

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Mamba 30 State Com 702H & others **API:** 30-025-44959
Pool: WC-025 G-09 S24336I; Upper Wolfcamp **Pool Code:** 98092

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

12/01/2021

Date

432-247-6331

Phone Number

lisa_trascher@eogresources.com

e-mail Address

Lisa Trascher

Print or Type Name

Lisa Trascher

Signature

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.

OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☐ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Please see attached					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code. [98180] WC-025 G-09 S253309A; Upper Wolfcamp
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Trascher

TITLE: Regulatory Specialist

DATE: 12/01/2021

TYPE OR PRINT NAME Lisa Trascher

TELEPHONE NO.: 432-347-6331

E-MAIL ADDRESS: lisa_trascher@eogresources.com

APPLICATION FOR SURFACE POOL LEASE COMMINGLING

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 30 in Township 24 South, Range 33 East within the Wolfcamp and Bone Spring pools listed below, for Leases VB-0871-1 and VB-0864-1. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
MAMBA BQN STATE COM #001H	N-30-24S-33E	30-025-40039	[97784] WC-025 G-06 S253201M;UPPER BONE SPR	55	44	93	1285
MAMBA BQN STATE COM #002H	C-31-24S-33E	30-025-41648	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	45	44	156	1251
MAMBA 30 STATE COM #501H	A-30-24S-33E	30-025-44053	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	88	44	276	1269
MAMBA 30 STATE COM #502H	A-30-24S-33E	30-025-44955	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	87	43	256	1252
MAMBA 30 STATE COM #503H	O-30-24S-33E	30-025-44956	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	77	44	295	1262
MAMBA 30 STATE COM #505H	N-30-24S-33E	30-025-45240	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	73	46	207	1279
MAMBA 30 STATE COM #506H	M-30-24S-33E	30-025-45241	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	114	46	342	1293
MAMBA 30 STATE COM #702H	O-30-24S-33E	30-025-44959	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	81	47	305	1275
MAMBA 30 STATE COM #703H	P-30-24S-33E	30-025-44057	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	145	46	467	1292
MAMBA 30 STATE COM #704H	O-30-24S-33E	30-025-44957	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	112	47	336	1296
MAMBA 30 STATE COM #706H	N-30-24S-33E	30-025-45318	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	78	46	395	1251
MAMBA 30 STATE COM #707H	N-30-24S-33E	30-025-45319	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	79	46	316	1281
MAMBA 30 STATE COM #708H	M-30-24S-33E	30-025-45320	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	125	49	442	1301
MAMBA 30 STATE COM #709H	M-30-24S-33E	30-025-45321	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	91	49	298	1292
MAMBA 30 STATE COM #742H	M-30-24S-33E	30-025-45322	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	86	49	517	1238
MAMBA 30 STATE COM #743H	N-30-24S-33E	30-025-45329	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	84	49	675	1235
MAMBA BQN STATE COM #001H	N-30-24S-33E	30-025-40039	[97784] WC-025 G-06 S253201M;UPPER BONE SPR	55	44	93	1285
MAMBA BQN STATE COM #002H	C-31-24S-33E	30-025-41648	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	45	44	156	1251

GENERAL INFORMATION :

- State Lease VB-0871-1 covers 318.5 acres including S2 of Section 30 and in Township 24 South, Range 33 East, Lea County, New Mexico.
- State Lease VB-0864-1 covers 318.22 acres including N2 of Section 30 and in Township 24 South, Range 33 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the SWSE of Section 30 in Township 24 South, Range 33 East, Lea County, New Mexico on State lease VB-0871-1.
- Notification to commingle production from the subject wells is being submitted to the SLO.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Wolfcamp and Bone Spring Pools (WC-025 G-07 S243225C; Lower Bone Spring [97964], WC-025 G-06 S253201M; Upper Bone Spring [97784] and WC-025 G-09 S243336I; Upper Wolfcamp [98092]) from Lease's VB-0871-1 and VB-0864-1 and communitization agreements listed in this application.

PROCESS FLOW AND DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exists the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (77450771) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (77450756) to the flare. If an individual well needed to be flared for any operational reason, it will be manually routed through the individual well flare meter (77450757) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (77450781). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout to a lower pressure, and then the oil flows into (8) 400-barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline.

The water will be measured using a vortex meter. The water from each separator is combined in a common header and flows into (4) 400-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (4) 400-barrel water tanks. The water is then pumped and/or trucked to a saltwater disposal well.

WELL NAME	GAS METER #	OIL METER #
MAMBA BQN STATE COM #001H	90181137	*11-11111
MAMBA BQN STATE COM #002H	90181138	*11-11111
MAMBA 30 STATE COM #501H	77450702	10-74430
MAMBA 30 STATE COM #502H	77450703	10-75493
MAMBA 30 STATE COM #503H	77450704	10-75494
MAMBA 30 STATE COM #505H	77450713	10-75663
MAMBA 30 STATE COM #506H	77450714	10-75664
MAMBA 30 STATE COM #702H	77450705	10-74433
MAMBA 30 STATE COM #703H	77450701	10-74434
MAMBA 30 STATE COM #704H	77450706	10-75496
MAMBA 30 STATE COM #706H	77450707	10-75665
MAMBA 30 STATE COM #707H	77450708	10-75666
MAMBA 30 STATE COM #708H	77450710	10-75667
MAMBA 30 STATE COM #709H	77450711	10-75668
MAMBA 30 STATE COM #742H	77450712	10-75670
MAMBA 30 STATE COM #743H	77450709	10-76299

Meter numbers will be provided upon installation of meters and completion of the facility.



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3684 Fax: (432) 686-3773

Date: November 19, 2021

To: New Mexico State Land Office
State of New Mexico Oil Conservation Division

Re: Surface Pool Lease Commingling Application; Mamba 30 State Com CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pools referenced in this commingling application are Diverse, as defined in 19.15.12.7.A. The leases and pools to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-40039	MAMBA BQN STATE COM #001H	N-30-24S-33E	[97784] WC-025 G-06 S253201M;UPPER BONE SPR	PRODUCING
30-025-41648	MAMBA BQN STATE COM #002H	C-31-24S-33E	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	PRODUCING
30-025-44053	MAMBA 30 STATE COM #501H	A-30-24S-33E	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	PRODUCING
30-025-44955	MAMBA 30 STATE COM #502H	A-30-24S-33E	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	PRODUCING
30-025-44956	MAMBA 30 STATE COM #503H	O-30-24S-33E	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	PRODUCING
30-025-45240	MAMBA 30 STATE COM #505H	N-30-24S-33E	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	PRODUCING
30-025-45241	MAMBA 30 STATE COM #506H	M-30-24S-33E	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	PRODUCING
30-025-44959	MAMBA 30 STATE COM #702H	O-30-24S-33E	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	PRODUCING
30-025-44057	MAMBA 30 STATE COM #703H	P-30-24S-33E	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	PRODUCING
30-025-44957	MAMBA 30 STATE COM #704H	O-30-24S-33E	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	PRODUCING
30-025-45318	MAMBA 30 STATE COM #706H	N-30-24S-33E	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	PRODUCING
30-025-45319	MAMBA 30 STATE COM #707H	N-30-24S-33E	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	PRODUCING
30-025-45320	MAMBA 30 STATE COM #708H	M-30-24S-33E	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	PRODUCING
30-025-45321	MAMBA 30 STATE COM #709H	M-30-24S-33E	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	PRODUCING
30-025-45322	MAMBA 30 STATE COM #742H	M-30-24S-33E	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	PRODUCING
30-025-45329	MAMBA 30 STATE COM #743H	N-30-24S-33E	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	PRODUCING

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By: Matthew Gray
Matthew Gray
Senior Landman

12/2/2021

Date

Commingling Application for Mamba 30 State Com
EOG Resources, Inc.
EXHIBIT A- Notice List

New Mexico Oil Conservation Division
Attn: Mr. Dean McClure
1220 South St. Francis Drive
Santa Fe, NM 87505
Via OCD Online

New Mexico State Land Office
Attn: Scott Dawson
310 Old Santa Fe Trail
Santa Fe, NM 87501
7021 0350 0000 2499 9766

Sharbro Energy, LLC
PO BOX 840
Artesis, NM 88211-0840
7021 0350 0000 2499 9773

OXY USA INC
PO BOX 841803
Dallas, Texas 75284-1803
7021 0350 0000 2499 9780

OXY Y-1 Company
PO BOX 841803
Dallas, Texas 75284-1803
7021 0350 0000 2499 9797

Copies of this application were mailed to the following individuals, companies, and organizations
on or before December 2, 2021.

Lisa Trascher

Lisa Trascher
EOG Resources, Inc.

MAMBA 30 STATE COM SURFACE COMMINGLING PLAT

T24S-R33E

T24S-R32E

- VB-864-1
- VB-871-1
- Proposed Well Bore
- Flowlines
- MAMBA 30 STATE CTB SOUTH
- PAD
- PUN 1371761
- PUN 1371892
- PUN 1368747
- PUN 1323108
- PUN 1376611
- PUN 1375203
- PUN 1375554

API #	Well Name
30-025-44053	Mamba 30 State Com 501H
30-025-44955	Mamba 30 State Com 502H
30-025-44956	Mamba 30 State Com 503H
30-025-45240	Mamba 30 State Com 505H
30-025-45241	Mamba 30 State Com 506H
30-025-44959	Mamba 30 State Com 702H
30-025-44057	Mamba 30 State Com 703H
30-025-44957	Mamba 30 State Com 704H
30-025-45318	Mamba 30 State Com 706H
30-025-45319	Mamba 30 State Com 707H
30-025-45320	Mamba 30 State Com 708H
30-025-45321	Mamba 30 State Com 709H
30-025-45322	Mamba 30 State Com 742H
30-025-45329	Mamba 30 State Com 743H
30-025-40039	Mamba BQN State Com 1H
30-025-41648	Mamba BQN State Com 2H

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7548
TEXAS FIRM REGISTRATION NO. 10042504
WWW.TOPOGRAPHIC.COM



DATE: 12/1/2021

DRAWN BY: J.T.S.

CHECKED BY: J.T.S.

