Revised March 23, 2017

.

RECEIVED:	REVIEWER:	TYPE:	APP NO:	
		ABOVE THIS TABLE FOR OCD DIV	ISION USE ONLY	
	- Geologi	<b>CO OIL CONSERVA</b> cal & Engineering ancis Drive, Santa	Bureau –	
THIS C	HECKLIST IS MANDATORY FOR A REGULATIONS WHICH R	LL ADMINISTRATIVE APPLICA EQUIRE PROCESSING AT THE I	TIONS FOR EXCEPTIONS TO DIVISION LEVEL IN SANTA F	division rules and E
	TIMBERS ENERGY, LLC			<b>Number:</b> 298299
	IEXICO AE STATE #26		API: 30-	
OI: VACUUM; ABO F	REEF		Pool C	ode: 61780
<b>TYPE OF APPLI</b> A. Location	<b>CATION:</b> Check those – Spacing Unit – Simu	which apply for [A]	<b>w</b> 1	HE TYPE OF APPLICATION
[   ] Comi [ [    ] Injec	tion – Disposal – Press WFX PMX S	PLC PC C ure Increase – Enhc WD IPI E	anced Oil Recover OR	FOR OCD ONLY
A. Offset B. Royal C. Applic D. Notific E. Notific F. Surfac	I <b>REQUIRED TO:</b> Check operators or lease ho ty, overriding royalty o cation requires publish cation and/or concurr cation and/or concurr ce owner of the above, proof o	olders owners, revenue ow ned notice rent approval by SL rent approval by BL	rners O M	Notice Complete Application Content Complete
) <b>CERTIFICATIOI</b> administrative understand th	N: I hereby certify that approval is <b>accurate</b> at <b>no action</b> will be to are submitted to the D	and <b>complete</b> to taken on this applica	he best of my knc	wledge. I also
N	ote: Statement must be comp	leted by an individual with	n managerial and/or sup	ervisory capacity.
			04/05/2022	
CONNIE BLAYLOCK		÷	Date	
rint or Type Name		f	817-334-7882	
<u></u>			Phone Number	
mui	1Sla Jock		cblaylock@mspart	ners.com

Released to Imaging: 6/3/2022 1:26:39 PM

Signature

cblaylock@mspartners.com e-mail Address

.

<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240 <u>District II</u>		of New Mexico l Natural Resources De	partment		Form C-107-B August 1, 2011
811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St Francis Dr, Santa Fe, NM 87505	1220 S.	RVATION DIVIS St Francis Drive New Mexico 87505	ION	Submit application to t office with one appropriate Dis	copy to the
APPLICATION I	FOR SURFACE (	COMMINGLING	(DIVERSE	OWNERSHIP)	
	TIMBERS ENER	GY, LLC			
APPLICATION TYPE:	7TH ST, FORT WO	,			
Pool Commingling     Lease Comminglin			Storage and Measur	ement (Only if not Surface	e Commingled)
LEASE TYPE: Fee X Is this an Amendment to existing Order	State Feder		ha annuantista O		
Have the Bureau of Land Management					ingling
		L COMMINGLING s with the following in			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
VACUUM; ABO	39 / 1465	38.5 / 1432			
VACUUM; BLINEBRY	38 / 1400	-			
<ul> <li>(2) Are any wells producing at top allowal</li> <li>(3) Has all interest owners been notified b</li> <li>(4) Measurement type: XMetering [</li> <li>(5) Will commingling decrease the value of the value of</li></ul>	y certified mail of the pro		☑Yes □No. De why commingli	ng should be approved	
		SE COMMINGLIN s with the following in			
<ol> <li>Pool Name and Code.</li> <li>Is all production from same source of a</li> <li>Has all interest owners been notified by</li> <li>Measurement type: Metering </li> </ol>			□Yes □N	0	
		LEASE COMMIN s with the following in			
(1) Complete Sections A and E.					
])		ORAGE and MEAS ets with the following i			
<ol> <li>Is all production from same source of a</li> <li>Include proof of notice to all interest of</li> </ol>		0			
(E) AI		RMATION (for all s with the following in		/pes)	
<ol> <li>A schematic diagram of facility, includ</li> <li>A plat with lease boundaries showing</li> <li>Lease Names, Lease and Well Numbe</li> </ol>	ding legal location. all well and facility locati			ate lands are involved.	
I hereby certify that the information above is SIGNATURE	1	best of my knowledge and TLE: <u>REGULATORY</u> A		DATE: 04/05	5/2022
TYPE OR PRINT NAME <u>CONNIE BLA</u>	/			EPHONE NO.: 817-3	
E-MAIL ADDRESS: <u>cblaylock@mspartr</u>	ners.com				

### CROSS TIMBERS ENERGY, LLC

- TO Adrienne Sandoval, Director Oil Conservation Division New Mexico Department of Energy, Minerals, and Natural Resources 1220 South Saint Francis Drive Santa Fe, New Mexico 87505
- FROM Cross Timbers Energy, LLC
- DATE April 1, 2022

RE Application for Surface Commingle (Diverse Ownership)

Cross Timbers Energy, LLC, OGRID 298299, requests approval for surface pool and lease commingle of oil and gas from all existing and future wells in Sec 11 & W2 of Sec 12, T 18S, R 34E, Lea County, within the Vacuum; Abo and Vacuum; Blinebry pools, for Lease New Mexico AE State.

