

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ **OGRID Number:** _____
Well Name: _____ **API:** _____
Pool: _____ **Pool Code:** _____

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
- [I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application
 Content
 Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

 Print or Type Name

 Date

 Phone Number

 Signature

 e-mail Address



Adam G. Rankin
Phone (505) 954-7294
Fax (505) 819-5579
AGRRankin@hollandhart.com

February 1, 2022

VIA ONLINE FILING

Adrienne Sandoval
Director, Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of Matador Production Company to amend Administrative Order CTB-819-A to add additional wells and to authorize additional lease commingling at the Coleman North and South Central Tank Battery located in the SE/4 NE/4 (Unit H) and NE/4 SE/4 (Unit I) of Section 14, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico, and to allocate via well test method.

Dear Ms. Sandoval:

Matador Production Company (OGRID No. 228937) seeks to amend Administrative Order CTB-819-A ("Order CTB-819-A"), attached as **Exhibit 1**. Order CTB-819-A authorizes lease surface commingling pursuant to 19.15.12.10 NMAC, at the **Coleman North and South Central Tank Battery** of production from the Purple Sage; Wolfcamp (Gas) Pool (98220), as to *the diversely owned leases and wells described therein¹ and future wells that will produce from the subject pool within the project areas approved by this order²*. The described wells are drilled in the following spacing units:

(a) The 320-acre spacing unit comprised of the N/2 of Section 13 in the Purple Sage; Wolfcamp (Gas) (98220) – includes the **Joe Coleman 13 23S 27E RB 206H Well** (API. No. 30-015-44059), **Joe Coleman 13 23S 27E RB 221H Well** (API. No. 30-015-44805), and **Joe Coleman 13 23S 27E RB 201H Well** (API. No. 30-015-44608);

(b) The 320-acre spacing unit comprised of the S/2 of Section 13 in the Purple Sage; Wolfcamp (Gas) (98220) – includes the **Joe Coleman 13 23S 27E RB 208H Well** (API. No. 30-015-44060) and **Joe Coleman 13 23S 27E RB 203H Well** (API. No. 30-015-44625);

¹ Joe Coleman 13 23S 27E RB Well No. 206H, Joe Coleman 13 23S 27E RB Well No. 221H, Joe Coleman 13 23S 27E RB Well No. 201H, Joe Coleman 13 23S 27E RB Well No. 208H, Joe Coleman 13 23S 27E RB Well No. 203H, Kathy Coleman 14 23S 27E RB Well No. 206H, Kathy Coleman 14 23S 27E RB Well No. 201H, Kathy Coleman 14 23S 27E RB Well No. 208H, Kathy Coleman 14 23S 27E RB Well No. 203H.

² By submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

(c) The 320-acre spacing unit comprised of the N/2 of Section 14 in the Purple Sage; Wolfcamp (Gas) (98220) – includes the **Kathy Coleman 14 23S 27E RB 206H Well** (API. No. 30-015-44057) and **Kathy Coleman 14 23S 27E RB 201H Well** (API. No. 30-015-44611); and

(d) The 320-acre spacing unit comprised of the S/2 of Section 14 in the Purple Sage; Wolfcamp (Gas) (98220) – includes the **Kathy Coleman 14 23S 27E RB 208H Well** (API. No. 30-015-44058) and **Kathy Coleman 14 23S 27E RB 203H Well** (API. No. 30-015-44624).

Pursuant to 19.15.12.10 NMAC, Matador seeks to amend the terms of Order CTB-819-A to allow for allocation of the approved commingling via well test method. Accordingly, under the terms of the requested amended order, Matador requests the terms of the order to include (1) the production from the Purple Sage; Wolfcamp (Gas) Pool (98220), more particularly described below, *in all existing and future infill wells drilled in the following spacing units*:

(a) The 320-acre spacing unit comprised of the N/2 of Section 13. The spacing unit is currently dedicated to the following: **Joe Coleman 13 23S 27E RB 206H Well** (API. No. 30-015-44059), **Joe Coleman 13 23S 27E RB 221H Well** (API. No. 30-015-44805), **Joe Coleman 13 23S 27E RB 201H Well** (API. No. 30-015-44608), and **Joe Coleman 13 23S 27E RB 222H Well** (API. No. 30-015-44609);

(b) The 320-acre spacing unit comprised of the S/2 of Section 13. The spacing unit is currently dedicated to the following: the **Joe Coleman 13 23S 27E RB 208H Well** (API. No. 30-015-44060), **Joe Coleman 13 23S 27E RB 203H Well** (API. No. 30-015-44625), and **Joe Coleman 13 23S 27E RB 223H Well** (API. No. 30-015-44610);

(c) The 320-acre spacing unit comprised of the N/2 of Section 14. The spacing unit is currently dedicated to the following: the **Kathy Coleman 14 23S 27E RB 206H Well** (API. No. 30-015-44057) and **Kathy Coleman 14 23S 27E RB 201H Well** (API. No. 30-015-44611);

(d) The 320-acre spacing unit comprised of the S/2 of Section 14. The spacing unit is currently dedicated to the following: the **Kathy Coleman 14 23S 27E RB 208H Well** (API. No. 30-015-44058) and **Kathy Coleman 14 23S 27E RB 203H Well** (API. No. 30-015-44624); and

(2) pursuant to 19.15.12.10.C(4)(g), *future Purple Sage; Wolfcamp (Gas) Pool (98220) spacing units within Sections 13 and 14 connected to the Coleman North and South Central Tank Battery* with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the Coleman North and South Central Tank Battery located in the SE/4 NE/4 (Unit H) and NE/4 SE/4 (Unit I) of Section 14. Matador seeks authority to allocate this commingled production via well test, as more fully described in Exhibit 4. Gas production from each separator will be separately metered with

calibrated orifice meters that are manufactured to AGA specifications. Oil production from each separator will also be separately metered using turbine meters.

Exhibit 2 is a land plat showing Matador's current development plan, flow lines, and central tank battery ("Facility Pad") in the subject area. The plat identifies the wellbores, the existing spacing units, and the common surface facilities.

Exhibit 3 is a C-102 for each of the wells currently drilled within the existing spacing units, together with the available six-month production reports.

Exhibit 4 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Omar Enriquez, Senior Production Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (attachment A to the statement) and a referenced gas sample (attachment B to the statement).

Ownership is diverse between the above-described spacing units. **Exhibit 5** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing.

Thank you for your attention to this matter, and please feel free to call if you have any questions or require additional information.

Sincerely,



Adam G. Rankin
ATTORNEY FOR
MATADOR PRODUCTION COMPANY

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Ken McQueen
Cabinet Secretary

Matthias Sayer
Deputy Cabinet Secretary

Heather Riley, Division Director
Oil Conservation Division



ADMINISTRATIVE CENTRAL TANK BATTERY ORDER

Administrative Order CTB-819-A

September 21, 2018

MATADOR PRODUCTION COMPANY

Attention: Ms. Jordan Kessler

Matador Production Company (OGRID 228937) is hereby authorized to surface commingle oil and gas production and off-lease measure from Purple Sage; Wolfcamp (Gas) Pool (Pool code 98220) from the following diversely owned fee leases and wells in Eddy County, New Mexico:

Lease:	Joe Coleman 13 23S 27E RB Well No. 206H Lease; Hearing Order R-14294		
Description:	N/2 of Section 13, Township 23 South, Range 27 East, NMPM		
Wells:	Joe Coleman 13 23S 27E RB Well No. 206H	API 30-015-44059	
	Joe Coleman 13 23S 27E RB Well No. 221H	API 30-015-44805	
	Joe Coleman 13 23S 27E RB Well No. 201H	API 30-015-44608	
Lease:	Joe Coleman 13 23S 27E RB Well No. 208H Lease; Hearing Order R-14295		
Description:	S/2 of Section 13, Township 23 South, Range 27 East, NMPM		
Well:	Joe Coleman 13 23S 27E RB Well No. 208H	API 30-015-44060	
	Joe Coleman 13 23S 27E RB Well No. 203H	API 30-015-44625	
Lease:	Kathy Coleman 14 23S 27E RB Well No. 206H Lease; Hearing Order R-14292		
Description:	N/2 of Section 14, Township 23 South, Range 27 East, NMPM		
Well:	Kathy Coleman 14 23S 27E RB Well No. 206H	API 30-015-44057	
	Kathy Coleman 14 23S 27E RB Well No. 201H	API 30-015-44611	
Lease:	Kathy Coleman 14 23S 27E RB Well No. 208H Lease; Hearing Order R-14293		
Description:	S/2 of Section 14, Township 23 South, Range 27 East, NMPM		
Well:	Kathy Coleman 14 23S 27E RB Well No. 208H	API 30-015-44058	
	Kathy Coleman 14 23S 27E RB Well No. 203H	API 30-015-44624	

The commingled oil and gas production from the wells detailed above shall be measured and sold at the Coleman North and South Central Tank Battery (CTB), located in the Unit H of Section 14, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico.

Production from the subject wells shall be determined as follows:

Administrative Order CTB-819-A
Matador Production Company
September 21, 2018
Page 2 of 2

The oil and gas production from each of the diversely-owned leases shall be measured with allocation meters. The oil and gas production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams by the separator and each stream will be measured individually after it exits the separator, before commingling.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2) NMAC.

Subsequently drilled wells that produce from the subject pool within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

This administrative order supersedes Administrative Order CTB-819, issued on May 22, 2017 and Administrative Order CTB-820, issued on May 22, 2017 by incorporating both leases subject to these orders into a single administrative order to be measured and sold at the CTB.

This installation shall be installed and operated in accordance with the applicable Division Rules. It is the responsibility of the producer to notify the transporter of this commingling authority.

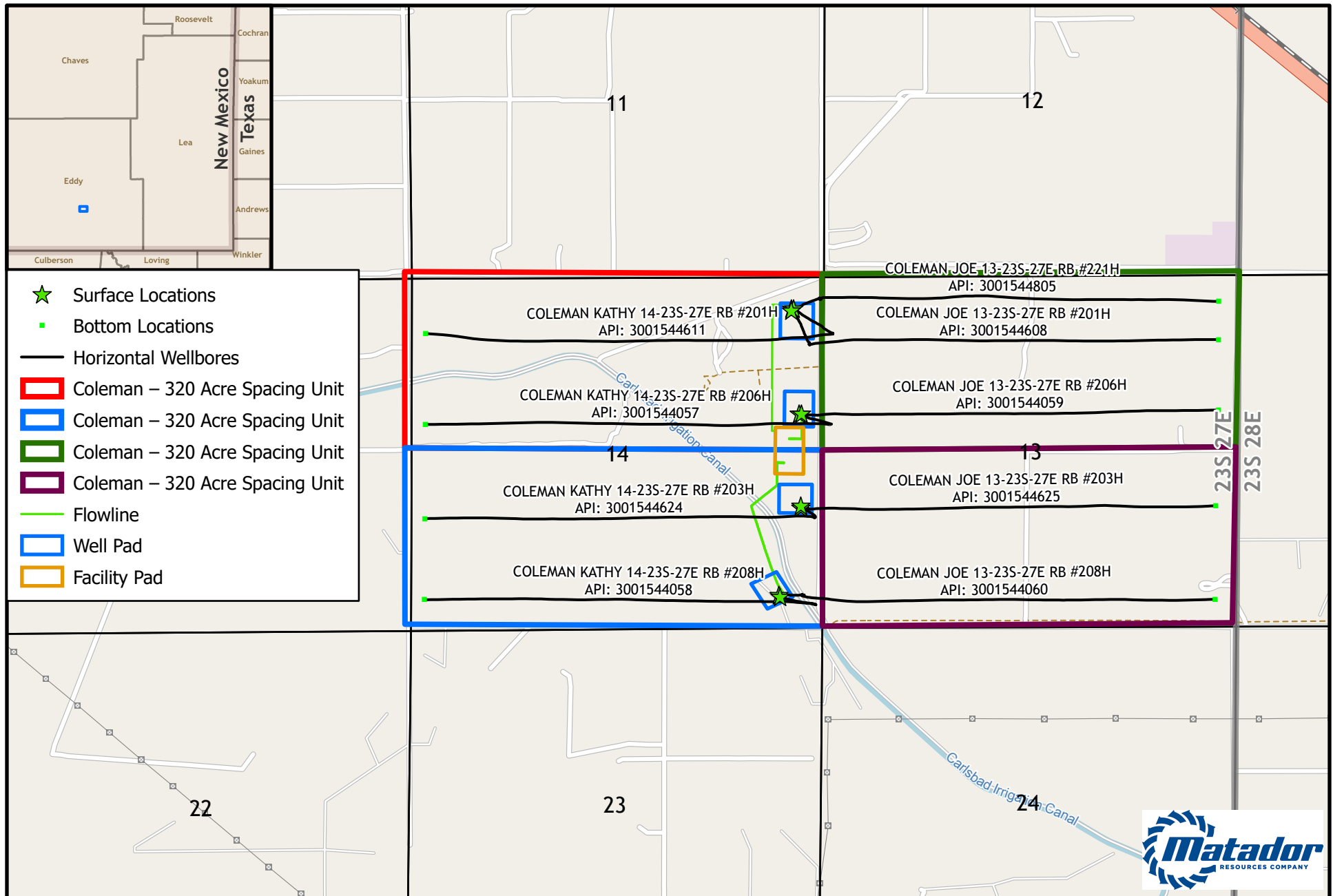
The operator shall notify the Artesia District office of the Division prior to implementation of the commingling operations.