SITE NAME:
MAMBA 30 STATE COM

Location:
Section 30, T24S-R33E, Lea County, NM





P.O. Box 2267, Midland, Texas 79702
Phone: (432) 848-9133

Certified Mail-Return Receipt

Date: December 1, 2021

Re: Surface Pool Lease Commingling Application; Mamba 30 State Com CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Mamba 30 State Com Central Tank Battery located in Lea County, New Mexico, filed this date with the State Land Office (SLO) and notification to the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

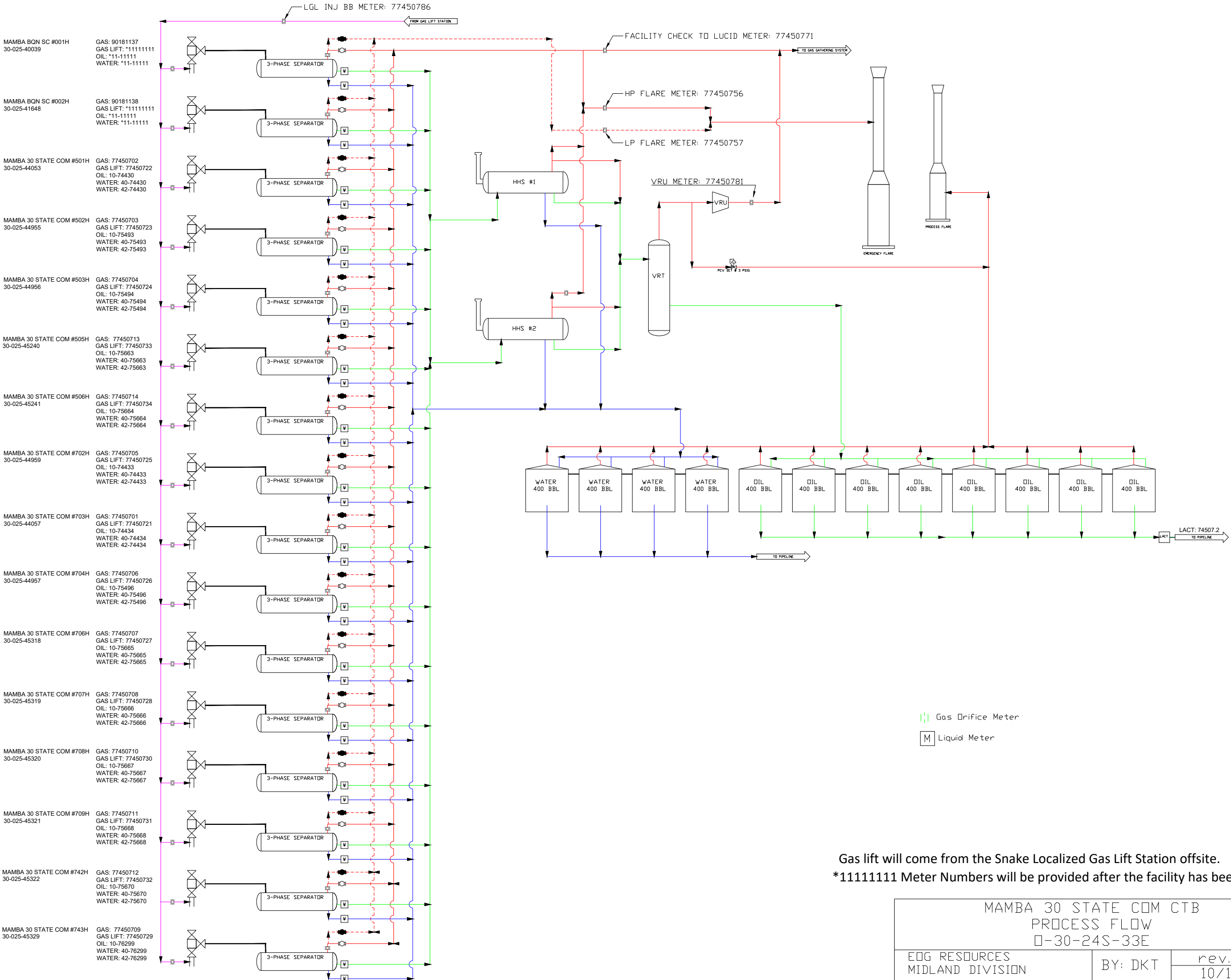
- EOG may add additional production from the Wolfcamp and Bone Spring Pools (WC-025 G-07 S243225C; Lower Bone Spring [97964], WC-025 G-06 S253201M; Upper Bone Spring [97784] and WC-025 G-09 S243336I; Upper Wolfcamp [98092]) from Lease's VB-0871-1 and VB-0864-1 and communitization agreements listed in this application.

For questions regarding this application, please contact me at 432-247-6331 or lisa_trascher@eogresources.com

Kind regards,

EOG Resources, Inc.

By: Lisa Trascher
Lisa Trascher
Regulatory Specialist



MAMBA 30 STATE COM CTB PROCESS FLOW □-30-24S-33E		
EOG RESOURCES MIDLAND DIVISION	BY: DKT	rev. 02 10/11/2021

APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal **MAMBA 30 STATE COM CTB:**

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

State Lease VB-0871-1 and VB-0864-1

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
MAMBA BQN STATE COM #001H	N-30-24S-33E	30-025-40039	[97784] WC-025 G-06 S253201M;UPPER BONE SPR	55	44	93	1285
MAMBA BQN STATE COM #002H	C-31-24S-33E	30-025-41648	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	45	44	156	1251
MAMBA 30 STATE COM #501H	A-30-24S-33E	30-025-44053	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	88	44	276	1269
MAMBA 30 STATE COM #502H	A-30-24S-33E	30-025-44955	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	87	43	256	1252
MAMBA 30 STATE COM #503H	O-30-24S-33E	30-025-44956	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	77	44	295	1262
MAMBA 30 STATE COM #505H	N-30-24S-33E	30-025-45240	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	73	46	207	1279
MAMBA 30 STATE COM #506H	M-30-24S-33E	30-025-45241	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	114	46	342	1293
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MAMBA 30 STATE COM #703H	P-30-24S-33E	30-025-44057	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	145	46	467	1292
MAMBA 30 STATE COM #704H	O-30-24S-33E	30-025-44957	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	112	47	336	1296
MAMBA 30 STATE COM #706H	N-30-24S-33E	30-025-45318	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	78	46	395	1251
MAMBA 30 STATE COM #707H	N-30-24S-33E	30-025-45319	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	79	46	316	1281
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MAMBA 30 STATE COM #709H	M-30-24S-33E	30-025-45321	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	91	49	298	1292
MAMBA 30 STATE COM #742H	M-30-24S-33E	30-025-45322	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	86	49	517	1238
MAMBA 30 STATE COM #743H	N-30-24S-33E	30-025-45329	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	84	49	675	1235

*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

communitization agreement

[Download](#)
[Printer Friendly](#)
[Instructions](#)
[Post a comment!](#)

Communitization Name:

MAMBA 30 STATE COM #502H

Current Operator:

Original Operator: EOG RESOURCES INC [\[Operator Details \]](#)

PUN: 1371761

Communitization Status Code: Approved

Comm Beneficiary Institution:

OCD Order Number 0

Approval Date: 08-03-2018

Effective Date: 07-15-2018

Termination Date: 12-31-9999

Termination Reason: AMENDMENT

Remarks: BONE SPRING FORMATION

Location:

County

Section Township Range STR Location

30 24S 33E E2 [\[Land Details \]](#)

Acreage:

Fee: 0

Indian: 0

State: 320

Federal: 0

Total: 320

Leases in this agreement:

VB-0864-0001 [\[Lease Information \]](#)

VB-0871-0001 [\[Lease Information \]](#)

Wells in this agreement:

API Number	Well Number	Township	Range	Section	Unit	Lot	Pool Name	Property Name
3002544053	501H	24S	33E	30	P		WC-025 G-07 S243225C;LWR BONE SPRIN	MAMBA 30 STATE COM
3002544955	502H	24S	33E	30	O		WC-025 G-07 S243225C;LWR BONE SPRIN	MAMBA 30 STATE COM
3002544956	503H	24S	33E	30	B		WC-025 G-07 S243225C;LWR BONE SPRIN	MAMBA 30 STATE COM

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Communitization Name:

MAMBA 30 STATE COM #702H

Current Operator:

Original Operator: EOG RESOURCES INC [\[Operator Details \]](#)

PUN: 1371892

Communitization Status Code: Approved

Comm Beneficiary Institution:

OCD Order Number 0

Approval Date: 08-03-2018

Effective Date: 07-15-2018

Termination Date: 12-31-9999

Termination Reason: AMENDMENT

Remarks: WOLFCAMP FORMATION

Location:

County

Section Township Range STR Location

30 24S 33E E2 [\[Land Details \]](#)

Acreage:

Fee: 0

Indian: 0

State: 320

Federal: 0

Total: 320

Leases in this agreement:

VB-0864-0001 [\[Lease Information \]](#)

VB-0871-0001 [\[Lease Information \]](#)

Wells in this agreement:

API Number	Well Number	Township	Range	Section	Unit	Lot	Pool Name	Property Name
3002544957	704H	24S	33E	30	B		WC-025 G-09 S243336I;UPPER WOLFCAMP	MAMBA 30 STATE COM
3002544959	702H	24S	33E	30	B		WC-025 G-09 S243336I;UPPER WOLFCAMP	MAMBA 30 STATE COM

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Communitization Name:

MAMBA 30 STATE COM WELL #703H

Current Operator:

Original Operator: EOG RESOURCES INC [\[Operator Details \]](#)

PUN: 1368747

Communitization Status Code: Approved

Comm Beneficiary Institution:

OCD Order Number 0

Approval Date: 05-01-2018

Effective Date: 01-15-2018

Termination Date: 12-31-9999

Termination Reason: AMENDMENT

Remarks: WOLFCAMP FORMATION

Location:

County

Section Township Range STR Location

30 24S 33E E2E2 [\[Land Details \]](#)

Acreage:

Fee: 0

Indian: 0

State: 160

Federal: 0

Total: 160

Leases in this agreement:

VB-0864-0001 [\[Lease Information \]](#)

VB-0871-0001 [\[Lease Information \]](#)

Wells in this agreement:

API Number	Well Number	Township	Range	Section	Unit	Lot	Pool Name	Property Name
3002544057	703H	24S	33E	30	A		WC-025 G-09 S243336I; UPPER WOLFCAMP	MAMBA 30 STATE COM

Communitization agreement

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Communitization Name:

MAMBA BQN STATE COM WELL #1H

Current Operator: EOG RESOURCES INC [\[Operator Details \]](#)
Original Operator: EOG Y RESOURCES, INC. [\[Operator Details \]](#)
PUN: 1323108
Communitization Status Code: Approved
Comm Beneficiary Institution: COMMON SCHOOLS
OCD Order Number 0
Approval Date: 01-07-2011
Effective Date: 11-10-2010
Termination Date: 12-31-9999
Termination Reason: AMENDMENT
Remarks: COM COVERS BS ONLY; COVERS CA#203903 ALSO

Location:

LEA County

Section Township Range STR Location

30 24S 33E E2W2 [\[Land Details \]](#)

Acreage:

Fee: 0
Indian: 0
State: 160
Federal: 0
Total: 160

Leases in this agreement:

VB-0884-0001 [\[Lease Information \]](#)VB-0871-0001 [\[Lease Information \]](#)

Wells in this agreement:

API Number	Well Number	Township	Range	Section	Unit	Lot	Pool Name	Property Name
3002540039	001H	24S	33E	30	C		WC-025 G-06 S253201M;UPPER BONE SPR	MAMBA BQN STATE COM

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Communitization Name:

MAMBA 30 STATE COM #505H

Current Operator:

Original Operator: EOG RESOURCES INC

[\[Operator Details \]](#)

PUN: 1376611

Communitization Status Code: Approved

Comm Beneficiary Institution:

OCD Order Number 0

Approval Date: 01-07-2011

Effective Date: 11-10-2010

Termination Date: 12-31-9999

Termination Reason: AMENDMENT

Remarks: LOWER BONE SPRING FORMATION; COVERED BY CA#202986

Location:

County

Section Township Range STR Location

30 24S 33E E2W2 [\[Land Details \]](#)

Acreage:

Fee: 0

Indian: 0

State: 160

Federal: 0

Total: 160

Leases in this agreement:

VB-0864-0001 [\[Lease Information \]](#)VB-0871-0001 [\[Lease Information \]](#)

Wells in this agreement:

API Number	Well Number	Township	Range	Section	Unit	Lot	Pool Name	Property Name
3002546240	505H	24S	33E	30	1		WC-025 G-07 S243225C;LWR BONE SPRIN	MAMBA 30 STATE COM

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Communitization Name:

MAMBA 30 STATE COM #706-709H, 742 & 743H

Current Operator:

Original Operator: EOG RESOURCES INC [\[Operator Details\]](#)

PUN: 1375203

Communitization Status Code: Approved

Comm Beneficiary Institution:

OCD Order Number 0

Approval Date: 01-16-2019

Effective Date: 01-01-2019

Termination Date: 12-31-9999

Termination Reason: AMENDMENT

Remarks: WOLFCAMP FORMATION

Location:

County

Section Township Range STR Location

30 24S 33E W2 [\[Land Details\]](#)

Acreage:

Fee: 0

Indian: 0

State: 316.72

Federal: 0

Total: 316.72

Leases in this agreement:

VB-0864-0001 [\[Lease Information\]](#)

VB-0871-0001 [\[Lease Information\]](#)

Wells in this agreement:

API Number	Well Number	Township	Range	Section	Unit	Lot	Pool Name	Property Name
3002545318	706H	24S	33E	30	C		WC-025 G-09 S243336I;UPPER WOLFCAMP	MAMBA 30 STATE COM
3002545319	707H	24S	33E	30	C		WC-025 G-09 S243336I;UPPER WOLFCAMP	MAMBA 30 STATE COM
3002545320	708H	24S	33E	30	1		WC-025 G-09 S243336I;UPPER WOLFCAMP	MAMBA 30 STATE COM
3002545321	709H	24S	33E	30	1		WC-025 G-09 S243336I;UPPER WOLFCAMP	MAMBA 30 STATE COM
3002545322	742H	24S	33E	30	1		WC-025 G-09 S243336I;UPPER WOLFCAMP	MAMBA 30 STATE COM
3002545329	743H	24S	33E	30	C		WC-025 G-09 S243336I;UPPER WOLFCAMP	MAMBA 30 STATE COM

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Communitization Name:

MAMBA 30 STATE COM #506H

Current Operator:

Original Operator: EOG RESOURCES INC [\[Operator Details \]](#)

PUN: 1375554

Communitization Status Code: Approved

Comm Beneficiary Institution:

OCD Order Number 0

Approval Date: 01-16-2019

Effective Date: 01-01-2019

Termination Date: 12-31-9999

Termination Reason: AMENDMENT

Remarks: BONE SPRING FORMATION

Location:

County

Section Township Range STR Location

30 24S 33E W2W2 [\[Land Details \]](#)

Acreage:

Fee: 0

Indian: 0

State: 156.72

Federal: 0

Total: 156.72

Leases in this agreement:

VB-0864-0001 [\[Lease Information \]](#)

VB-0871-0001 [\[Lease Information \]](#)

Wells in this agreement:

API Number	Well Number	Township	Range	Section	Unit	Lot	Pool Name	Property Name
3002545241	506H	24S	33E	30	1		WC-025 G-07 S243225C;LWR BONE SPRIN	MAMBA 30 STATE COM

Production Summary Report API: 30-025-44053 MAMBA 30 STATE COM #501H Printed On: Wednesday, December 01 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	Apr	2649	7269	7137	30	0	0	0	0	0
2021	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	May	2650	8235	7325	31	0	0	0	0	0
2021	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	Jun	2304	8493	7612	30	0	0	0	0	0
2021	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	Jul	2236	8369	7334	31	0	0	0	0	0
2021	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	Aug	2327	8440	7413	31	0	0	0	0	0
2021	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	Sep	2210	8159	5362	30	0	0	0	0	0

Production Summary Report API: 30-025-44955 MAMBA 30 STATE COM #502H Printed On: Wednesday, December 01 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	Apr	2987	7530	4042	30	0	0	0	0	0
2021	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	May	2954	7757	4474	31	0	0	0	0	0
2021	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	Jun	2654	7866	4099	30	0	0	0	0	0
2021	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	Jul	2771	7986	3943	31	0	0	0	0	0
2021	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	Aug	2641	7731	3703	31	0	0	0	0	0
2021	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	Sep	2512	6739	4097	30	0	0	0	0	0

Production Summary Report API: 30-025-44956 MAMBA 30 STATE COM #503H Printed On: Wednesday, December 01 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	Apr	2719	9993	7284	30	0	0	0	0	0
2021	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	May	2606	9557	7439	31	0	0	0	0	0
2021	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	Jun	2325	8221	6167	30	0	0	0	0	0
2021	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	Jul	2494	8008	6242	31	0	0	0	0	0
2021	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	Aug	2216	8142	6646	31	0	0	0	0	0
2021	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	Sep	2333	8311	6486	30	0	0	0	0	0

Production Summary Report API: 30-025-45240 MAMBA 30 STATE COM #505H Printed On: Wednesday, December 01 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	Apr	3062	10700	7015	30	0	0	0	0	0
2021	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	May	3062	10682	6648	31	0	0	0	0	0
2021	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	Jun	2823	11005	5692	30	0	0	0	0	0
2021	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	Jul	2906	11227	4200	31	0	0	0	0	0
2021	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	Aug	2844	10332	4206	31	0	0	0	0	0
2021	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	Sep	2467	7430	4228	30	0	0	0	0	0

Production Summary Report API: 30-025-45241 MAMBA 30 STATE COM #506H Printed On: Wednesday, December 01 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	Apr	4347	12074	8291	30	0	0	0	0	0
2021	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	May	4343	13714	8994	31	0	0	0	0	0
2021	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	Jun	3942	13073	8121	30	0	0	0	0	0
2021	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	Jul	3900	13120	9751	31	0	0	0	0	0
2021	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	Aug	3725	12648	8916	31	0	0	0	0	0
2021	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	Sep	3417	10746	7989	30	0	0	0	0	0

Production Summary Report API: 30-025-44959 MAMBA 30 STATE COM #702H Printed On: Wednesday, December 01 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Apr	2913	10141	7439	30	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	May	2844	9907	7013	31	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Jun	2623	9605	6437	30	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Jul	2753	9938	6657	31	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Aug	2572	9583	7172	31	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Sep	2473	9249	6082	30	0	0	0	0	0

Production Summary Report API: 30-025-44057 MAMBA 30 STATE COM #703H Printed On: Wednesday, December 01 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98092] WC-025 G-09 S243336i;UPPER WOLFCAMP	Apr	4072	10216	8314	30	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336i;UPPER WOLFCAMP	May	3811	10044	8506	31	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336i;UPPER WOLFCAMP	Jun	3340	9502	8173	30	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336i;UPPER WOLFCAMP	Jul	3370	9215	7427	31	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336i;UPPER WOLFCAMP	Aug	3453	9901	7341	31	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336i;UPPER WOLFCAMP	Sep	3352	11248	6761	30	0	0	0	0	0

Production Summary Report API: 30-025-44957 MAMBA 30 STATE COM #704H Printed On: Wednesday, December 01 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98092] WC-025 G-09 S243336i;UPPER WOLFCAMP	Apr	3168	10641	9522	30	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336i;UPPER WOLFCAMP	May	3122	10297	9737	31	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336i;UPPER WOLFCAMP	Jun	2822	10125	8626	30	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336i;UPPER WOLFCAMP	Jul	2913	9775	6823	31	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336i;UPPER WOLFCAMP	Aug	2847	10250	6556	31	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336i;UPPER WOLFCAMP	Sep	2660	9152	5929	30	0	0	0	0	0

Production Summary Report API: 30-025-45318 MAMBA 30 STATE COM #706H Printed On: Wednesday, December 01 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98092] WC-025 G-09 S243336i;UPPER WOLFCAMP	Apr	2375	10514	5371	30	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336i;UPPER WOLFCAMP	May	2582	10775	5642	31	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336i;UPPER WOLFCAMP	Jun	2115	9000	5072	30	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336i;UPPER WOLFCAMP	Jul	2578	9843	5833	31	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336i;UPPER WOLFCAMP	Aug	2544	11067	6279	31	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336i;UPPER WOLFCAMP	Sep	2408	11907	6410	30	0	0	0	0	0

Production Summary Report API: 30-025-45319 MAMBA 30 STATE COM #707H Printed On: Wednesday, December 01 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98092] WC-025 G-09 S243336i;UPPER WOLFCAMP	Mar	3111	11408	6472	31	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336i;UPPER WOLFCAMP	Apr	2866	10618	5785	30	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336i;UPPER WOLFCAMP	May	2952	10894	6308	31	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336i;UPPER WOLFCAMP	Jun	2721	10871	5924	30	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336i;UPPER WOLFCAMP	Jul	2779	10736	6389	31	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336i;UPPER WOLFCAMP	Aug	2679	10659	6692	31	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336i;UPPER WOLFCAMP	Sep	2509	9989	6636	30	0	0	0	0	0

Production Summary Report API: 30-025-45320 MAMBA 30 STATE COM #708H Printed On: Wednesday, December 01 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98092] WC-025 G-09 S243336i;UPPER WOLFCAMP	Apr	4182	14609	5580	30	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336i;UPPER WOLFCAMP	May	4027	14637	5447	31	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336i;UPPER WOLFCAMP	Jun	3475	14116	5542	30	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336i;UPPER WOLFCAMP	Jul	3560	13411	6522	31	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336i;UPPER WOLFCAMP	Aug	3505	12695	6475	31	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336i;UPPER WOLFCAMP	Sep	3250	11112	6203	30	0	0	0	0	0

Production Summary Report API: 30-025-45321 MAMBA 30 STATE COM #709H Printed On: Wednesday, December 01 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98092] WC-025 G-09 S243336i;UPPER WOLFCAMP	Apr	3288	10991	4879	30	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336i;UPPER WOLFCAMP	May	3342	11411	4997	31	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336i;UPPER WOLFCAMP	Jun	2740	10067	4558	30	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336i;UPPER WOLFCAMP	Jul	2671	8690	4717	31	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336i;UPPER WOLFCAMP	Aug	2630	8742	4057	31	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336i;UPPER WOLFCAMP	Sep	2573	8322	3945	30	0	0	0	0	0

Production Summary Report API: 30-025-45322 MAMBA 30 STATE COM #742H Printed On: Wednesday, December 01 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Apr	2564	18576	8179	30	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	May	2647	18576	8290	31	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Jun	2416	17368	7827	30	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Jul	2425	16684	8538	31	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Aug	2349	16418	8804	31	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Sep	2217	15628	8414	30	0	0	0	0	0

Production Summary Report API: 30-025-45329 MAMBA 30 STATE COM #743H Printed On: Wednesday, December 01 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Apr	2897	25084	7500	30	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	May	2699	23071	7442	31	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Jun	2547	21708	10476	30	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Jul	2892	23401	12394	31	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Aug	2603	20895	9305	31	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Sep	2505	19923	8182	30	0	0	0	0	0

