

Revised March 23, 2017

| | | | |
|-----------|-----------|-------|---------|
| RECEIVED: | REVIEWER: | TYPE: | APP NO: |
|-----------|-----------|-------|---------|

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Bandit 29 State Com 501H & others **API:** 30-025-44383
Pool: Triste Draw; Bone Spring, East **Pool Code:** 96682

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
- [I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM
- [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

04/05/2022

Date

432-247-6331

Phone Number

lisa_trascher@eogresources.com

e-mail Address

Lisa Trascher

Print or Type Name

Lisa Trascher

Signature

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.

OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☐ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. PLC-645

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

| (1) Pool Names and Codes | Gravities / BTU of Non-Commingled Production | Calculated Gravities / BTU of Commingled Production | | Calculated Value of Commingled Production | Volumes |
|--------------------------|----------------------------------------------------|-----------------------------------------------------------|--|-------------------------------------------------|---------|
| Please see attached | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

(2) Are any wells producing at top allowables? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☒ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Trascher

TITLE: Regulatory Specialist

DATE: 04/05/2022

TYPE OR PRINT NAME Lisa Trascher

TELEPHONE NO.: 432-347-6331

E-MAIL ADDRESS: lisa_trascher@eogresources.com

APPLICATION FOR SURFACE POOL LEASE COMMINGLING

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 29 and N2 of Section 32 in Township 24 South, Range 33 East within the Wolfcamp and Bone Spring pools listed below, for Leases LG-5547-5, V0-7323-1 and V0-7302-1. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

| Well Name | Location | API # | Pool | Oil BPD | Gravities | MSCFPD | BTU |
|--------------------------|--------------|--------------|---------------------------------------------|---------|-----------|--------|-------|
| Bandit 29 State Com 501H | A-29-24S-33E | 30-025-44383 | [96682] TRISTE DRAW; BONE SPRING, EAST | 192 | 43 | 448 | 1230 |
| Bandit 29 State Com 502H | A-29-24S-33E | 30-025-44384 | [96682] TRISTE DRAW; BONE SPRING, EAST | 145 | 43 | 391 | 1190 |
| Bandit 29 State Com 503H | B-29-24S-33E | 30-025-44562 | [96682] TRISTE DRAW; BONE SPRING, EAST | 147 | 44 | 528 | 1190 |
| Bandit 29 State Com 504Y | B-29-24S-33E | 30-025-44626 | [96682] TRISTE DRAW; BONE SPRING, EAST | 186 | 46 | 552 | 1200 |
| Bandit 29 State Com 505H | D-29-24S-33E | 30-025-44951 | [96682] TRISTE DRAW; BONE SPRING, EAST | 166 | 43 | 604 | 1190 |
| Bandit 29 State Com 506H | D-29-24S-33E | 30-025-44952 | [96682] TRISTE DRAW; BONE SPRING, EAST | 155 | 43 | 264 | 1260 |
| Bandit 29 State Com 507H | D-29-24S-33E | 30-025-44953 | [96682] TRISTE DRAW; BONE SPRING, EAST | 175 | 43 | 508 | 1285 |
| Bandit 29 State Com 601H | A-29-24S-33E | 30-025-45761 | [96682] TRISTE DRAW; BONE SPRING, EAST | 91 | 45 | 189 | 1275 |
| Bandit 29 State Com 602H | B-29-24S-33E | 30-025-45762 | [96682] TRISTE DRAW; BONE SPRING, EAST | 112 | 45 | 506 | 1180 |
| Bandit 29 State Com 604H | D-29-24S-33E | 30-025-46302 | [96682] TRISTE DRAW; BONE SPRING, EAST | 148 | 46 | 745 | 1270 |
| Bandit 29 State Com 701H | A-29-24S-33E | 30-025-45768 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | 102 | 47 | 406 | 1215 |
| Bandit 29 State Com 701Y | A-29-24S-33E | 30-025-45840 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | *2700 | *47 | *6000 | *1250 |
| Bandit 29 State Com 702H | A-29-24S-33E | 30-025-45763 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | 125 | 48 | 630 | 1190 |
| Bandit 29 State Com 703H | B-29-24S-33E | 30-025-45764 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | 110 | 47 | 500 | 1210 |
| Bandit 29 State Com 704H | B-29-24S-33E | 30-025-45765 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | 160 | 46 | 680 | 1175 |
| Bandit 29 State Com 705H | D-29-24S-33E | 30-025-46364 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | 230 | 47 | 955 | 1295 |
| Bandit 29 State Com 707H | D-29-24S-33E | 30-025-46365 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | 260 | 47 | 1095 | 1220 |
| Bandit 29 State Com 741H | C-29-24S-33E | 30-025-49702 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | *2300 | *45 | *13845 | *1250 |
| Bandit 29 State Com 742H | C-29-24S-33E | 30-025-49703 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | *2300 | *45 | *13845 | *1250 |
| Bandit 29 State Com 743H | C-29-24S-33E | 30-025-49704 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | *2300 | *45 | *13845 | *1250 |
| Bandit 29 State Com 751H | C-29-24S-33E | 30-025-49705 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | *2000 | *45 | *11120 | *1250 |
| Bandit 32 State Com 603H | F-32-24S-33E | 30-025-46377 | [96682] TRISTE DRAW; BONE SPRING, EAST | 175 | 46 | 430 | 1310 |
| Bandit 32 State Com 706H | F-32-24S-33E | 30-025-46303 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | 155 | 46 | 855 | 1285 |
| Bandit 32 State Com 708H | F-32-24S-33E | 30-025-46304 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | 290 | 46 | 1085 | 1275 |

GENERAL INFORMATION :

- State Lease LG-5547-5 covers 640 acres including Section 29 and in Township 24 South, Range 33 East, Lea County, New Mexico
- State Lease V0-7323-1 covers 320 acres including NE4 of Section 32 and in Township 24 South, Range 33 East, Lea County, New Mexico.
- State Lease V0-7302-1 covers 320 acres including NW4 of Section 32 and in Township 24 South, Range 33 East, Lea County, New Mexico.

- The central tank battery to service the subject wells is located in the SENW of Section 29 in Township 24 South, Range 33 East, Lea County, New Mexico on State lease LG-5547-5.
- Notification to commingle production from the subject wells is being submitted to the SLO.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Wolfcamp and Bone Spring Pools (Triste Draw; Bone Spring, East [96682] and WC-025 G-09 S243336I; Upper Wolfcamp [98092]) from Lease's LG-5547-5, V0-7323-1 and V0-7302-1 and communitization agreements listed in this application.

PROCESS FLOW AND DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exists the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (67517051) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (67517056) to the flare. If an individual well needed to be flared for any operational reason, it will be manually routed through the individual well flare meter (67517057) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (67517086). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows through a vapor recovery tower (VRT)

where gas is allowed to breakout to a lower pressure, and then the oil flows into (8) 400-barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline.

The water will be measured using a Coriolis meter. The water from each separator is combined in a common header and flows into (4) 400-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (4) 400-barrel water tanks. The water is then pumped and/or trucked to a saltwater disposal well.

| WELL NAME | GAS METER # | OIL METER # |
|---------------------------|-------------|-------------|
| BANDIT 29 STATE COM #501H | 67517001 | 10-74972 |
| BANDIT 29 STATE COM #502H | 67517002 | 10-74973 |
| BANDIT 29 STATE COM #503H | 67517003 | 10-74778 |
| BANDIT 29 STATE COM #504Y | 67517004 | 10-75207 |
| BANDIT 29 STATE COM #505H | 67517005 | 10-75534 |
| BANDIT 29 STATE COM #506H | 67517006 | 10-75535 |
| BANDIT 29 STATE COM #507H | 67517007 | 10-75536 |
| BANDIT 29 STATE COM #601H | 67517008 | 10-76339 |
| BANDIT 29 STATE COM #602H | 67517709 | 10-76341 |
| BANDIT 29 STATE COM #604H | 67517014 | 10-76336 |
| BANDIT 29 STATE COM #701Y | 67517010 | 10-140209 |
| BANDIT 29 STATE COM #701H | *11111111 | *11-11111 |
| BANDIT 29 STATE COM #702H | 67517011 | 10-76338 |
| BANDIT 29 STATE COM #703H | 67517012 | 10-76340 |
| BANDIT 29 STATE COM #704H | 67517013 | 10-76334 |
| BANDIT 29 STATE COM #705H | 67517015 | 10-76343 |
| BANDIT 29 STATE COM #707H | 67517016 | 10-76345 |
| BANDIT 29 STATE COM #741H | *11111111 | *11-11111 |
| BANDIT 29 STATE COM #742H | *11111111 | *11-11111 |
| BANDIT 29 STATE COM #743H | *11111111 | *11-11111 |
| BANDIT 29 STATE COM #751H | *11111111 | *11-11111 |
| BANDIT 32 STATE COM #603H | 67517017 | 10-76335 |
| BANDIT 32 STATE COM #706H | 67517018 | 10-76342 |
| BANDIT 32 STATE COM #708H | 67517019 | 10-76344 |

***Meter numbers will be provided upon installation of meters and completion of the facility.**



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3684 Fax: (432) 686-3773

Date: March 30, 2022

To: New Mexico State Land Office
State of New Mexico Oil Conservation Division

Re: Surface Pool Lease Commingling Application; Bandit 29 State Com CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pools referenced in this commingling application are Diverse, as defined in 19.15.12.7.A. The leases and pools to be commingled through this application are initially dedicated to the following wells:

| API | Well Name | Location | Pool Code/name | Status |
|--------------|--------------------------|--------------|---------------------------------------------|-----------|
| 30-025-44383 | Bandit 29 State Com 501H | A-29-24S-33E | [96682] TRISTE DRAW; BONE SPRING, EAST | PRODUCING |
| 30-025-44384 | Bandit 29 State Com 502H | A-29-24S-33E | [96682] TRISTE DRAW; BONE SPRING, EAST | PRODUCING |
| 30-025-44562 | Bandit 29 State Com 503H | B-29-24S-33E | [96682] TRISTE DRAW; BONE SPRING, EAST | PRODUCING |
| 30-025-44626 | Bandit 29 State Com 504Y | B-29-24S-33E | [96682] TRISTE DRAW; BONE SPRING, EAST | PRODUCING |
| 30-025-44951 | Bandit 29 State Com 505H | D-29-24S-33E | [96682] TRISTE DRAW; BONE SPRING, EAST | PRODUCING |
| 30-025-44952 | Bandit 29 State Com 506H | D-29-24S-33E | [96682] TRISTE DRAW; BONE SPRING, EAST | PRODUCING |
| 30-025-44953 | Bandit 29 State Com 507H | D-29-24S-33E | [96682] TRISTE DRAW; BONE SPRING, EAST | PRODUCING |
| 30-025-45761 | Bandit 29 State Com 601H | A-29-24S-33E | [96682] TRISTE DRAW; BONE SPRING, EAST | PRODUCING |
| 30-025-45762 | Bandit 29 State Com 602H | B-29-24S-33E | [96682] TRISTE DRAW; BONE SPRING, EAST | PRODUCING |
| 30-025-46302 | Bandit 29 State Com 604H | D-29-24S-33E | [96682] TRISTE DRAW; BONE SPRING, EAST | PRODUCING |
| 30-025-45768 | Bandit 29 State Com 701H | A-29-24S-33E | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | PERMITTED |
| 30-025-45840 | Bandit 29 State Com 701Y | A-29-24S-33E | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | PRODUCING |
| 30-025-45763 | Bandit 29 State Com 702H | A-29-24S-33E | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | PRODUCING |
| 30-025-45764 | Bandit 29 State Com 703H | B-29-24S-33E | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | PRODUCING |
| 30-025-45765 | Bandit 29 State Com 704H | B-29-24S-33E | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | PRODUCING |
| 30-025-46364 | Bandit 29 State Com 705H | D-29-24S-33E | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | PRODUCING |
| 30-025-46365 | Bandit 29 State Com 707H | D-29-24S-33E | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | PRODUCING |
| 30-025-49702 | Bandit 29 State Com 741H | C-29-24S-33E | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | PERMITTED |
| 30-025-49703 | Bandit 29 State Com 742H | C-29-24S-33E | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | PERMITTED |
| 30-025-49704 | Bandit 29 State Com 743H | C-29-24S-33E | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | PERMITTED |
| 30-025-49705 | Bandit 29 State Com 751H | C-29-24S-33E | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | PERMITTED |
| 30-025-46377 | Bandit 32 State Com 603H | F-32-24S-33E | [96682] TRISTE DRAW; BONE SPRING, EAST | PRODUCING |
| 30-025-46303 | Bandit 32 State Com 706H | F-32-24S-33E | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | PRODUCING |
| 30-025-46304 | Bandit 32 State Com 708H | F-32-24S-33E | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | PRODUCING |

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By: Matthew Gray
Matthew Gray
Senior Landman

4/5/2022
Date

Commingle Application for Bandit 29 State Com
EOG Resources, Inc.
EXHIBIT A- Notice List

New Mexico Oil Conservation Division
Attn: Mr. Dean McClure
1220 South St. Francis Drive
Santa Fe, NM 87505
Via OCD Online

Commissioner of Public Lands
Attn: Scott Dawson
PO Box 1148
Santa Fe, NM 87504-1148
7021 0350 0000 2499 5898

Murchison Oil and Gas, LLC
7250 Dallas Parkway, Suite 1400
Legacy Tower One
Plano, Texas 75024
7021 0350 0000 2499 5904

Accelerate Resources Operating, LLC
7950 Legacy Dr. Suite 500
Plano, Texas 75024
7021 0350 0000 2499 5935

Tap Rock Resources, LL
523 Park Point Dr., Suite 200
Golden, CO 80401
7021 0350 0000 2499 5928

Regions Energy II LLC
PO BOX 10971
Midland, Texas 79702
7021 0350 0000 2499 5911

J D Murchison Interests Inc.
PO BOX 21228
Tulsa, Oklahoma 74121
7021 0350 0000 2499 5942

Mineral Warehouse 1 LLC
5300 Memorial Drive, Suite 430
Houston, Texas 77007
7021 0350 0000 2499 5959

Wing Resources V LLC
2100 McKinney Ave. Suite 1540
Dallas, Texas 75201
7021 0350 0000 2499 5966

Malaga EF7 LLC
PO BOX 731287
Dallas, Texas 75373
7021 0350 0000 2499 5997

Saguaro Resources Inc.
5705 Pinehurst
Farmington, NM 87402
7021 0350 0000 2499 5980


Highland Texas Energy CO
11886 Greenville Avenue, STE 106
Dallas, Tx 75243
7021 0350 0000 2499 5973

MEC Petroleum Corp
PO BOX 11265
Midland, Texas 79702
7021 0350 0000 2499 6000

Malaga Royalty LLC
PO BOX 2064
Midland, Texas 79702
7021 0350 0000 2499 6017

EOG Resources, Inc.
P.O. Box 2267
Midland, Texas 79702

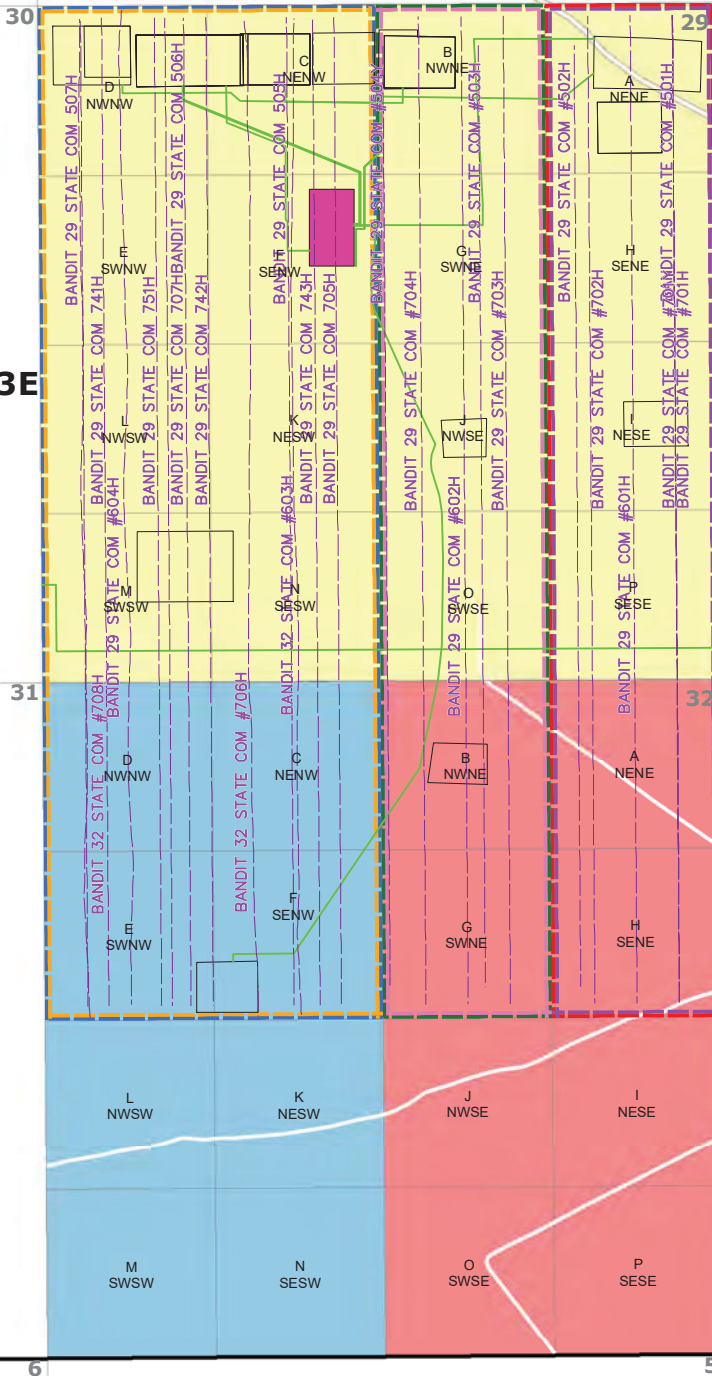
Copies of this application were mailed to the following individuals, companies, and organizations
on or before April 6th, 2022.



Lisa Trascher
EOG Resources, Inc.

BANDIT 29 STATE COM SURFACE COMMINGLING PLAT

T24S-R33E



T25S-R33E

- LG-5547-5
- V0-7302-1
- V0-7323-1
- Proposed Well Bore
- Flowlines
- BANDIT 29 STATE COM CTB
- PAD
- E2E2 of Section 29 & E2 NE4 of Section 32 – PUN 1371102
- E2E2 of Section 29 & E2 NE4 of Section 32 – Wolfcamp
- W2 of Section 29 & NW4 of Section 32 – PUN 1371885
- W2 of Section 29 & NW4 of Section 32 – Wolfcamp
- W2E2 of Section 29 & W2 NE4 of Section 32 – PUN 1371082
- W2E2 of Section 29 & W2 NE4 of Section 32 – Wolfcamp

| API # | Well Name |
|--------------|--------------------------|
| 30-025-44383 | Bandit 29 State Com 501H |
| 30-025-44384 | Bandit 29 State Com 502H |
| 30-025-44562 | Bandit 29 State Com 503H |
| 30-025-44626 | Bandit 29 State Com 504Y |
| 30-025-44951 | Bandit 29 State Com 505H |
| 30-025-44952 | Bandit 29 State Com 506H |
| 30-025-44953 | Bandit 29 State Com 507H |
| 30-025-45761 | Bandit 29 State Com 601H |
| 30-025-45762 | Bandit 29 State Com 602H |
| 30-025-46302 | Bandit 29 State Com 604H |
| 30-025-45768 | Bandit 29 State Com 701H |
| 30-025-45840 | Bandit 29 State Com 701Y |
| 30-025-45763 | Bandit 29 State Com 702H |
| 30-025-45764 | Bandit 29 State Com 703H |
| 30-025-45765 | Bandit 29 State Com 704H |
| 30-025-46364 | Bandit 29 State Com 705H |
| 30-025-46365 | Bandit 29 State Com 707H |
| 30-025-49702 | Bandit 29 State Com 741H |
| 30-025-49703 | Bandit 29 State Com 742H |
| 30-025-49704 | Bandit 29 State Com 743H |
| 30-025-49705 | Bandit 29 State Com 751H |
| 30-025-46377 | Bandit 32 State Com 603H |
| 30-025-46303 | Bandit 32 State Com 706H |
| 30-025-46304 | Bandit 32 State Com 708H |

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7548
 TEXAS FIRM REGISTRATION NO. 10042504
 WWW.TOPOGRAPHIC.COM



DATE: 3/31/2022

DRAWN BY: J.T.S.

CHECKED BY: J.T.S.

SITE NAME:
BANDIT 29 STATE COM

Location:
Section 29, T24S-R33E, Lea County, NM





P.O. Box 2267, Midland, Texas 79702
Phone: (432) 848-9133

Certified Mail-Return Receipt

Date: April 5, 2022

Re: Surface Pool Lease Commingling Application; Bandit 29 State Com CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Bandit 29 State Com Central Tank Battery located in Lea County, New Mexico, filed this date with the State Land Office (SLO) and notification to the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule [19.15.12.10](#) (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

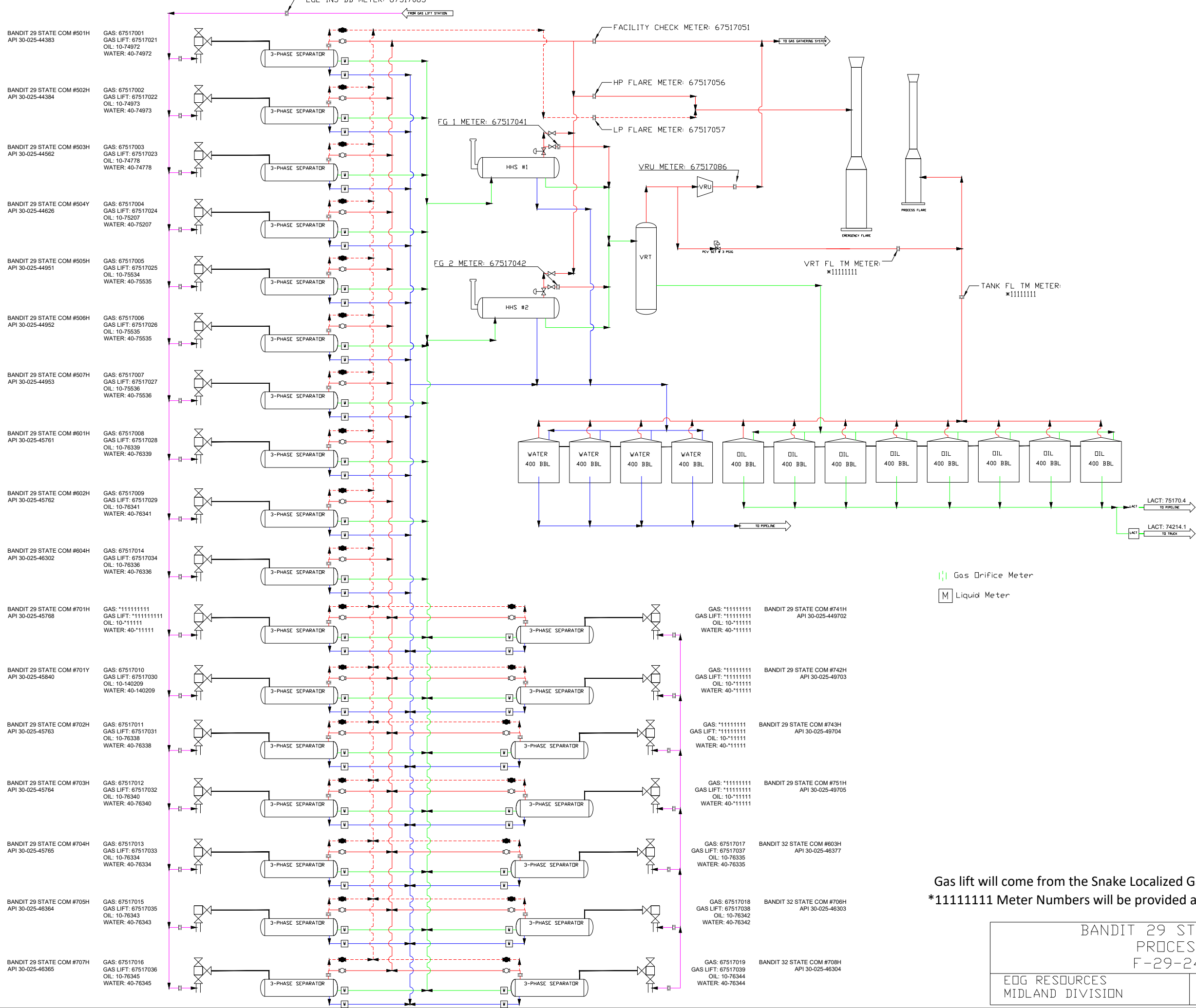
- EOG may add additional production from the Wolfcamp and Bone Spring Pools (Triste Draw; Bone Spring, East [96682] and WC-025 G-09 S243336I; Upper Wolfcamp [98092]) from Lease's LG-5547-5, V0-7323-1 and V0-7302-1 and communitization agreements listed in this application.

