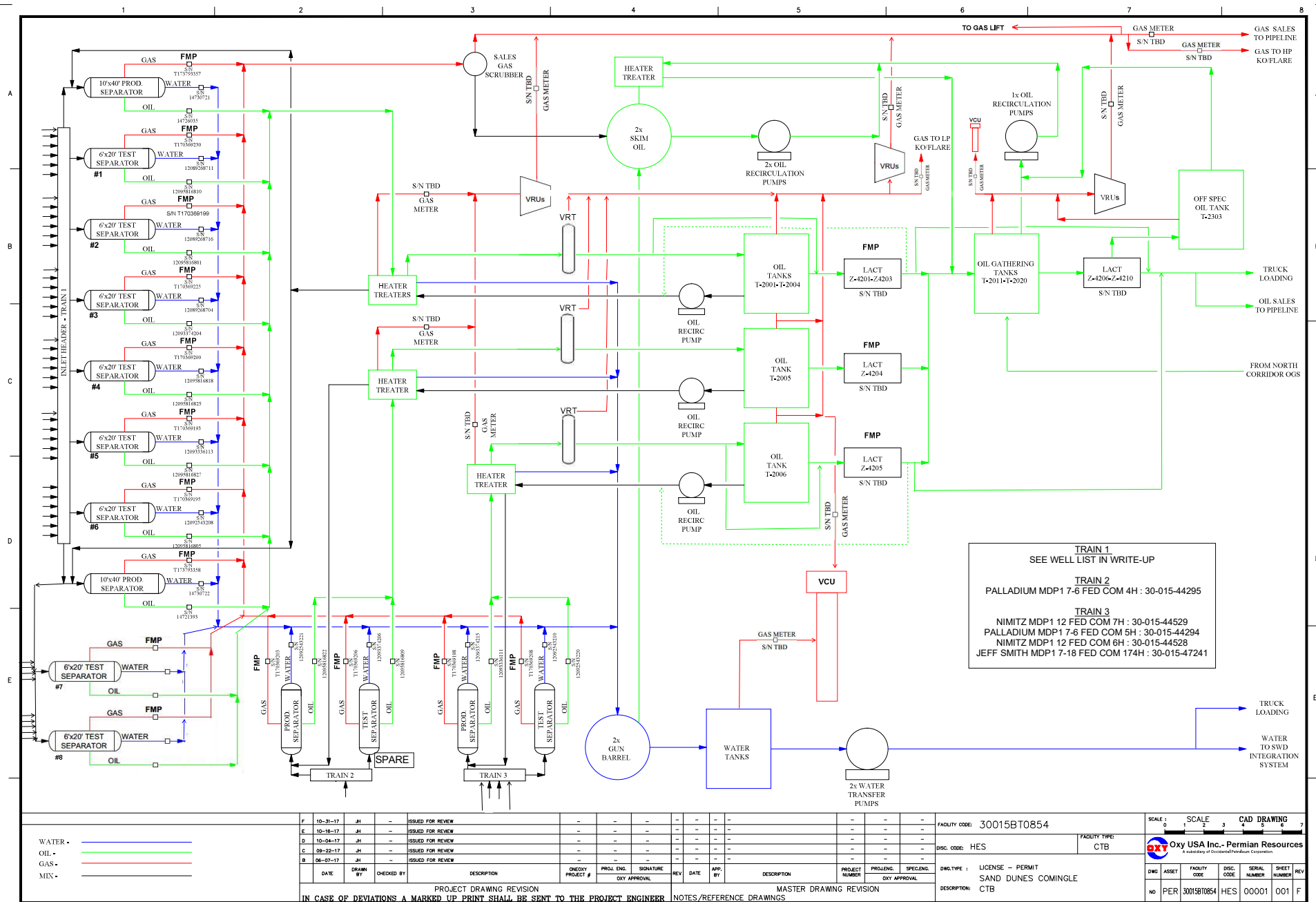
Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.





District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015- 47258	² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP
⁴ Property Code 328304	⁵ Property Name JEFF SMITH MDP1 7 18 FED COM	
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁶ Well Number 171H
		⁹ Elevation 3451'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 7	6	24S	31E		779	SOUTH	705	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 4	18	24S	31E		20	SOUTH	340	WEST	EDDY

¹² Dedicated Acres 655.04	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	CORNER COORDINATES NAD 83, SPCS NM EAST A - X: 701001.66' / Y: 451107.73' B - X: 701025.74' / Y: 445824.06' C - X: 701051.64' / Y: 440540.15' D - X: 698345.13' / Y: 440527.61' E - X: 698324.01' / Y: 445811.29' F - X: 698302.38' / Y: 451095.14'	CORNER COORDINATES NAD 27, SPCS NM EAST A - X: 659817.78' / Y: 451048.69' B - X: 659841.68' / Y: 445765.14' C - X: 659867.40' / Y: 440481.35' D - X: 657160.90' / Y: 440468.81' E - X: 657139.96' / Y: 445752.36' F - X: 657118.51' / Y: 451036.10'	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Leslie T. Reeves</i> 02/11/20 Signature Date LESLIE REEVES Printed Name LESLIE_REEVES@OXY.COM E-mail Address
	SURFACE HOLE LOCATION 779' FSL 705' FWL, SECTION 6 NAD 83, SPCS NM EAST X: 699003.91' / Y: 451877.50' LAT: 32.24125803N / LON: 103.82337551W NAD 27, SPCS NM EAST X: 657820.06' / Y: 451818.44' LAT: 32.24113494N / LON: 103.82289019W		
	KICK OFF POINT 50' FNL 340' FWL, SECTION 7 NAD 83, SPCS NM EAST X: 698642.59' / Y: 451046.73' LAT: 32.23897913N / LON: 103.82455686W NAD 27, SPCS NM EAST X: 657458.72' / Y: 450987.69' LAT: 32.23885601N / LON: 103.82407161W		
	FIRST TAKE POINT 100' FNL 340' FWL, SECTION 7 NAD 83, SPCS NM EAST X: 698642.80' / Y: 450996.73' LAT: 32.23884168N / LON: 103.82455695W NAD 27, SPCS NM EAST X: 657458.92' / Y: 450937.69' LAT: 32.23871857N / LON: 103.82407170W		
	LAST TAKE POINT 100' FSL 340' FWL, SECTION 18 NAD 83, SPCS NM EAST X: 698684.95' / Y: 440629.18' LAT: 32.21034285N / LON: 103.82457938W NAD 27, SPCS NM EAST X: 657500.72' / Y: 440570.38' LAT: 32.21021946N / LON: 103.82409543W		
BOTTOM HOLE LOCATION 20' FSL 340' FWL, SECTION 18 NAD 83, SPCS NM EAST X: 698685.09' / Y: 440549.18' LAT: 32.21012295N / LON: 103.82458016W NAD 27, SPCS NM EAST X: 657500.86' / Y: 440490.38' LAT: 32.20999955N / LON: 103.82409622W			18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. NOVEMBER 21, 2019 Date of Survey Signature and Seal of Professional Surveyor: Certificate Number DAVID W. MYERS 11403

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977704 Convergence: 00°16'56.57999"

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-47249	² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP
⁴ Property Code 328304	⁵ Property Name JEFF SMITH MDP1 7 18 FED COM	
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁶ Well Number 172H
		⁹ Elevation 3450'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 7	6	24S	31E		779	SOUTH	740	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 4	18	24S	31E		20	SOUTH	1160	WEST	EDDY

¹² Dedicated Acres 655.04	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	CORNER COORDINATES NAD 83, SPCS NM EAST A - X: 701001.66' / Y: 451107.73' B - X: 701025.74' / Y: 445824.06' C - X: 701051.64' / Y: 440540.15' D - X: 698345.13' / Y: 440527.61' E - X: 698324.01' / Y: 445811.29' F - X: 698302.38' / Y: 451095.14'	CORNER COORDINATES NAD 27, SPCS NM EAST A - X: 659817.78' / Y: 451048.69' B - X: 659841.68' / Y: 445765.14' C - X: 659867.40' / Y: 440481.35' D - X: 657160.90' / Y: 440468.81' E - X: 657139.96' / Y: 445752.36' F - X: 657118.51' / Y: 451036.10'	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Leslie T. Reeves</i> 2/11/20 Signature Date LESLIE REEVES Printed Name LESLIE_REEVES@OXY.COM E-mail Address
	SURFACE HOLE LOCATION 779' FSL 740' FWL, SECTION 6 NAD 83, SPCS NM EAST X: 699038.91' / Y: 451877.49' LAT: 32.24125756N / LON: 103.82326231W NAD 27, SPCS NM EAST X: 657855.06' / Y: 451818.44' LAT: 32.24113446N / LON: 103.82277699W		
	KICK OFF POINT 50' FNL 1160' FWL, SECTION 7 NAD 83, SPCS NM EAST X: 699462.58' / Y: 451050.55' LAT: 32.23897893N / LON: 103.82190477W NAD 27, SPCS NM EAST X: 658278.71' / Y: 450991.51' LAT: 32.23885580N / LON: 103.82141959W		
	FIRST TAKE POINT 100' FNL 1160' FWL, SECTION 7 NAD 83, SPCS NM EAST X: 699462.79' / Y: 451000.55' LAT: 32.23884149N / LON: 103.82190486W NAD 27, SPCS NM EAST X: 658278.91' / Y: 450941.51' LAT: 32.23871836N / LON: 103.82141968W		
	LAST TAKE POINT 100' FSL 1160' FWL, SECTION 18 NAD 83, SPCS NM EAST X: 699504.95' / Y: 440632.98' LAT: 32.21034260N / LON: 103.82192811W NAD 27, SPCS NM EAST X: 658320.72' / Y: 440574.18' LAT: 32.21021920N / LON: 103.82144423W		
BOTTOM HOLE LOCATION 20' FSL 1160' FWL, SECTION 18 NAD 83, SPCS NM EAST X: 699505.09' / Y: 440552.98' LAT: 32.21012269N / LON: 103.82192890W NAD 27, SPCS NM EAST X: 658320.85' / Y: 440494.18' LAT: 32.20999929N / LON: 103.82144503W			¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. NOVEMBER 21, 2019 Date of Survey Signature and Seal of Professional Surveyor: Certificate Number DAVID W. MYERS 11403

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977704 Convergence: 00°16'56.57999"

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Revised August 1, 2011
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015- 47247	² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP
⁴ Property Code 328304	⁵ Property Name JEFF SMITH MDP1 7 18 FED COM	
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁶ Well Number 173H
		⁹ Elevation 3460'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	6	24S	31E		275	SOUTH	2256	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	18	24S	31E		20	SOUTH	2100	WEST	EDDY

¹² Dedicated Acres 655.04	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	CORNER COORDINATES NAD 83, SPCS NM EAST A - X: 701001.66' / Y: 451107.73' B - X: 701025.74' / Y: 445824.06' C - X: 701051.64' / Y: 440540.15' D - X: 698345.13' / Y: 440527.61' E - X: 698324.01' / Y: 445811.29' F - X: 698302.38' / Y: 451095.14'	CORNER COORDINATES NAD 27, SPCS NM EAST A - X: 659817.78' / Y: 451048.69' B - X: 659841.68' / Y: 445765.14' C - X: 659867.40' / Y: 440481.35' D - X: 657160.90' / Y: 440468.81' E - X: 657139.96' / Y: 445752.36' F - X: 657118.51' / Y: 451036.10'	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Leslie T. Reeves</i> 2/11/20 Signature Date LESLIE REEVES Printed Name LESLIE_REEVES@OXY.COM E-mail Address
	SURFACE HOLE LOCATION 275' FSL 2256' FWL, SECTION 6 NAD 83, SPCS NM EAST X: 700557.11' / Y: 451381.09' LAT: 32.23987312N / LON: 103.81835969W NAD 27, SPCS NM EAST X: 659373.24' / Y: 451322.04' LAT: 32.23974999N / LON: 103.81787456W		
	KICK OFF POINT 50' FNL 2100' FWL, SECTION 7 NAD 83, SPCS NM EAST X: 700402.57' / Y: 451054.93' LAT: 32.23897864N / LON: 103.81886457W NAD 27, SPCS NM EAST X: 659218.69' / Y: 450995.90' LAT: 32.23885550N / LON: 103.81837947W		
	FIRST TAKE POINT 100' FNL 2100' FWL, SECTION 7 NAD 83, SPCS NM EAST X: 700402.78' / Y: 451004.93' LAT: 32.23884120N / LON: 103.81886467W NAD 27, SPCS NM EAST X: 659218.90' / Y: 450945.90' LAT: 32.23871806N / LON: 103.81837957W		
	LAST TAKE POINT 100' FSL 2100' FWL, SECTION 18 NAD 83, SPCS NM EAST X: 700444.94' / Y: 440637.34' LAT: 32.21034224N / LON: 103.81888885W NAD 27, SPCS NM EAST X: 659260.70' / Y: 440578.54' LAT: 32.21021883N / LON: 103.81840506W		
BOTTOM HOLE LOCATION 20' FSL 2100' FWL, SECTION 18 NAD 83, SPCS NM EAST X: 700445.08' / Y: 440557.34' LAT: 32.21012234N / LON: 103.81888965W NAD 27, SPCS NM EAST X: 659260.84' / Y: 440498.54' LAT: 32.20998929N / LON: 103.81840586W			¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. NOVEMBER 21, 2019 Date of Survey Signature and Seal of Professional Surveyor: Certificate Number DAVID W. MYERS 11403

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¹ APL Number 30-015-47241	² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP
⁴ Property Code 328304	⁵ Property Name JEFF SMITH MDP1 7 18 FED COM	
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁶ Well Number 174H
		⁹ Elevation 3460'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	6	24S	31E		275	SOUTH	2291	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	18	24S	31E		20	SOUTH	2300	EAST	EDDY

¹² Dedicated Acres 640.0	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>T23S R30E T24S R30E</p> <p>SECTION 31 T23S R31E T24S R31E</p> <p>SECTION 1 T24S R30E</p> <p>SECTION 6 T24S R31E</p> <p>SECTION 5 KOP</p> <p>SECTION 7 SHL</p> <p>SECTION 12 SECTION 13</p> <p>SECTION 18 SECTION 17</p> <p>SECTION 13 SECTION 24</p> <p>SECTION 19 SECTION 20</p> <p>SHEET 1 OF 3 JOB No. R4041_006_K REV 0 JCS 11/20/2019</p>	<p>CORNER COORDINATES NAD 83, SPCS NM EAST A - X: 701051.64' / Y: 440540.15' B - X: 701025.74' / Y: 445824.06' C - X: 701001.66' / Y: 451107.73' D - X: 703642.47' / Y: 451120.08' E - X: 703666.72' / Y: 445836.54' F - X: 703690.34' / Y: 440553.00'</p> <p>CORNER COORDINATES NAD 27, SPCS NM EAST A - X: 659867.40' / Y: 440481.35' B - X: 659841.68' / Y: 445765.14' C - X: 659817.78' / Y: 451048.69' D - X: 662458.59' / Y: 451061.04' E - X: 662482.65' / Y: 445777.62' F - X: 662506.09' / Y: 440494.20'</p> <p>SURFACE HOLE LOCATION 275' FSL 2291' FWL, SECTION 6 NAD 83, SPCS NM EAST X: 700592.11' / Y: 451381.09' LAT: 32.23987267N / LON: 103.81824649W NAD 27, SPCS NM EAST X: 659408.24' / Y: 451322.04' LAT: 32.23974954N / LON: 103.81776136W</p> <p>KICK OFF POINT 50' FNL 2300' FEL, SECTION 7 NAD 83, SPCS NM EAST X: 701342.73' / Y: 451059.32' LAT: 32.23897828N / LON: 103.81582383W NAD 27, SPCS NM EAST X: 660158.85' / Y: 451000.29' LAT: 32.23885514N / LON: 103.81533881W</p> <p>FIRST TAKE POINT 100' FNL 2300' FEL, SECTION 7 NAD 83, SPCS NM EAST X: 701342.96' / Y: 451009.32' LAT: 32.23884084N / LON: 103.81582387W NAD 27, SPCS NM EAST X: 660159.07' / Y: 450950.29' LAT: 32.23871769N / LON: 103.81533885W</p> <p>LAST TAKE POINT 100' FSL 2300' FEL, SECTION 18 NAD 83, SPCS NM EAST X: 701389.92' / Y: 440641.80' LAT: 32.21034203N / LON: 103.81583347W NAD 27, SPCS NM EAST X: 660205.68' / Y: 440582.99' LAT: 32.21021861N / LON: 103.81534975W</p> <p>BOTTOM HOLE LOCATION 20' FSL 2300' FEL, SECTION 18 NAD 83, SPCS NM EAST X: 701390.28' / Y: 440561.80' LAT: 32.21012212N / LON: 103.81583356W NAD 27, SPCS NM EAST X: 660206.04' / Y: 440503.00' LAT: 32.2099870N / LON: 103.81534985W</p>	<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Leslie T. Reeves</i> 2/12/20 Signature Date</p> <p>LESLIE REEVES Printed Name</p> <p>LESLIE_REEVES@OXY.COM E-mail Address</p>
<p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>NOVEMBER 21, 2019 Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p>DAVID W. MYERS Certificate Number 11403</p>		<p>DAVID W. MYERS NEW MEXICO PROFESSIONAL SURVEYOR 11403</p>

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977704 Convergence: 00°16'56.57999"



**OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LTD**
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.366.5106
Sandra_Musallam@oxy.com

March 22, 2022

Re: Request for Pool and Lease Commingling, Off-lease Measurement, Sales, & Storage for the Sand Dunes South Corridor CTB

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application for surface commingling to amend previously approved order PLC-522 for the Sand Dunes South Corridor CTB with the NMOCD. A copy of the application is attached. This request is for *existing and future wells in the Lease / Communitization Agreements and Pools in the attached application.*

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

A handwritten signature in black ink, appearing to read "S Musallam", with a long horizontal flourish extending to the right.