Production Summary Report API: 30-025-40039 MAMBA BQN STATE COM #001H Printed On: Wednesday, December 01 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[97784] WC-025 G-06 S253201M;UPPER BONE SPR	Apr	1093	1978	1533	30	0	0	0	0	0
2021	[97784] WC-025 G-06 S253201M;UPPER BONE SPR	May	1307	2014	1668	31	0	0	0	0	0
2021	[97784] WC-025 G-06 S253201M;UPPER BONE SPR	Jun	1069	1816	2230	30	0	0	0	0	0
2021	[97784] WC-025 G-06 S253201M;UPPER BONE SPR	Jul	290	312	772	9	0	0	0	0	0
2021	[97784] WC-025 G-06 S253201M;UPPER BONE SPR	Aug	0	0	0	0	0	0	0	0	0
2021	[97784] WC-025 G-06 S253201M;UPPER BONE SPR	Sep	0	0	0	0	0	0	0	0	0

Production Summary Report API: 30-025-41648 MAMBA BQN STATE COM #002H Printed On: Wednesday, December 01 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	Apr	1231	3485	2461	30	0	0	0	0	0
2021	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	May	993	3825	2604	31	0	0	0	0	0
2021	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	Jun	1022	3739	7742	30	0	0	0	0	0
2021	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	Jul	292	581	2476	9	0	0	0	0	0
2021	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	Aug	0	0	0	0	0	0	0	0	0
2021	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	Sep	0	0	0	0	0	0	0	0	0

District I
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1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 44053	² Pool Code 97964	³ Pool Name WC-025 @-07 S243225C; Lower Bone Spring
⁴ Property Code 319634	⁵ Property Name MAMBA 30 STATE COM	⁶ Well Number #501H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3551'

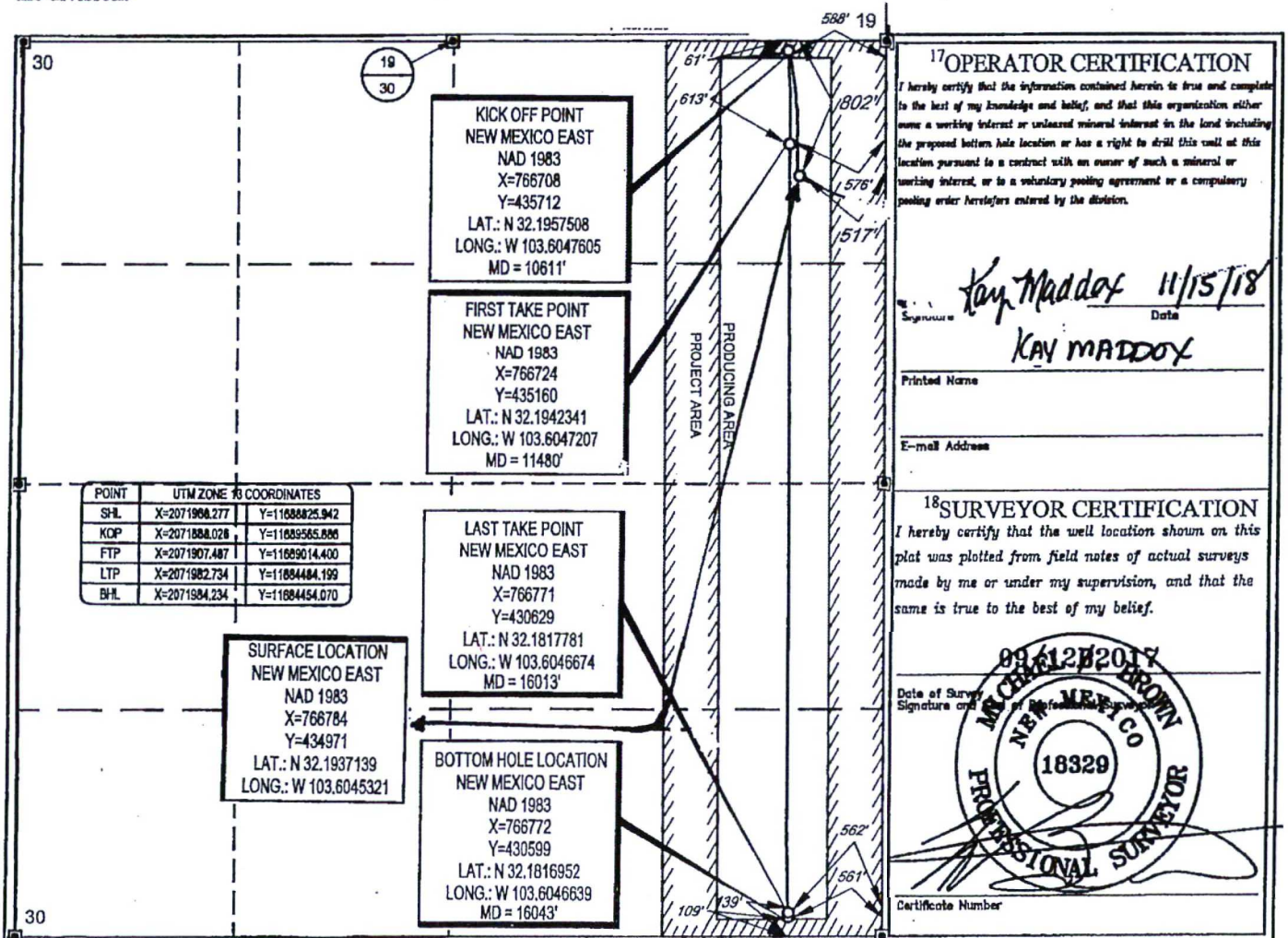
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	30	24-S	33-E	-	802'	NORTH	517'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	30	24-S	33-E	-	139'	SOUTH	561	EAST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
160.00			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 44955	² Pool Code 97964	³ Pool Name WC-025 G-07 S243225C; LWR BONE SPRING
⁴ Property Code 319634	⁵ Property Name MAMBA 30 STATE COM	⁶ Well Number #502H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3551'

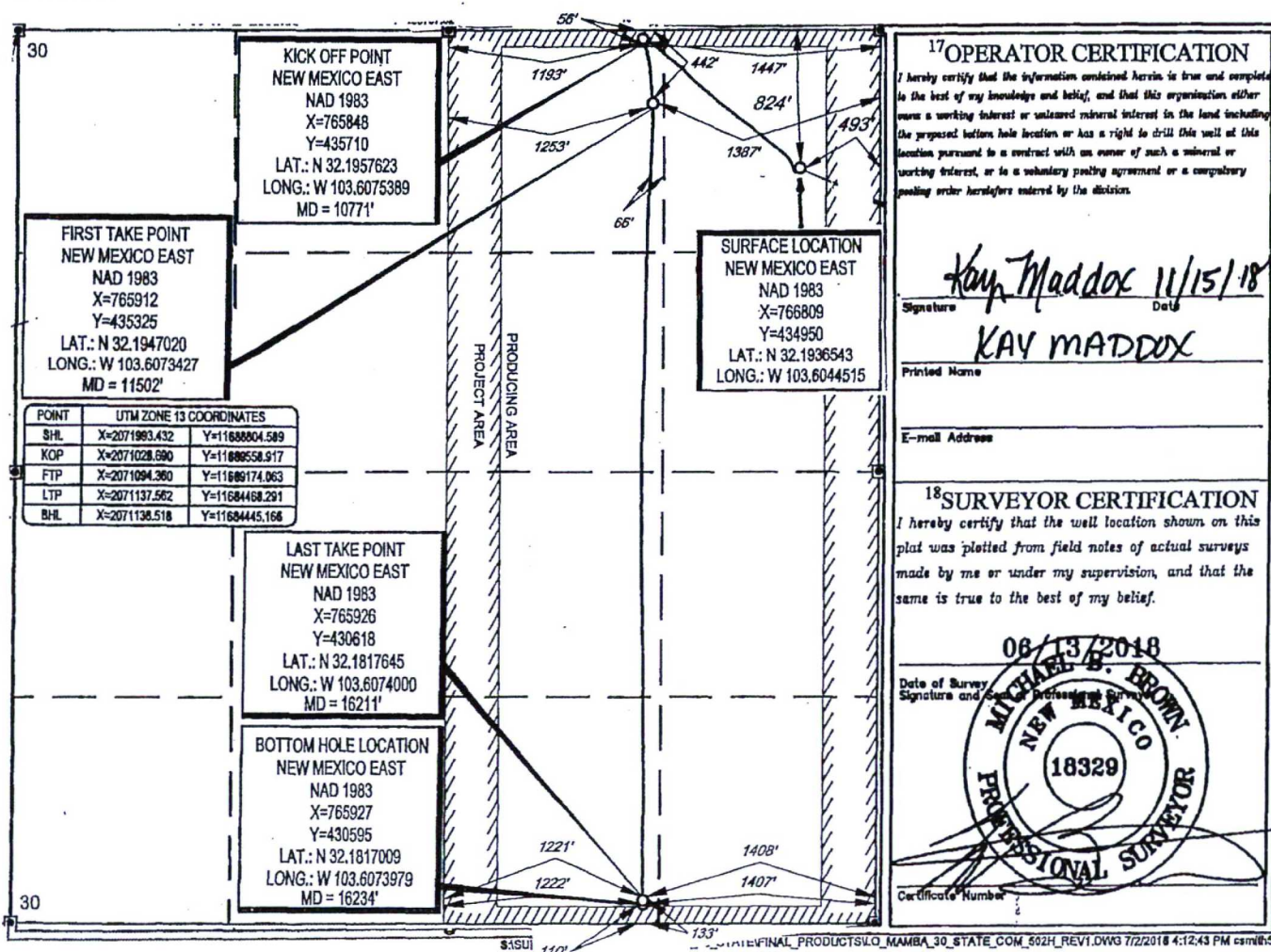
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	30	24-S	33-E	-	824'	NORTH	493'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	30	24-S	33-E	-	110'	SOUTH	1407'	EAST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
160.00			

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Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

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District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 44956	² Pool Code 97964	³ Pool Name WC-025 G-07 S243225C; Lower Bone Spring
⁴ Property Code 319634	⁵ Property Name MAMBA 30 STATE COM	⁶ Well Number #503H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3537'

