R	ECEIVED:	REVIEWER:	TYPE:	APP NO:	
			ABOVE THIS TABLE FOR OCC	DIVISION USE ONLY	
		- Geologi	cal & Engineerir	/ATION DIVISION Ig Bureau – ta Fe, NM 87505	
			RATIVE APPLICAT		
	THIS C	HECKLIST IS MANDATORY FOR A REGULATIONS WHICH RI		Cations for exceptions t Ie division level in Santa	
	olicant: <u>OXY USA</u>			OGRI	D Number: <u>16696</u>
		EDERAL UNIT 17_8 031H & O)-025-49147 & OTHERS
Poo	BILBREY BASIN;	BONE SPRING, SOUTH & WC	-025 G-09 S233216K; UPF	WOLFCAMP Pool	Code: <u>97366 & 98166</u>
		CATION: Check those	INDICATED BEL	OW	THE TYPE OF APPLICATION
1)	A. Location -	– Spacing Unit – Simul	, .	on	SD
	[I] Comr [] [II] Injec	ne only for [1] or [1] ningling – Storage – M DHC CTB P tion – Disposal – Pressu WFX PMX S	PLC PC Ure Increase – Enh		ery
2)	A. Offset B. Royalt C. Applic D. Notific E. Notific F. Surfac	REQUIRED TO: Check operators or lease ho y, overriding royalty o ation requires publish ation and/or concurr ation and/or concurr e owner	lders wners, revenue o ed notice ent approval by S ent approval by B	wners LO LM	FOR OCD ONLY Notice Complete
	H. No not	of the above, proof c ice required : I hereby certify that approval is accurate at no action will be ta	the information su and complete to	ubmitted with this of the best of my kno	application for

notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

BETH SCHENKEL

Print or Type Name

03/10/2022

Date

(713) 497-2055

Phone Number

BETH_SCHENKEL@OXY.COM e-mail Address

Whith VSm

Signature

Released to Imaging: 6/16/2022 3:49:29 PM

•

District IState of New MexicoForm1625 N. French Drive, Hobbs, NM 88240Energy, Minerals and Natural Resources DepartmentRevised Augus										
District II 811 S. First St., Artesia, NM 88210 District III	OIL CONSE	RVATION DIVIS	•		the original					
1000 Rio Brazos Road, Aztec, NM 8 District IV 1220 S. St Francis Dr, Santa Fe, NM 87505	1220 S	. St Francis Drive New Mexico 87505		application to t office with one appropriate Dis	copy to the					
	ATION FOR SURFACE	COMMINGLING	G (DIVERSE	OWNERSHIP)						
OPERATOR NAME:	OXY USA INC.	7. 77010								
OPERATOR ADDRESS: APPLICATION TYPE:	PO BOX 4294, HOUSTON, T	X, //210								
	Commingling Pool and Lease Co	mmingling Off-Lease	Storage and Measure	ement (Only if not Surfac	e Commingled)					
LEASE TYPE: Fe	e 🗌 State 🖂 Fede	ral	-		-					
	sting Order? Yes No If anagement (BLM) and State Land				ingling					
		DL COMMINGLIN as with the following in								
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes					
SEE ATTACHED										
		_								
(3) Has all interest owners bee(4) Measurement type: M	tt top allowables? □Yes ⊠No en notified by certified mail of the pro Metering ⊠ Other (Specify) ALLC	CATION BY WELL TE	⊠Yes □No. ST		1					
 (3) Has all interest owners bee (4) Measurement type: 	en notified by certified mail of the pro- Metering	OCATION BY WELL TE. ⊠No If "yes", descri	ST ibe why commingli	ng should be approved						
 (3) Has all interest owners bee (4) Measurement type: 	en notified by certified mail of the pro- Metering	OCATION BY WELL TE. ⊠No If "yes", descri SE COMMINGLIN	ST S	ng should be approved						
 (3) Has all interest owners bee (4) Measurement type: M (5) Will commingling decreas (1) Pool Name and Code. (2) Is all production from sam 	en notified by certified mail of the pro- Metering 🖾 Other (Specify) ALLO se the value of production? ☐Yes (B) LEA Please attach sheet ne source of supply? ☐Yes ☐N n notified by certified mail of the prop	OCATION BY WELL TE: No If "yes", descri SE COMMINGLIN is with the following in fo	ST S							
 (3) Has all interest owners been (4) Measurement type: M (5) Will commingling decreases (1) Pool Name and Code. (2) Is all production from same (3) Has all interest owners been 	en notified by certified mail of the pro- Metering	OCATION BY WELL TE: No If "yes", descri SE COMMINGLIN is with the following in fo	ST ibe why commingli NG nformation							
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E-MAIL ADDRESS: ___BETH_SCHENKEL@OXY.COM__