Pursuant to Rule 19.15.12.10.C (4)(g), it is requested that additional leases and/or pools connected to this central tank battery may be added with notice only to the owners of interest within these future spacing units.

Additionally, approval to add infill wells in the future by sundry only with no required owner notification or amendment is requested.

Oil and gas production from these spacing units will be commingled and sold at the NM AE State battery, which is operated by Cross Timbers Energy, LLC. Production from the Blinebry pool is assigned to MorningStar Operating LLC. Prior to commingling, gas production from each spacing unit will be separately metered using calibrated meters. Oil production from each spacing unit will also be separately metered prior to commingling using turbine meters.

Thank you for your consideration and review of this application.

Respectfully,

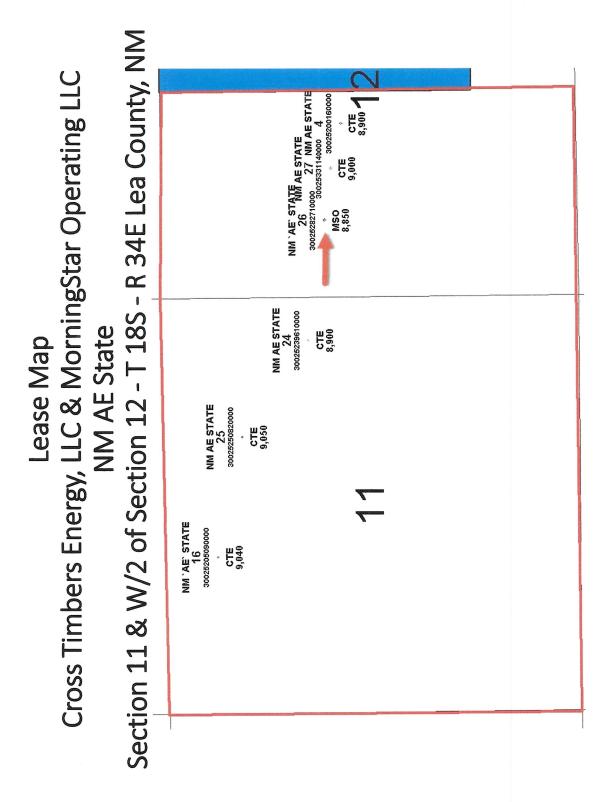
Cmin Blagloch

Connie Blaylock Regulatory Analyst MorningStar Partners, LP / Cross Timbers Energy, LLC / MorningStar Operating LLC

# Production by Well

Well Name	Location	API	Operator	Pool	OII BPD	Gravity	Oil BPD Gravity MSCFPD	BTU
NM AE State 9	C-12-18S-34E	30-025-20165	Cross Timbers Energy, LLC	Abo, 61780	6	39	9	1465
NM AE State 16	C-11-18S-34E	30-025-20509	Cross Timbers Energy, LLC	Abo, 61780	7	39	8	1465
NM AE State 25	B-11-185-34E	30-025-25082	Cross Timbers Energy, LLC	Abo, 61780	1	39	25	1465
NM AE State 26	E-12-18S-34E	30-025-28271	Morning Star Operating, LLC	PROPOSED Blinebry, 61850	*20	*38	*50	*1400



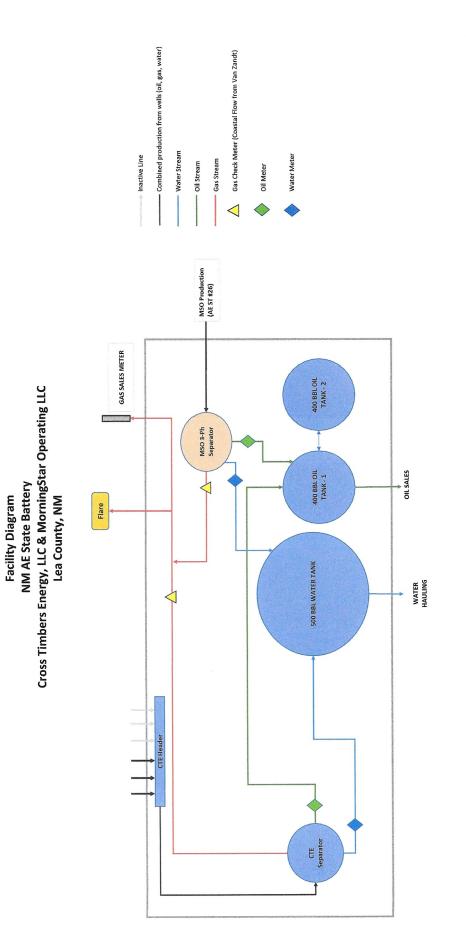


Distanci I           1625 N. French Dr., Hobbs, NM 83240           Physic (575) 393-6161           Pixet St. Start R. Arbers, NM 88210           Physic (575) 748-9720           Physic (505) 314-6178 Proc (505) 334-6170           Physic (505) 346-6178 Proc (505) 334-6170	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office
--	---	---