OXY USA INC
Sandra Musallam
Regulatory Engineer – Compliance Lead
Sandra_Musallam@oxy.com

To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
DRAGOON CREEK MINERALS LLC	P O BOX 470857	FORT WORTH	TX	76147	_9414811898765846187377
EMG REVOC TRUST	1000 W FOURTH STREET	ROSWELL	NM	88201	_9414811898765846187018
ENERGY PROPERTIES LIMITED LP	P O BOX 51408	CASPER	WY	82605	_9414811898765846187056
EOG RESOURCES INC	P O BOX 2267	MIDLAND	TX	79702	_9414811898765846187025
MAVEN ROYALTY 2 LP	620 TEXAS STREET STE 300	SHREVEPORT	LA	71101	_9414811898765846187094
MCCOMBS ENERGY LLC	750 E MULBERRY AVE STE 403	SAN ANTONIO	TX	78212	_9414811898765846187049
MCCOMBS ENERGY LTD	750 MULBERRY AVE STE 403	SAN ANTONIO	TX	78212	_9414811898765846187087
MITCHELL EXPLORATION	6212 HOMESTEAD BLVD	MIDLAND	TX	79707	_9414811898765846187032
MORRIS E SCHERTZ	P O DRAWER 2588	ROSWELL	NM	88202	_9414811898765846187070
PEGASUS RESOURCES NM LLC	P O BOX 470698	FORT WORTH	TX	76147	_9414811898765846187414
PERMIAN BASIN INVESTMENT CORP	3515 JOSHUA ST	CARLSBAD	NM	88220	_9414811898765846187469
ROEC INC	P O BOX 490	GRAND JUNCTION	CO	81502	_9414811898765846187407
SAM L SHACKELFORD	1096 MECHEM	RUIDOSO	NM	88345	_9414811898765846187490
SANTA ELENA MINERALS IV LP	PO BOX 470788	FORT WORTH	TX	76147	_9414811898765846187445
SANTA ELENA MINERALS V LP	PO BOX 732885	DALLAS	TX	75373	_9414811898765846187483
SNYDER RANCH INC	PO BOX 2158	HOBBS	NM	88241	_9414811898765846187438
WEST BEND ENERGY PARTNERS III LLC	1320 SOUTH UNIVERSITY DR STE 701	FORT WORTH	TX	76107	_9414811898765846187476
WILLIAM N HEISS PROFIT SHARING PLN	P O BOX 2680	CASPER	WY	82602	_9414811898765846187513
WING RESOURCES V LLC	2100 MCKINNEY AVE STE 1540	DALLAS	TX	75201	_9414811898765846187551
					MAILED 03/22/2022

Carlsbad Current Argus.

FIRST OF THE MORN-TO-NOON NETWORK

Affidavit of Publication

Ad # 0005164884

This is not an invoice**OXY USA INC**

5 GREENWAY PLAZA OFFICE 29.076

HOUSTON, TX 77046

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

03/10/2022

Notice of Application for Surface Commingling

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to amend surface commingle permit PLC 552 for oil production at the Sand Dunes South Corridor Battery. The battery is located in Eddy County in Section 18 in T24S R31E. Wells going to this battery are located in Sections 5, 6, 7, 8, 17 and 18 in T24S R31E and Sections 1, 12 and 13 in T24S R30E. Production is from the Cotton Draw; Bone Spring and Purple Sage; Wolfcamp Gas.


Pursuant to NMAC 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106.

#5164884, Current Argus, March 10, 2022

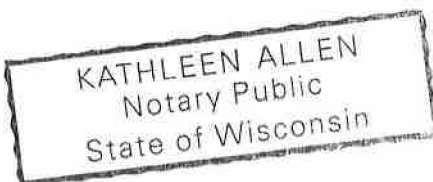

Legal Clerk

Subscribed and sworn before me this March 10, 2022:


State of WI, County of Brown
NOTARY PUBLIC

1-7-25

My commission expires



Ad # 0005164884

PO #: Sand Dunes South Corridor Battery
of Affidavits 1**This is not an invoice**

District I

1625 N. French Drive, Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-107-B

Revised August 1, 2011

OIL CONSERVATION DIVISION1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC

OPERATOR ADDRESS: PO BOX 4294 HOUSTON, TX 77210

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)
LEASE TYPE: ☒ Fee ☐ State ☒ FederalIs this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. PLC-552

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					

(2) Are any wells producing at top allowables? ☐ Yes ☒ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.(4) Measurement type: ☐ Metering ☒ Other (Specify) : ALLOCATION BY WELL TEST(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved**(B) LEASE COMMINGLING**

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No(4) Measurement type: ☐ Metering ☐ Other (Specify)**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: REGULATORY ENGINEER DATE: __03/21/2022

TYPE OR PRINT NAME: SANDRA MUSALLAM TELEPHONE NO.: 713-366-5106

E-MAIL ADDRESS: SANDRA_MUSALLAM@OXY.COM

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC. **OGRID Number:** 16696
Well Name: JEFF SMITH MDP1 7_18 FED COM 171H & MULTIPLE **API:** 30-015-47258 & MULTIPLE
Pool: PURPLE SAGE;WOLFCAMP (GAS) & MULTIPLE **Pool Code:** 98220 & MULTIPLE

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL

☐ NSP (PROJECT AREA)

☐ NSP (PRORATION UNIT)

☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC

☐ CTB

☒ PLC

☐ PC

☐ OLS

☐ OLM

AMENDMENT TO
PLC 552

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX

☐ PMX

☐ SWD

☐ IPI

☐ EOR

☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

A. ☐ Offset operators or lease holders

B. ☒ Royalty, overriding royalty owners, revenue owners

C. ☐ Application requires published notice

D. ☒ Notification and/or concurrent approval by SLO

E. ☒ Notification and/or concurrent approval by BLM

F. ☐ Surface owner

G. ☒ For all of the above, proof of notification or publication is attached, and/or,

H. ☐ No notice required

FOR OCD ONLY

☐ Notice Complete

☐ Application
Content
Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

03/14/2022

Date

SANDRA MUSALLAM

Print or Type Name

713-366-5106

Phone Number

SANDRA_MUSALLAM@OXY.COM

e-mail Address

Signature

APPLICATION FOR POOL AND LEASE COMMINGLE, OFF-LEASE MEASUREMENT, SALES AND STORAGE

Commingling proposal for Oil Production for Sand Dunes South Corridor Facility

OXY USA INC respectfully requests to amend PLC-552 for oil production at the Sand Dunes South Corridor Facility (B 18 T24S R31E). Jeff Smith MDP1 7_18 Fed Com #171H, 172H and 173H will be added to Train #1 and Jeff Smith MDP1 7_18 Fed Com #174H will be added to Train #3. Also, Nimitz MDP 1 12 Federal 8H (30-015-44527) has been plugged and will be removed from Train #1. There are not any wells being added or deleted at Train #2, so the process flow for that train remains the same as the previous approval. Wells feeding the Sand Dunes South Corridor Facility are listed below.

This commingling permit request includes the existing and future wells of the leases/CAs and pools listed below.

Wells to add to Train #1

12.5% BLM ROYALTY - POOL: PURPLE SAGE; WOLFCAMP (GAS) (98220) - COM AGREEMENT PENDING

LEASE NUMBER	WELL NAME	API	SURFACE LOCATION	DATE ONLINE	EST OIL (BPD)	EST GRAVITY API	EST GAS (MSCFD)	EST BTU/CF	EST WATER (BPD)
CA PENDING 50% NMNM57273 50% NMNM89819	JEFF SMITH MDP1 7_18 FED COM 171H	30-015-47258	M-06-24S-31E	EST Jul-2022	1080	45.0	2480	1300	2429
CA PENDING 50% NMNM57273 50% NMNM89819	JEFF SMITH MDP1 7_18 FED COM 172H	30-015-47249	M-06-24S-31E	EST Jul-2022	1080	45.0	2480	1300	2429
CA PENDING 50% NMNM57273 50% NMNM89819	JEFF SMITH MDP1 7_18 FED COM 173H	30-015-47247	N-06-24S-31E	EST Jul-2022	1080	45.0	2480	1300	2429

Existing wells at Train #1

12.5% BLM ROYALTY - POOL: COTTON DRAW;BONE SPRING (13367)

LEASE NUMBER	WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BPD)
CA NMNM 138992 50% NMNM82896 50% NMNM97133	NIMITZ MDP1 12 FEDERAL 1H	30-015-44526	M-12-24S-30E	Jun-2018	155	42.80	587	1334	398
CA NMNM 138992 50% NMNM82896 50% NMNM97133	NIMITZ MDP1 12 FEDERAL 2H	30-015-44580	C-13-24S-30E	Jun-2018	102	42.80	679	1265	415
CA NMNM 138995 50% NMNM82896 50% NMNM97133	NIMITZ MDP1 12 FEDERAL 9H	30-015-44581	C-13-24S-30E	Jun-2018	155	42.80	577	1274	208
CA NMNM138996 50% NMNM82896 50% NMNM120897	NIMITZ MDP1 13 FEDERAL COM 1H	30-015-44524	C-13-24S-30E	TBD	1400	42.00	3700	1300	4500
CA NMNM 138996 75% NMNM82896 25% NMNM136214	NIMITZ MDP1 13 FEDERAL COM 2H	30-015-44498	P-12-24S-30E	Aug-2018	52	43.50	204	1263	133
CA NMNM 138997 75% NMNM82896 25% NMNM136214	NIMITZ MDP1 13 FEDERAL COM 3H	30-015-44525	M-07-24S-31E	Aug-2018	58	43.07	266	1288	222

LEASE NUMBER	WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BPD)
CA NM137968 50% NMNM82904 50% NMNM57273	PALLADIUM MDP1 7-6 FEDERAL COM 1H	30-015-44298	M-07-24S-31E	Feb-2018	97	40.83	568	1337	207
CA NM137968 50% NMNM82904 50% NMNM57273	PALLADIUM MDP1 7-6 FEDERAL COM 2H	30-015-44299	C-18-24S-31E	Feb-2018	107	40.50	584	1338	215
CA NM137685 50% NMNM82904 50% NMNM57273	PALLADIUM MDP1 7-6 FEDERAL COM 3Y	30-015-44457	C-18-24S-31E	Dec-2017	96	40.40	525	1289	165
CA NM137601 50% NMNM82904 50% NMNM57273	PALLADIUM MDP1 7-6 FEDERAL COM 6H	30-015-44293	M-08-24S-31E	Nov-2017	103	41.60	482	1325	369
NMNM89172	PATTON MDP1 17 FEDERAL 1H	30-015-44459	N-08-24S-31E	Apr-2018	37	42.30	222	1306	28
NMNM89172	PATTON MDP1 17 FEDERAL 2H	30-015-44460	N-08-24S-31E	Apr-2018	48	41.90	256	1278	78
NMNM89172	PATTON MDP1 17 FEDERAL 3H	30-015-44496	N-08-24S-31E	Apr-2018	85	41.10	367	1289	160
NMNM89172	PATTON MDP1 17 FEDERAL 4H	30-015-44497	O-08-24S-31E	Apr-2018	54	41.20	416	1289	128
NMNM89172	PATTON MDP1 17 FEDERAL 5H	30-015-44444	P-08-24S-31E	Mar-2018	37	41.63	168	1298	64
NMNM89172	PATTON MDP1 17 FEDERAL 6H	30-015-44445	B-18-24S-31E	Mar-2018	58	41.63	168	1274	177
NMNM89819	PATTON MDP1 18 FED 23H	30-015-44316	B-18-24S-31E	Dec-2017	39	43.50	207	1335	161
NMNM89819	PATTON MDP1 18 FED 33H	30-015-44338	B-18-24S-31E	Dec-2017	52	43.15	907	1330	0
NMNM89819	PATTON MDP1 18 FED 73H	30-015-44318	M-07-24S-31E	Dec-2017	55	42.80	208	1318	214
NMNM89819	PATTON MDP1 18 FEDERAL 1H	30-015-44317	C-18-24S-31E	Feb-2018	54	41.48	362	1302	193
NMNM89819	PATTON MDP1 18 FEDERAL 2H	30-015-44337	C-18-24S-31E	Dec-2017	48	41.50	331	1321	186
NMNM89819	PATTON MDP1 18 FEDERAL 3H	30-015-44333	A-18-24S-31E	Dec-2017	29	41.70	191	1324	119
NMNM89819	PATTON MDP1 18 FEDERAL 5H	30-015-44272	A-18-24S-31E	Dec-2017	31	41.20	216	1275	106
NMNM89819	PATTON MDP1 18 FEDERAL 7H	30-015-44273	M-18-24S-31E	Dec-2017	38	41.50	286	1289	89
CA NMNM138291 37.5% NMNM104730 12.5% NMNM82904 37.5% NMNM29234 12.5% NMNM63757	SUNRISE MDP1 8-5 FEDERAL COM 1H	30-015-44369	M-08-24S-31E	Mar-2018	85	41.10	534	1335	225
CA NMNM138291 43.75% NMNM104730 6.25% NMNM82904 43.75% NMNM29234 6.25% NMNM63757	SUNRISE MDP1 8-5 FEDERAL COM 2H	30-015-44395	N-08-24S-31E	Mar-2018	93	41.40	726	1338	253

LEASE NUMBER	WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BPD)
CA NMNM138294 50% NMNM29234 50% NMNM104730	SUNRISE MDP1 8-5 FEDERAL COM 3H	30-015-44474	N-08-24S-31E	Apr-2018	92	40.50	526	1284	236
CA NMNM138295 50% NMNM31963 50% NMNM104730	SUNRISE MDP1 8-5 FEDERAL COM 4H	30-015-44475	N-08-24S-31E	Apr-2018	86	41.10	542	1291	246
CA NMNM138296 50% NMNM31963 50% NMNM104730	SUNRISE MDP1 8-5 FEDERAL COM 5H	30-015-44476	N-08-24S-31E	Mar-2018	95	41.03	574	1303	211
CA NMNM138296 50% NMNM31963 50% NMNM104730	SUNRISE MDP1 8-5 FEDERAL COM 6H	30-015-44473	N-08-24S-31E	Mar-2018	108	41.03	477	1265	278

12.5% BLM ROYALTY - POOL: PURPLE SAGE;WOLFCAMP GAS (98220)