APPLICATION FOR POOL & LEASE COMMINGLE & OFF-LEASE STORAGE, MEASUREMENT AND SALES Commingling proposal for the Lost Tank 18 Facility

OXY USA INC respectfully requests approval of a pool and lease commingle with off-lease storage, measurement, and sales at the Lost Tank 18 CPF (Lat 32.387425, Long -103.718875). The wells flowing to the Lost Tank 18 CPF are detailed below. *This request also includes future wells within the same pools and leases/PAs of wells listed below.*

POOL & LEASE COMMINGLE & OFF-LEASE STORAGE, MEASUREMENT AND SALES

POOLS: BILBREY BASIN; BONE SPRING, SOUTH (97366) & WC-025 G-09 S233216K; UPR WOLFCAMP (98166)

UNIT NMNM143828X (PAS PENDING)

12.8% BLM ROYALTY 12.5% (NMNM137458) & 1.5% BLM ROYALTY SCH B (NMNM096574) & 4.8% BLM ROYALTY SCH B (NMNM090585) & 6.2% BLM ROYALTY SCH B (NMNM069372) & 17% BLM ROYALTY SCH B (NMNM090586) & 7.7% BLM ROYALTY SCH B (NMNM069373) & 5% BLM ROYALTY 12.5% (NMNM090588) & 1.5% BLM ROYALTY 12.5% (NMNM053990) & 13.9% BLM ROYALTY 12.5% (NMNM032411) & 5% BLM ROYALTY 12.5% (NMNM090587) & 24.7% BLM ROYALTY 12.5% (NMNM128362)

Well Name	ΑΡΙ	Surface Location	Pool	POOL CODE	EST DATE ONLINE	Est. Oil (bpd)	Est. Gravity API	Est. Gas (MSCFD)	Est. BTU/cf	Est. Water (bpd)
DR PI FEDERAL UNIT 17_8 031H	30-025-49147	M-17-22S-32E	WC-025 G-09 S233216K; UPR WOLFCAMP	98166	Aug-22	1638	45.3	4068	1350	3068
DR PI FEDERAL UNIT 17_8 032H	30-025-49148	M-17-22S-32E	WC-025 G-09 S233216K; UPR WOLFCAMP	98166	Aug-22	1638	45.3	4068	1350	3068
DR PI FEDERAL UNIT 17_8 034H	30-025-48951	0-17-22S-32E	WC-025 G-09 S233216K; UPR WOLFCAMP	98166	Aug-22	1638	45.3	4068	1350	3068
DR PI FEDERAL UNIT 17_8 035H	30-025-48952	0-17-22S-32E	WC-025 G-09 S233216K; UPR WOLFCAMP	98166	Aug-22	1638	45.3	4068	1350	3068
DR PI FEDERAL UNIT 17_8 311H	30-025-49152	M-17-22S-32E	BILBREY BASIN; BONE SPRING, SOUTH	97366	Aug-22	1638	44.4	4068	1290	3068
DR PI FEDERAL UNIT 17_8 312H	30-025-48955	O-17-22S-32E	BILBREY BASIN; BONE SPRING, SOUTH	97366	Aug-22	1638	44.4	4068	1290	3068
DR PI FEDERAL UNIT 17_8 313H	30-025-48956	O-17-22S-32E	BILBREY BASIN; BONE SPRING, SOUTH	97366	Aug-22	1012	44.4	1633	1290	1635
DR PI FEDERAL UNIT 18_7 031H	30-025-48160	N-18-22S-32E	WC-025 G-09 S233216K; UPR WOLFCAMP	98166	Aug-22	1638	45.3	4068	1350	3068
DR PI FEDERAL UNIT 18_7 032H	30-025-48024	N-18-22S-32E	WC-025 G-09 S233216K; UPR WOLFCAMP	98166	Aug-22	1638	45.3	4068	1350	3068
DR PI FEDERAL UNIT 18_7 034H	30-025-48025	O-18-22S-32E	WC-025 G-09 S233216K; UPR WOLFCAMP	98166	Aug-22	1638	45.3	4068	1350	3068
DR PI FEDERAL UNIT 18_7 311H	30-025-48166	N-18-22S-32E	BILBREY BASIN; BONE SPRING, SOUTH	97366	Aug-22	1638	44.4	4068	1290	3068
DR PI FEDERAL UNIT 18_7 312H	30-025-48167	O-18-22S-32E	BILBREY BASIN; BONE SPRING, SOUTH	97366	Aug-22	1638	44.4	4068	1290	3068
DR PI FEDERAL UNIT 18_7 313H	30-025-48168	O-18-22S-32E	BILBREY BASIN; BONE SPRING, SOUTH	97366	Aug-22	1012	44.4	1633	1290	1635