	,	W	ELL LC	)CATIO	N AND AC	REA	GE DEDIC	ATION PLA	T			
30-025-28	PI Number	P	6178	<sup>3</sup> Pool Cud			um; abo i	<sup>3</sup> Pool Na REEF	ED C			
<sup>*</sup> Property ( 332465		NEW ME	EXICO	AE ST	Propert	y Name				026	Well Numabe	T
<b>'ocrid</b> 33013		MORNIN	IGSTA		" Operate RATING L					3933	'Elevetico GL	
					<sup>10</sup> Surface	Loc	ation					
UL or lot no. E	Section 12	Towaship 18S	Reage 34E	Loi Ida	Loi Idn Fost from the North/Snuth line Feet from the Ea					ØWest live	LEA	County
Anaroma and a subsection of the subsection of th	kapan dalam kana kana kana kana kana kana kana ka	aline na nanana na na na ana an	"Bo	ttom Ho	le Location	If Di	fferent Fron	n Surface				
UL or lot no.	Section	Township	Range	Lot loho	Peet from t	×	Norsh/South line	Fest from the	Eas	6West line		Costuty
<sup>12</sup> Dedicated Acre 40	1 10 Jakas a	r Infill   <sup>24</sup> Co	avelidatioo	Code <sup>13</sup> O	under No.	****	enemente internet das solo difficienti de la constante de la constante de la constante de la constante de la co					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

12	9		8		7	"OPERATOR CERTIFICATION I hereby certify that the information consistent horizon is into and consistent to the best of my horizontation and herizon and that this arganization while arms a viorising internet or andeaned minuted interval in the best including the jeoponent horizon hole horizon on lass a tight to drill this well at this horizon pursuant to a comment with an owner of such a moural or working interest, or to a volument with an owner of such a moural or working unter longitation embed by the distance. Multiply the distances Secondary Date Date
6 Long -103 Lat 32.7	27 4 27 4 2 5 5 5 5 5 5 5 5 5 5 5 5 5	2	5.	11 1 12 1	1 10 9 7 2	Segmenters Date Connie Blaylock Prested Nucce Collaylock@mspartners.com E-mil Address *SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
X 750 X 750 Y 642	394.5		6	4		Date of Servey Signature and Seal of Professional Surveyor; Ceruficate Number



•

## CROSS TIMBERS ENERGY, LLC

Certified Mail - Return Receipt

Date: April 4, 2022

Re: Surface Pool Lease Commingling Application (Diverse Ownership): New Mexico AE State Lease

Dear Sir/Madam:

Enclosed please find Cross Timbers Energy, LLC's application to commingle production at its NM AE State Battery, located in Lea County, New Mexico, filed this date with the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for hearing regarding this application must be submitted to the New Mexico Oil Conservation Division, Santa Fe Office, within 20 days from the date that the NMOCD receives this application.

Cross Timbers Energy, LLC respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a C-103Z sundry and a C-102 plat with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within the spacing units previously approved for commingling authority.

Pursuant to Rule 19.15.12.10 C (4) (g), Cross Timbers Energy, LLC respectfully requests the option to include additional pools or leases connected to this tank battery with notice only to interest owners.

For questions regarding this application, please contact me at 817-334-7882, or by email at <u>cblaylock@mspartners.com</u>.

Kind regards,

**Cross Timbers Energy, LLC** 

Sala By: ( Connie Blaylock

Regulatory Analyst

X

#### Commingling Application for New Mexico AE State Lease Cross Timbers Energy, LLC EXHIBIT A: Notice List

Commissioner of Public Lands	Certified Mail
State of New Mexico	
P.O. Box 1148	
Santa Fe, NM 87504-1148	

Bisco, Inc. Attn: John Bissett P.O. Box 1055 Lovington, NM 88260

MorningStar Operating LLC 400 W 7<sup>th</sup> Street Fort Worth, TX 76102 Certified Mail

Hand-delivered

Copies of this application were mailed or hand-delivered to these individuals, companies, and organizations on or before April 11, 2022.

Cmin Blaloch

Connie Blaylock Cross Timbers Energy, LLC **CROSS TIMBERS ENERGY, LLC** 400 W 7TH ST FORT WORTH TX 76102-4701



**US POSTAGE** \$4.48 FIRST-CLASS Apr 05 2022 Mailed from ZIP 76102 2 oz First-Class Mail Letter



062S0012913542

Page 10 of 34

11923275

COMMISSIONER OF PUBLIC LANDS STATE OF NEW MEXICO PO BOX 1148 SANTA FE NM 87504-1148



\$4.48 US POSTAGE FIRST-CLASS Apr 05 2022 Mailed from ZIP 76102 2 oz First-Class Mail Letter



Page 11 of 34

11923275

062S0012913542

9407 1118 9876 5843 2431 07

BISCO, INC. JOHN BISSETT PO BOX 1055 LOVINGTON NM 88260-1055

.

