

Devon Energy Corporation 333 West Sheridan Avenue Oklahoma City, OK 73102-5010 Phone (405) 228-4800

October 4, 2021

Dean McClure
Petroleum Specialist
New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive Santa Fe, New Mexico 87505
(505) 476-3471

Re: Central Tank Battery: Bell Lake 24 CTB 3

Sec.-T-R: 24-24S-32E

County: Lea Co., New Mexico

Wells: BELL LAKE 24 FED 8H, 10H - 16H, 18H, 19H, 21H, 22H, 24H & 25H

Lease: NMNM116574 (12.5%)

Agreements: N/A

Pool: WC-025 G-08 S243213C;WOLFCAMP [98309], WC-025 G-06 S253201M;UPPER BONE SPR [97784],

WC-025 G-07 S243225C;LOWER BONE SPRING [97964]

Dear Mr. McClure:

Please find attached the commingle application for the Central Tank Battery of the aforementioned wells. This is application is necessary due to multiple pools.

The working interest, royalty interest and overriding royalty interest owners are identical.

A copy of the submitted Bureau of Land Management application is attached.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Should you have any questions or need further assistance, please do not hesitate to contact me at (405) 228-8429.

Sincerely,

Rebecca Deal

**Regulatory Compliance Professional** 

Repecca Deal

**Enclosures** 

R	ECEIVED:	REVIEWER:	TYPE:	APP NO:		
		- Geolog	ABOVE THIS TABLE FOR OCCIDENT CO OIL CONSERVA ical & Engineering Francis Drive, Santo	<b>ATION DIVISI</b> Bureau –		SOMEONATION DE
			RATIVE APPLICATION			
Арр			all administrative applicate require processing at the n Co., LP	DIVISION LEVEL IN S		
/ell	Name: <u>BELL LAI</u>	KE 24 FED 8H, 10H - 16	<u>н, 18Н, 19Н, 21Н, 22Н, </u>		API: <u>See Att</u>	
			VC-025 G-06 \$253201/	M; UPPER Po	ool Code: 9	98309, 97784, 9796 <u>4</u>
		7 S243225C;LOWER BC AND COMPLETE INFOR	MATION REQUIRED TO BELOW	PROCESS THE	TYPE OF APPL	ICATION INDICATED
1)		Spacing Unit – Simu	e which apply for [A ultaneous Dedication PROJECT AREA) NS		□SD	
2)	[1] Commin	on – Disposal – Press WFX PMX S REQUIRED TO: Check perators or lease had poverriding royalty of ation requires publish	PLC XPC Course PLC XPC Course Increase – Enhance SWD IPI En  those which apply olders owners, revenue ow	nced Oil Red OR PPR rners	Covery	FOR OCD ONLY Notice Complete Application Content
	E. Notifica  F. Surface  G. For all o	<mark>ition and/or concur</mark> owner	rent approval by BL of notification or pu	M		Complete d/or,
•	approval is <b>accur</b>	ate and complete to	e information submitte the best of my knowl ired information and I	edge. I also un	nderstand tha	t <b>no action</b> will be
	Note	: Statement must be comp	leted by an individual with	managerial and/	or supervisory ca	pacity.
Reb	pecca Deal			10/26/202	! <b>1</b>	
	t or Type			405-228-8	3429	
Nar		al		Phone Nui Rebecca.	mber .deal@dvn.co	m

e-mail Address

Signature

control by Opp B: Aff2/2021 19:05:04 AM	State of New Mexico	Form Eage 3 of s
Office <u>District I</u> – (575) 393-6161 E	nergy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-025-46875 (Multiple)
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		
	ND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE "APPLICATION"		Bell Lake 24 Fed
PROPOSALS.)	-11	8. Well Number 24H (Multiple)
<ol> <li>Type of Well: Oil Well  Gas We</li> <li>Name of Operator</li> </ol>	ell Other	9. OGRID Number 6137
Devon Energy Pro	oduction Co. LP	6137
3. Address of Operator		10. Pool name or Wildcat
333 W. Sheridan	Ave OKC, OK 73102	Multiple - See Below
4. Well Location	0 1	_
Unit Letter O : 178	feet from theSouth line and	_
Section 24	Township 24S Range 32E	NMPM Lea County
11. E	levation (Show whether DR, RKB, RT, GR, etc. 3551'	<i>c.)</i>
	3331	
12. Check Approp	oriate Box to Indicate Nature of Notice	e. Report or Other Data
11 1		•
NOTICE OF INTENT		BSEQUENT REPORT OF:
	S AND ABANDON  REMEDIAL WO	<del>_</del>
	<del>_</del>	RILLING OPNS. P AND A
PULL OR ALTER CASING MULT DOWNHOLE COMMINGLE	TIPLE COMPL CASING/CEME	NT JOB
CLOSED-LOOP SYSTEM		
OTHER: Surface Commingle	☑ OTHER:	
		and give pertinent dates, including estimated date
of starting any proposed work). SE proposed completion or recomplete	EE RULE 19.15.7.14 NMAC. For Multiple Con.	ompletions: Attach wellbore diagram of
	uests approval for Pool/Lease Comminglin	or at the Rell Lake 24 CTR 3. This is
application is necessary due to		ig at the Deli Lake 24 CTD 3. This is
application to necessary and to	munipro pooto.	
<ul> <li>WC-025 G-08 S243213C;\</li> </ul>		
	UPPER BONE SPR [97784]	
• WC-025 G-07 \$243225C;I	LOWER BONE SPRING [97964]	
The working interest, royalty int	terest and overriding royalty interest owners a	are identical
The working interest, royalty in	terest and overriding royalty interest owners t	are identical.
Please see attached commingle a	application and supporting documentation	
Spud Date:	Pig Palassa Data:	
Spud Date.	Rig Release Date:	
I hereby certify that the information above is	s true and complete to the best of my knowled	lge and belief.
and the investment doors in	and the state of the state of the movine	6
Palace	0	10/02/2021
SIGNATURE KUDUU DU	TITLE Regulatory Analyst	DATE_10/26/2021
Type or print name <u>Rebecca Deal</u>	E-mail address: rebecca.deald	@dvn.com PHONE: 405-228-8429
For State Use Only	L-man address. Tenecca.deal	1110NE. 100 220 0127
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		

#### APPLICATION FOR CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES, & STORAGE

Per 43 CFR 3173.14 (a)(1)(i-iv) - (i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution

#### Proposal for Bell Lake 24 CTB 3

Devon Energy Production Company, LP is requesting approval for a Pool Commingle for the following wells:

#### NMNM116574 (12.5%)

Name	API	Location	Formation	Pool
BELL LAKE 24 FED 024H	30-025-46875	24-24S-32E	Wolfcamp	WC-025 G-08 S243213C;WOLFCAMP [98309]
BELL LAKE 24 FED 025H	30-025-46876	24-24S-32E	Wolfcamp	WC-025 G-08 S243213C;WOLFCAMP [98309]
BELL LAKE 24 FED 022H	30-025-46874	24-24S-32E	Wolfcamp	WC-025 G-08 S243213C;WOLFCAMP [98309]
BELL LAKE 24 FED 015H	30-025-46835	24-24S-32E	Wolfcamp	WC-025 G-08 S243213C;WOLFCAMP [98309]
BELL LAKE 24 FED 018H	30-025-46871	24-24S-32E	Wolfcamp	WC-025 G-08 S243213C;WOLFCAMP [98309]
BELL LAKE 24 FED 016H	30-025-46870	24-24S-32E	Wolfcamp	WC-025 G-08 S243213C;WOLFCAMP [98309]
Name	API	Location	Formation	Pool
BELL LAKE 24 FED 012H	30-025-46868	24-24S-32E	Upper Bone Spring	WC-025 G-06 S253201M;UPPER BONE SPR [97784]
BELL LAKE 24 FED 011H	30-025-46867	24-24S-32E	Upper Bone Spring	WC-025 G-06 S253201M;UPPER BONE SPR [97784]
BELL LAKE 24 FED 8H	30-025-46865	24-24S-32E	Upper Bone Spring	WC-025 G-06 S253201M;UPPER BONE SPR [97784]
BELL LAKE 24 FED 010H	30-025-46866	24-24S-32E	Upper Bone Spring	WC-025 G-06 S253201M;UPPER BONE SPR [97784]
BELL LAKE 24 FED 014H	30-025-47545	24-24S-32E	Upper Bone Spring	WC-025 G-06 S253201M;UPPER BONE SPR [97784]
BELL LAKE 24 FED 013H	30-025-46869	24-24S-32E	Upper Bone Spring	WC-025 G-06 S253201M;UPPER BONE SPR [97784]
Name	API	Location	Formation	Pool
BELL LAKE 24 FED 019H	30-025-46872	24-24S-32E	Lower Bone Spring	WC-025 G-07 S243225C;LOWER BONE SPRING [97964]
BELL LAKE 24 FED 021H	30-025-46873	24-24S-32E	Lower Bone Spring	WC-025 G-07 S243225C;LOWER BONE SPRING [97964]

#### Oil & Gas metering:

The Bell Lake 24 CTB 3 central tank battery is in SE/4 of 24S-32E- 24 in Lea County, NM.

Each well flows to its own 3-Phase Separator where the full well stream is separated into independent gas, oil, and water streams.

- 3-Phase gas flows through an independent and designated orifice meter for rate allocation. The gas then flows into a manifold where it is combined with gas from other 3-Phases. The combined stream flows into the 2-Phase Separator(s) for further conditioning. The conditioned gas stream flows through an orifice meter(s) for Federal Measurement Point/Sales/Royalty Payment.
- 3-Phase oil flows through an independent and designated Coriolis meter for rate allocation. The oil then flows into a manifold where it is combined with oil from other 3-Phases. The combined stream flows into the Heater Treater(s) and then ULPS(s) for further conditioning and then into one of the oil tanks for storage. The stored oil is pumped into a LACT unit for Federal Measurement Point/Sales/Royalty Payment.

Flash gas from oil conditioning is recovered using compression (VRU). The recovered gas flows through a designated orifice meter for rate allocation.

3-Phase water flows through an independent and designated magnetic meter for rate allocation. The water then flows into a manifold where it is combined with water from other 3-Phases. The combined stream flows into the Gun Barrel(s) for further conditioning and then into one of the water tanks for storage.

The central tank battery has three oil tanks and three water tanks that all wells utilize. All wells have one common gas delivery point(s) on location and one common oil delivery point(s) (LACT) on or directly adjacent to location.

Secondary recovery will utilize recycled or buyback gas for gas lift. The gas is compressed and flows through and individual orifice meter to each wellhead.

