

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: SPUR ENERGY PARTNERS LLC
OPERATOR ADDRESS: 9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☒ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.
(4) Measurement type: ☐ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☒ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Sarah Chapman TITLE: REGULATRY DIRECTOR DATE: 01/25/2022
TYPE OR PRINT NAME SARAH CHAPMAN TELEPHONE NO.: 832-930-8613
E-MAIL ADDRESS: SCHAPMAN@SPURENERGY.COM

APPLICATION FOR OFFLEASE MEASUREMENT AT A COMMON CENTRAL FACILITY

Spur Energy Partners LLC respectfully proposes the five (5) wells associated with the Fat Tire 12 Federal Lease NMLC0028785 and the Communitization Agreement tied to these wells be consolidated into a single production facility known as the Fat Tire 12 Federal Com Facility and is requesting approval for Offlease Measurement as defined by 43 CFR 3173.22.

OFFLEASE MEASUREMENT

Spur Energy's request for Offlease Measurement will involve the production from a single Communitization Agreement which is currently pending approval and includes the five (5) wells and four (4) Federal leases noted in Tables 1 and 2. [\[43 CFR 3173.22\(a\)\]](#)

Accurate production accountability will be maintained as only the wells from a single CA will be producing through the OIL and GAS FMPs that will be physically located at the Fat Tire 12 Federal Com Facility. The OIL and GAS FMP meters will be calibrated and maintained to BLM FMP standards. [\[43 CFR 3173.22\(b\)\]](#)

Spur Energy Partners LLC believes it is in the public's best interest from an environmental perspective to allow the oil, gas, and water production from the five (5) wells contained with the Communitization Agreement noted in Table 1 – Lease and Well Info to be consolidated into a single production facility. [\[43 CFR 3173.22\(c\)\]](#)

The Oil and Gas FMPs will be physically located at the Facility and will be specifically designated on the Site Facility Diagram upon submittal within 30 days of startup. [\[43 CFR 3173.22\(d\)\]](#)

Spur Energy Partners LLC believes it is in the public's best interest from an environmental perspective to allow the oil, gas, and water production from the five (5) wells contained with the Communitization Agreement noted in Table 1 – Lease and Well Info to be consolidated into a single production facility. Spur Energy intends to drill additional wells within Section 12 besides the five (5) wells referenced herein and is negotiating with perspective hydrocarbon pipeline companies and utility providers to construct a single centralized facility to encompass all surface production and sales operations. The Fat Tire 12 Federal Com Facility will involve multiple construction phases as various Federal wells are successfully developed. The initial phase will only involve constructing the facilities associated with the production for the five (5) wells and Communitization Agreement referenced herein. Each subsequent phase will have separate production and sales operations and no surface commingling operations are anticipated.

The required land usage footprint, additional production equipment, and the amount of surface disturbance associated with installing and operating multiple, separate production facilities for each lease is significantly greater than the proposed single, consolidated production facility. The additional requirements would include multiple, separate:

- Production facilities areal, land footprints and right-of-ways (ROWs),
- Access roads to each facility and ROWs,
- Electric power line installations to each facility and ROWs,
- Gas sales pipeline installations to each facility and ROWs,
- Water disposal pipeline installations from each facility and ROWs,

Spur Energy believes the additional land usage, equipment, and surface disturbance requirements associated with installing multiple, separate production facilities is undesirable and not in the public's best interest from an environmental perspective and would recommend that the BLM approve consolidating the production into a single facility utilizing this Offlease Measurement Request as defined by 43 CFR 3173.22. [\[43 CFR 3173.23\(b\)\]](#)

The attached Federal Lease Plat shows the boundary of the Communitization Agreement from which the production will originate. The plat will also show the location of the Fat Tire 12 Federal Com Facility, the surface and bottomhole locations of all the wells, and the flowlines from the wells to the facility. The location of the Fat Tire 12 Federal Com Facility is physically offlease with respect to Federal Lease NMLC0028785 and the associated Communitization Agreement that is currently being processed by the BLM. The OIL FMP and GAS FMP sales points will be located at the Fat Tire 12 Federal Com Facility and are considered offlease with respect to the Communitization Agreement boundary. [\[43 CFR 3173.23\(c\)\]](#)

The Fat Tire 12 Federal Com Facility will be located in the NENE Sec 12 T17S R29E on Federal Lease NMNM007752. The surface location of the facility and the land associated with the flowlines from the wells to the facility are completely on Federal property managed by the BLM Carlsbad Office. [\[43 CFR 3173.23\(d\)\]](#)

The location of the proposed Fat Tire Federal Com Facility is not located on a pipeline. New surface disturbance is being proposed and Spur Energy will obtain any required Federal ROW grants associated with the construction of this facility. [\[43 CFR 3173.23\(f\)\]](#)

The location of the proposed Fat Tire Federal Com Facility is not on Indian land or associated with any BIA office. [\[43 CFR 3173.23\(g\)\]](#)

The location of the facility and the land associated with the flowlines from the wells to the facility are completely on Federal property managed by the BLM Carlsbad Office. [\[43 CFR 3173.23\(h\)\]](#)

Spur Energy is requesting Royalty-Free Beneficial Usage for the purpose of initial hydrocarbon separation and production purposes exclusively at the Fat Tire 12 Federal Com Facility for the allocated fuel assigned to all the wells listed in Table 1 – Lease and Well Info. The purpose of the requested Royalty Free Beneficial Use will include fuel to heat and separate production and fuel for future compression to achieve marketable conditions as defined by 43 CFR 3178.4(a)(4&6).

Spur Energy believes this request meets the requirements of CFR 3178.6(a) as no oil or gas will be added or removed from the production stream as it is moved off the Comm A unit boundary to the Fat Tire 12 Federal Com Facility and only the gas originally produced from the Comm A unit wells will be used as fuel to process the production to achieve marketable conditions. [\[43 CFR 3173.23\(i\)\]](#)

The request to perform Offlease Measurement includes all of the oil, gas, and water production and sales from the five (5) wells on the Fat Tire 12 Federal Lease NMLC0028785 and the associated Communitization Agreement tied to these wells. [\[43 CFR 3173.23\(j\)\]](#)

Table 1 – Lease and Well Info provides a list of the five (5) wells associated with the Fat Tire 12 Federal Com Facility and their associated Communitization Agreement tied to these wells. Spur Energy Partners, LLC has obtained written approval from all Working Interest Owners to pool their respective interests into a single 320 acre drilling, Communitization Agreement and have submitted the agreement for Federal Approval. The final approval of this agreement is still pending. In the interim, the Communitization Agreement shown in Table 1 – Lease and Well Info and Table 2 - Federal Royalty Rate will be referred to as Comm A herein.

Table 1 – LEASE AND WELL INFO			
Well	API	Location	Pool
COMM A Fed Lse# NMLC0028785			
Fat Tire 12 Federal 10H	3001548708	NWSW Sec 7 T17S R30E	[96610] EMPIRE; GLORIETA-YESO, EAST
Fat Tire 12 Federal 11H	3001548707	SWSW Sec 7 T17S R30E	[96610] EMPIRE; GLORIETA-YESO, EAST
Fat Tire 12 Federal 22H	3001548703	SWSW Sec 7 T17S R30E	[96610] EMPIRE; GLORIETA-YESO, EAST
Fat Tire 12 Federal 51H	3001548893	NWSW Sec 7 T17S R30E	[96610] EMPIRE; GLORIETA-YESO, EAST
Fat Tire 12 Federal 52H	3001548706	SWSW Sec 7 T17S R30E	[96610] EMPIRE; GLORIETA-YESO, EAST

Table 2 - Federal Royalty Rates reflects the Federal revenue interest and royalty rate for all the wells in the proposed Fat Tire 12 Federal Com Facility and indicates all wells and leases have the same Schedule B Federal Royalty Rate as encompassed within the Comm A boundary.