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:	
		ABOVE THIS TABLE FOR OCD	DIVISION USE ONLY	
		al & Engineerin	-	• · · ·
			ION CHECKLIST	
THIS	CHECKLIST IS MANDATORY FOR ALL REGULATIONS WHICH REQ			
	S TIMBERS ENERGY, LLC			RID Number: 298299
	MEXICO AE STATE #26		and a second	30-025-28271
VACUUM; ABC	) REEF		Pool	Code: 61780
,		INDICATED BEL	WO	THE TYPE OF APPLICATION
A. Location	n – Spacing Unit – Simulta NSL INSP (PRO.	ineous Dedicatio	on	Jsd
[1] Cor 	one only for [1] or [1] nmingling – Storage – Me DHC CTB PLC ction – Disposal – Pressur WFX PMX SW	C PC C e Increase – Enh	OLS OLM Janced Oil Recov EOR PPR	/ery
A. Offse B. Royc C. App D. Notif E. Notif F. Surfc G. For c	N REQUIRED TO: Check the et operators or lease hold alty, overriding royalty ow lication requires publishe ication and/or concurrent ace owner all of the above, proof of notice required	ers ners, revenue or d notice nt approval by S nt approval by B	wners LO JLM	Notice Complete Application Content Complete ched, and/or,
administrativ understand	DN: I hereby certify that the approval is <b>accurate</b> a that <b>no action</b> will be take are submitted to the Divi	nd <b>complete</b> to en on this applic	the best of my ki	nowledge. I also
	Note: Statement must be complete	ed by an individual wi	th managerial and/or s	upervisory capacity.
			04/05/2022	
CONNIE BLAYLOCK			Date	
Print or Type Nam	Ð			
			817-334-7882 Phone Numb	er
amui	Black		cblaylock@msp	

Signature

e-mail Address

C

OPERATOR NAME: <u>CROSS</u>	Energy, Minerals an OIL CONSE 1220 S Santa Fe, FOR SURFACE TIMBERS ENER TH ST, FORT W	ORTH, TX 76102	SION G (DIVERSE	Su applicatio office with appropriat	
LEASE TYPE: Fee X Is this an Amendment to existing Order Have the Bureau of Land Management	State Fede ? Yes No If (BLM) and State Lan	"Yes", please include	the appropriate O	order No.	mminalina
Yes No		DL COMMINGLIN		n me proposed et	
	Please attach sheet	ts with the following in	nformation		
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value Commingled Production	of Volumes
VACUUM: ABO	39 / 1465				
		38.5 / 1432			
VACUUM; BLINEBRY	38 / 1400	-			
<ul> <li>(4) Measurement type: XMetering [</li> <li>(5) Will commingling decrease the value of</li> </ul>	(B) LEA	SE COMMINGLIN ts with the following in	G	ng should be appro	ved
<ol> <li>Pool Name and Code.</li> <li>Is all production from same source of s</li> <li>Has all interest owners been notified by</li> <li>Measurement type: Metering </li> </ol>	supply? Yes N certified mail of the pro	Io	□Yes □No	)	
	(C) POOL and Please attach sheet	LEASE COMMIN	GLING		
(1) Complete Sections A and E.		is with the following h	normation		
m	) OFF-LEASE ST	ORAGE and MEA	SURFMENT		
	Please attached she	ets with the following i			
<ol> <li>Is all production from same source of s</li> <li>Include proof of notice to all interest or</li> </ol>		Io			
(E) AD		DRMATION (for all ts with the following in		pes)	
<ol> <li>A schematic diagram of facility, includ</li> <li>A plat with lease boundaries showing a</li> <li>Lease Names, Lease and Well Number</li> </ol>	ing legal location. Il well and facility locat			te lands are involve	.d.
I hereby certify that the information above is	1	e best of my knowledge and	d belief.	- 1	
SIGNATURE Comme Bla	lod T	ITLE: REGULATORY A	NALYST	DATE:	04/05/2022
TYPE OR PRINT NAME CONNIE BLAY	LOCK		TELE	EPHONE NO.: 8	17-334-7882
E-MAIL ADDRESS: cblaylock@mspartne	ers.com				

Page 13 of 34

## CROSS TIMBERS ENERGY, LLC

- TO Adrienne Sandoval, Director Oil Conservation Division New Mexico Department of Energy, Minerals, and Natural Resources 1220 South Saint Francis Drive Santa Fe, New Mexico 87505
- FROM Cross Timbers Energy, LLC
- DATE April 14, 2022

RE Application for Surface Commingle (Diverse Ownership)

Cross Timbers Energy, LLC, OGRID 298299, requests approval for surface pool and lease commingle of oil and gas from all existing and future wells in Sec 11 & W2 of Sec 12, T 18S, R 34E, Lea County, within the Vacuum; Abo and Vacuum; Blinebry pools, for Lease New Mexico AE State.

Pursuant to Rule 19.15.12.10.C (4)(g), it is requested that additional leases and/or pools connected to this central tank battery may be added with notice only to the owners of interest within this lease.

Additionally, approval to add infill wells in the future by sundry only with no required owner notification or amendment is requested.

Oil and gas production from the lease will be commingled and sold at the NM AE State battery, which is operated by Cross Timbers Energy, LLC. The battery and gas sales meter are located in the SE/4 of the NW/4 of Section 12-18S-34E. Production from the Blinebry pool is assigned to MorningStar Operating LLC. Prior to commingling, gas production from each pool will be separately metered using calibrated meters. Oil production from each pool will also be separately metered prior to commingling using turbine meters.

Thank you for your consideration and review of this application.