HEATHER RILEY
Director

HR/mam

cc: Oil Conservation Division – Artesia

Coleman Commingling Plat



GIS Standard Map Disclaimer:
This cartographic product is for informational purposes and may not have been prepared for, or be suitable for legal, engineering, or surveying purposes. Users of this information should review or consult the primary data and information sources to ascertain the usability of the information.



Southeast New Mexico

Exhibit 2

Map Prepared by: agreeen
Project: ComminglingPlat
Date: 1/11/2022
Coordinate System: GCS WGS 1984

0 1,000 2,000 4,000 6,000 Feet

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis
Santa Fe, NM 87505

RECEIVED

JUL 20 2018

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

As Drilled

¹ API Number 30-015-44625	² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP(GAS)
⁴ Property Code 317424	⁵ Property Name JOE COLEMAN 13-23S-27E RB	⁶ Well Number #203H
⁷ GRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 3112'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	14	23-S	27-E	-	1819'	SOUTH	245'	EAST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	13	23-S	27-E	-	1825'	SOUTH	241'	EAST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ SURFACE LOCATION NEW MEXICO EAST	FIRST PERF. POINT NEW MEXICO EAST	FIRST PERF. POINT NEW MEXICO EAST	LAST PERF. POINT NEW MEXICO EAST	BOTTOM HOLE LOCATION NEW MEXICO EAST	¹⁷ OPERATOR CERTIFICATION
NAD 1927 X=555828 Y=473954 LAT.: N 32.3028855 LONG.: W 104.1526443 NAD 1983 X=597010 Y=474013 LAT.: N 32.3030052 LONG.: W 104.1531423	NAD 1927 X=556232 Y=473918 LAT.: N 32.3027860 LONG.: W 104.1513348 NAD 1983 X=597415 Y=473977 LAT.: N 32.3029057 LONG.: W 104.1518328 MD = 9292'	NAD 1927 X=556460 Y=473912 LAT.: N 32.3027670 LONG.: W 104.1505991 NAD 1983 X=597642 Y=473971 LAT.: N 32.3028867 LONG.: W 104.1510970 MD = 9536'	NAD 1927 X=560980 Y=473954 LAT.: N 32.3028612 LONG.: W 104.1359691 NAD 1983 X=602162 Y=474013 LAT.: N 32.3029811 LONG.: W 104.1364667 MD = 14064'	NAD 1927 X=561137 Y=473964 LAT.: N 32.3028875 LONG.: W 104.1354617 NAD 1983 X=602319 Y=474023 LAT.: N 32.3030074 LONG.: W 104.1359590 MD = 14222'	<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cassie Hahn</i> 7-16-18 Signature Date</p> <p><i>Cassie Hahn</i> Printed Name</p> <p><i>chahn@matadorresources.com</i> E-mail Address</p>
					<p>¹⁸SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>11/02/2017 Date of Survey Signature and Seal of Professional Surveyor MICHAEL BROWN NEW MEXICO 18329 PROFESSIONAL SURVEYOR</p> <p>Certificate Number</p>

S:\SURVEY\MATADOR_RESOURCES\JOE_COLEMAN_13-23S-27E\FINAL_PRODUCTS\SIAD_JOE_COLEMAN_13-23S-27E_RB_203H.DWG 7/5/2018 4:11:41 PM adsbella

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State of New Mexico
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Santa Fe, NM 87505

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FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

JUL 20 2018

DISTRICT II-ARTESIA O.C.D.

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

As Drilled

¹ API Number 30-015-44624	² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP(GAS)
⁴ Property Code 317404	⁵ Property Name KATHY COLEMAN 14-23S-27E RB	⁶ Well Number #203H
⁷ OGRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 3111'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	14	23-S	27-E	-	1789'	SOUTH	245'	EAST	EDDY

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	14	23-S	27-E	-	1628'	SOUTH	233'	WEST	EDDY

¹¹ Dedicated Acres 320	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ <div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <p>BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=551018 Y=473751 LAT.: N 32.3023511 LONG.: W 104.1682136 NAD 1983 X=592200 Y=473810 LAT.: N 32.3024706 LONG.: W 104.1687122 MD = 13964'</p> </div> <div style="width: 48%;"> <p>LAST TAKE POINT NEW MEXICO EAST NAD 1927 X=551178 Y=473755 LAT.: N 32.3023610 LONG.: W 104.1676952 NAD 1983 X=592360 Y=473814 LAT.: N 32.3024805 LONG.: W 104.1681935 MD = 13803'</p> </div> </div>					<p>FIRST TAKE POINT NEW MEXICO EAST NAD 1927 X=555477 Y=473780 LAT.: N 32.3024110 LONG.: W 104.1537812 NAD 1983 X=596659 Y=473839 LAT.: N 32.3025306 LONG.: W 104.1542792 MD = 9499'</p>					<p>FIRST TAKE POINT NEW MEXICO EAST NAD 1927 X=555708 Y=473794 LAT.: N 32.3024465 LONG.: W 104.1530322 NAD 1983 X=596891 Y=473853 LAT.: N 32.3025662 LONG.: W 104.1535302 MD = 9248'</p>					<p>SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=555828 Y=473924 LAT.: N 32.3028031 LONG.: W 104.1526448 NAD 1983 X=597010 Y=473983 LAT.: N 32.3029227 LONG.: W 104.1531428 ELEV = 3111'</p>				
										¹⁷ OPERATOR CERTIFICATION <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Curie BLW 7-16-18 Signature Date Cassie Hahn Printed Name chahnamatadon@comcast.net E-mail Address</p>									
¹⁸ SURVEYOR CERTIFICATION <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>12/20/2017 Date of Survey Signature and Seal of Professional Surveyor MICHAEL BROWN NEW MEXICO 18329 PROFESSIONAL SURVEYOR Certificate Number</p>																			

S:\SURVEY\MATADOR_RESOURCES\KATHY_COLEMAN_14-23S-27E\FINAL_PRODUCT\SIAD_KATHY_COLEMAN_14_23S_27E_RB_203H.DWG 7/5/2018 4:17:02 PM adsabell

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NM OIL CONSERVATION
ARTESIA DISTRICT
State of New Mexico
Energy, Minerals & Natural Resources
Department
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1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

RECEIVED

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

¹ API Number 30-015-44058	² Pool Code 98220	³ Pool Name PURPLE SAGE WOLFCAMP(GAS)
⁴ Property Code 317404	⁵ Property Name KATHY COLEMAN 14-23S-27E RB	⁶ Well Number #208H
⁷ OGRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 3117'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	14	23-S	27-E	-	447'	SOUTH	503'	EAST	EDDY

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	14	23-S	27-E	-	406'	SOUTH	249'	WEST	EDDY

¹¹ Dedicated Acres 321.67	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=551035 Y=472528 LAT.: N 32.2989918 LONG.: W 104.1681625 NAD 1983 X=592218 Y=472588 LAT.: N 32.2991112 LONG.: W 104.1686610 MD = 13969'	LAST TAKE POINT NEW MEXICO EAST NAD 1927 X=551182 Y=472532 LAT.: N 32.2989989 LONG.: W 104.1676863 NAD 1983 X=592365 Y=472591 LAT.: N 32.2991184 LONG.: W 104.1681847 MD = 13821'	SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=555564 Y=472581 LAT.: N 32.2991142 LONG.: W 104.1535060 NAD 1983 X=596746 Y=472640 LAT.: N 32.2992339 LONG.: W 104.1540039 ELEV = 3117'	PENETRATION POINT NEW MEXICO EAST NAD 1927 X=555689 Y=472506 LAT.: N 32.2989074 LONG.: W 104.1530692 NAD 1983 X=596881 Y=472565 LAT.: N 32.2990271 LONG.: W 104.1535671 MD = 9281'	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>Cassie Hahn</i> Date: 9/27/17 Printed Name: Cassie Hahn E-mail Address: chahn@matadorresources.com
18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. Date of Survey: 08/29/2018 Signature and Seal of Professional Surveyor: <i>Michael Brown</i> Certificate Number: 18329				FIRST TAKE POINT NEW MEXICO EAST MD = 9560' NAD 1927 X=555439 Y=472509 LAT.: N 32.2989159 LONG.: W 104.1539091 NAD 1983 X=596622 Y=472568 LAT.: N 32.2990356 LONG.: W 104.1544070

S:\SURVEY\MATADOR_RESOURCES\KATHY COLEMAN_14-23S-27E_RB_208H\FINAL_PRODUCT\KAD_KATHY COLEMAN_14-23S-27E_RB_208H.DWG 9/27/2017 3:54:44 PM gurens

NM OIL CONSERVATION

ARTESIA DISTRICT

FORM C-102

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

SEP 29 2017

Revised August 1, 2011

Submit one copy to appropriate

RECEIVED

District Office

☐ AMENDED REPORT

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District II
811 S First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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Phone: (505) 334-6178 Fax: (505) 334-6170
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1220 S St Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44060		² Pool Code 98220		³ Pool Name PURPLE SAGE;WOLFCAMP(GAS)					
⁴ Property Code 317424		⁵ Property Name JOE COLEMAN 13-23S-27E RB			⁶ Well Number #208H				
⁷ OGRID No. 228937		⁸ Operator Name MATADOR PRODUCTION COMPANY			⁹ Elevation 3117'				
¹⁰ Surface Location									
UL or lot no. P	Section 14	Township 23-S	Range 27-E	Lot Idn -	Feet from the 473'	North/South line SOUTH	Feet from the 518'	East/West line EAST	County EDDY
UL or lot no. P	Section 13	Township 23-S	Range 27-E	Lot Idn -	Feet from the 413'	North/South line SOUTH	Feet from the 240'	East/West line EAST	County EDDY
¹¹ Dedicated Acres 323.87		¹² Joint or Infill		¹³ Consolidation Code		¹⁴ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

11 12		12 7	
14 13		13 18	
SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=555549 Y=472608 LAT.: N 32.2991866 LONG.: W 104.1535529 NAD 1983 X=596732 Y=472666 LAT.: N 32.2993063 LONG.: W 104.1540508 ELEV = 3117'		PENETRATION POINT NEW MEXICO EAST NAD 1927 X=556127 Y=472555 LAT.: N 32.2990407 LONG.: W 104.1516836 NAD 1983 X=597309 Y=472614 LAT.: N 32.2991804 LONG.: W 104.1521815 MD = 9265'	
LAST TAKE POINT NEW MEXICO EAST NAD 1927 X=560977 Y=472548 LAT.: N 32.2989966 LONG.: W 104.1359874 NAD 1983 X=602159 Y=472607 LAT.: N 32.2991165 LONG.: W 104.1364846 MD = 14157'		BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=561124 Y=472552 LAT.: N 32.2990083 LONG.: W 104.1355125 NAD 1983 X=602306 Y=472612 LAT.: N 32.2991282 LONG.: W 104.1360097 MD = 14305'	
FIRST TAKE POINT NEW MEXICO EAST MD = 9641' NAD 1927 X=556466 Y=472514 LAT.: N 32.2989254 LONG.: W 104.1505871 NAD 1983 X=597648 Y=472573 LAT.: N 32.2990452 LONG.: W 104.1510849			
23 24		24 19	

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Cassie Hahn 9/29/17
Signature Date
Cassie Hahn
Printed Name
chahn@matadorresources.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

09/29/2016
Date of Survey
Signature and Seal
MICHAEL BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR
Certificate Number

B:\SURVEY\MATADOR_RESOURCE\JOE_COLEMAN_13-23S-27E_RB_208H\FINAL_PRODUCT\SIAD_JOE_COLEMAN_13-23S-27E_RB_208H.DWG 9/27/2017 3:54:17 PM gurea

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Bruzos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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FORM C-102

Revised August 1, 2011

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JUL 26 2018

DISTRICT II-ARTESIA ~~CD~~ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

As Drilled

¹ API Number 30-015-44608		² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP(GAS)
⁴ Property Code 317424	⁵ Property Name JOE COLEMAN 13-23S-27E RB		⁶ Well Number #201H
⁷ GRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY		⁹ Elevation 3103'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	14	23-S	27-E	-	527'	NORTH	385'	EAST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	13	23-S	27-E	-	1001'	NORTH	236'	WEST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

					<p>¹⁷OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill that well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <i>Cassie Hahn</i> Date: 7/24/18</p> <p>Printed Name: Cassie Hahn</p> <p>E-mail Address: chahn@matadorresources.com</p>
<p>¹⁸SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>Date of Survey: 11/28/2017 Signature and Seal: <i>Mychal Brown</i></p> <p>Certificate Number: 18329</p>					
<p>SURFACE LOCATION NEW MEXICO EAST</p> <p>NAD 1927 X=555701 Y=476923 LAT.: N 32.3110500 LONG.: W 104.1530377 NAD 1983 X=596884 Y=476982 LAT.: N 32.3111696 LONG.: W 104.1535360 ELEV = 3103'</p>	<p>PENETRATION POINT NEW MEXICO EAST</p> <p>NAD 1927 X=556296 Y=476432 LAT.: N 32.3096951 LONG.: W 104.1511150 NAD 1983 X=597478 Y=476491 LAT.: N 32.3098147 LONG.: W 104.1516131 MD = 9352'</p>	<p>FIRST PERF. POINT NEW MEXICO EAST</p> <p>NAD 1927 X=556483 Y=476454 LAT.: N 32.3097565 LONG.: W 104.1505103 NAD 1983 X=597665 Y=476513 LAT.: N 32.3098762 LONG.: W 104.1510084 MD = 9555'</p>	<p>LAST PERF. POINT NEW MEXICO EAST</p> <p>NAD 1927 X=561021 Y=476467 LAT.: N 32.3097684 LONG.: W 104.1358213 NAD 1983 X=602203 Y=476526 LAT.: N 32.3098882 LONG.: W 104.1363188 MD = 14102'</p>	<p>BOTTOM HOLE LOCATION NEW MEXICO EAST</p> <p>NAD 1927 X=561167 Y=476468 LAT.: N 32.3097703 LONG.: W 104.1353495 NAD 1983 X=602349 Y=476527 LAT.: N 32.3098902 LONG.: W 104.1358471 MD = 14249'</p>	