TABLE 2 - FEDERAL ROYALTY RATES								
Lease / Well	Federal Revenue Interest							
	Fed Lse# NMLC0028785		Fed Lse# NMLC0065591		Fed Lse# NMLC0028784C		Fed Lse# NMLC0028785A	
	Fed Roy %	Owner %	Fed Roy %	Owner %	Fed Roy %	Owner %	Fed Roy %	Owner %
COMM A								
Fat Tire 12 Federal 10H	Sch B	50.00%	Sch B	50%	n/a	n/a	n/a	n/a
Fat Tire 12 Federal 11H	Sch B	50.00%	n/a	n/a	Sch B	25%	Sch B	25%
Fat Tire 12 Federal 22H	Sch B	50.00%	n/a	n/a	Sch B	25%	Sch B	25%
Fat Tire 12 Federal 51H	Sch B	50.00%	Sch B	50%	n/a	n/a	n/a	n/a
Fat Tire 12 Federal 52H	Sch B	50.00%	n/a	n/a	Sch B	25%	Sch B	25%

ATTACHMENTS

Federal Lease Plat shows the surface and bottomhole locations of all the wells and the location of the Fat Tire 12 Federal Com Facility is physically located offlease with respect to Federal Lease NMLC0028785 and the associated Communitization Agreement that is currently being processed by the BLM. The OIL FMP and GAS FMP sales points will all be located at the Fat Tire 12 Federal Com Facility.

Flow Diagram provides information on the flow, measurement, storage, and disposition of oil, gas, and water production from all wells and the designated Oil and Gas FMPs. The diagram will also provide information on the relationship of the well test equipment and the final metered disposition of all production and sales.

T17S - R30E

6

12

NMLC 0028784C
OG Lse

COMMUNITIZATION AGREEMENT BOUNDARY

FLOW DIAGRAM

FEDERAL LEASE PLAT

FAT TIRE 12 FEDERAL COM FACILITY

Legal: NENE, SEC 12, T19S, R29E

Lease #: NMLC0028785

CA#: PENDING

County: Eddy, New Mexico

Wells on Location:

NONE

Remote Wells using Location:

Fat Tire 12 Federal 10H API# 3001548708

Fat Tire 12 Federal 11H API# 3001548707

Fat Tire 12 Federal 22H API# 3001548703

Fat Tire 12 Federal 51H API# 3001548893

Fat Tire 12 Federal 52H API# 3001548706

LEGEND

— MIXED LINE

— GAS LINE

- - - FLARE LINE

..... FUEL LINE

— OIL LINE

— WATER LINE

ORIFICE
GAS METER

TURBINE
OIL METER

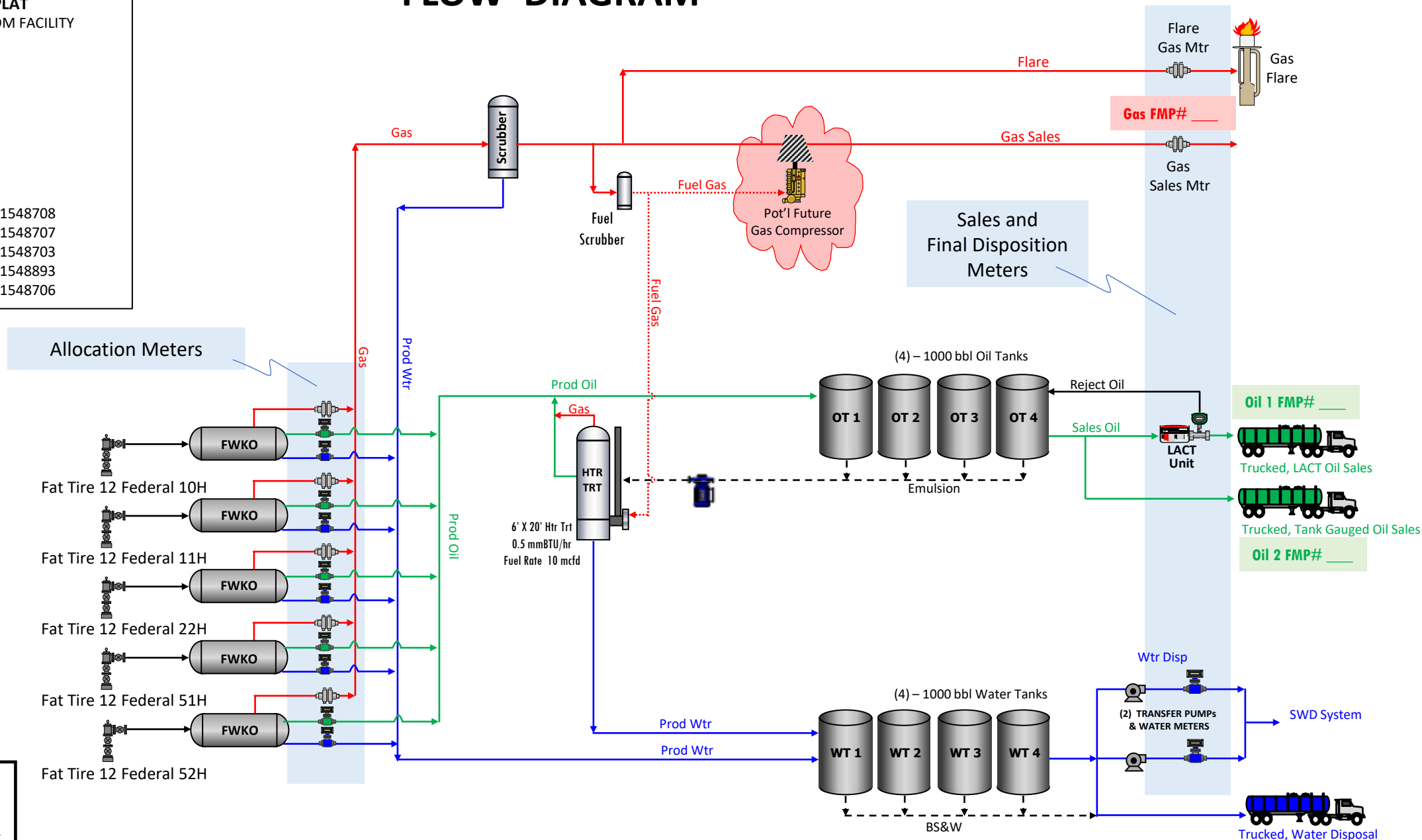
TURBINE
WATER METER

E
TRANSFER PUMP
(ELECTRIC)

DART Consulting

DART.Consulting@yahoo.com

Spring, TX 713-416-3651



Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0005073416

This is not an invoice

SPUR ENERGY PARTNERS LLC
9655 KATY FWY STE 500

HOUSTON, TX 77024

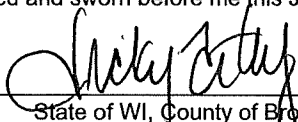
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

01/07/2022



Legal Clerk

Subscribed and sworn before me this January 7, 2022:



State of WI, County of Brown
NOTARY PUBLIC

9/19/25

My commission expires

NOTICE OF APPLICATION FOR OFFLEASE MEASUREMENT:

Spur Energy Partners LLC located at 9655 Katy Freeway, Suite 500, Houston, TX 77024 is applying with the NMOCD for an offlease measurement at a common central facility permit for oil and gas production at the Fat Tire 12 Federal Com Tank Battery. The facility is located in Eddy County in Section 12 T17S R29E. Wells going to the battery are located in Section 7 T17S R30E and are drilled through Section 12 T17S R29E. Production is from the Empire; Glorieta-Yeso, East pool. Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days of publication, or the NMOCD may approved the application.