Respectfully,

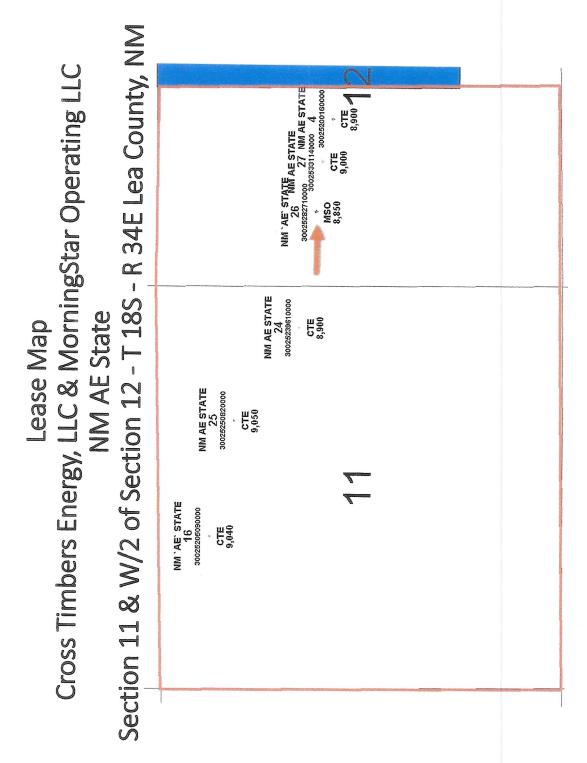
Chrine Nalod

Connie Blaylock / Regulatory Analyst MorningStar Partners, LP / Cross Timbers Energy, LLC / MorningStar Operating LLC

#### **Released to Imaging: 6/3/2022 1:26:39 PM**

## Production by Well

Well Name	Location	API	Operator	Pool	Oil BPD	Gravity	Oil BPD Gravity MSCFPD	BTU
NM AE State 9	C-12-18S-34E	30-025-20165	Cross Timbers Energy, LLC	Abo, 61780	6	39	6	1465
NM AE State 16	C-11-18S-34E	30-025-20509	Cross Timbers Energy, LLC	Abo, 61780	7	39	8	1465
NM AE State 25	B-11-18S-34E	30-025-25082	Cross Timbers Energy, LLC	Abo, 61730	1	39	25	1465
NM AE State 26	E-12-18S-34E	30-025-28271	Morning Star Operating, LLC	PROPOSED Blinebry, 61850	*20	*38	*50	*1400



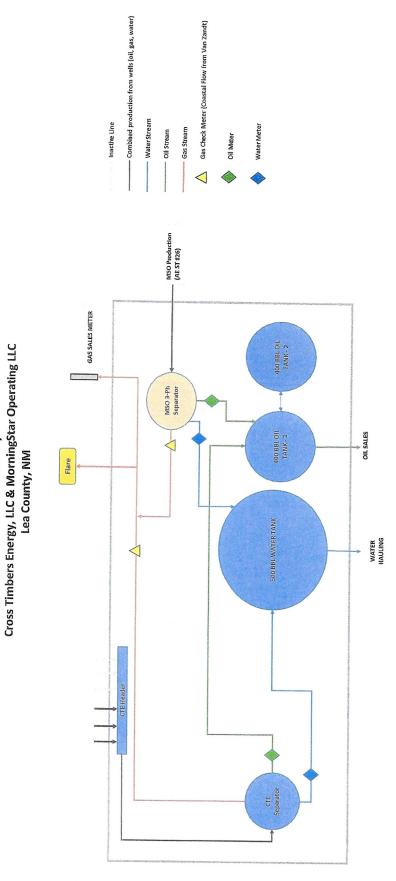
•

Disturt I 1625 N. French Du., H 192000 (175) 393-616 Dizrist II 811 S. Ford Rt., Artest Phote (575) 748-128 District II 1008 As Junzers Read Phone (505) 314-6170 District IV 1220 S. St. Francis Dr. Phone, (505) 476-3660	1 Fac (575) 35 a, NM (88210 1 Pax: (575) 74 1, Azzon, NM 87 5 Pacc (505) 33 1, Santa Fo, NM	13-6720 8-9720 7418 4-5179 187505 6-3462		OIL CI 12	ONSERV 20 South Santa Fe	atural /ATIO   St. Fr e, NM	Resources D ON DIVISION rancis Dr. 87505	Ŋ		mit one	Form sed August I copy to appr District IENDED RE	opriate Office
1	197 N	and the second	<u>CLL LL</u>	And a second particular second	and a state of the	ICKE	AGE DEDIC	the state of the s	and the second s	-		7
<sup>4</sup> API Number <sup>3</sup> Foot Cude VACUUM; ABO REEF												
* Property Code 332465 NEW MEXICO AE STATE								<sup>6</sup> Well Number 026				
<sup>2</sup> CKiRID No. <sup>8</sup> Operator Name								3933	° Elevetico GL			
Street, and the street with the street street			AUX		10 Surfe	ace Lo	cation	944 - 44 - 46 - 47 - 47 - 47 - 47 - 47 -	envellerennettervergels	23-dealerty 2-		anonananah
UL or lot no.	Section	Towastip	Range	Loi Ida	F		North Smith line	Fers from the	East	West Hos	1	Corrus?
E	12	18S	34E		2080	N	1	990	W		LEA	
And the second			" Bo	ttom Ho	le Locatio	on If D	Different From	n Surface	<u>999399993637999999999999999999999999999</u>	996.899.899.222.209688.846.246.246.246	******	NOT THE POST
117 or lat to.	Sention	Transition	Banaa	I at Ida	Road Sm	os shal	Routh Carlle Boo	Rade Formi Da	Past	West Was	1 (	Promotion I