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1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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DISTRICT II-ARTESIA O.C.D.
1220 South St. Francis Dr.
Santa Fe, NM 87505

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District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

As Drilled

¹ API Number 30-015-44805		² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP(GAS)
⁴ Property Code 317424	⁵ Property Name JOE COLEMAN 13-23S-27E RB		⁶ Well Number #221H
⁷ GRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY		⁹ Elevation 3103'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	14	23-S	27-E	-	558'	NORTH	385'	EAST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	13	23-S	27-E	-	427'	NORTH	239'	WEST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

				<p>¹⁷OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cassie Hahn</i> 7/24/18 Signature Date</p> <p>Cassie Hahn Printed Name</p> <p>chahn@matadorresources.com E-mail Address</p>
<p>¹⁸SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>11/08/2017 Date of Survey Signature and Seal of Professional Surveyor</p> <p><i>MYCHAE BROWN</i> NEW MEXICO 18329 PROFESSIONAL SURVEYOR</p> <p>Certificate Number</p>				

S:\SURVEY\MATADOR_RESOURCES\JOE_COLEMAN_13-23S-27E\INAL_PRODUCTS\AD_JOE_COLEMAN_13-23S-27E_RB_221H.DWG 7/24/2018 12:07:13 PM gregory

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State of New Mexico JUL 26 2018
Energy, Minerals & Natural Resources
Department DISTRICT II-ARTESIA O.C.D.
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

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District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44611	² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAM(GAS)
⁴ Property Code 317404	⁵ Property Name KATHY COLEMAN 14-23S-27E RB	⁶ Well Number #201H
⁷ GRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 3103'

¹⁰Surface Location

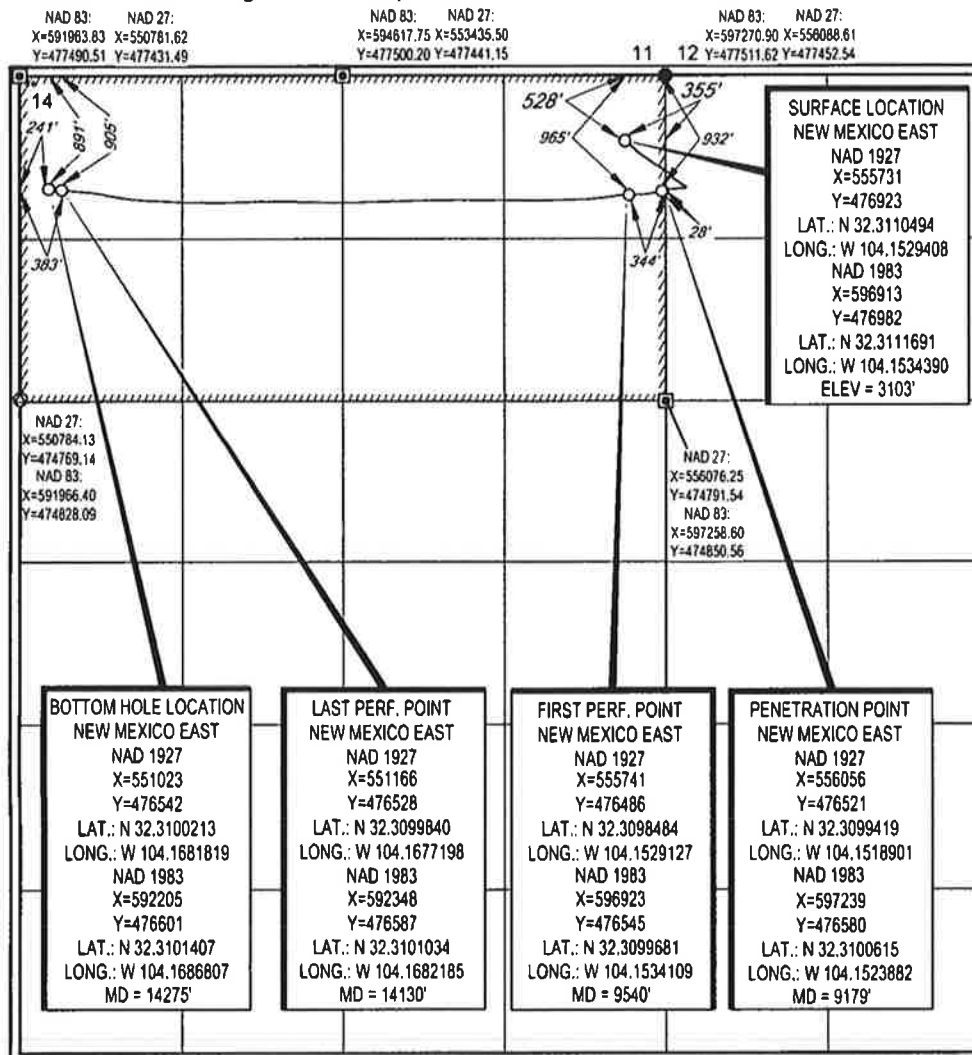
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	14	23-S	27-E	-	528'	NORTH	355'	EAST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	14	23-S	27-E	-	891'	NORTH	241'	WEST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Cassie Hahn 7/24/18
Signature Date

Cassie Hahn

Printed Name

chahn@matadorresources.com

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

02/01/2018
Date of Survey
Signature and Seal of Professional Surveyor
MICHAEL BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR
Certificate Number

NM OIL CONSERVATION
ARTESIA DISTRICT

District I
 1625 N French Dr., Hobbs, NM 88240
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State of New Mexico **JUN 09 2017**
 Energy, Minerals & Natural Resources
 Department
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

FORM C-102
 Revised August 1, 2011
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 District Office

☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44057	² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)
⁴ Property Code 317404	⁵ Property Name KATHY COLEMAN 14-23S-27E	⁶ Well Number #206H
⁷ OGRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 3108'



¹⁰Surface Location

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	14	23-S	27-E	-	2112'	NORTH	275'	EAST	EDDY

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	14	23-S	27-E	-	2261'	NORTH	238'	WEST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16 SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=555804 Y=475340 LAT.: N 32.3066961 LONG.: W 104.1527145 NAD 1983 X=596986 Y=475399 LAT.: N 32.3068158 LONG.: W 104.1532126				17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  Signature _____ Date 5/31/17 Printed Name Cassie Hahn E-mail Address chahn@matadorresources.com				
18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.  Date of Survey 02/24/2017 Signature _____ Certificate Number _____				BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=551022 Y=475172 LAT.: N 32.3062554 LONG.: W 104.1681921 NAD 1983 X=592204 Y=475231 LAT.: N 32.3063748 LONG.: W 104.1686908 MD = 14154'		LAST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=551187 Y=475172 LAT.: N 32.3062566 LONG.: W 104.1676580 NAD 1983 X=592369 Y=475231 LAT.: N 32.3063761 LONG.: W 104.1681567 MD = 13998'	FIRST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=555611 Y=475190 LAT.: N 32.3062864 LONG.: W 104.1533377 NAD 1983 X=596794 Y=475249 LAT.: N 32.3064060 LONG.: W 104.1538358 MD = 9556'	PENETRATION POINT NEW MEXICO EAST NAD 1927 X=555843 Y=475191 LAT.: N 32.3062881 LONG.: W 104.1525882 NAD 1983 X=597025 Y=475250 LAT.: N 32.3064078 LONG.: W 104.1530863 MD = 9306'

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NM OIL CONSERVATION
State of New Mexico **ARTESIA DISTRICT**
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
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District Office

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

¹ API Number 30-015-44059		² Pool Code 98220		³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)	
⁴ Property Code 317424		⁵ Property Name JOE COLEMAN 13-23S-27E RB			⁶ Well Number #206H
⁷ OGRID No. 228937		⁸ Operator Name MATADOR PRODUCTION COMPANY			⁹ Elevation 3108'
¹⁰ Surface Location					
U/L or lot no. H	Section 14	Township 23-S	Range 27-E	Lot Idn -	Feet from the 2112'
				North/South line NORTH	Feet from the 245'
				East/West line EAST	County EDDY
U/L or lot no. H	Section 13	Township 23-S	Range 27-E	Lot Idn -	Feet from the 2064'
				North/South line NORTH	Feet from the 224'
				East/West line EAST	County EDDY
¹² Dedicated Acres 320		¹³ Joint or Infill		¹⁴ Consolidation Code	
¹⁵ Order No.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

				¹⁷OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>Cassie Hahn</i> Date: 5/31/17 Printed Name: Cassie Hahn E-mail Address: chahn@matadorresources.com	
¹⁸SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.				Date of Survey: 02/24/2017 Signature and Seal of Professional Surveyor: <i>Michael Brown</i> Certificate Number: 18329	
SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=555834 Y=475340 LAT.: N 32.3066957 LONG.: W 104.1526176 NAD 1983 X=597016 Y=475399 LAT.: N 32.3068154 LONG.: W 104.1531157		FIRST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=556435 Y=475332 LAT.: N 32.3066710 LONG.: W 104.1506714 NAD 1983 X=597617 Y=475391 LAT.: N 32.3067907 LONG.: W 104.1511694 MD = 9561'		LAST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=560985 Y=475400 LAT.: N 32.3068375 LONG.: W 104.1359453 NAD 1983 X=602167 Y=475459 LAT.: N 32.3069574 LONG.: W 104.1364428 MD = 14115	
BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=561168 Y=475404 LAT.: N 32.3068469 LONG.: W 104.1353519 NAD 1983 X=602350 Y=475463 LAT.: N 32.3069668 LONG.: W 104.1358493 MD = 14299'					

Production Summary Report API: 30-015-44625 JOE COLEMAN 13 23S 27E RB #203H Printed On: Wednesday, November 17 2021											
Year	Pool	Month	Production				Injection				
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	7125	17506	19334	30	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	32637	73662	53202	31	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	17089	35781	28187	21	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	22075	48856	61773	29	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	17803	49450	48150	31	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	13275	39268	38502	29	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	12695	48299	40270	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	10259	41749	30041	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	8285	36365	31142	28	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	7754	34111	29544	30	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	7479	32478	27389	30	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	7377	30783	25044	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	6796	28963	21763	30	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	5858	26851	21896	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	5040	25825	20791	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	4186	25983	20501	30	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	4095	24214	19034	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	3623	22494	17810	30	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	3380	19836	16043	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	3582	22841	17902	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	3211	19705	15395	29	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	3127	21811	16753	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	2623	20429	16173	30	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	2464	20221	14483	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	2382	19388	16635	30	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	2273	17417	15835	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	2553	18923	14378	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	2410	18408	12016	30	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	2503	17683	12593	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	2242	17196	11710	30	0	0	0	0	0

2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	2243	16716	10537	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	2162	15259	9634	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	1792	11644	6729	28	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	2329	15794	9713	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	1978	14104	10425	30	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	1884	12199	9885	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	1914	13397	10308	30	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	2005	15581	11388	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	1874	14558	9943	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	1791	13861	9092	30	0	0	0	0	0

Production Summary Report API: 30-015-44624 KATHY COLEMAN 14 23S 27E RB #203H Printed On: Wednesday, November 17 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	3119	8376	19299	30	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	18480	42620	57559	31	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	13775	34512	53149	29	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	10017	31636	48951	30	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	8229	30102	44449	31	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	6644	24142	34762	30	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	6407	25853	35868	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	6135	22323	32483	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	4683	19572	26736	28	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	4329	18314	25526	29	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	4013	19478	25184	30	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	3781	18465	24493	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	3076	14353	20894	30	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	3119	14924	22323	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	2744	14480	20336	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	2315	13902	19644	30	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	2312	13196	18389	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	2036	12077	16647	30	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	1928	10358	14999	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	2152	13233	17590	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	1797	10744	14275	29	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	1796	11827	15280	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	1732	11475	14945	30	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	1684	11470	18540	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	1558	10490	15866	30	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	1529	9852	16026	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	1517	10361	14076	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	1389	9418	11504	30	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	1367	9352	13425	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	1320	9465	13172	30	0	0	0	0	0

2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	1244	9645	12046	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	1130	8478	11647	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	862	7523	8286	28	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	1065	8287	11264	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	859	7286	9728	30	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	763	7237	9902	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	765	7885	10774	30	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	865	8762	12305	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	729	8135	11277	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	677	7824	10637	30	0	0	0	0	0

Production Summary Report API: 30-015-44058 KATHY COLEMAN 14 23S 27E RB #208H Printed On: Wednesday, November 17 2021											
			Production				Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	10644	23918	61013	24	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	21898	47991	47749	31	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	16905	36017	30524	30	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	13835	34926	26699	31	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	7727	21381	15000	14	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	9311	28158	35956	28	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	7609	31064	40013	31	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	6606	28760	30608	30	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	5514	28376	28063	31	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	3962	12584	18303	18	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	6374	16588	31368	31	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	5574	17948	29729	31	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	5234	19998	28153	27	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	4832	25291	32316	31	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	4093	21640	26769	30	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	4006	18627	22867	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	3426	16095	17767	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	3653	19419	21697	28	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	3259	20672	22781	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	2944	20626	21204	30	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	2751	18990	19976	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	2506	17926	17707	30	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	2465	16316	17660	30	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	2820	16751	17877	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	2209	14538	17011	30	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	2450	14931	17001	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	2147	14856	16134	30	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	2224	13411	14977	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	2185	15878	18960	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	1943	13281	15694	29	0	0	0	0	0