For questions regarding this application, please contact me at 432-247-6331 or lisa_trascher@eogresources.com

Kind regards,

EOG Resources, Inc.

By: Lisa Trascher
Lisa Trascher
Regulatory Specialist



Gas lift will come from the Snake Localized Gas Lift Station offsite.
*11111111 Meter Numbers will be provided after the facility has been built.

| | | |
|---------------------------------------------------------|---------|-----------------------|
| BANDIT 29 STATE COM CTB PROCESS FLOW F-29-24S-33E | | |
| EOG RESOURCES MIDLAND DIVISION | BY: DKT | rev. 00 02/14/2022 |

APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal **BANDIT 29 STATE COM CTB:**

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

State Lease LG-5547-5, V0-7302-1, V0-7323-1

| Well Name | Location | API # | Pool | Oil BPD | Gravities | MSCFPD | BTU |
|---------------------------|--------------|--------------|---------------------------------------------|---------|-----------|--------|-------|
| Bandit 29 State Com #501H | A-29-24S-33E | 30-025-44383 | [96682] TRISTE DRAW;BONE SPRING, EAST | 192 | 43 | 448 | 1230 |
| Bandit 29 State Com #502H | A-29-24S-33E | 30-025-44384 | [96682] TRISTE DRAW;BONE SPRING, EAST | 145 | 43 | 391 | 1190 |
| Bandit 29 State Com #503H | B-29-24S-33E | 30-025-44562 | [96682] TRISTE DRAW;BONE SPRING, EAST | 147 | 44 | 528 | 1190 |
| Bandit 29 State Com #504Y | B-29-24S-33E | 30-025-44626 | [96682] TRISTE DRAW;BONE SPRING, EAST | 186 | 46 | 552 | 1200 |
| Bandit 29 State Com #505H | D-29-24S-33E | 30-025-44951 | [96682] TRISTE DRAW;BONE SPRING, EAST | 166 | 43 | 604 | 1190 |
| Bandit 29 State Com #506H | D-29-24S-33E | 30-025-44952 | [96682] TRISTE DRAW;BONE SPRING, EAST | 155 | 43 | 264 | 1260 |
| Bandit 29 State Com #507H | D-29-24S-33E | 30-025-44953 | [96682] TRISTE DRAW;BONE SPRING, EAST | 175 | 43 | 508 | 1285 |
| Bandit 29 State Com #601H | A-29-24S-33E | 30-025-45761 | [96682] TRISTE DRAW;BONE SPRING, EAST | 91 | 45 | 189 | 1275 |
| Bandit 29 State Com #602H | B-29-24S-33E | 30-025-45762 | [96682] TRISTE DRAW;BONE SPRING, EAST | 112 | 45 | 506 | 1180 |
| Bandit 29 State Com #604H | D-29-24S-33E | 30-025-46302 | [96682] TRISTE DRAW;BONE SPRING, EAST | 148 | 46 | 745 | 1270 |
| Bandit 29 State Com #701Y | A-29-24S-33E | 30-025-45840 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | 102 | 47 | 406 | 1215 |
| Bandit 29 State Com #701H | A-29-24S-33E | 30-025-45768 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | *2700 | *47 | *6000 | *1250 |
| Bandit 29 State Com #702H | A-29-24S-33E | 30-025-45763 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | 125 | 48 | 630 | 1190 |
| Bandit 29 State Com #703H | B-29-24S-33E | 30-025-45764 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | 110 | 47 | 500 | 1210 |
| Bandit 29 State Com #704H | B-29-24S-33E | 30-025-45765 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | 160 | 46 | 680 | 1175 |
| Bandit 29 State Com #705H | D-29-24S-33E | 30-025-46364 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | 230 | 47 | 955 | 1295 |
| Bandit 29 State Com #707H | D-29-24S-33E | 30-025-46365 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | 260 | 47 | 1095 | 1220 |
| Bandit 29 State Com #741H | C-29-24S-33E | 30-025-49702 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | *2300 | *45 | *13845 | *1250 |
| Bandit 29 State Com #742H | C-29-24S-33E | 30-025-49703 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | *2300 | *45 | *13845 | *1250 |
| Bandit 29 State Com #743H | C-29-24S-33E | 30-025-49704 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | *2300 | *45 | *13845 | *1250 |
| Bandit 29 State Com #751H | C-29-24S-33E | 30-025-49705 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | *2000 | *45 | *11120 | *1250 |
| Bandit 32 State Com #603H | F-32-24S-33E | 30-025-46377 | [96682] TRISTE DRAW;BONE SPRING, EAST | 175 | 46 | 430 | 1310 |
| Bandit 32 State Com #706H | F-32-24S-33E | 30-025-46303 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | 155 | 46 | 855 | 1285 |
| Bandit 32 State Com #708H | F-32-24S-33E | 30-025-46304 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | 290 | 46 | 1085 | 1275 |

*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

communitization agreement

Download Printer Friendly Instructions Post a comment!

Communitization Name:

BANDIT 29 STATE COM #503H & #504Y

Current Operator:

Original Operator: EOG RESOURCES INC [\[Operator Details \]](#)

PUN: 1371082

Communitization Status Code: Approved

Comm Beneficiary Institution:

OCD Order Number 0

Approval Date: 09-19-2018

Effective Date: 06-21-2018

Termination Date: 12-31-9999

Termination Reason: AMENDMENT

Remarks: BONE SPRING FORMATION

Location:

County

Section Township Range STR Location

29 24S 33E W2E2 [\[Land Details \]](#)

Acreage:

Fee: 0

Indian: 0

State: 240

Federal: 0

Total: 240

Leases in this agreement:

LG-5547-0005 [\[Lease Information \]](#)

V0-7323-0001 [\[Lease Information \]](#)

Wells in this agreement:

| API Number | Well Number | Township | Range | Section | Unit | Lot | Pool Name | Property Name |
|------------|-------------|----------|-------|---------|------|-----|-----------------------------------|---------------------|
| 3002544562 | 503H | 24S | 33E | 32 | G | | TRISTE DRAW;BONE SPRING, EAST | BANDIT 29 STATE COM |
| 3002544562 | 503H | 24S | 33E | 32 | G | | WILDCAT G-09 S243328J;BONE SPRING | BANDIT 29 STATE COM |
| 3002544626 | 504Y | 24S | 33E | 32 | G | | TRISTE DRAW;BONE SPRING, EAST | BANDIT 29 STATE COM |
| 3002544626 | 504Y | 24S | 33E | 32 | G | | WILDCAT G-09 S243328J;BONE SPRING | BANDIT 29 STATE COM |
| 3002545762 | 602H | 24S | 33E | 32 | G | | TRISTE DRAW;BONE SPRING, EAST | BANDIT 29 STATE COM |
| 3002545762 | 602H | 24S | 33E | 32 | G | | WILDCAT G-09 S243328J;BONE SPRING | BANDIT 29 STATE COM |

communitization agreement

Download Printer Friendly Instructions Post a comment!

Communitization Name:

BANDIT 29 STATE COM #501 & 502H

Current Operator:

Original Operator: EOG RESOURCES INC [\[Operator Details \]](#)

PUN: 1371102

Communitization Status Code: Approved

Comm Beneficiary Institution:

OCD Order Number 0

Approval Date: 09-19-2018

Effective Date: 03-01-2018

Termination Date: 12-31-9999

Termination Reason: AMENDMENT

Remarks: BONE SPRING FORMATION

Location:

County

Section Township Range STR Location

29 24S 33E E2E2 [\[Land Details \]](#)

Acreage:

Fee: 0

Indian: 0

State: 240

Federal: 0

Total: 240

Leases in this agreement:

LG-5547-0005 [\[Lease Information \]](#)

V0-7323-0001 [\[Lease Information \]](#)

Wells in this agreement:

| API Number | Well Number | Township | Range | Section | Unit | Lot | Pool Name | Property Name |
|------------|-------------|----------|-------|---------|------|-----|-----------------------------------|---------------------|
| 3002544383 | 501H | 24S | 33E | 32 | H | | TRISTE DRAW;BONE SPRING, EAST | BANDIT 29 STATE COM |
| 3002544383 | 501H | 24S | 33E | 32 | H | | WILDCAT G-09 S243328J;BONE SPRING | BANDIT 29 STATE COM |
| 3002544384 | 502H | 24S | 33E | 32 | H | | TRISTE DRAW;BONE SPRING, EAST | BANDIT 29 STATE COM |
| 3002544384 | 502H | 24S | 33E | 32 | H | | WILDCAT G-09 S243328J;BONE SPRING | BANDIT 29 STATE COM |
| 3002545761 | 601H | 24S | 33E | 32 | H | | TRISTE DRAW;BONE SPRING, EAST | BANDIT 29 STATE COM |
| 3002545761 | 601H | 24S | 33E | 32 | H | | WILDCAT G-09 S243328J;BONE SPRING | BANDIT 29 STATE COM |

Communitization agreement

Download Printer Friendly Instructions Post a comment!

Communitization Name:

BANDIT 29 STATE COM #505-507H

Current Operator:

Original Operator: EOG RESOURCES INC

[\[Operator Details \]](#)

PUN: 1371885

Communitization Status Code: Approved

Comm Beneficiary Institution:

OCD Order Number 0

Approval Date: 11-15-2018

Effective Date: 07-01-2018

Termination Date: 12-31-9999

Termination Reason: AMENDMENT

Remarks: ALSO IN THE NW4 SECT 32; BONE SPRING FORMATION

Location:

County

Section Township Range STR Location

29 24S 33E W2 [\[Land Details \]](#)

Acreage:

Fee: 0

Indian: 0

State: 480

Federal: 0

Total: 480

Leases in this agreement:

LG-5547-0005 [\[Lease Information \]](#)

V0-7302-0001 [\[Lease Information \]](#)

Wells in this agreement:

| API Number | Well Number | Township | Range | Section | Unit | Lot | Pool Name | Property Name |
|------------|-------------|----------|-------|---------|------|-----|-----------------------------------|---------------------|
| 3002544951 | 505H | 24S | 33E | 32 | F | | TRISTE DRAW;BONE SPRING, EAST | BANDIT 29 STATE COM |
| 3002544951 | 505H | 24S | 33E | 32 | F | | WILDCAT G-09 S243328J;BONE SPRING | BANDIT 29 STATE COM |
| 3002544952 | 506H | 24S | 33E | 32 | E | | TRISTE DRAW;BONE SPRING, EAST | BANDIT 29 STATE COM |
| 3002544952 | 506H | 24S | 33E | 32 | E | | WILDCAT G-09 S243328J;BONE SPRING | BANDIT 29 STATE COM |
| 3002544953 | 507H | 24S | 33E | 32 | E | | TRISTE DRAW;BONE SPRING, EAST | BANDIT 29 STATE COM |
| 3002544953 | 507H | 24S | 33E | 32 | E | | WILDCAT G-09 S243328J;BONE SPRING | BANDIT 29 STATE COM |
| 3002546302 | 604H | 24S | 33E | 32 | E | | TRISTE DRAW;BONE SPRING, EAST | BANDIT 29 STATE COM |
| 3002546302 | 604H | 24S | 33E | 32 | E | | WILDCAT G-09 S243328J;BONE SPRING | BANDIT 29 STATE COM |
| 3002546377 | 603H | 24S | 33E | 29 | C | | TRISTE DRAW;BONE SPRING, EAST | BANDIT 32 STATE COM |
| 3002546377 | 603H | 24S | 33E | 29 | C | | WILDCAT G-09 S243328J;BONE SPRING | BANDIT 32 STATE COM |

| Production Summary Report API: 30-025-44383 BANDIT 29 STATE COM #501H Printed On: Thursday, February 10 2022 | | | | | | | | | | | |
|---------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------|------------|-----------|----------|-------------|----------|-------------|----------|----------|-------|----------|
| | | Production | | | | | Injection | | | | |
| Year | Pool | Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days P/I | Water(BBLS) | Co2(MCF) | Gas(MCF) | Other | Pressure |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Jun | 5370 | 9985 | 8568 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Jul | 5132 | 10268 | 9142 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Aug | 5125 | 8697 | 8617 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Sep | 4557 | 8585 | 7788 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Oct | 4456 | 9165 | 8114 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Nov | 4303 | 9187 | 7675 | 30 | 0 | 0 | 0 | 0 | 0 |

| Production Summary Report API: 30-025-44384 BANDIT 29 STATE COM #502H Printed On: Thursday, February 10 2022 | | | | | | | | | | | |
|---------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------|------------|-----------|----------|-------------|----------|-------------|----------|----------|-------|----------|
| | | Production | | | | | Injection | | | | |
| Year | Pool | Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days P/I | Water(BBLS) | Co2(MCF) | Gas(MCF) | Other | Pressure |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Jun | 5275 | 14284 | 12025 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Jul | 5671 | 17427 | 13690 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Aug | 4732 | 16685 | 12659 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Sep | 5148 | 15365 | 11165 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Oct | 4709 | 12511 | 9560 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Nov | 4639 | 12464 | 9539 | 30 | 0 | 0 | 0 | 0 | 0 |

| Production Summary Report API: 30-025-44562 BANDIT 29 STATE COM #503H Printed On: Thursday, February 10 2022 | | | | | | | | | | | |
|---------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------|------------|-----------|----------|-------------|----------|-------------|----------|----------|-------|----------|
| | | Production | | | | | Injection | | | | |
| Year | Pool | Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days P/I | Water(BBLS) | Co2(MCF) | Gas(MCF) | Other | Pressure |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Jun | 5525 | 15426 | 12437 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Jul | 5622 | 16896 | 12674 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Aug | 5464 | 16196 | 12021 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Sep | 5424 | 17971 | 12705 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Oct | 5132 | 19295 | 13158 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Nov | 4844 | 18110 | 11918 | 30 | 0 | 0 | 0 | 0 | 0 |

| Production Summary Report API: 30-025-44626 BANDIT 29 STATE COM #504Y Printed On: Thursday, February 10 2022 | | | | | | | | | | | |
|---------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------|------------|-----------|----------|-------------|----------|-------------|----------|----------|-------|----------|
| | | Production | | | | | Injection | | | | |
| Year | Pool | Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days P/I | Water(BBLS) | Co2(MCF) | Gas(MCF) | Other | Pressure |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Jun | 6430 | 13232 | 11991 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Jul | 6573 | 14213 | 12138 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Aug | 6436 | 13581 | 11605 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Sep | 6007 | 16346 | 12843 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Oct | 6058 | 18516 | 13453 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Nov | 5634 | 18210 | 12566 | 30 | 0 | 0 | 0 | 0 | 0 |

| Production Summary Report API: 30-025-44951 BANDIT 29 STATE COM #505H Printed On: Thursday, February 10 2022 | | | | | | | | | | | |
|---------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------|------------|-----------|----------|-------------|----------|-------------|----------|----------|-------|----------|
| | | Production | | | | | Injection | | | | |
| Year | Pool | Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days P/I | Water(BBLS) | Co2(MCF) | Gas(MCF) | Other | Pressure |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Jun | 5871 | 12233 | 10497 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Jul | 5833 | 11601 | 10078 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Aug | 5913 | 12829 | 10545 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Sep | 6008 | 16200 | 11924 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Oct | 5594 | 16789 | 12061 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Nov | 5384 | 17324 | 11783 | 30 | 0 | 0 | 0 | 0 | 0 |

| Production Summary Report API: 30-025-44952 BANDIT 29 STATE COM #506H Printed On: Thursday, February 10 2022 | | | | | | | | | | | |
|---------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------|------------|-----------|----------|-------------|----------|-------------|----------|----------|-------|----------|
| | | Production | | | | | Injection | | | | |
| Year | Pool | Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days P/I | Water(BBLS) | Co2(MCF) | Gas(MCF) | Other | Pressure |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Jun | 7327 | 12345 | 10691 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Jul | 6720 | 14112 | 11847 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Aug | 6366 | 12853 | 10791 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Sep | 5495 | 10161 | 9091 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Oct | 5596 | 10228 | 8239 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Nov | 5198 | 9495 | 7960 | 30 | 0 | 0 | 0 | 0 | 0 |

| Production Summary Report API: 30-025-44953 BANDIT 29 STATE COM #507H Printed On: Thursday, February 10 2022 | | | | | | | | | | | |
|---------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------|------------|-----------|----------|-------------|----------|-------------|----------|----------|-------|----------|
| | | Production | | | | | Injection | | | | |
| Year | Pool | Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days P/I | Water(BBLS) | Co2(MCF) | Gas(MCF) | Other | Pressure |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Jun | 6911 | 16546 | 13182 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Jul | 6686 | 17193 | 12908 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Aug | 6457 | 15415 | 12067 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Sep | 5910 | 15778 | 12108 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Oct | 5185 | 16170 | 11971 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Nov | 5665 | 16238 | 11828 | 30 | 0 | 0 | 0 | 0 | 0 |

| Production Summary Report API: 30-025-45761 BANDIT 29 STATE COM #601H Printed On: Thursday, February 10 2022 | | | | | | | | | | | |
|---------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------|------------|-----------|----------|-------------|----------|-------------|----------|----------|-------|----------|
| | | Production | | | | | Injection | | | | |
| Year | Pool | Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days P/I | Water(BBLS) | Co2(MCF) | Gas(MCF) | Other | Pressure |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Jun | 3817 | 12202 | 13536 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Jul | 3468 | 12127 | 13256 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Aug | 3359 | 12219 | 13315 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Sep | 3042 | 9883 | 10986 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Oct | 3142 | 9986 | 10194 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Nov | 2882 | 7430 | 9811 | 30 | 0 | 0 | 0 | 0 | 0 |

| Production Summary Report API: 30-025-45762 BANDIT 29 STATE COM #602H Printed On: Thursday, February 10 2022 | | | | | | | | | | | |
|---------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------|------------|-----------|----------|-------------|----------|-------------|----------|----------|-------|----------|
| | | Production | | | | | Injection | | | | |
| Year | Pool | Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days P/I | Water(BBLS) | Co2(MCF) | Gas(MCF) | Other | Pressure |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Jun | 4491 | 9209 | 13636 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Jul | 4612 | 9400 | 12879 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Aug | 4296 | 8915 | 12435 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Sep | 4212 | 12548 | 14762 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Oct | 4240 | 12459 | 14351 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Nov | 3615 | 10803 | 12201 | 30 | 0 | 0 | 0 | 0 | 0 |

| Production Summary Report API: 30-025-46302 BANDIT 29 STATE COM #604H Printed On: Thursday, February 10 2022 | | | | | | | | | | | |
|---------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------|------------|-----------|----------|-------------|----------|-------------|----------|----------|-------|----------|
| | | Production | | | | | Injection | | | | |
| Year | Pool | Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days P/I | Water(BBLS) | Co2(MCF) | Gas(MCF) | Other | Pressure |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Jun | 8328 | 27672 | 31564 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Jul | 7348 | 24755 | 27438 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Aug | 7369 | 20602 | 24260 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Sep | 6662 | 23503 | 23442 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Oct | 5556 | 22499 | 22334 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Nov | 4782 | 20561 | 20332 | 30 | 0 | 0 | 0 | 0 | 0 |

| Production Summary Report API: 30-025-45840 BANDIT 29 STATE COM #701Y Printed On: Thursday, February 10 2022 | | | | | | | | | | | |
|---------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------|------------|-----------|----------|-------------|----------|-------------|----------|----------|-------|----------|
| | | Production | | | | | Injection | | | | |
| Year | Pool | Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days P/I | Water(BBLS) | Co2(MCF) | Gas(MCF) | Other | Pressure |
| 2021 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | Jun | 3769 | 15165 | 12532 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | Jul | 3837 | 16163 | 12772 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | Aug | 3784 | 15418 | 12737 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | Sep | 3329 | 14249 | 11867 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | Oct | 3475 | 13718 | 10501 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | Nov | 3338 | 12985 | 8076 | 30 | 0 | 0 | 0 | 0 | 0 |

| Production Summary Report API: 30-025-45763 BANDIT 29 STATE COM #702H Printed On: Thursday, February 10 2022 | | | | | | | | | | | |
|---------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------|------------|-----------|----------|-------------|----------|-------------|----------|----------|-------|----------|
| | | Production | | | | | Injection | | | | |
| Year | Pool | Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days P/I | Water(BBLS) | Co2(MCF) | Gas(MCF) | Other | Pressure |
| 2021 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | Jun | 4383 | 16430 | 8602 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | Jul | 4228 | 16397 | 8457 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | Aug | 4092 | 14962 | 8004 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | Sep | 3503 | 14573 | 7577 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | Oct | 3364 | 14100 | 7463 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | Nov | 3345 | 13908 | 7142 | 30 | 0 | 0 | 0 | 0 | 0 |

| Production Summary Report API: 30-025-45764 BANDIT 29 STATE COM #703H Printed On: Thursday, February 10 2022 | | | | | | | | | | | |
|---------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------|------------|-----------|----------|-------------|----------|-------------|----------|----------|-------|----------|
| | | Production | | | | | Injection | | | | |
| Year | Pool | Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days P/I | Water(BBLS) | Co2(MCF) | Gas(MCF) | Other | Pressure |
| 2021 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | Jun | 4907 | 19924 | 9886 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | Jul | 5066 | 20503 | 9867 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | Aug | 4867 | 19526 | 9526 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | Sep | 4157 | 18774 | 8986 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | Oct | 3700 | 17740 | 9237 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | Nov | 4101 | 19123 | 8906 | 30 | 0 | 0 | 0 | 0 | 0 |

| Production Summary Report API: 30-025-45765 BANDIT 29 STATE COM #704H Printed On: Thursday, February 10 2022 | | | | | | | | | | | |
|---------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------|------------|-----------|----------|-------------|----------|-------------|----------|----------|-------|----------|
| | | Production | | | | | Injection | | | | |
| Year | Pool | Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days P/I | Water(BBLS) | Co2(MCF) | Gas(MCF) | Other | Pressure |
| 2021 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | Jun | 6795 | 21439 | 10837 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | Jul | 6827 | 23418 | 10904 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | Aug | 5757 | 16171 | 9182 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | Sep | 5578 | 17508 | 9120 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | Oct | 5289 | 15878 | 8460 | 29 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | Nov | 5504 | 15805 | 8362 | 30 | 0 | 0 | 0 | 0 | 0 |

| Production Summary Report API: 30-025-46364 BANDIT 29 STATE COM #705H Printed On: Thursday, February 10 2022 | | | | | | | | | | | |
|---------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------|------------|-----------|----------|-------------|----------|-------------|----------|----------|-------|----------|
| | | Production | | | | | Injection | | | | |
| Year | Pool | Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days P/I | Water(BBLS) | Co2(MCF) | Gas(MCF) | Other | Pressure |
| 2021 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | Jun | 12247 | 48069 | 17828 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | Jul | 12358 | 50921 | 17571 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | Aug | 10280 | 41234 | 15166 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | Sep | 9594 | 44655 | 14786 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | Oct | 8542 | 38972 | 13538 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | Nov | 7774 | 30509 | 11834 | 30 | 0 | 0 | 0 | 0 | 0 |

| Production Summary Report API: 30-025-46365 BANDIT 29 STATE COM #707H Printed On: Thursday, February 10 2022 | | | | | | | | | | | |
|---------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------|------------|-----------|----------|-------------|----------|-------------|----------|----------|-------|----------|
| | | Production | | | | | Injection | | | | |
| Year | Pool | Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days P/I | Water(BBLS) | Co2(MCF) | Gas(MCF) | Other | Pressure |
| 2021 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | Jun | 13560 | 48157 | 19623 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | Jul | 12480 | 43678 | 16551 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | Aug | 11300 | 48939 | 14644 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | Sep | 9578 | 38376 | 13315 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | Oct | 8595 | 31221 | 11431 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | Nov | 8404 | 31146 | 10205 | 30 | 0 | 0 | 0 | 0 | 0 |

| Production Summary Report API: 30-025-46377 BANDIT 32 STATE COM #603H Printed On: Thursday, February 10 2022 | | | | | | | | | | | |
|---------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------|------------|-----------|----------|-------------|----------|-------------|----------|----------|-------|----------|
| | | Production | | | | | Injection | | | | |
| Year | Pool | Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days P/I | Water(BBLS) | Co2(MCF) | Gas(MCF) | Other | Pressure |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Jun | 7132 | 18845 | 24347 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Jul | 6696 | 19385 | 24512 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Aug | 5669 | 17104 | 22056 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Sep | 5256 | 13138 | 16306 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Oct | 5336 | 11524 | 14310 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [96682] TRISTE DRAW;BONE SPRING, EAST | Nov | 4933 | 11618 | 13366 | 30 | 0 | 0 | 0 | 0 | 0 |

| Production Summary Report API: 30-025-46303 BANDIT 32 STATE COM #706H Printed On: Thursday, February 10 2022 | | | | | | | | | | | |
|---------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------|------------|-----------|----------|-------------|----------|-------------|----------|----------|-------|----------|
| | | Production | | | | | Injection | | | | |
| Year | Pool | Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days P/I | Water(BBLS) | Co2(MCF) | Gas(MCF) | Other | Pressure |
| 2021 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | Jun | 10324 | 37385 | 16108 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | Jul | 9686 | 34822 | 14913 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | Aug | 8199 | 33485 | 13969 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | Sep | 6778 | 31609 | 12776 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | Oct | 6072 | 30133 | 12347 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | Nov | 5746 | 28731 | 11398 | 30 | 0 | 0 | 0 | 0 | 0 |

| Production Summary Report API: 30-025-46304 BANDIT 32 STATE COM #708H Printed On: Thursday, February 10 2022 | | | | | | | | | | | |
|---------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------|-------------------|------------------|-----------------|--------------------|-----------------|--------------------|-----------------|-----------------|--------------|-----------------|
| | | Production | | | | | Injection | | | | |
| Year | Pool | Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days P/I | Water(BBLS) | Co2(MCF) | Gas(MCF) | Other | Pressure |
| 2021 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | Jun | 11983 | 39791 | 19371 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | Jul | 11266 | 37415 | 18192 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | Aug | 10719 | 33201 | 16525 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | Sep | 8901 | 28965 | 14245 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | Oct | 9426 | 28796 | 14133 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98092] WC-025 G-09 S243336I;UPPER WOLFCAMP | Nov | 9547 | 38260 | 14513 | 30 | 0 | 0 | 0 | 0 | 0 |