Any questions concerning this application should be directed to Sarah Chapman, Regulatory Director at 832-930-8613.
#5073416, Current Argus, Jan. 7, 2022

VICKY FELTY
Notary Public
State of Wisconsin

Ad # 0005073416
PO #: 5073416
of Affidavits 1

This is not an invoice

Application for Off Lease Measurement and Storage
Spur Energy Partners LLC
Fat Tire 12 Federal Com Tank Battery

Name	Address	City	State	Zip	Tracking Info
United States of America	620 E. Greene St.	Carslbad	NM	88220	9414 8118 9876 5849 6930 11
SEP Permian Holding Corp.	9655 Katy Freeway, Suite 500	Houston	TX	77024	NA
Great Western Drilling Ltd.	P.O. Box 1659	Midland	TX	79702	9414 8118 9876 5849 6934 79
Davoil Oil & Gas Limited Partnership	P.O. Box 122269	Ft. Worth	TX	76121	9414 8118 9876 5849 6942 61
Joanna L. McDermott, SSP (As a Married Person)	6625 East Cypress Street	Scottsdale	AZ	85257	9414 8118 9876 5849 6949 95
Mary Carolyn Johnson, SSP	320 Oak Brook Lane	Greenwood	IN	46142	9414 8118 9876 5849 6946 43
RRA Minerals, LLC c/o Ann Smith, Manager	2214 Toll Gate Road SE	Hunstville	AL	35801	9414 8118 9876 5849 6944 14
Root Family Holdings, LLC c/o Bryan Root	P.O. Box 403	Rosemount	MN	55068	9414 8118 9876 5849 6956 57
James Warren Hanson and Kathie A. Hanson, Trustees of the Warren and Kathie Hanson Trust dated May 12, 2011	P.O. Box 2304	Ruidoso	NM	88355	9414 8118 9876 5849 6929 77
James Chester Bethel, Jr., SSP	524 Pittman St.	Richardson	TX	75081	9414 8118 9876 5849 6921 44
Edward Louis Carson, Jr., SSP	4308 NW 49th St.	Oklahoma City	OK	73112	9414 8118 9876 5849 6920 07
Diane Louise Carson Kostka, SSP	14320 Edmond Lake Road	Jones	OK	73049	9414 8118 9876 5849 6902 63
Valarie Rose Carson Ryckman, SSP	1621 Seattle Hill Road, Apt J5	Bothell	WA	98012	9414 8118 9876 5849 6901 26
Gayle Angela Carson, SSP	619 Rolling Mill Road	Sugar Land	TX	77498	9414 8118 9876 5849 6988 49
David Rhea Carson and Karen J. Douglas, Trustees of the Nashoba Revocable Trust dated November 25, 2019	P.O. Box 3068	Taos	NM	87571	9414 8118 9876 5849 6989 00
Leslie Lee Bayouth	P.O. Box 781	Cleveland	OK	74020	9414 8118 9876 5849 6986 10
Richard M Lowery, SSP	137 Apollo Dr,	Burnet	TX	78611	9414 8118 9876 5849 6981 15
Jackie Lee Kemp Jones, SSP	5205 New Orleans	Odessa	TX	79762	9414 8118 9876 5849 6981 84
New Mexico Baptist Foundation Inc., Trustee for the New Mexico Baptist Children's Home, Inc.	2511 Wyoming Blvd. Northeast	Albuquerque	NM	78112	9414 8118 9876 5849 6983 82
Karla L. Hayes, SSP	98 Allston St.	Providence	RI	02908	9414 8118 9876 5849 6984 50
Darla Howard, SSP	1711 E 28th St.	Lubbock	TX	79404	9414 8118 9876 5849 6985 11
Elnita Ostrom Evans, SSP	6675 Collidge St.	Groves	TX	77619	9414 8118 9876 5849 6972 62
Carolyn Ostrom Evans, SSP	6915 Blandford Ln.	Houston	TX	77055	9414 8118 9876 5849 6977 12
Dennis Eldred Ostrom, SSP	10634 E. Fernwood Ln.	Scottsdale	AZ	86262	9414 8118 9876 5849 6979 89
Heirs or Devises of Delbert Coyne	215 W. Grand St.	Borger	TX	79007	9414 8118 9876 5849 6976 82
James Michael Coyne, SSP	49 Santa Ynez Cir.	Novato	CA	94947	9414 8118 9876 5849 6973 61
Gayle Lynn Coyne Eudy, SSP	3416 Thurman St.	Amarillo	TX	79109	9414 8118 9876 5849 6970 71
Breck Minerals, LP	P.O. Box 911	Breckenridge	TX	76424	9414 8118 9876 5849 6975 69
Alice Mainello, SSP	1004 W. Avenue N	Lovington	NM	88260	9414 8118 9876 5849 6962 03
John Bedingfield, SSP	P.O. Box 630	Artesia	NM	88211	9414 8118 9876 5849 6968 76
Pitch Energy Corporation	P.O. Box 304	Artesia	NM	88211	9414 8118 9876 5849 6967 84
Leland Price, Inc.	1511 Northgate Place	Artesia	NM	88210	9418 8118 9876 5849 6969 20
Michael McDowell, SSP	326 South 5th St.	Shelton	WA	98984	9414 8118 9876 5849 6966 47
Russell Sanford Gates, SSP	23 Stafford Square	Boyetown	PA	19512	9414 8118 9876 5849 6961 97
William Allen Gates, SSP	208 Wren Drive	Greensburg	PA	15601	9414 8118 9876 5849 6963 71
John W. Gates, LLC	706 West Grand St.	Artesia	NM	88210	9414 8118 9876 5849 6964 25
Gates Properties, Ltd.	P.O. Box 81119	Midland	TX	79708	9414 8118 9876 5849 6965 93
Susan Shope, for life, remainder to Sara Meredith Stevenson, Peter N. Maxwell, Jonathan V. Maxwell, and David L. Maxwell, as their separate property in equal shares	34 Fariview Street	Ashville	NC	28803	9414 8118 9876 5849 6917 27
Nancy Helen Castillo, SSP	1108 Dahlia Court	Calexico	CA	92231	9414 8118 9876 5849 6919 63
Kenneth William Irish, SSP	227 Rheem Boulevard	Moraga	CA	94556	9414 8118 9876 5849 6916 66
Robert Morley Irish, SSP	15155 Northwest Valley Road	Yamhill	OR	97148	9414 8118 9876 5849 6911 92
John Erick Anderson, SSP	2401 Wessynton Way	Alexandria	VA	22309	9414 8118 9876 5849 6913 30
Aaron Anderson, SSP	30777 Rancho Cal Road	Temecula	CA	92591	9414 8118 9876 5849 6298 36
Lynn Barker, SSP	14317 Mocho Avenue NE	Albuquerque	NM	87123	9414 8118 9876 5849 6291 57
Raymond Russell, custodian for Shaffer Harrison Russell under the Texas Uniform Transfer to Minors Act	P.O. Box 373	Longview	TX	75606	9414 8118 9876 5849 6290 27
Sarah Sue Lilly, Michael R. Lilly, and Elizabeth Keir Lilly, Co-Trustees of the Sarah Sue Lilly Revocable Management Trust	P.O. Box 81538	Fairbanks	AK	99709	9414 8118 9876 5849 6232 47
James Russell Lilly, Michael R. Lilly, and Elizabeth Keir Lilly, Co-Trustees of the James Russell Lilly Revocable Trust	P.O. Box 81538	Fairbanks	AK	99709	9414 8118 9876 5849 6237 80
HTI Resources, Inc.	P.O. Box 10690	Savannah	GA	31412	9414 8118 9876 5849 6239 40
Winston Partners, Ltd. c/o Sargent Management	901 Marquette Avenue, Suite 2630	Minneapolis	MN	55402	9414 8118 9876 5849 6230 25
June Burch	129 Fox Home Ln.	Georgetown	TX	78633	9414 8118 9876 5849 6234 52
Hugh Ross Burch, Trustee of the Hugh Burch Revocable Living Trust dated March 20, 2000	4601 Memory Lane	Oklahoma City	OK	73112	9414 8118 9876 5849 6235 44
Jimmy R. McCutcheon, SSP	1503 Parker Drive	Odessa	TX	79761	9414 8118 9876 5849 6242 75
Allison Irene Langston, SSP	16581 Treemont Drive	Athens	AL	35613	9414 8118 9876 5849 6244 73
Betty A. Price, SSP	2580 Tuscany Dr.	Mims	FL	32754	9414 8118 9876 5849 6252 65
Phillip S. Burch	1408 W Washington Ave	Artesia	NM	88210	9414 8118 9876 5849 6258 69
Michael R Burch	4886 U.S Highway 29	Blairs	VA	24527	9414 8118 9876 5849 6257 22
Emily A Keatley, SSP	1223 W. 69th Street	Kansas City	MO	64113	9414 8118 9876 5849 6259 82
Jennie Ward Vuksich, SSP	11401 San Francisco Rd. NE	Albuquerque	NM	87122	9414 8118 9876 5849 6251 59
Sarah Ward Sims, SSP	101 South 4th Street	Artesia	NM	88210	9414 8118 9876 5849 6251 42
Ruby Kennedy, SSP	7037 Rainstone St.	Las Vegas	NV	89148	9414 8118 9876 5849 6250 67
Pacific Enterprises Oil Company USA	101 Ash St.	San Diego	CA	92101	9414 8118 9876 5849 6254 56
Marshall & Winston, Inc.	P.O. Box 50880	Midland	TX	79710	9414 8118 9876 5849 6255 93
Trustee of the Long Minerals Trust	4189 Bellaire Blvd., Suite 202	Houston	TX	77025	9414 8118 9876 5849 6222 33
Joyce Conner & Son LLC	903 W Hermosa Dr. Apt B	Artesia	NM	88210	9414 8118 9876 5849 6227 07
Peacock Holdings LLC	603 Merino Kraal	Farmington	NM	87401	9414 8118 9876 5849 6229 74
Wiley C. Rountree	703 W. Centre Avenue	Artesia	NM	88210	9414 8118 9876 5849 6223 18
Charles R Rountree, SSP	P.O. Box 86	Hampton	NY	12837	9414 8118 9876 5849 6220 04
Mary Ann Mock and John Lambert Mock, Trustees of the Mock Family Trust dated December 28, 2005	2839 Camino Serbal	Carslbad	CA	92009	9414 8118 9876 5849 6206 59
Debbie L. Bowers, Trustee of the Debbie L. Bowers Revocable Trust dated June 13, 2012	286 Stagecoach Road	Arroyo Grande	CA	93420	9414 8118 9876 5849 6203 52
CQWE, LLC c/o Bob Acree	59.916 Kohala Ranch Road	Kamuela	HI	96743	9414 8118 9876 5849 6203 38
Chester J. Acree and Jean C. Acree, Trustees of the Acree Family Trust under Declaration dated September 30, 1988	2604 Via Segunda	Palos Verdes Estates	CA	90274	9414 8118 9876 5849 6205 29
Margaret Louise Treat, SSP	P.O. Box 10701	Bozeman	MT	59719	9414 8118 9876 5849 6288 91
John S. Doyle	P.O. Box 390595	Kailia Kona	HI	96739	9414 8118 9876 5849 6281 12
Rebecca Margueritte Smith, SSP	14653 East 480 Road	Claremore	OK	74017	9414 8118 9876 5849 6283 27
Kurt Webber, SSP	7558 Kester Avenue, #5	Van Nuys	CA	91405	9414 8118 9876 5849 6280 44