2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	1976	14308	15292	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	2090	12999	13511	30	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	1834	12960	13233	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	1705	12238	14569	30	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	1615	11237	14837	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	1758	12059	12458	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	1678	11178	10682	30	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	1760	12250	12306	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	1650	11956	11594	30	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	1622	11383	9349	28	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	1363	10369	9961	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	1311	9047	7657	28	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	1583	9839	9513	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	1762	9767	9675	30	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	1625	9205	9738	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	1590	9359	10115	30	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	1502	9894	10978	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	1359	9375	10068	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	1239	8800	9179	30	0	0	0	0	0

Production Summary Report API: 30-015-44060 JOE COLEMAN 13 23S 27E RB #208H Printed On: Wednesday, November 17 2021												
			Production				Injection					
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure	
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	20764	45924	55831	27	0	0	0	0	0	
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	35720	78783	40711	31	0	0	0	0	0	
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	30153	66600	26045	30	0	0	0	0	0	
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	27374	58202	32518	31	0	0	0	0	0	
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	21429	49501	23427	31	0	0	0	0	0	
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	17347	46422	21366	28	0	0	0	0	0	
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	17356	44429	24030	31	0	0	0	0	0	
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	16498	46400	24065	30	0	0	0	0	0	
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	14926	45248	23768	31	0	0	0	0	0	
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	7208	18698	13460	16	0	0	0	0	0	
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	10542	27661	27971	31	0	0	0	0	0	
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	7007	17779	16783	21	0	0	0	0	0	
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	5682	12192	28667	19	0	0	0	0	0	
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	7994	21350	46781	31	0	0	0	0	0	
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	7463	20358	32415	30	0	0	0	0	0	
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	8153	24406	29878	31	0	0	0	0	0	
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	7329	28500	31196	31	0	0	0	0	0	
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	5659	28486	26397	28	0	0	0	0	0	
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	5495	31737	26510	31	0	0	0	0	0	
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	4589	32307	24056	30	0	0	0	0	0	
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	3806	30240	23241	31	0	0	0	0	0	
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	2804	28650	20003	30	0	0	0	0	0	
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	2475	26203	20044	30	0	0	0	0	0	
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	2779	26846	20289	31	0	0	0	0	0	
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	4556	27405	19061	30	0	0	0	0	0	
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	4299	25774	18012	31	0	0	0	0	0	
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	3818	24249	16934	30	0	0	0	0	0	
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	3738	21995	15383	31	0	0	0	0	0	
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	3831	25010	17867	31	0	0	0	0	0	
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	3358	21313	14645	29	0	0	0	0	0	

2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	3248	23727	15740	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	2887	22272	15089	30	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	2830	22566	15100	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	2639	21265	16692	30	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	2465	20104	17165	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	2713	21076	14708	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	2490	19410	12388	30	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	2523	19737	13715	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	2388	19947	13276	30	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	2270	18815	10883	28	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	2468	17992	11673	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	1904	14206	8716	28	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	2433	18428	12283	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	2116	17329	10644	30	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	2058	17311	9830	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	1954	16793	9797	30	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	1930	18649	11634	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	1687	17472	10908	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	1660	16328	10080	30	0	0	0	0	0

Production Summary Report API: 30-015-44608 JOE COLEMAN 13 23S 27E RB #201H Printed On: Wednesday, November 17 2021											
Year	Pool	Month	Production				Injection				
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	349	835	2331	30	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	35940	66004	50189	31	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	27591	50631	34611	31	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	28231	74148	58460	30	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	19050	74983	54947	31	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	11756	40980	30762	27	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	10342	36034	27804	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	8971	40939	30382	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	6956	39173	27493	28	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	6891	40524	27651	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	5831	39865	25784	30	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	5481	35478	26361	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	5644	32934	21891	30	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	5791	30973	22250	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	5350	29998	21317	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	4599	28410	20081	30	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	4356	25090	17820	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	4170	25807	17183	30	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	3681	22652	15718	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	3984	27154	17957	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	3446	23160	15324	29	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	3470	24736	15876	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	3167	23171	14741	30	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	3191	22366	13750	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	2767	19315	13475	30	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	2811	18451	14063	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	2665	17964	11178	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	2628	19375	11508	30	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	2416	18304	11645	28	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	2301	16949	9663	30	0	0	0	0	0

2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	2189	15309	7654	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	2343	15260	8807	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	1733	9700	6158	28	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	2094	13387	7405	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	2226	12905	7458	30	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	2217	13495	8819	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	1664	10342	6254	30	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	2197	13215	8827	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	1823	13231	8239	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	1707	11804	7723	30	0	0	0	0	0

Production Summary Report API: 30-015-44805 JOE COLEMAN 13 23S 27E RB #221H Printed On: Wednesday, November 17 2021											
Year	Pool	Month	Production				Injection				
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	0	747	2037	30	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	6367	140319	90567	31	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	4478	108073	39769	31	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	3177	79111	29054	30	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	2907	69399	23850	31	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	2447	63398	21290	30	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	2216	54879	18670	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	1618	44871	15656	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	838	36337	12533	28	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	1348	42034	13004	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	1315	38125	11725	29	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	1302	32716	11163	28	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	1304	33403	10988	30	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	1387	30928	11228	30	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	1128	29834	10311	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	983	27404	9736	30	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	940	22204	7020	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	890	21042	7179	30	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	811	22774	7404	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	963	22272	7299	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	872	19351	6327	29	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	828	20811	6647	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	837	19558	6722	30	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	772	20389	6912	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	718	18485	7066	30	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	756	19112	8084	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	647	18670	6478	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	657	17888	5717	30	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	403	15590	4760	25	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	167	17788	6153	30	0	0	0	0	0

2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	401	21290	6729	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	480	21431	6807	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	230	15298	4566	28	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	160	15109	4731	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	79	13664	4613	30	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	543	13801	4645	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	785	12813	4142	30	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	838	13555	4559	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	795	13708	4364	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	758	12746	4358	30	0	0	0	0	0

Production Summary Report API: 30-015-44611 KATHY COLEMAN 14 23S 27E RB #201H Printed On: Wednesday, November 17 2021											
Year	Pool	Month	Production				Injection				
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	0	0	0	30	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	23601	46796	56016	31	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	17366	35179	36719	31	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	10125	23556	23761	25	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	12505	39942	41902	31	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	9984	38144	37309	30	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	9715	36167	34558	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	7714	33326	32576	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	6288	23083	23839	26	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	7018	30709	27996	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	5979	32357	26744	30	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	5406	29118	27374	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	4641	25783	22536	30	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	4567	25543	23435	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	4445	25374	22728	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	3624	22694	19899	30	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	3439	19041	16245	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	3891	19168	16217	30	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	3150	19644	15888	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	3556	19352	14652	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	2886	17636	13470	29	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	3216	17741	12845	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	2455	16002	12701	30	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	2365	15269	12387	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	2057	12588	10654	30	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	2335	14651	14874	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	2100	13301	10248	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	2174	13361	10208	30	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	2174	13767	11109	28	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	2356	16372	12447	30	0	0	0	0	0

2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	1022	5917	4234	24	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	1902	10371	7558	24	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	1456	8594	7958	24	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	2369	12331	13833	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	1565	16045	15240	30	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	1371	18432	15389	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	920	15064	11445	30	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	1346	17204	13490	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	1604	17298	13453	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	1542	15480	12435	30	0	0	0	0	0

Production Summary Report API: 30-015-44057 KATHY COLEMAN 14 23S 27E RB #206H Printed On: Wednesday, November 17 2021											
Year	Pool	Month	Production				Injection				
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	11621	28703	39351	17	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	35174	73228	53881	30	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	32211	64921	45040	31	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	17253	40051	28695	22	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	13205	29073	26267	20	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	14867	35538	30214	19	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	16050	50042	41706	30	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	14599	35711	45562	31	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	12271	30136	39353	31	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	9999	21633	32878	28	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	9496	21973	39431	31	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	8795	25283	34501	30	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	8791	24514	31603	31	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	3962	9102	20453	18	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	7807	17098	41779	31	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	3993	10774	30066	26	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	4536	13857	31891	30	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	4216	11738	20534	31	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	3808	11285	18465	30	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	3714	12968	22243	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	3635	13760	23659	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	3492	16031	27167	28	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	3440	17540	28192	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	3274	18055	22155	30	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	3263	16602	18140	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	2703	12251	13633	30	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	2830	13670	15626	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	2462	14240	14801	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	2170	14233	14412	30	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	2167	12112	12553	31	0	0	0	0	0

2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	2090	12811	13030	30	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	2017	11906	12266	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	2106	14220	15321	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	1440	12264	14277	29	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	1883	13265	15114	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	1853	12382	11799	30	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	1873	12198	10789	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	1817	10764	10992	30	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	1887	11486	12940	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	1742	11294	10428	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	1575	11111	10061	30	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	1529	10888	10889	28	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	1559	11644	11140	30	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	1384	13849	9708	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	1334	10541	9393	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	1327	6314	5523	27	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	1457	8975	8128	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	1418	9487	8660	30	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	1333	10360	9442	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	1081	7915	6228	30	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	1394	10051	8891	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	1179	8154	8201	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	1132	8787	7060	30	0	0	0	0	0

Production Summary Report API: 30-015-44059 JOE COLEMAN 13 23S 27E RB #206H Printed On: Wednesday, November 17 2021											
Year	Pool	Month	Production				Injection				
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	12340	27135	44498	14	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	32934	67712	38475	31	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	18363	42205	24862	22	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	15715	34772	30124	21	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	20538	50926	44985	31	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	17432	55100	35711	30	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	16045	46188	41282	31	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	14032	43463	33211	31	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	12225	39330	28571	28	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	12579	46888	36959	31	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	10043	26252	29608	30	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	9423	25221	27079	31	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	7495	14642	17948	18	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	6127	18406	26040	31	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	3440	8834	17018	23	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	5256	11093	23771	30	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	4251	6150	13985	31	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	3968	8549	18401	30	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	3965	14070	20246	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	4378	13246	18108	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	3970	13459	16155	28	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	3879	13842	15098	30	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	3993	17424	16830	30	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	3763	17723	16116	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	3442	16704	12423	30	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	3294	15838	13213	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	3094	15431	12646	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	2774	14337	12863	30	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	2492	12685	11832	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	2457	12207	11759	30	0	0	0	0	0

2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	2437	10776	10681	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	2474	12849	11845	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	2166	11937	10798	29	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	2331	12849	12925	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	2196	11891	10877	30	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	2193	12849	11009	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	1929	11505	11458	30	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	2111	12265	13512	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	2074	12441	11285	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	1909	12110	10579	30	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	1792	10727	11248	28	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	1871	11291	12033	30	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	1754	11186	11146	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	1690	10486	11149	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	1254	9389	7188	28	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	1794	10788	7814	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	1959	11054	8459	30	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	1730	11606	8236	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	1487	9905	6640	30	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	1674	11122	8028	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	1513	10830	7199	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	1477	9932	6803	30	0	0	0	0	0

District I

1625 N. French Drive, Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-107-B

Revised August 1, 2011

OIL CONSERVATION DIVISION1220 S. St Francis Drive
Santa Fe, New Mexico 87505Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**OPERATOR NAME: Matador Production CompanyOPERATOR ADDRESS: 5400 LBJ Freeway Tower 1 Suite 1500 Dallas, TX 75240

APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)LEASE TYPE: ☒ Fee ☐ State ☐ FederalIs this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. CTB-819-A

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☐ Yes ☒ No**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

CFD

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.(4) Measurement type: ☐ Metering ☐ Other (Specify)(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved**(B) LEASE COMMINGLING**

Please attach sheets with the following information

(1) Pool Name and Code: PURPLE SAGE; WOLFCAMP (GAS) 98220(2) Is all production from same source of supply? ☒ Yes ☐ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No(4) Measurement type: ☒ Metering ☒ Other (Specify)

Measurement for all wells will be metered via well test

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Omar EnriquezTITLE: Sr. Production EngineerDATE: 10/06/2021TYPE OR PRINT NAME Omar EnriquezTELEPHONE NO.: (972) 587-4638E-MAIL ADDRESS: oenriquez@matadorresources.com

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.587.4638 • Fax 972.371.5201

oenriquez@matadorresources.com

Omar Enriquez
Senior Production Engineer

December 15, 2021

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Application of Matador Production Company for Administrative Approval to Amend Administrative Orders CTB-819-A to Surface Commingle (lease commingle) Production from the Horizontal Spacing Units Comprising of Sections 13 and 14, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico (the “Lands”), and to allocate via well test method.

To Whom This May Concern,

Under NMOCD Order No. CTB-819-A, Matador Production Company (“Matador”), OGRID: 228937, was authorized to surface commingle oil and gas production and off-lease measure from the Purple Sage; Wolfcamp (Gas) Pool (Pool Code 98220) from production in Sections 13 and 14, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico. Pursuant to this application, Matador seeks to amend Order No. CTB-786-A to allow allocation of this commingled production via well test, as described below.