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-6162

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-1284

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|-------------------------------------------------|---------------------------------------------------|----------------------------------------------------------|
| ¹ API Number 30-025- 44383 | ² Pool Code 96682 | ³ Pool Name Triste Draw; Bone Spring, East |
| ⁴ Property Code 320644 | ⁵ Property Name BANDIT 29 STATE COM | ⁶ Well Number #501H |
| ⁷ OGRID No. 7377 | ⁸ Operator Name EOG RESOURCES, INC. | ⁹ Elevation 3528' |

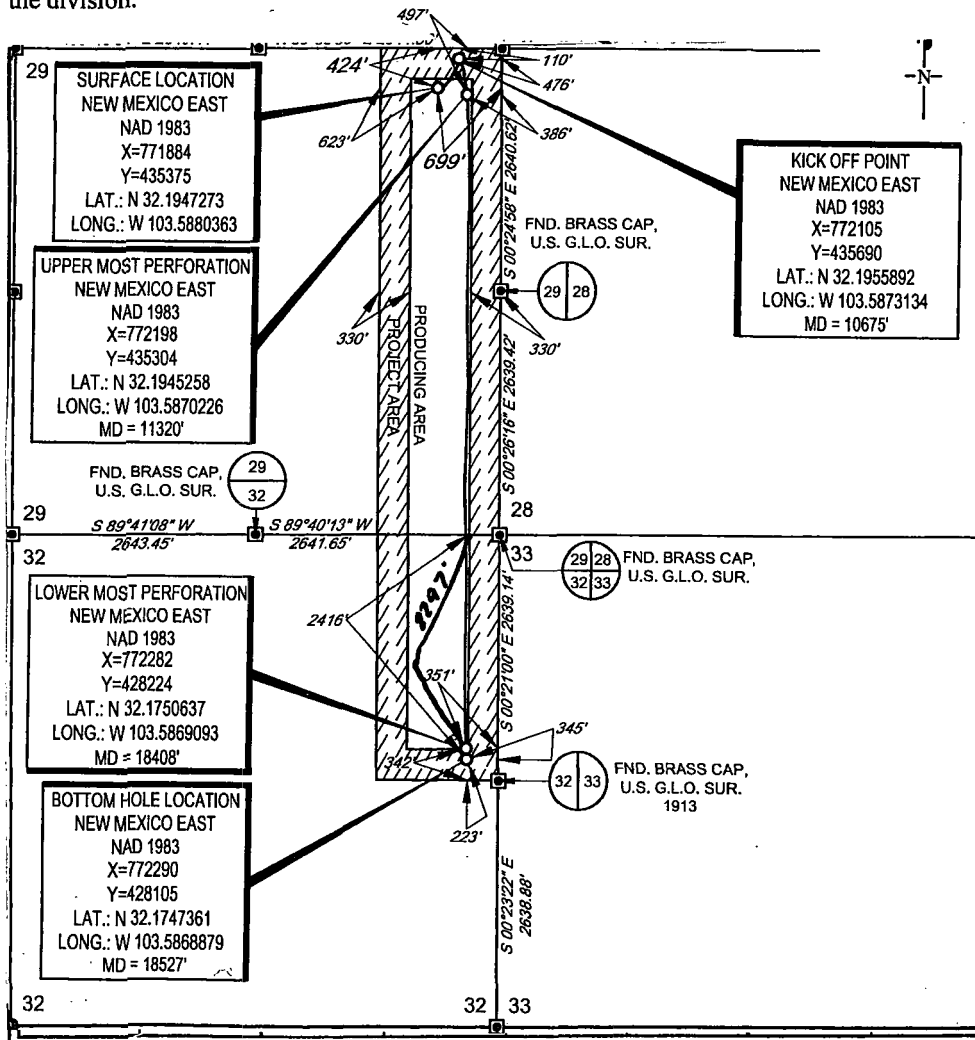
¹⁰Surface Location

| | | | | | | | | | |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| A | 29 | 24-S | 33-E | - | 424' | NORTH | 699' | EAST | LEA |

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| H | 32 | 24-S | 33-E | - | 2414 | NORTH | 345' | EAST | LEA |

| | | | |
|------------------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 240.00 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|------------------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division.

Signature Kay Maddox Date 7/12/18

KAY MADDOX
Printed Name

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey _____
Signature and Seal of Professional Surveyor _____

1

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-1283
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6178
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|-------------------------------------------------|---------------------------------------------------|----------------------------------------------------------|
| ¹ API Number 30-025- 44384 | ² Pool Code 96682 | ³ Pool Name Triste Draw; Bone Spring, East |
| ⁴ Property Code 320644 | ⁵ Property Name BANDIT 29 STATE COM | ⁶ Well Number #502H |
| ⁷ OGRID No. 7377 | ⁸ Operator Name EOG RESOURCES, INC. | ⁹ Elevation 3528' |

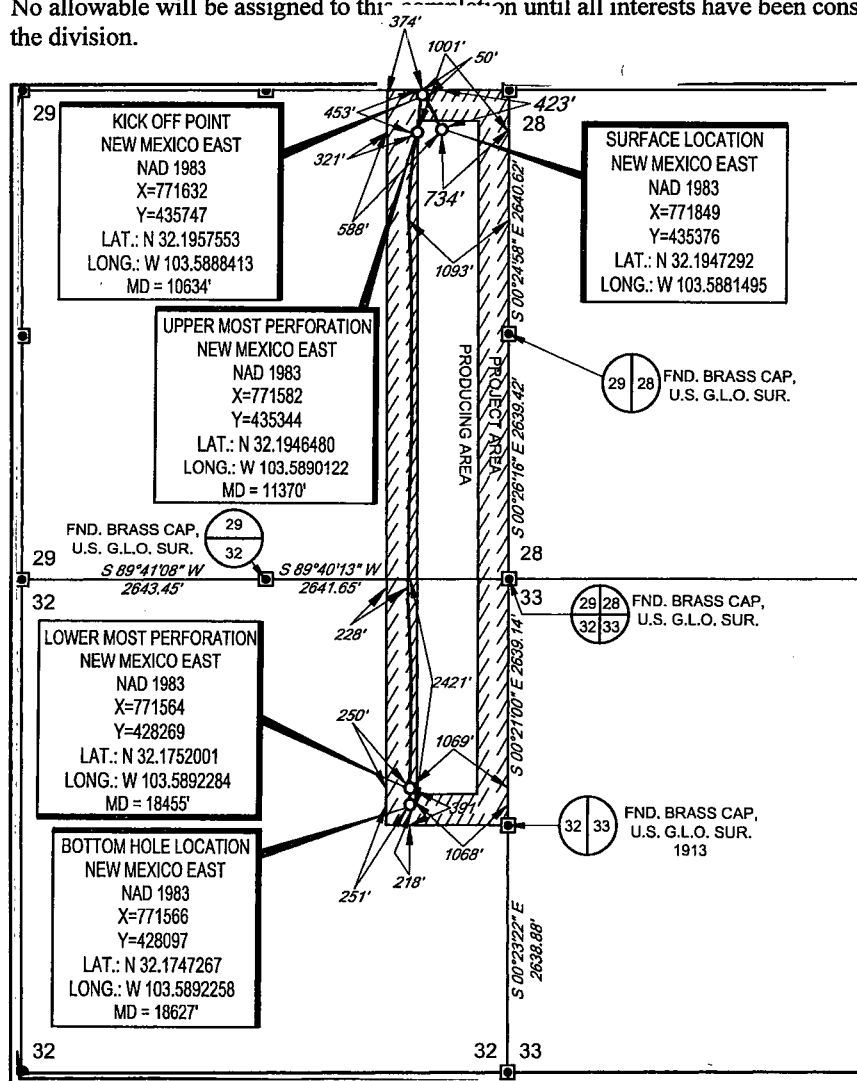
¹⁰Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| A | 29 | 24-S | 33-E | - | 423' | NORTH | 734' | EAST | LEA |

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| H | 32 | 24-S | 33-E | - | 2421' | NORTH | 1068' | EAST | LEA |

| | | | |
|-----------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 240.00 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|-----------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this well location until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 7/12/18
Signature Date

KAY MADDOX
Printed Name

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

10/05/2017
Date of Survey
Signature and Title of Professional Surveyor

NEW MEXICO
18329
PROFESSIONAL SURVEYOR

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-3662

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6178

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ **AMENDED REPORT**

10
-617 JUL 17 2018

RECEIVED

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|-------------------------------------------------|----------------------------------------------------------|----------------------------------------------------------|
| ¹ API Number 30-025- 44562 | ² Pool Code 96682 | ³ Pool Name Triste Draw; Bone Spring, East |
| ⁴ Property Code 320644 | ⁵ Property Name BANDIT 29 STATE COM | ⁶ Well Number #503H |
| ⁷ OGRID No. 7377 | ⁸ Operator Name EOG RESOURCES, INC. | ⁹ Elevation 3532' |

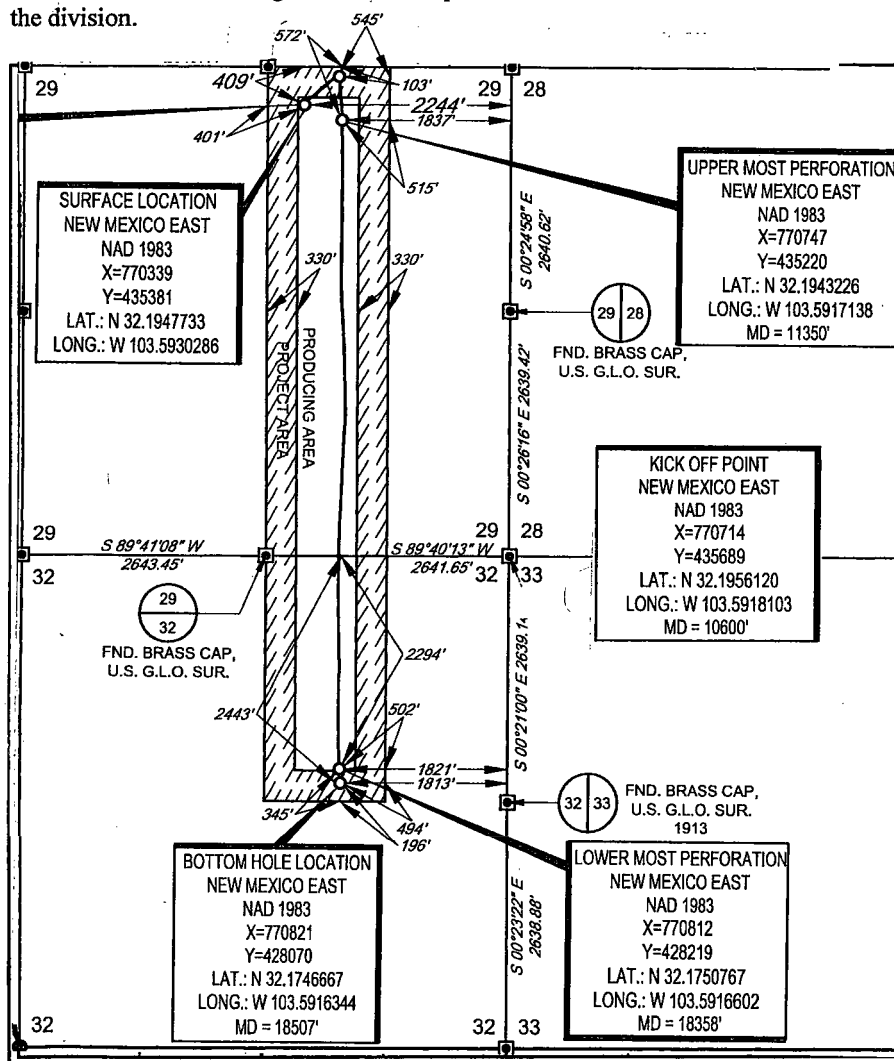
¹⁰Surface Location

| | | | | | | | | | |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| B | 29 | 24-S | 33-E | - | 409' | NORTH | 2244' | EAST | LEA |

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| G | 32 | 24-S | 33-E | - | 2443 | NORTH | 1813 | EAST | LEA |

| | | | |
|-----------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 240.00 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|-----------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Kay Maddox Date: 7/12/18

Printed Name KAY MADDOX

Printed Name _____

E-mail Address _____

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

01/20/2018

Date of Survey _____
Signature and _____ of Professional Surveyor

**MA CERRILLO BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR**

Certificate Number _____

S:\SURVEY\EOG MIDLAND\BANDIT 29 STATE COM\FINAL PRODUCTS\SILO BANDIT 29 STATE COM 503H.DWG 3/1/2018 2:49:23 PM tstewar

District I
1625 N. French Dr., Hobbs, NM 88201
Phone: (505) 393-6161 Fax: (505) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

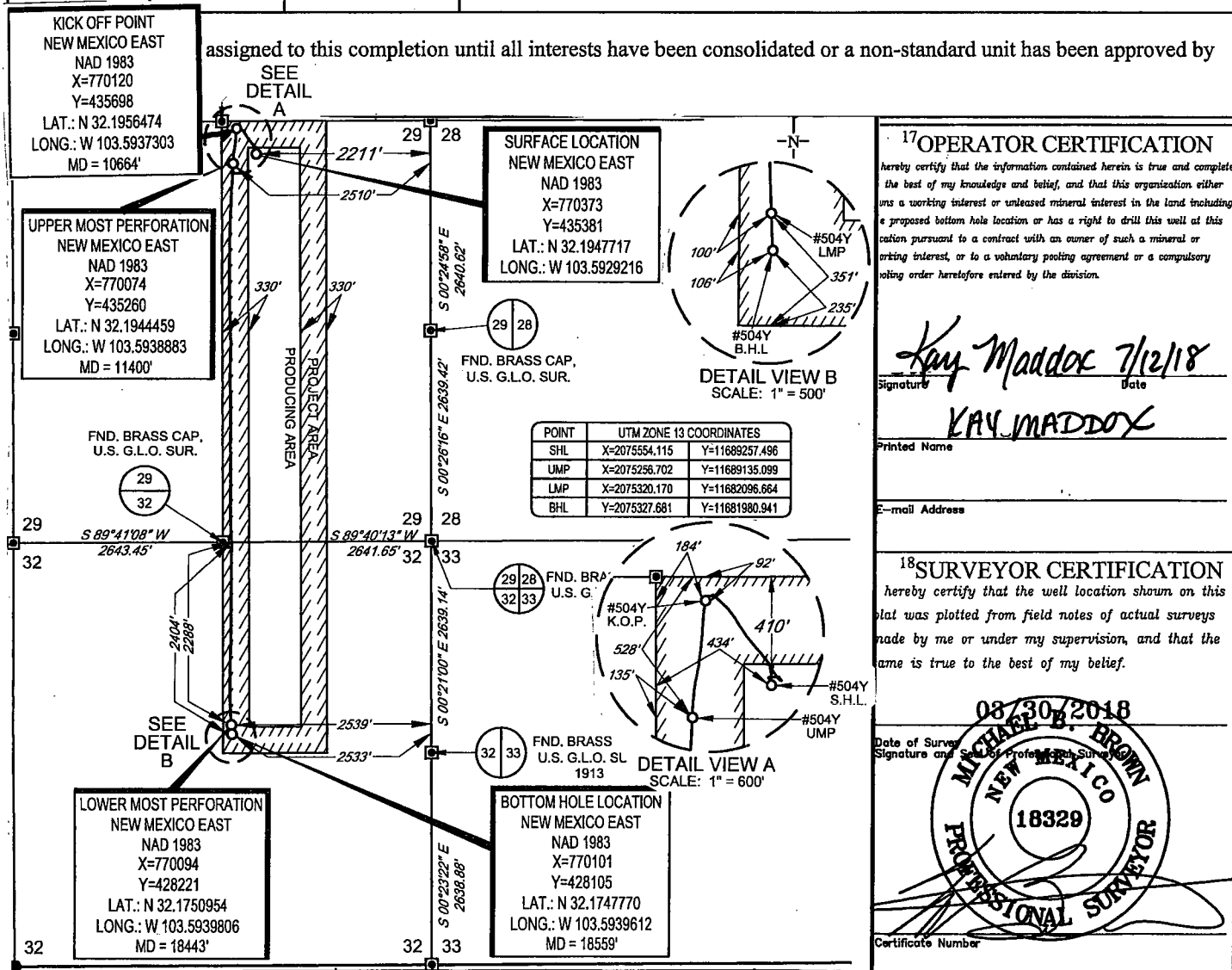
| | | |
|-------------------------------------------------|---------------------------------------------------|---------------------------------------------------------|
| ¹ API Number 30-025- 44626 | ² Pool Code 96682 | ³ Pool Name Triste Draw; Bone Spring East |
| ⁴ Property Code 320644 | ⁵ Property Name BANDIT 29 STATE COM | ⁶ Well Number #504Y |
| ⁷ GRID No. 7377 | ⁸ Operator Name EOG RESOURCES, INC. | ⁹ Elevation 3533' |

¹⁰Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| B | 29 | 24-S | 33-E | - | 410' | NORTH | 2211' | EAST | LEA |

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| G | 32 | 24-S | 33-E | - | 2404 | NORTH | 2533' | EAST | LEA |

| | | | |
|-----------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 240.00 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|-----------------------------------------|-------------------------------|----------------------------------|-------------------------|



S:\SURVEY\EOG_MIDLAND\BANDIT_29_STATE_COM\FINAL_PRODUCTS\LO_BANDIT_29_STATE_COM_504Y.DWG 4/3/2018 12:58:41 PM csmilh5

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-0720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

OCD

NOV 13 2018

RECEIVED

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|-------------------------------------------------|----------------------------------------------------------|----------------------------------------------------------|
| ¹ API Number 30-025- 44951 | ² Pool Code 96682 | ³ Pool Name Triste Draw; Bone Spring, East |
| ⁴ Property Code 320644 | ⁵ Property Name BANDIT 29 STATE COM | ⁶ Well Number #505H |
| ⁷ OGRID No. 7377 | ⁸ Operator Name EOG RESOURCES, INC. | ⁹ Elevation 3538' |

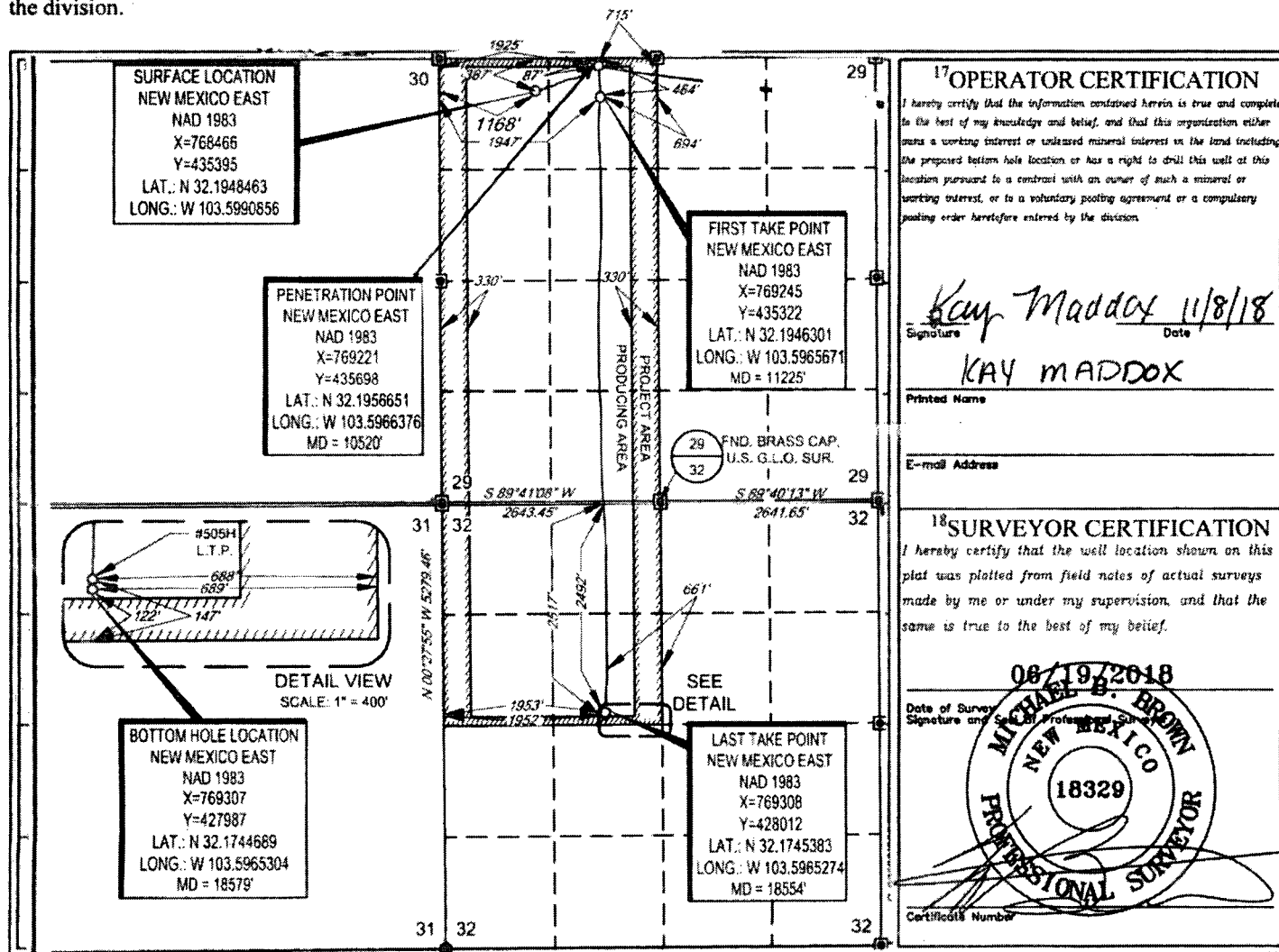
¹⁰Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| D | 29 | 24-S | 33-E | - | 387' | NORTH | 1168' | WEST | LEA |