LEASE NUMBER	WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BPD)
NMNM89819	PATTON MDP1 18 FEDERAL 6H	30-015-43854	A-18-24S-31E	Nov-2016	68	44.40	169	1326	313
NMNM89172	PATTON MDP1 17 FEDERAL 171H	30-015-44989	C-17-24S-31E	Nov-2018	85	44.50	268	1225	234
NMNM89172	PATTON MDP1 17 FEDERAL 172H	30-015-44990	C-17-24S-31E	Nov-2018	120	44.40	355	1382	278
NMNM89172	PATTON MDP1 17 FEDERAL 173H	30-015-44991	C-17-24S-31E	Nov-2018	112	43.60	314	1314	224
NMNM89172	PATTON MDP1 17 FEDERAL 174H	30-015-45077	B-17-24S-31E	Nov-2018	129	44.30	375	1275	149
NMNM89172	PATTON MDP1 17 FEDERAL 175H	30-015-45078	B-17-24S-31E	Nov-2018	106	44.40	253	1295	263
NMNM89172	PATTON MDP1 17 FEDERAL 176H	30-015-45079	A-17-24S-31E	Nov-2018	79	44.50	1184	1095	28
CA PENDING 37.5% NMNM104730 12.5% NMNM82904 37.5% NMNM29234 12.5% NMNM63757	Sunrise MDP1 8-5 Fed 171H	30-015-44930	C-17-24S-31E	Jun-2019	219	44.40	469	1325	663
CA PENDING 37.5% NMNM104730 12.5% NMNM82904 37.5% NMNM29234 12.5% NMNM63757	Sunrise MDP1 8-5 Fed 172H	30-015-44977	C-17-24S-31E	Jun-2019	148	44.40	389	1325	307
CA PENDING 50% NMNM29234 50% NMNM104730	Sunrise MDP1 8-5 Fed 173H	30-015-44931	C-17-24S-31E	Jun-2019	165	44.40	382	1325	363
CA PENDING 50% NMNM31963 50% NMNM104730	Sunrise MDP1 8-5 Fed 174H	30-015-45112	B-17-24S-31E	Sep-2019	137	44.40	507	1325	325
CA PENDING 50% NMNM31963 50% NMNM104730	Sunrise MDP1 8-5 Fed 175H	30-015-45152	B-17-24S-31E	Sep-2019	181	44.40	547	1325	665
CA PENDING 50% NMNM31963 50% NMNM104730	Sunrise MDP1 8-5 Fed 176H	30-015-45153	A-17-24S-31E	Sep-2019	165	44.40	528	1325	503

Existing well at Train #2**87.5% BLM ROYALTY (12.5%) & 12.5% FEE FOR BLM INTEREST ALLOCATION OF 10.94%****POOL: COTTON DRAW;BONE SPRING (13367)**

LEASE NUMBER	WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BPD)
CA NMNM137686 50% NMNM82904 37.5% NMNM57273 12.5% FEE	PALLADIUM MDP1 7-6 FEDERAL COM 4H	30-015-44295	P-07-24S-31E	Dec-2017	101	41.90	530	1295	300

Well to add to Train #3**12.5% BLM ROYALTY - POOL: PURPLE SAGE; WOLFCAMP (GAS) (98220) - COM AGREEMENT PENDING**

LEASE NUMBER	WELL NAME	API	SURFACE LOCATION	DATE ONLINE	EST OIL (BPD)	EST GRAVITY API	EST GAS (MSCFD)	EST BTU/CF	EST WATER (BPD)
CA PENDING 50% NMNM89819 37.5% NMNM57273 12.5% FEE	JEFF SMITH MDP1 7_18 FED COM 174H	30-015-47241	N-06-24S-31E	EST Jul-2022	1080	45.0	2480	1300	2429

Existing wells at Train #3**93.75% BLM ROYALTY (12.5%) & 6.25% FEE FOR BLM INTEREST ALLOCATION OF 11.72%****POOL: COTTON DRAW;BONE SPRING (13367)**

LEASE NUMBER	WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BPD)
CA NMNM139920 50% NMNM97133 37.5% NMNM82896 12.5% FEE	NIMITZ MDP1 12 FEDERAL COM 7H	30-015-44529	P-12-24S-30E	Aug-2018	150	43.02	601	1272	387
CA NMNM137687 50.03% NMNM82904 43.72% NMNM57273 6.25% FEE	PALLADIUM MDP1 7-6 FEDERAL COM 5H	30-015-44294	P-07-24S-31E	Nov-2017	127	41.40	396	1360	328
CA NMNM139920 50% NMNM97133 37.5% NMNM82896 12.5% FEE	NIMITZ MDP1 12 FEDERAL COM 6H	30-015-44528	P-12-24S-30E	Aug-2018	66	43.80	335	1320	258

Process Description:

Production from all wells is routed to one of three production trains, based on the Federal royalty rate. Each train has individual and separate primary oil and gas FMPs. There is no commingling of primary oil and gas production between trains.

Each train has a dedicated three-phase production separator(s) with turbine meters for oil and water and orifice meters for gas. Train #1 has two 10' X 40' production separators, Train 2 has one 6' X 20' production separator and Train 3 has one 6' X 20' production separator.

After separation at each train, each oil stream will flow through a dedicated heater treater, vertical recovery tower and LACT unit, all of which are dedicated to the specific train. The aforementioned LACT units serve as the oil FMPs for each train. The existing tanks will remain onsite. The tanks for Train #1 and Train #3, located between the vertical recovery towers and LACTs, will be incorporated into the design as emergency backup storage in the event of system upsets and power outages. Train #2 oil tank will be used in normal operations.

For each individual train, oil production will be allocated back to each well from the train's oil LACT (FMP) based on well test. For testing purposes, Train #1 is equipped with eight 6' x 20' three-phase test separators. Train #2 is an individual well with one 6' X 20'

three-phase production separator, and Train #3 has one permanent 6' X 20' three-phase test separator. Each test vessel is equipped with an oil turbine meter, gas orifice meter and water turbine meter.

All wells will be tested daily prior to Range 1 of decline and will be tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells will be tested at least twice per month. Wells will be tested at least once per month when Range 3 of decline is started, as specified in Hearing Order R-14299.

For each individual train, the gas orifice meters on each production and test separator continuously measure and serve as the BLM gas FMPs. Gas is combined after being measured at the gas FMPs and flows through a gas scrubber then is sent to sales. Gas production for each train will be allocated back to each well based on the aforementioned well tests. Gas commingling will be handled through PLC 749A.

All water generated at the facility will be sent to the Sand Dunes SWD Integration System.

Additional Application Components:

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

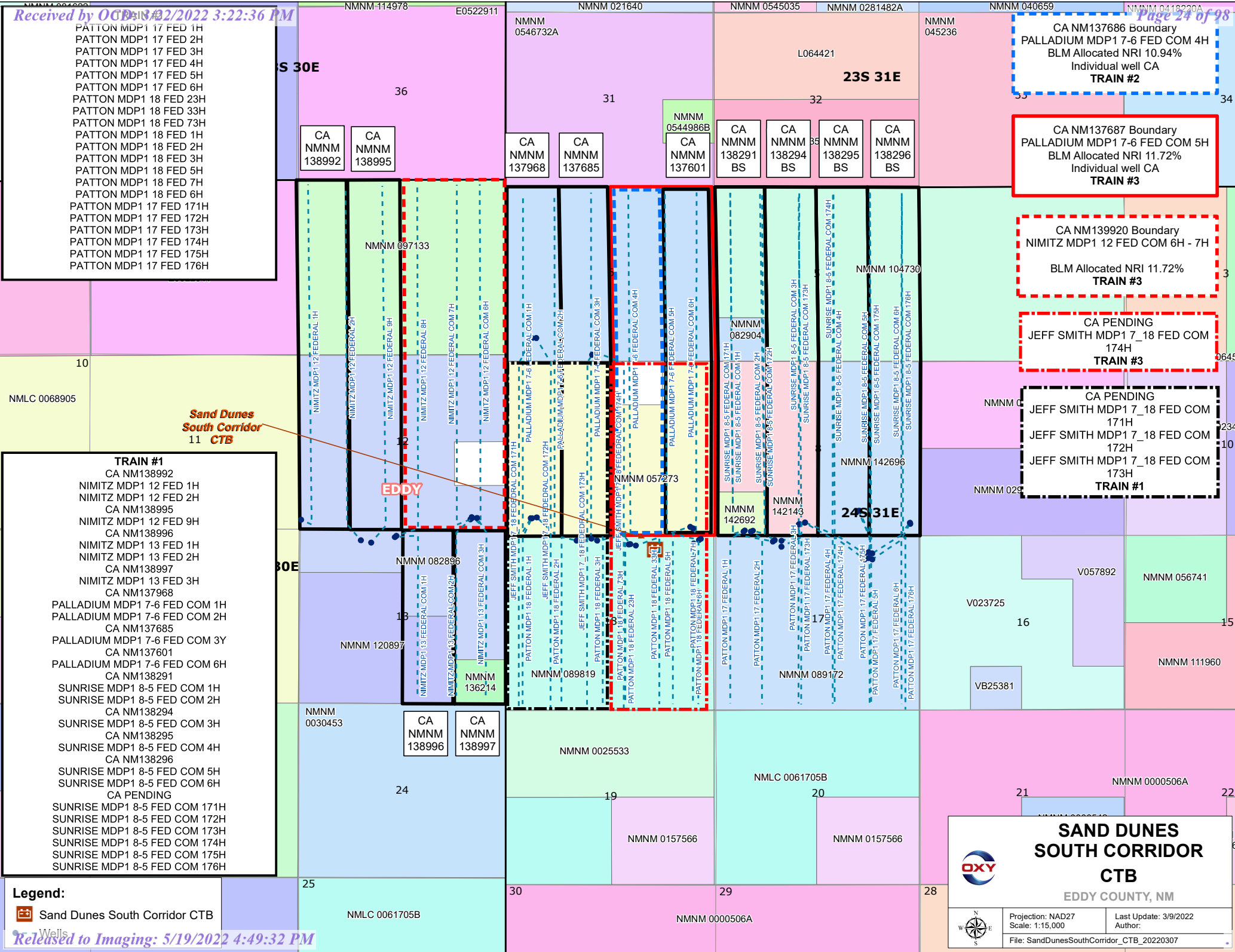
The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

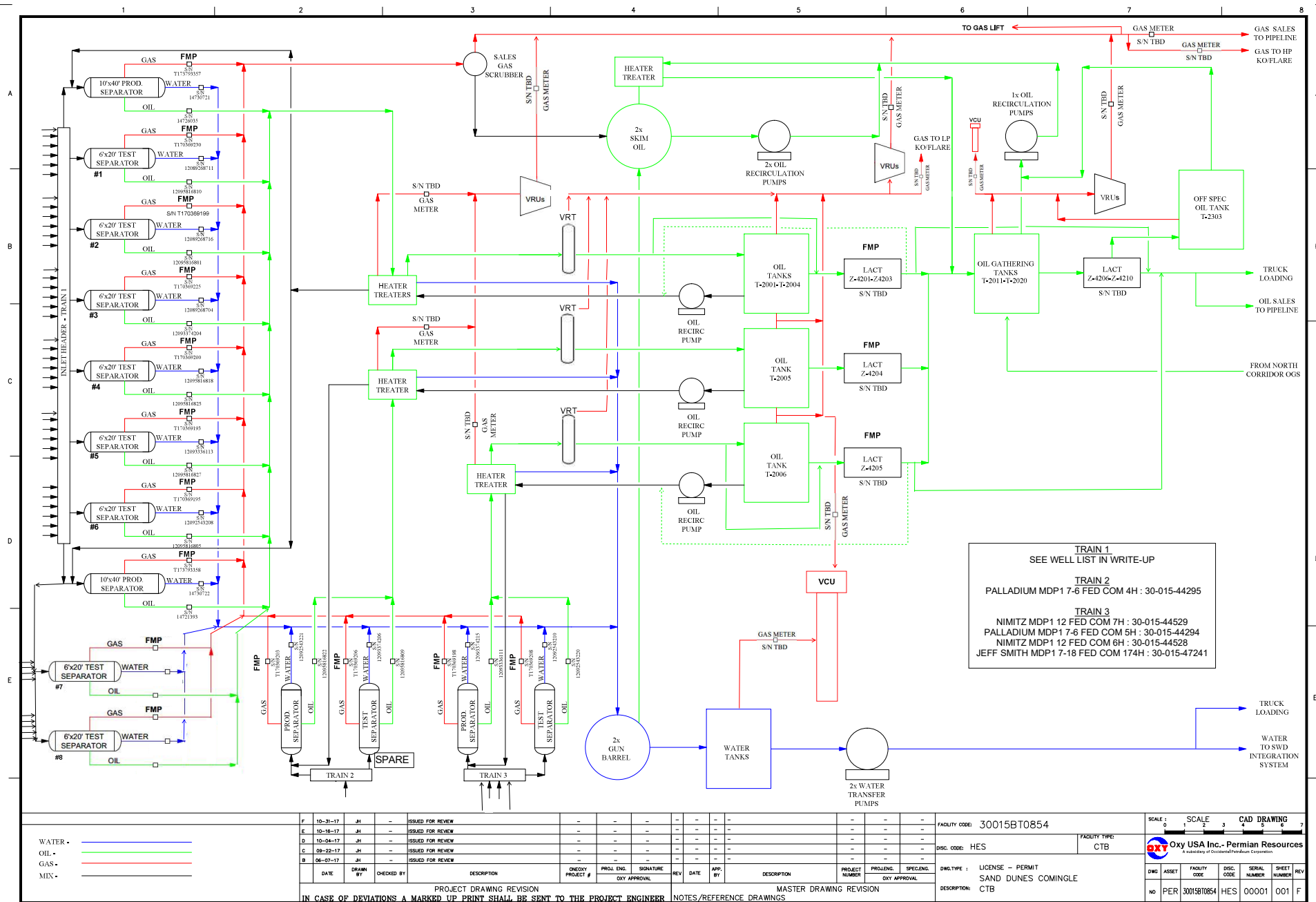
Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.