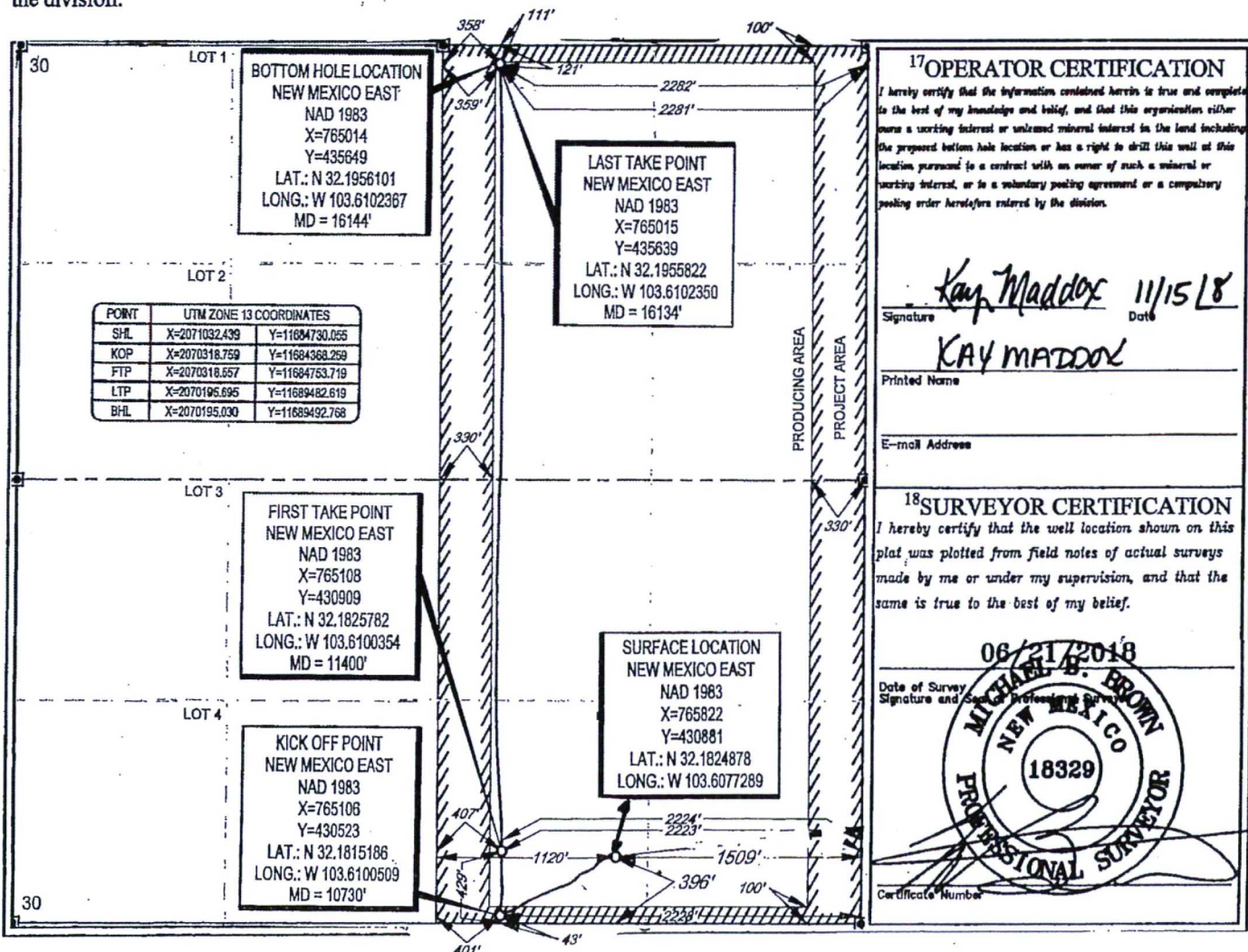
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
0	30	24-S	33-E	-	396'	SOUTH	1509'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
B	30	24-S	33-E	-	111'	NORTH	2282'	EAST	LEA

¹¹ Dedicated Acres 160.00	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
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State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-45240
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG Resources, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2267, Midland, Texas 79702		7. Lease Name or Unit Agreement Name Mamba 30 State Com
4. Well Location Unit Letter <u>N</u> : <u>454</u> feet from the <u>South</u> line and <u>1334</u> feet from the <u>West</u> line Section <u>30</u> <u>24S</u> Township <u>33E</u> Range <u>NMNM</u> Lea <u>County</u>		8. Well Number <u>505H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3553'		9. OGRID Number 7377
10. Pool name or Wildcat WC-025 G-07 S243225C; L Bone Spring		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: Amend APD <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Resources Inc, respectfully requests to amend the acreage to reflect 160.00 on this well. Attached please find the following amended documents: C-102 plat.

Spud Date: 2/5/19

Rig Release Date: 3/14/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Star Harrell TITLE Sr Regulatory Specialist DATE 5/16/2019

Type or print name Star Harrell E-mail address: star_harrell@eogresources.com PHONE: 432-848-9161

For State Use Only

APPROVED BY: Karen Sharp TITLE Staff Mgr DATE 5-16-19
 Conditions of Approval (if any):

District I
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45240	² Pool Code 97964	³ Pool Name WC-025 G-07 S243225C; Lower Bone Spring
⁴ Property Code 319634	⁵ Property Name MAMBA 30 STATE COM	⁶ Well Number 505H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3553'

¹⁰Surface Location

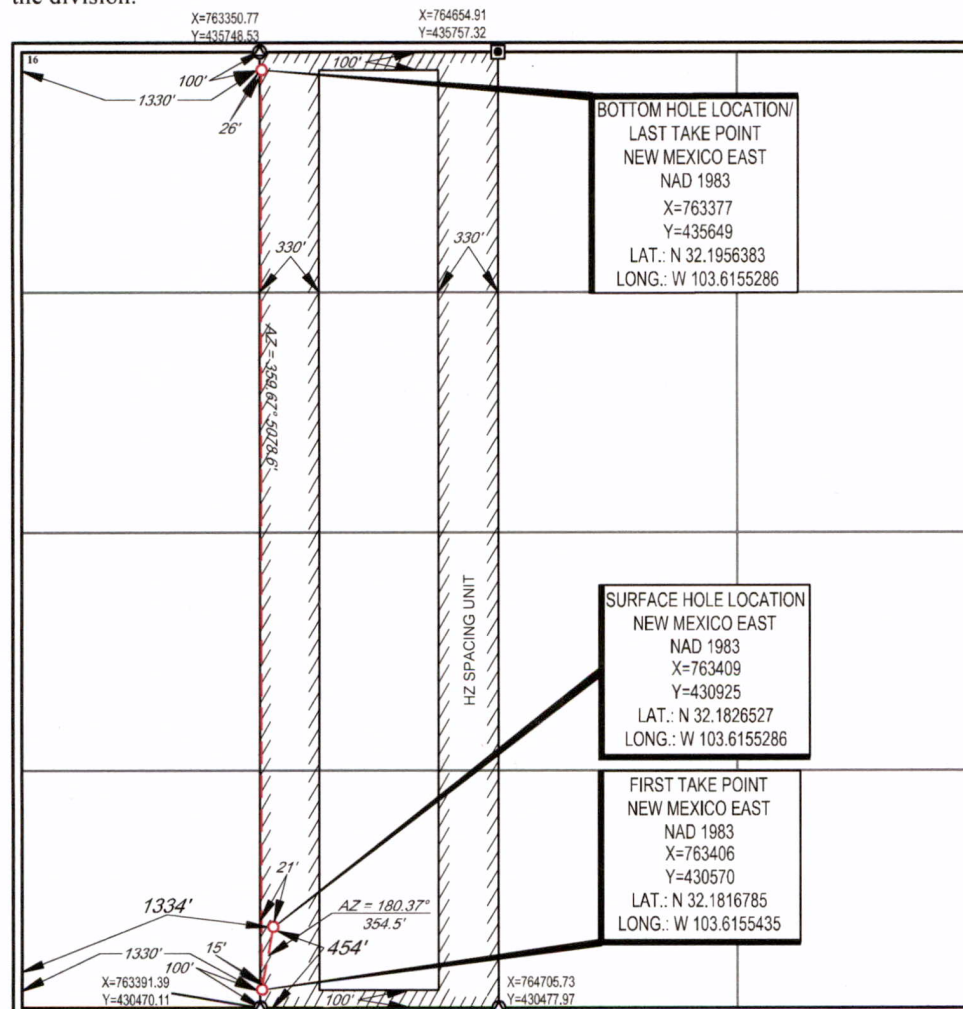
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	30	24-S	33-E	-	454'	SOUTH	1334'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	30	24-S	33-E	-	100'	NORTH	1330'	WEST	LEA

¹² Dedicated Acres 160.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 5/2/19
Signature Date

Star L Harell

Printed Name

star_harrell@eogresources.com

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

08/07/2018
Date of Survey
Signature and Seal of Professional Surveyor



Certificate Number

S:\SURVEY\EOG_MIDLAND\MAMBA_30_STATE\FINAL_PRODUCTS\ILO_MAMBA_30_STATE_COM_505H_REV2.DWG 4/2/2019 1:47:02 PM tstewart

☒ **AMENDED REPORT**

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State of New Mexico
Energy, Minerals & Natural Resources

Department
OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

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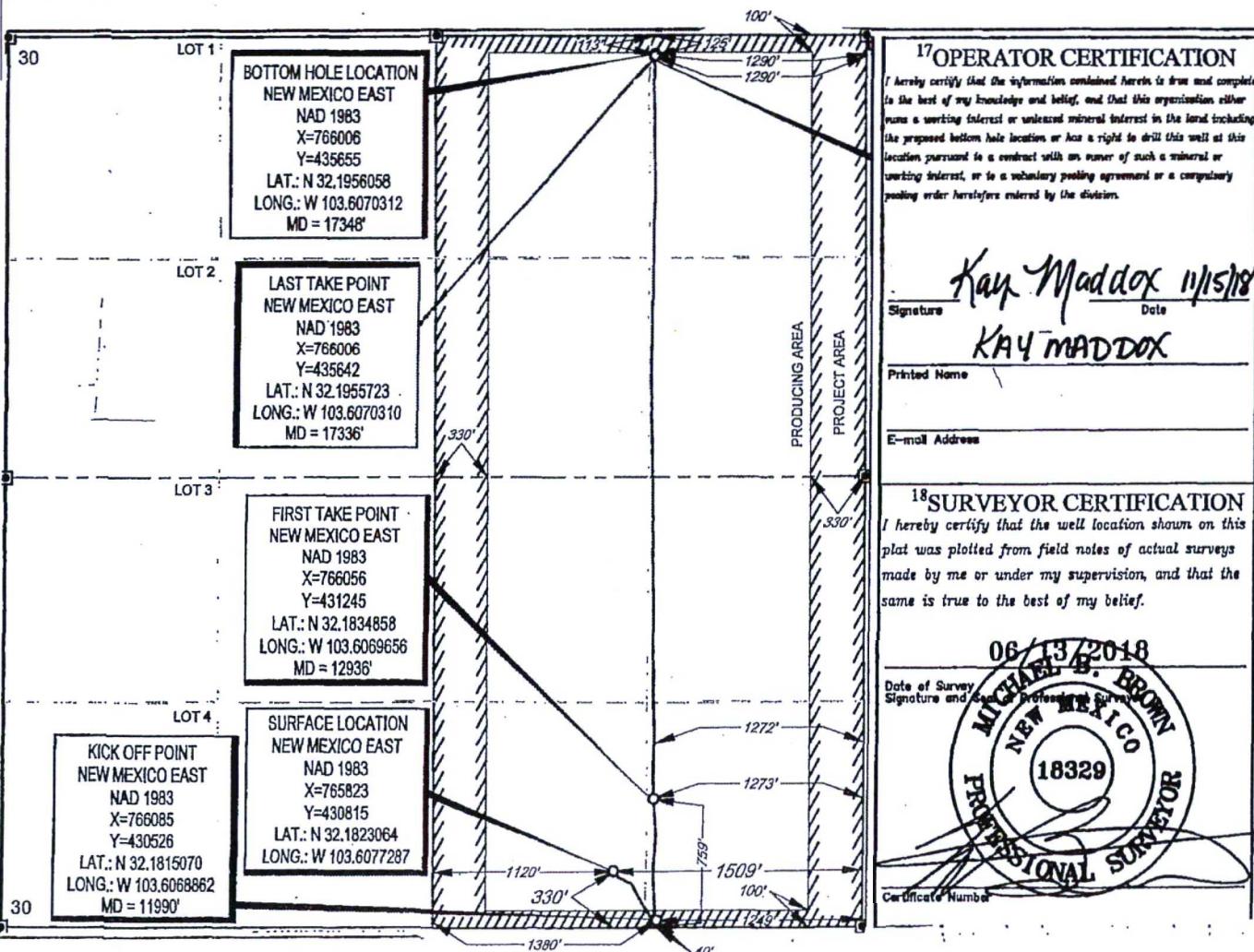
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 44959		² Pool Code 98092		³ Pool Name WC-025 G-09 S243336I; Upper Wolfcamp	
⁴ Property Code 319634		⁵ Property Name MAMBA 30 STATE COM			⁶ Well Number #702H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3538'
¹⁰ Surface Location					
UL or lot no. 0	Section 30	Township 24-S	Range 33-E	Lot Ida -	Feet from the 330'
		North/South line SOUTH		Feet from the 1509'	East/West line EAST
				County LEA	
UL or lot no. A	Section 30	Township 24-S	Range 33-E	Lot Ida -	Feet from the 113'
		North/South line NORTH		Feet from the 1290'	East/West line EAST
				County LEA	
¹¹ Dedicated Acres 160.00		¹² Joint or Infill		¹³ Consolidation Code	
				¹⁴ Order No.	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