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| F | 32 | 24-S | 33-E | - | 2517' | NORTH | 1952' | WEST | LEA |

| | | | |
|---------------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹¹ Dedicated Acres 480 | ¹² Joint or Infill | ¹³ Consolidation Code | ¹⁴ Order No. |
|---------------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|-------------------------------------------------|----------------------------------------------------------|----------------------------------------------------------|
| ¹ API Number 30-025- 44952 | ² Pool Code 96682 | ³ Pool Name Triste Draw; Bone Spring, East |
| ⁴ Property Code 320644 | ⁵ Property Name BANDIT 29 STATE COM | ⁶ Well Number #506H |
| ⁷ OGRID No. 7377 | ⁸ Operator Name EOG RESOURCES, INC. | ⁹ Elevation 3539' |

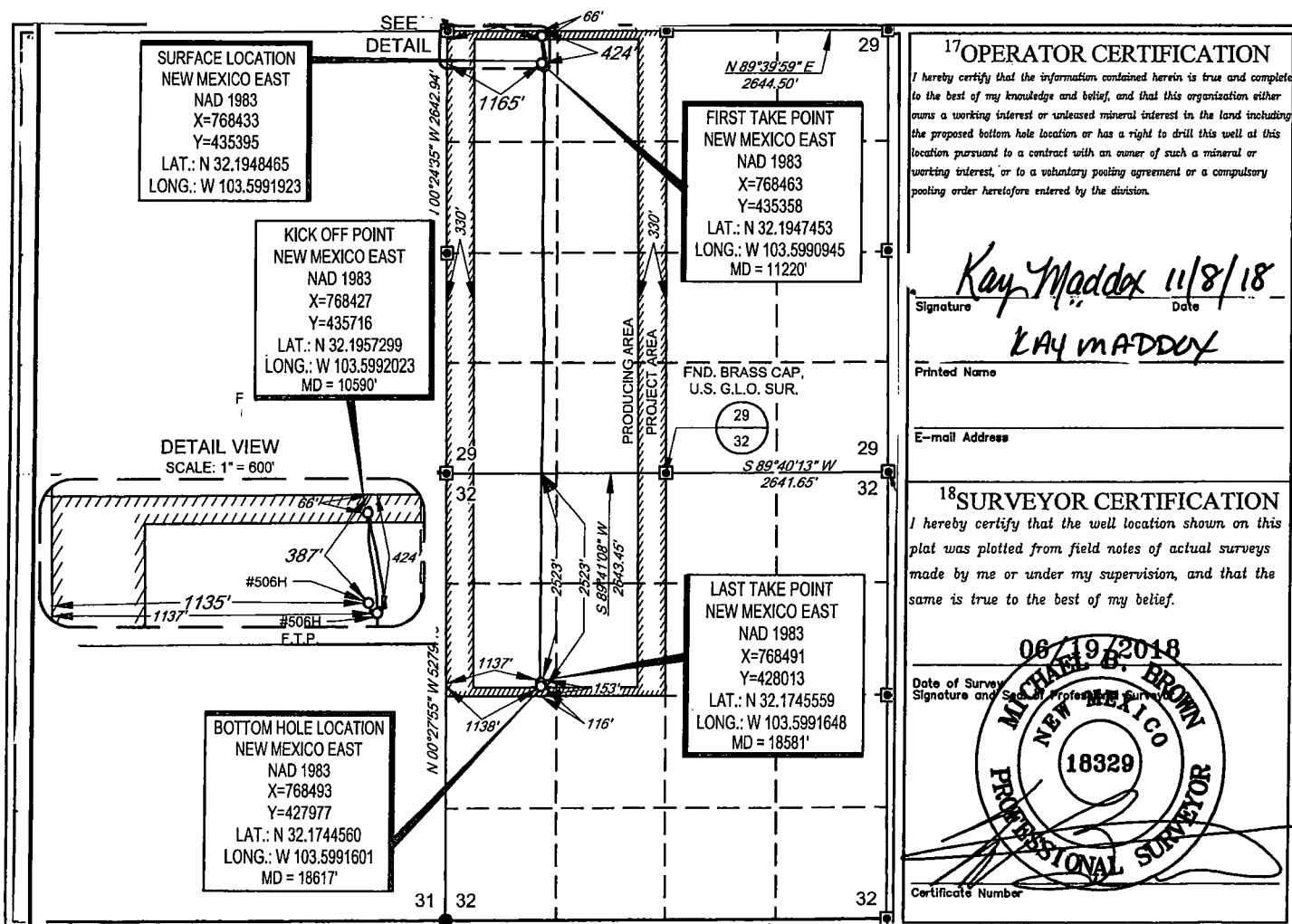
¹⁰Surface Location

| | | | | | | | | | |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| D | 29 | 24-S | 33-E | - | 387' | NORTH | 1135' | WEST | LEA |

| | | | | | | | | | |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| E | 32 | 24-S | 33-E | - | 2523 | NORTH | 1138' | WEST | LEA |

| | | | |
|------------------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 240.00 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|------------------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|-------------------------------------------------|----------------------------------------------------------|----------------------------------------------------------|
| ¹ API Number 30-025- 44953 | ² Pool Code 96682 | ³ Pool Name Triste Draw; Bone Spring, East |
| ⁴ Property Code 320644 | ⁵ Property Name BANDIT 29 STATE COM | ⁶ Well Number #507H |
| ⁷ OGRID No. 7377 | ⁸ Operator Name EOG RESOURCES, INC. | ⁹ Elevation 3539' |

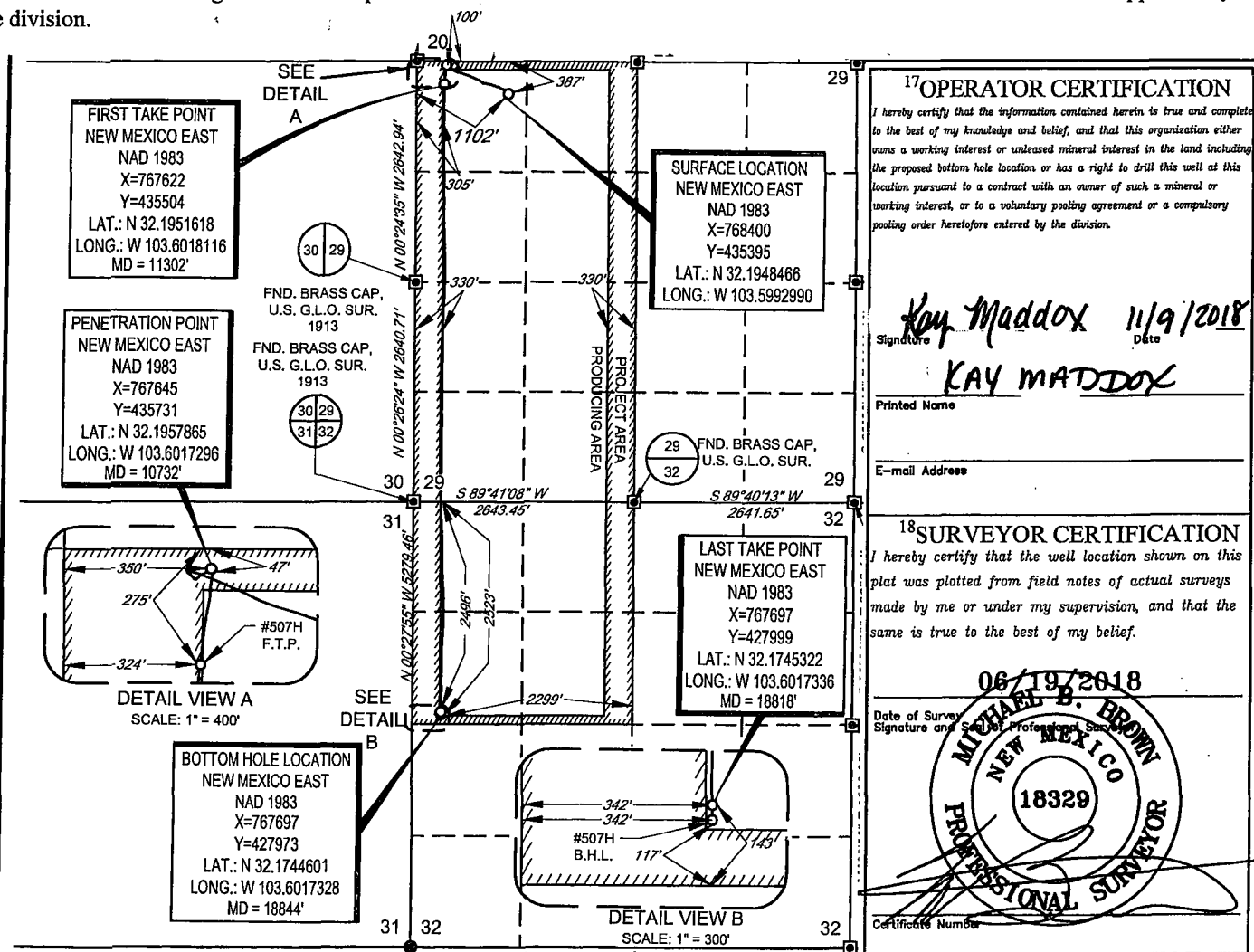
¹⁰Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| D | 29 | 24-S | 33-E | - | 387' | NORTH | 1102' | WEST | LEA |

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| E | 32 | 24-S | 33-E | - | 2523' | NORTH | 342' | WEST | LEA |

| | | | |
|------------------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 240.00 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|------------------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico **HOBBS OCD**
Energy, Minerals & Natural Resources
Department **OCT 17 2019**
OIL CONSERVATION DIVISION
1220 South St. Francis Dr. **RECEIVED**
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|------------------------------------------------|----------------------------------------------------------|-----------------------------------------------------------------|
| ¹ API Number 30-025-45761 | ² Pool Code 96682 | ³ Pool Name Triste Draw; Bone Spring, East |
| ⁴ Property Code 320644 | ⁵ Property Name BANDIT 29 STATE COM | ⁶ Well Number 601H |
| ⁷ GRID No. 7377 | ⁸ Operator Name EOG RESOURCES, INC. | ⁹ Elevation 3530' |

¹⁰Surface Location

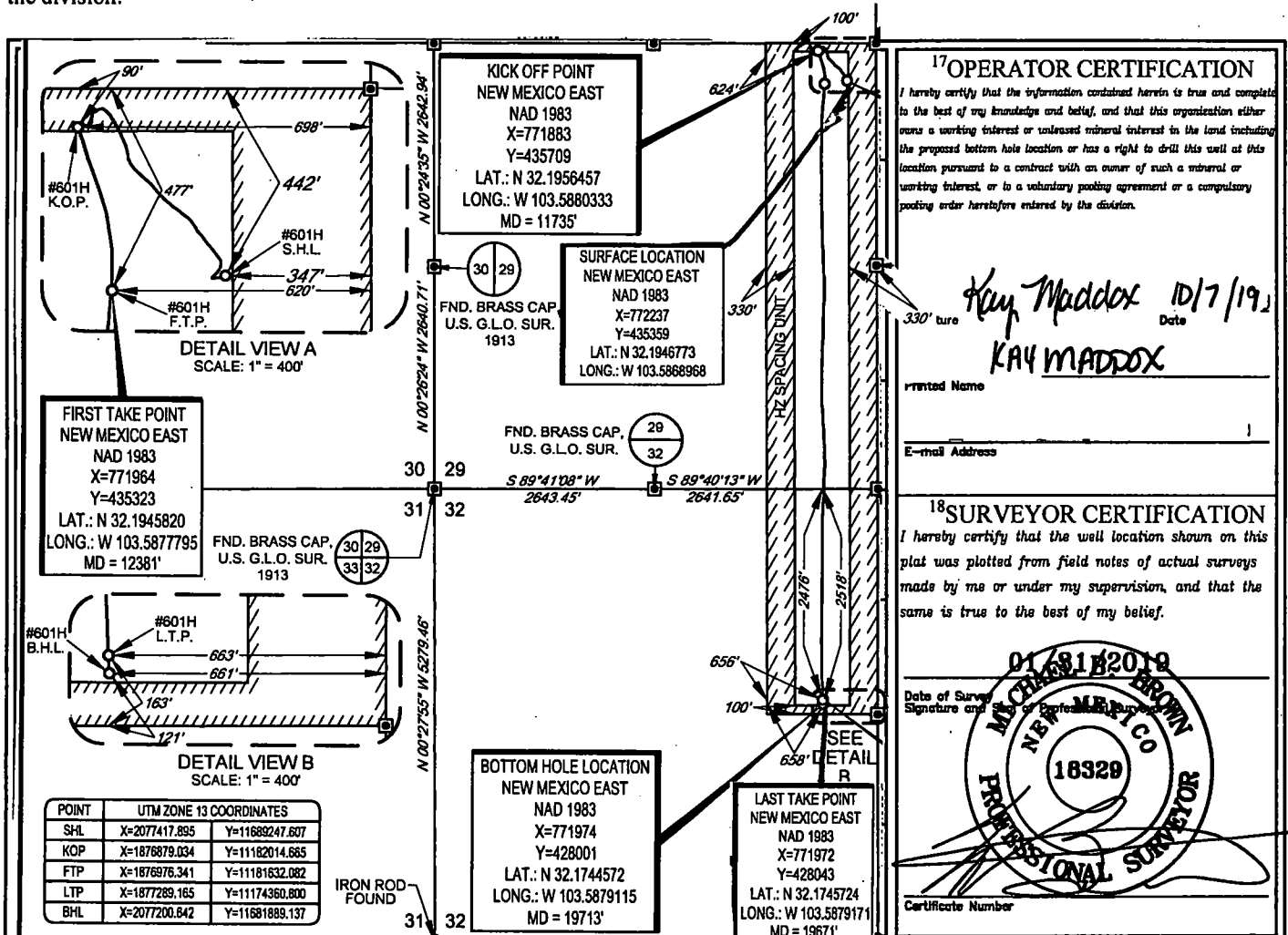
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| A | 29 | 24-S | 33-E | - | 442' | NORTH | 347' | EAST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| H | 32 | 24-S | 33-E | - | 2518' | NORTH | 661' | EAST | LEA |

| | | | |
|------------------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 240.00 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|------------------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

OCT 21 2019

RECEIVED

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|------------------------------------------------|----------------------------------------------------------|-----------------------------------------------------------------|
| ¹ API Number 30-025-45762 | ² Pool Code 96682 | ³ Pool Name TRISTE DRAW; BONE SPRING, EAST |
| ⁴ Property Code 320644 | ⁵ Property Name BANDIT 29 STATE COM | ⁶ Well Number 602H |
| ⁷ OGRID No. 7377 | ⁸ Operator Name EOG RESOURCES, INC. | ⁹ Elevation 3533' |

¹⁰Surface Location

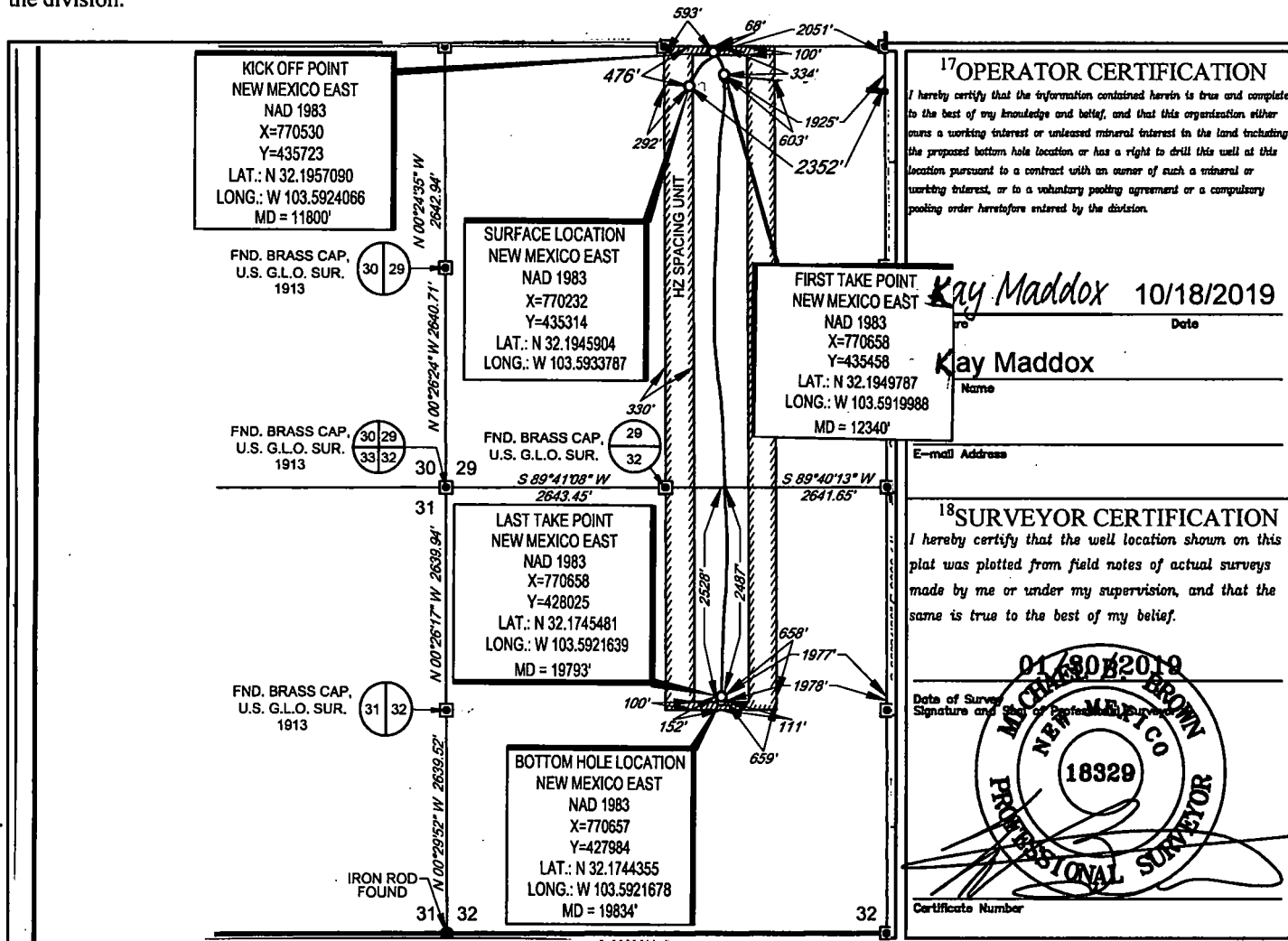
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| B | 29 | 24-S | 33-E | - | 476' | NORTH | 2352' | EAST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| G | 32 | 24-S | 33-E | - | 2528' | NORTH | 1978' | EAST | LEA |

| | | | |
|------------------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 240.00 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|------------------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|-----------------------------------------|---------------------------------------------------|----------------------------------------------------------|
| ¹ API Number 30-025-46302 | ² Pool Code 96682 | ³ Pool Name TRISTE DRAW; BONE SPRING, EAST |
| ⁴ Property Code 320644 | ⁵ Property Name BANDIT 29 STATE COM | ⁶ Well Number 604H |
| ⁷ OCD No. 7377 | ⁸ Operator Name EOG RESOURCES, INC. | ⁹ Elevation 3538' |

¹⁰Surface Location

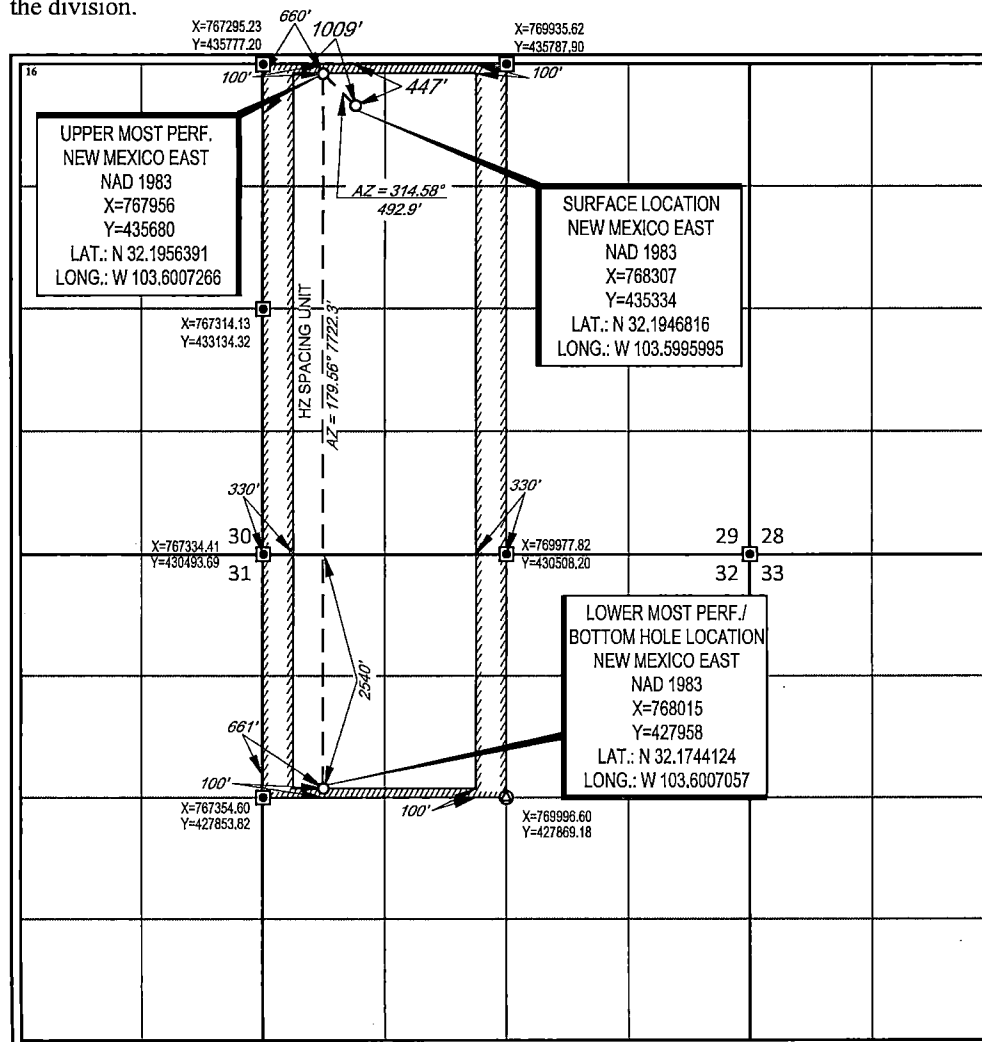
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| D | 29 | 24-S | 33-E | - | 447' | NORTH | 1009' | WEST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| E | 32 | 24-S | 33-E | - | 2540' | NORTH | 661' | WEST | LEA |

| | | | |
|-----------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 480.00 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|-----------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Emily Follis 09/13/19
Signature Date

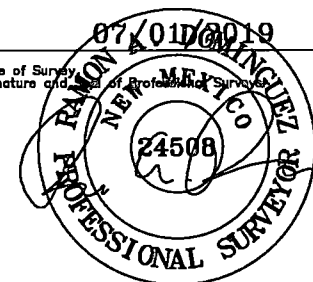
Emily Follis
Printed Name

emily.follis@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

07/01/2019
Date of Survey
Signature and Seal of Professional Surveyor



Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|-----------------------------------------|---------------------------------------------------|----------------------------------------------------------------|
| ¹ API Number 30-025-45768 | ² Pool Code 98092 | ³ Pool Name WC-025 G-09 S2433361; Upper Wolfcamp |
| ⁴ Property Code 320644 | ⁵ Property Name BANDIT 29 STATE COM | ⁶ Well Number 701H |
| ⁷ OGRID No. 7377 | ⁸ Operator Name EOG RESOURCES, INC. | ⁹ Elevation 3529' |