Specifically, Matador requests to surface commingle current and upcoming production from nine (9) wells located on the Lands and future production from the Lands as described herein. Production will be allocated on a daily basis based on the most recent individual well tests of oil, gas, and water. These well tests will last a minimum of 24 hours and will be conducted following the guidelines shown below:

Period	From:	To:	Test frequency per month
Initial Production	First Production	Peak production or 30 days after first production	10
Plateau	End of initial production	Peak decline rate	3
Decline	End of Plateau	P&A	3

Application to Amend Administrative Order CTB-819-A, October 2021

Gas exiting each test separator will flow into one gathering line, as depicted on **Exhibit A**, the Longwood Gathering line. Each test separator will have its own orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third-party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from Laboratory Services attached as **Exhibit B** hereto.

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto.

The PFD shows that the water, oil, and gas exit the wellbore and flow into a test separator which separates the oil, gas, and water. The oil is measured via turbine meter which is calibrated periodically in accordance with industry specifications by a third-party measurement company for accuracy. The gas is measured on a volume and MMBTU basis by an orifice meter and supporting EFM equipment in accordance with American Petroleum Association (API) Chapter 21.1. The gas is then sent into a gathering line where it is commingled with each of the other wells' metered gas, as previously described on page one. The gathering line gas is then metered by another orifice meter at the tank battery check to show the total volume of gas leaving the tank battery. This meter is tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis.

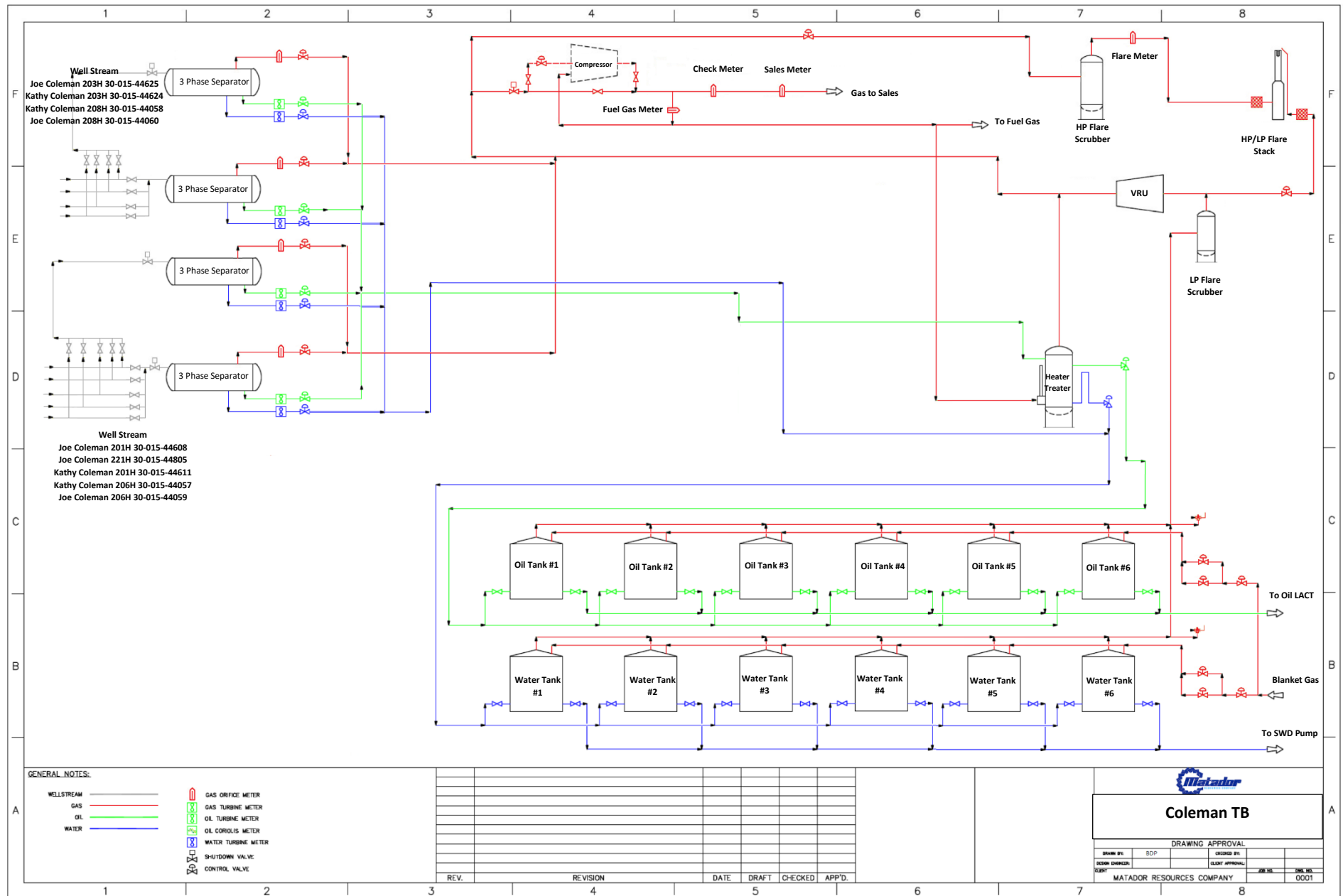
Once the gas exits this final tank battery sales check it travels directly into a third-party sales connect meter. Longwood Gathering has its own orifice meter that measures the gas for custody transfer. These meters are also calibrated periodically to ensure the measurement accuracy.

Very truly yours,

MATADOR PRODUCTION COMPANY

Omar Enriquez
Sr. Production Engineer

Enclosures





www.permianls.com
575.397.3713 2609 W Marland Hobbs NM 88240

C6+ Gas Analysis Report

10133G	40-10065	Kathy Coleman 206H	
Sample Point Code	Sample Point Name	Sample Point Location	
Laboratory Services	2021040544	1561	BF - Spot
Source Laboratory	Lab File No	Container Identity	Sampler
USA	USA	USA	New Mexico
District	Area Name	Field Name	Facility Name
Apr 2, 2021 09:00	Apr 2, 2021 09:00	Apr 13, 2021 10:49	Apr 14, 2021
Date Sampled	Date Effective	Date Received	Date Reported
52.00	1,189.00	Torrance	252 @ 74
Ambient Temp (°F)	Flow Rate (Mcf)	Analyst	Press PSI @ Temp °F Source Conditions
Matador Resources		NG	
Operator		Lab Source Description	

Component	Normalized Mol %	Un-Normalized Mol %	GPM
H2S (H2S)	0.0000	0	
Nitrogen (N2)	1.0250	1.025	
CO2 (CO2)	0.0590	0.059	
Methane (C1)	79.2550	79.254	
Ethane (C2)	11.3350	11.335	3.0310
Propane (C3)	5.2850	5.285	1.4560
I-Butane (IC4)	0.6580	0.658	0.2150
N-Butane (NC4)	1.4480	1.448	0.4560
I-Pentane (IC5)	0.2670	0.267	0.0980
N-Pentane (NC5)	0.2880	0.288	0.1040
Hexanes Plus (C6+)	0.3800	0.38	0.1650
TOTAL	100.0000	99.9990	5.5250

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

Analyzer Information			
Device Type:	Gas Chromatograph	Device Make:	Shimadzu
Device Model:	GC-2014	Last Cal Date:	Apr 13, 2021

Gross Heating Values (Real, BTU/ft³)			
14.696 PSI @ 60.00 Å°F		14.73 PSI @ 60.00 Å°F	
Dry	Saturated	Dry	Saturated
1,248.8	1,228.4	1,251.7	1,231.2
Calculated Total Sample Properties			
GPA2145-16 *Calculated at Contract Conditions			
Relative Density Real		Relative Density Ideal	
0.7186		0.7164	
Molecular Weight			
20.7450			
C6+ Group Properties			
Assumed Composition			
C6 - 60.000%	C7 - 30.000%	C8 - 10.000%	
Field H2S			
.5 PPM			

PROTREND STATUS:

Passed By Validator on Apr 14, 2021

DATA SOURCE:

Imported

PASSED BY VALIDATOR REASON:

Close enough to be considered reasonable.

VALIDATOR:

Torrance Galvan

VALIDATOR COMMENTS:

OK

Exhibit B

Exhibit 5

ADDR1	ADDR2	ADDR3	ADDR4	ADDR5	ADDR6
Alliance Land and Minerals, LLC	P.O. Box 1040	Carlsbad	NM	88221	
Anne Marie Hagerman Wall	2520 S. Steele Street	Denver	CO	80210	
B&G Royalties	P.O. Box 376	Artesia	NM	88211-0376	
Barbara Battiste	127 NE 5th St., G01	Minneapolis	MN	55413	
Barbara Brown	195 Myers Rd. NW	Albuquerque	NM	87114	
Barbara J. Swearingen and Kim A. Swearingen, Trustees of the					
Barbara J. Swearingen Trust	2535 Stonepost Lane	Salina	KS	67401	
Big Three Energy Group, LLC	P.O. Box 429	Roswell	NM	88202	
Camarie Oil & Gas, LLC	2502 Camarie	Midland	TX	79705	
Camille Dunlop	1305 McKercher Dr.	Saskatoon	SK	S7H 5K2	Canada
Carnegie Energy, LLC	4925 Greenville Ave., Ste 200	Dallas	TX	75206	
Celia Valdez	4204 S. Thompson	Carlsbad	NM	88220	
CEP Minerals, LLC	P.O. Box 50820	Midland	TX	79710	
CH4NET.COM, Ltd.	P.O. Box 1000	Roswell	NM	88202	
Chalcam Exploration LLC	200 West First Street, Suite 434	Roswell	NM	88201	
Charles Arthur Battiste	754 Trent Crescent	Saskatoon	SK	S7H 4S5	Canada
Charles Nathan Hagerman	6455 W. 31st Ave.	Wheat Ridge	CO	80214	
Charlotte E. Wells	Rt. 1 Box 314-B	Burkeville	TX	75932	
Chase Oil Corporation	P.O. Box 1767	Artesia	NM	88211-1767	
Chi Energy, Inc.	P.O. Box 1799	Midland	TX	79707	
Clayton M. Barnhill	P.O. Box 2304	Roswell	NM	88202	
Concepcion Onsurez	P.O. Box 393	Loving	NM	88256	
Craig Collins	3209 SW Belle Ave.	Topeka	KS	66614-4027	
Dale Morgan Richardson	1916 S. Norwood	Independence	MO	64052	
Darlene Pearson	1107 Oakmont Street	Hays	KS	67601	
David B. Brown	P.O. Box 2888	Houston	TX	77525	
Donald B. Cruce, Successor Trustee of the William Winston					
Lovelace, Jr. Testamentary Trust	2813 Prestwick Rd.	El Paso	TX	79925	
Donald Battiste	P.O. Box 1	Waldron	SK	S0A 4KO	Canada
Donia Ledford	9700 South 4055 Road	Talala	OK	74080	
Donna Phillips	P.O. Box 1058	Seminole	OK	74818	
Eddy County	102 N. Canal St.	Carlsbad	NM	88220	
Elizabeth Nguyen	1324 Bernardo Ct. NE	Albuquerque	NM	87113	
EOG A Resources, Inc.	105 4th St.	Artesia	NM	88210-2177	
EOG Resources Assets, LLC	1111 Bagby, Sky Lobby 2	Houston	TX	77002	
EOG Y Resources, Inc.	105 4th St.	Artesia	NM	88210-2118	
Escondido Oil and Gas, LLC	P.O. Box 51390	Midland	TX	79710	
Estate of Tiffany Gunther	16702 E. 49th Place	Tulsa	OK	74134	
Evalyn Swearingen Testamentary Trust	1362 N. 80th Rd.	Concordia	KS	66901	
Evangelina V. Vasquez	3115 Carrasco Road	Carlsbad	NM	88220	

Featherstone Development Corporation	P.O. Box 429	Roswell	NM	88202
FlatRock Royalties, LLC	P.O. Box 1287	Artesia	NM	88211
Fort Worth Mineral Company, LLC	500 Main Street, Suite 1200	Fort Worth	TX	76102
Foundation Minerals, LLC	P.O. Box 50820	Midland	TX	79710
GGM Exploration, Inc.	P.O. Box 123610	Fort Worth	TX	76121
Grant Allen Swearingen	209 S. Ashley Park	Wichita	KS	67209
Greg Martinez	7930 W 90th Avenue	Westminster	CO	80021
Gregory Collier	5731 NW 19th, #4	Oklahoma City	KS	73127
Harry James Richardson	13663 E. Asbury Dr. #104	Aurora	CO	80014
Hector N. Valdez and Celia V. Valdez, husband and wife	4204 S. Thompson	Carlsbad	NM	88220
Helen Joyce Hardgrave, Trustee of the Meredith E. Hardgrave and Helen Joyce Hardgrave Revocable Living Trust	P.O. Box 514	Antlers	OK	74528
James A. Brown, Trustee of the James A. Brown Family Trust dated April 6, 2011	P.O. Box 928	Elk City	OK	73648
James A. Collier, III	1113 Shady Oaks Circle	McKinney	TX	75070
Jesma Roberta Swearingen Hopper	2926 Columbine	Wichita	KS	67204
John A. Brown	3669 Seneca Circle	Las Vegas	NV	89109
John Evan Richardson	608 Highway 70W	Alamogordo	NM	88310
Jonathan Jada Peden, Trustee of the Peden Family Trust	4681 Diane Ave	San Diego	CA	92117-2903
Joyce Ann Sasse	10801 W. Walnut Grove Lane	Rocheport	MO	65279
Julie J. Martin	P.O. Box 10911	Southport	NC	28461
Kaiulani L. Bumpus	Rt. 1 Box 314-B	Burkeville	TX	75932
Karen Lynn Munoz	1541 Brandi Circle	Kyle	TX	78640
Kenneth W. Brown	7477 Jayhawk Drive	Riverside	CA	92509
Linda Sue Richardson	13663 E. Asbury Dr. #104	Aurora	CO	80014
Lois M. Lundblade	13184 SE 124th Ave	Clackamas	OR	97015
Loma Jane Webber, Trustee of the Flora Jane Revocable Inter Vivos Trust dated March 28, 2011	24476 Chamalea Drive	Mission Viejo	CA	92691
Long, LLC	215 S. St. Ste. 100	Salt Lake City	UT	84111
Lou Ann Burris	3595 Sugarplum Lane	Port Orange	FL	32129
Madison M. Hinkle	P.O. Box 2292	Roswell	NM	88202-2292
Marathon Oil Permian, LLC	5555 San Felipe Street	Houston	TX	77056
Marbach Land and Mineral, Inc.	1762 Queen Hwy	Carlsbad	NM	88220
Margaret Mehl	702 Cambridge Dr.	Lee's Summit	MO	64063
Mark McClellan and Paula McClellan	P.O. Box 730	Roswell	NM	88202
Mary E. Harris	122 S. Baldwin	Richmond	KS	66080