FORM C-102
Revised August 1, 2011
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Energy, Minerals & Natural Resources
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 44957	² Pool Code 98092	³ Pool Name WC-025 G-09 S243336I; Upper Wolfcamp
⁴ Property Code 319634	⁵ Property Name MAMBA 30 STATE COM	⁶ Well Number #704H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3538'

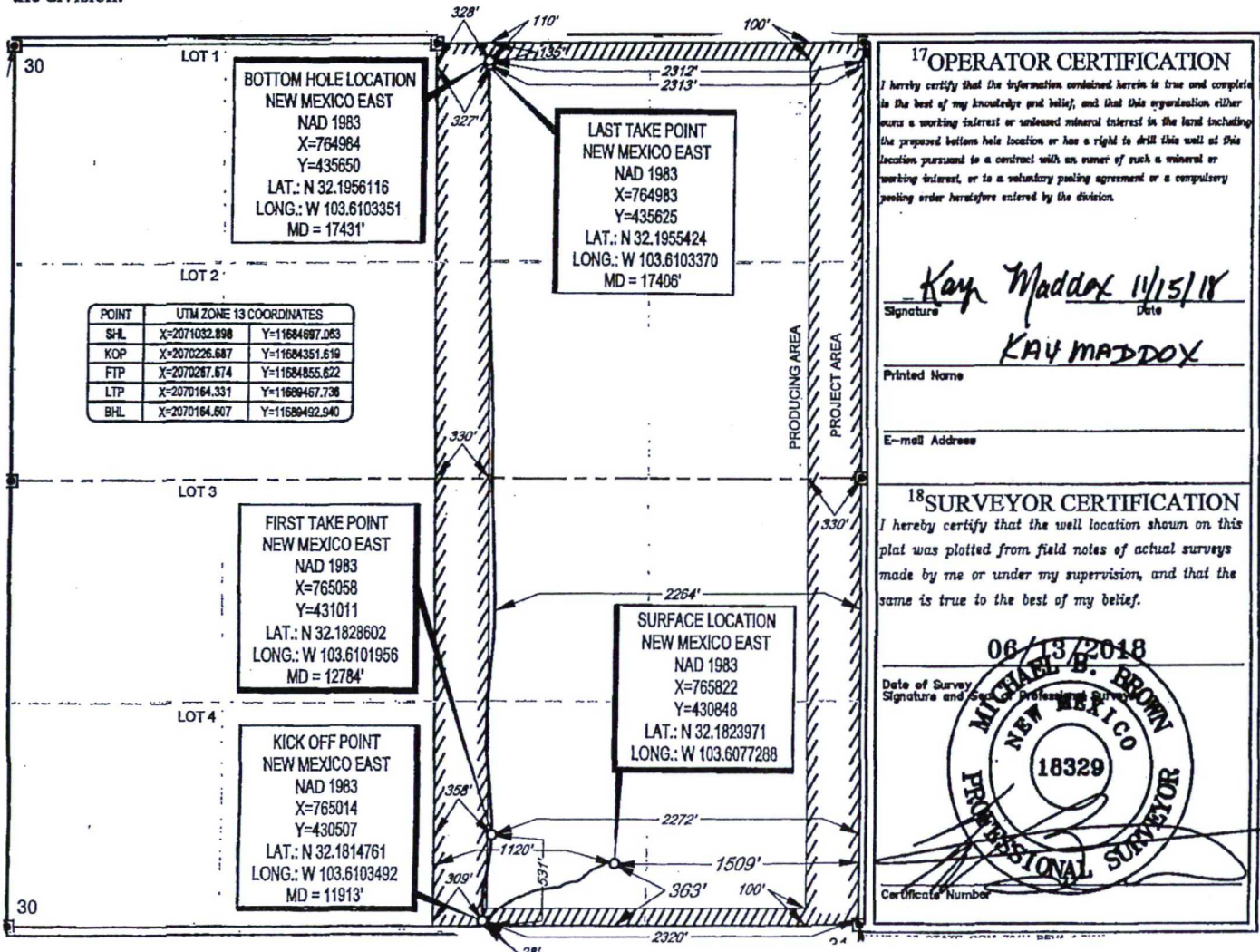
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	30	24-S	33-E	-	363'	SOUTH	1509'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	30	24-S	33-E	-	100'	NORTH	2320'	EAST	LEA

¹¹ Dedicated Acres	¹² Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
160.00			

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FORM C-102

Revised August 1, 2011

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 95918	² Pool Code 98092	³ Pool Name WC-025 G-09 S243336I; Upper Wolfcamp
⁴ Property Code 319634	⁵ Property Name MAMBA 30 STATE COM	⁶ Well Number #706H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3563'

¹⁰Surface Location

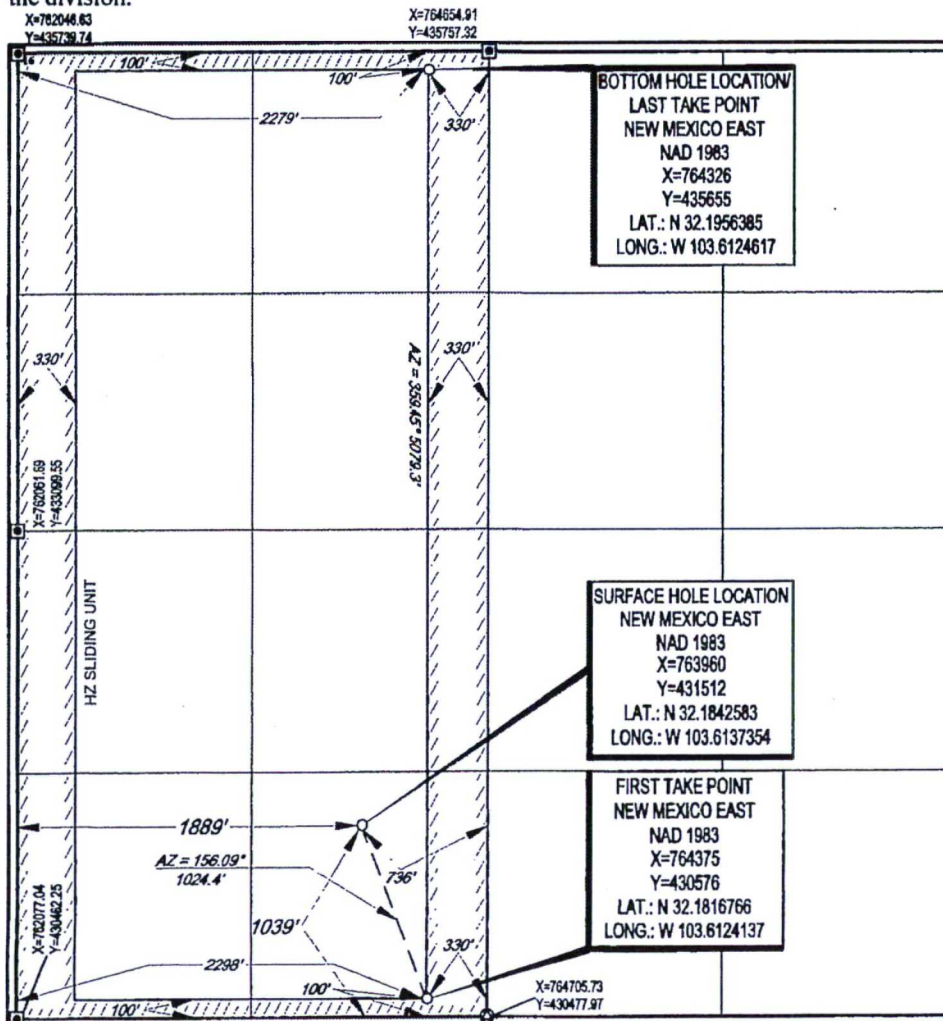
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	30	24-S	33-E	-	1039'	SOUTH	1889'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	30	24-S	33-E	-	100'	NORTH	2279'	WEST	LEA

¹² Dedicated Acres 316.72	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sarah Mitchell 10/27/18
Signature Date

Sarah Mitchell
Printed Name

sarah_mitchell@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey 08/07/2018
Signature of Professional Surveyor



Certificate Number

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Revised August 1, 2011

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 45319	² Pool Code 98092	³ Pool Name WC-025 G-09 S2433361; Upper Wolfcamp
⁴ Property Code 319634	⁵ Property Name MAMBA 30 STATE COM	⁶ Well Number #707H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3563'