Virginia Webber, SSP	7631 Willis	Van Nuys	CA	91405	9414 8118 9876 5849 6284 64
Mary Ann Stokes, SSP	273 Ironwood Drive	Sidney	OH	45365	9414 8118 9876 5849 6285 32
Cary Winston Severn and Lorann Bell Severn, Trustees of the Cary W. Severn and Lorann Severn Family Trust	21944 Marjoram Court	Saugus	CA	91350	9414 8118 9876 5849 6279 17
Lonnie A. Downer and Jolinda Downer, Trustees of the Lonnie and Jolinda Downer Revocable Trust	2516 Santa Ana Avenue	Clovis	CA	93611	9414 8118 9876 5849 6271 53
Lola I. Newquist, Successor Trustee of the Newquist Trust	95670 Bellerive Drive	Valencia	CA	91355	9414 8118 9876 5849 6270 92
Dexter Family Holdings LLC	20940 Pacific Coast Highway	Malibu	CA	90265	9414 8118 9876 5849 6274 43
Carol Jean Dexter, SSP	P.O. Box 414	Lexington	TX	78947	9414 8118 9876 5849 6275 28
Robert Christian Dexter and Hadiya Musleh Dexter, Trustees of the Dexter Family Trust dated March 31, 2009	9262 Irongate Lane	San Diego	CA	92126	9414 8118 9876 5849 6268 97
Edward Jones Company, Trustee of the Dolores Thomas Trust for the benefit of Carol Purcell	12555 Manchester Road	St. Louis	MO	63131	9414 8118 9876 5849 6267 36
Edward Jones Company, Trustee of the Dolores Thomas Trust for the benefit of Robert Dexter	12555 Manchester Road	St. Louis	MO	63131	9414 8118 9876 5849 6266 68
Raye P. Miller	2308 Sierra Vista Road	Artesia	NM	88210	9414 8118 9876 5849 6266 75