Well Name		Individual Meters	
well Name	Gas Allocation	Oil Allocation	<b>Water Allocation</b>
BELL LAKE 24 FED 15H	DVN / *	DVN / *	DVN / *
BELL LAKE 24 FED 16H	DVN / *	DVN / *	DVN / *
BELL LAKE 24 FED 18H	DVN / *	DVN / *	DVN / *
BELL LAKE 24 FED 22H	DVN / *	DVN / *	DVN / *
BELL LAKE 24 FED 24H	DVN / *	DVN / *	DVN / *
BELL LAKE 24 FED 25H	DVN / *	DVN / *	DVN / *
BELL LAKE 24 FED 11H	DVN / *	DVN / *	DVN / *
BELL LAKE 24 FED 21H	DVN / *	DVN / *	DVN / *
BELL LAKE 24 FED 13H	DVN / *	DVN / *	DVN / *
BELL LAKE 24 FED 10H	DVN / *	DVN / *	DVN / *
BELL LAKE 24 FED 14H	DVN / *	DVN / *	DVN / *
BELL LAKE 24 FED 19H	DVN / *	DVN / *	DVN / *
BELL LAKE 24 FED 12H	DVN / *	DVN / *	DVN / *
BELL LAKE 24 FED 8H	DVN / *	DVN / *	DVN / *
Commo	n Meters		
VRU Allocation	DVN / *		
Gas FMP	DCP & LUCID/ *		

#### Meter Owner / Serial Number:

Plains/ \*

The total of all oil sales meters will be allocated to each well based on the oil allocation meter located downstream of each well's 3-phase separator. Devon will continue to operate and maintain the Coriolis Meter per BLM applicable regulations, notwithstanding further guidance from the local BLM in regards to proving the Coriolis Meter to meet applicable BLM standards. The total of all gas sales meters will be allocated to each well based on the gas allocation meter located downstream of each well's 3-phase separator and the VRU allocation meter. The VRU allocation meter volumes will be allocated to each well based on the oil allocation meter of each well. The BLM and OCD will be notified of any future changes to the facilities.

#### **Process and Flow Descriptions:**

Oil FMP

The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

<sup>\*</sup> Meter serial numbers to be provided after construction of facility.

The proposed commingling is appropriate based on the BLM's guidance in IM NMPO 2013-02 & 43 CFR 3173.14. The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners are identical.

Date: 02/13/2020

# **Economic Justification Report Bell Lake 24 CTB 3**

Well Name & Number	Туре	Fed Lease 1	Royalty Rate	Fed Lease 2 (if applicable)	Royalty Rate	Fed Lease 3 (if applicable)	Royalty Rate	BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
BELL LAKE 24 FED 024H	Sweet	NMNM116574	12.50%					109.681	44.8	210.588	1154.4
BELL LAKE 24 FED 025H	Sweet	NMNM116574	12.50%					113.747	44.8	218.395	1154.4
BELL LAKE 24 FED 022H	Sweet	NMNM116574	12.50%					122.565	44.8	235.325	1154.4
BELL LAKE 24 FED 015H	Sweet	NMNM116574	12.50%					119.836	44.8	230.085	1154.4
BELL LAKE 24 FED 018H	Sweet	NMNM116574	12.50%					106.603	44.8	204.678	1154.4
BELL LAKE 24 FED 016H	Sweet	NMNM116574	12.50%					106.706	44.8	204.876	1154.4
BELL LAKE 24 FED 012H	Sweet	NMNM116574	12.50%					826.655	42.8	1344.35	1154.4
BELL LAKE 24 FED 011H	Sweet	NMNM116574	12.50%					835.273	42.8	1485.75	1064.6
BELL LAKE 24 FED 008H	Sweet	NMNM116574	12.50%					813.021	42.8	1296.101	1064.6
BELL LAKE 24 FED 010H	Sweet	NMNM116574	12.50%					841.773	42.8	1438.833	1064.6
BELL LAKE 24 FED 014H	Sweet	NMNM116574	12.50%					744.614	42.8	1235.294	1064.6
BELL LAKE 24 FED 013H	Sweet	NMNM116574	12.50%					765.158	42.8	1344.189	1064.6
BELL LAKE 24 FED 019H	Sweet	NMNM116574	12.50%					834.044	43	1017.863	1209.2
BELL LAKE 24 FED 021H	Sweet	NMNM116574	12.50%					763.325	43	950.29	1209.2

Signed: Lebelle Jehl

Date: 10/28/2021

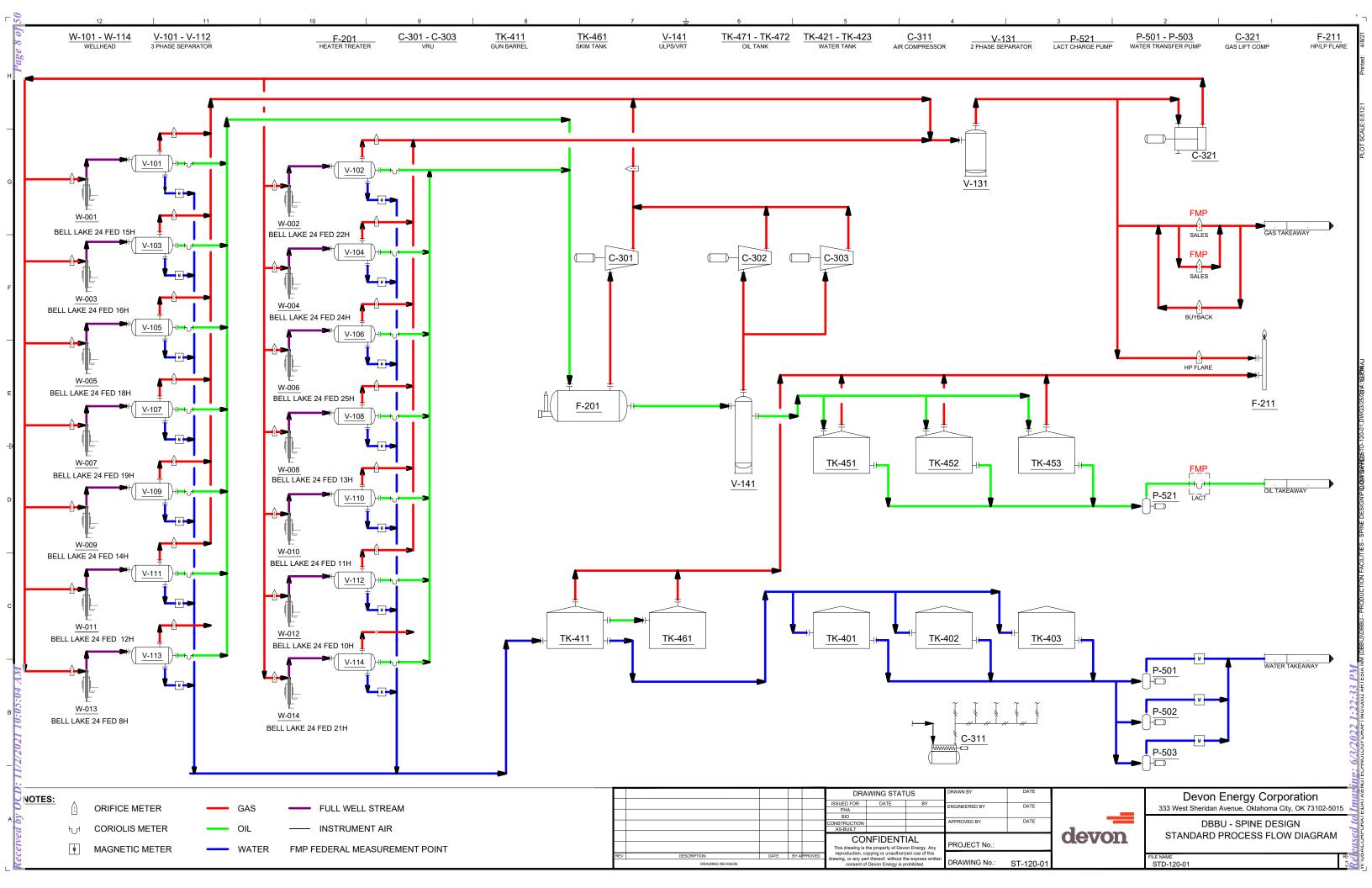
Printed Name: Rebecca Deal Title: Regulatory Compliance Specialist