¹⁰Surface Location

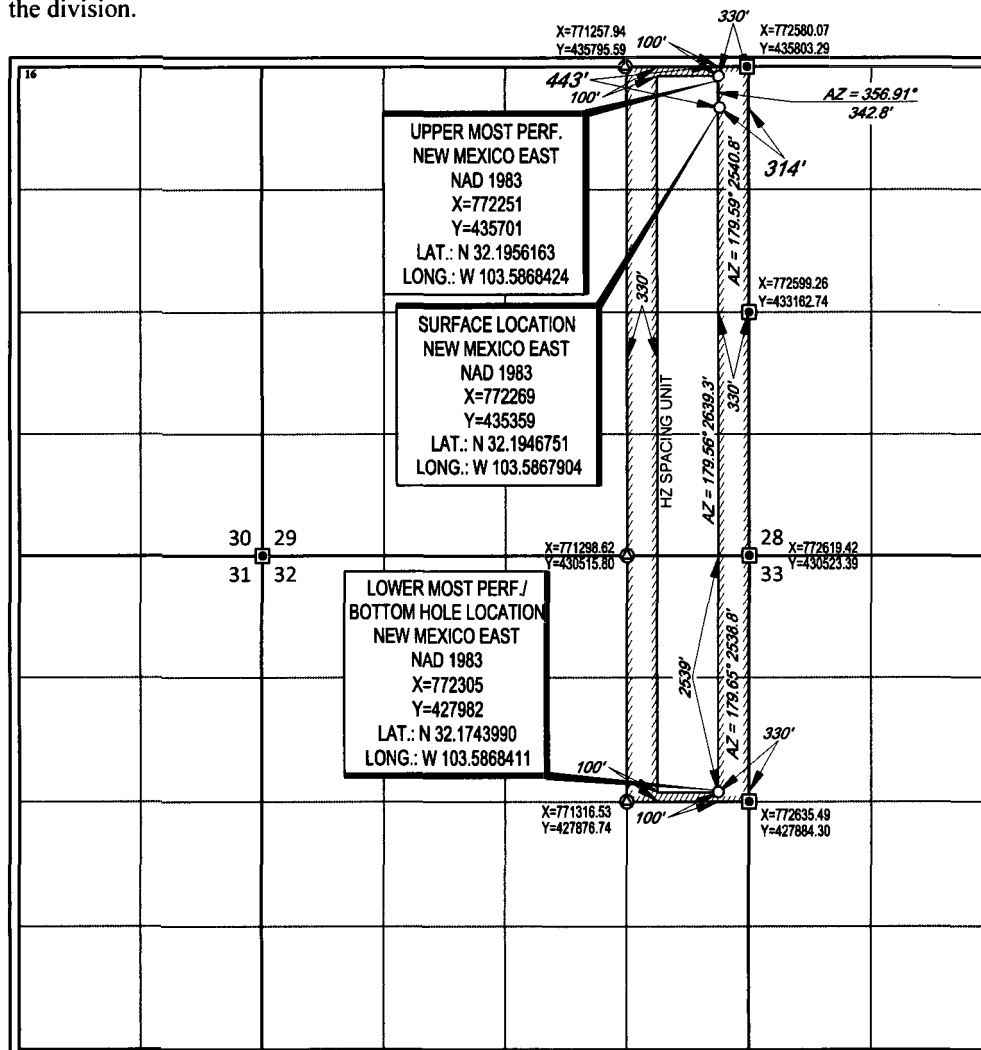
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| A | 29 | 24-S | 33-E | - | 443' | NORTH | 314' | EAST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| H | 32 | 24-S | 33-E | - | 2539' | NORTH | 330' | EAST | LEA |

| | | | |
|-----------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 240.00 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|-----------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 3/21/19
Signature Date

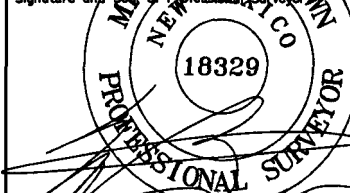
Star L Harrell
Printed Name

star_harrell@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey
Signature and Seal of Professional Surveyor



Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|------------------------------------------|---------------------------------------------------|----------------------------------------------------------------|
| ¹ API Number 30-025- 45840 | ² Pool Code 98092 | ³ Pool Name WC-025 G-09 S2433361; Upper Wolfcamp |
| ⁴ Property Code 320644 | ⁵ Property Name BANDIT 29 STATE COM | ⁶ Well Number 701Y |
| ⁷ OGRID No. 7377 | ⁸ Operator Name EOG RESOURCES, INC. | ⁹ Elevation 3528' |

¹⁰Surface Location

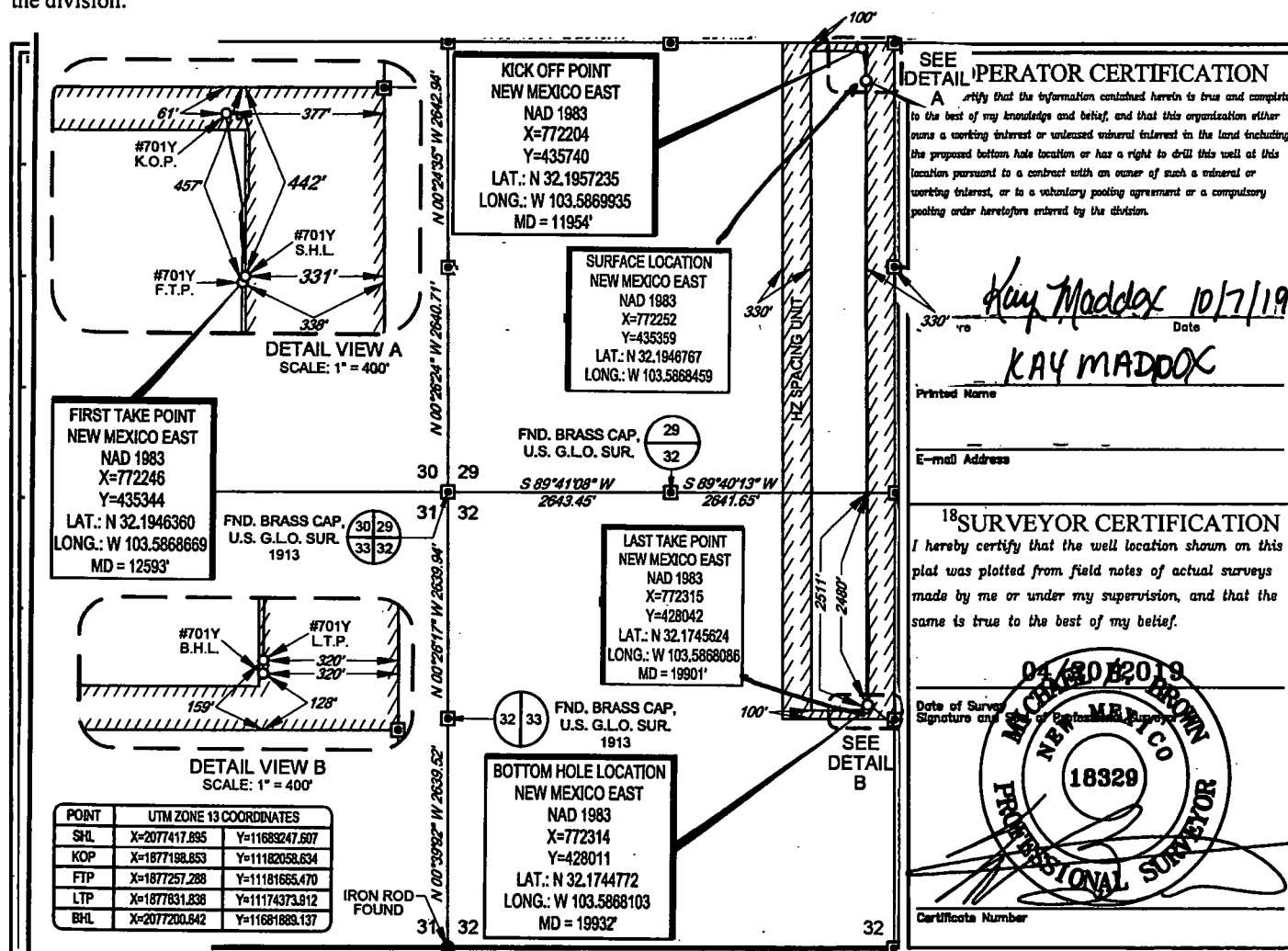
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| A | 29 | 24-S | 33-E | - | 442' | NORTH | 331' | EAST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| H | 32 | 24-S | 33-E | - | 2511' | NORTH | 320' | EAST | LEA |

| | | | |
|------------------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 240.00 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|------------------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

HOBBS OCD**OCT 18 2019**☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION**

| | | |
|------------------------------------------------|----------------------------------------------------------|-----------------------------------------------------------------------|
| ¹ API Number 30-025-45763 | ² Pool Code 98092 | ³ Pool Name WC-025 G-09 S2433361; Upper Wolfcamp |
| ⁴ Property Code 320644 | ⁵ Property Name BANDIT 29 STATE COM | ⁶ Well Number 702H |
| ⁷ OGRID No. 7377 | ⁸ Operator Name EOG RESOURCES, INC. | ⁹ Elevation 3529' |

¹⁰Surface Location

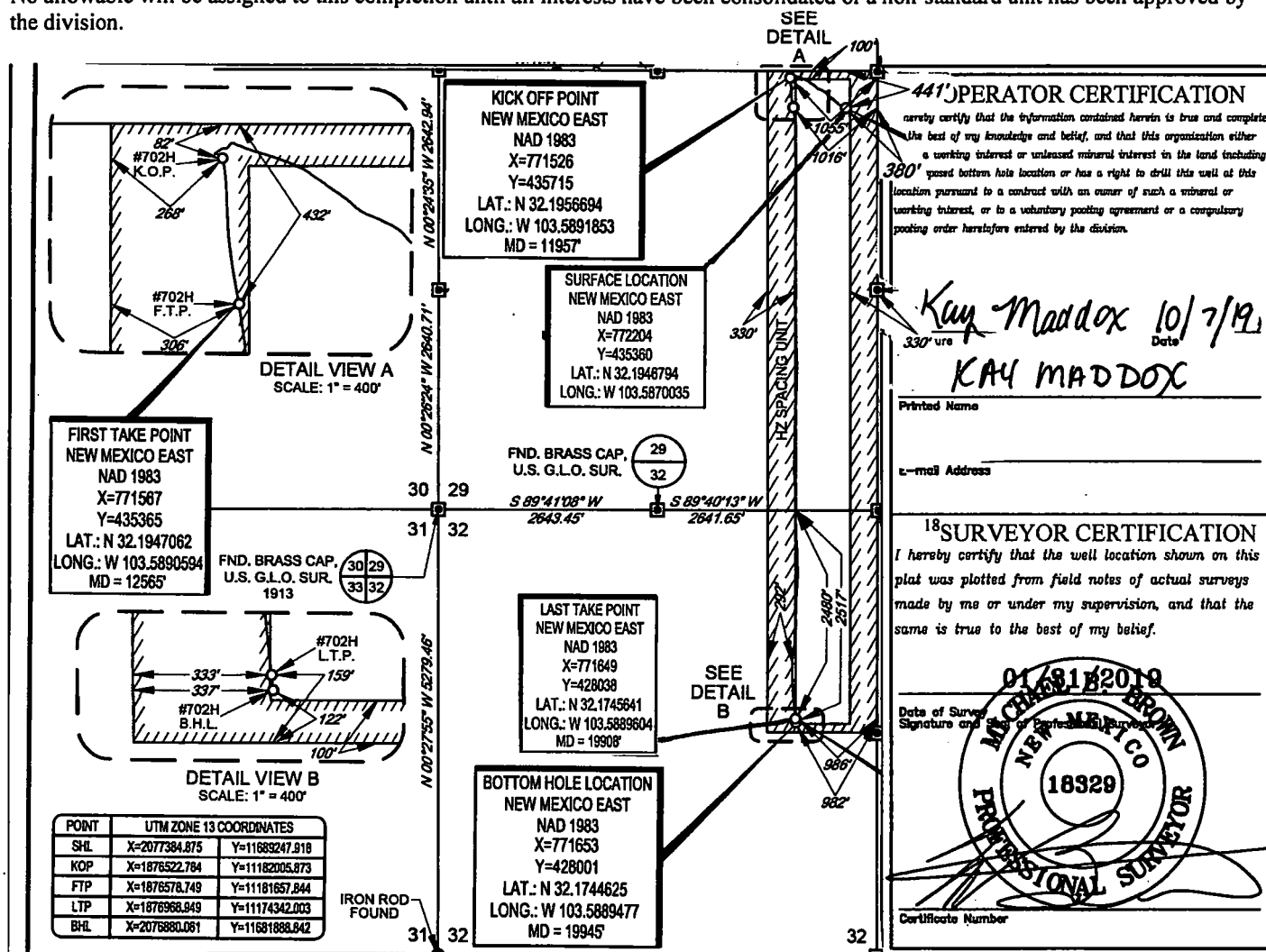
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| A | 29 | 24-S | 33-E | - | 441' | NORTH | 380' | EAST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| H | 32 | 24-S | 33-E | - | 2517' | NORTH | 982' | EAST | LEA |

| | | | |
|------------------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 240.00 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|------------------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|-----------------------------------------|---------------------------------------------------|--------------------------------------------------------------|
| ¹ API Number 30-025-45764 | ² Pool Code 98092 | ³ Pool Name WC025 G09 S2433361; UPPER WOLFCAMP |
| ⁴ Property Code 320644 | ⁵ Property Name BANDIT 29 STATE COM | ⁶ Well Number 703H |
| ⁷ OGRID No. 7377 | ⁸ Operator Name EOG RESOURCES, INC. | ⁹ Elevation 3534' |

¹⁰Surface Location

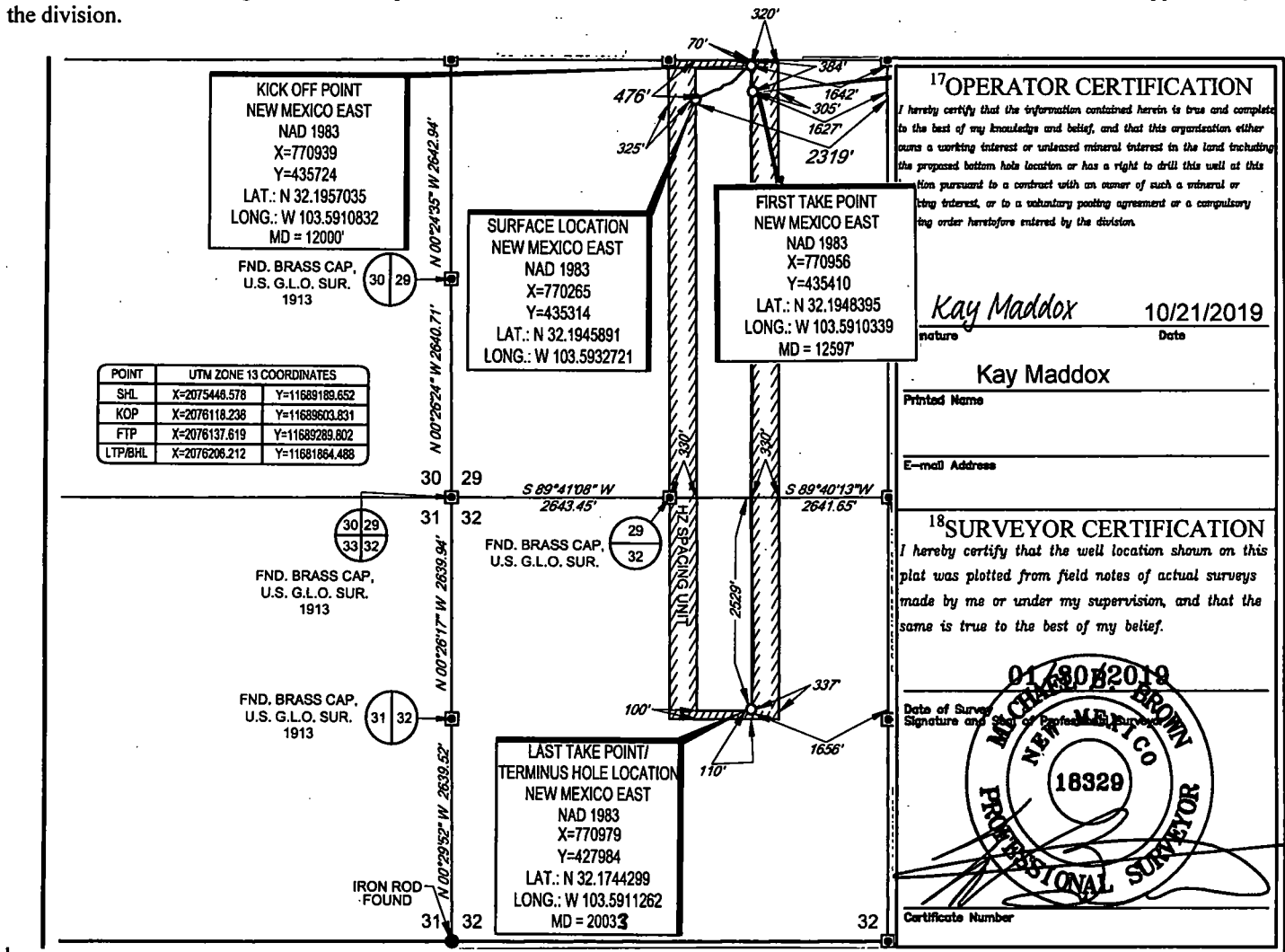
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| B | 29 | 24-S | 33-E | - | 476' | NORTH | 2319' | EAST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| G | 32 | 24-S | 33-E | - | 2529' | NORTH | 1656' | EAST | LEA |

| | | | |
|-----------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 240.00 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|-----------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|-----------------------------------------|---------------------------------------------------|---------------------------------------------------------|
| ¹ API Number 30-025-45765 | ² Pool Code 98092 | ³ Well Name WC025 G083361; UPPER WOLFCAMP |
| ⁴ Property Code 320644 | ⁵ Property Name BANDIT 29 STATE COM | ⁶ Well Number 704H |
| ⁷ OGRID No. 7377 | ⁸ Operator Name EOG RESOURCES, INC. | ⁹ Elevation 3533' |

¹⁰Surface Location

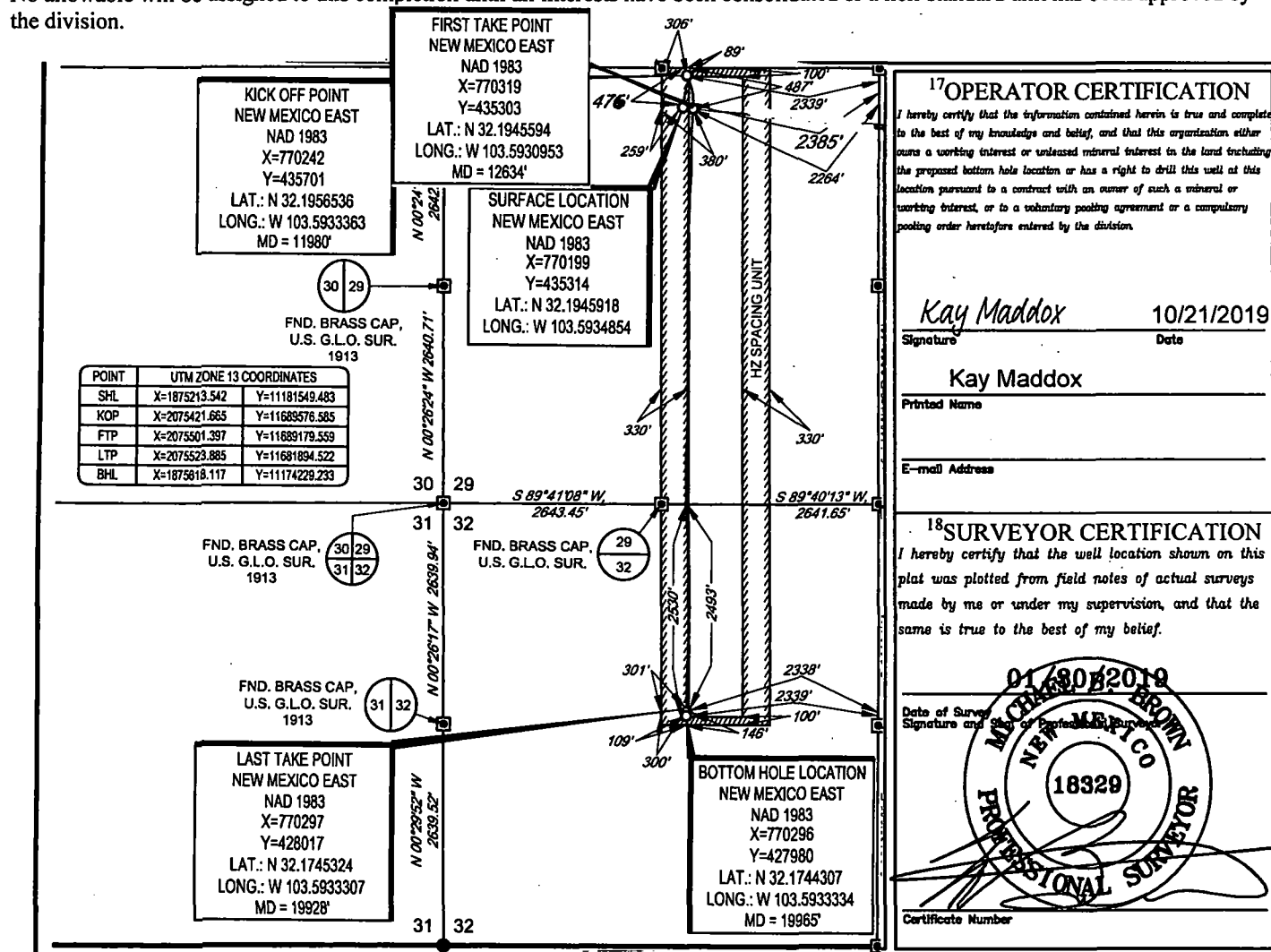
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| B | 29 | 24-S | 33-E | - | 476' | NORTH | 2315' | EAST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| G | 32 | 24-S | 33-E | - | 2530' | NORTH | 2339' | EAST | LEA |

| | | | |
|-----------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 240.00 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|-----------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:\SURVEY\EOG_MIDLAND\BANDIT_28_STATE_COM\FINAL_PRODUCTS\SILO_BANDIT_28_STATE_COM_704H.DWG 2/14/2019 4:25:58 PM kanthony

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|-----------------------------------------|---------------------------------------------------|--------------------------------------------------------------|
| ¹ API Number 30-025-46364 | ² Pool Code 98092 | ³ Pool Name WC025 G09 S2433361; UPPER WOLFCAMP |
| ⁴ Property Code 320644 | ⁵ Property Name BANDIT 29 STATE COM | ⁶ Well Number 705H |
| ⁷ OGRID No. 7377 | ⁸ Operator Name EOG RESOURCES, INC. | ⁹ Elevation 3538' |