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
FAT TIRE 12	22H	3001548703	NMLC028784C	NMLC028784C	SPUR ENERGY
FAT TIRE 12	10H	3001548708	NMLC0028785	NMLC0028785	SPUR ENERGY
FAT TIRE 12	11H	3001548707	NMLC028784C	NMLC028784C	SPUR ENERGY
FAT TIRE 12	52H	3001548706	NMLC028784C	NMLC028784C	SPUR ENERGY
FAT TIRE 12	51H	3001548893	NMLC0028785	NMLC0028785	SPUR ENERGY

Notice of Intent

Sundry ID: 2650023

Type of Submission: Notice of Intent

Date Sundry Submitted: 12/21/2021

Date proposed operation will begin: 12/21/2021

Type of Action: Off-lease Measurement/Storage

Time Sundry Submitted: 09:17

Procedure Description: Spur Energy Partners, LLC respectfully proposes the five(5) wells associated with the Fat Tire 12 Federal Lease NMLC0028785 and the Communitization Agreement tied to these wells be consolidated into a single production facility known as the Fat Tire 12 Federal Com Facility and is requesting approval for Offlease Measurement as defined by 43 CFR 3173.22. [See attached document]

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fat_Tire_12_Offlease_Meas_BLM_Submittal1_20220125201428.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: DAVID HARSELL

Signed on: JAN 25, 2022 08:14 PM

Name: SPUR ENERGY PARTNERS LLC

Title: Principal Engineer

Street Address: 3706 KELLYS FALLS LANE

City: KATY**State:** TX

Phone: (713) 416-3651

Email address: DART.CONSULTING@YAHOO.COM

Field Representative

Representative Name:

Street Address:

City:**State:****Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: Jonathon W Shepard

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Sundry Returned

Disposition Date: 01/25/2022

Signature: null

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-48708	² Pool Code 96610	³ Pool Name EMPIRE; GLOREITA-YESO, EAST
⁴ Property Code 331167	⁵ Property Name FAT TIRE 12 FEDERAL	⁶ Well Number 10H
⁷ OGRID NO. 328947	⁸ Operator Name SPUR ENERGY PARTNERS LLC.	⁹ Elevation 3666'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
3	7	17S	30E		2365	SOUTH	1020	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	12	17S	29E		2045	SOUTH	50	WEST	EDDY
¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <p><u>GEODETIC DATA</u> NAD 83 GRID - NM EAST</p> <p><u>SURFACE LOCATION (SL)</u> N: 672486.5 - E: 638678.9 LAT: 32.8482883° N LONG: 104.0163644° W</p> <p><u>FIRST TAKE POINT (FTP)</u> 2045' FSL & 100' FEL - SEC 12 N: 672162.3 - E: 637561.1 LAT: 32.8474063° N LONG: 104.0200074° W</p> <p><u>LAST TAKE POINT (LTP)</u> 2045' FSL & 100' FWL - SEC 12 N: 672150.2 - E: 632490.2 LAT: 32.8474132° N LONG: 104.0365192° W</p> <p><u>BOTTOM HOLE (BH)</u> N: 672150.0 - E: 632440.2 LAT: 32.8474132° N LONG: 104.0366820° W</p> <p><u>CORNER DATA</u> NAD 83 GRID - NM EAST</p> <p>A: FOUND BRASS CAP "1914" N: 670105.4 - E: 632395.3</p> <p>B: 1" STEEL PIPE N: 672745.8 - E: 632388.8</p> <p>C: FOUND BRASS CAP "1914" N: 675386.0 - E: 632379.4</p> <p>D: FOUND BRASS CAP "1914" N: 675390.1 - E: 635023.9</p> <p>E: FOUND BRASS CAP "1914" N: 675387.8 - E: 637653.6</p> <p>F: FOUND BRASS CAP "1916" N: 675403.7 - E: 640208.3</p> <p>G: FOUND BRASS CAP "1916" N: 675419.9 - E: 642848.2</p> <p>H: FOUND BRASS CAP "1916" N: 672779.6 - E: 642857.5</p> <p>I: FOUND BRASS CAP "1916" N: 670140.1 - E: 642866.3</p> <p>J: FOUND BRASS CAP "1916" N: 670128.3 - E: 640226.3</p> <p>K: FOUND BRASS CAP "1914" N: 670118.1 - E: 637673.2</p> <p>L: FOUND BRASS CAP "1914" N: 670111.9 - E: 635036.0</p> <p>M: FOUND BRASS CAP "1914" N: 672751.6 - E: 637657.6</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Sarah Chapman</i> 07/19/2021 Signature Date</p> <p>SARAH CHAPMAN Printed Name</p> <p>SCHAPMAN@SPUREPLLC.COM E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>10-13-2020 Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p>19680 Certificate Number</p> <p>LS20100540</p>
--	---

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-48707	² Pool Code 96610	³ Pool Name EMPIRE; GLORIETA-YESO, EAST
⁴ Property Code 331167	⁵ Property Name FAT TIRE 12 FEDERAL	⁶ Well Number 11H
⁷ OGRID NO. 328947	⁸ Operator Name SPUR ENERGY PARTNERS LLC.	⁹ Elevation 3659'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
4	7	17S	30E		755	SOUTH	1025	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	12	17S	29E		485	SOUTH	50	WEST	EDDY
¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶ <u>GEODETIC DATA</u> NAD 83 GRID - NM EAST</p> <p><u>SURFACE LOCATION (SL)</u> N: 670877.0 - E: 638693.5 LAT: 32.8438642° N LONG: 104.0163326° W</p> <p><u>FIRST TAKE POINT (FTP)</u> 485' FSL & 100' FEL - SEC 12 N: 670602.7 - E: 637570.4 LAT: 32.8431196° N LONG: 104.0199922° W</p> <p><u>LAST TAKE POINT (LTP)</u> 485' FSL & 100' FWL - SEC 12 N: 670590.6 - E: 632494.1 LAT: 32.8431264° N LONG: 104.0365210° W</p> <p><u>BOTTOM HOLE (BH)</u> N: 670590.4 - E: 632444.1 LAT: 32.8431265° N LONG: 104.0366837° W</p> <p><u>CORNER DATA</u> NAD 83 GRID - NM EAST</p> <p>A: FOUND BRASS CAP "1914" N: 670105.4 - E: 632395.3</p> <p>B: 1" STEEL PIPE N: 672745.8 - E: 632388.8</p> <p>C: FOUND BRASS CAP "1914" N: 675386.0 - E: 632379.4</p> <p>D: FOUND BRASS CAP "1914" N: 675390.1 - E: 635023.9</p> <p>E: FOUND BRASS CAP "1914" N: 675387.8 - E: 637653.6</p> <p>F: FOUND BRASS CAP "1916" N: 675403.7 - E: 640208.3</p> <p>G: FOUND BRASS CAP "1916" N: 675419.9 - E: 642848.2</p> <p>H: FOUND BRASS CAP "1916" N: 672779.6 - E: 642857.5</p> <p>I: FOUND BRASS CAP "1916" N: 670140.1 - E: 642866.3</p> <p>J: FOUND BRASS CAP "1916" N: 670128.3 - E: 640226.3</p> <p>K: FOUND BRASS CAP "1914" N: 670118.1 - E: 637673.2</p> <p>L: FOUND BRASS CAP "1914" N: 670111.9 - E: 635036.0</p> <p>M: FOUND BRASS CAP "1914" N: 672751.6 - E: 637657.6</p>	<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Sarah Chapman</i> 07/19/2021 Signature Date SARAH CHAPMAN</p> <p>Printed Name SCHAPMAN@SPUREPLLE.COM E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>10-13-2020 Date of Survey</p> <p>Signature and Seal of Professional Surveyor <i>Robert M. Howett</i> 19680 Certificate Number</p> <p>LS20100543</p>
---	---