District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015- 47258	² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP
⁴ Property Code 328304	⁵ Property Name JEFF SMITH MDP1 7 18 FED COM	
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁶ Well Number 171H
		⁹ Elevation 3451'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 7	6	24S	31E		779	SOUTH	705	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 4	18	24S	31E		20	SOUTH	340	WEST	EDDY

¹² Dedicated Acres 655.04	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	CORNER COORDINATES NAD 83, SPCS NM EAST A - X: 701001.66' / Y: 451107.73' B - X: 701025.74' / Y: 445824.06' C - X: 701051.64' / Y: 440540.15' D - X: 698345.13' / Y: 440527.61' E - X: 698324.01' / Y: 445811.29' F - X: 698302.38' / Y: 451095.14'	CORNER COORDINATES NAD 27, SPCS NM EAST A - X: 659817.78' / Y: 451048.69' B - X: 659841.68' / Y: 445765.14' C - X: 659867.40' / Y: 440481.35' D - X: 657160.90' / Y: 440468.81' E - X: 657139.96' / Y: 445752.36' F - X: 657118.51' / Y: 451036.10'	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Leslie T. Reeves 02/11/20 Signature Date LESLIE REEVES Printed Name LESLIE_REEVES@OXY.COM E-mail Address
	SURFACE HOLE LOCATION 779' FSL 705' FWL, SECTION 6 NAD 83, SPCS NM EAST X: 699003.91' / Y: 451877.50' LAT: 32.24125803N / LON: 103.82337551W NAD 27, SPCS NM EAST X: 657820.06' / Y: 451818.44' LAT: 32.24113494N / LON: 103.82289019W	KICK OFF POINT 50' FNL 340' FWL, SECTION 7 NAD 83, SPCS NM EAST X: 698642.59' / Y: 451046.73' LAT: 32.23897913N / LON: 103.82455686W NAD 27, SPCS NM EAST X: 657458.72' / Y: 450987.69' LAT: 32.23885601N / LON: 103.82407161W	
	FIRST TAKE POINT 100' FNL 340' FWL, SECTION 7 NAD 83, SPCS NM EAST X: 698642.80' / Y: 450996.73' LAT: 32.23884168N / LON: 103.82455695W NAD 27, SPCS NM EAST X: 657458.92' / Y: 450937.69' LAT: 32.23871857N / LON: 103.82407170W	LAST TAKE POINT 100' FSL 340' FWL, SECTION 18 NAD 83, SPCS NM EAST X: 698684.95' / Y: 440629.18' LAT: 32.21034285N / LON: 103.82457938W NAD 27, SPCS NM EAST X: 657500.72' / Y: 440570.38' LAT: 32.21021946N / LON: 103.82409543W	
	BOTTOM HOLE LOCATION 20' FSL 340' FWL, SECTION 18 NAD 83, SPCS NM EAST X: 698685.09' / Y: 440549.18' LAT: 32.21012295N / LON: 103.82458016W NAD 27, SPCS NM EAST X: 657500.86' / Y: 440490.38' LAT: 32.20999955N / LON: 103.82409622W	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. NOVEMBER 21, 2019 Date of Survey Signature and Seal of Professional Surveyor:	
	SHEET 1 OF 3 JOB No. R4041_009_A REV 0 JCS 11/20/2019		

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977704 Convergence: 00°16'56.57999"

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-47249	² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP
⁴ Property Code 328304	⁵ Property Name JEFF SMITH MDP1 7 18 FED COM	
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁶ Well Number 172H
		⁹ Elevation 3450'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 7	6	24S	31E		779	SOUTH	740	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 4	18	24S	31E		20	SOUTH	1160	WEST	EDDY

¹² Dedicated Acres 655.04	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	CORNER COORDINATES NAD 83, SPCS NM EAST A - X: 701001.66' / Y: 451107.73' B - X: 701025.74' / Y: 445824.06' C - X: 701051.64' / Y: 440540.15' D - X: 698345.13' / Y: 440527.61' E - X: 698324.01' / Y: 445811.29' F - X: 698302.38' / Y: 451095.14'	CORNER COORDINATES NAD 27, SPCS NM EAST A - X: 659817.78' / Y: 451048.69' B - X: 659841.68' / Y: 445765.14' C - X: 659867.40' / Y: 440481.35' D - X: 657160.90' / Y: 440468.81' E - X: 657139.96' / Y: 445752.36' F - X: 657118.51' / Y: 451036.10'	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Leslie T. Reeves</i> 2/11/20 Signature Date LESLIE REEVES Printed Name LESLIE_REEVES@OXY.COM E-mail Address
	SURFACE HOLE LOCATION 779' FSL 740' FWL, SECTION 6 NAD 83, SPCS NM EAST X: 699038.91' / Y: 451877.49' LAT: 32.24125756N / LON: 103.82326231W NAD 27, SPCS NM EAST X: 657855.06' / Y: 451818.44' LAT: 32.24113446N / LON: 103.82277699W		
	KICK OFF POINT 50' FNL 1160' FWL, SECTION 7 NAD 83, SPCS NM EAST X: 699462.58' / Y: 451050.55' LAT: 32.23897893N / LON: 103.82190477W NAD 27, SPCS NM EAST X: 658278.71' / Y: 450991.51' LAT: 32.23885580N / LON: 103.82141959W		
	FIRST TAKE POINT 100' FNL 1160' FWL, SECTION 7 NAD 83, SPCS NM EAST X: 699462.79' / Y: 451000.55' LAT: 32.23884149N / LON: 103.82190486W NAD 27, SPCS NM EAST X: 658278.91' / Y: 450941.51' LAT: 32.23871836N / LON: 103.82141968W		
	LAST TAKE POINT 100' FSL 1160' FWL, SECTION 18 NAD 83, SPCS NM EAST X: 699504.95' / Y: 440632.98' LAT: 32.21034260N / LON: 103.82192811W NAD 27, SPCS NM EAST X: 658320.72' / Y: 440574.18' LAT: 32.21021920N / LON: 103.82144423W		
BOTTOM HOLE LOCATION 20' FSL 1160' FWL, SECTION 18 NAD 83, SPCS NM EAST X: 699505.09' / Y: 440552.98' LAT: 32.21012269N / LON: 103.82192890W NAD 27, SPCS NM EAST X: 658320.85' / Y: 440494.18' LAT: 32.20999929N / LON: 103.82144503W			¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. NOVEMBER 21, 2019 Date of Survey Signature and Seal of Professional Surveyor: Certificate Number DAVID W. MYERS 11403

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977704 Convergence: 00°16'56.57999"

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015- 47247	² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP
⁴ Property Code 328304	⁵ Property Name JEFF SMITH MDP1 7 18 FED COM	
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁶ Well Number 173H
		⁹ Elevation 3460'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	6	24S	31E		275	SOUTH	2256	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	18	24S	31E		20	SOUTH	2100	WEST	EDDY

¹² Dedicated Acres 655.04	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	CORNER COORDINATES NAD 83, SPCS NM EAST A - X: 701001.66' / Y: 451107.73' B - X: 701025.74' / Y: 445824.06' C - X: 701051.64' / Y: 440540.15' D - X: 698345.13' / Y: 440527.61' E - X: 698324.01' / Y: 445811.29' F - X: 698302.38' / Y: 451095.14'	CORNER COORDINATES NAD 27, SPCS NM EAST A - X: 659817.78' / Y: 451048.69' B - X: 659841.68' / Y: 445765.14' C - X: 659867.40' / Y: 440481.35' D - X: 657160.90' / Y: 440468.81' E - X: 657139.96' / Y: 445752.36' F - X: 657118.51' / Y: 451036.10'	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Leslie T. Reeves 2/11/20 Signature Date LESLIE REEVES Printed Name LESLIE_REEVES@OXY.COM E-mail Address
	SURFACE HOLE LOCATION 275' FSL 2256' FWL, SECTION 6 NAD 83, SPCS NM EAST X: 700557.11' / Y: 451381.09' LAT: 32.23987312N / LON: 103.81835969W NAD 27, SPCS NM EAST X: 659373.24' / Y: 451322.04' LAT: 32.23974999N / LON: 103.81787456W		
	KICK OFF POINT 50' FNL 2100' FWL, SECTION 7 NAD 83, SPCS NM EAST X: 700402.57' / Y: 451054.93' LAT: 32.23897864N / LON: 103.81886457W NAD 27, SPCS NM EAST X: 659218.69' / Y: 450995.90' LAT: 32.23885550N / LON: 103.81837947W		
	FIRST TAKE POINT 100' FNL 2100' FWL, SECTION 7 NAD 83, SPCS NM EAST X: 700402.78' / Y: 451004.93' LAT: 32.23884120N / LON: 103.81886467W NAD 27, SPCS NM EAST X: 659218.90' / Y: 450945.90' LAT: 32.23871806N / LON: 103.81837957W		
	LAST TAKE POINT 100' FSL 2100' FWL, SECTION 18 NAD 83, SPCS NM EAST X: 700444.94' / Y: 440637.34' LAT: 32.21034224N / LON: 103.81888885W NAD 27, SPCS NM EAST X: 659260.70' / Y: 440578.54' LAT: 32.21021883N / LON: 103.81840506W		
BOTTOM HOLE LOCATION 20' FSL 2100' FWL, SECTION 18 NAD 83, SPCS NM EAST X: 700445.08' / Y: 440557.34' LAT: 32.21012234N / LON: 103.81888965W NAD 27, SPCS NM EAST X: 659260.84' / Y: 440498.54' LAT: 32.20998929N / LON: 103.81840586W			¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. NOVEMBER 21, 2019 Date of Survey Signature and Seal of Professional Surveyor: Certificate Number DAVID W. MYERS 11403

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977704 Convergence: 00°16'56.57999"

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¹ APL Number 30-015-47241	² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP
⁴ Property Code 328304	⁵ Property Name JEFF SMITH MDP1 7 18 FED COM	
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁶ Well Number 174H
		⁹ Elevation 3460'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	6	24S	31E		275	SOUTH	2291	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	18	24S	31E		20	SOUTH	2300	EAST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
640.0			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>CORNER COORDINATES NAD 83, SPCS NM EAST A - X: 701051.64' / Y: 440540.15' B - X: 701025.74' / Y: 445824.06' C - X: 701001.66' / Y: 451107.73' D - X: 703642.47' / Y: 451120.08' E - X: 703666.72' / Y: 445836.54' F - X: 703690.34' / Y: 440553.00'</p> <p>CORNER COORDINATES NAD 27, SPCS NM EAST A - X: 659867.40' / Y: 440481.35' B - X: 659841.68' / Y: 445765.14' C - X: 659817.78' / Y: 451048.69' D - X: 662458.59' / Y: 451061.04' E - X: 662482.65' / Y: 445777.62' F - X: 662506.09' / Y: 440494.20'</p> <p>SURFACE HOLE LOCATION 275' FSL 2291' FWL, SECTION 6 NAD 83, SPCS NM EAST X: 700592.11' / Y: 451381.09' LAT: 32.23987267N / LON: 103.81824649W NAD 27, SPCS NM EAST X: 659408.24' / Y: 451322.04' LAT: 32.23974954N / LON: 103.81776136W</p> <p>KICK OFF POINT 50' FNL 2300' FEL, SECTION 7 NAD 83, SPCS NM EAST X: 701342.73' / Y: 451059.32' LAT: 32.23897828N / LON: 103.81582383W NAD 27, SPCS NM EAST X: 660158.85' / Y: 451000.29' LAT: 32.23885514N / LON: 103.81533881W</p> <p>FIRST TAKE POINT 100' FNL 2300' FEL, SECTION 7 NAD 83, SPCS NM EAST X: 701342.96' / Y: 451009.32' LAT: 32.23884084N / LON: 103.81582387W NAD 27, SPCS NM EAST X: 660159.07' / Y: 450950.29' LAT: 32.23871769N / LON: 103.81533885W</p> <p>LAST TAKE POINT 100' FSL 2300' FEL, SECTION 18 NAD 83, SPCS NM EAST X: 701389.92' / Y: 440641.80' LAT: 32.21034203N / LON: 103.81583347W NAD 27, SPCS NM EAST X: 660205.68' / Y: 440582.99' LAT: 32.21021861N / LON: 103.81534975W</p> <p>BOTTOM HOLE LOCATION 20' FSL 2300' FEL, SECTION 18 NAD 83, SPCS NM EAST X: 701390.28' / Y: 440561.80' LAT: 32.21012212N / LON: 103.81583356W NAD 27, SPCS NM EAST X: 660206.04' / Y: 440503.00' LAT: 32.2099870N / LON: 103.81534985W</p>	<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Leslie T. Reeves</i> 2/12/20 Signature Date</p> <p>LESLIE REEVES Printed Name</p> <p>LESLIE_REEVES@OXY.COM E-mail Address</p> <p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>NOVEMBER 21, 2019 Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p>DAVID W. MYERS 11403 PROFESSIONAL SURVEYOR</p> <p>Certificate Number DAVID W. MYERS 11403</p>
---	--

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977704 Convergence: 00°16'56.57999"



**OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LTD**
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.366.5106
Sandra_Musallam@oxy.com

March 22, 2022

Re: Request for Pool and Lease Commingling, Off-lease Measurement, Sales, & Storage for the Sand Dunes South Corridor CTB

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application for surface commingling to amend previously approved order PLC-522 for the Sand Dunes South Corridor CTB with the NMOCD. A copy of the application is attached. This request is for *existing and future wells in the Lease / Communitization Agreements and Pools in the attached application.*

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

A handwritten signature in black ink, appearing to read "S Musallam", with a long horizontal flourish extending to the right.

OXY USA INC
Sandra Musallam
Regulatory Engineer – Compliance Lead
Sandra_Musallam@oxy.com

To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
DRAGOON CREEK MINERALS LLC	P O BOX 470857	FORT WORTH	TX	76147	_9414811898765846187377
EMG REVOC TRUST	1000 W FOURTH STREET	ROSWELL	NM	88201	_9414811898765846187018
ENERGY PROPERTIES LIMITED LP	P O BOX 51408	CASPER	WY	82605	_9414811898765846187056
EOG RESOURCES INC	P O BOX 2267	MIDLAND	TX	79702	_9414811898765846187025
MAVEN ROYALTY 2 LP	620 TEXAS STREET STE 300	SHREVEPORT	LA	71101	_9414811898765846187094
MCCOMBS ENERGY LLC	750 E MULBERRY AVE STE 403	SAN ANTONIO	TX	78212	_9414811898765846187049
MCCOMBS ENERGY LTD	750 MULBERRY AVE STE 403	SAN ANTONIO	TX	78212	_9414811898765846187087
MITCHELL EXPLORATION	6212 HOMESTEAD BLVD	MIDLAND	TX	79707	_9414811898765846187032
MORRIS E SCHERTZ	P O DRAWER 2588	ROSWELL	NM	88202	_9414811898765846187070
PEGASUS RESOURCES NM LLC	P O BOX 470698	FORT WORTH	TX	76147	_9414811898765846187414
PERMIAN BASIN INVESTMENT CORP	3515 JOSHUA ST	CARLSBAD	NM	88220	_9414811898765846187469
ROEC INC	P O BOX 490	GRAND JUNCTION	CO	81502	_9414811898765846187407
SAM L SHACKELFORD	1096 MECHEM	RUIDOSO	NM	88345	_9414811898765846187490
SANTA ELENA MINERALS IV LP	PO BOX 470788	FORT WORTH	TX	76147	_9414811898765846187445
SANTA ELENA MINERALS V LP	PO BOX 732885	DALLAS	TX	75373	_9414811898765846187483
SNYDER RANCH INC	PO BOX 2158	HOBBS	NM	88241	_9414811898765846187438
WEST BEND ENERGY PARTNERS III LLC	1320 SOUTH UNIVERSITY DR STE 701	FORT WORTH	TX	76107	_9414811898765846187476
WILLIAM N HEISS PROFIT SHARING PLN	P O BOX 2680	CASPER	WY	82602	_9414811898765846187513
WING RESOURCES V LLC	2100 MCKINNEY AVE STE 1540	DALLAS	TX	75201	_9414811898765846187551
					MAILED 03/22/2022

Carlsbad Current Argus.

Part of the USA TODAY NETWORK

Affidavit of Publication

Ad # 0005164884

This is not an invoice

OXY USA INC

5 GREENWAY PLAZA OFFICE 29.076

HOUSTON, TX 77046

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

03/10/2022

Notice of Application for Surface Commingling

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to amend surface commingle permit PLC 552 for oil production at the Sand Dunes South Corridor Battery. The battery is located in Eddy County in Section 18 in T24S R31E. Wells going to this battery are located in Sections 5, 6, 7, 8, 17 and 18 in T24S R31E and Sections 1, 12 and 13 in T24S R30E. Production is from the Cotton Draw; Bone Spring and Purple Sage; Wolfcamp Gas.


Pursuant to NMAC 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

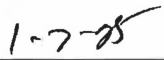
For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106.