* PRODUCTION ESTIMATES FIRST 6 MONTHS AVERAGE

Process Description:

Production is sent through a 10' X 40' three-phase production separator. Oil production flows through an economizer then to a heat exchanger before being sent to a stabilizer. Oil is then pumped through one of four LACT meters S/N*, which will serve as the FMPs for BLM royalty payments and OXY's sales point. A truck load FMP will be set up at the Facility for use as back-up in the event of a LACT meter failure.

Oil and gas production will be allocated back to each well based on well test. For testing purposes, the Facility will be equipped with four permanent 6' x 20' three-phase test separators. Each test vessel will be equipped with oil turbine meters (S/N^*), gas orifice meters (S/N^*) and water turbine meters.

All wells will be tested daily prior to Range 1 of decline and will be tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells will be tested at least twice per month. Wells will be tested at least once per month when Range 3 of decline is started, as specified in Hearing Order R-14299.

*Meter number to be submitted upon installation. The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Gas production from all wells will be combined after the production and test separators. It will flow through a sales gas scrubber, then an orifice meter S/N*, which will serve as the gas FMP for the purpose of BLM royalty payment, and then sent to sales.

*Meter number to be submitted upon installation. The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

All water from the Lost Tank 18 Facility will be sent to the Lost Tank Water Disposal System.

Additional Application Components:

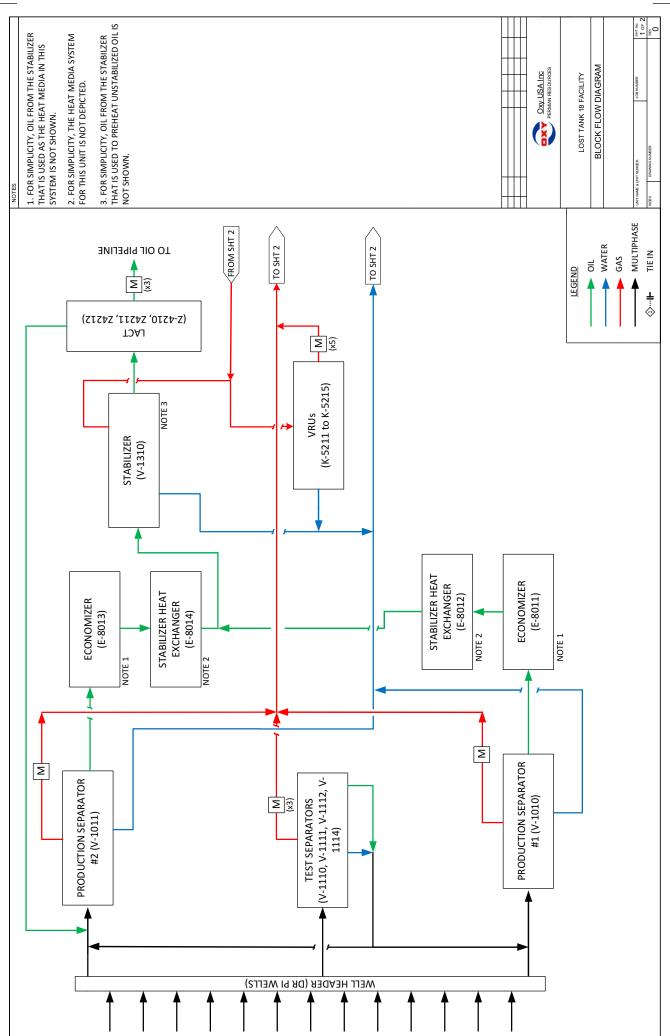
The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

All wells in each train have identical ownership therefore notification was not required.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