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-48703	² Pool Code 96610	³ Pool Name EMPIRE; GLORIETA-YESO, EAST
⁴ Property Code 331167	⁵ Property Name FAT TIRE 12 FEDERAL	⁶ Well Number 22H
⁷ OGRID NO. 328947	⁸ Operator Name SPUR ENERGY PARTNERS LLC.	⁹ Elevation 3658'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
4	7	17S	30E		795	SOUTH	1025	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	12	17S	29E		1265	SOUTH	50	WEST	EDDY
¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶ GEODETIC DATA NAD 83 GRID - NM EAST</p> <p>SURFACE LOCATION (SL) N: 670917.1 - E: 638693.3 LAT: 32.8439743° N LONG: 104.0163329° W</p> <p>FIRST TAKE POINT (FTP) 1265' FSL & 100' FEL - SEC 12 N: 671382.5 - E: 637565.7 LAT: 32.8452630° N LONG: 104.0199998° W</p> <p>LAST TAKE POINT (LTP) 1265' FSL & 100' FWL - SEC 12 N: 671370.4 - E: 632492.1 LAT: 32.8452698° N LONG: 104.0365201° W</p> <p>BOTTOM HOLE (BH) N: 671370.2 - E: 632442.2 LAT: 32.8452698° N LONG: 104.0366829° W</p> <p>CORNER DATA NAD 83 GRID - NM EAST</p> <p>A: FOUND BRASS CAP "1914" N: 670105.4 - E: 632395.3</p> <p>B: 1" STEEL PIPE N: 672745.8 - E: 632388.8</p> <p>C: FOUND BRASS CAP "1914" N: 675386.0 - E: 632379.4</p> <p>D: FOUND BRASS CAP "1914" N: 675390.1 - E: 635023.9</p> <p>E: FOUND BRASS CAP "1914" N: 675387.8 - E: 637653.6</p> <p>F: FOUND BRASS CAP "1916" N: 675403.7 - E: 640208.3</p> <p>G: FOUND BRASS CAP "1916" N: 675419.9 - E: 642848.2</p> <p>H: FOUND BRASS CAP "1916" N: 672779.6 - E: 642857.5</p> <p>I: FOUND BRASS CAP "1916" N: 670140.1 - E: 642866.3</p> <p>J: FOUND BRASS CAP "1916" N: 670128.3 - E: 640226.3</p> <p>K: FOUND BRASS CAP "1914" N: 670118.1 - E: 637673.2</p> <p>L: FOUND BRASS CAP "1914" N: 670111.9 - E: 635036.0</p> <p>M: FOUND BRASS CAP "1914" N: 672751.6 - E: 637657.6</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>Sarah Chapman</i> 07/19/2021 Signature Date SARAH CHAPMAN Printed Name SCHAPMAN@SPUREPLLC.COM E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>10-13-2020 Date of Survey Signature and Seal of Professional Surveyor 19680 Certificate Number LS20100545</p>
---	--

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-48893	² Pool Code 96610	³ Pool Name EMPIRE; GLORIETA-YESO, EAST
⁴ Property Code 331167	⁵ Property Name FAT TIRE 12 FEDERAL	⁶ Well Number 51H
⁷ OGRID NO. 328947	⁸ Operator Name SPUR ENERGY PARTNERS LLC.	⁹ Elevation 3666'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
3	7	17S	30E		2385	SOUTH	1020	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	12	17S	29E		1825	SOUTH	50	WEST	EDDY
¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶ GEODETIC DATA NAD 83 GRID - NM EAST</p> <p>SURFACE LOCATION (SL) N: 672506.6 - E: 638678.8 LAT: 32.8483435° N LONG: 104.0163646° W</p> <p>FIRST TAKE POINT (FTP) 1825' FSL & 100' FEL - SEC 12 N: 671942.4 - E: 637562.4 LAT: 32.8468018° N LONG: 104.0200053° W</p> <p>LAST TAKE POINT (LTP) 1825' FSL & 100' FWL - SEC 12 N: 671930.2 - E: 632490.8 LAT: 32.8468086° N LONG: 104.0365195° W</p> <p>BOTTOM HOLE (BH) N: 671930.1 - E: 632440.8 LAT: 32.8468087° N LONG: 104.0366822° W</p> <p>CORNER DATA NAD 83 GRID - NM EAST</p> <p>A: FOUND BRASS CAP "1914" N: 670105.4 - E: 632395.3</p> <p>B: 1" STEEL PIPE N: 672745.8 - E: 632388.8</p> <p>C: FOUND BRASS CAP "1914" N: 675386.0 - E: 632379.4</p> <p>D: FOUND BRASS CAP "1914" N: 675390.1 - E: 635023.9</p> <p>E: FOUND BRASS CAP "1914" N: 675387.8 - E: 637653.6</p> <p>F: FOUND BRASS CAP "1916" N: 675403.7 - E: 640208.3</p> <p>G: FOUND BRASS CAP "1916" N: 675419.9 - E: 642848.2</p> <p>H: FOUND BRASS CAP "1916" N: 672779.6 - E: 642857.5</p> <p>I: FOUND BRASS CAP "1916" N: 670140.1 - E: 642866.3</p> <p>J: FOUND BRASS CAP "1916" N: 670128.3 - E: 640226.3</p> <p>K: FOUND BRASS CAP "1914" N: 670118.1 - E: 637673.2</p> <p>L: FOUND BRASS CAP "1914" N: 670111.9 - E: 635036.0</p> <p>M: FOUND BRASS CAP "1914" N: 672751.6 - E: 637657.6</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Sarah Chapman</i> 12/27/2021 Signature Date</p> <p>SARAH CHAPMAN Printed Name</p> <p>SCHAPMAN@SPURENERGY.COM E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>10-13-2020 Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p>19680 Certificate Number</p> <p>REV: FTP/LTP/BH MOVE - 12/21/21</p> <p>LS20100541</p>
---	---