#5164884, Current Argus, March 10, 2022


Legal Clerk

Subscribed and sworn before me this March 10, 2022:


State of WI, County of Brown
NOTARY PUBLIC


My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0005164884

PO #: Sand Dunes South Corridor Battery
of Affidavits 1

This is not an invoice

Well Name: JEFF SMITH MDP1 7-18 FEDERAL C	Well Location: T24S / R31E / SEC 6 / SESW / 32.2398726 / -103.8182464	County or Parish/State: EDDY / NM
Well Number: 174H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM82904	Unit or CA Name:	Unit or CA Number:
US Well Number: 300154724100X1	Well Status: Approved Application for Permit to Drill	Operator: OXY USA INCORPORATED

Notice of Intent

Sundry ID: 2667028

Type of Submission: Notice of Intent	Type of Action: Commingling (Surface)
Date Sundry Submitted: 04/14/2022	Time Sundry Submitted: 09:49
Date proposed operation will begin: 05/16/2022	

Procedure Description: OXY USA INC requests to add an additional Communitization Agreement to the previously approved Commingle Permit for Sand Dunes Battery Train #3 (AFMSS 1519286 submittal including Nimitz MDP1 12 Fed Com 6H 30-015-44528) according to 43 CFR 3173.14 (a)(1)(iii). Commingling will not reduce the individual wells' production value or otherwise negatively affect the royalty revenue of the Federal government. It is the most effective means of producing the reserves. Production allocation methodology and other pertinent information are attached.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Sand_Dunes_TR3_BLM_Submittal_20220414094849.pdf

Well Name: JEFF SMITH MDP 1 7-18 FEDERAL C	Well Location: T24S / R31E / SEC 6 / SESW / 32.2398726 / -103.8182464	County or Parish/State: EDDY / NM
Well Number: 174H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM82904	Unit or CA Name:	Unit or CA Number:
US Well Number: 300154724100X1	Well Status: Approved Application for Permit to Drill	Operator: OXY USA INCORPORATED

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: SANDRA MUSALLAM	Signed on: APR 14, 2022 09:48 AM
Name: OXY USA INCORPORATED	
Title: Regulatory Engineer	
Street Address: 5 GREENWAY PLAZA, SUITE 110	
City: HOUSTON	State: TX
Phone: (713) 366-5106	
Email address: SANDRA_MUSALLAM@OXY.COM	

Field Representative

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

Well Name: JEFF SMITH MDP1 7-18 FEDERAL C	Well Location: T24S / R31E / SEC 6 / SESW / 32.2398731 / -103.8183596	County or Parish/State: EDDY / NM
Well Number: 173H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM82904	Unit or CA Name:	Unit or CA Number:
US Well Number: 300154724700X1	Well Status: Approved Application for Permit to Drill	Operator: OXY USA INCORPORATED

Notice of Intent

Sundry ID: 2667023

Type of Submission: Notice of Intent	Type of Action: Commingling (Surface)
Date Sundry Submitted: 04/14/2022	Time Sundry Submitted: 09:39
Date proposed operation will begin: 05/16/2022	

Procedure Description: OXY USA INC requests to add additional Communitization Agreements to the previously approved Commingle Permit for Sand Dunes Battery Train #1 (AFMSS 2159434 submittal including Patton MDP1 17 Fed 1H 30-015-44459) according to 43 CFR 3173.14 (a)(1)(i). Commingling will not reduce the individual wells’ production value or otherwise negatively affect the royalty revenue of the Federal government. It is the most effective means of producing the reserves. Production allocation methodology and other pertinent information are attached.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Sand_Dunes_TR1_Commingling_BLM_Submittal_20220414093905.pdf

Well Name: JEFF SMITH MDP 1 7-18 FEDERAL C	Well Location: T24S / R31E / SEC 6 / SESW / 32.2398731 / -103.8183596	County or Parish/State: EDDY / NM
Well Number: 173H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM82904	Unit or CA Name:	Unit or CA Number:
US Well Number: 300154724700X1	Well Status: Approved Application for Permit to Drill	Operator: OXY USA INCORPORATED

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: SANDRA MUSALLAM	Signed on: APR 14, 2022 09:39 AM
Name: OXY USA INCORPORATED	
Title: Regulatory Engineer	
Street Address: 5 GREENWAY PLAZA, SUITE 110	
City: HOUSTON	State: TX
Phone: (713) 366-5106	
Email address: SANDRA_MUSALLAM@OXY.COM	

Field Representative

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

Jeff Smith MDP1 7-18 Fed Com 174H

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of April 2022, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 24 South, Range 31 East, N.M.P.M.

Section 7: E/2

Section 18: E/2

Containing 655.04 acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil, natural gas and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation.

Jeff Smith MDP1 7-18 Fed Com 174H

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be OXY USA Inc., 5 Greenway Plaza, Suite 110, Houston, TX 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all

Jeff Smith MDP1 7-18 Fed Com 174H

- communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
 8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
 9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
 10. The date of this agreement is April 1, 2022, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in

Jeff Smith MDP1 7-18 Fed Com 174H

- interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

OXY USA INC.

DATE: _____

BY: _____

James Laning
Attorney-in-Fact

Jeff Smith MDP1 7-18 Fed Com 174H

ACKNOWLEDGMENT

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 2022, by
JAMES LANING, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation, on
behalf of said corporation.

Notary Public in and for the State of Texas

Jeff Smith MDP1 7-18 Fed Com 174H

LESSEE OF RECORD NMNM-057273

OXY USA INC.

DATE: _____

BY: _____
James Laning
Attorney-in-Fact

ACKNOWLEDGMENT

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 2022, by
JAMES LANING, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation, on
behalf of said corporation.

Notary Public in and for the State of Texas

Jeff Smith MDP1 7-18 Fed Com 174H

LESSEE & OPERATING RIGHTS OF RECORD NMNM-089819

EOG RESOURCES, INC

Date

By: _____
Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 20__, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of EOG RESOURCES, INC, a _____ corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Jeff Smith MDP1 7-18 Fed Com 174H

OPERATING RIGHTS OF RECORD NMNM – 089819

OXY USA INC.

DATE: _____

BY: _____

James Laning
Attorney-in-Fact

ACKNOWLEDGMENT

STATE OF TEXAS)

)

COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 2022, by
JAMES LANING, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation, on
behalf of said corporation.

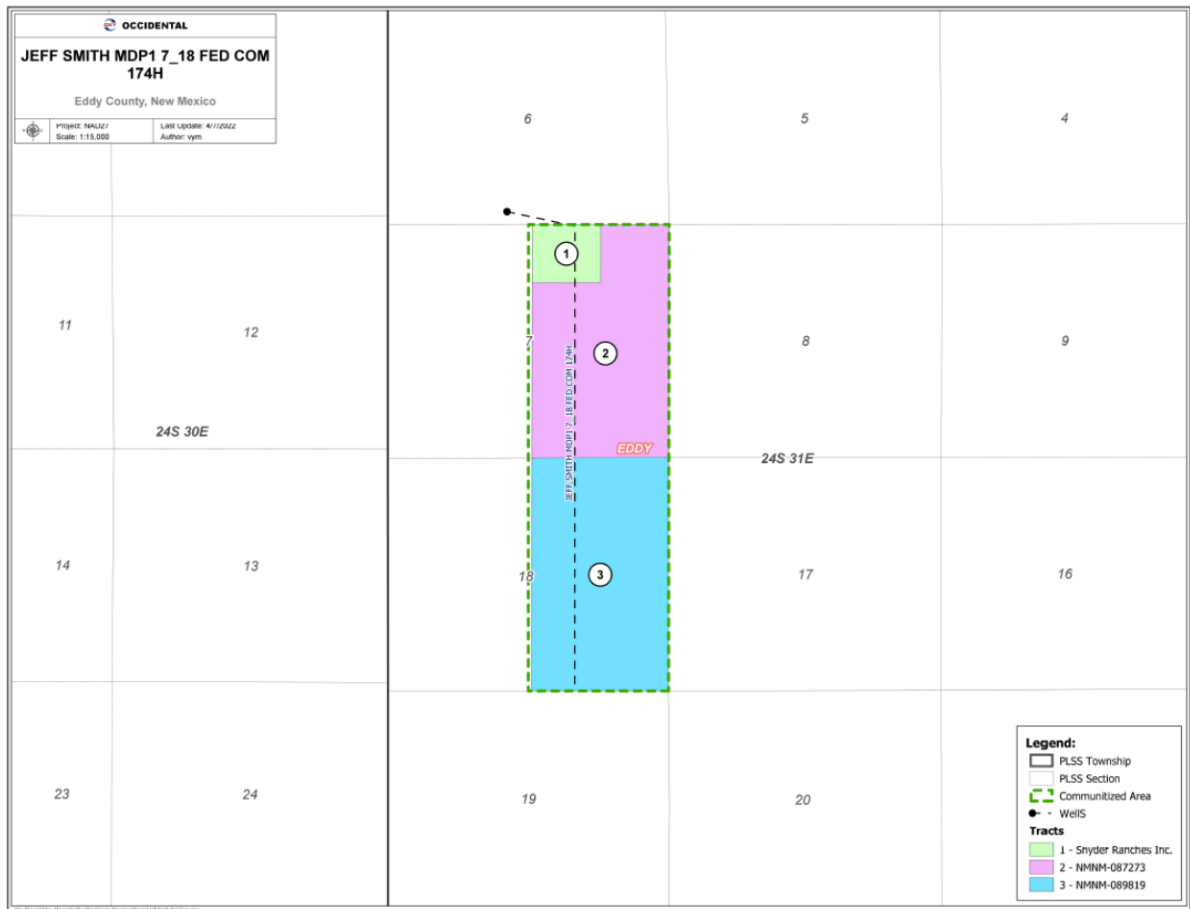
Notary Public in and for the State of Texas

Jeff Smith MDP1 7-18 Fed Com 174H

EXHIBIT "A"Attached to and made a part of that Communitization Agreement dated 4/01/2022.

Plat of communitized area covering **640.00** acres in the E/2 of Section 7 of Township 24 South, Range 31 East, and E/2 of Section 18, Township 24 South, Range 31 East, N.M.P.M., Eddy County, NM, as written in Section 1 above.

Jeff Smith MDP1 7-18 Fed Com 174H



Jeff Smith MDP1 7-18 Fed Com 174H

EXHIBIT "B"

To Communitization Agreement Dated 4/1/2022 embracing the following described in the E/2 of Section 7 of Township 24 South, Range 31 East, and the E/2 of Section 18, Township 24 South, Range 31 East, N.M.P.M., Eddy County, NM.

Operator of Communitized Area: OXY USA Inc.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number: NMNM 057273

Description of Land Committed: Township 24 South, Range 31 East,
Section 7: NE/4NE/4, S/2NE/4 and SE/4

Number of Gross Acres: 280.00 acres

Lessee of Record: OXY USA Inc. – 100.00%

Name of Working Interest Owners: OXY USA Inc. – 100.00%

ORRI:

- F. Andrew Grooms – 1.8500000.%
- Eileen M. Grooms, Trustee – 1.6250000%
- Parallel Petroleum Corporation – 0.500000 %
- Rolla R. Hinkle III – 0.375000%
- Morris E. Schertz – 0.375000%
- OGI, Inc. – 0.253125%
- Stephen E. Grooms – 0.250000%
- Allyson L. McClain 0.250000%
- ROEC, Inc. – 0.140625%
- Permian Basin Investment Corporation – 0.125000%
- Mitchell Exploration, Inc. – 0.125000%
- Energy Properties Limited, L.P. – 0.112500%
- Sam L. Shackelford – 0.093750%
- Robin K. Shackelford – 0.093750%
- William N. Heiss and Susan E. Heiss – 0.056250%

Jeff Smith MDP1 7-18 Fed Com 174H

Tract No. 2

Lease Serial Number: NMNM 089819

Description of Land Committed: Township 24 South, Range 31 East,
Section 18: E/2

Number of Gross Acres: 320.00 acres

Lessee of Record: EOG Resources Inc – 100.00%

Name of Working Interest Owners: OXY USA Inc. – 84.718836%
OXY Y-1 Company – 8.202211%
Occidental Permian Limited Partnership –
7.078953%

ORRI: N/A

Tract No. 3

Lease Serial Number: Fee

Description of Land Committed: Township 24 South, Range 31 East,
Section 7: NW/4NE/4

Number of Gross Acres: 40 acres

Authority for Pooling: Lease contains pooling clause

Name and Percent of WI Owners: OXY USA Inc. – 100%

Lease No. 1

Lessor: Snyder Ranches, Inc.

Lease Owner: OXY USA Inc.

OXY Lease No.: 96000022171

Date of Lease: 8/12/1992

Authority for Pooling: Lease contains pooling clause

Jeff Smith MDP1 7-18 Fed Com 174H

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	280	43.7500%
2	320	50.0000%
3	40	6.2500%
Total	640.00	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of February, 2019, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 24 South, Range 31 East, N.M.P.M.

Lots 3-4, S/2 NW/4, SW/4 of Section 5, Eddy County, New Mexico
W/2 of Section 8, Eddy County, New Mexico

Containing **640.51** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be OXY USA Inc., 5 Greenway Plaza, Suite 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is February 1st, 2019, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or

- conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OXY USA Inc.

Operator, Working Interest Owner
and Lessee of Record

By: _____

Bradley S. Dusek, Attorney-in-Fact

5/9/19
Date

mc
jmd
JS

ACKNOWLEDGEMENT

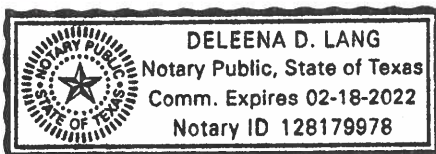
STATE OF TEXAS)

) ss.

COUNTY OF HARRIS)

On this 9th day of May, 2018⁹, before me, a Notary Public for the State of Texas personally appeared Bradley S. Dusek, known to me to be an Attorney-in-fact of OXY USA Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

02/18/2022
My Commission Expires[Signature]
Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

5/9/19
Date

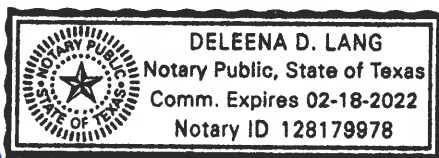
OXY Y-1 Company
By: [Signature] ^{JWT}
Title: Bradley S. Dusek, Attorney-in-fact ^{me}

ACKNOWLEDGEMENT

STATE OF Texas)
) ss.
COUNTY OF Harris)

On this 9th day of May, 201⁹, before me, a Notary Public for the State of Texas, personally appeared Bradley S. Dusek, known to me to be an Attorney-in-fact of OXY Y-1 Company, a New Mexico Corporation, on behalf of said Corporation.

(SEAL)



02/18/2022
My Commission Expires

[Signature]
Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Chevron U.S.A. Inc.

Date

5-20-19

By:

Nick Brock

Title:

Attorney in Fact

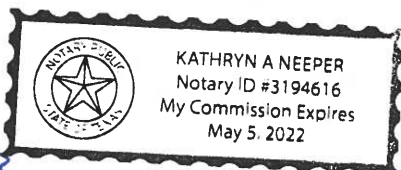
ACKNOWLEDGEMENT

STATE OF Texas)

COUNTY OF Midland) ss.

On this 20th day of May, 2019, before me, a Notary Public for the State of TX, personally appeared NICK BROCK, known to me to be the Attorney-in-Fact of Chevron U.S.A. Inc., a Pennsylvania corporation, on behalf of said corporation.

(SEAL)



5-5-22
My Commission Expires

[Signature]
Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

EOG Resources, Inc.

5-17-19
Date

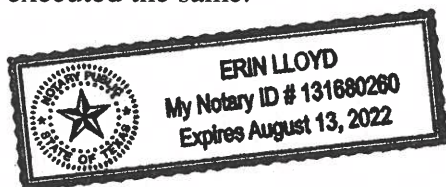
By: Wendy Dalton *W*
Title: Agent & Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF Texas)
COUNTY OF Midland) ss.

On this 17th day of May, 2019, before me, a Notary Public
for the State of Texas, personally appeared Wendy Dalton,
known to me to be the Agent & Attorney-in-Fact of **EOG Resources, Inc.**, the
corporation that executed the foregoing instrument and acknowledged to me such
corporation executed the same.