Mary Lou Lundblade	511 W. Ness Street	Valley Center	KS	67147
Mavros Minerals II, LLC	P.O. Box 50820	Midland	TX	79710
Mavros Minerals, LLC	P.O. Box 50820	Midland	TX	79710
Melinda F. Thompson	7930 W 90th Avenue	Westminster	CO	80021
Michael Edward Lovelace	P.O. Box 4562	Ruidoso	NM	88355
Mike G. Carrasco and Elena H. Carrasco, husband and wife	2487 Pecos Hwy	Carlsbad	NM	88220
MRC Permian Company	5400 LBJ Freeway, Suite 1500	Dallas	TX	75240
Mulberry Partners II LLP	105 S 4th St.	Artesia	NM	88210
Nathan Jurva and Krista Jurva, husband and wife	5110 Old Cavern Hwy	Carlsbad	NM	88220
Norma Jeane Gupton	1902 Moody Ct.	Arlington	TX	76012
Oak Valley Mineral and Land, LP	P.O. Box 50820	Midland	TX	79710
OXY Y-1 Company	105 Fourth St.	Artesia	NM	88210
Panhandle Properties, LLC	P.O. Box 647	Artesia	NM	88211
Pardue Limited Company, a New Mexico Limited Liability	P.O. Box 2018	Carlsbad	NM	88221
Peggie Sue Lawson	PSC 5, Box 439	APO	AE	09050
Permian Development, LLC	P.O. Box 136879	Fort Worth	TX	76136
Petro Quatro, LLC	428 Sandavol, #200	Santa Fe	NM	87501
Peyton Yates and Linda Stoller Yates	105 4th Street	Artesia	NM	88210-2177
Princess Properties, LLC	1213 West Third Street	Roswell	NM	88201
Prospector, LLC	P.O. Box 429	Roswell	NM	88202
Ralph Wilbert Peden	2704 Meadow Green	Bedford	TX	76201
Rebecca Ann Rother and Robert Albert Major, Trustees of the John Charles Major Trust	18326 Bluewater Cove	Humble	TX	77346
Richard Allen Swearingen	3444 NE Happy Hollow	Topeka	KS	66617
Richardson Mineral & Royalty, LLC	P.O. Box 2423	Roswell	NM	88202
Rita Susan Perez	219 Crown Point Drive	El Paso	TX	79912
Robert Dean Richardson	13663 E. Asbury Dr. #104	Aurora	CO	80014
Rolla R. Hinkle III	P.O. Box 2292	Roswell	NM	88202-2292
Ronald Peace	P.O. Box 695	Holdenville	OK	74848
Ronald Rogers	19955 Indian Summer	Monument	CO	80132
Ross Duncan Properties LLC	P.O. Box 647	Artesia	NM	88211
Roy G. Barton, Jr. and Claudia R. Barton	1919 N. Turner St.	Hobbs	NM	88240-2712
Santo Legado LLC	P.O. Box 1020	Artesia	NM	88211
Sharbro Energy, LLC	P.O. Box 1091	Artesia	NM	88211
Sharlene Murphy	616 N. Burgess	Holdenville	OK	74848
Sharon K. Fenton	3447 SE 25th Street	Topeka	KS	66605
Sheryl A. Gilchrist	3032 SW Lydia, #203	Topeka	KS	66614-4027
Solomon Valley Community Foundation	P.O. Box 2876	Salina	KS	67402-2876

Sonja Lopez	1081 Gobbler Drive	Holladay	TN	38341-2473
Southwest Petroleum Land Services LLC	1901 W. 4th St.	Roswell	NM	88201
Stanico Energy Corporation	P.O. Box 32467	Oklahoma City	OK	73123
Susan M. Hinkle	P.O. Box 2292	Roswell	NM	88202
TD Minerals LLC	81111 Westchester, Suite 900	Dallas	TX	75226
Terry A. White and Carla K. White, Trustees of the Terry and Carla White Trust	1302 West Third St.	Chanute	KS	66720
The Guevara Trust u/t/a dated July 24, 1997, Antonia G. Tkacik and Josie S. Hernandez, Trustees	4612 Goodrich Ave. NE	Albuquerque	NM	87110
Thomas L. Hagerman	P.O. Box 4666	Santa Fe	NM	87502
Tierra Oil Company, LLC	P.O. Box 1948	Santa Fe	NM	87504
Tilden Capital Minerals, LLC	P.O. Box 470857	Fort Worth	TX	76140
Tim Lilley	4425 98th Street #200	Lubbock	TX	79424
Tundra AD3, LP	2100 Ross Avenue, Suite 1870	Dallas	TX	75201
Urquidez Family Living Trust dated June 12, 2004, Corina C. Urquidez as Trustee	9021 N. 63rd Drive	Glendale	AZ	85302
Valdez Family 2006 Irrevocable Trust dated March 20, 2006	8844 Echo Lane	Peoria	AZ	85345
Victor F. Onsurez and Concepcion Onsurez, husband	P.O. Box 393	Loving	NM	88256
W. Chris Barnhill and Donna M. Barnhill, Trustees of the C & D Barnhill Management Trust, General Partner of the C & D Family Limited Partnership, LP	P.O. Box 1948	Santa Fe	NM	87504
W. Thomas McRae and wife, Billye S. McRae	335 White Mountain Meadows Dr.	Ruidoso	NM	88345
Xplor Resources, LLC	1104 N. Shore	Carlsbad	NM	88220



Adam G. Rankin
Phone (505) 954-7294
Fax (505) 819-5579
AGRankin@hollandhart.com

February 1, 2022

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of Matador Production Company to amend Administrative Order CTB-819-A to add additional wells and to authorize additional lease commingling at the Coleman North and South Central Tank Battery located in the SE/4 NE/4 (Unit H) and NE/4 SE/4 (Unit I) of Section 14, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico, and to allocate via well test method.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Kyle Perkins
Matador Production Company
(972) 371-5202
kperkins@matadorresources.com

Sincerely,

A handwritten signature in blue ink, appearing to read 'A. Rankin', with a long horizontal flourish extending to the right.

Adam G. Rankin
ATTORNEY FOR
MATADOR PRODUCTION COMPANY

Parent ID	Mail Date	Company	Name	Address 1	City	ST	Zip	Mail Class	Tracking No	Well
31309	02/01/2022		Alliance Land and Minerals, LLC	PO Box 1040	Carlsbad	NM	88221-1040	Certified with Return Receipt (Signature)	9414811 8987658 4484127 1	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 1
31309	02/01/2022		Carnegie Energy, LLC	4925 Greenville Ave Ste 200	Dallas	TX	75206-0500	Certified with Return Receipt (Signature)	9414811 8987658 4484187 5	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 10
31309	02/01/2022		Rolla R. Hinkle III	PO Box 2292	Roswell	NM	88202-2292	Certified with Return Receipt (Signature)	9414811 8987658 4487979 3	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 100
31309	02/01/2022		Ronald Peace	PO Box 695	Holdenvill e	OK	74848-0695	Certified with Return Receipt (Signature)	9414811 8987658 4487974 8	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 101
31309	02/01/2022		Ronald Rogers	19955 Indian Summer Ln	Monumen t	CO	80132-9414	Certified with Return Receipt (Signature)	9414811 8987658 4487978 6	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 102
31309	02/01/2022		Ross Duncan Properties LLC	PO Box 647	Artesia	NM	88211-0647	Certified with Return Receipt (Signature)	9414811 8987658 4487973 1	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 103
31309	02/01/2022		Roy G. Barton, Jr. and Claudia R. Barton	1919 N Turner St	Hobbs	NM	88240-2712	Certified with Return Receipt (Signature)	9414811 8987658 4487977 9	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 104
31309	02/01/2022		Santo Legado LLC	PO Box 1020	Artesia	NM	88211-1020	Certified with Return Receipt (Signature)	9414811 8987658 4487995 3	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 105

Parent ID	Mail Date	Company	Name	Address 1	City	ST	Zip	Mail Class	Tracking No	Well
31309	02/01/2022		Sharbro Energy, LLC	PO Box 1091	Artesia	NM	88211-1091	Certified with Return Receipt (Signature)	9414811 8987658 4487996 0	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 106
31309	02/01/2022		Sharlene Murphy	616 N Burgess St	Holdenville	OK	74848-5627	Certified with Return Receipt (Signature)	9414811 8987658 4487990 8	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 107
31309	02/01/2022		Sharon K. Fenton	3447 SE 25th Street	Topeka	KS	66605	Certified with Return Receipt (Signature)	9414811 8987658 4487999 1	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 108
31309	02/01/2022		Sheryl A. Gilchrist	3032 SW Lydia Ave Apt 203	Topeka	KS	66614-2947	Certified with Return Receipt (Signature)	9414811 8987658 4487994 6	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 109
31309	02/01/2022		Celia Valdez	4204 S Thomason Rd	Carlsbad	NM	88220-9341	Certified with Return Receipt (Signature)	9414811 8987658 4484171 4	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 11
31309	02/01/2022		Solomon Valley Community Foundation	PO Box 2876	Salina	KS	67402-2876	Certified with Return Receipt (Signature)	9414811 8987658 4487998 4	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 110
31309	02/01/2022		Sonja Lopez	1081 Gobbler Dr	Holladay	TN	38341-2478	Certified with Return Receipt (Signature)	9414811 8987658 4487993 9	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 111
31309	02/01/2022		Southwest Petroleum Land Services LLC	1901 W 4th St	Roswell	NM	88201-1745	Certified with Return Receipt (Signature)	9414811 8987658 4487997 7	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 112

Parent ID	Mail Date	Company	Name	Address 1	City	ST	Zip	Mail Class	Tracking No	Well
31309	02/01/2022		Stanico Energy Corporation	PO Box 32467	Oklahoma City	OK	73123-0667	Certified with Return Receipt (Signature)	9414811 8987658 4487961 8	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 113
31309	02/01/2022		Susan M. Hinkle	PO Box 2292	Roswell	NM	88202-2292	Certified with Return Receipt (Signature)	9414811 8987658 4487965 6	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 114
31309	02/01/2022		TD Minerals LLC	81111 Westchester, Suite 900	Dallas	TX	75226	Certified with Return Receipt (Signature)	9414811 8987658 4487962 5	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 115
31309	02/01/2022	the Terry and Carla White Trust	Terry A. White and Carla K. White, Trustees of	1302 W 3rd St	Chanute	KS	66720-2017	Certified with Return Receipt (Signature)	9414811 8987658 4487960 1	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 116
31309	02/01/2022	The Guevara Trust u/t/a dated July 24, 1997,	Antonia G Tkacik & Josie S Hernandez, Trustees	4612 Goodrich Ave NE	Albuquerque	NM	87110-1138	Certified with Return Receipt (Signature)	9414811 8987658 4487969 4	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 117
31309	02/01/2022		Thomas L. Hagerman	PO Box 4666	Santa Fe	NM	87502-4666	Certified with Return Receipt (Signature)	9414811 8987658 4487964 9	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 118
31309	02/01/2022		Tierra Oil Company, LLC	PO Box 1948	Santa Fe	NM	87504-1948	Certified with Return Receipt (Signature)	9414811 8987658 4487968 7	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 119
31309	02/01/2022		CEP Minerals, LLC	PO Box 50820	Midland	TX	79710-0820	Certified with Return Receipt (Signature)	9414811 8987658 4484175 2	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 12