¹⁰Surface Location

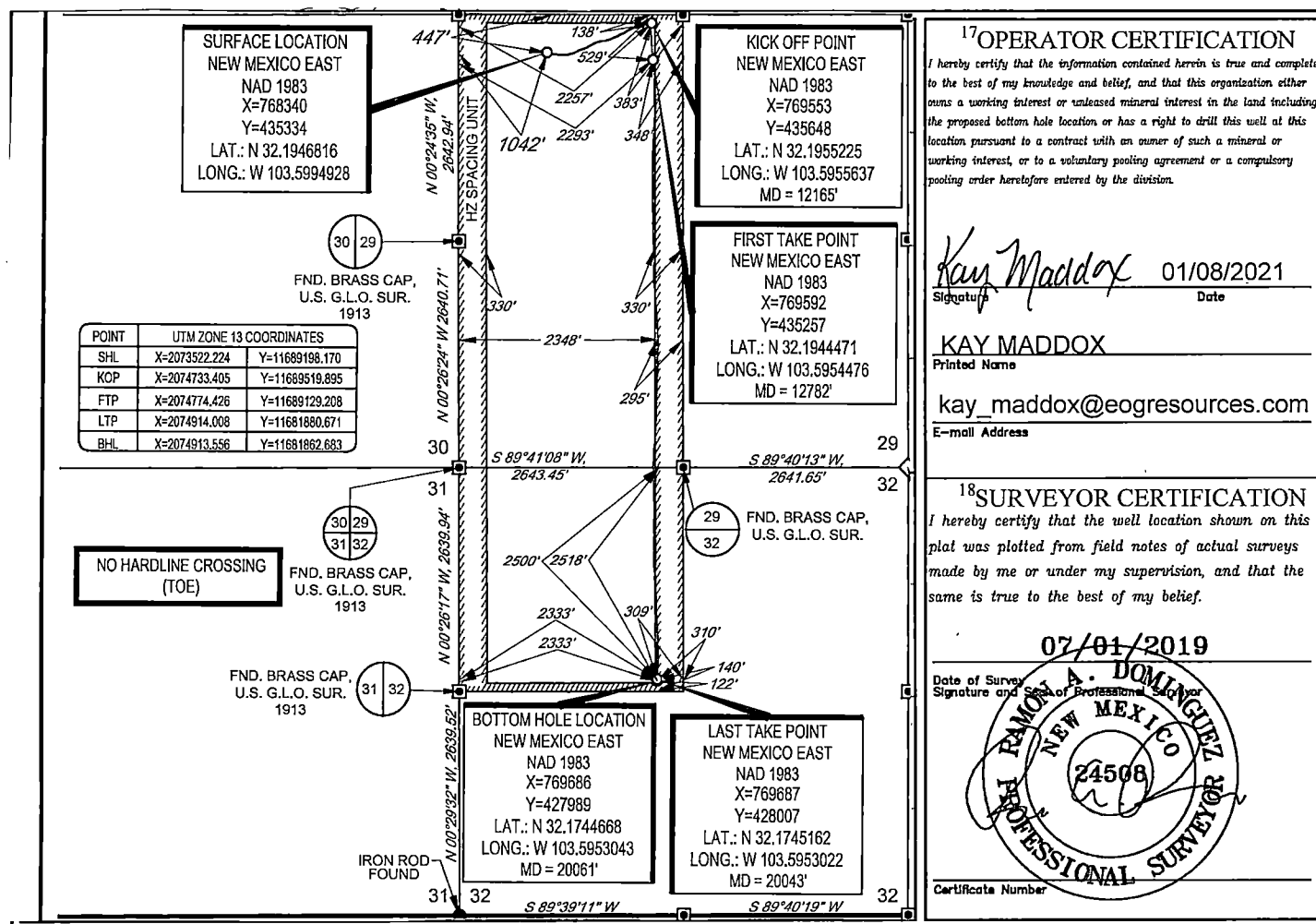
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| D | 29 | 24-S | 33-E | - | 447' | NORTH | 1042' | WEST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| F | 32 | 24-S | 33-E | - | 2518' | NORTH | 2333' | WEST | LEA |

| | | | |
|-----------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 480.00 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|-----------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|-----------------------------------------|---------------------------------------------------|------------------------------------------------------------------------|
| ¹ API Number 30-025-46365 | ² Pool Code 98092 | ³ Pool Name WC025 G09 S2433361; UPPER WOLFCAMP <i>KZ</i> |
| ⁴ Property Code 320644 | ⁵ Property Name BANDIT 29 STATE COM | ⁶ Well Number 707H |
| ⁷ GRID No. 7377 | ⁸ Operator Name EOG RESOURCES, INC. | ⁹ Elevation 3538' |

¹⁰Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| D | 29 | 24-S | 33-E | - | 447' | NORTH | 976' | WEST | LEA |

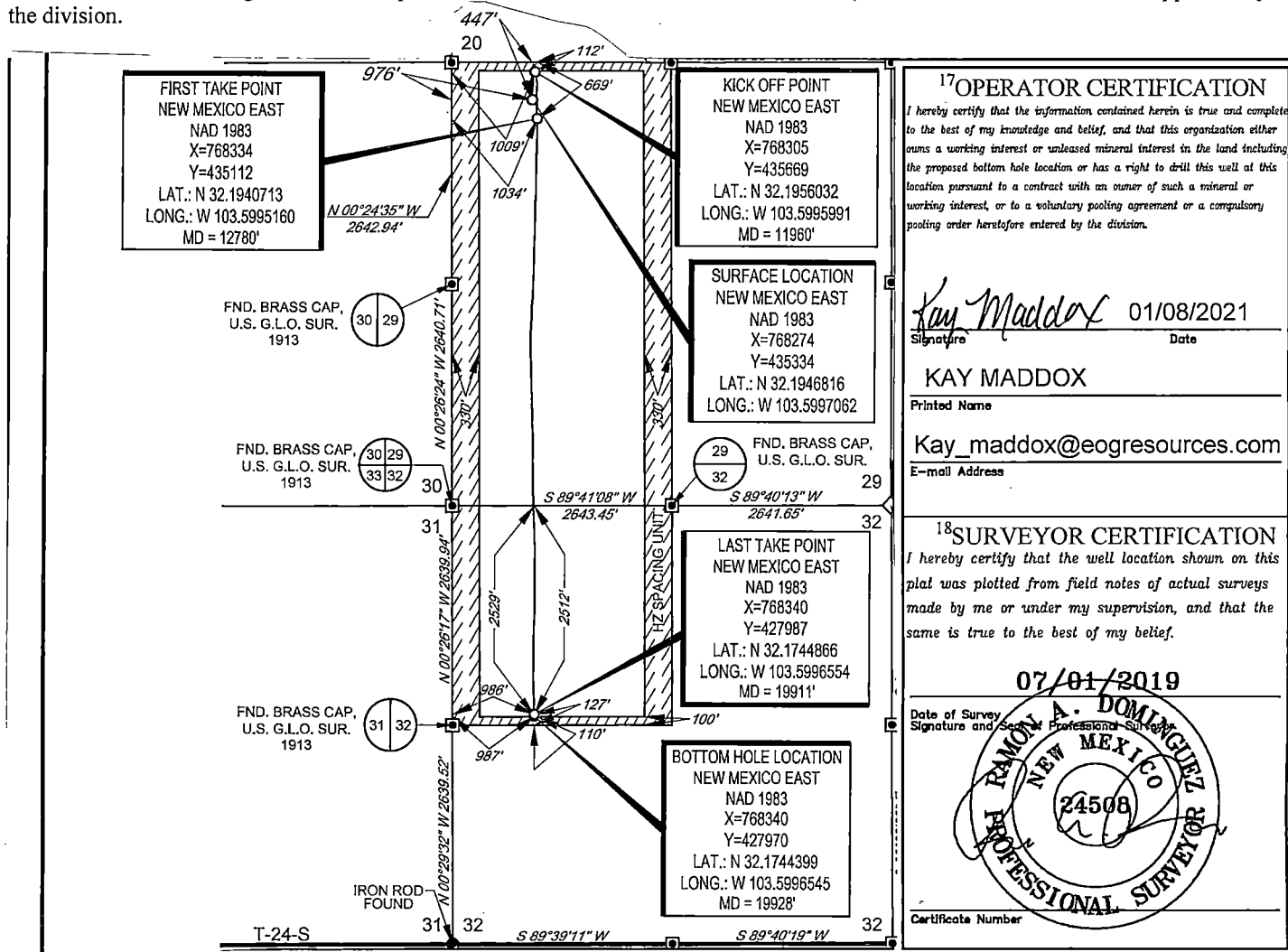
¹¹Bottom Hole Location If Different From Surface

SL

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| E | 32 | 24-S | 33-E | - | 2529' | NORTH | 987' | WEST | LEA |

| | | | |
|-----------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 480.00 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|-----------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 01/08/2021
Signature Date

KAY MADDOX

Printed Name

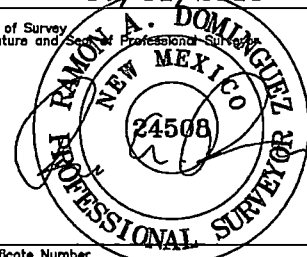
Kay_maddox@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

07/01/2019

Date of Survey
Signature and Seal of Professional Surveyor



Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|------------------------------------------------|----------------------------------------------------------|----------------------------------------------------------------------|
| ¹ API Number 30-025-49702 | ² Pool Code 98092 | ³ Pool Name WC-025 G-09 S24336I; Upper Wolfcamp |
| ⁴ Property Code 320644 | ⁵ Property Name BANDIT 29 STATE COM | ⁶ Well Number 741H |
| ⁷ OGRID No. 7377 | ⁸ Operator Name EOG RESOURCES, INC. | ⁹ Elevation 3538' |

¹⁰Surface Location

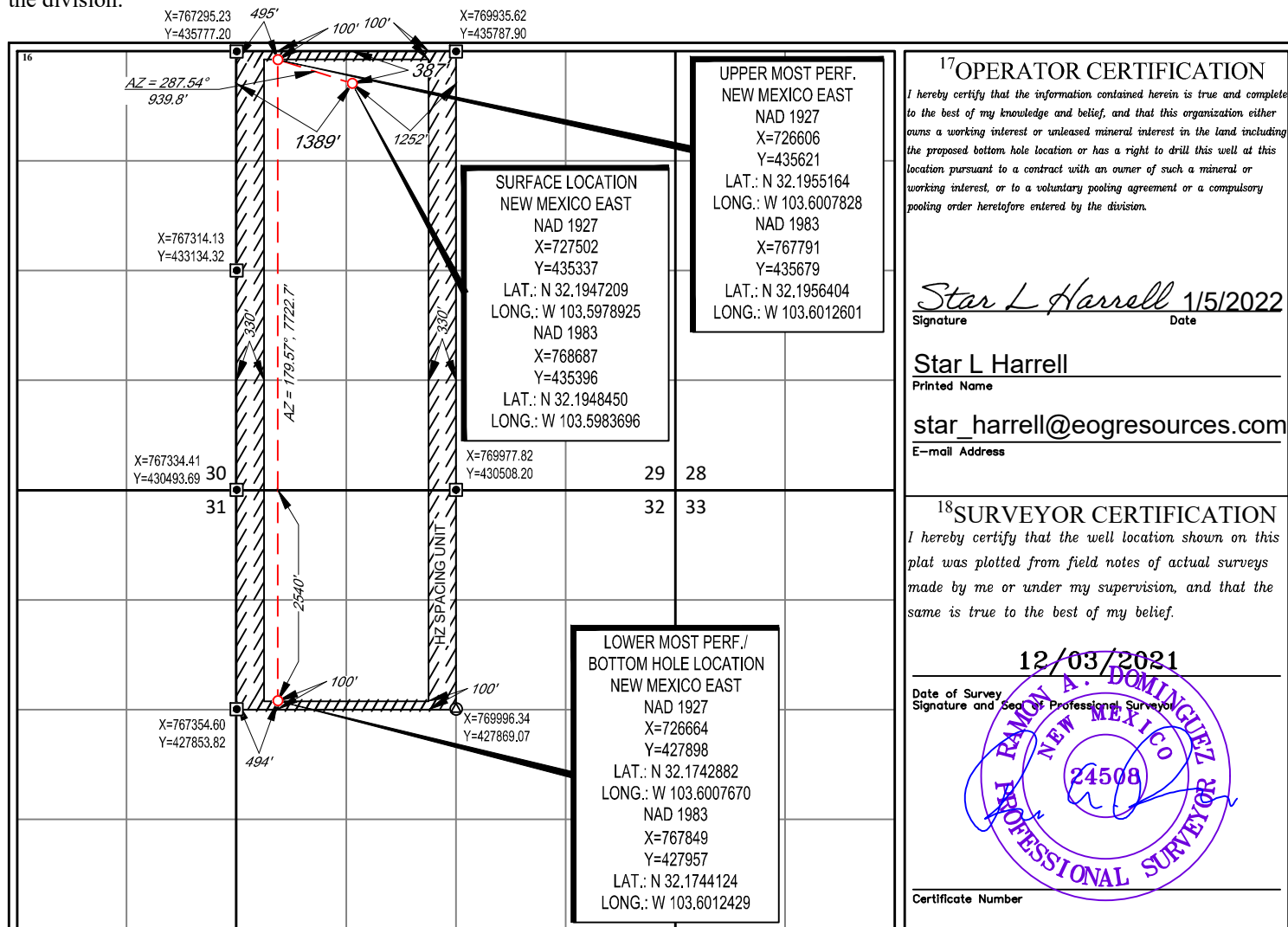
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| C | 29 | 24-S | 33-E | - | 387' | NORTH | 1389' | WEST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| E | 32 | 24-S | 33-E | - | 2540' | NORTH | 494' | WEST | LEA |

| | | | |
|------------------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 480.00 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|------------------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|------------------------------------------------|----------------------------------------------------------|----------------------------------------------------------------------|
| ¹ API Number 30-025-49703 | ² Pool Code 98092 | ³ Pool Name WC-025 G-09 S243361; Upper Wolfcamp |
| ⁴ Property Code 320644 | ⁵ Property Name BANDIT 29 STATE COM | ⁶ Well Number 742H |
| ⁷ OGRID No. 7377 | ⁸ Operator Name EOG RESOURCES, INC. | ⁹ Elevation 3537' |

¹⁰Surface Location

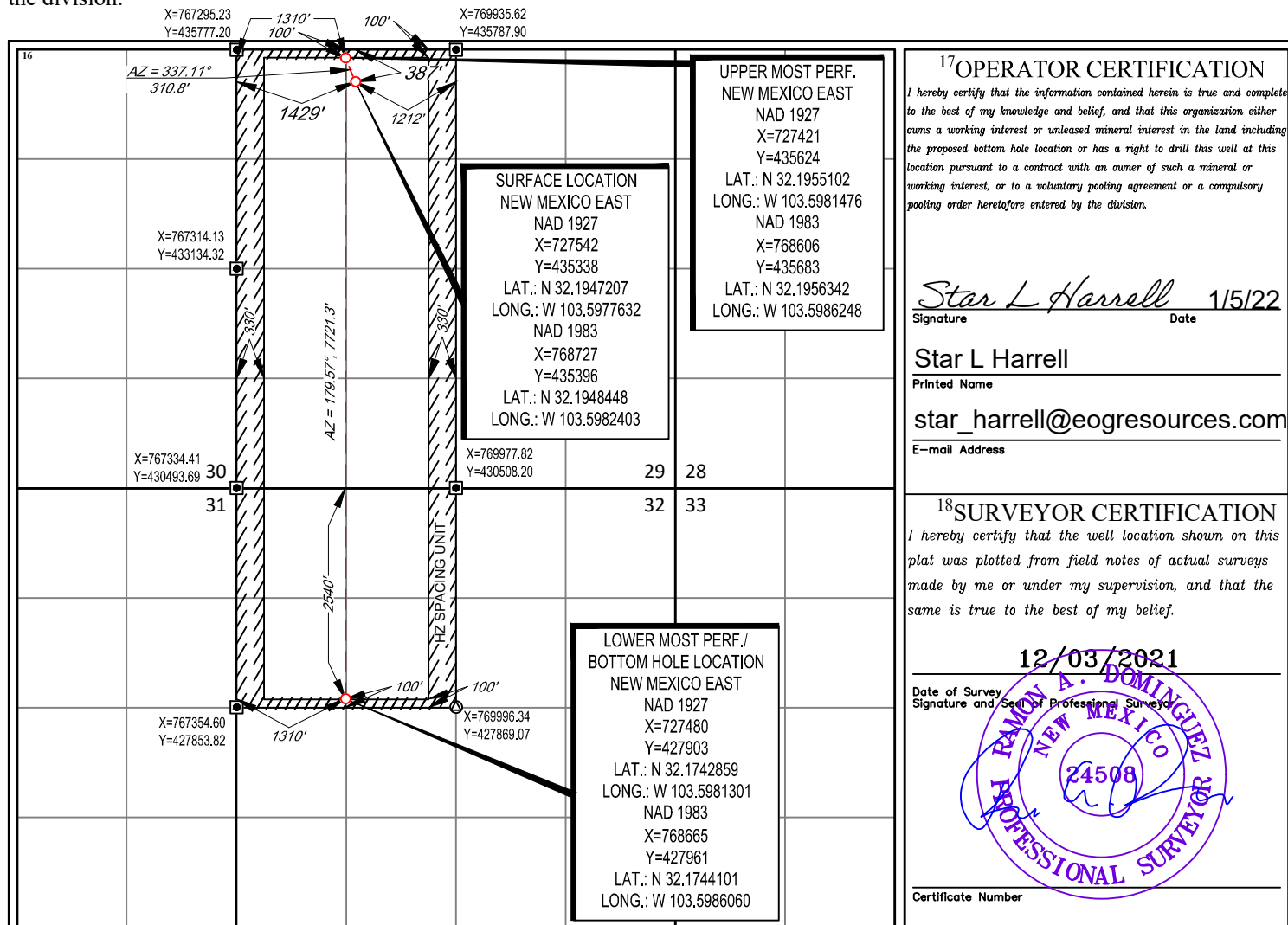
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| C | 29 | 24-S | 33-E | - | 387' | NORTH | 1429' | WEST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| E | 32 | 24-S | 33-E | - | 2540' | NORTH | 1310' | WEST | LEA |

| | | | |
|------------------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 480.00 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|------------------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | |
|------------------------------------------------|----------------------------------------------------------|----------------------------------------|----------------------------------------------------------------------|
| ¹ API Number 30-025-49704 | | ² Pool Code 98092 | ³ Pool Name WC-025 G-09 S243361; Upper Wolfcamp |
| ⁴ Property Code 320644 | ⁵ Property Name BANDIT 29 STATE COM | | ⁶ Well Number 743H |
| ⁷ OGRID No. 7377 | ⁸ Operator Name EOG RESOURCES, INC. | | ⁹ Elevation 3538' |

¹⁰Surface Location

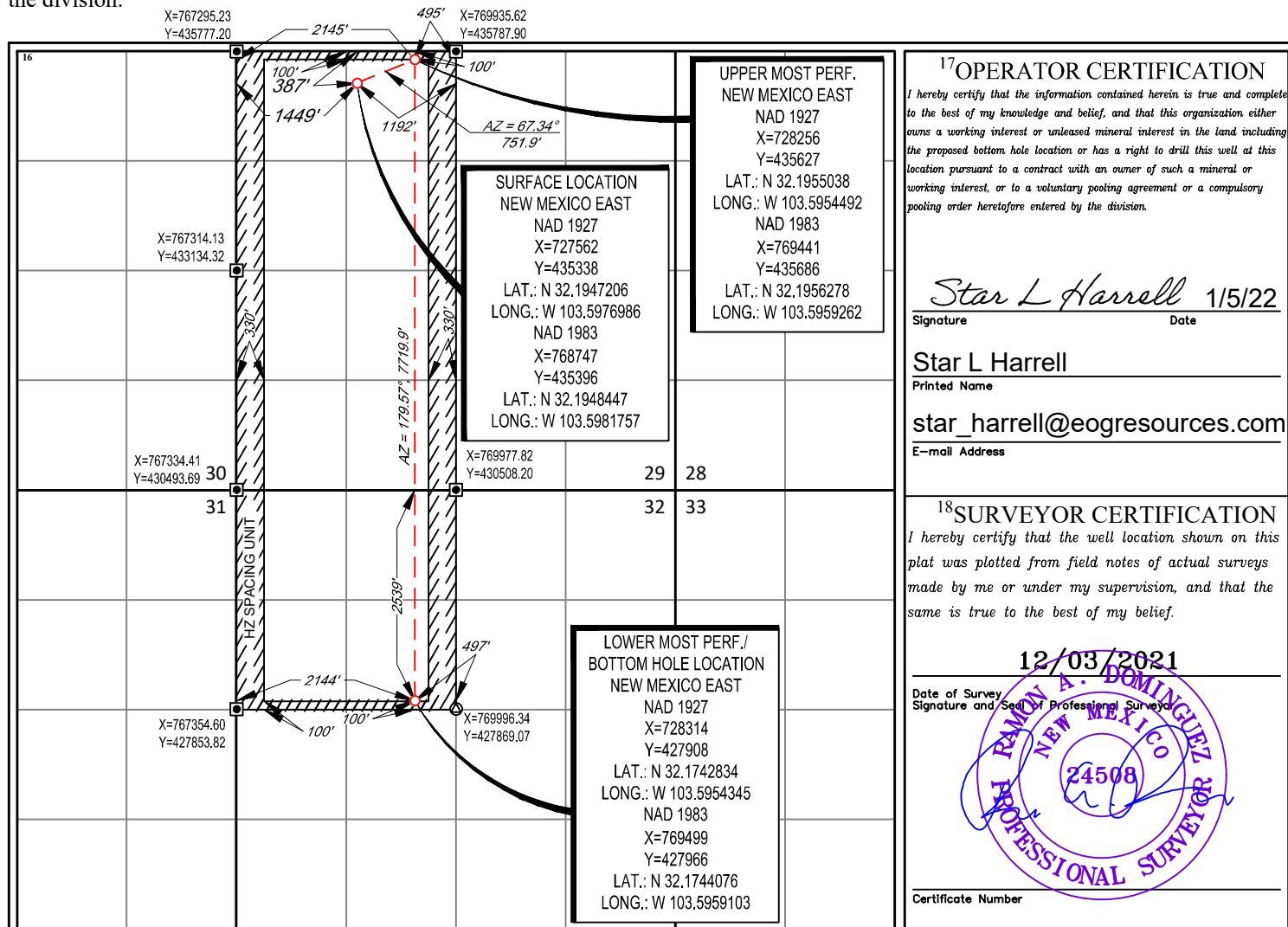
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| C | 29 | 24-S | 33-E | - | 387' | NORTH | 1449' | WEST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| F | 32 | 24-S | 33-E | - | 2539' | NORTH | 2144' | WEST | LEA |

| | | | |
|------------------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 480.00 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|------------------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

**Submit one copy to appropriate
District Office**

☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|------------------------------------------------|----------------------------------------------------------|----------------------------------------------------------------------|
| ¹ API Number 30-025-49705 | ² Pool Code 98092 | ³ Pool Name WC-025 G-09 S243361; Upper Wolfcamp |
| ⁴ Property Code 320644 | ⁵ Property Name BANDIT 29 STATE COM | |
| ⁶ Well Number 751H | | |
| ⁷ OGRID No. 7377 | ⁸ Operator Name EOG RESOURCES, INC. | |
| | ⁹ Elevation 3538' | |