(SEAL)



Erin Lloyd
Notary Public
My Commission Expires 8-13-22

EXHIBIT "A"

Plat of communitized area covering **640.51** acres in Lots 3-4, S/2 NW/4, SW/4 of Section 5, Township 24 South, Range 31 East, and the W/2 of Section 8, Township 24 South, Range 31 East, NMPM all in Eddy County, New Mexico

Sunrise MDP1 8-5 Fed Com 171H-173H

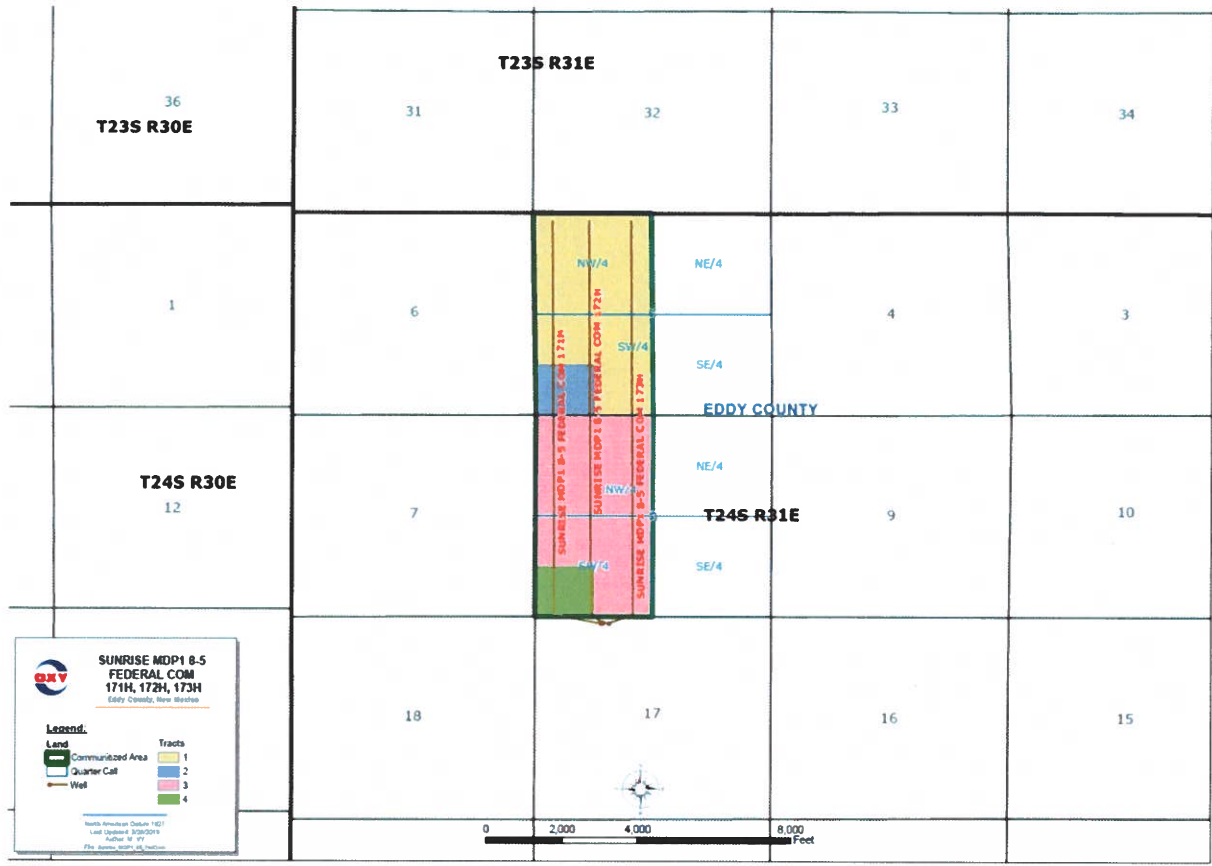


EXHIBIT "B"

To Communitization Agreement Dated February 1st, 2019 embracing the following described land in Lots 3-4, S/2 NW/4, SW/4 of Section 5, Township 24 South, Range 31 East, NMPM, and W/2 of Section 8, Township 24 South, Range 31 East, NMPM all in Eddy County, New Mexico.

Operator of Communitized Area: OXY USA Inc.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	NMNM-104730
Description of Land Committed:	Lots 3-4, S/2 NW/4, N/2 SW/4, SE/4 SW/4 of Section 5, T24S, R31E, NMPM
Number of Acres:	280.51 acres
Name and Percent of WI Owners:	OXY USA Inc. – 100.00%
Lessee of Record:	OXY USA Inc.
ORRI:	Mona M. Stewart Florance – 2.5% Blue Door, Inc. – 2.5% Les R. Honeyman – 0.5%

Tract No. 2

Lease Serial Number:	NMNM-082904
Description of Land Committed:	SW/4 SW/4 of Section 5, T24S, R31E, NMPM
Number of Acres:	40.00
Name of Working Interest Owners:	OXY USA Inc. – 68.00% OXY Y-1 Company – 32.00%
Lessee of Record:	OXY Y-1 Company – 32.00% EOG Resources Inc – 68.00%
ORRI:	None

Tract No. 3

Lease Serial Number:	NMNM-142143
Description of Land Committed:	NW/4, N2 SW/4, SE/4 SW/4 of Section 8, T24S, R31E, NMPM
Number of Acres:	280.00

Name of Working Interest Owners: OXY USA Inc. – 50.00%
 OXY Y-1 Company – 50.00%
 Lessee of Record: Chevron U.S.A Inc.
 ORRI: Heirs or devisees of Dewey Daryl Shelley – 2.5%
 Wilbur D. & Afton H. Wilson, Trustees of the
 Wilbur D. Wilson & Afton H. Wilson Revocable
 Trust U/A/D 11-13-1984 – 0.83%
 David J. Sorenson – 0.83%
 F. Andrew Grooms – 0.42%
 Eileen M. Grooms, Trustee of the EMG Revocable
 Trust U/A/D 11-01-2004 – 0.42%
 Chevron U.S.A. Inc. – 0.5%
 Les R. Honeyman – 0.5%
 Renald C. Agel – 0.5%
 MAP 92-96 MGD, an Oklahoma Partnership –
 0.33%
 David Scott Morgan, Trustee of the Morgan
 Minerals Trust dated 4-1-2008 – 0.08%
 JPT Family JV #1 – 0.08%
 Communities Foundation of Texas, Inc. – 0.08%
 Western Interior Energy, Inc. FBO WJT III SEP-
 IRA – 0.04%
 Nuevo Seis, Inc. – 0.02%
 Alan R. Hannifin – 0.02%
 Michelle R. Hannifin – 0.02%
 Christopher R.F. Eckels – 0.02%
 Robert Edward Eckels, Jr. L.L.C. – 0.02%
 Elizabeth Jane Kay, Trustee of the Elizabeth Jane
 Kay Family Trust – 0.02%
 MAP Holdings, an Oklahoma partnership – 0.008%
 Blasco, LLC – 0.008%
 Jan C. Ice – 0.008%

Tract No. 4

Lease Serial Number: NMNM-063757
 Description of Land Committed: SW/4 SW/4 of Section 8,
 T24S, R31E, NMPM
 Number of Acres: 40.00
 Name of Working Interest Owners: OXY USA Inc. – 50.00%
 OXY Y-1 Company – 50.00%
 Lessee of Record: Chevron U.S.A Inc.
 ORRI: D-M Corporation – 5.0%
 Chevron U.S.A. Inc. – 0.50%
 Les R. Honeyman – 0.50%

Ronald C. Agel – 0.50%
MAP 92-96 MGD, an Oklahoma partnership –
0.33%
David Scott Morgan, Trustee of the Morgan
Minerals Trust dated 4-1-2008 – 0.15%
Shawn P. Hannifin – 0.11%
S & E Royalty, LLC – 0.08%
JPT Family JV #1 – 0.08%
Communities Foundation of Texas, Inc. – 0.08%
Western Interior Energy, Inc. FBO WJT III SEP-
IRA – 0.04%
Nuevo Seis, Inc. – 0.02%
Alan R. Hannifin – 0.02%
Michelle R. Hannifin – 0.02%
Christopher R. F. Eckels – 0.02%
Robert Edward Eckels, Jr. LLC – 0.02% Elizabeth
Jane Kay, Trustee of the Elizabeth Jane Kay Family
Trust – 0.02%
MAP Holdings, an Oklahoma partnership – 0.008%
Blasco, LLC – 0.008%
Jan C. Ice – 0.008%

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	280.51	43.7948%
2	40.00	6.2450%
3	280.00	43.7152%
4	<u>40.00</u>	<u>6.2450%</u>
Total	640.51	100.0000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of February, 2019, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 24 South, Range 31 East, N.M.P.M.

Lots 1-2, S/2 of NE/4, SE/4 of Section 5, Eddy County, New Mexico
E/2 of Section 8, Eddy County, New Mexico

Containing **640.57** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be OXY USA Inc., 5 Greenway Plaza, Suite 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is February 1st, 2019, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or

conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OXY USA Inc.

Operator, Working Interest Owner,
and Lessee of Record

5/9/19
Date

By: 

Bradley S. Dusek, Attorney-in-Fact

MC
BMP
JWS

ACKNOWLEDGEMENT

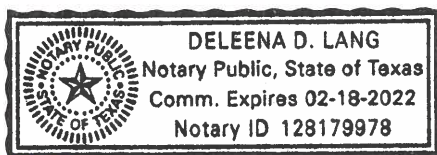
STATE OF TEXAS)

) ss.

COUNTY OF HARRIS)

On this 9th day of May, 2018, before me, a Notary Public for the State of Texas personally appeared Bradley S. Dusek, known to me to be an Attorney-in-fact of OXY USA Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



02/18/2022
My Commission Expires

[Signature]
Notary Public

EXHIBIT "A"

Plat of communitized area covering **640.57** acres Lots 1-2, S/2 of NE/4, SE/4 of Section 5, Township 24 South, Range 31 East, and the E/2 of Section 8, Township 24 South, Range 31 East, NMPM all in Eddy County, New Mexico

Sunrise MDP1 8-5 Fed Com 174H-176H

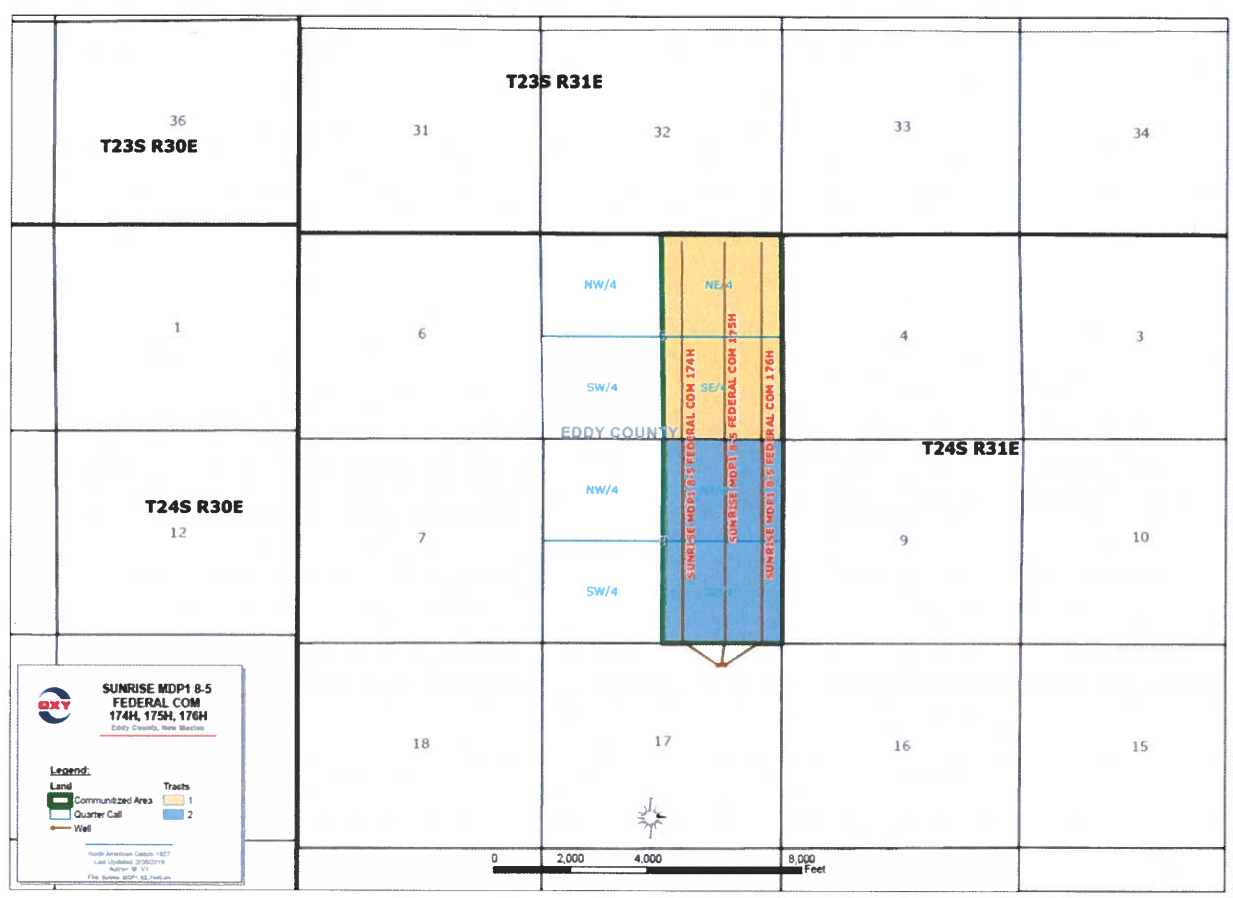


EXHIBIT "B"

To Communitization Agreement Dated February 1, 2019 embracing the following described land in Lots 1-2, S/2 of NE/4, SE/4 of Section 5, Township 24 South, Range 31 East, NMPM, and E/2 of Section 8, Township 24 South, Range 31 East, NMPM all in Eddy County, New Mexico.

Operator of Communitized Area: OXY USA Inc.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	NMNM-104730
Description of Land Committed:	Lots 1-2, S/2 NE/4, SE/4 of Section 5, T24S, R31E, NMPM
Number of Acres:	320.57 acres
Name and Percent of WI Owners:	OXY USA Inc. – 100.00%
Lessee of Record:	OXY USA Inc.
ORRI:	Mona M. Stewart Florance – 2.5% Blue Door, Inc. – 2.5% Les R. Honeyman – 0.5%

Tract No. 2

Lease Serial Number:	NMNM-104730
Description of Land Committed:	E/2 of Section 8, T24S, R31E, NMPM
Number of Acres:	320.00
Name of Working Interest Owners:	OXY USA Inc. – 100.00%
Lessee of Record:	OXY USA Inc.
ORRI:	Mona M. Stewart Florance – 2.5% Blue Door, Inc. – 2.5% Les R. Honeyman - 0.5% Ronald C. Agel – 0.375001% Shawn P. Hannifin - 0.230624% David Scott Morgan, Trustee of the Morgan Minerals Trust – 0.0230625% S & E Royalty, LLC – 0.230625%

Sunrise MDP1 8-5 Fed Com 174H-176H

Western Interior Energy, Inc., FBO WJT III
SEP- IRA – 0.03%
Christopher R.F. Eckels – 0.007031%
Robert Edward Eckels, Jr LLC – 0.007031%
Elizabeth Jane Kay, Trustee of the Elizabeth
Jane Kay Family Trust – 0.007031%
Blasco, LLC – 0.003516%
Jan C. Ice - .003516%

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	320.57	50.0449%
2	320.00	49.9551%
Total	640.57	100.0000%

Jeff Smith MDP1 7-18 Fed Com 171H, 172H, 173H

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of April 2022, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 24 South, Range 31 East, N.M.P.M.

Section 7: Lots 1, 2, 3, and 4, E/2W/2

Section 18: Lots 1, 2, 3, and 4, and E/2W/2

Containing 655.04 acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil, natural gas and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation.

Jeff Smith MDP1 7-18 Fed Com 171H, 172H, 173H

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be OXY USA Inc., 5 Greenway Plaza, Suite 110, Houston, TX 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all

Jeff Smith MDP1 7-18 Fed Com 171H, 172H, 173H

- communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
 8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
 9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
 10. The date of this agreement is April 1, 2022, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in

Jeff Smith MDP1 7-18 Fed Com 171H, 172H, 173H

interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

OXY USA INC.

DATE: _____

BY: _____

James Laning
Attorney-in-Fact

Jeff Smith MDP1 7-18 Fed Com 171H, 172H, 173H

ACKNOWLEDGMENT

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 2022, by
JAMES LANING, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation, on
behalf of said corporation.

Notary Public in and for the State of Texas

Jeff Smith MDP1 7-18 Fed Com 171H, 172H, 173H

LESSEE OF RECORD NMNM-057273

OXY USA INC.