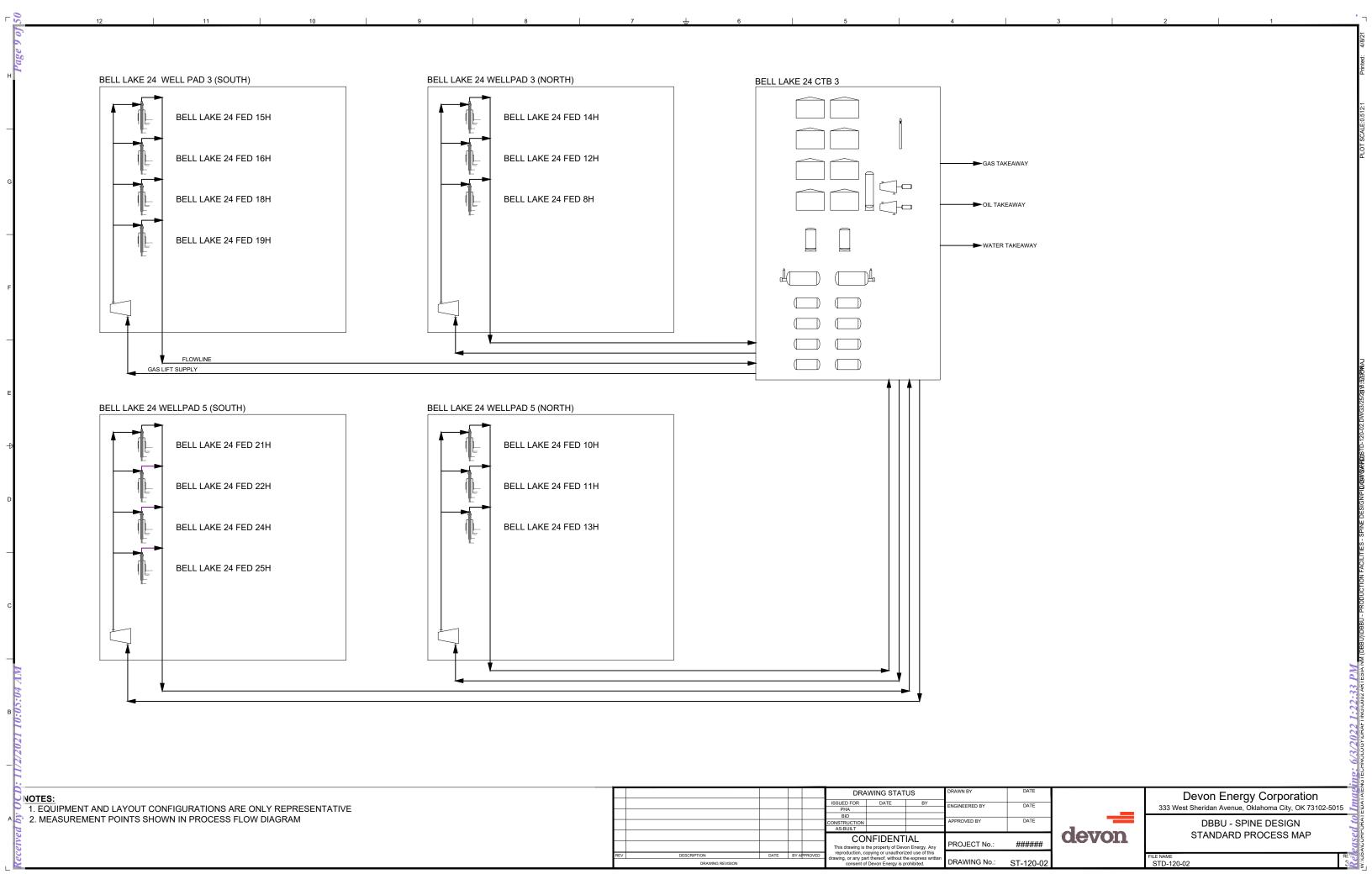
**Economic Combined Production** 

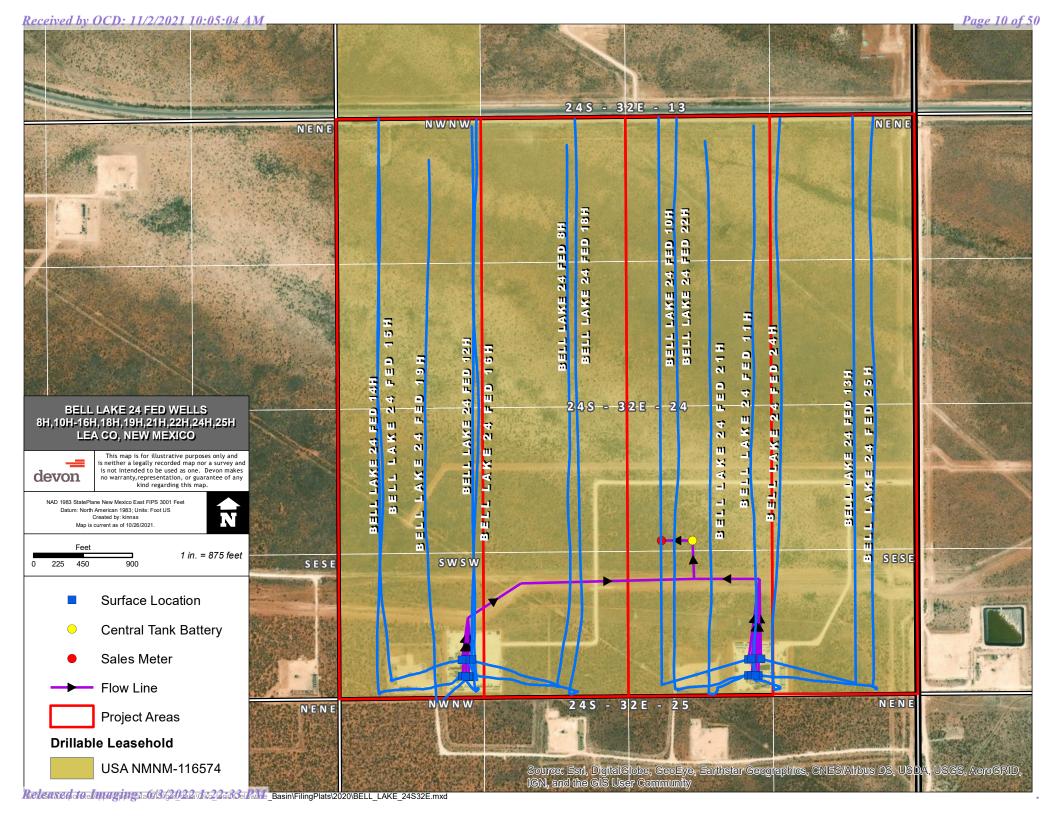
	20011011110 0011110111101111011									
BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU							
7103.0	43.0	11416.6	1110.4							

Per Oil and Gas Marketing, no value degradation expected by commingling the oil and/or gas from the Bone Spring and Wolfcamp formations in the Bell Lake 24 wells.

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State of New Mexico Energy, Minerals & Natural Resources Department CONSERVATION DIVISION

> 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

□ AMENDED REPORT

	WELL LOCATION AND	ACREAGE DEDICATION PLAT				
API Number	Pool Code	Pool Name				
	97784	WC-025 G-06 S253201M;UPPER BONE SPR				
Property Code	Prop	erty Name	Well Number			
39911	BELL LA	KE 24 FED	H800			
OGRID No.	·	ator Name	Elevation			
6137	DEVON ENERGY PRO	DUCTION COMPANY, L.P.	3573.5'			

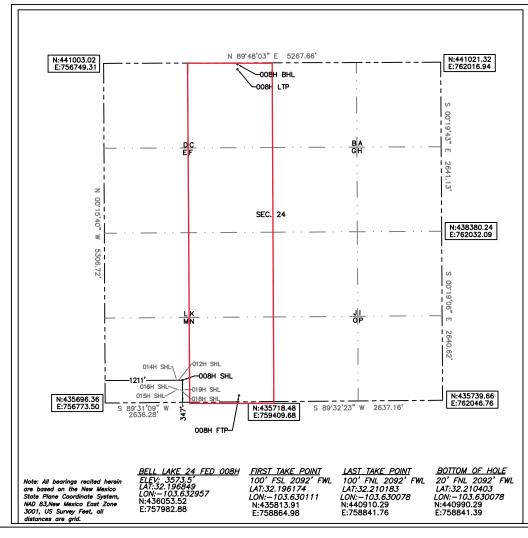
#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
М	24	24-S	32-E		347	SOUTH	1211	WEST	LEA

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
С	24	24-5	32-E		20	NORTH	2092	WEST	LEA
Dedicated Acre	s Joint o	r Infill	Consolidation	Code Or	der No.				

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

eal<u>6/17/2019</u> Date

Signature

Rebecca Deal, Regulatory Analyst

Printed Name

rebecca.deal@dvn.com

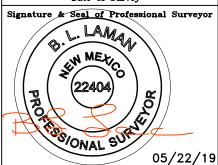
E-mail Address

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

5/2019

Date of Survey



Certificate No. 22404

B.L. LAMAN DRAWN BY:

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Inten	t	As Dril	led											
API#	ŀ													
Ope	rator Nai	me:				Proper	rty Na	ame:						Well Number
Kick (	Off Point	(KOP)												
UL	Section	Township	Range	Lot	Feet	Fr	om N,	/S	Feet		From	n E/W	County	
Latitude L						ıde							NAD	
First <sup>-</sup>	Take Poir	nt (FTP)												
UL	Section	Township	Range	Lot	Feet	Fr	om N,	m N/S Feet From E/W			County			
Latitu	ude				Longitu	Longitude						NAD		
Lact T	Take Poin	+ /I TD\												
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	ng Unit.	icase provi		avana	o.c, opc.				C 11.				.6	or 110112011tu
API#	ł													
Ope	rator Na	me:				Proper	rty Na	ame:						Well Number
														1

State of New Mexico Energy, Minerals & Natural Resources Department CONSERVATION DIVISION

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Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

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□ AMENDED REPORT

,	WELL	LOCATION	AND	ACREAGE	DEDICATION	PLAT	
		Pool Code				Pool Name	

API Number		Pool Code	Pool Name				
		97784	WC-025 G-06 S253201M;UPP	ER BONE SPR			
Property Code		Prop	erty Name	Well Number			
39911		BELL LA	KE 24 FED	010H			
OGRID No.		Opera	ator Name	Elevation			
6137	]	DEVON ENERGY PROI	DUCTION COMPANY, L.P.	3550.7'			

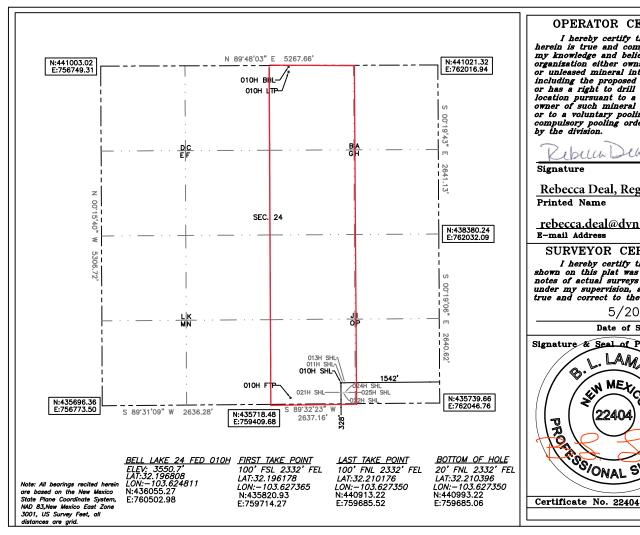
#### Surface Location

ſ	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	0	24	24-S	32-E		328'	SOUTH	1542	EAST	LEA

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	24	24-S	32-E		20	NORTH	2332'	EAST	LEA
Dedicated Acre	s Joint o	r Infill	Consolidation	Code Or	der No.				
160									

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



# I hereby certify that the information I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Deal epelle 6/17/2019 Date Signature Rebecca Deal, Regulatory Analyst Printed Name rebecca.deal@dvn.com E-mail Address SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 5/2019 Date of Survey Signature & Seal of Professional Surveyor LAMAN ♦ AN METIC 22404 22404) of ONAL SURVIV

05/26/19

B.L. LAMAN DRAWN BY: JR

OPERATOR CERTIFICATION

Intent x As Drilled										
API#										
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.		-	perty Na LL LAK			D				Well Number 010H
Kick Off Point (KOP)										
	Feet 378		From N	'S	Feet 2332	2	From FEL	n E/W	County LEA	
Latitude 32.196960	Longitu -103		364						NAD 83	
First Take Point (FTP)										
	Feet 100		From N		Feet 2332	2	From	i E/W	County LEA	
Latitude 32.196178	Longitu 103.6		365						NAD 83	
Last Take Point (LTP)										
	Feet 100		m N/S RTH	Feet		From EAS	-	Count LEA	у	
Latitude 32.210176	Longitu 103.6		350		1			NAD 83		
Is this well the defining well for the Horizo	ontal Sp	pacing	g Unit?		N	]				
Is this well an infill well?										
If infill is yes please provide API if availabl Spacing Unit.	le, Oper	rator	Name a	nd v	vell nu	ımbeı	for [	Definir	ng well fo	r Horizontal
API#										
Operator Name: DEVON ENERGY PRODUCTION	CO.	-	perty Na LL LAK			D				Well Number 11H

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DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FR. NM 67505 Phone: (505) 476-3460 Fax: (505) 476-3462

□ AMENDED REPORT

WELL.	LOCATION	AND	ACREAGE	DEDICATION	PLAT
"	TO OTTITOTA	71111	TICITICI	DEDICHTON	1 1/11

API Number	Ī	Pool Code	Pool Name				
	s	97784	WC-025 G-06 S253201M;UPI	G-06 S253201M;UPPER BONE SPR			
Property Code		Prop	erty Name	Well Number			
39911		BELL LA	KE 24 FED	011H			
OGRID No.			ator Name	Elevation			
6137	I	DEVON ENERGY PROI	DUCTION COMPANY, L.P.	3550.5'			