-	CIT OL IGE THIN	CASESTAND	2 Construction	arstaße	i'ni ion i	rest from the	Horns South Fase	seek turn nos	124210 AJ 227 19416 1	COHERTY
				Land and the	(complete					
A CONTRACTOR OF	<sup>17</sup> Dedicated Acres	<sup>25</sup> Jalas on	Lucin   34 C	oaxalidation Cede	nO <sup>ei</sup>	fer No.	Contraction of the second s		L	and the second
and so in some	40		e padro de la como							
1							and a second	Interesting and the second sec		and the second

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	12		}		8		7	"OPERATOR CERTIFICATION I basedy antify that the information contained bottom is true and anogefore to the best of mp harmonicity and bailed and that this argustance wither errors in working instance of an anogenet assessed assessed in the based inclusion one proposed booten hale boards or loss a right to shill that well as this boarden formation is a command with an error of such a momentation working internat, or to a voluming proving agreement or a computative providing writer learning internet by the shifting.
2080	10 90' 26	27 *	<b>4</b> \$	2	5	11 * 7 12	10	Connie Blaylock Prawd Nemo cblaylock@mspartners.com E-noil Altrax *SURVEYOR CERTIFICATION
	6 ong -103 Lat 32.70 X 7503 Y 6428	394.5	5	3			2	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey
	20		7		6	4		Signature and Seal of Professional Surveyor:



.

NM AE State Battery

Facility Diagram

### CROSS TIMBERS ENERGY, LLC

Certified Mail - Return Receipt

Date: April 14, 2022

Re: Surface Pool Lease Commingling Application (Diverse Ownership): New Mexico AE State Lease

Dear Sir/Madam:

Enclosed please find Cross Timbers Energy, LLC's application to commingle production at its NM AE State Battery, located in Lea County, New Mexico, filed this date with the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for hearing regarding this application must be submitted to the New Mexico Oil Conservation Division, Santa Fe Office, within 20 days from the date that the NMOCD receives this application.

Cross Timbers Energy, LLC respectfully requests authority to add additional wells contained within the lease identified and approved in this application by filing a C-103Z sundry and a C-102 plat with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within the lease previously approved for commingling authority.

Pursuant to Rule 19.15.12.10 C (4) (g), Cross Timbers Energy, LLC respectfully requests the option to include additional pools or leases connected to this tank battery with notice only to interest owners.

For questions regarding this application, please contact me at 817-334-7882, or by email at <u>cblaylock@mspartners.com</u>.

Kind regards,

**Cross Timbers Energy, LLC** 

They lich By: Connie Blavlock

Regulatory Analyst

Received by OCD: 4/5/2022 2:55:39 PM

#### Commingling Application for New Mexico AE State Lease Cross Timbers Energy, LLC EXHIBIT A: Notice List

Commissioner of Public Lands State of New Mexico P.O. Box 1148 Santa Fe, NM 87504-1148

Bisco, Inc. Attn: John Bissett P.O. Box 1055 Lovington, NM 88260

MorningStar Operating LLC 400 W 7<sup>th</sup> Street Fort Worth, TX 76102 Certified Mail

Certified Mail

Hand-delivered

Copies of this application were mailed or hand-delivered to these individuals, companies, and organizations on or before April 15, 2022.

Cmui Del.

Connie Blaylock Cross Timbers Energy, LLC



Cross Timbers Energy, LLC 400 W 7TH ST FORT WORTH TX 76102-4701

Released to Imaging: 6/3/2022 1:26:39 PM

**US POSTAGE** FIRST-CLASS Apr 14 2022 Mailed from ZIP 76102 3 oz First-Class Mail Flats Rate 11923275 \$5.31 **USPS CERTIFIED MAIL** 

stamps endicia

062S0012913542

Cross Timbers Energy, LLC 400 W 7TH ST FORT WORTH TX 76102-4701

որեսերերերերերերերերերերերերերերեր

Bisco, Inc John Bissett PO BOX 1055 LOVINGTON NM 88260-1055

Released to Imaging: 6/3/2022 1:26:39 PM

From:	Engineer, OCD, EMNRD
То:	Connie Blaylock
Cc:	McClure, Dean, EMNRD; Kautz, Paul, EMNRD; Wrinkle, Justin, EMNRD; Powell, Brandon, EMNRD; lisa@rwbyram.com; Dawson, Scott
Subject:	Approved Administrative Order PLC-809
Date:	Friday, June 3, 2022 12:35:21 PM
Attachments:	PLC809 Order.pdf

NMOCD has issued Administrative Order PLC-809 which authorizes Cross Timbers Energy, LLC (298299) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-20165	New Mexico AE State #9	С	12-18S-34E	61780
30-025-20509	New Mexico AE State #16	С	11-18S-34E	61780
30-025-25082	New Mexico AE State #25	В	11-18S-34E	61780
30-025-28271	New Mexico AE State #26	E	12-18S-34E	61850

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211

From:	Connie Blaylock
То:	McClure, Dean, EMNRD
Cc:	Deanna Poindexter; Holly Wood; Amy Byars
Subject:	[EXTERNAL] Surface commingling application PLC-809 NM AE State
Date:	Thursday, April 14, 2022 12:05:58 PM
Attachments:	Re-Notice Packet C-107 Surface Commingle NM AE State.pdf

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Dean,

Please see the attached Re-Notice Packet for the C-107 Surface Commingle Application for the NM AE State lease.