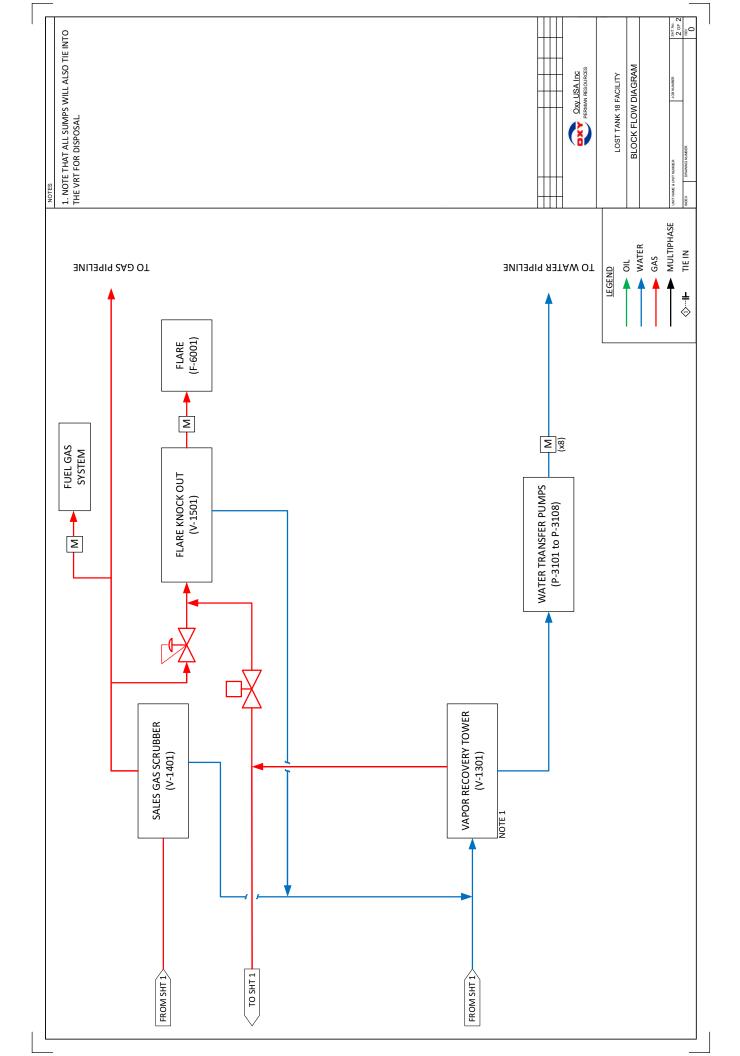
Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves. The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

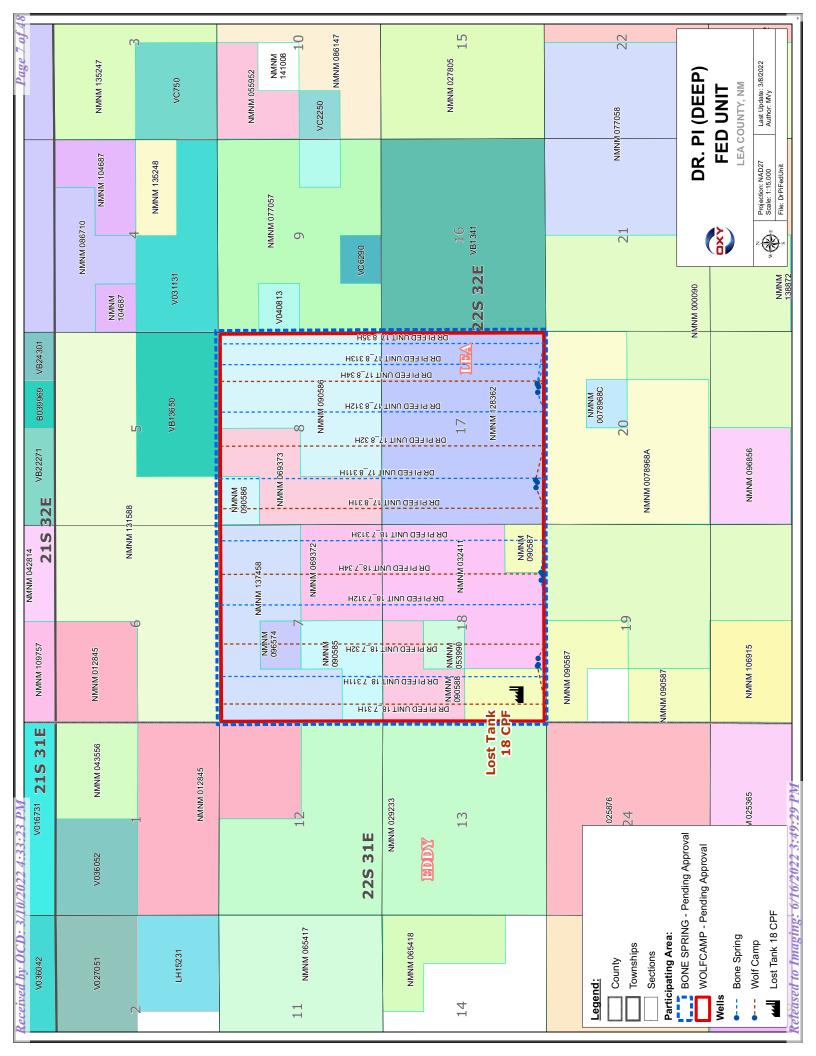
OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.