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-48706	² Pool Code 96610	³ Pool Name EMPIRE; GLORIETA-YESO, EAST
⁴ Property Code 331167	⁵ Property Name FAT TIRE 12 FEDERAL	⁶ Well Number 52H
⁷ OGRID NO. 328947	⁸ Operator Name SPUR ENERGY PARTNERS LLC.	⁹ Elevation 3659'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
4	7	17S	30E		775	SOUTH	1025	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	12	17S	29E		925	SOUTH	50	WEST	EDDY
¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶ <u>GEODETIC DATA</u> NAD 83 GRID - NM EAST</p> <p><u>SURFACE LOCATION (SL)</u> N: 670897.0 - E: 638693.4 LAT: 32.8439192° N LONG: 104.0163328° W</p> <p><u>FIRST TAKE POINT (FTP)</u> 925' FSL & 100' FEL - SEC 12 N: 671042.6 - E: 637567.8 LAT: 32.8443287° N LONG: 104.0199965° W</p> <p><u>LAST TAKE POINT (LTP)</u> 925' FSL & 100' FWL - SEC 12 N: 671030.4 - E: 632493.00 LAT: 32.8443355° N LONG: 104.0365205° W</p> <p><u>BOTTOM HOLE (BH)</u> N: 671030.3 - E: 632443.0 LAT: 32.8443355° N LONG: 104.0366832° W</p> <p><u>CORNER DATA</u> NAD 83 GRID - NM EAST</p> <p>A: FOUND BRASS CAP "1914" N: 670105.4 - E: 632395.3</p> <p>B: 1" STEEL PIPE N: 672745.8 - E: 632388.8</p> <p>C: FOUND BRASS CAP "1914" N: 675386.0 - E: 632379.4</p> <p>D: FOUND BRASS CAP "1914" N: 675390.1 - E: 635023.9</p> <p>E: FOUND BRASS CAP "1914" N: 675387.8 - E: 637653.6</p> <p>F: FOUND BRASS CAP "1916" N: 675403.7 - E: 640208.3</p> <p>G: FOUND BRASS CAP "1916" N: 675419.9 - E: 642848.2</p> <p>H: FOUND BRASS CAP "1916" N: 672779.6 - E: 642857.5</p> <p>I: FOUND BRASS CAP "1916" N: 670140.1 - E: 642866.3</p> <p>J: FOUND BRASS CAP "1916" N: 670128.3 - E: 640226.3</p> <p>K: FOUND BRASS CAP "1914" N: 670118.1 - E: 637673.2</p> <p>L: FOUND BRASS CAP "1914" N: 670111.9 - E: 635036.0</p> <p>M: FOUND BRASS CAP "1914" N: 672751.6 - E: 637657.6</p>	<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Sarah Chapman</i> 12/27/2021 Signature Date</p> <p>SARAH CHAPMAN Printed Name</p> <p>SCHAPMAN@SPURENERGY.COM E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>10-13-2020 Date of Survey</p> <p>Signature and Seal of Professional Surveyor <i>Robert M. Howett</i> 19680 Certificate Number</p> <p>REV: FTP/LTP/BH MOVE - 12/21/21 LS20100544</p>
--	---

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of September, 2021, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

South Half (S/2) of Section 12, Township 17 South, Range 29 East, N.M.P.M., Eddy County, New Mexico.

Containing **320.00** acres, more or less, and this agreement shall include only the Yeso Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the

operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Spur Energy Partners LLC, 9655 Katy Freeway, Suite 500, Houston, Texas 77024. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is September 1, 2021, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate

instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

SPUR ENERGY PARTNERS LLC

Operator

11/18/2021

Date

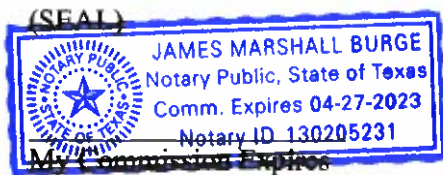
By: 

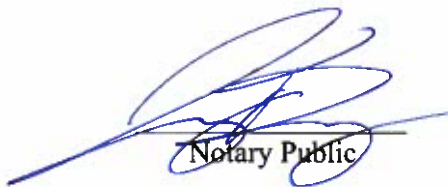
Operator/Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF HARRIS)

On this 18TH day of NOVEMBER, 2021, before me, a Notary Public for the State of Texas, personally appeared **Nash Bell**, known to me to be the **Vice President, Land** of **Spur Energy Partners LLC**, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.




Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

SEP PERMIAN HOLDING CORP

11/18/2021

Date

By: 

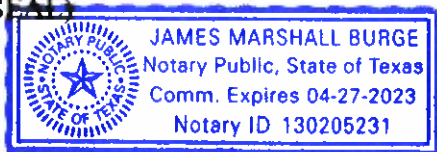
Title: VICE PRESIDENT - LAND

ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF HARRIS)

On this **18TH** day of **NOVEMBER**, 2021, before me, a Notary Public for the State of Texas, personally appeared **Nash Bell**, known to me to be the **Vice President, Land** of **SEP Permian Holding Corp.**, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



My Commission Expires


Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

GREAT WESTERN DRILLING CO.

10-05-21

Date

By: Bruce M. Brady

Title: President

ACKNOWLEDGEMENT

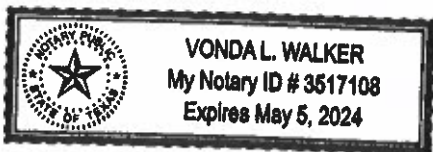
STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this 5th day of October, 2021, before me, a Notary Public for the State of Texas, personally appeared Bruce M. Brady, known to me to be the President of Great Western Drilling, Ltd. Texas Limited Partnership, the corporation that executed the foregoing instrument and acknowledged to me such ~~corporation~~ limited partnership executed the same.

(SEAL)

5-05-2024
My Commission Expires

Vondal L. Walker
Notary Public



**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

DAVOIL OIL & GAS, INC.

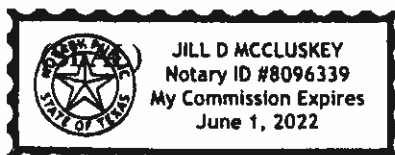
Date **OCTOBER 21, 2021**

By: *Deborah L. Singleton*
DEBORAH L. SINGLETON
Title: **PRESIDENT**

ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF TARRANT)

On this 21ST day of OCTOBER, 2021, before me, a Notary Public for the State of TEXAS, personally appeared DEBORAH L. SINGLETON, known to me to be the PRESIDENT of DAVOIL OIL & GAS, INC., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.



My Commission Expires

Jill D. McCluskey
Notary Public

EXHIBIT "A"

Plat of communitized area covering 320.00 acres in South Half (S/2) of Sect. 12, T 17S, R 29E, NMPM, Eddy County, NM.

Fat Tire 12 Federal Com 10H; Fat Tire 12 Federal Com 51H; Fat Tire 12 Federal Com 11H; Fat Tire 12 Federal Com 22H; Fat Tire 12 Federal Com 52H