The interest owner listing is included, and this packet will be send out certified mail to them today. Thank you for your help!

Have a nice Easter +, Connie

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us> Sent: Thursday, April 14, 2022 11:40 AM

To: Connie Blaylock <cblaylock@mspartners.com>

Cc: Deanna Poindexter <dpoindexter@mspartners.com>

Subject: RE: [EXTERNAL] RE: EXTERNAL:surface commingling application PLC-809 NM AE State

Hello Connie,

No, I am not seeing others. I only thought there were from our phone conversation, but I must have misunderstood.

Dean McClure Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211

From: Connie Blaylock <<u>cblaylock@mspartners.com</u>>
Sent: Thursday, April 14, 2022 10:24 AM
To: McClure, Dean, EMNRD <<u>Dean.McClure@state.nm.us</u>>
Cc: Deanna Poindexter <<u>dpoindexter@mspartners.com</u>>
Subject: RE: [EXTERNAL] RE: EXTERNAL:surface commingling application PLC-809 NM AE State

Hi Dean,

Just another question about the interest owners – other than MorningStar and Cross Timbers, there are <u>two</u> additional owners that were originally determined and noticed, the SLO and Bisco, Inc. Are you seeing others? Attached is the Word doc that was included in the original packet, and excel sheet (not included originally) with more information. Thanks,

Connie

From: McClure, Dean, EMNRD <<u>Dean.McClure@state.nm.us</u>>
Sent: Thursday, April 14, 2022 11:00 AM
To: Connie Blaylock <<u>cblaylock@mspartners.com</u>>
Cc: Deanna Poindexter <<u>dpoindexter@mspartners.com</u>>; Holly Wood <<u>hwood@mspartners.com</u>>;
Amy Byars <<u>abyars@mspartners.com</u>>
Subject: RE: [EXTERNAL] RE: EXTERNAL:surface commingling application PLC-809 NM AE State

Hello Connie,

The amended language is good.

The interest owners will need to be provided the entire packet again as re-notice is required.

Within the original application, only one additionally interest owner was identified. Once new notice has been provided, please provide a list of all working, royalty, and overriding royalty interest owners which were provided notice along with the tracking numbers for those notices.

The documents will not need to be submitted online. However, once notice has been conducted please provide me with the amended packet via email including the list of interest owners referenced above.

Dean McClure Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211

From: Connie Blaylock <<u>cblaylock@mspartners.com</u>>

Sent: Thursday, April 14, 2022 8:01 AM

To: McClure, Dean, EMNRD <<u>Dean.McClure@state.nm.us</u>>

**Cc:** Deanna Poindexter <<u>dpoindexter@mspartners.com</u>>; Holly Wood <<u>hwood@mspartners.com</u>>; Amy Byars <<u>abyars@mspartners.com</u>>

Subject: [EXTERNAL] RE: EXTERNAL:surface commingling application PLC-809 NM AE State

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good morning, Dean,

Attached is the revised letter to clarify the intentions of Cross Timbers Energy and MorningStar Operating regarding the surface commingle application for the NM AE State lease.

I believe I incorrectly used the term "spacing units" in the original letter. Hopefully, this will address the questions you asked in the email below.

The gas sales meter is located at the battery, which is located in the SE/4 of the NW/4 of Section 12-

18S-34E. This information has been added to the letter.

Please advise if additional information is needed for approval of the commingle application. Will the interest owners need to be sent the packet again? Will the C-107 and supporting docs need to be submitted online again?

#### Thank you, Connie Blaylock

Regulatory Compliance MorningStar Partners, L.P. | MorningStar Operating LLC |Cross Timbers Energy, LLC | Southland Royalty Company, LLC 400 West 7<sup>th</sup> Street | Fort Worth, Texas 76102 Direct Line: 817.334.7882 cblaylock@mspartners.com

From: McClure, Dean, EMNRD <<u>Dean.McClure@state.nm.us</u>>
Sent: Thursday, April 07, 2022 11:31 AM
To: Connie Blaylock <<u>cblaylock@mspartners.com</u>>
Subject: EXTERNAL:surface commingling application PLC-809

Ms. Blaylock,

I am reviewing surface commingling application PLC-809 which involves a commingling project that includes the NM AE State Battery and is operated by Cross Timbers Energy, LLC (298299).

Please provide the quarter quarter location for the battery. Additionally, please provide the quarter quarter of the gas sales meter if is located differently than the battery.

if I recall our prior conversation correctly, is it correct that there is a difference in ownership between the Abo and Blinebry formations?