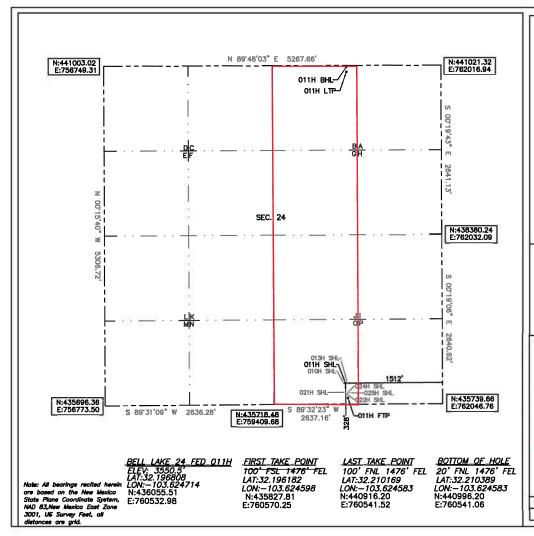
#### **Surface Location**

Ī	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	0	24	24-S	32-E		328	SOUTH	1512	EAST	LEA

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	24	24-S	32-E		20	NORTH	1476	EAST	LEA
Dedicated Acres	Joint of	r Infill C	onsolidation	Code Or	der No.				,

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



# I hereby certify that the information I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Rebuch Deal 6/17/2019 Signature Date Rebecca Deal, Regulatory Analyst Printed Name rebecca.deal@dvn.com E-mail Address SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 5/2019 Date of Survey Signature & Seal of Professional Surveyor LAMA 0 EN METIC SA W SIONAL

Certificate No. 22404

05/26/19

B.L. LAMAN

DRAWN BY: JR

OPERATOR CERTIFICATION

Inten	t x	As Dril	led											
API#														
DE\	rator Nai /ON EN MPANY	IERGY P	PRODUC	OIT	I	-	erty N L LA			ĒD				Well Number 011H
Kick C	Off Point	(KOP)												
UL	Section 24	Township 24S	Range 32E	Lot	Feet 200		From N	/S	Feet 147		From	ı E/W	County	
Latitu 32.1	lde 196456	Longitu -103.		601		I .				NAD 83				
First 1	Γake Poir	nt (FTP)			•								•	
UL 0	Section 24	Township 24-S	Range 32-E	Lot	Feet 100		From N	•	Feet 147		From	i E/W	County LEA	
Latitu 32.1	ide 196182	2			Longitu 103.6	itude NAD 3.624598 83								
Last T	ake Poin	t (LTP)												
UL B	Section 24	Township 24-S	Range 32-E	Lot	Feet 100		n N/S RTH	Feet 147		From	-	Count LEA	ty	
132.2	<sup>ide</sup> 210169	9			Longitu 103.6		583					NAD <b>83</b>		
Is this	s well the	defining v	vell for the	e Horiz	zontal Sp	pacing	յ Unit?		Y					
Is this	well an	infill well?			]									
	l is yes p ng Unit.	lease provi	ide API if a	availab	le, Oper	ator I	Name a	and v	vell n	umber	for [	Definir	ng well fo	r Horizontal
API#														
Ope	rator Nai	me:	•			Prop	erty N	ame:						Well Number

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

□ AMENDED REPORT

WELL.	LOCATION	AND	ACREAGE	DEDICATION	PLAT
"	HOOMITOIL		TOIVIAGE	DUDIONION	1 1/1/1

API Number	Pool Code	Pool Name				
	97784	WC-025 G-06 S253201M;UPPER BONE SPR				
Property Code	Proj	perty Name	Well Number			
39911	BELL LA	AKE 24 FED	012H			
OGRID No.	Open	rator Name	Elevation			
6137	DEVON ENERGY PRO	DUCTION COMPANY, L.P.	3573.9'			

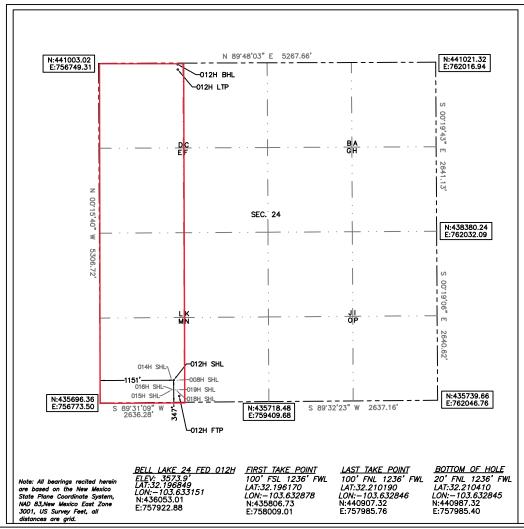
#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
М	24	24-S	32-E		347	SOUTH	1151	WEST	LEA

#### Bottom Hole Location If Different From Surface

	UL or lot No.	Section	Townshi	ip	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	D	24	24-	S	32-E		20	NORTH	1236	WEST	LEA
ĺ	Dedicated Acres	Joint o	r Infill	Cor	solidation (	Code Or	der No.				
	160										

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

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Repella Deal 6/17/2019

Signature

Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dvn.com

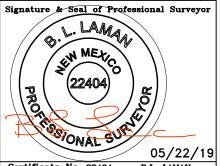
E-mail Address

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

5/2019

Date of Survey



Certificate No. 22404

B.L. LAMAN

DRAWN BY: JE

Inten	t x	As Dril	led											
API#														
DE\	rator Nai /ON EN MPANY	IERGY P	PRODUC	OIT	I	Property Name: BELL LAKE 24 FED								Well Number 012H
Kick C	Off Point	(KOP)												
UL	Section 24	Township 24S	Range 32E	Lot	Feet 200		From N	/S	Feet 123		From	n E/W	County LEA	
Latitude Long 32.196443 -10						ide .632	880						NAD 83	
First 1	Γake Poir	nt (FTP)												
UL <b>M</b>	Section 24	Township 24-S	Range 32-E	Lot	Feet 100		From N SOUT		Feet 123		From	ST	County LEA	
Latitu 32.1	ide 196170	)			Longitu 103.6	ude NAD 83								
	ake Poin													
D <sub>Dr</sub>	Section 24	Township 24-S	Range 32-E	Lot	Feet 100		n N/S RTH	Feet 123		From WES		Count LEA	Σy	
32.2	<sup>ide</sup> 210190	)			Longitu 103.6		346					NAD 83		
Is this	s well the	defining v	vell for the	e Horiz	ontal Sp	pacing	g Unit?			]				
Is this	well an	infill well?			]									
	l is yes p ng Unit.	lease provi	ide API if a	availab	le, Oper	ator I	Name a	and w	vell n	umber	for [	Definir	ng well fo	r Horizontal
API #	)25-411	 182												
	rator Nai /ON EN	<sup>me:</sup> IERGY P	I CO.	Property Name: BELL LAKE 24 FED							Well Number 1H			

State of New Mexico Energy, Minerals & Natural Resources Department CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

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□ AMENDED REPORT

WELL.	LOCATION	AND	ACREAGE	DEDICATION	PI.AT
עענעוו	HOCKITOIN	$\Delta IID$	ACIUAGE	DEDICATION	1 11/1

API Number	Pool Code	Pool Code Pool Name						
	97784	WC-025 G-06 \$253201M;UP	PER BONE SPR					
Property Code	Prop	Property Name						
39911	BELL LA	KE 24 FED	013H					
OGRID No.	Oper-	ator Name	Elevation					
6137	DEVON ENERGY PRO	DUCTION COMPANY, L.P.	3550.1					

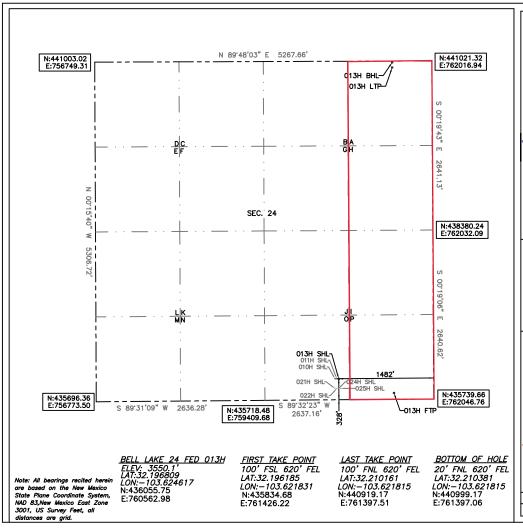
#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	24	24-S	32-E		328	SOUTH	1482	EAST	LEA

#### Bottom Hole Location If Different From Surface

I	UL or lot No.	Section	Township	p Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	Α	24	24-9	S 32-E		20	NORTH	620	EAST	LEA
	Dedicated Acres	Joint o	r Infill	Consolidation	Code Or	der No.				
	160									

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

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6/17/2019 Date

Signature

Rebecca Deal, Regulatory Analyst Printed Name

rebecca.deal@dvn.com

E-mail Address

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

5/2019

Date of Survey



DRAWN BY: JR

Intent	x	As Dril	led											
API#														
DEV	rator Nar /ON EN MPANY	IERGY P	RODUC	OIT	I	Property Name: BELL LAKE 24 FED								Well Number 013H
Kick C	Off Point	(KOP)												
UL	Section 24	Township 24S	Range 32E	Lot	Feet 200		From N	/S	Feet 620		From	n E/W	County LEA	
Latitude Long 32.196441 -10						de .621	833						NAD 83	
First T	ake Poin	nt (FTP)												
UL P	Section 24	Township 24-S	Range 32-E	Lot	Feet 100		From N	•	Feet 620		From	i E/W ST	County LEA	
Latitu 32.1	de 196185	5	1	•	Longitu 103.6	nde NAD 621831 83								
Last T	ake Poin	t (LTP)												
UL A	Section 24	Township 24-S	Range 32-E	Lot	Feet 100		n N/S RTH	Feet 620		From		Count LEA	У	
132.2	<sup>ide</sup> 210161				Longitu 103.6		315					NAD 83		
Is this	well the	defining v	vell for the	e Horiz	ontal Sp	oacing	; Unit?			]				
Is this	well an i	infill well?												
	l is yes p ng Unit.	lease prov	ide API if a	availab	le, Oper	ator N	Name a	and w	vell nu	umber	for [	Definir	ng well fo	r Horizontal
API#		306												
•	30-025-41306 Operator Name: DEVON ENERGY PRODUCTION CO						Property Name: Bell Lake 24 Fed 2H						Well Number 2H	
						1								

State of New Mexico Energy, Minerals & Natural Resources Department CONSERVATION DIVISION

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□ AMENDED REPORT

WELL.	LOCATION	AND	ACREAGE	DEDICATION	PLAT
-------	----------	-----	---------	------------	------

API Number	Pool Code Pool Nam	•
	97784 WC-025 G-06 S253201M	;UPPER BONE SPR
Property Code	Property Name	Well Number
39911	BELL LAKE 24 FED	014H
OGRID No.	Operator Name	Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, L.P.	3573.6'