DATE: _____

BY: _____
James Laning
Attorney-in-Fact

ACKNOWLEDGMENT

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 2022, by
JAMES LANING, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation, on
behalf of said corporation.

Notary Public in and for the State of Texas

By: _____
Title: _____

Notary Public

Jeff Smith MDP1 7-18 Fed Com 171H, 172H, 173H

OPERATING RIGHTS OF RECORD NMNM – 089819

OXY USA INC.

DATE: _____

BY: _____

James Laning
Attorney-in-Fact

ACKNOWLEDGMENT

STATE OF TEXAS)

)

COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 2022, by
JAMES LANING, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation, on
behalf of said corporation.

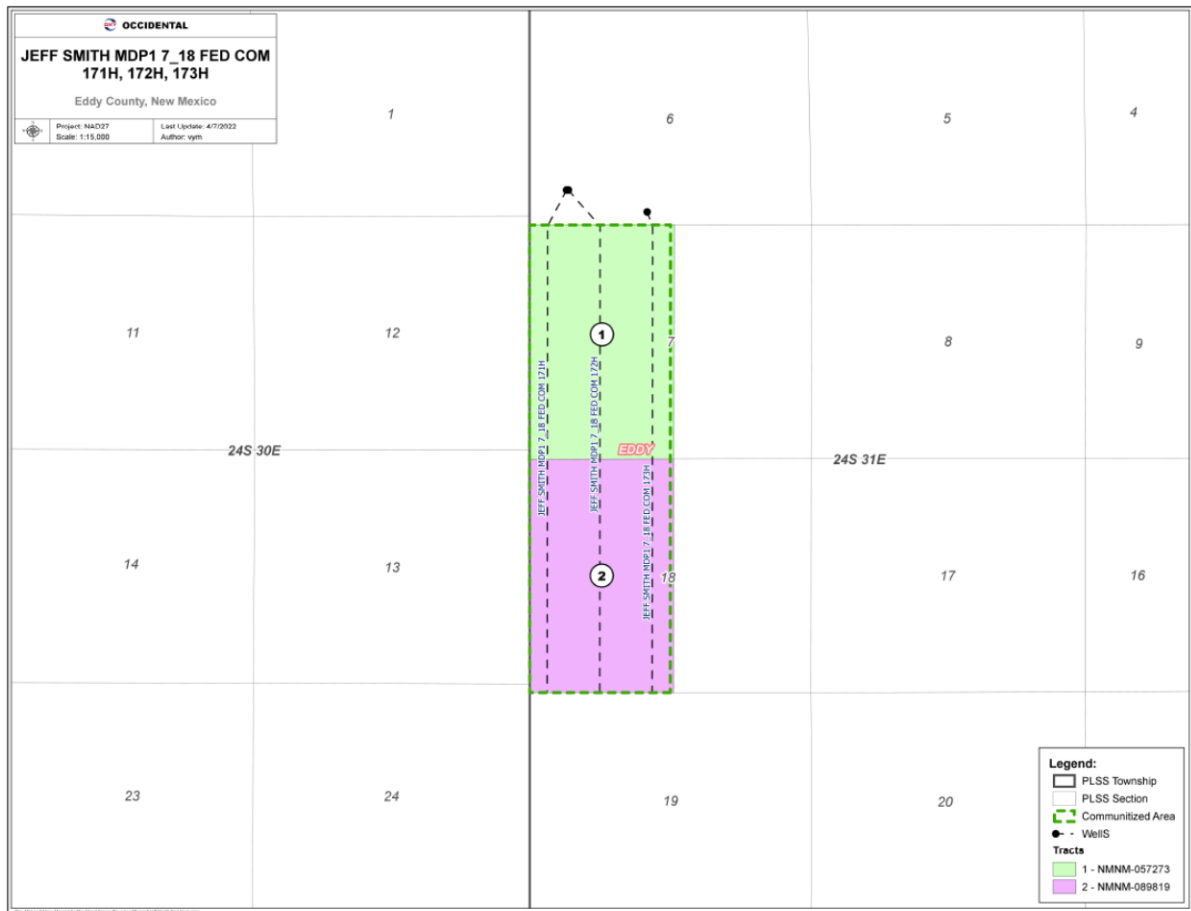
Notary Public in and for the State of Texas

Jeff Smith MDP1 7-18 Fed Com 171H, 172H, 173H

EXHIBIT "A"Attached to and made a part of that Communitization Agreement dated 4/01/2022.

Plat of communitized area covering **655.04** acres in Lots 1-4, and the E/2W/2 of Section 7 of Township 24 South, Range 31 East, and Lots 1-4 and E/2W/2 of Section 18, Township 24 South, Range 31 East, N.M.P.M., Eddy County, NM, as written in Section 1 above.

Jeff Smith MDP1 7-18 Fed Com 171H, 172H, 173H



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EXHIBIT "B"

To Communitization Agreement Dated 4/1/2022 embracing the following described in Lots 1-4, and the E/2W/2 of Section 7 of Township 24 South, Range 31 East, and Lots 1-4 and E/2W/2 of Section 18, Township 24 South, Range 31 East, N.M.P.M., Eddy County, NM.

Operator of Communitized Area: OXY USA Inc.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number: NMNM 057273

Description of Land Committed: Township 24 South, Range 31 East,
Section 7: Lots 1, 2, 3, and 4, E/2W/2

Number of Gross Acres: 327.16 acres

Lessee of Record: OXY USA Inc. – 100.00%

Name of Working Interest Owners: OXY USA Inc. – 100.00%

ORRI:

- F. Andrew Grooms – 1.8500000.%
- Eileen M. Grooms, Trustee – 1.6250000%
- Parallel Petroleum Corporation – 0.500000 %
- Rolla R. Hinkle III – 0.375000%
- Morris E. Schertz – 0.375000%
- OGI, Inc. – 0.253125%
- Stephen E. Grooms – 0.250000%
- Allyson L. McClain 0.250000%
- ROEC, Inc. – 0.140625%
- Permian Basin Investment Corporation – 0.125000%
- Mitchell Exploration, Inc. – 0.125000%
- Energy Properties Limited, L.P. – 0.112500%
- Sam L. Shackelford – 0.093750%
- Robin K. Shackelford – 0.093750%
- William N. Heiss and Susan E. Heiss – 0.056250%

Jeff Smith MDP1 7-18 Fed Com 171H, 172H, 173H

Tract No. 2

Lease Serial Number: NMNM 089819

Description of Land Committed: Township 24 South, Range 31 East,
Section 18: Lots 1, 2, 3, and 4, E/2W/2

Number of Gross Acres: 327.88 acres

Lessee of Record: EOG Resources Inc – 100.00%

Name of Working Interest Owners: OXY USA Inc. – 84.718836%
OXY Y-1 Company – 8.202211%
Occidental Permian Limited Partnership –
7.078953%

ORRI: N/A

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	327.16	49.945042%
2	327.88	50.084958%
Total	655.04	100.00%

From: [Engineer, OCD, EMNRD](#)
To: [Musallam, Sandra C](#); [Schenkel, Beth V](#)
Cc: [McClure, Dean, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [lisa@rwbyram.com](#); [Glover, James](#); [Paradis, Kyle O](#); [Walls, Christopher](#)
Subject: Approved Administrative Order PLC-552-A
Date: Thursday, May 19, 2022 4:40:49 PM
Attachments: [PLC552A Order.pdf](#)

NMOCD has issued Administrative Order PLC-552-A which authorizes Oxy USA, Inc. (16696) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-47258	Jeff Smith MDP1 7 18 Federal Com #171H	W/2 W/2	7-24S-31E 18-24S-31E	98220
30-015-47249	Jeff Smith MDP1 7 18 Federal Com #172H	W/2 W/2	7-24S-31E 18-24S-31E	98220
30-015-47247	Jeff Smith MDP1 7 18 Federal Com #173H	W/2 W/2	7-24S-31E 18-24S-31E	98220
30-015-44526	Nimitz MDP1 12 Federal Com #1H	W/2 W/2 W/2 W/2	1-24S-30E 12-24S-30E	13367
30-015-44580	Nimitz MDP1 12 Federal Com #2H	W/2 W/2 W/2 W/2	1-24S-30E 12-24S-30E	13367
30-015-44581	Nimitz MDP1 12 Federal Com #9H	E/2 W/2 E/2 W/2	1-24S-30E 12-24S-30E	13367
30-015-44498	Nimitz MDP1 13 Federal Com #2H	W/2 E/2	13-24S-30E	13367
30-015-44525	Nimitz MDP1 13 Federal Com #3H	E/2 E/2	13-24S-30E	13367
30-015-44298	Palladium MDP1 7 6 Federal Com #1H	W/2 W/2 W/2 W/2	6-24S-31E 7-24S-31E	13367
30-015-44299	Palladium MDP1 7 6 Federal Com #2H	W/2 W/2 W/2 W/2	6-24S-31E 7-24S-31E	13367
30-015-44457	Palladium MDP1 7 6 Federal Com #3Y	E/2 W/2 E/2 W/2	6-24S-31E 7-24S-31E	13367
30-015-44293	Palladium MDP1 7 6 Federal Com #6H	E/2 E/2 E/2 E/2	6-24S-31E 7-24S-31E	13367
30-015-44459	Patton MDP1 17 Federal #1H	W/2 W/2	17-24S-31E	13367
30-015-44460	Patton MDP1 17 Federal #2H	W/2 W/2	17-24S-31E	13367
30-015-44496	Patton MDP1 17 Federal #3H	E/2 W/2	17-24S-31E	13367
30-015-44497	Patton MDP1 17 Federal #4H	W/2 E/2	17-24S-31E	13367
30-015-44444	Patton MDP1 17 Federal #5H	E/2 E/2	17-24S-31E	13367
30-015-44445	Patton MDP1 17 Federal #6H	E/2 E/2	17-24S-31E	13367
30-015-44316	Patton MDP1 18 Federal #23H	W/2 E/2	18-24S-31E	13367
30-015-44338	Patton MDP1 18 Federal #33H	W/2 E/2	18-24S-31E	13367
30-015-44318	Patton MDP1 18 Federal #73H	W/2 E/2	18-24S-31E	13367
30-015-44317	Patton MDP1 18 Federal #1H	W/2 W/2	18-24S-31E	13367
30-015-44337	Patton MDP1 18 Federal #2H	E/2 W/2	18-24S-31E	13367
30-015-44333	Patton MDP1 18 Federal #3H	E/2 W/2	18-24S-31E	13367
30-015-44272	Patton MDP1 18 Federal #5H	E/2 E/2	18-24S-31E	13367
30-015-44273	Patton MDP1 18 Federal #7H	E/2 E/2	18-24S-31E	13367
30-015-44369	Sunrise MDP1 8 5 Federal Com #1H	W/2 W/2 W/2 W/2	5-24S-31E 8-24S-31E	13367
30-015-44395	Sunrise MDP1 8 5 Federal Com #2H	W/2 W/2 W/2 W/2	5-24S-31E 8-24S-31E	13367

30-015-44474	Sunrise MDP1 8 5 Federal Com #3H	E/2 W/2 E/2 W/2	5-24S-31E 8-24S-31E	13367
30-015-44475	Sunrise MDP1 8 5 Federal Com #4H	W/2 E/2 W/2 E/2	5-24S-31E 8-24S-31E	13367
30-015-44476	Sunrise MDP1 8 5 Federal Com #5H	E/2 E/2 E/2 E/2	5-24S-31E 8-24S-31E	13367
30-015-44473	Sunrise MDP1 8 5 Federal Com #6H	E/2 E/2 E/2 E/2	5-24S-31E 8-24S-31E	13367
30-015-43854	Patton MDP1 18 Federal #6H	E/2 E/2	18-24S-31E	98220
30-015-44989	Patton MDP1 17 Federal #171H	W/2	17-24S-31E	98220
30-015-44990	Patton MDP1 17 Federal #172H	W/2	17-24S-31E	98220
30-015-44991	Patton MDP1 17 Federal #173H	W/2	17-24S-31E	98220
30-015-45077	Patton MDP1 17 Federal #174H	E/2	17-24S-31E	98220
30-015-45078	Patton MDP1 17 Federal #175H	E/2	17-24S-31E	98220
30-015-45079	Patton MDP1 17 Federal #176H	E/2 E/2	17-24S-31E	98220
30-015-44930	Sunrise MDP1 8 5 Federal Com #171H	W/2 W/2	5-24S-31E 8-24S-31E	98220
30-015-44977	Sunrise MDP1 8 5 Federal Com #172H	W/2 W/2	5-24S-31E 8-24S-31E	98220
30-015-44931	Sunrise MDP1 8 5 Federal Com #173H	W/2 W/2	5-24S-31E 8-24S-31E	98220
30-015-45112	Sunrise MDP1 8 5 Federal Com #174H	E/2 E/2	5-24S-31E 8-24S-31E	98220
30-015-45152	Sunrise MDP1 8 5 Federal Com #175H	E/2 E/2	5-24S-31E 8-24S-31E	98220
30-015-45153	Sunrise MDP1 8 5 Federal Com #176H	E/2 E/2	5-24S-31E 8-24S-31E	98220
30-015-44295	Palladium MDP1 7 6 Federal Com #4H	W/2 E/2 W/2 E/2	6-24S-31E 7-24S-31E	13367
30-015-47241	Jeff Smith MDP1 7 18 Federal Com #174H	E/2 E/2	7-24S-31E 18-24S-31E	98220
30-015-44529	Nimitz MDP1 12 Federal Com #7H	E/2 E/2	1-24S-31E 12-24S-30E	13367
30-015-44528	Nimitz MDP1 12 Federal Com #6H	E/2 E/2	1-24S-31E 12-24S-30E	13367
30-015-44294	Palladium MDP1 7 6 Federal Com #5H	E/2 E/2 E/2 E/2	6-24S-31E 7-24S-31E	13367

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: [Musallam, Sandra C](#)
To: [McClure, Dean, EMNRD](#)
Cc: [Schenkel, Beth V](#); [Cole, Matthew W](#)
Subject: [EXTERNAL] RE: RE: surface commingling application PLC-552-A
Date: Tuesday, May 17, 2022 11:35:23 AM
Attachments: [Sunrise 8-5 Fed Com CA 174H-176H FED \(WC\) RVSD.pdf](#)
[Sunrise 8-5 Fed Com CA 171H-173H FED \(WC\) RVSD.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hello Mr. McClure,

Attached are the updated CAs referenced below. They have both been resubmitted to BLM. Matt Cole, cc'd on the email, is the Land Negotiator for this area.

Thank you,

Sandra Musallam
 Regulatory Engineer – Compliance Lead
 713-366-5106 (office)
 713-504-8577 (cell)

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Friday, May 13, 2022 5:38 PM
To: Musallam, Sandra C <Sandra_Musallam@oxy.com>
Cc: Schenkel, Beth V <Beth_Schenkel@oxy.com>
Subject: RE: [EXTERNAL] RE: surface commingling application PLC-552-A

WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.

Thank you; also I am looking at 2 CAs which were returned from the BLM for the tracts of land shown below. I know we have touched base regarding cases similar to this in the past, but I cannot find reference to these specific ones within my email or within my file for PLC-749. Please confirm for me the current status of the CAs submitted to the BLM for the following tracts of land. Have they been resubmitted to the BLM as depicted below?

CA Wolfcamp BLM	W/2	5-24S-31E	640.51	N
	W/2	8-24S-31E		
CA Wolfcamp BLM	E/2	5-24S-31E	640.57	O
	E/2	8-24S-31E		

They were originally assigned as NMNM 140441 and NMNM 140440.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

From: Musallam, Sandra C <Sandra_Musallam@oxy.com>
Sent: Friday, May 13, 2022 4:33 PM
To: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Cc: Schenkel, Beth V <Beth_Schenkel@oxy.com>
Subject: [EXTERNAL] RE: surface commingling application PLC-552-A

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hello Mr. McClure,

Yes, please remove Nimitz MDP1 13 Fed Com #1H from the permit PLC 552A. Please also remove it from permit PLC 749B. It is plugged.