From prior conversations it seems like Cross Timber's intent may have been to request that the production from each lease and pool be allowed to be metered separately. However, within your application you directly reference the spacing units. Please note that a spacing unit is not a lease nor is recognized as such in Part 12 of the NMAC. Additionally, each of the 4 wells in this case have their own individual spacing units which would imply that your intent is to meter each well separately, something which the facility does not seem to be designed for.

Presuming that I am correct regarding Cross Timber's intent for allocation, then the application will need to be amended and a change in allocation method to be more lenient is considered a major modification which will require new notification of the amended application. The 20 day notice period will restart once this notification has been sent. To avoid the notice period, a written statement from the interest owners confirming they do not protest the application may be submitted. An email response is sufficient to qualify as a written statement.

Dean McClure Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211

.

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

## APPLICATION FOR SURFACE COMMINGLINGSUBMITTED BY CROSS TIMBERS ENERGY, LLCORDER NO. PLC-809

#### <u>ORDER</u>

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

#### FINDINGS OF FACT

- 1. Cross Timbers Energy, LLC ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
- 3. Applicant intends to segregate the oil and gas production from each lease and from each pool within that lease as identified in Exhibit B from the oil and gas production from all other pools and leases prior to measuring the production from each pool and lease with an allocation meter.
- 4. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
- 5. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 6. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 7. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
- 8. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.

9. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

#### **CONCLUSIONS OF LAW**

- 10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
- 12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
- 13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
- 14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
- 15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
- 16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

#### <u>ORDER</u>

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. This Order supersedes Order CTB-259.

- 3. The allocation of oil and gas production to each pool and lease identified in Exhibit B shall be determined by separating and metering the production from each pool and lease as described by Group ID in Exhibit B prior to commingling that production with production from any other pool and lease.
- 4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
- 5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
- 7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
- 8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
- 10. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.

- 11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

#### STATE OF NEW MEXICO OIL CONSERVATION DIVISION

ADRIENNE E. SAN DIRECTOR

DATE: Jun 3, 2022

	State of New Mexic Energy, Minerals and Natural Reso			
	Energy, Winerals and Natural Reso Exhibit A			
	Order: PLC-809	·		
	Operator: Cross Timbers E	nergy LL <i>C</i> (2982)	<b>)0</b> )	
	Central Tank Battery: NM AE State Bat		<i>(</i> )	
Centra	I Tank Battery Location: UL F, Section 12,	·	th. Range 34 Eas	t
	Fransfer Meter Location: UL F, Section 12,		, U	
	Pools			
		ol Name	Pool Code	
		UM; ABO REEF	61780	
		M; BLINEBRY	61850	
	Leases as defined in 19.15.1	2.7(C) NMAC		
	Lease	UL or Q/Q	S-T-R	
	BO 12580003 (ABO)	All	11-18S-34E	
	DO 12300003 (ADO)			
		W/2	12-18S-34E	
	BO 12580003 (BI INFRRV)	W/2 All	12-18S-34E 11-18S-34E	
	<b>BO 12580003 (BLINEBRY)</b>			
	BO 12580003 (BLINEBRY) Wells	All	11-18S-34E	
Well API		All	11-18S-34E	Pool
Well API 30-025-20165	Wells	All W/2	11-18S-34E 12-18S-34E	Pool 61780
	Wells Well Name New Mexico AE State #9 New Mexico AE State #16	All W/2 UL or Q/Q	11-18S-34E 12-18S-34E S-T-R	
30-025-20165	Wells Well Name New Mexico AE State #9	All W/2 UL or Q/Q C	11-18S-34E 12-18S-34E S-T-R 12-18S-34E	61780

.

#### State of New Mexico Energy, Minerals and Natural Resources Department

## Exhibit **B**

Order: PLC-809 Operator: Cross Timbers Energy, LLC (298299)

	Pools		
	Pool Name		<b>Pool Code</b>
	VACUUM; ABO REEF		61780
	VACUU	J <b>M; BLINEBRY</b>	61850
Leases as defined			
	l in 19.15.1 <sup>ase</sup>	2.7(C) NMAC UL or Q/Q	S-T-R
Le	ase		
	ase	UL or Q/Q	S-T-R
Le	ase 3 (ABO)	UL or Q/Q All	S-T-R 11-18S-34E

#### **Pools within each Lease**

Lease	<b>Pool Code</b>	Group ID
BO 1250003 (ABO)	61780	AA
BO 1250003 (BLINEBRY)	61850	BB

#### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Group ID
30-025-20165	New Mexico AE State #9	С	12-18S-34E	AA
30-025-20509	New Mexico AE State #16	С	11-18S-34E	AA
30-025-25082	New Mexico AE State #25	В	11-18S-34E	AA
30-025-28271	New Mexico AE State #26	E	12-18S-34E	BB

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

CONDITIONS

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

#### **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Page 34 of 34

Action 96203

CONDITIONS

Operator:	OGRID:
CROSS TIMBERS ENERGY, LLC	298299
400 West 7th Street	Action Number:
Fort Worth, TX 76102	96203
	Action Type:
	[C-107] Surface Commingle or Off-Lease (C-107B)

CONDITION					
Created By	Condition	Condition			
		Date			
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	6/3/2022			