Parent ID	Mail Date	Company	Name	Address 1	City	ST	Zip	Mail Class	Tracking No	Well
31309	02/01/2022		Tilden Capital Minerals, LLC	PO Box 470857	Fort Worth	TX	76147-0857	Certified with Return Receipt (Signature)	9414811 8987658 4487963 2	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 120
31309	02/01/2022		Tim Lilley	4425 98th St Ste 200	Lubbock	TX	79424-5037	Certified with Return Receipt (Signature)	9414811 8987658 4487967 0	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 121
31309	02/01/2022		Tundra AD3, LP	2100 Ross Ave Ste 1870	Dallas	TX	75201-6773	Certified with Return Receipt (Signature)	9414811 8987658 4487911 3	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 122
31309	02/01/2022	Urquidez Family Living Trust dated June 12,	2004, Corina C. Urquidez as Trustee	9021 N 63rd Dr	Glendale	AZ	85302-4025	Certified with Return Receipt (Signature)	9414811 8987658 4487915 1	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 123
31309	02/01/2022	Valdez Family 2006 Irrevocable Trust	dated March 20, 2006	8844 W Echo Ln	Peoria	AZ	85345-7835	Certified with Return Receipt (Signature)	9414811 8987658 4487916 8	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 124
31309	02/01/2022	husband and wife	Victor F. Onsurez and Concepcion Onsurez,	PO Box 393	Loving	NM	88256-0393	Certified with Return Receipt (Signature)	9414811 8987658 4487912 0	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 125
31309	02/01/2022	W Chris Barnhill & Donna M Barnhill, Trustees	General Partner of the C & D Family LP	PO Box 1948	Santa Fe	NM	87504-1948	Certified with Return Receipt (Signature)	9414811 8987658 4487910 6	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 126

Parent ID	Mail Date	Company	Name	Address 1	City	ST	Zip	Mail Class	Tracking No	Well
31309	02/01/2022		W. Thomas McRae and wife, Billye S. McRae	335 White Mountain Meadows Dr	Ruidoso	NM	88345-5819	Certified with Return Receipt (Signature)	9414811 8987658 4487919 9	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 127
31309	02/01/2022		Xplor Resources, LLC	1104 North Shore Dr	Carlsbad	NM	88220-4638	Certified with Return Receipt (Signature)	9414811 8987658 4487914 4	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 128
31309	02/01/2022		CH4NET.COM, Ltd.	PO Box 1000	Roswell	NM	88202-1000	Certified with Return Receipt (Signature)	9414811 8987658 4484172 1	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 13
31309	02/01/2022		Chalcam Exploration LLC	200 W 1st St Ste 434	Roswell	NM	88203-4675	Certified with Return Receipt (Signature)	9414811 8987658 4484170 7	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 14
31309	02/01/2022		Charles Nathan Hagerman	6455 W 31st Ave	Wheat Ridge	CO	80214-8007	Certified with Return Receipt (Signature)	9414811 8987658 4484179 0	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 16
31309	02/01/2022		Charlotte E. Wells	RR 1 Box 314-B	Burkeville	TX	75932	Certified with Return Receipt (Signature)	9414811 8987658 4484174 5	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 17
31309	02/01/2022		Chase Oil Corporation	PO Box 1767	Artesia	NM	88211-1767	Certified with Return Receipt (Signature)	9414811 8987658 4484178 3	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 18
31309	02/01/2022		Chi Energy, Inc.	PO Box 1799	Midland	TX	79702-1799	Certified with Return Receipt (Signature)	9414811 8987658 4484173 8	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 19

Parent ID	Mail Date	Company	Name	Address 1	City	ST	Zip	Mail Class	Tracking No	Well
31309	02/01/2022		Anne Marie Hagerman Wall	2520 S Steele St	Denver	CO	80210-6223	Certified with Return Receipt (Signature)	9414811 8987658 4484181 3	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 2
31309	02/01/2022		Clayton M. Barnhill	PO Box 2304	Roswell	NM	88202-2304	Certified with Return Receipt (Signature)	9414811 8987658 4484177 6	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 20
31309	02/01/2022		Concepcion Onsurez	PO Box 393	Loving	NM	88256-0393	Certified with Return Receipt (Signature)	9414811 8987658 4484195 0	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 21
31309	02/01/2022		Craig Collins	3209 SW Belle Ave	Topeka	KS	66614-4027	Certified with Return Receipt (Signature)	9414811 8987658 4484196 7	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 22
31309	02/01/2022		Dale Morgan Richardson	1916 S Norwood Ave	Independence	MO	64052-3936	Certified with Return Receipt (Signature)	9414811 8987658 4484190 5	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 23
31309	02/01/2022		Darlene Pearson	1107 Oakmont St	Hays	KS	67601-1823	Certified with Return Receipt (Signature)	9414811 8987658 4484199 8	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 24
31309	02/01/2022		David B. Brown	PO Box 2888	Houston	TX	77252-2888	Certified with Return Receipt (Signature)	9414811 8987658 4484194 3	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 25

Parent ID	Mail Date	Company	Name	Address 1	City	ST	Zip	Mail Class	Tracking No	Well
31309	02/01/2022	William Winston Lovelace Jr Testamentary Trust	Donald B. Cruce, Successor Trustee of the	2813 Prestwick Rd	El Paso	TX	79925-5237	Certified with Return Receipt (Signature)	9414811 8987658 4484198 1	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 26
31309	02/01/2022		Donia Ledford	9700 S 4055 Rd	Talala	OK	74080-3593	Certified with Return Receipt (Signature)	9414811 8987658 4484197 4	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 28
31309	02/01/2022		Donna Phillips	PO Box 1058	Seminole	OK	74818-1058	Certified with Return Receipt (Signature)	9414811 8987658 4484161 5	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 29
31309	02/01/2022		B&G Royalties	PO Box 376	Artesia	NM	88211-0376	Certified with Return Receipt (Signature)	9414811 8987658 4484185 1	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 3
31309	02/01/2022		Eddy County	102 N Canal St	Carlsbad	NM	88220-5750	Certified with Return Receipt (Signature)	9414811 8987658 4484166 0	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 30
31309	02/01/2022		Elizabeth Nguyen	1324 Bernardo Ct NE	Albuquerque	NM	87113-0007	Certified with Return Receipt (Signature)	9414811 8987658 4484160 8	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 31
31309	02/01/2022		EOG A Resources, Inc.	105 S 4th St	Artesia	NM	88210-2177	Certified with Return Receipt (Signature)	9414811 8987658 4484169 1	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 32

Parent ID	Mail Date	Company	Name	Address 1	City	ST	Zip	Mail Class	Tracking No	Well
31309	02/01/2022		EOG Resources Assets, LLC	1111 Bagby St Lbby 2	Houston	TX	77002-2589	Certified with Return Receipt (Signature)	9414811 8987658 4484164 6	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 33
31309	02/01/2022		EOG Y Resources, Inc.	105 S 4th St	Artesia	NM	88210-2177	Certified with Return Receipt (Signature)	9414811 8987658 4484168 4	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 34
31309	02/01/2022		Escondido Oil and Gas, LLC	PO Box 51390	Midland	TX	79710-1390	Certified with Return Receipt (Signature)	9414811 8987658 4484163 9	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 35
31309	02/01/2022		Estate of Tiffany Gunther	16702 E 49th Pl	Tulsa	OK	74134-7189	Certified with Return Receipt (Signature)	9414811 8987658 4484167 7	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 36
31309	02/01/2022		Evalyn Swearingen Testamentary Trust	1362 N 80th Rd	Concordia	KS	66901-7126	Certified with Return Receipt (Signature)	9414811 8987658 4484111 0	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 37
31309	02/01/2022		Evangelina V. Vasquez	3115 Carrasco Rd	Carlsbad	NM	88220-9549	Certified with Return Receipt (Signature)	9414811 8987658 4484115 8	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 38
31309	02/01/2022		Featherstone Development Corporation	PO Box 429	Roswell	NM	88202-0429	Certified with Return Receipt (Signature)	9414811 8987658 4484116 5	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 39
31309	02/01/2022		Barbara Battiste	127 5th St NE Apt G01	Minneapolis	MN	55413-2754	Certified with Return Receipt (Signature)	9414811 8987658 4484186 8	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 4

Parent ID	Mail Date	Company	Name	Address 1	City	ST	Zip	Mail Class	Tracking No	Well
31309	02/01/2022		FlatRock Royalties, LLC	PO Box 1287	Artesia	NM	88211-1287	Certified with Return Receipt (Signature)	9414811 8987658 4484112 7	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 40
31309	02/01/2022		Fort Worth Mineral Company, LLC	500 Main St Ste 1200	Fort Worth	TX	76102-3926	Certified with Return Receipt (Signature)	9414811 8987658 4484110 3	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 41
31309	02/01/2022		Foundation Minerals, LLC	PO Box 50820	Midland	TX	79710-0820	Certified with Return Receipt (Signature)	9414811 8987658 4484114 1	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 42
31309	02/01/2022		GGM Exploration, Inc.	PO Box 123610	Fort Worth	TX	76121-3610	Certified with Return Receipt (Signature)	9414811 8987658 4484118 9	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 43
31309	02/01/2022		Grant Allen Swearingen	209 S Ashley Park	Wichita	KS	67209-2079	Certified with Return Receipt (Signature)	9414811 8987658 4484113 4	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 44
31309	02/01/2022		Greg Martinez	7930 W 90th Ave	Westminster	CO	80021-4503	Certified with Return Receipt (Signature)	9414811 8987658 4484117 2	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 45
31309	02/01/2022		Gregory Collier	5731 NW 19th St Apt 4	Oklahoma City	OK	73127-2738	Certified with Return Receipt (Signature)	9414811 8987658 4484135 6	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 46
31309	02/01/2022		Harry James Richardson	13663 E. Asbury Dr. no 104	Aurora	CO	80014	Certified with Return Receipt (Signature)	9414811 8987658 4484136 3	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 47

Parent ID	Mail Date	Company	Name	Address 1	City	ST	Zip	Mail Class	Tracking No	Well
31309	02/01/2022	husband and wife	Hector N. Valdez and Celia V. Valdez,	4204 S Thomason Rd	Carlsbad	NM	88220-9341	Certified with Return Receipt (Signature)	9414811 8987658 4484132 5	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 48
31309	02/01/2022	E. Hardgrave and Helen Joyce Hardgrave	Helen Joyce Hardgrave, Trustee of the Meredith Revocable Living Trust	PO Box 514	Antlers	OK	74523-0514	Certified with Return Receipt (Signature)	9414811 8987658 4484130 1	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 49
31309	02/01/2022		Barbara Brown	195 Myers Rd NW	Albuquerque	NM	87114-2343	Certified with Return Receipt (Signature)	9414811 8987658 4484180 6	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 5
31309	02/01/2022	Family Trust dated April 6, 2011	James A. Brown, Trustee of the James A. Brown	PO Box 928	Elk City	OK	73648-0928	Certified with Return Receipt (Signature)	9414811 8987658 4484139 4	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 50
31309	02/01/2022		James A. Collier, III	1113 Shady Oaks Cir	McKinney	TX	75072-5213	Certified with Return Receipt (Signature)	9414811 8987658 4484134 9	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 51
31309	02/01/2022		Jesma Roberta Swearingen Hopper	2926 W Columbine Ln	Wichita	KS	67204-5323	Certified with Return Receipt (Signature)	9414811 8987658 4484138 7	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 52
31309	02/01/2022		John A. Brown	3669 Seneca Cir	Las Vegas	NV	89169-3135	Certified with Return Receipt (Signature)	9414811 8987658 4484133 2	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 53
31309	02/01/2022		John Evan Richardson	608 Highway 70 W	Alamogordo	NM	88310-7610	Certified with Return Receipt (Signature)	9414811 8987658 4484137 0	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 54

Parent ID	Mail Date	Company	Name	Address 1	City	ST	Zip	Mail Class	Tracking No	Well
31309	02/01/2022	the Peden Family Trust	Jonathan Jada Peden, Trustee of	4681 Diane Ave	San Diego	CA	92117-2903	Certified with Return Receipt (Signature)	9414811 8987658 4484101 1	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 55
31309	02/01/2022		Joyce Ann Sasse	10801 W Walnut Grove Ln	Rocheport	MO	65279-9456	Certified with Return Receipt (Signature)	9414811 8987658 4484105 9	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 56
31309	02/01/2022		Julie J. Martin	PO Box 10911	Southport	NC	28461-0911	Certified with Return Receipt (Signature)	9414811 8987658 4484106 6	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 57
31309	02/01/2022		Kaiulani L. Bumpus	RR 1 Box 314-B	Burkeville	TX	75932	Certified with Return Receipt (Signature)	9414811 8987658 4484100 4	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 58
31309	02/01/2022		Karen Lynn Munoz	1541 Brandi Cir	Kyle	TX	78640-4979	Certified with Return Receipt (Signature)	9414811 8987658 4484109 7	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 59
31309	02/01/2022	Trustees of the Barbara J. Swearingen Trust	Barbara J. Swearingen and Kim A. Swearingen,	2535 Stonepost Ln	Salina	KS	67401-3387	Certified with Return Receipt (Signature)	9414811 8987658 4484184 4	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 6
31309	02/01/2022		Kenneth W. Brown	7477 Jayhawk Drive	Riverside	CA	92509	Certified with Return Receipt (Signature)	9414811 8987658 4484104 2	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 60
31309	02/01/2022		Linda Sue Richardson	13663 E. Asbury Dr. no 104	Aurora	CO	80014	Certified with Return Receipt (Signature)	9414811 8987658 4484108 0	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 61