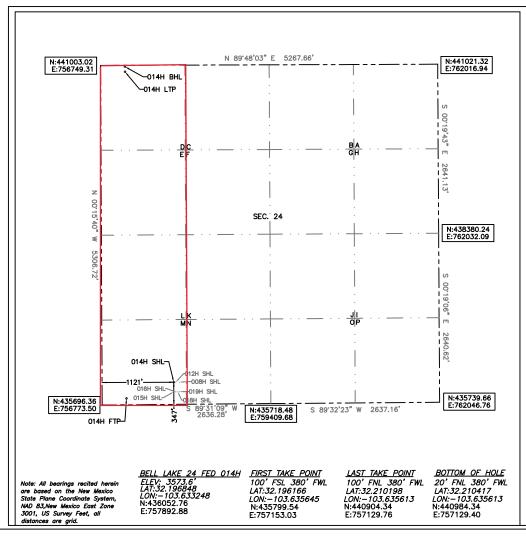
#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
М	24	24-S	32-E		347	SOUTH	1121	WEST	LEA

#### Bottom Hole Location If Different From Surface

	UL or lot No.	Section	Townshi	ip	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	D	24	24-	s	32-E		20	NORTH	380	WEST	LEA
Ī	Dedicated Acres	Joint of	r Infill	Cons	solidation (	Code Or	der No.				
	160										

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*🎗* 6/17/2019 eselle

Signature

Date

Rebecca Deal, Regulatory Analyst Printed Name

rebecca.deal@dvn.com

E-mail Address

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

5/2019

Date of Survey



Certificate No. 22404

B.L. LAMAN DRAWN BY:

Released to Imaging: 6/3/2022 1:22:33 PM

Inten	t x	As Dril	led											
API#														
DE\	rator Nar /ON EN MPANY	IERGY F	PRODUC	MOITS	1		perty Na LL LAK			:D				Well Number 014H
Kick C	Off Point	(KOP)												
UL	Section 24	Township 24S	Range 32E	Lot	Feet 100		From N/S	S	Feet 380		Fron	n E/W L	County	
Latitude					Longitu		649						NAD 83	
First 1	Γake Poin	nt (FTP)												
UL <b>M</b>	Section 24	Township 24-S	Range 32-E	Lot	Feet 100		From N/S		Feet 380			n E/W EST	County	
Latitu 32.	<sup>ide</sup> 196166	6	•			ongitude NAD NAD 83								
Last T	ake Poin	t (LTP)												
UL D	Section 24	Township 24-S	Range 32-E	Lot	Feet 100		, -	Feet		From WE		Count	ty	
Latitu 32.	2101	98		<u>I</u>	Longitu 103.0		613					NAD 83		
Is this	s well the	defining v	vell for th	e Horiz	zontal Տր	oacin	g Unit?		N	]				
Is this	well an i	infill well?		Υ	]									
	l is yes pl ng Unit.	lease prov	ide API if a	availab	ile, Opei	rator	Name ai	nd v	vell n	umbei	r for I	Definiı	ng well fo	r Horizontal
API#	)25-411	182												
-	rator Nar /ON EN	<sup>me:</sup> IERGY F	RODUC	OITO	I CO.		perty Na I Lake 2							Well Number 1H

State of New Mexico Energy, Minerals & Natural Resources Department CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

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DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

M AMENDED REPORT

	WELL LOCATION AND	ACREAGE DEDICATION PLAT						
API Number	Pool Code	Pool Name						
30-025-46835	98309	WC-025 G-08 S243213C; WOLFCAMP						
Property Code	Prop	Property Name						
39911	BELL LA	KE 24 FED	015H					
OGRID No.	Oper	ator Name	Elevation					
61.37	DEVON ENERGY PRO	DUCTION COMPANY, L.P.	3575.7'					

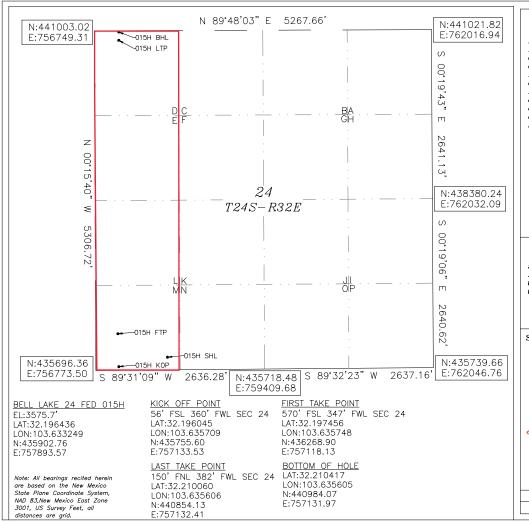
#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
М	24	24-S	32-E		197	SOUTH	1121	WEST	LEA

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	24	24-5	32-E		20	NORTH	383	WEST	LEA
Dedicated Acres	s Joint o	r Infill	Consolidation (	Code Or	der No.				
160									

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

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epelich 6/17/2021 Signature Date

Rebecca Deal, Regulatory Analyst Printed Name

rebecca.deal@dvn.com E-mail Address

#### SURVEYOR CERTIFICATION

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10/2020 Date of Survey

Signature & Seal of Professional Surveyor



DRAWN BY: CM

Intent	As Drill	ed Z	X										
API # 30-025-4680	65												
Operator Nam DEVON ENI COMPANY,	ERGY P	RODUC	CTION	l		erty Na LAKI			ΞD				Well Number 015H
Kick Off Point (I	КОР)												
	Township 24-S	Range 32-E	Lot	Feet <b>56</b>		From N/S		Feet 360		From	ST	County <b>LEA</b>	
Latitude 32.19604	Longitu 103		709						NAD 83				
First Take Point	t (FTP)												
	Township 24-S	Range 32-E	Lot	Feet 570		From N/S		Feet 34		From	ST	County LEA	
132.19745	56		1	Longitu 103		748		ı				NAD 83	
Last Take Point	(LTP)												
	Township 24-S	Range 32-E	Lot	Feet 150	From		Feet		From		Count	.y	
132.21006	60			Longitu 103		606					NAD 83		
Is this well the (	defining w	ell for the	e Horiz	ontal Sp	oacing	Unit?	[1	N					
ls this well an ir	nfill well?		Υ	]									
If infill is yes plo Spacing Unit.	ease provi	de API if a	availab	le, Oper	ator N	ame ar	nd w	vell n	umbe	r for [	Definir	ng well fo	r Horizontal
API#													
Operator Nam DEVON ENI COMPANY,	l	-	erty Na LAKI			ED				Well Number 16H			

State of New Mexico Energy, Minerals & Natural Resources Department CONSERVATION DIVISION

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MAMENDED REPORT

	WELL LOCATION AND	ACREAGE DEDICATION PLAT					
API Number	Pool Code	Pool Code Pool Name					
30-025-46870	98309	WC-025 G-08 S243213C; W	OLFCAMP				
Property Code	Prop	perty Name	Well Number				
39911	BELL LA	AKE 24 FED	016H				
OGRID No.	0per	rator Name	Elevation				
6137	DEVON ENERGY PRO	DUCTION COMPANY, L.P.	3575.3'				

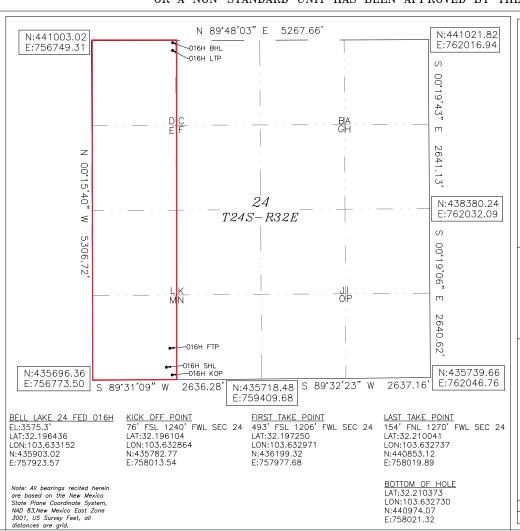
#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
М	24	24-S	32-E		197	SOUTH	1151	WEST	LEA

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	24	24-S	32-E		33	NORTH	1272	WEST	LEA
Dedicated Acres	s Joint o	r Infill C	onsolidation (	Code Or	der No.				
160									

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6/22/2021 eselle Signature Date

Rebecca Deal, Regulatory Analyst Printed Name

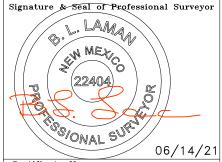
rebecca.deal@dvn.com E-mail Address

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10/26/2020

Date of Survey



Certificate No. 22404

B.L. LAMAN DRAWN BY: CM

Inten	t	As Dril	led	Χ									
API #	)25-468	370											
Ope DE\	rator Nai	me: NERGY F	RODUC	CTION	l	Property BELL L			ĒD				Well Number 016H
					•								,
Kick (	Off Point	(KOP)											
UL <b>M</b>	Section 24	Township 24-S	Range 32-E	Lot	Feet 76		m N/S OUTH	Feet 124		From	E/W ST	County	
32.	1961	04	Longitu 103	5.632864 RAD					NAD 83				
First 7	Γake Poir	nt (FTD)											
UL	Section	Township	Range	Lot	Feet		m N/S	Feet			E/W	County	
Latitu		24-S 50	32-E		493 Longitu	de	UTH <b>71</b>	120	J6	WE	.51	NAD	
32.	1972	50			103.	.6329	<del>/</del> 1					83	
Last T	ake Poin	t (LTP)											
D D	Section 24	Township 24-S	Range 32-E	Lot	Feet <b>154</b>	From N/S			From WE		Count LEA	ty	
32.	2100	41			Longitu 103	.6327	37				NAD 83		
Is this	well the	e defining v	vell for th	e Horiz	ontal Sp	acing Un	it?	Y					
							_		_				
Is this	well an	infill well?		N	]								
	ll is yes p ng Unit.	lease prov	ide API if a	availab	le, Oper	ator Nam	ne and v	well n	umbei	r for D	Definir	ng well fo	r Horizontal
API#													
Ope	rator Nai	me:				Property	y Name	:					Well Number

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

> API Number 30-025-46871

Property Code 39911

☑ AMENDED REPORT

WELL LOCATION AND	ACREAGE DEDICATION PLAT				
Pool Code	Pool Name				
98309	WC-025 G-08 S243213C; WOLFCAMP				
Prop	erty Name	Well Number			
BELL LA	KE 24 FED	018H			

OGRID No.
6137

DEVON ENERGY PRODUCTION COMPANY, L.P.