¹⁰Surface Location

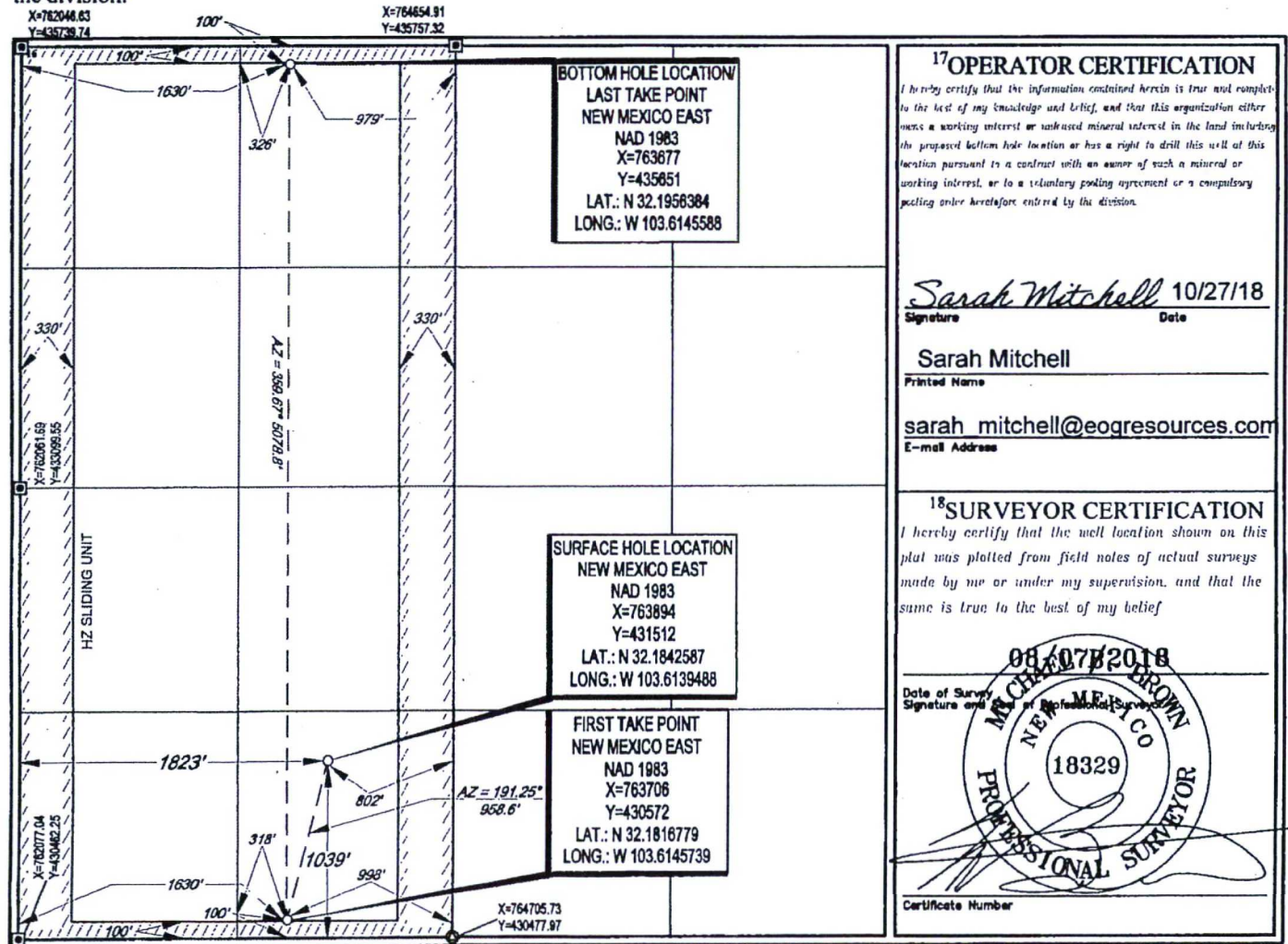
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	30	24-S	33-E	-	1039'	SOUTH	1823'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	30	24-S	33-E	-	100'	NORTH	1630'	WEST	LEA

¹² Dedicated Acres 316.72	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:\SURVEY\EOG_MIDLAND\MAMBA_30_STATE\FINAL_PRODUCTS\SILO_MAMBA_30_STATE_COM_707H_REV1.DWG 10/15/2018 10:59:28 AM lntewart

☐ **AMENDED REPORT**

A circular professional seal for a surveyor in the State of New Mexico. The outer ring contains the text "MICHAEL J. McLAUGHLIN" at the top and "PROFESSIONAL SURVEYOR" at the bottom. The inner circle contains the number "18329". The seal is crossed out with several large, dark, diagonal scribbles.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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FORM C-102

Revised August 1, 2011

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District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45321	² Pool Code 98092	³ Pool Name WC-025 G-09 S2433361; Upper Wolfcamp
⁴ Property Code 98092	⁵ Property Name MAMBA 30 STATE COM	⁶ Well Number #709H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3555'

¹⁰Surface Location

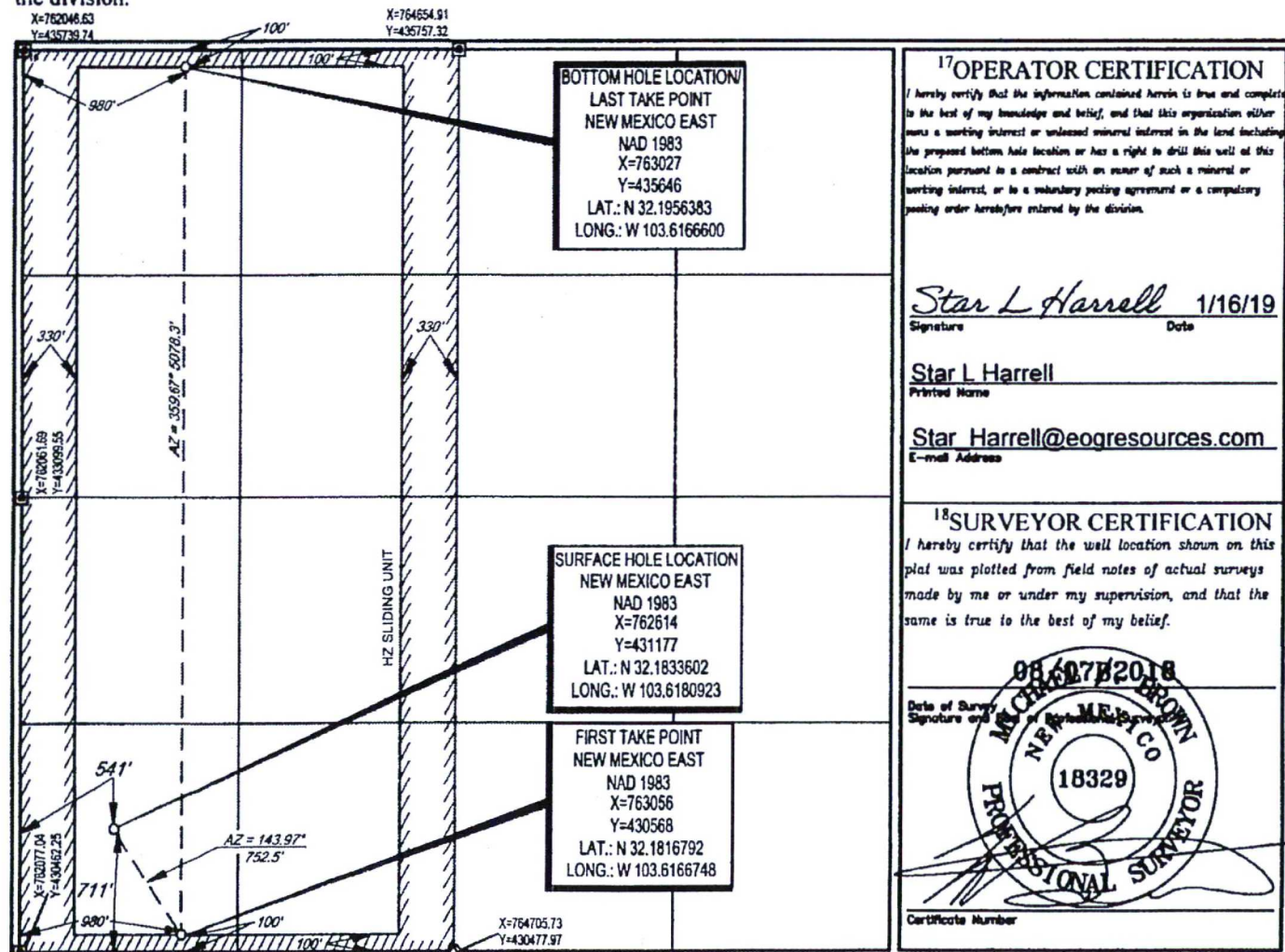
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	30	24-S	33-E	-	711'	SOUTH	541'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	30	24-S	33-E	-	100'	NORTH	980'	WEST	LEA

¹² Dedicated Acres 316.72	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 1/16/19
Signature Date

Star L Harrell
Printed Name

Star_Harrell@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey
Signature of Surveyor

08/07/2018
NEW MEXICO
18329
PROFESSIONAL SURVEYOR
Certificate Number

S:\SURVEY\EOG_MIDLAND\MAMBA_30_STATE\FINAL_PRODUCTS\ISO_MAMBA_30_STATE_COM_709H_REV2.DWG 1/15/2019 3:02:05 PM tlewart

District I
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Phone: (575) 393-6161 Fax: (575) 393-0720
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811 S. First St., Artesia, NM 88210
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District IV
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 45322	² Pool Code 98092	³ Pool Name WC-025 G-09 S2433361; Upper Wolfcamp
⁴ Property Code 319634	⁵ Property Name MAMBA 30 STATE COM	⁶ Well Number #742H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3556'

¹⁰Surface Location

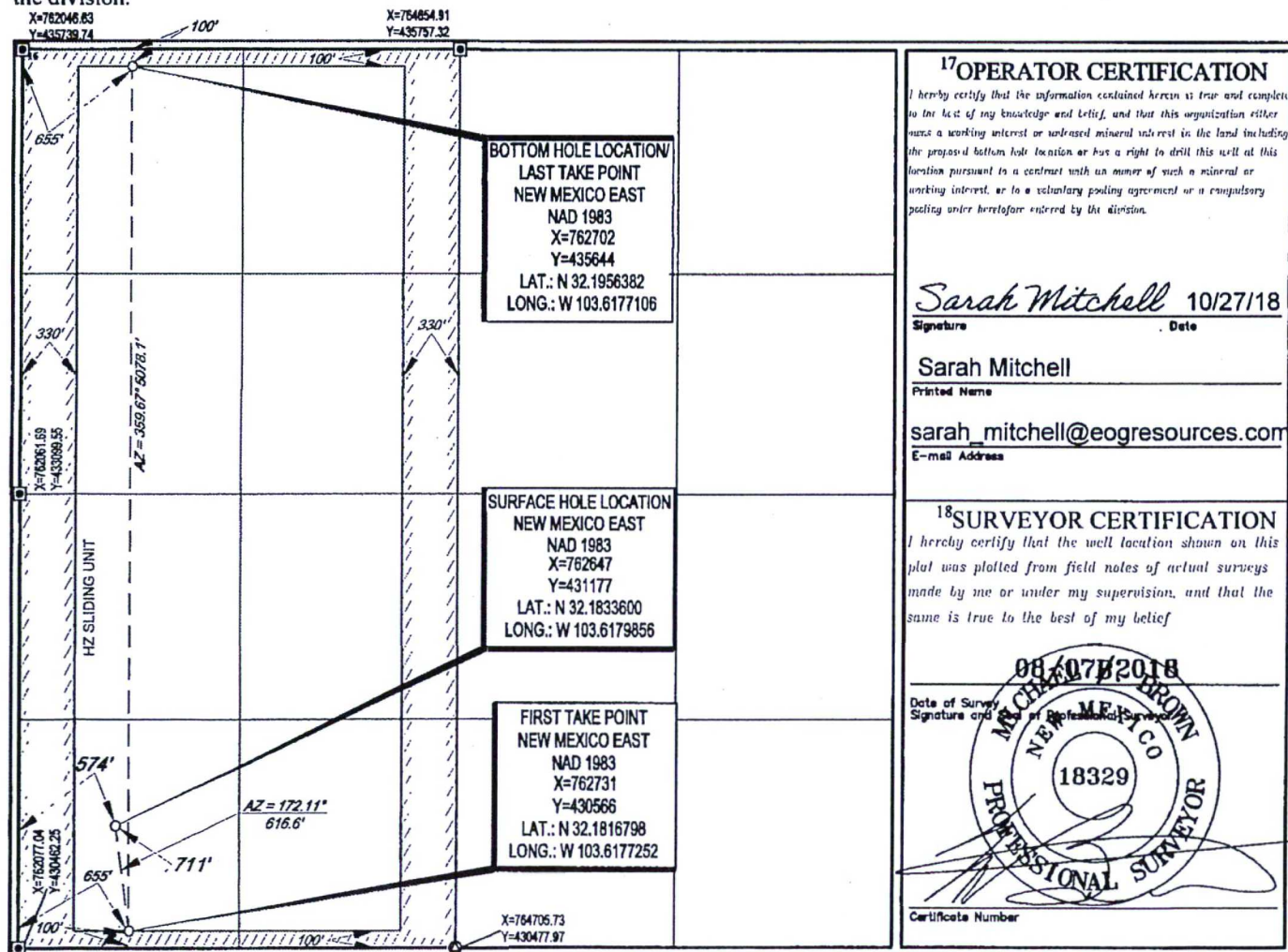
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	30	24-S	33-E	-	711'	SOUTH	574'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	30	24-S	33-E	-	100'	NORTH	655'	WEST	LEA

¹² Dedicated Acres 316.72	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling under heretofore entered by the division.