Parent ID	Mail Date	Company	Name	Address 1	City	ST	Zip	Mail Class	Tracking No	Well
31309	02/01/2022		Lois M. Lundblade	13184 SE 124th Ave	Clackamas	OR	97015-6376	Certified with Return Receipt (Signature)	9414811 8987658 4484103 5	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 62
31309	02/01/2022	Revocable Inter Vivos Trust	Loma Jane Webber, Trustee of the Flora Jane Dated March 28, 2000	24476 Chamalea	Mission Viejo	CA	92691-4821	Certified with Return Receipt (Signature)	9414811 8987658 4484107 3	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 63
31309	02/01/2022		Long, LLC	215 S. St. Ste. 100	Salt Lake City	UT	84111	Certified with Return Receipt (Signature)	9414811 8987658 4484141 7	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 64
31309	02/01/2022		Lou Ann Burris	3595 Sugarplum Ln	Port Orange	FL	32129-7631	Certified with Return Receipt (Signature)	9414811 8987658 4484145 5	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 65
31309	02/01/2022		Madison M. Hinkle	PO Box 2292	Roswell	NM	88202-2292	Certified with Return Receipt (Signature)	9414811 8987658 4484146 2	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 66
31309	02/01/2022		Marathon Oil Permian, LLC	5555 San Felipe St	Houston	TX	77056-2701	Certified with Return Receipt (Signature)	9414811 8987658 4484142 4	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 67
31309	02/01/2022		Marbach Land and Mineral, Inc.	1762 Queens Hwy	Carlsbad	NM	88220-9476	Certified with Return Receipt (Signature)	9414811 8987658 4484140 0	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 68
31309	02/01/2022		Margaret Mehl	702 NE Cambridge Dr	Lees Summit	MO	64086-5420	Certified with Return Receipt (Signature)	9414811 8987658 4484144 8	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 69

Parent ID	Mail Date	Company	Name	Address 1	City	ST	Zip	Mail Class	Tracking No	Well
31309	02/01/2022		Big Three Energy Group, LLC	PO Box 429	Roswell	NM	88202-0429	Certified with Return Receipt (Signature)	9414811 8987658 4484188 2	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 7
31309	02/01/2022		Mark McClellan and Paula McClellan	PO Box 730	Roswell	NM	88202-0730	Certified with Return Receipt (Signature)	9414811 8987658 4484148 6	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 70
31309	02/01/2022		Mary E. Harris	122 S Baldwin St	Richmond	KS	66080-4015	Certified with Return Receipt (Signature)	9414811 8987658 4484147 9	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 71
31309	02/01/2022		Mary Lou Lundblade	511 W Ness St	Valley Center	KS	67147-4920	Certified with Return Receipt (Signature)	9414811 8987658 4484151 6	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 72
31309	02/01/2022		Mavros Minerals II, LLC	PO Box 50820	Midland	TX	79710-0820	Certified with Return Receipt (Signature)	9414811 8987658 4484155 4	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 73
31309	02/01/2022		Mavros Minerals, LLC	PO Box 50820	Midland	TX	79710-0820	Certified with Return Receipt (Signature)	9414811 8987658 4484152 3	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 74
31309	02/01/2022		Melinda F. Thompson	7930 W 90th Ave	Westminster	CO	80021-4503	Certified with Return Receipt (Signature)	9414811 8987658 4484150 9	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 75
31309	02/01/2022		Michael Edward Lovelace	PO Box 4562	Ruidoso	NM	88355-4562	Certified with Return Receipt (Signature)	9414811 8987658 4484159 2	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 76

Parent ID	Mail Date	Company	Name	Address 1	City	ST	Zip	Mail Class	Tracking No	Well
31309	02/01/2022	husband and wife	Mike G. Carrasco and Elena H. Carrasco,	2487 Pecos Hwy	Carlsbad	NM	88220-9550	Certified with Return Receipt (Signature)	9414811 8987658 4484158 5	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 77
31309	02/01/2022		MRC Permian Company	5400 Lbj Fwy Ste 1500	Dallas	TX	75240-1017	Certified with Return Receipt (Signature)	9414811 8987658 4484153 0	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 78
31309	02/01/2022		Mulberry Partners II LLP	105 S 4th St	Artesia	NM	88210-2177	Certified with Return Receipt (Signature)	9414811 8987658 4487925 0	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 79
31309	02/01/2022		Camarie Oil & Gas, LLC	2502 Camarie Ave	Midland	TX	79705-6309	Certified with Return Receipt (Signature)	9414811 8987658 4484183 7	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 8
31309	02/01/2022	husband and wife	Nathan Jurva and Krista Jurva,	5110 Old Cavern Hwy	Carlsbad	NM	88220-9168	Certified with Return Receipt (Signature)	9414811 8987658 4487922 9	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 80
31309	02/01/2022		Norma Jeane Gupton	1902 Moody Ct	Arlington	TX	76012-2031	Certified with Return Receipt (Signature)	9414811 8987658 4487920 5	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 81
31309	02/01/2022		Oak Valley Mineral and Land, LP	PO Box 50820	Midland	TX	79710-0820	Certified with Return Receipt (Signature)	9414811 8987658 4487929 8	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 82
31309	02/01/2022		OXY Y-1 Company	105 S 4th St	Artesia	NM	88210-2177	Certified with Return Receipt (Signature)	9414811 8987658 4487924 3	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 83

Parent ID	Mail Date	Company	Name	Address 1	City	ST	Zip	Mail Class	Tracking No	Well
31309	02/01/2022		OXY Y-1 Company	PO Box 4294	Houston	TX	77210-4294	Certified with Return Receipt (Signature)	9414811 8987658 4487928 1	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 84
31309	02/01/2022		Panhandle Properties, LLC	PO Box 647	Artesia	NM	88211-0647	Certified with Return Receipt (Signature)	9414811 8987658 4487923 6	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 85
31309	02/01/2022	a New Mexico Limited Liability Company	Pardue Limited Company,	PO Box 2018	Carlsbad	NM	88221-2018	Certified with Return Receipt (Signature)	9414811 8987658 4487927 4	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 86
31309	02/01/2022	a New Mexico Limited Liability Company	Pardue Limited Company,	PO Box 2018	Carlsbad	NM	88221-2018	Certified with Return Receipt (Signature)	9414811 8987658 4487981 6	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 87
31309	02/01/2022		Permian Development, LLC	PO Box 136879	Fort Worth	TX	76136-0879	Certified with Return Receipt (Signature)	9414811 8987658 4487985 4	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 89
31309	02/01/2022		Petro Quatro, LLC	428 Sandoval St Ste 200	Santa Fe	NM	87501-7312	Certified with Return Receipt (Signature)	9414811 8987658 4487986 1	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 90
31309	02/01/2022		Peyton Yates and Linda Stoller Yates	105 S 4th St	Artesia	NM	88210-2177	Certified with Return Receipt (Signature)	9414811 8987658 4487982 3	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 91
31309	02/01/2022		Princess Properties, LLC	1213 W 3rd St	Roswell	NM	88201-2046	Certified with Return Receipt (Signature)	9414811 8987658 4487980 9	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 92

Parent ID	Mail Date	Company	Name	Address 1	City	ST	Zip	Mail Class	Tracking No	Well
31309	02/01/2022		Prospector, LLC	PO Box 429	Roswell	NM	88202-0429	Certified with Return Receipt (Signature)	9414811 8987658 4487989 2	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 93
31309	02/01/2022		Ralph Wilbert Peden	2704 Meadow Green	Bedford	TX	76021-4926	Certified with Return Receipt (Signature)	9414811 8987658 4487984 7	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 94
31309	02/01/2022	Trustees of the John Charles Major Trust	Rebecca Ann Rother and Robert Albert Major,	18326 Bluewater Cove Dr	Humble	TX	77346-6162	Certified with Return Receipt (Signature)	9414811 8987658 4487988 5	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 95
31309	02/01/2022		Richard Allen Swearingen	3444 NE Happy Hollow Rd	Topeka	KS	66617-3529	Certified with Return Receipt (Signature)	9414811 8987658 4487987 8	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 96
31309	02/01/2022		Richardson Mineral & Royalty, LLC	PO Box 2423	Roswell	NM	88202-2423	Certified with Return Receipt (Signature)	9414811 8987658 4487975 5	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 97
31309	02/01/2022		Rita Susan Perez	219 Crown Point Dr	El Paso	TX	79912-4803	Certified with Return Receipt (Signature)	9414811 8987658 4487976 2	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 98
31309	02/01/2022		Robert Dean Richardson	13663 E. Asbury Dr. no 104	Aurora	CO	80014	Certified with Return Receipt (Signature)	9414811 8987658 4487970 0	71733 - Matador - Coleman Commingling Address audit 18145247v1 - 99

From: [Engineer, OCD, EMNRD](#)
To: [Adam Rankin](#)
Cc: [McClure, Dean, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); lisa@rwbyram.com
Subject: Approved Administrative Order CTB-819-B
Date: Friday, June 3, 2022 1:03:00 PM
Attachments: [CTB819B Order.pdf](#)

NMOCD has issued Administrative Order CTB-819-B which authorizes Matador Production Company (228937) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-44059	Joe Coleman 13 23S 27E RB #206H	N/2	13-23S-27E	98220
30-015-44805	Joe Coleman 13 23S 27E RB #221H	N/2	13-23S-27E	98220
30-015-44608	Joe Coleman 13 23S 27E RB #201H	N/2	13-23S-27E	98220
30-015-44609	Joe Coleman 13 23S 27E RB #222H	N/2	13-23S-27E	98220
30-015-44060	Joe Coleman 13 23S 27E RB #208H	S/2	13-23S-27E	98220
30-015-44625	Joe Coleman 13 23S 27E RB #203H	S/2	13-23S-27E	98220
30-015-44610	Joe Coleman 13 23S 27E RB #223H	S/2	13-23S-27E	98220
30-015-44057	Kathy Coleman 14 23S 27E RB #206H	N/2	14-23S-27E	98220
30-015-44611	Kathy Coleman 14 23S 27E RB #201H	N/2	14-23S-27E	98220
30-015-44058	Kathy Coleman 14 23S 27E RB #208H	S/2	14-23S-27E	98220
30-015-44624	Kathy Coleman 14 23S 27E RB #203H	S/2	14-23S-27E	98220

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

From: [Chris K. LeCates](#)
To: [Adam Rankin](#); [McClure, Dean, EMNRD](#)
Subject: [EXTERNAL] RE: surface commingling application CTB-819-B
Date: Wednesday, May 25, 2022 8:24:08 AM
Attachments: [image001.png](#)
[image002.png](#)
[image003.png](#)
[image004.png](#)
[image005.png](#)
[image006.png](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Dean,

We have confirmed with Matador that they've pooled those 4 units as listed below and can therefore be considered leases as defined by 19.15.12.7 C. NMAC.

Let us know if you need anything else.

Chris

Chris LeCates

Attorney, Holland & Hart LLP
222 South Main Street, Suite 2200, Salt Lake City, UT 84101
T 801.799.5743



CONFIDENTIALITY NOTICE: This message is confidential and may be privileged. If you believe that this email has been sent to you in error, please reply to the sender that you received the message in error; then please delete this e-mail.

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Thursday, May 19, 2022 3:43:31 PM
To: Adam Rankin <AGRankin@hollandhart.com>
Subject: surface commingling application CTB-819-B

External Email

Mr. Rankin,

I am reviewing surface commingling application CTB-819-B which involves a commingling project that includes the Coleman North and South Central Tank Battery and is operated by Matador Production Company (228937).

Please confirm that the following tracts of land are pooled and can be considered a lease as defined by [19.15.12.7](#) C. NMAC:

	Pooled Fee	N/2	13-23S-27E
	Pooled Fee	S/2	13-23S-27E
	Pooled Fee	N/2	14-23S-27E
	Pooled Fee	S/2	14-23S-27E

Dean McClure

Petroleum Engineer, Oil Conservation Division

New Mexico Energy, Minerals and Natural Resources Department

(505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MATADOR PRODUCTION COMPANY ORDER NO. CTB-819-B**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Matador Production Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. This Order supersedes Order CTB-819-A.
3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

4. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting

or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.

7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
10. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE E. SANDOVAL
DIRECTOR**

DATE: 6/03/2022

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **CTB-819-B**

Operator: **Matador Production Company (228937)**

Central Tank Battery: **Coleman North and South Central Tank Battery**

Central Tank Battery Location: **UL H I, Section 14, Township 23 South, Range 27 East**

Gas Title Transfer Meter Location: **UL H I, Section 14, Township 23 South, Range 27 East**

Pools

Pool Name	Pool Code
PURPLE SAGE; WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
Pooled Fee	N/2	13-23S-27E
Pooled Fee	S/2	13-23S-27E
Pooled Fee	N/2	14-23S-27E
Pooled Fee	S/2	14-23S-27E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-44059	Joe Coleman 13 23S 27E RB #206H	N/2	13-23S-27E	98220
30-015-44805	Joe Coleman 13 23S 27E RB #221H	N/2	13-23S-27E	98220
30-015-44608	Joe Coleman 13 23S 27E RB #201H	N/2	13-23S-27E	98220
30-015-44609	Joe Coleman 13 23S 27E RB #222H	N/2	13-23S-27E	98220
30-015-44060	Joe Coleman 13 23S 27E RB #208H	S/2	13-23S-27E	98220
30-015-44625	Joe Coleman 13 23S 27E RB #203H	S/2	13-23S-27E	98220
30-015-44610	Joe Coleman 13 23S 27E RB #223H	S/2	13-23S-27E	98220
30-015-44057	Kathy Coleman 14 23S 27E RB #206H	N/2	14-23S-27E	98220
30-015-44611	Kathy Coleman 14 23S 27E RB #201H	N/2	14-23S-27E	98220
30-015-44058	Kathy Coleman 14 23S 27E RB #208H	S/2	14-23S-27E	98220
30-015-44624	Kathy Coleman 14 23S 27E RB #203H	S/2	14-23S-27E	98220

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 78672

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 78672
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	6/3/2022