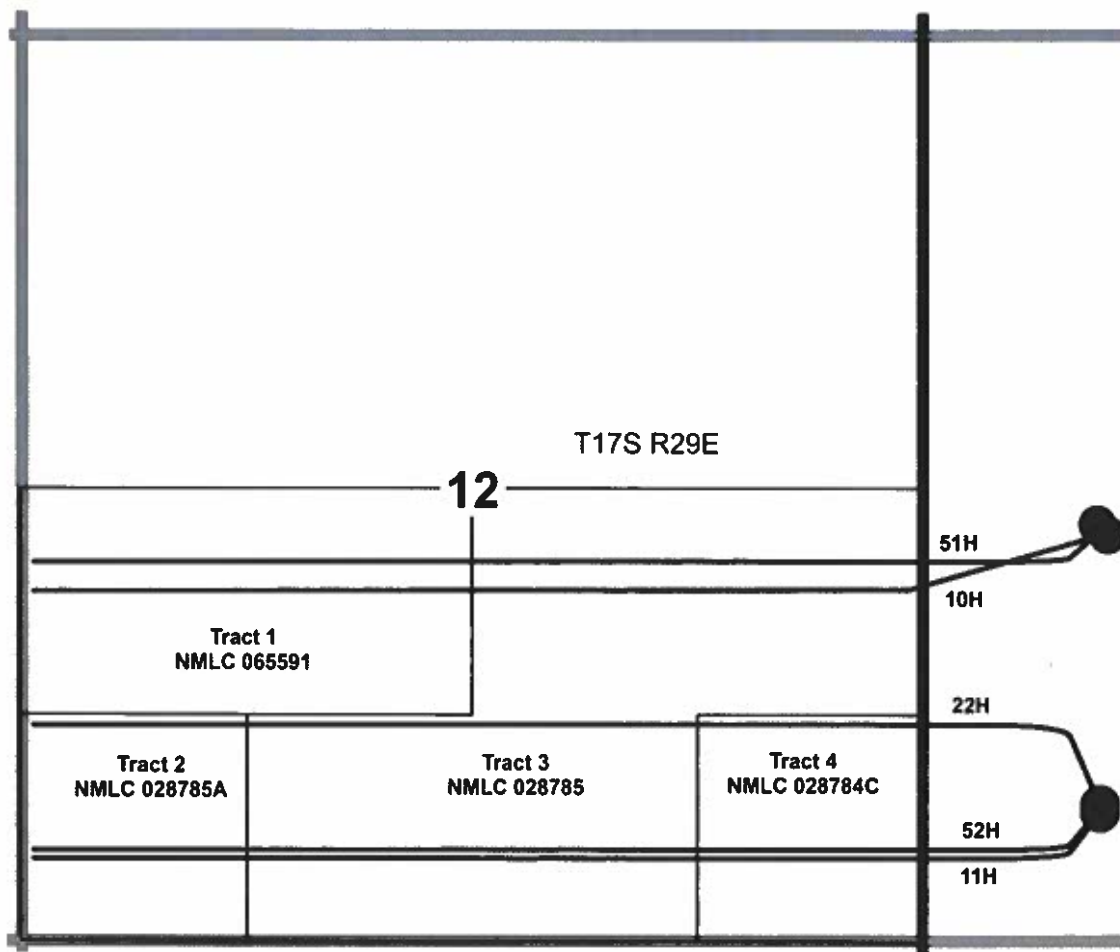


EXHIBIT "B"

Attached to and made a part of that Communitization Agreement dated September 1, 2021 embracing the following described land in the S/2, Section 12, Township 17 South, Range 29 East, Eddy County, New Mexico.

Operator of Communitized Area: Spur Energy Partners LLC

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMLC 065591
Description of Land Committed:	Township 17 South, Range 29 East, NMPM, Section 12: N/2 of SW/4
Current Lessee of Record:	Great Western Drilling Company Davoil Oil & Gas, Inc.
Number of Acres:	80.00
Name of Working Interest Owners:	Great Western Drilling Co. 64.476% Davoil Oil & Gas, Inc. 33.524%

Tract No. 2

Lease Serial Number:	NMLC 028785A
Description of Land Committed:	Township 17 South, Range 29 East NMPM, Section 12: SW/4 of SW/4
Current Lessee of Record:	Great Western Drilling Co. Davoil Oil & Gas, Inc.
Number of Acres:	40.00
Name of Working Interest Owners:	SEP Permian Holding Corp. 100.00%

Tract No. 3

Lease Serial Number: NMLC 028785

Description of Land Committed: Township 17 South, Range 29 East,
NMPM, Section 12: N/2 of SE/4, SE/4 of
SW/4, & SW/4 of SE/4

Current Lessee of Record: Mac T. Anderson Estate

Number of Acres: 160.00

Name of Working Interest Owners: SEP Permian Holding Corp. 100.00%

Tract No. 4

Lease Serial Number: NMLC 028784C

Description of Land Committed: Township 17 South, Range 29 East,
NMPM, Section 4: SE/4 of SE/4

Current Lessee of Record: ConocoPhillips Company

Number of Acres: 40.00

Name of Working Interest Owners: SEP Permian Holding Corp. 100.00%

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	25.0000%
2	40.00	12.5000%
3	160.00	50.0000%
4	40.00	12.5000%
Total	320.00	100.0000%

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
-----------	-----------	-------	---------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ OGRID Number: _____
 Well Name: _____ API: _____
 Pool: _____ Pool Code: _____

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application
 Content
 Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

 Print or Type Name

 Signature

 Date

 Phone Number

 e-mail Address

Sarah Chapman

From: [Engineer, OCD, EMNRD](#)
To: [Sarah Chapman](#)
Cc: [McClure, Dean, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); lisa@rwbyram.com; [Glover, James](#); [Paradis, Kyle O](#); [Walls, Christopher](#)
Subject: Approved Administrative Order OLM-257
Date: Friday, June 3, 2022 12:51:16 PM
Attachments: [OLM257 Order.pdf](#)

NMOCD has issued Administrative Order OLM-257 which authorizes Spur Energy Partners, LLC (328947) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-48708	Fat Tire 12 Federal #10H	S/2	12-17S-29E	96718
30-015-48707	Fat Tire 12 Federal #11H	S/2	12-17S-29E	96718
30-015-48703	Fat Tire 12 Federal #22H	S/2	12-17S-29E	96718
30-015-48893	Fat Tire 12 Federal #51H	S/2	12-17S-29E	96718
30-015-48706	Fat Tire 12 Federal #52H	S/2	12-17S-29E	96718

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR OFF-LEASE MEASUREMENT
SUBMITTED BY SPUR ENERGY PARTNERS, LLC**

ORDER NO. OLM-257

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Spur Energy Partners, LLC ("Applicant") submitted a complete application to off-lease measure the oil and gas production ("Application") from the wells, pool, and lease identified in Exhibit A.
2. Applicant provided notice of the Application to all persons owning a working interest in the oil and gas production to be off-lease measured in accordance with 19.15.23.9(A)(5) NMAC, and those persons either submitted a written waiver or did not file an objection to the Application.
3. Applicant provided notice of the Application to the Bureau of Land Management or New Mexico State Land Office, as applicable.

CONCLUSIONS OF LAW

4. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, and 19.15.23 NMAC.
5. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC.
6. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.
2. The oil and gas production from the wells identified in Exhibit A shall be physically separated from the oil and gas production from other wells and no commingling of production from different leases shall occur in accordance with 19.15.23.9(A)(3) NMAC and 19.15.23.9(A)(4) NMAC, except as otherwise provided in order(s) issued by OCD.
3. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.

4. Applicant shall measure and market the commingled gas at a central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
5. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
6. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE E. SANDOVAL
DIRECTOR**

DATE: 6/03/2022

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: OLM-257

Operator: Spur Energy Partners, LLC (328947)

Central Tank Battery: Fat Tire 12 Federal Com Facility

Central Tank Battery Location: UL A, Section 12, Township 17 South, Range 29 East

Gas Title Transfer Meter Location: UL A, Section 12, Township 17 South, Range 29 East

Pools

Pool Name	Pool Code
LOCO HILLS; GLORIETA-YESO	96718

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Yeso NMNM 144106	S/2	12-17S-29E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-48708	Fat Tire 12 Federal #10H	S/2	12-17S-29E	96718
30-015-48707	Fat Tire 12 Federal #11H	S/2	12-17S-29E	96718
30-015-48703	Fat Tire 12 Federal #22H	S/2	12-17S-29E	96718
30-015-48893	Fat Tire 12 Federal #51H	S/2	12-17S-29E	96718
30-015-48706	Fat Tire 12 Federal #52H	S/2	12-17S-29E	96718

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 75305

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 75305
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	6/3/2022