¹⁰Surface Location

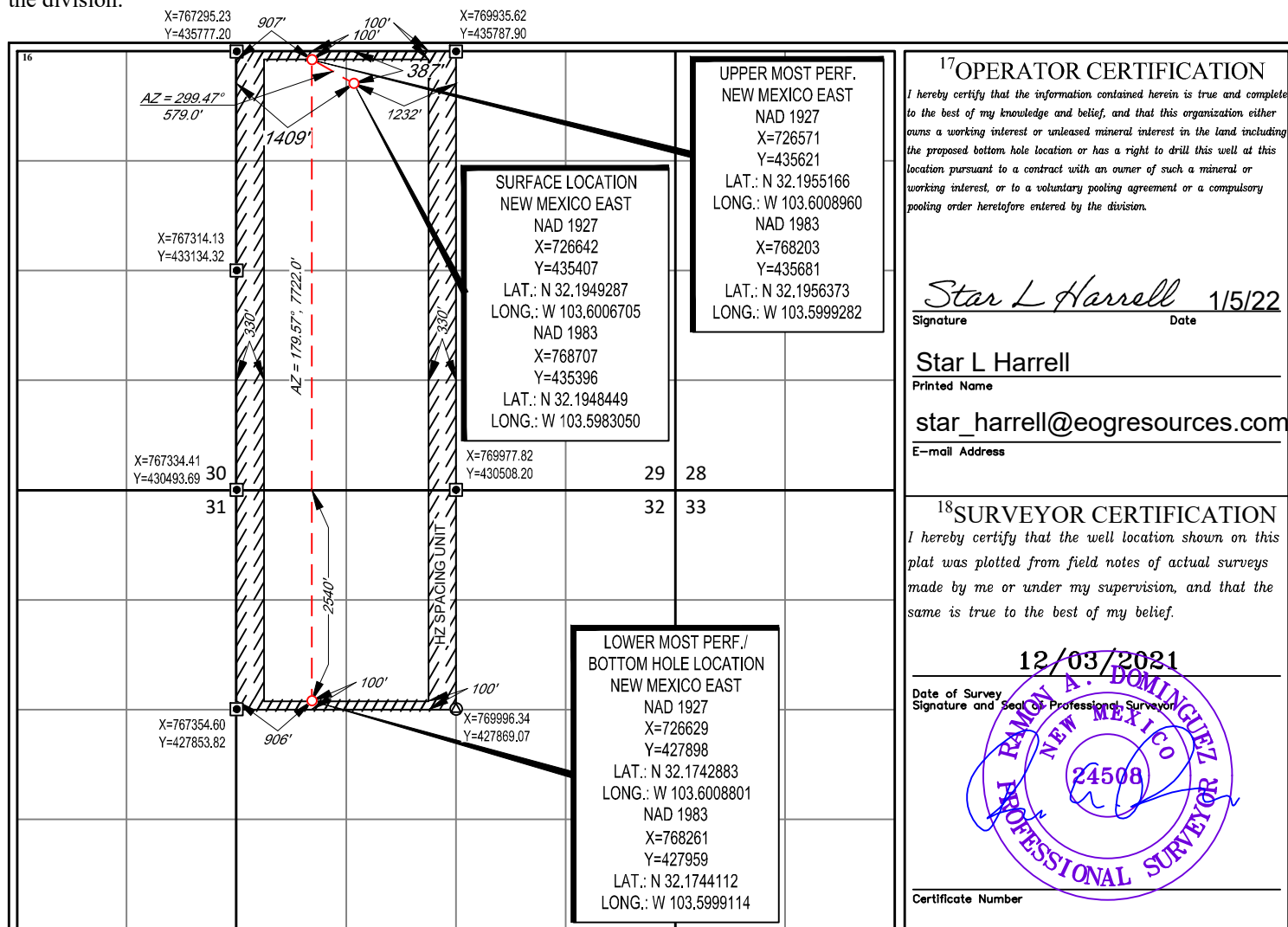
| | | | | | | | | | |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| C | 29 | 24-S | 33-E | — | 387' | NORTH | 1409' | WEST | LEA |

¹¹Bottom Hole Location If Different From Surface

| | | | | | | | | | |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| E | 32 | 24-S | 33-E | — | 2540' | NORTH | 906' | WEST | LEA |

| | | | |
|------------------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 480.00 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|------------------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|-----------------------------------------|---------------------------------------------------|--------------------------------------------------------------------|
| ¹ API Number 30-025-46377 | ² Pool Code 96682 | ³ Pool Name TRISTE DRAW; BONE SPRING, EAST KZ |
| ⁴ Property Code 326115 | ⁵ Property Name BANDIT 32 STATE COM | ⁶ Well Number 603H |
| ⁷ GRID No. 7377 | ⁸ Operator Name EOG RESOURCES, INC. | ⁹ Elevation 3504' |

¹⁰Surface Location

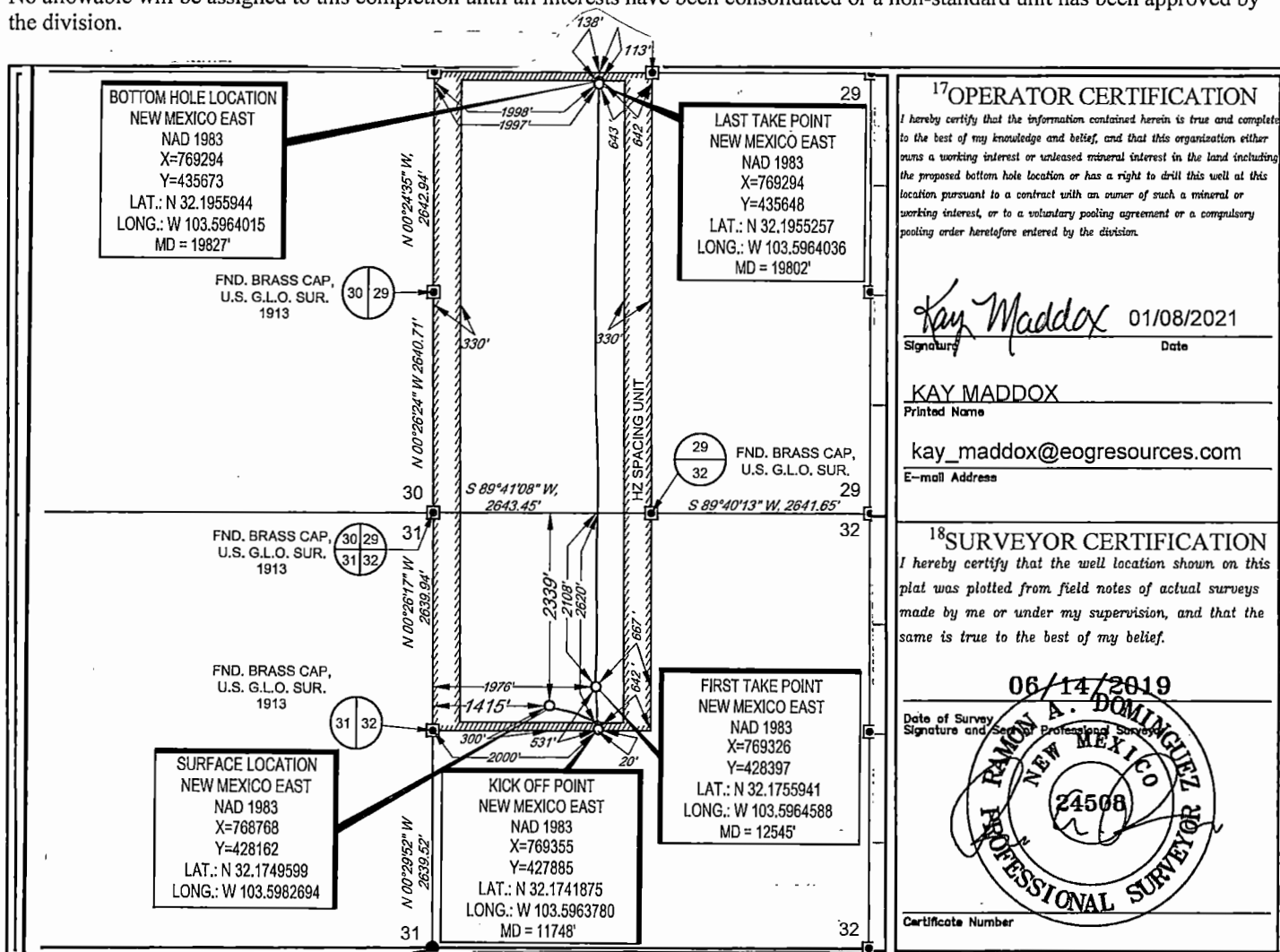
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| F | 32 | 24-S | 33-E | - | 2339' | NORTH | 1415' | WEST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| C | 29 | 24-S | 33-E | - | 113' | NORTH | 1998' | WEST | LEA |

| | | | |
|-----------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 480.00 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|-----------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:\SURVEY\EOG_MIDLAND\BANDIT_32_STATE_COM\FINAL_PRODUCTS\SILO_BANDIT_32_STATE_COM_603H.DWG 8/16/2019 1:00:48 PM rdominguez

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|-----------------------------------------|---------------------------------------------------|--------------------------------------------------------------|
| ¹ API Number 30-025-46303 | ² Pool Code 98092 | ³ Pool Name WC025 G09 S2433361; UPPER WOLFCAMP |
| ⁴ Property Code 326115 | ⁵ Property Name BANDIT 32 STATE COM | ⁶ Well Number 706H |
| ⁷ GRID No. 7377 | ⁸ Operator Name EOG RESOURCES, INC. | ⁹ Elevation 3504' |

¹⁰Surface Location

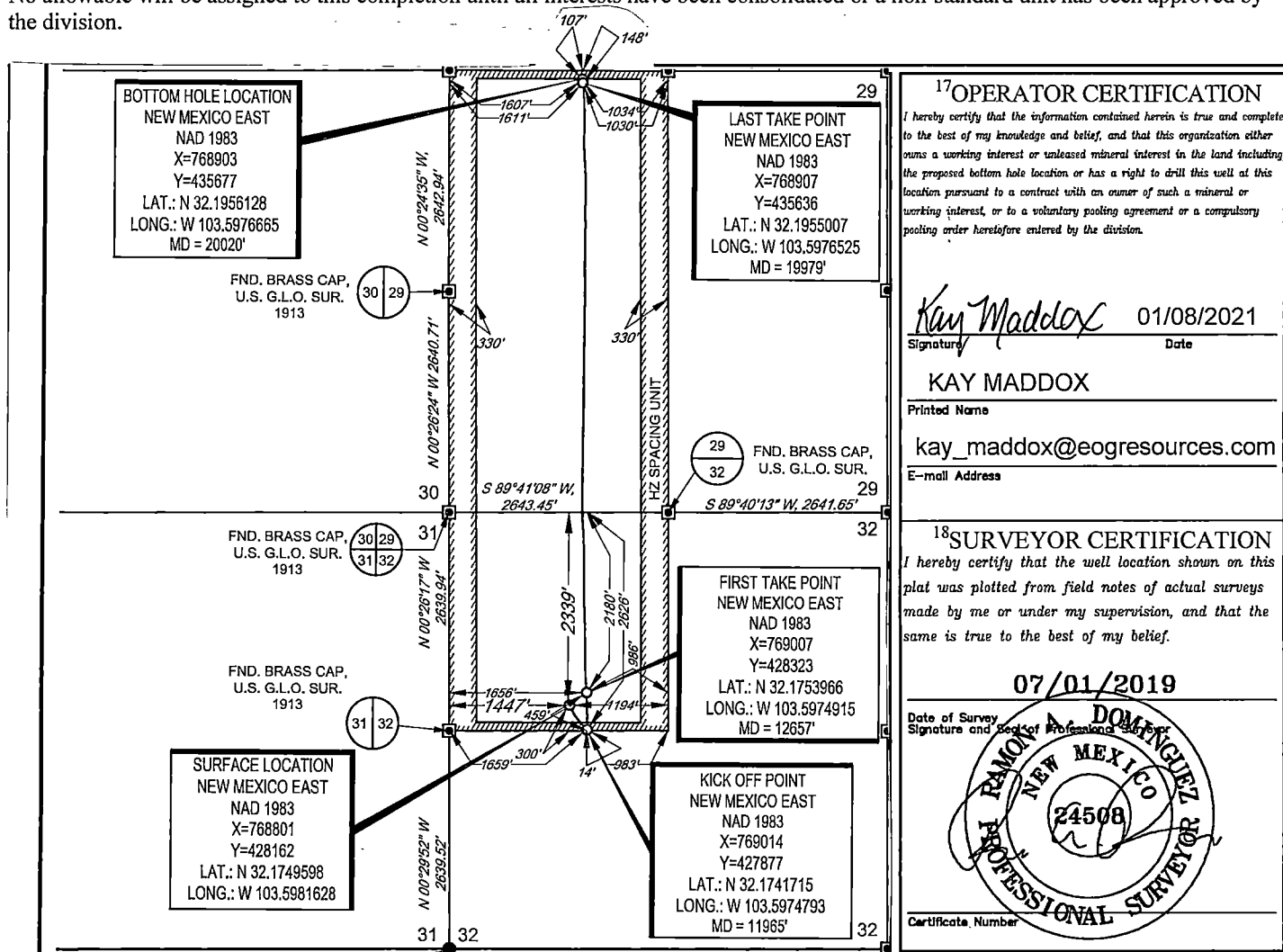
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| F | 32 | 24-S | 33-E | - | 2339' | NORTH | 1447' | WEST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| C | 29 | 24-S | 33-E | - | 107' | NORTH | 1407' | WEST | LEA |

| | | | |
|-----------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 480.00 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|-----------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:\SURVEY\EOG_MIDLAND\BANDIT_32_STATE_COM\FINAL_PRODUCT\SILO_BANDIT_32_STATE_COM_706H_REV2.DWG 9/10/2019 9:12:49 AM rdominguez

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102


Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|-----------------------------------------|---------------------------------------------------|---------------------------------|--------------------------------------------------------------|----------------------------------|-------------------------------------------------------------------------------------|
| ¹ API Number 30-025-46304 | | ² Pool Code 98092 | ³ Pool Name WC025 G09 S243336I; UPPER WOLFCAMP | |  |
| ⁴ Property Code 326115 | ⁵ Property Name BANDIT 32 STATE COM | | | ⁶ Well Number 708H | |
| ⁷ OGRID No. 7377 | ⁸ Operator Name EOG RESOURCES, INC. | | | ⁹ Elevation 3506' | |

¹⁰Surface Location

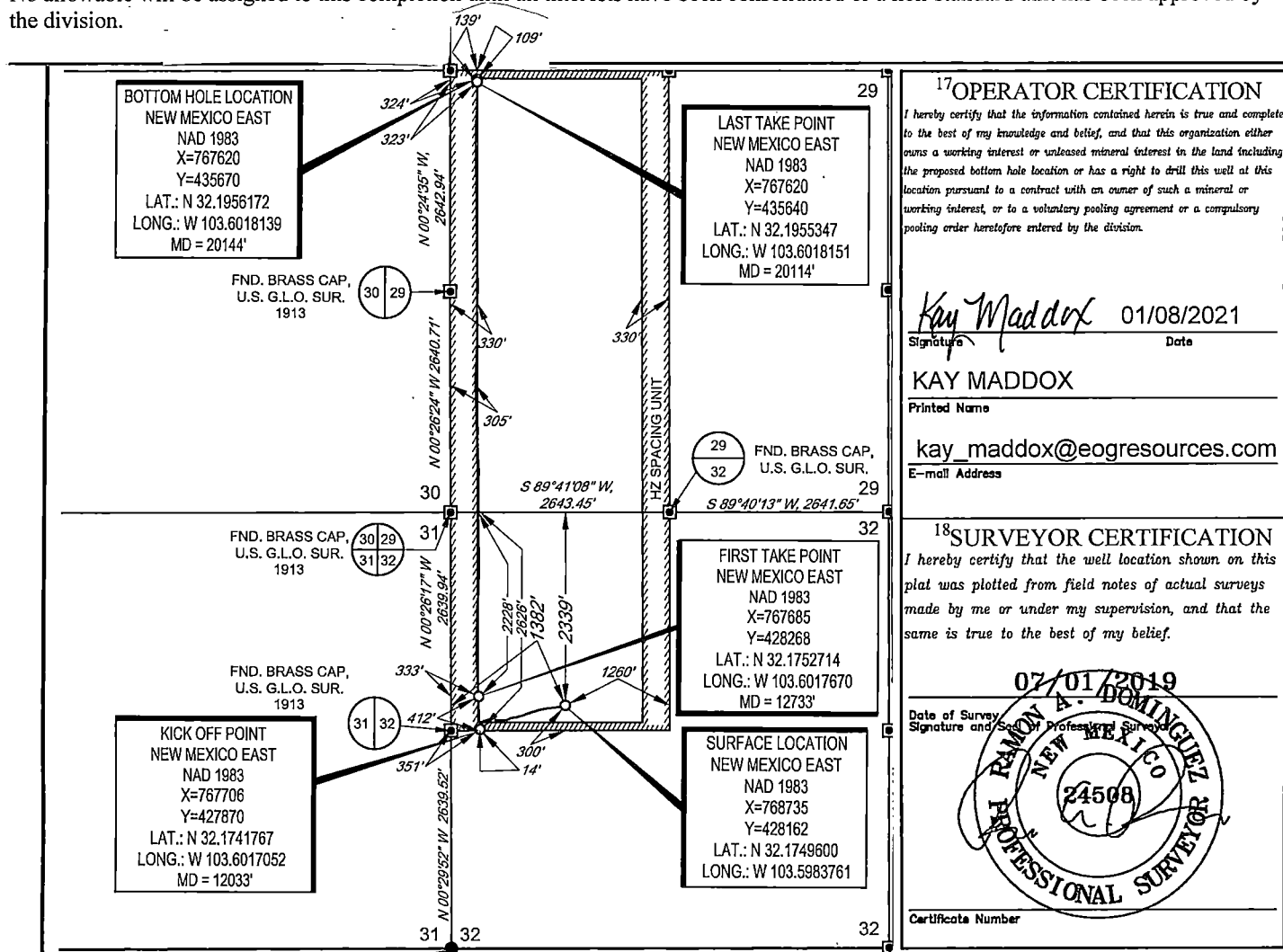
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| F | 32 | 24-S | 33-E | — | 2339' | NORTH | 1382' | WEST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| D | 29 | 24-S | 33-E | - | 109' | NORTH | 324' | WEST | LEA |

| | | | |
|------------------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 480.00 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|------------------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**STATE/STATE OR
STATE/FEE**
Revised March 2017

Revised March 2017

NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

Township 24 South, Range 33 East, N.M.P.M
Section 29: E/2E/2
Section 32: E/2NE/4
Lea County, New Mexico

containing **240.00** acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases and/or depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage, depths communitized and ownership (Lessees of Record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.
3. Subject to Paragraph 4, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.
4. **EOG Resources, Inc.** shall be the Operator of the said communitized area and all matters of operation shall be determined and performed by **EOG Resources, Inc.**

5. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.

9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: **(a)** a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or **(b)** each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to State Trust Lands, written notice of intention to commence such operations shall be filed with the

Commissioner of Public Lands within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.

12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.

13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

OPERATOR & LESSEE OF RECORD: EOG Resources, Inc.

(LG-5547-5)

BY: _____

NAME: Wendy Dalton

TITLE: Agent & Attorney-In-Fact

Date: _____

ONLINE version

March, 2017

State/State

State/Fee

4

ACKNOWLEDGEMENT

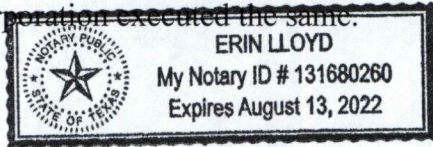
STATE OF TEXAS §

§

COUNTY OF MIDLAND §

On this 12th day of February, 2020, before me, a Notary Public for the State of Texas, personally appeared Wendy Dalton, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



8-13-2022
My Commission Expires

Erin Lloyd
Notary Public

LESSEE OF RECORD: Murchison Bone Springs Drilling Program 1, LLC
(V0-7323)

BY: _____

NAME:

TITLE:

Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS §

§

COUNTY OF COLLIN §

On this ____ day of _____, 2020, before me, a Notary Public for the State of Texas, personally appeared _____, known to me to be the _____ of Murchison Bone Springs Drilling Program 1, LLC, a _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

EXHIBIT A

Attached to and made a part of that Communitization Agreement dated April 1, 2019, by and between EOG Resources, Inc. as Operator and Lessee of Record and Murchison Bone Springs Drilling Program 1, LLC, covering the E/2E/2 of Section 29 & the E/2NE/4 of Section 32, Township 24 South, Range 33 East, Lea County, New Mexico.

Operator of Communitized Area: **EOG Resources, Inc.**

DESCRIPTION OF LEASES COMMITTED:

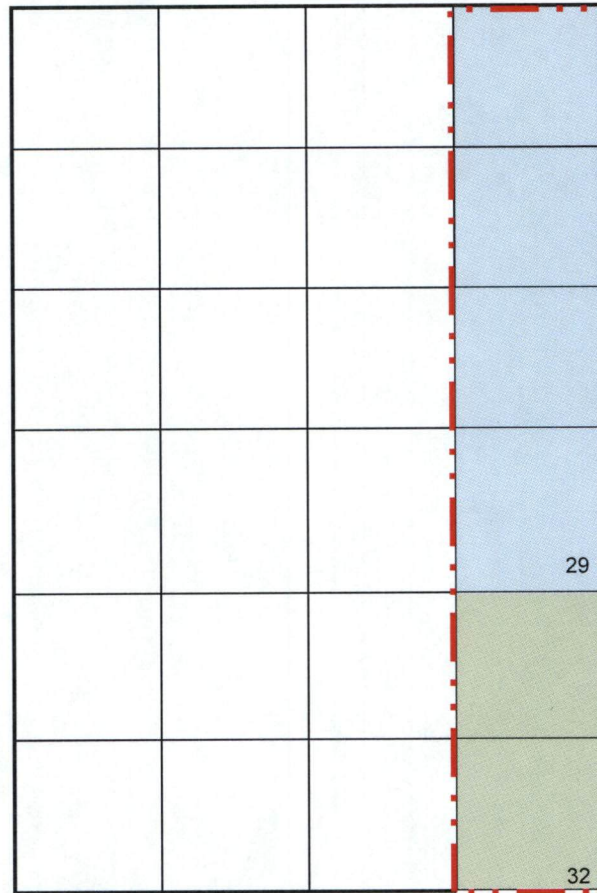
| | |
|---------------------------------|----------------------------------------------------------------------------------------------------|
| Tract No.: | 1 |
| Lessor: | State of New Mexico acting by and through its Commissioner of Public Lands |
| Lessee of Record: | EOG Resources, Inc. |
| Serial No. of Lease: | LG-5547-5 |
| Date of Lease: | July 1, 1978 |
| Description of Lands Committed: | <u>Township 24 South, Range 33 East, N.M.P.M.</u> Section 29: E/2E/2 Lea County, New Mexico |
| Number of Acres: | 160.00 |
| Royalty Rate: | 1/8 th |
| Tract No.: | 2 |
| Lessor: | State of New Mexico acting by and through its Commissioner of Public Lands |
| Lessee of Record: | Murchison Bone Springs Drilling Program 1, LLC |
| Serial No. of Lease: | VO-7323 |
| Date of Lease: | February 1, 2005 |
| Description of Lands Committed: | <u>Township 24 South, Range 33 East, N.M.P.M.</u> Section 32: E/2NE/4 Lea County, New Mexico |
| Number of Acres: | 80.00 |
| Royalty Rate: | 1/6 th |

RECAPITULATION




| Tract Number | Number of Acres Committed | Percentage of Interest in the Communitized Area |
|--------------|---------------------------|-------------------------------------------------|
| 1 | 160.00 | 66.666667% |
| 2 | 80.00 | 33.333333% |
| Total | 240.00 | 100.000000% |

EXHIBIT "B"

Plat of communitized area covering 240.00 acres in
the E/2E/2 of Section 29 & the E/2NE/4 of Section 32, T24, R33E,
N.M.P.M., Lea County, New Mexico



**Bandit 29 State Com #702H
Wolfcamp Formation**

-  Proposed communitized area
-  Tract 1: LG-5547-5
-  Tract 2: V0-7323

**STATE/STATE OR
STATE/FEE**
Revised March 2017

Revised March 2017

NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

Township 24 South, Range 33 East, N.M.P.M
Section 29: W/2
Section 32: NW/4
Lea County, New Mexico

containing **480.00** acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases and/or depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage, depths communitized and ownership (Lessees of Record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.
3. Subject to Paragraph 4, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.
4. **EOG Resources, Inc.** shall be the Operator of the said communitized area and all matters of operation shall be determined and performed by **EOG Resources, Inc.**

5. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.

9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: **(a)** a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or **(b)** each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to State Trust Lands, written notice of intention to commence such operations shall be filed with the

Commissioner of Public Lands within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.

12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.

13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

OPERATOR & LESSEE OF RECORD: EOG Resources, Inc.

(LG-5547-5 & VO-7302-1)

BY: Wendy Dalton

NAME: Wendy Dalton

TITLE: Agent & Attorney-In-Fact

Date: 2-12-2020

ONLINE version

March, 2017

State/State

State/Fee

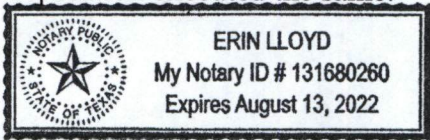
4

ACKNOWLEDGEMENT

STATE OF TEXAS §
 §
COUNTY OF MIDLAND §

On this 12th day of February, 2020, before me, a Notary Public for the State of Texas, personally appeared Wendy Dalton, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



8-13-2022
My Commission Expires

Erin Lloyd
Notary Public

LESSEE OF RECORD: Murchison Bone Springs Drilling Program 1, LLC
(V0-7323)

BY: _____

NAME:

TITLE:

Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS §

§

COUNTY OF COLLIN §

On this ____ day of _____, 2020, before me, a Notary Public for the State of Texas, personally appeared _____, known to me to be the _____ of Murchison Bone Springs Drilling Program 1, LLC, a _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

EXHIBIT A

Attached to and made a part of that Communitization Agreement dated January 1, 2020, by and between EOG Resources, Inc., Operator and Lessee of Record, covering the W/2 of Section 29 & the NW/4 of Section 32, Township 24 South, Range 33 East, Lea County, New Mexico.