Elevation
3574.9'

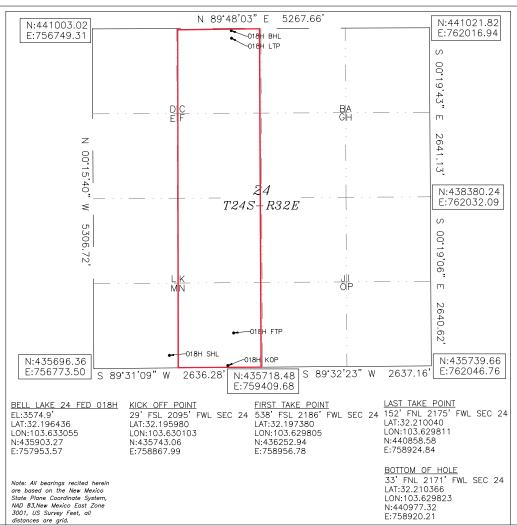
#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
М	24	24-S	32-E		197	SOUTH	1181	WEST	LEA

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	24	24-S	32-E		33	NORTH	2171	WEST	LEA
Dedicated Acres	s Joint o	r Infill Co	nsolidation (	Code Or	der No.				
160									

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



### I hereby certify that the information I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Q<sub>6/21/2021</sub> epelin Signature Date Rebecca Deal, Regulatory Analyst Printed Name rebecca.deal@dvn.com E-mail Address SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 10/17/2021 Date of Survey Signature & Seal of Professional Surveyor LAMAN WEY CO 22404 00 TSONAL SUP 06/14/21 Certificate No. 22404 B.L. LAMAN

DRAWN BY: CM

OPERATOR CERTIFICATION

Intent As Drilled X		
API # 30-025-46871		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BELL LAKE 24 FED	Well Number 018H
Vick Off Point (VOP)		
Kick Off Point (KOP)  UL Section Township Range Lot Feet	From N/S Feet From E/W County	
N   24   24-S   32-E     29 Latitude   Longit 32.195980   103	SOUTH   2095   WEST   LEA   NAD   83	
100		
First Take Point (FTP)		
N 24 24-S 32-E Lot Feet 538	From N/S Feet From E/W County N/S SOUTH 2186 WEST LEA	
32.197380 Longit 103	3.629805 NAD 83	
Last Take Point (LTP)		
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	From N/S Feet From E/W County NORTH 2175 WEST LEA	
32.210040 Longit 103	B.629811 83	
Is this well the defining well for the Horizontal S	pacing Unit? N	
Is this well an infill well?		
If infill is yes please provide API if available, Ope Spacing Unit.	erator Name and well number for Defining well fo	or Horizontal
API#		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BELL LAKE 24 FED	Well Number 16H

State of New Mexico Energy, Minerals & Natural Resources Department CONSERVATION DIVISION

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DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

API Number

X AMENDED REPORT

WELL LOCATION	AND	ACKEAGE	DEDICATION		
Pool Code				Pool Name	
97964		WC-02	5 G-07 S24322	25C; LOWER B	ONE SI

30-025-46872	2 9	7964	WC-025 G-07 S243225C; LOWEI	R BONE SPRING
Property Code		Prop	perty Name	Well Number
39911		BELL LA	AKE 24 FED	019H
ogrid No. 6137	DEVON I	*	ator Name DUCTION COMPANY, L.P.	Elevation 3575.2'

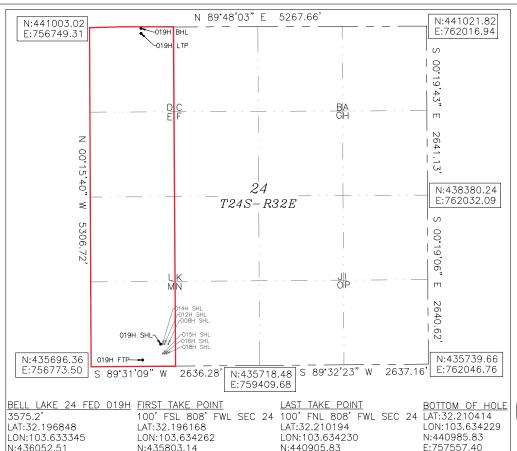
#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
М	24	24-S	32-E		347	SOUTH	1091	WEST	LEA

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Townshi	ip	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	24	24-	S	32-E		20	NORTH	808	WEST	LEA
Dedicated Acres   Joint or Infill   Consolidation Code				Code Or	der No.					
160										

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E:757557.76

#### OPERATOR CERTIFICATION

I hereby certify that the information I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

epelle -Signature

6/15/2021 Date

# Rebecca Deal, Regulatory Analyst

#### rebecca.deal@dvn.com

E-mail Address

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

6/8/21

Date of Survey



Certificate No. 22404

B.L. LAMAN

DRAWN BY: CM

E:757581.02

E:757862.88

distances are grid.

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System,

NAD 83,New Mexico East Zone 3001, US Survey Feet, all

Inten	t x	As Dril	led												
API #	) 25-468	372													
DE\	rator Nai /ON EN MPANY	IERGY F	RODUC	CTION	I		erty N L LAI		: !4 FEI	D				Well Number 019H	
Kick (	Off Point	(KOP)													
UL	Section 24	Township 24S	Range 32E	Lot	Feet 44		From N	I/S	Feet 784		From E	/W	County LEA		
Latitu 32.	ude 1959	,			_	Longitude NAD 83									
First <sup>-</sup>	Take Poir	nt (FTP)													
UL <b>M</b>	Section 24	Township 24-S	Range 32-E	Lot	Feet 100		From N SOUT		Feet 808		From E/ NES		County LEA		
32.	.1961	68			Longitu 103	.63 <sup>4</sup>	1262	2					NAD 83		
Last T	Take Poin	t (LTP)													
D D	Section 24	Township 24-S	Range 32-E	Lot	Feet 100	From		Feet 808	3 \	From E/	W C	ount EA	у		
132.	.2101	94			Longitu 103	.634	123	0				iad 3			
		defining v	vell for th	e Horiz	zontal S <sub>i</sub>	pacing	Unit?		Y						
If infi			ide API if		l ile, Opei	rator N	lame a	and v	vell nu	mber f	or De	finin	ng well fo	r Horizontal	
API#	ŀ														
Ope	rator Nai	ne:	•			Prop	erty N	ame:						Well Number	
						1								V7.06/20/20	

State of New Mexico Energy, Minerals & Natural Resources Department CONSERVATION DIVISION

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DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

M AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name							
30-025-46873	97964	WC-025 G-07 S243225C; LOWER	R BONE SPRING						
Property Code	Prop	erty Name	Well Number						
39911	BELL LA	KE 24 FED	021H						
OGRID No.	Oper:	ator Name	Elevation						
6137	DEVON ENERGY PRO	DUCTION COMPANY, L.P.	3550.4						

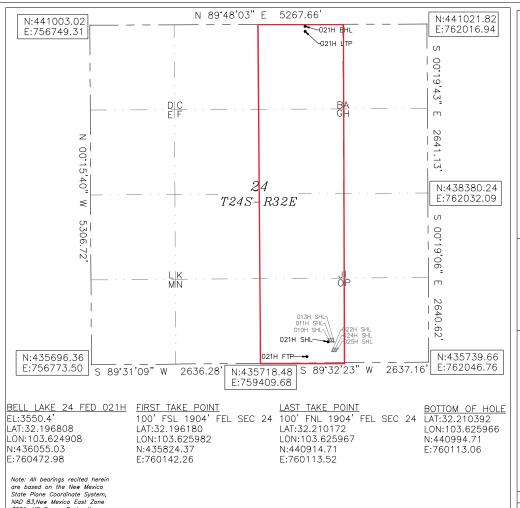
#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	24	24-S	32-E		328	SOUTH	1572	EAST	LEA

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	24	24-S	32-E		20	NORTH	1904	EAST	LEA
Dedicated Acre	s Joint o	r Infill	Consolidation (	Code Or	der No.				
160	160								

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature

6/15/2021 Date

### Rebecca Deal, Regulatory Analyst

Printed Name

#### rebecca.deal@dvn.com

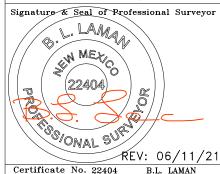
E-mail Address

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

6/8/21

Date of Survey



Certificate No. 22404

B.L. LAMAN

DRAWN BY: CM

3001, US Survey Feet, all distances are grid.

Inten	t ×	As Dril	led											
API #	)25-468	373												
DE	rator Nar /ON EN MPANY	IERGY P	RODUC	TION	I	-	perty Nar LL LAK			Đ				Well Number 021H
Kick C	Off Point	(KOP)												
UL	Section 24	Township 24S	Range 32E	Lot	Feet 29		From N/S	'	Feet 193		From	n E/W	County LEA	
132.	<sup>ide</sup> 1959				Longitu -103.		NAD 83							
First 7	Γake Poin	nt (FTP)												
UL	Section	Township 24-S	Range 32-E	Lot	Feet 100		From N/S		Feet 190		From	n E/W	County LEA	
Latitu 32	24  1961	_	32 <b>-</b> E		Longitu		5982	1	190	<i>)</i> 4	EAS	) I	NAD 83	
02.	1001	<u> </u>			1100	.02	0002							
	ake Poin					1.	N/C				<b>-</b> // <b>-</b> /	١		
UL B	Section 24	Township 24-S	Range 32-E	Lot	Feet 100	NO		eet 90		From EAS		Count	У	
32.	<b>2101</b>	72			Longitu 103		5967					NAD 83		
Is this	well the	defining v	vell for th	e Horiz	ontal Sp	pacing	g Unit?		<u> </u>	]				
					_									
Is this	well an i	infill well?		N										
	l is yes pl	lease prov	ide API if a	availab	le, Oper	rator I	Name an	d w	/ell n	umbei	r for [	Definir	ng well fo	r Horizontal
API#			]											
Ope	rator Nar	me:	<u> </u>			Prop	erty Nai	ne:						Well Number

State of New Mexico Energy, Minerals & Natural Resources Department CONSERVATION DIVISION

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DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

X AMENDED REPORT

	WELL LOCATION AND A	ACREAGE DEDICATION PLAT	
API Number	Pool Code	Pool Name	
30-025-46874	98309	WC-025 G-08 S243213C; W	OLFCAMP
Property Code	Prop	erty Name	Well Number
39911	BELL LA	KE 24 FED	022H
OGRID No.	Opera	ator Name	Elevation
6137	DEVON ENERGY PROI	DUCTION COMPANY, L.P.	3551.2'

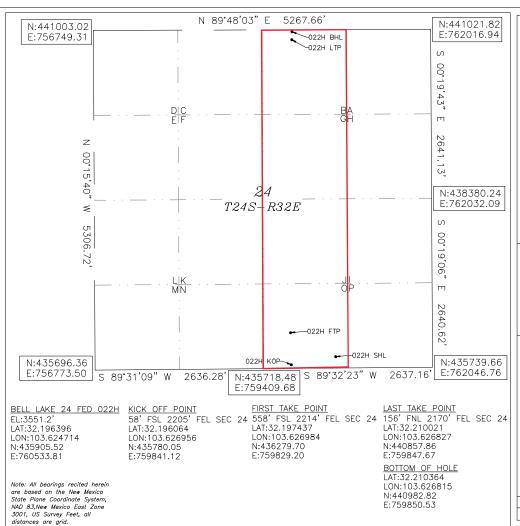
#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	24	24-S	32-E		178	SOUTH	1512	EAST	LEA