Thank you,

Sandra Musallam
Regulatory Engineer – Compliance Lead
713-366-5106 (office)
713-504-8577 (cell)

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Friday, May 13, 2022 5:18 PM
To: Musallam, Sandra C <Sandra_Musallam@oxy.com>
Cc: Schenkel, Beth V <Beth_Schenkel@oxy.com>
Subject: [EXTERNAL] surface commingling application PLC-552-A

**WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS,
particularly with links and attachments.**

Ms. Musallam,

I am reviewing surface commingling application PLC-552-A which involves a commingling project that includes the Sand Dunes Battery and is operated by Oxy USA, Inc. (16696).

Reference is made to the following well with an online date of TBD within the application, but the Division's database has this well as being plugged. What is the status of this well and should it be included in this project?

**30-015-44524 Nimitz MDP1 13 Federal Com
#1H**

13367

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC.**

ORDER NO. PLC-552-A

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc. (“Applicant”) submitted a complete application to surface commingle the oil production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil production to the pools, leases, and wells to be commingled.
3. Applicant stated that it intends to keep the oil production from one or more group(s) of wells identified in Exhibit C segregated from the oil production from all other wells prior to measuring that production with an allocation meter.
4. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
5. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
6. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
7. Applicant certified the commingling of oil production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil production to less than if it had remained segregated.
8. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
9. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

10. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

CONCLUSIONS OF LAW

11. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
13. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
14. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
15. Commingling of oil production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
16. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
17. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. This Order supersedes Order PLC-552.

3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The allocation of oil production to each group of wells identified in Exhibit C shall be determined by separating and metering the production from each group as described by Train in Exhibit C prior to commingling that production with production from any other well.
6. The allocation of oil production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil production shall not be included in the computation of time

determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

7. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10.C.(2) NMAC.
9. If the commingling of oil production from any pool, lease, or well reduces the value of the commingled oil production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

11. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE E. SANDOVAL
DIRECTOR**

DATE: 5/19/2022

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-552-A**
Operator: **Oxy USA, Inc. (16696)**
Central Tank Battery: **Sand Dunes Battery**
Central Tank Battery Location: **Sand Dunes Battery**
Gas Title Transfer Meter Location: **UL B, Section 18, Township 24 South, Range 31 East**

Pools

Pool Name	Pool Code
COTTON DRAW; BONE SPRING	13367
PURPLE SAGE; WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM 089172	All	17-24S-31E
NMNM 089819	All	18-24S-31E
CA Bone Spring NMNM 138992	W/2 W/2	1-24S-30E
	W/2 W/2	12-24S-30E
CA Bone Spring NMNM 138995	E/2 W/2	1-24S-30E
	E/2 W/2	12-24S-30E
CA Bone Spring NMNM 138997	E/2 E/2	13-24S-30E
CA Bone Spring NMNM 138996	W/2 E/2	13-24S-30E
CA Bone Spring NMNM 139920	E/2	1-24S-20E
	E/2	12-24S-30E
CA Bone Spring NMNM 137601	E/2 E/2	6-24S-31E
	E/2 E/2	7-24S-31E
CA Bone Spring NMNM 137686	W/2 E/2	6-24S-31E
	W/2 E/2	7-24S-31E
CA Bone Spring NMNM 137687	E/2	6-24S-31E
	E/2	7-24S-31E
CA Bone Spring NMNM 137968	W/2 W/2	6-24S-31E
	W/2 W/2	7-24S-31E
CA Bone Spring NMNM 138291	W/2 W/2	5-24S-31E
	W/2 W/2	8-24S-31E
CA Bone Spring NMNM 138294	E/2 W/2	5-24S-31E
	E/2 W/2	8-24S-31E
CA Bone Spring NMNM 138295	W/2 E/2	5-24S-31E
	W/2 E/2	8-24S-31E
CA Bone Spring NMNM 138296	E/2 E/2	5-24S-31E
	E/2 E/2	8-24S-31E
NMNM 104730	All minus M	5-24S-31E
NMNM 142143	W/2 minus M	8-24S-31E
NMNM 142692	M	8-24S-31E

NMNM 142696	E/2	8-24S-31E
NMNM 057273	All minus B	7-24S-31E
Fee	B	7-24S-31E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-47258	Jeff Smith MDP1 7 18 Federal Com #171H	W/2 W/2	7-24S-31E 18-24S-31E	98220
30-015-47249	Jeff Smith MDP1 7 18 Federal Com #172H	W/2 W/2	7-24S-31E 18-24S-31E	98220
30-015-47247	Jeff Smith MDP1 7 18 Federal Com #173H	W/2 W/2	7-24S-31E 18-24S-31E	98220
30-015-44526	Nimitz MDP1 12 Federal Com #1H	W/2 W/2 W/2 W/2	1-24S-30E 12-24S-30E	13367
30-015-44580	Nimitz MDP1 12 Federal Com #2H	W/2 W/2 W/2 W/2	1-24S-30E 12-24S-30E	13367
30-015-44581	Nimitz MDP1 12 Federal Com #9H	E/2 W/2 E/2 W/2	1-24S-30E 12-24S-30E	13367
30-015-44498	Nimitz MDP1 13 Federal Com #2H	W/2 E/2	13-24S-30E	13367
30-015-44525	Nimitz MDP1 13 Federal Com #3H	E/2 E/2	13-24S-30E	13367
30-015-44298	Palladium MDP1 7 6 Federal Com #1H	W/2 W/2 W/2 W/2	6-24S-31E 7-24S-31E	13367
30-015-44299	Palladium MDP1 7 6 Federal Com #2H	W/2 W/2 W/2 W/2	6-24S-31E 7-24S-31E	13367
30-015-44457	Palladium MDP1 7 6 Federal Com #3Y	E/2 W/2 E/2 W/2	6-24S-31E 7-24S-31E	13367
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30-015-44395	Sunrise MDP1 8 5 Federal Com #2H	W/2 W/2 W/2 W/2	5-24S-31E 8-24S-31E	13367
30-015-44474	Sunrise MDP1 8 5 Federal Com #3H	E/2 W/2 E/2 W/2	5-24S-31E 8-24S-31E	13367

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30-015-43854	Patton MDP1 18 Federal #6H	E/2 E/2	18-24S-31E	98220
30-015-44989	Patton MDP1 17 Federal #171H	W/2	17-24S-31E	98220
30-015-44990	Patton MDP1 17 Federal #172H	W/2	17-24S-31E	98220
30-015-44991	Patton MDP1 17 Federal #173H	W/2	17-24S-31E	98220
30-015-45077	Patton MDP1 17 Federal #174H	E/2	17-24S-31E	98220
30-015-45078	Patton MDP1 17 Federal #175H	E/2	17-24S-31E	98220
30-015-45079	Patton MDP1 17 Federal #176H	E/2 E/2	17-24S-31E	98220
30-015-44930	Sunrise MDP1 8 5 Federal Com #171H	W/2 W/2	5-24S-31E 8-24S-31E	98220
30-015-44977	Sunrise MDP1 8 5 Federal Com #172H	W/2 W/2	5-24S-31E 8-24S-31E	98220
30-015-44931	Sunrise MDP1 8 5 Federal Com #173H	W/2 W/2	5-24S-31E 8-24S-31E	98220
30-015-45112	Sunrise MDP1 8 5 Federal Com #174H	E/2 E/2	5-24S-31E 8-24S-31E	98220
30-015-45152	Sunrise MDP1 8 5 Federal Com #175H	E/2 E/2	5-24S-31E 8-24S-31E	98220
30-015-45153	Sunrise MDP1 8 5 Federal Com #176H	E/2 E/2	5-24S-31E 8-24S-31E	98220
30-015-44295	Palladium MDP1 7 6 Federal Com #4H	W/2 E/2 W/2 E/2	6-24S-31E 7-24S-31E	13367
30-015-47241	Jeff Smith MDP1 7 18 Federal Com #174H	E/2 E/2	7-24S-31E 18-24S-31E	98220
30-015-44529	Nimitz MDP1 12 Federal Com #7H	E/2 E/2	1-24S-31E 12-24S-30E	13367
30-015-44528	Nimitz MDP1 12 Federal Com #6H	E/2 E/2	1-24S-31E 12-24S-30E	13367
30-015-44294	Palladium MDP1 7 6 Federal Com #5H	E/2 E/2 E/2 E/2	6-24S-31E 7-24S-31E	13367

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-552-A**
Operator: **Oxy USA, Inc. (16696)**

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Wolfcamp BLM	W/2	5-24S-31E	640.51	A
	W/2	8-24S-31E		
CA Wolfcamp BLM	E/2	5-24S-31E	640.57	B
	E/2	8-24S-31E		
CA Wolfcamp BLM	W/2	7-24S-31E	655.04	C
	W/2	18-24S-31E		
CA Wolfcamp BLM	E/2	5-24S-31E	640	D
	E/2	8-24S-31E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 104730	W/2 minus M	5-24S-31E	280.51	A
NMNM 082904	M	5-24S-31E	40	A
NMNM 142143	W/2 minus M	8-24S-31E	280	A
NMNM 142692	M	8-24S-31E	40	A
NMNM 104730	E/2	5-24S-31E	320.57	B
NMNM 142696	E/2	8-24S-31E	320	B
NMNM 057273	W/2	7-24S-31E	327.16	C
NMNM 089819	W/2	18-24S-31E	327.88	C
NMNM 057273	E/2 minus B	7-24S-31E	280	D
Fee	B	7-24S-31E	40	D
NMNM 089819	E/2	18-24S-31E	320	D

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit C

Order: PLC-552-A
Operator: Oxy USA, Inc. (16696)

Wells				
Well API	Well Name	UL or Q/Q	S-T-R	Train
30-015-47258	Jeff Smith MDP1 7 18 Federal Com #171H	W/2	7-24S-31E	A1
		W/2	18-24S-31E	
30-015-47249	Jeff Smith MDP1 7 18 Federal Com #172H	W/2	7-24S-31E	A1
		W/2	18-24S-31E	
30-015-47247	Jeff Smith MDP1 7 18 Federal Com #173H	W/2	7-24S-31E	A1
		W/2	18-24S-31E	
30-015-44526	Nimitz MDP1 12 Federal Com #1H	W/2 W/2	1-24S-30E	A1
		W/2 W/2	12-24S-30E	
30-015-44580	Nimitz MDP1 12 Federal Com #2H	W/2 W/2	1-24S-30E	A1
		W/2 W/2	12-24S-30E	
30-015-44581	Nimitz MDP1 12 Federal Com #9H	E/2 W/2	1-24S-30E	A1
		E/2 W/2	12-24S-30E	
30-015-44498	Nimitz MDP1 13 Federal Com #2H	W/2 E/2	13-24S-30E	A1
30-015-44525	Nimitz MDP1 13 Federal Com #3H	E/2 E/2	13-24S-30E	A1
30-015-44298	Palladium MDP1 7 6 Federal Com #1H	W/2 W/2	6-24S-31E	A1
		W/2 W/2	7-24S-31E	
30-015-44299	Palladium MDP1 7 6 Federal Com #2H	W/2 W/2	6-24S-31E	A1
		W/2 W/2	7-24S-31E	
30-015-44457	Palladium MDP1 7 6 Federal Com #3Y	E/2 W/2	6-24S-31E	A1
		E/2 W/2	7-24S-31E	
30-015-44293	Palladium MDP1 7 6 Federal Com #6H	E/2 E/2	6-24S-31E	A1
		E/2 E/2	7-24S-31E	
30-015-44459	Patton MDP1 17 Federal #1H	W/2 W/2	17-24S-31E	A1
30-015-44460	Patton MDP1 17 Federal #2H	W/2 W/2	17-24S-31E	A1
30-015-44496	Patton MDP1 17 Federal #3H	E/2 W/2	17-24S-31E	A1
30-015-44497	Patton MDP1 17 Federal #4H	W/2 E/2	17-24S-31E	A1
30-015-44444	Patton MDP1 17 Federal #5H	E/2 E/2	17-24S-31E	A1
30-015-44445	Patton MDP1 17 Federal #6H	E/2 E/2	17-24S-31E	A1
30-015-44316	Patton MDP1 18 Federal #23H	W/2 E/2	18-24S-31E	A1
30-015-44338	Patton MDP1 18 Federal #33H	W/2 E/2	18-24S-31E	A1
30-015-44318	Patton MDP1 18 Federal #73H	W/2 E/2	18-24S-31E	A1
30-015-44317	Patton MDP1 18 Federal #1H	W/2 W/2	18-24S-31E	A1
30-015-44337	Patton MDP1 18 Federal #2H	E/2 W/2	18-24S-31E	A1
30-015-44333	Patton MDP1 18 Federal #3H	E/2 W/2	18-24S-31E	A1
30-015-44272	Patton MDP1 18 Federal #5H	E/2 E/2	18-24S-31E	A1
30-015-44273	Patton MDP1 18 Federal #7H	E/2 E/2	18-24S-31E	A1
30-015-44369	Sunrise MDP1 8 5 Federal Com #1H	W/2 W/2	5-24S-31E	A1
		W/2 W/2	8-24S-31E	
30-015-44395	Sunrise MDP1 8 5 Federal Com #2H	W/2 W/2	5-24S-31E	A1
		W/2 W/2	8-24S-31E	

30-015-44474	Sunrise MDP1 8 5 Federal Com #3H	E/2 W/2 E/2 W/2	5-24S-31E 8-24S-31E	A1
30-015-44475	Sunrise MDP1 8 5 Federal Com #4H	W/2 E/2 W/2 E/2	5-24S-31E 8-24S-31E	A1
30-015-44476	Sunrise MDP1 8 5 Federal Com #5H	E/2 E/2 E/2 E/2	5-24S-31E 8-24S-31E	A1
30-015-44473	Sunrise MDP1 8 5 Federal Com #6H	E/2 E/2 E/2 E/2	5-24S-31E 8-24S-31E	A1
30-015-43854	Patton MDP1 18 Federal #6H	E/2 E/2	18-24S-31E	A1
30-015-44989	Patton MDP1 17 Federal #171H	W/2	17-24S-31E	A1
30-015-44990	Patton MDP1 17 Federal #172H	W/2	17-24S-31E	A1
30-015-44991	Patton MDP1 17 Federal #173H	W/2	17-24S-31E	A1
30-015-45077	Patton MDP1 17 Federal #174H	E/2	17-24S-31E	A1
30-015-45078	Patton MDP1 17 Federal #175H	E/2	17-24S-31E	A1
30-015-45079	Patton MDP1 17 Federal #176H	E/2 E/2	17-24S-31E	A1
30-015-44930	Sunrise MDP1 8 5 Federal Com #171H	W/2 W/2	5-24S-31E 8-24S-31E	A1
30-015-44977	Sunrise MDP1 8 5 Federal Com #172H	W/2 W/2	5-24S-31E 8-24S-31E	A1
30-015-44931	Sunrise MDP1 8 5 Federal Com #173H	W/2 W/2	5-24S-31E 8-24S-31E	A1
30-015-45112	Sunrise MDP1 8 5 Federal Com #174H	E/2 E/2	5-24S-31E 8-24S-31E	A1
30-015-45152	Sunrise MDP1 8 5 Federal Com #175H	E/2 E/2	5-24S-31E 8-24S-31E	A1
30-015-45153	Sunrise MDP1 8 5 Federal Com #176H	E/2 E/2	5-24S-31E 8-24S-31E	A1
30-015-44295	Palladium MDP1 7 6 Federal Com #4H	W/2 E/2 W/2 E/2	6-24S-31E 7-24S-31E	A2
30-015-47241	Jeff Smith MDP1 7 18 Federal Com #174H	E/2 E/2	7-24S-31E 18-24S-31E	A3
30-015-44529	Nimitz MDP1 12 Federal Com #7H	E/2 E/2	1-24S-31E 12-24S-30E	A3
30-015-44528	Nimitz MDP1 12 Federal Com #6H	E/2 E/2	1-24S-31E 12-24S-30E	A3
30-015-44294	Palladium MDP1 7 6 Federal Com #5H	E/2 E/2 E/2 E/2	6-24S-31E 7-24S-31E	A3

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 92172

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 92172
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	5/19/2022