Operator of Communitized Area: **EOG Resources, Inc.**

DESCRIPTION OF LEASES COMMITTED:

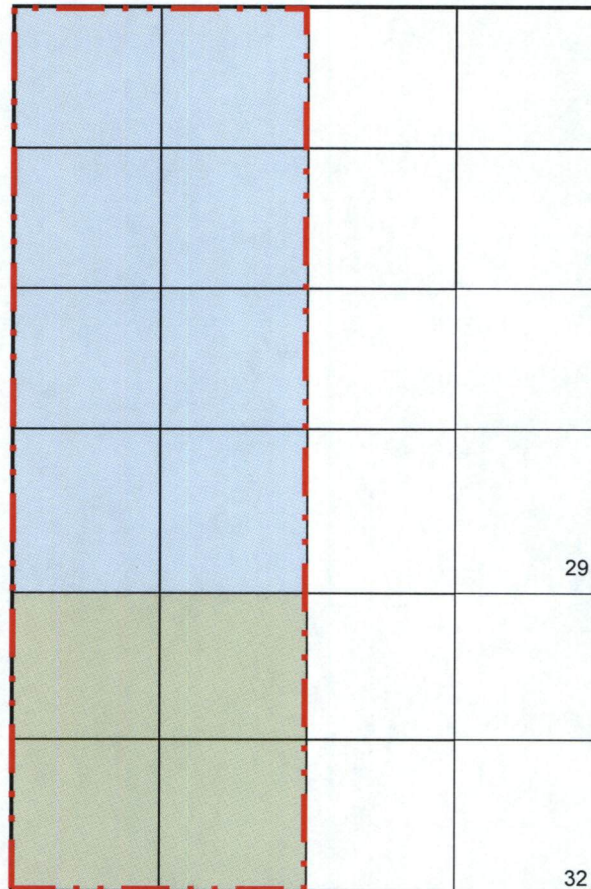
| | |
|---------------------------------|-------------------------------------------------------------------------------------------------|
| Tract No.: | 1 |
| Lessor: | State of New Mexico acting by and through its Commissioner of Public Lands |
| Lessee of Record: | EOG Resources, Inc. |
| Serial No. of Lease: | LG-5547-5 |
| Date of Lease: | July 1, 1978 |
| Description of Lands Committed: | <u>Township 24 South, Range 33 East, N.M.P.M.</u> Section 29: W/2 Lea County, New Mexico |
| Number of Acres: | 320.00 |
| Royalty Rate: | 1/8 th |
| Tract No.: | 2 |
| Lessor: | State of New Mexico acting by and through its Commissioner of Public Lands |
| Lessee of Record: | EOG Resources, Inc. |
| Serial No. of Lease: | VO-7302-1 |
| Date of Lease: | February 1, 2005 |
| Description of Lands Committed: | <u>Township 24 South, Range 33 East, N.M.P.M.</u> Section 32: NW/4 Lea County, New Mexico |
| Number of Acres: | 160.00 |
| Royalty Rate: | 1/6 th |

RECAPITULATION

| Tract Number | Number of Acres Committed | Percentage of Interest in the Communitized Area |
|--------------|---------------------------|-------------------------------------------------|
| 1 | 320.00 | 66.666667% |
| 2 | 160.00 | 33.333333% |
| Total | 480.00 | 100.000000% |

EXHIBIT "B"

Plat of communitized area covering 480.00 acres in
the W/2 of Section 29 & the NW/4 of Section 32, T24, R33E,
N.M.P.M., Lea County, New Mexico



**Bandit 29 State Com #703H
Wolfcamp Formation**



Proposed communitized area



Tract 1: LG-5547-5



Tract 2: V0-7302-1

**STATE/STATE OR
STATE/FEE**
Revised March 2017

Revised March 2017

Well Name: Bandit 29 State Com #703H
API#: 30-025-45764

API#: 30-025-45764

NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

Township 24 South, Range 33 East, N.M.P.M
Section 29: W/2E/2
Section 32: W/2NE/4
Lea County, New Mexico

containing **240.00** acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases and/or depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage, depths communitized and ownership (Lessees of Record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.
3. Subject to Paragraph 4, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.
4. **EOG Resources, Inc.** shall be the Operator of the said communitized area and all matters of operation shall be determined and performed by **EOG Resources, Inc.**

5. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.

9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: **(a)** a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or **(b)** each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to State Trust Lands, written notice of intention to commence such operations shall be filed with the

Commissioner of Public Lands within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.

12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.

13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

OPERATOR & LESSEE OF RECORD: EOG Resources, Inc.
(LG-5547-5)

BY: Wendy Dalton
NAME: Wendy Dalton MD
TITLE: Agent & Attorney-In-Fact

Date: 2-12-2020

ACKNOWLEDGEMENT

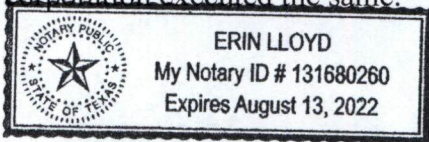
STATE OF TEXAS §

§

COUNTY OF MIDLAND §

On this 12th day of February, 2020, before me, a Notary Public for the State of Texas, personally appeared Wendy Dalton, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

8-13-2022

My Commission Expires

Erin Lloyd
Notary Public

LESSEE OF RECORD: Murchison Bone Springs Drilling Program 1, LLC
(V0-7323)

BY: _____

NAME: _____

TITLE: _____

Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS §

§

COUNTY OF COLLIN §

On this ____ day of _____, 2020, before me, a Notary Public for the State of Texas, personally appeared _____, known to me to be the _____ of Murchison Bone Springs Drilling Program 1, LLC, a _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

EXHIBIT A

Attached to and made a part of that Communitization Agreement dated April 1, 2019, by and between EOG Resources, Inc. as Operator and Lessee of Record and Murchison Bone Springs Drilling Program 1, LLC, covering the W/2E/2 of Section 29 & the W/2NE/4 of Section 32, Township 24 South, Range 33 East, Lea County, New Mexico.

Operator of Communitized Area: **EOG Resources, Inc.**

DESCRIPTION OF LEASES COMMITTED:

| | |
|---------------------------------|----------------------------------------------------------------------------------------------------|
| Tract No.: | 1 |
| Lessor: | State of New Mexico acting by and through its Commissioner of Public Lands |
| Lessee of Record: | EOG Resources, Inc. |
| Serial No. of Lease: | LG-5547-5 |
| Date of Lease: | July 1, 1978 |
| Description of Lands Committed: | <u>Township 24 South, Range 33 East, N.M.P.M.</u> Section 29: W/2E/2 Lea County, New Mexico |
| Number of Acres: | 160.00 |
| Royalty Rate: | 1/8 th |
| Tract No.: | 2 |
| Lessor: | State of New Mexico acting by and through its Commissioner of Public Lands |
| Lessee of Record: | Murchison Bone Springs Drilling Program 1, LLC |
| Serial No. of Lease: | VO-7323 |
| Date of Lease: | February 1, 2005 |
| Description of Lands Committed: | <u>Township 24 South, Range 33 East, N.M.P.M.</u> Section 32: W/2NE/4 Lea County, New Mexico |
| Number of Acres: | 80.00 |
| Royalty Rate: | 1/6 th |

RECAPITULATION

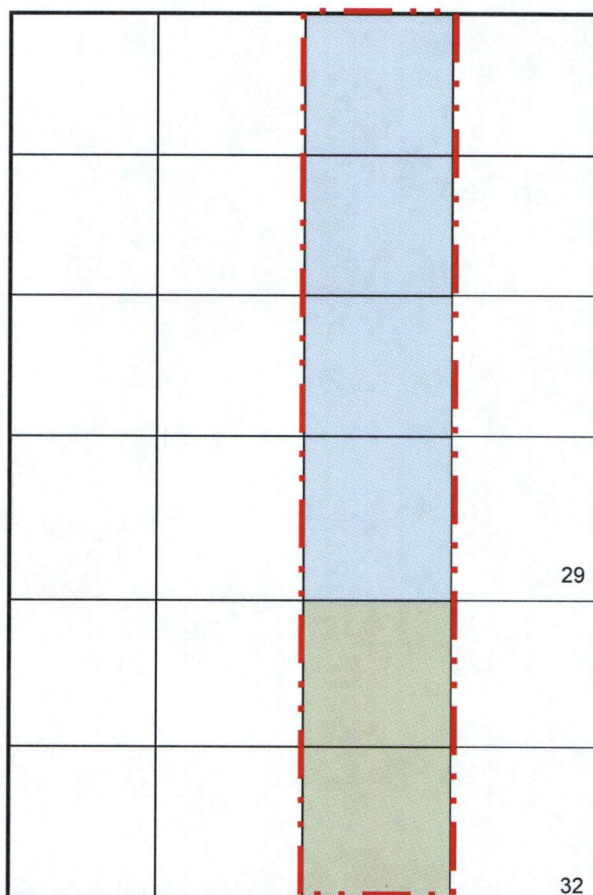
| Tract Number | Number of Acres Committed | Percentage of Interest in the Communitized Area |
|--------------|---------------------------|-------------------------------------------------|
| 1 | 160.00 | 66.666667% |
| 2 | 80.00 | 33.333333% |
| Total | 240.00 | 100.000000% |

ONLINE version
March, 2017

State/State
State/Fee

EXHIBIT "B"

Plat of communitized area covering 240.00 acres in
the W/2E/2 of Section 29 & the W/2NE/4 of Section 32, T24, R33E,
N.M.P.M., Lea County, New Mexico



**Bandit 29 State Com #703H
Wolfcamp Formation**



Proposed communitized area



Tract 1: LG-5547-5



Tract 2: V0-7323

From: [Lisa Trascher](#)
To: [McClure, Dean, EMNRD](#)
Subject: [EXTERNAL] EOG Resources, Inc. - Commingle Applications
Date: Monday, April 25, 2022 8:13:36 AM
Attachments: [6. Exhibit A Owners Quijote.pdf](#)
[Termination Letter Holyfield.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Morning Mr. McClure,

I was going through our pending applications and infill wells and wanted to send you a concise list for you to have, including if owners were re-notified. I have also put them in priority order and I believe the first 7 have everything needed to be processed.

1. Mamba 30 State Com (submitted 12/2/2021) – All owners notified:
 - a. OXY USA INC 7021 0350 0000 2499 9124 - Delivered
 - b. OXY Y-1 Company 7021 0350 0000 2499 9131 - Delivered
2. Osprey 10 (submitted 11/19/2021) – Published in newspaper 12/12/2021
3. Ophelia 27 East (submitted 12/2/2021) – Resubmitted 4/14/2022 under action ID 98512, due to your request to submit the C-103 under a C-107B to pay for the fee
4. Dragon 36 State (submitted 12/2/2021) – Identical ownership
5. Almost Eddy 30 Fed Com (submitted 1/27/2022) – All original owners notified
6. Pegasus 3 Fed Com (submitted 2/17/2022) – All original owners notified
7. Pitchblende 29 Fed Com (submitted 4/13/2022) – Identical ownership
8. Diamond 5 Fed Com (submitted 2/24/2022)
 - a. Delmar Hudson: 7021 0350 0000 2499 5799 – Delivered
 - b. States Royalty: 7021 0350 0000 2499 5805 – Delivered
 - c. Robert Enfiled: 7021 0350 0000 2499 5812 – Delivered
 - d. ARD: 7021 0350 0000 2499 5829
9. Holyfield 9 Fed Com East (submitted 2/22/2022) – several awaiting delivery.
 - a. Please see attached Holyfield Termination Letter for the original Holyfield submitted and approved under: PLC-786
10. Bandit 29 State Com (submitted 4/6/2022)
 - a. Mineral Warehouse: 7021 0350 0000 2499 5720
11. Quijote 2 State Com (submitted 4/22/2022)
 - a. Please see attached new owner sheet, since Sharbro's tracking was not attached to original sent.

Please let me know if there is anything else you may need for any of these applications.

Thank you,

Lisa Trascher
Regulatory Specialist



5509 Champions Drive | Midland, TX 79706
Building 1, Room 3003
Direct Line (432) 247-6331
Cell Phone (432) 241-1259
Lisa_trascher@eogresources.com

From: [Engineer, OCD, EMNRD](#)
To: [Lisa Trascher](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); lisa@rwbyram.com; [Dawson, Scott](#)
Subject: Approved Administrative Order PLC-645-A
Date: Friday, June 3, 2022 12:41:51 PM
Attachments: [PLC645A Order.pdf](#)

NMOCD has issued Administrative Order PLC-645-A which authorizes EOG Resources, Inc. (7377) to surface commingle or off-lease measure, as applicable, the following wells:

| Well API | Well Name | UL or Q/Q | S-T-R | Pool |
|--------------|---------------------------|-----------|------------|-------|
| 30-025-44383 | Bandit 29 State Com #501H | E/2 E/2 | 29-24S-33E | 96682 |
| | | E/2 NE/4 | 32-24S-33E | |
| 30-025-44384 | Bandit 29 State Com #502H | E/2 E/2 | 29-24S-33E | 96682 |
| | | E/2 NE/4 | 32-24S-33E | |
| 30-025-44562 | Bandit 29 State Com #503H | W/2 E/2 | 29-24S-33E | 96682 |
| | | W/2 NE/4 | 32-24S-33E | |
| 30-025-44626 | Bandit 29 State Com #504Y | W/2 E/2 | 29-24S-33E | 96682 |
| | | W/2 NE/4 | 32-24S-33E | |
| 30-025-44951 | Bandit 29 State Com #505H | W/2 | 29-24S-33E | 96682 |
| | | NW/4 | 32-24S-33E | |
| 30-025-44952 | Bandit 29 State Com #506H | W/2 | 29-24S-33E | 96682 |
| | | NW/4 | 32-24S-33E | |
| 30-025-44953 | Bandit 29 State Com #507H | W/2 | 29-24S-33E | 96682 |
| | | NW/4 | 32-24S-33E | |
| 30-025-45761 | Bandit 29 State Com #601H | E/2 E/2 | 29-24S-33E | 96682 |
| | | E/2 NE/4 | 32-24S-33E | |
| 30-025-45762 | Bandit 29 State Com #602H | W/2 E/2 | 29-24S-33E | 96682 |
| | | W/2 NE/4 | 32-24S-33E | |
| 30-025-46302 | Bandit 29 State Com #604H | W/2 | 29-24S-33E | 96682 |
| | | NW/4 | 32-24S-33E | |
| 30-025-45768 | Bandit 29 State Com #701H | E/2 E/2 | 29-24S-33E | 98092 |
| | | E/2 NE/4 | 32-24S-33E | |
| 30-025-45840 | Bandit 29 State Com #701Y | E/2 E/2 | 29-24S-33E | 98092 |
| | | E/2 NE/4 | 32-24S-33E | |
| 30-025-45763 | Bandit 29 State Com #702H | E/2 E/2 | 29-24S-33E | 98092 |
| | | E/2 NE/4 | 32-24S-33E | |
| 30-025-45764 | Bandit 29 State Com #703H | W/2 E/2 | 29-24S-33E | 98092 |
| | | W/2 NE/4 | 32-24S-33E | |
| 30-025-45765 | Bandit 29 State Com #704H | W/2 E/2 | 29-24S-33E | 98092 |
| | | W/2 NE/4 | 32-24S-33E | |
| 30-025-46364 | Bandit 29 State Com #705H | W/2 | 29-24S-33E | 98092 |
| | | NW/4 | 32-24S-33E | |
| 30-025-46365 | Bandit 29 State Com #707H | W/2 | 29-24S-33E | 98092 |
| | | NW/4 | 32-24S-33E | |
| 30-025-49702 | Bandit 29 State Com #741H | W/2 | 29-24S-33E | 98092 |
| | | NW/4 | 32-24S-33E | |
| 30-025-49703 | Bandit 29 State Com #742H | W/2 | 29-24S-33E | 98092 |
| | | NW/4 | 32-24S-33E | |
| 30-025-49704 | Bandit 29 State Com #743H | W/2 | 29-24S-33E | 98092 |
| | | NW/4 | 32-24S-33E | |

| | | | | |
|---------------------|----------------------------------|---------------------|----------------------------------|--------------|
| 30-025-49705 | Bandit 29 State Com #751H | W/2 NW/4 | 29-24S-33E 32-24S-33E | 98092 |
| 30-025-46377 | Bandit 32 State Com #603H | W/2 NW/4 | 29-24S-33E 32-24S-33E | 96682 |
| 30-025-46303 | Bandit 32 State Com #706H | W/2 NW/4 | 29-24S-33E 32-24S-33E | 98092 |
| 30-025-46304 | Bandit 32 State Com #708H | W/2 NW/4 | 29-24S-33E 32-24S-33E | 98092 |

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC.**

ORDER NO. PLC-645-A

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
9. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying

the acreage of each lease to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. This Order supersedes Order PLC-645.
3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If

Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.

9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
11. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE E. SANDOVAL
DIRECTOR**

DATE: Jun 3, 2022

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-645-A

Operator: EOG Resources, Inc. (7377)

Central Tank Battery: Bandit 29 State Com Central Tank Battery

Central Tank Battery Location: UL F, Section 29, Township 24 South, Range 33 East

Gas Title Transfer Meter Location:

Pools

| Pool Name | Pool Code |
|--------------------------------------|-----------|
| TRISTE DRAW; BONE SPRING, EAST | 96682 |
| WC-025 G-09 S243336I; UPPER WOLFCAMP | 98092 |

Leases as defined in 19.15.12.7(C) NMAC

| Lease | UL or Q/Q | S-T-R |
|----------------------------------|-----------|------------|
| CA Bone Spring NMSLO PUN 1371102 | E/2 E/2 | 29-24S-33E |
| | E/2 NE/4 | 32-24S-33E |
| CA Bone Spring NMSLO PUN 1371082 | W/2 E/2 | 29-24S-33E |
| | W/2 NE/4 | 32-24S-33E |
| CA Bone Spring NMSLO PUN 1371885 | W/2 | 29-24S-33E |
| | NW/4 | 32-24S-33E |
| LG 55470005 | All | 29-24S-33E |
| VO 73020001 | NW/4 | 32-24S-33E |
| VO 73230001 | NE/4 | 32-24S-33E |

Wells

| Well API | Well Name | UL or Q/Q | S-T-R | Pool |
|--------------|---------------------------|-----------|------------|-------|
| 30-025-44383 | Bandit 29 State Com #501H | E/2 E/2 | 29-24S-33E | 96682 |
| | | E/2 NE/4 | 32-24S-33E | |
| 30-025-44384 | Bandit 29 State Com #502H | E/2 E/2 | 29-24S-33E | 96682 |
| | | E/2 NE/4 | 32-24S-33E | |
| 30-025-44562 | Bandit 29 State Com #503H | W/2 E/2 | 29-24S-33E | 96682 |
| | | W/2 NE/4 | 32-24S-33E | |
| 30-025-44626 | Bandit 29 State Com #504Y | W/2 E/2 | 29-24S-33E | 96682 |
| | | W/2 NE/4 | 32-24S-33E | |
| 30-025-44951 | Bandit 29 State Com #505H | W/2 | 29-24S-33E | 96682 |
| | | NW/4 | 32-24S-33E | |
| 30-025-44952 | Bandit 29 State Com #506H | W/2 | 29-24S-33E | 96682 |
| | | NW/4 | 32-24S-33E | |
| 30-025-44953 | Bandit 29 State Com #507H | W/2 | 29-24S-33E | 96682 |
| | | NW/4 | 32-24S-33E | |
| 30-025-45761 | Bandit 29 State Com #601H | E/2 E/2 | 29-24S-33E | 96682 |
| | | E/2 NE/4 | 32-24S-33E | |
| 30-025-45762 | Bandit 29 State Com #602H | W/2 E/2 | 29-24S-33E | 96682 |
| | | W/2 NE/4 | 32-24S-33E | |

| | | | | |
|--------------|---------------------------|---------------------|--------------------------|-------|
| 30-025-46302 | Bandit 29 State Com #604H | W/2 NW/4 | 29-24S-33E 32-24S-33E | 96682 |
| 30-025-45768 | Bandit 29 State Com #701H | E/2 E/2 E/2 NE/4 | 29-24S-33E 32-24S-33E | 98092 |
| 30-025-45840 | Bandit 29 State Com #701Y | E/2 E/2 E/2 NE/4 | 29-24S-33E 32-24S-33E | 98092 |
| 30-025-45763 | Bandit 29 State Com #702H | E/2 E/2 E/2 NE/4 | 29-24S-33E 32-24S-33E | 98092 |
| 30-025-45764 | Bandit 29 State Com #703H | W/2 E/2 W/2 NE/4 | 29-24S-33E 32-24S-33E | 98092 |
| 30-025-45765 | Bandit 29 State Com #704H | W/2 E/2 W/2 NE/4 | 29-24S-33E 32-24S-33E | 98092 |
| 30-025-46364 | Bandit 29 State Com #705H | W/2 NW/4 | 29-24S-33E 32-24S-33E | 98092 |
| 30-025-46365 | Bandit 29 State Com #707H | W/2 NW/4 | 29-24S-33E 32-24S-33E | 98092 |
| 30-025-49702 | Bandit 29 State Com #741H | W/2 NW/4 | 29-24S-33E 32-24S-33E | 98092 |
| 30-025-49703 | Bandit 29 State Com #742H | W/2 NW/4 | 29-24S-33E 32-24S-33E | 98092 |
| 30-025-49704 | Bandit 29 State Com #743H | W/2 NW/4 | 29-24S-33E 32-24S-33E | 98092 |
| 30-025-49705 | Bandit 29 State Com #751H | W/2 NW/4 | 29-24S-33E 32-24S-33E | 98092 |
| 30-025-46377 | Bandit 32 State Com #603H | W/2 NW/4 | 29-24S-33E 32-24S-33E | 96682 |
| 30-025-46303 | Bandit 32 State Com #706H | W/2 NW/4 | 29-24S-33E 32-24S-33E | 98092 |
| 30-025-46304 | Bandit 32 State Com #708H | W/2 NW/4 | 29-24S-33E 32-24S-33E | 98092 |

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-645-A**
Operator: **EOG Resources, Inc. (7377)**

Pooled Areas

| Pooled Area | UL or Q/Q | S-T-R | Acres | Pooled Area ID |
|-------------------------------|---------------------|--------------------------|-------|----------------|
| CA Wolfcamp NMSLO PUN 1386146 | W/2 NW/4 | 29-24S-33E 32-24S-33E | 480 | A |
| CA Wolfcamp NMSLO PUN 1378829 | E/2 E/2 E/2 NE/4 | 29-24S-33E 32-24S-33E | 240 | B |
| CA Wolfcamp NMSLO PUN 1378832 | W/2 E/2 W/2 NE/4 | 29-24S-33E 32-24S-33E | 240 | C |

Leases Comprising Pooled Areas

| Lease | UL or Q/Q | S-T-R | Acres | Pooled Area ID |
|-------------|-----------|------------|-------|----------------|
| LG 55470005 | W/2 | 29-24S-33E | 320 | A |
| VO 73020001 | NW/4 | 32-24S-33E | 160 | A |
| LG 55470005 | E/2 E/2 | 29-24S-33E | 160 | B |
| VO 73230001 | E/2 NE/4 | 32-24S-33E | 80 | B |
| LG 55470005 | W/2 E/2 | 29-24S-33E | 160 | C |
| VO 73230001 | W/2 NE/4 | 32-24S-33E | 80 | C |

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 96396

CONDITIONS

| | |
|----------------------------------------------------------------------|-----------------------------------------------------------------|
| Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702 | OGRID: 7377 |
| | Action Number: 96396 |
| | Action Type: [C-107] Surface Commingle or Off-Lease (C-107B) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|
| dmcclure | Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me. | 6/3/2022 |