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	24	24-S	32-E		31	NORTH	2167	EAST	LEA
Dedicated Acres   Joint or Infill   Consolidation Code					der No.				
160									

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

epel 6/22/2021 Signature Date

Rebecca Deal, Regulatory Analyst Printed Name

rebecca.deal@dvn.com E-mail Address

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10/11/2021 Date of Survey



DRAWN BY: CM

Intent		As Dril	led Z	X										
API#	025-46	874												
Oper DEV	ator Nar	ne: IERGY P	RODUC	OIT	I		erty Nam L LAKE		FE	ED.				Well Number 022H
Kick O	ff Point (	(KOP)												
O	Section 24	Township 24-S	Range 32-E	Lot	Feet 58		From N/S		Feet	)5	From		County	
Latitu 32.	<sup>de</sup> 1960	64		l l	Longitu 103		8956			l			NAD 83	
First T	ake Poin	it (FTP)												
O	Section 24	Township 24-S	Range 32-E	Lot	Feet 558		From N/S SOUTH		Feet 221	4	From		County LEA	
Latitu 32.	<sup>de</sup> 1974	37			Longitu 103		6984						NAD 83	
Last Ta	ake Poin	t (LTP)												
UL B	Section 24	Township 24-S	Range 32-E	Lot	Feet <b>156</b>	From	N/S Fe		)	From I		Count LEA	У	
Latitu	<sup>de</sup> 2100	21			Longitu 103		827					NAD 83		
Is this	well the	defining v	vell for the	e Horiz	ontal Sp	oacing	Unit?			]				
Is this	well an i	infill well?												
	is yes pl ng Unit.	lease provi	ide API if a	availab	le, Oper	rator N	lame and	we	ell nu	umber	for E	Definir	ng well fo	r Horizontal
API#														
DEV	ator Nar ON EN IPANY	IERGY P	RODUC	OIT	I	-	erty Nam L LAKE		FE	:D				Well Number 24H

State of New Mexico Energy, Minerals & Natural Resources Department CONSERVATION DIVISION

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DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

AMENDED REPORT

API Number	Pool Code	Pool Name					
30-025-46875	98309	WC-025 G-08 S243213C; WOLFCAMP					
Property Code	Prop	erty Name	Well Number				
39911	BELL LA	KE 24 FED	024H				
OGRID No.	Opera	ator Name	Elevation				
6137	DEVON ENERGY PROI	DUCTION COMPANY, L.P.	3551.0'				

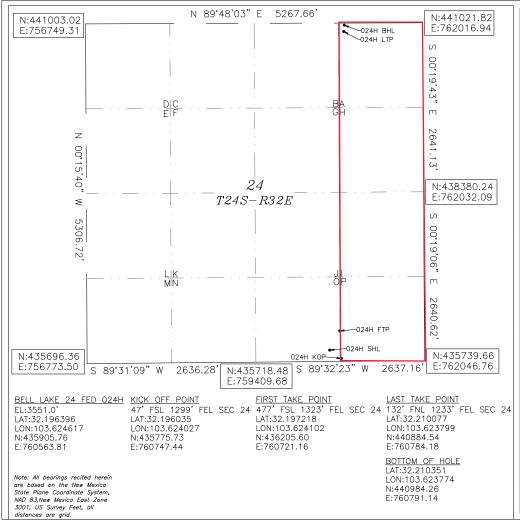
#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	24	24-S	32-E		178	SOUTH	1482	EAST	LEA

#### Bottom Hole Location If Different From Surface

UL o	or lot No.	Section	Township Range		Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
	Α	24	24-S		32-E		33	NORTH	1226	EAST	LEA
Dedi	icated Acres	Joint of	r Infill	Con	solidation (	Code Or	der No.				
	160										

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#### OPERATOR CERTIFICATION

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epecal Signature

6/22/2021 Date

Rebecca Deal, Regulatory Analyst Printed Name

Rebecca.deal@dvn.com E-mail Address

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10/26/2020

Date of Survey

Signature & Seal of Professional Surveyor LAMAN ⊗. WEAV CO 22404 Z 0 R SONAL SUP

Certificate No. 22404

B.L. LAMAN DRAWN BY: CM

06/14/21

Inten	t	As Dril	led	X										
API #	)25-468	 375												
Ope DE\	rator Na	me: NERGY F	l	Property Name: BELL LAKE 24 FED							Well Number 024H			
Kick C	Off Point	(KOP)												
P UL	Section 24	Township 24-S	Range 32-E	Lot	Feet <b>47</b>		n N/S UTH	Feet 129		From	ST	County		
32.	1960	35	Longitu 103	.6240	27					NAD 83				
First 7	Γake Poir	nt (FTP)												
UL O	Section 24	Township 24-S	Range 32-E	Lot	Feet <b>477</b>		n N/S JTH	Feet		From	i E/W	County		
Latitu					Longitu			1.0.				NAD 83		
Last T	ake Poin	it (LTP)												
UL A	Section 24	Township 24-S	Range 32-E	Lot	Feet 132	From N/S			From EAS		Count	ty		
Latitu		1	OZ		Longitu				12,10	•	NAD 83			
										<u> </u>				
Is this	s well the	e defining v	vell for th	e Horiz	ontal Sp	oacing Uni	t?	Y	7					
					·		_		_					
Is this	well an	infill well?		N	]									
	ll is yes p ng Unit.	lease prov	ide API if	availab	le, Oper	ator Nam	e and v	vell n	umbei	for E	Definiı	ng well fo	r Horizontal	
API#														
Operator Name:					Property Name:						Well Number			
													V7.0C/20/2010	

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico Energy, Minerals & Natural Resources Department CONSERVATION DIVISION

DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

1220 SOUTH ST. FRANCIS DR.

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Santa Fe, New Mexico 87505

☑ AMENDED REPORT

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

There (cos) Ito side Ium (cos) It		ACREAGE DEDICATION PLAT		
API Number	Pool Code	Pool Name		
30-025-46876	98309	WC-025 G-08 S243213C; WOLFCAMP		
Property Code	Prop	erty Name	Well Number	
39911	BELL LA	KE 24 FED	025H	
OGRID No.	Oper	ator Name	Elevation	
6137	DEVON ENERGY PRO	DEVON ENERGY PRODUCTION COMPANY, L.P.		

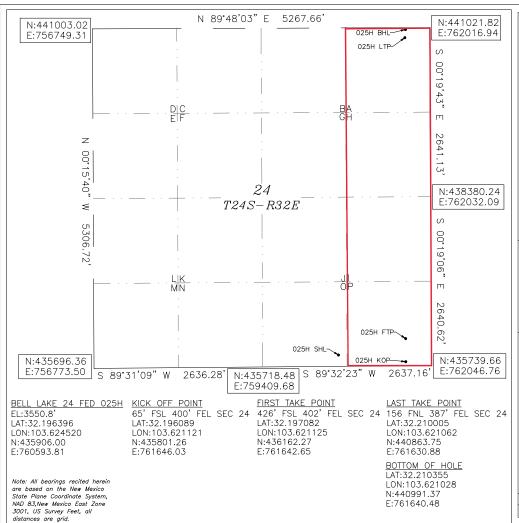
#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	24	24-S	32-E		178	SOUTH	1452	EAST	LEA

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
А	24	24-S	32-E		29	NORTH	377	EAST	LEA
Dedicated Acres	s Joint o	r Infill C	onsolidation (	Code Or	der No.				•
160									

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#### OPERATOR CERTIFICATION

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6/22/2021 eselle Signature Date

Rebecca Deal, Regulatory Analyst Printed Name

rebecca.deal@dvn.com E-mail Address

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10/19/2020 Date of Survey

Signature & Seal of Professional Surveyor



DRAWN BY: CM

Intent As Drilled X		
API# 30-025-46876		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BELL LAKE 24 FED	Well Number 025H
Kick Off Point (KOP)		
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	From N/S Feet From E/W EAST	County LEA
	itude 3.621121	NAD 83
First Take Point (FTP)		
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	From N/S Feet From E/W SOUTH 402 EAST	County LEA
	itude 3.621125	NAD 83
Last Take Point (LTP)		
UL Section Township Range Lot Feet 24 24-S 32-E 156	From N/S Feet From E/W Coun NORTH 387 EAST LEA	•
32.210005 Long 103	itude 3.621062 83	
Is this well the defining well for the Horizontal	Spacing Unit? N	
Is this well an infill well?		
If infill is yes please provide API if available, Op Spacing Unit.	erator Name and well number for Defini	ng well for Horizontal
API#		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BELL LAKE 24 FED	Well Number 24H

KZ 06/29/2018



Devon Energy Production Co., LP 333 West Sheridan Avenue Oklahoma City, OK 73102-5010 Ryan.cloer@dvn.com

October 28, 2021

Mr. Dean McClure New Mexico Oil Conservation Division 1220 South Saint Francis Drive Santa Fe, NM 87504

Re: Bell Lake 24 wells Section 24-24S-32E Lea County, NM

Mr. McClure,

Devon Energy Production Company, L.P. ("Devon") desires to surface commingle the wells listed below in the WC-025 G-08 S243213C; Wolfcamp (98309), WC-025 G-07 S243225C; LOWER BONE SPRING (97964), and WC-025 G-06 S253201M; Upper Bone Spring (97784). Upon review of the title information and Devon's records, please be advised that all of the ownership is identical in these wells.

Name	API	Location	Formation	Pool
BELL LAKE 24 FED 024H	30-025-46875	24-24S-32E	Wolfcamp	WC-025 G-08 S243213C;WOLFCAMP [98309]
BELL LAKE 24 FED 025H	30-025-46876	24-24S-32E	Wolfcamp	WC-025 G-08 S243213C;WOLFCAMP [98309]
BELL LAKE 24 FED 022H	30-025-46874	24-24S-32E	Wolfcamp	WC-025 G-08 S243213C;WOLFCAMP [98309]
BELL LAKE 24 FED 015H	30-025-46835	24-24S-32E	Wolfcamp	WC-025 G-08 S243213C;WOLFCAMP [98309]
BELL LAKE 24 FED 018H	30-025-46871	24-24S-32E	Wolfcamp	WC-025 G-08 S243213C;WOLFCAMP [98309]
BELL LAKE 24 FED 016H	30-025-46870	24-24S-32E	Wolfcamp	WC-025 G-08 S243213C;WOLFCAMP [98309]
Name	API	Location	Formation	Pool
BELL LAKE 24 FED 012H	30-025-46868	24-24S-32E	Upper Bone Spring	WC-025 G-06 S253201M;UPPER BONE SPR [97784]
BELL LAKE 24 FED 011H	30-025-46867	24-24S-32E	Upper Bone Spring	WC-025 G-06 S253201M;UPPER BONE SPR [97784]
BELL LAKE 24 FED 8H	30-025-46865	24-24S-32E	Upper Bone Spring	WC-025 G-06 S253201M;UPPER BONE SPR [97784]
BELL LAKE 24 FED 010H	30-025-46866	24-24S-32E	Upper Bone Spring	WC-025 G-06 S253201M;UPPER BONE SPR [97784]
BELL LAKE 24 FED 014H	30-025-47545	24-24S-32E	Upper Bone Spring	WC-025 G-06 S253201M;UPPER BONE SPR [97784]
BELL LAKE 24 FED 013H	30-025-46869	24-24S-32E	Upper Bone Spring	WC-025 G-06 S253201M;UPPER BONE SPR [97784]
Name	API	Location	Formation	Pool
BELL LAKE 24 FED 019H	30-025-46872	24-24S-32E	Lower Bone Spring	WC-025 G-07 S243225C;LOWER BONE SPRING [97964]
BELL LAKE 24 FED 021H	30-025-46873	24-24S-32E	Lower Bone Spring	WC-025 G-07 S243225C;LOWER BONE SPRING [97964]

If you have any questions, please feel free to contact me at (405) 228-2448.