Sarah Mitchell 10/27/18
Signature Date

Sarah Mitchell
Printed Name

sarah_mitchell@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

08/07/2018
Date of Survey
Signature and Seal of Professional Surveyor
MICHAEL BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR
Certificate Number

S:\SURVEY\EOG_MIDLAND\MAMBA_30_STATE\FINAL_PRODUCTS\LO_MAMBA_30_STATE_COM_742H_REV1.DWG 10/15/2018 11:00:33 AM Istewart

AMENDED REPORT

S:\SURVEY\EOG MIDLAND\MAMBA 30 STATE\FINAL PRODUCTS\SILO MAMBA 30 STATE.COM 743H.DWG 10/23/2011 11:05:02 AM

45319 707

District I
1625 N French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393-0720
District II
811 S First St., Artesia, NM 88210
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District IV
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Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-40039	² Pool Code 97784	³ Pool Name Wildcat; Bone Spring Upper Shale
⁴ Property Code 38464	⁵ Property Name Mamba BQN State Com	⁶ Well Number 1H
⁷ OGRID No. 025575	⁸ Operator Name Yates Petroleum Corporation	⁹ Elevation 3553'GR

¹⁰ Surface Location									
UL or lot no. N	Section 30	Township 24S	Range 33E	Lot Idn	Feet from the 330	North/South line South	Feet from the 1980	East/West line West	County Lea

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. C	Section 30	Township 24S	Range 33E	Lot Idn	Feet from the 360	North/South line North	Feet from the 1954	East/West line West	County Lea

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ 	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature Date April 30, 2012 Tina Huerta Printed Name tunah@yatespetroleum.com E-mail Address	
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor	
	Certificate Number	

HOBBS OCD

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax: (575) 393-0720

DISTRICT II

811 S. First St., Artesia, NM 88201
Phone (575) 748-1283 Fax: (575) 748-9720

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410
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DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax: (505) 476-3462State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-41648	Pool Code 97964	Pool Name Wildcat; Bone Spring
Property Code 38464	Property Name Mamba BQN State Com	Well Number 2H
OGRID No. 025575	Operator Name YATES PETROLEUM CORPORATION	Elevation 3,537' GR

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	31	24S	33E		175	North	2230	West	Lea

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	30	24S	33E		297	North	1978	West	Lea

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
160			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Laura Watts</i> 6/27/14 Signature Date Laura Watts Printed Name laura@yatespetroleum.com Email Address
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date Surveyed Signature & Seal of Professional Surveyor

0' 1000' 2000' 3000' 4000'
SCALE: 1" = 2000'
WO Num.:

From: [Lisa Trascher](#)
To: [McClure, Dean, EMNRD](#)
Subject: [EXTERNAL] EOG Resources, Inc. - Commingle Applications
Date: Monday, April 25, 2022 8:13:36 AM
Attachments: [6. Exhibit A Owners Quijote.pdf](#)
[Termination Letter Holyfield.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Morning Mr. McClure,

I was going through our pending applications and infill wells and wanted to send you a concise list for you to have, including if owners were re-notified. I have also put them in priority order and I believe the first 7 have everything needed to be processed.

1. Mamba 30 State Com (submitted 12/2/2021) – All owners notified:
 - a. OXY USA INC 7021 0350 0000 2499 9124 - Delivered
 - b. OXY Y-1 Company 7021 0350 0000 2499 9131 - Delivered
2. Osprey 10 (submitted 11/19/2021) – Published in newspaper 12/12/2021
3. Ophelia 27 East (submitted 12/2/2021) – Resubmitted 4/14/2022 under action ID 98512, due to your request to submit the C-103 under a C-107B to pay for the fee
4. Dragon 36 State (submitted 12/2/2021) – Identical ownership
5. Almost Eddy 30 Fed Com (submitted 1/27/2022) – All original owners notified
6. Pegasus 3 Fed Com (submitted 2/17/2022) – All original owners notified
7. Pitchblende 29 Fed Com (submitted 4/13/2022) – Identical ownership
8. Diamond 5 Fed Com (submitted 2/24/2022)
 - a. Delmar Hudson: 7021 0350 0000 2499 5799 – Delivered
 - b. States Royalty: 7021 0350 0000 2499 5805 – Delivered
 - c. Robert Enfiled: 7021 0350 0000 2499 5812 – Delivered
 - d. ARD: 7021 0350 0000 2499 5829
9. Holyfield 9 Fed Com East (submitted 2/22/2022) – several awaiting delivery.
 - a. Please see attached Holyfield Termination Letter for the original Holyfield submitted and approved under: PLC-786
10. Bandit 29 State Com (submitted 4/6/2022)
 - a. Mineral Warehouse: 7021 0350 0000 2499 5720
11. Quijote 2 State Com (submitted 4/22/2022)
 - a. Please see attached new owner sheet, since Sharbro's tracking was not attached to original sent.

Please let me know if there is anything else you may need for any of these applications.

Thank you,

Lisa Trascher
Regulatory Specialist



5509 Champions Drive | Midland, TX 79706
Building 1, Room 3003
Direct Line (432) 247-6331
Cell Phone (432) 241-1259
Lisa_trascher@eogresources.com

From: [Engineer, OCD, EMNRD](#)
To: [Lisa Trascher](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); lisa@rwbyram.com; [Dawson, Scott](#)
Subject: Approved Administrative Order PLC-820
Date: Friday, June 3, 2022 12:29:08 PM
Attachments: [PLC820 Order.pdf](#)

NMOCD has issued Administrative Order PLC-820 which authorizes EOG Resources, Inc. (7377) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-40039	Mamba BQN State Com #1H	E/2 W/2	30-24S-33E	97784
30-025-41648	Mamba BQN State Com #2H	E/2 W/2	30-24S-33E	97964
30-025-44053	Mamba 30 State Com #501H	E/2	30-24S-33E	97964
30-025-44955	Mamba 30 State Com #502H	E/2	30-24S-33E	97964
30-025-44956	Mamba 30 State Com #503H	E/2	30-24S-33E	97964
30-025-45240	Mamba 30 State Com #505H	E/2 W/2	30-24S-33E	97964
30-025-45241	Mamba 30 State Com #506H	W/2 W/2	30-24S-33E	97964
30-025-44959	Mamba 30 State Com #702H	E/2	30-24S-33E	98092
30-025-44057	Mamba 30 State Com #703H	E/2 E/2	30-24S-33E	98092
30-025-44957	Mamba 30 State Com #704H	E/2	30-24S-33E	98092
30-025-45318	Mamba 30 State Com #706H	W/2	30-24S-33E	98092
30-025-45319	Mamba 30 State Com #707H	W/2	30-24S-33E	98092
30-025-45320	Mamba 30 State Com #708H	W/2	30-24S-33E	98092
30-025-45321	Mamba 30 State Com #709H	W/2	30-24S-33E	98092
30-025-45322	Mamba 30 State Com #742H	W/2	30-24S-33E	98092
30-025-45329	Mamba 30 State Com #743H	W/2	30-24S-33E	98092

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC.**

ORDER NO. PLC-820

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. This Order supersedes Orders PC-1340 and PLC-561.
3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not

included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
10. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE E. SANDOVAL
DIRECTOR**

DATE: 6/03/2022

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-820**

Operator: **EOG Resources, Inc. (7377)**

Central Tank Battery: **Mamba 30 State Com Central Tank Battery**

Central Tank Battery Location: **UL O, Section 30, Township 24 South, Range 33 East**

Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
WC-025 G-06 S253201M; UPPER BONE SPR	97784
WC-025 G-07 S243225C; LWR BONE SPRIN	97964
WC-025 G-09 S243336I; UPPER WOLFCAMP	98092

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMSLO PUN 1371761	E/2	30-24S-33E
CA Wolfcamp NMSLO PUN 1371892	E/2	30-24S-33E
CA Wolfcamp NMSLO PUN 1368747	E/2 E/2	30-24S-33E
CA Bone Spring NMSLO PUN 1323108	E/2 W/2	30-24S-33E
CA Bone Spring NMSLO PUN 1376611	E/2 W/2	30-24S-33E
CA Wolfcamp NMSLO PUN 1375203	W/2	30-24S-33E
CA Bone Spring NMSLO PUN 1375554	W/2 W/2	30-24S-33E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-40039	Mamba BQN State Com #1H	E/2 W/2	30-24S-33E	97784
30-025-41648	Mamba BQN State Com #2H	E/2 W/2	30-24S-33E	97964
30-025-44053	Mamba 30 State Com #501H	E/2	30-24S-33E	97964
30-025-44955	Mamba 30 State Com #502H	E/2	30-24S-33E	97964
30-025-44956	Mamba 30 State Com #503H	E/2	30-24S-33E	97964
30-025-45240	Mamba 30 State Com #505H	E/2 W/2	30-24S-33E	97964
30-025-45241	Mamba 30 State Com #506H	W/2 W/2	30-24S-33E	97964
30-025-44959	Mamba 30 State Com #702H	E/2	30-24S-33E	98092
30-025-44057	Mamba 30 State Com #703H	E/2 E/2	30-24S-33E	98092
30-025-44957	Mamba 30 State Com #704H	E/2	30-24S-33E	98092
30-025-45318	Mamba 30 State Com #706H	W/2	30-24S-33E	98092
30-025-45319	Mamba 30 State Com #707H	W/2	30-24S-33E	98092
30-025-45320	Mamba 30 State Com #708H	W/2	30-24S-33E	98092
30-025-45321	Mamba 30 State Com #709H	W/2	30-24S-33E	98092
30-025-45322	Mamba 30 State Com #742H	W/2	30-24S-33E	98092
30-025-45329	Mamba 30 State Com #743H	W/2	30-24S-33E	98092

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 64661

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 64661
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	6/3/2022