Thank you,

Ryan Cloer, CPL Senior Staff Landman

Kyan Cloe

## BUREAU OF LAND MANAGEMENT

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
BELL LAKE 24	13H	3002546869	NMNM116574	NMNM116574	DEVON
BELL LAKE 24	12H	3002546868	NMNM116574	NMNM116574	DEVON
BELL LAKE 24	10H	3002546866	NMNM116574	NMNM116574	DEVON
BELL LAKE 24	19H	3002546872	NMNM116574	NMNM116574	DEVON
BELL LAKE 24	14H	3002547545	NMNM116574	NMNM116574	DEVON
BELL LAKE 24	15H	3002546835	NMNM116574	NMNM116574	DEVON
BELL LAKE 24	18H	3002546871	NMNM116574	NMNM116574	DEVON
BELL LAKE 24	25H	3002546876	NMNM116574	NMNM116574	DEVON
BELL LAKE 24	22H	3002546874	NMNM116574	NMNM116574	DEVON
BELL LAKE 24	21H	3002546873	NMNM116574	NMNM116574	DEVON
BELL LAKE 24	24H	3002546875	NMNM116574	NMNM116574	DEVON
BELL LAKE 24	16H	3002546870	NMNM116574	NMNM116574	DEVON
BELL LAKE 24	11H	3002546867	NMNM116574	NMNM116574	DEVON

### **Notice of Intent**

**Sundry ID: 2642435** 

Type of Submission: Notice of Intent

**Date Sundry Submitted:** 

Date proposed operation will begin: 11/01/1921

Type of Action: Commingling (Surface) and Off-Lease

Measurement

**Time Sundry Submitted:** 

Procedure Description: Per 43 CFR 3173.14 (a)(1)(i-iv) - (i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution, Devon Energy Production Company, L.P. respectfully requests commingling approval for Bell Lake 24 CTB 3. Please see attached application. Bell Lake 24 Fed 8H shows Carlsbad office and will be submitted separately with reference to this submittal.

## **Surface Disturbance**

Is any additional surface disturbance proposed?: No

#### **NOI Attachments**

## **Procedure Description**

Bell\_Lake\_24\_CTB\_3\_Submitted\_Commingle\_Application\_20211102081820.pdf

## **Operator Certification**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: REBECCA DEAL Signed on: NOV 02, 2021 08:18 AM

Name: DEVON ENERGY PRODUCTION COMPANY LP

**Title:** Regulatory Compliance Professional **Street Address:** 333 West Sheridan Avenue

City: Oklahoma City State: OK

Phone: (405) 228-8429

Email address: Rebecca.Deal@dvn.com

## **Field Representative**

Representative Name:	Rep	resent	tative l	Name:
----------------------	-----	--------	----------	-------

**Street Address:** 

City: State: Zip:

Phone:

Email address:



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Report 50 11/02/2021

Well Name: BELL LAKE 24 FED Well Location: T24S / R32E / SEC 24 / County or Parish/State: LEA /

SWSW / 32.196849 / -103.632957

Well Number: 8H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM116574 Unit or CA Name: Unit or CA Number:

**US Well Number:** 3002546865 **Well Status:** Drilling Well **Operator:** DEVON ENERGY

PRODUCTION COMPANY LP

## **Notice of Intent**

**Sundry ID: 2642436** 

Type of Submission: Notice of Intent

**Date Sundry Submitted:** 

Date proposed operation will begin: 11/01/2021

Type of Action: Commingling (Surface) and Off-Lease

Measurement

**Time Sundry Submitted:** 

**Procedure Description:** Per 43 CFR 3173.14 (a)(1)(i-iv) - (i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution, Devon Energy Production Company, L.P. respectfully requests commingling approval for Bell Lake 24 CTB 3. Please see attached application. Bell Lake 24 Fed 8H shows Carlsbad office and remaining wells show Hobbs. All other wells were submitted separately in sundry 2642435.

## **Surface Disturbance**

Is any additional surface disturbance proposed?: No

#### **NOI Attachments**

#### **Procedure Description**

Bell\_Lake\_24\_CTB\_3\_Submitted\_Commingle\_Application\_20211102082133.pdf

Page 1 of 2

Received by OCD: 11/2/2021 10:05:04 AM Well Name: BELL LAKE 24 FED County or Parish/State: LEA/ Well Location: T24S / R32E / SEC 24 /

SWSW / 32.196849 / -103.632957

Well Number: 8H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM116574 **Unit or CA Name: Unit or CA Number:** 

**US Well Number: 3002546865** Well Status: Drilling Well **Operator:** DEVON ENERGY

PRODUCTION COMPANY LP

## **Operator Certification**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

**Operator Electronic Signature: REBECCA DEAL** Signed on: NOV 02, 2021 08:21 AM

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Regulatory Compliance Professional Street Address: 333 West Sheridan Avenue

State: OK City: Oklahoma City

Phone: (405) 228-8429

Email address: Rebecca.Deal@dvn.com

## **Field Representative**

**Representative Name:** 

**Street Address:** 

City: State: Zip:

Phone:

**Email address:** 

From: Engineer, OCD, EMNRD
To: Green, Chelsey

Cc: McClure, Dean, EMNRD; Kautz, Paul, EMNRD; Wrinkle, Justin, EMNRD; Powell, Brandon, EMNRD; lisa@rwbyram.com;

Glover, James; Paradis, Kyle O; Walls, Christopher; Harms, Jenny

**Subject:** Approved Administrative Order PC-1399 **Date:** Friday, June 3, 2022 12:44:53 PM

Attachments: PC1399 Order.pdf

NMOCD has issued Administrative Order PC-1399 which authorizes Devon Energy Production Company, LP (6137) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-46875	Bell Lake 24 Federal #24H	E/2 E/2	24-24S-32E	98309
30-025-46876	Bell Lake 24 Federal #25H	E/2 E/2	24-24S-32E	98309
30-025-46874	Bell Lake 24 Federal #22H	W/2 E/2	24-24S-32E	98309
30-025-46835	Bell Lake 24 Federal #15H	W/2 W/2	24-24S-32E	98309
30-025-46871	Bell Lake 24 Federal #18H	E/2 W/2	24-24S-32E	98309
30-025-46870	Bell Lake 24 Federal #16H	W/2 W/2	24-24S-32E	98309
30-025-46868	Bell Lake 24 Federal #12H	W/2 W/2	24-24S-32E	97784
30-025-46867	Bell Lake 24 Federal #11H	W/2 E/2	24-24S-32E	97784
30-025-46865	Bell Lake 24 Federal #8H	E/2 W/2	24-24S-32E	97784
30-025-46866	Bell Lake 24 Federal #10H	W/2 E/2	24-24S-32E	97784
30-025-47545	Bell Lake 24 Federal #14H	W/2 W/2	24-24S-32E	97784
30-025-46869	Bell Lake 24 Federal #13H	E/2 E/2	24-24S-32E	97784
30-025-46872	Bell Lake 24 Federal #19H	W/2 W/2	24-24S-32E	97964
30-025-46873	Bell Lake 24 Federal #21H	W/2 E/2	24-24S-32E	97964

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

# APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY DEVON ENERGY PRODUCTION COMPANY, LP

ORDER NO. PC-1399

#### **ORDER**

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

#### **FINDINGS OF FACT**

- 1. Devon Energy Production Company, LP ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
- 3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
- 4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 5. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
- 7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

#### **CONCLUSIONS OF LAW**

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

Order No. PC-1399 Page 1 of 3

- 9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
- 10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
- 11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
- 12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
- 13. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

#### **ORDER**

- 1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.
  - Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.
- 2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
- 3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
- 4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
- 6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.

Order No. PC-1399 Page 2 of 3

- 7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 8. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
- 9. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 10. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 11. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

ADRIENNE E. SANDOVAL
DIRECTOR

DATE: 6/03/2022

Order No. PC-1399 Page **3** of **3** 

### State of New Mexico Energy, Minerals and Natural Resources Department

## Exhibit A

**Order: PC-1399** 

**Operator: Devon Energy Production Company, LP (6137)** 

Central Tank Battery: Bell Lake 24 Central Tank Battery 3

Central Tank Battery Location: UL J O, Section 24, Township 24 South, Range 32 East Gas Title Transfer Meter Location: UL J O, Section 24, Township 24 South, Range 32 East

#### **Pools**

 Pool Name
 Pool Code

 WC-025 G-06 S253201M; UPPER BONE SPR
 97784

 WC-025 G-07 S243225C; LWR BONE SPRIN
 97964

 WC-025 G-08 S243213C; WOLFCAMP
 98309

#### Leases as defined in 19.15.12.7(C) NMAC

 Lease
 UL or Q/Q
 S-T-R

 NMNM 116574
 All 24-24S-32E

Wells							
Well API	Well Name	UL or Q/Q	S-T-R	Pool			
30-025-46875	Bell Lake 24 Federal #24H	E/2 E/2	24-24S-32E	98309			
30-025-46876	Bell Lake 24 Federal #25H	E/2 E/2	24-24S-32E	98309			
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30-025-46871	Bell Lake 24 Federal #18H	E/2 W/2	24-24S-32E	98309			
30-025-46870	Bell Lake 24 Federal #16H	W/2 W/2	24-24S-32E	98309			
30-025-46868	Bell Lake 24 Federal #12H	W/2 W/2	24-24S-32E	97784			
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30-025-46872	Bell Lake 24 Federal #19H	W/2 W/2	24-24S-32E	97964			
30-025-46873	Bell Lake 24 Federal #21H	W/2 E/2	24-24S-32E	97964			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 59269

#### **CONDITIONS**

Operato	or:	OGRID:
	DEVON ENERGY PRODUCTION COMPANY, LP	6137
	333 West Sheridan Ave.	Action Number:
	Oklahoma City, OK 73102	59269
		Action Type:
		[C-107] Surface Commingle or Off-Lease (C-107B)

#### CONDITIONS

Created By	Condition	Condition Date	1
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	6/3/2022	