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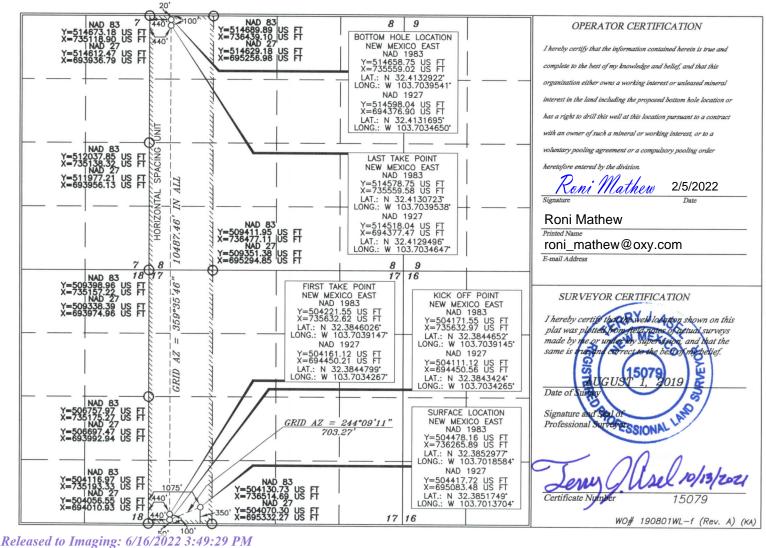
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

LOCATION

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

	WELL LOCATION AND ACREAGE DEDICATION PLAT											
	API	Number	Pa	ol Code				Pool Name				
30-025	-4914	47	98166		W	VC-025 G	-09 S2332	16K;UPR	WOLF	CAMF)	
Prope	erty Code				Property	y Name				Well Number		
DR PI FEDERAL UNIT 17_8											31H	
	RID No.				Operato	r Name					Elevation	
16696				OXY	USA	A INC.				3	682.6'	
				Surfa	ace L	ocation						
UL or lot no.	Section	Township	Range		Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County	
М	17	22 SOUTH	32 EAST, 1	V. M. P. M.		350'	SOUTH	1075'	WES	ST	LEA	
			Bottom H	ole Locatio	on If I	Different H	From Surfac	e				
UL or lot no.	Section	Township	Range		Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County	
D	8	22 SOUTH	32 EAST, 1	<i>И. М. Р. М</i> .		20'	NORTH	440'	WES	ST	LEA	
Dedicated Acres Joint or Infill Consolidation Code Order N												
320												



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1285 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

✓ AMENDED REPORT

	WELL LOCATION AND ACREAGE DEDICATION PLAT											
		Number			Pool Code				Pool Name	,		
30-025	-491	48		98166		V	VC-025 G	-09 S2332	16K;UPR	WOLF	CAMP	
Ргоре	erty Code					Property						Vell Number
				DR PI F	EDERAL U	NIT 17	_8					32H
OGH	OGRID No. Operator Name Elevation											
16696 OXY USA INC. 3683.8'									683.8'			
						ace L	ocation					
UL or lot no.	Section	Township		Ran	ge	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County
М	17	22 SOUTH		32 EAST,	N. M. P. M.		350'	SOUTH	1140'	WES	ST	LEA
				Bottom I	Hole Locati	on If I	Different H	From Surfac	e			
UL or lot no.	Section	Township		Ran	ge	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County
С	C 8 22 SOUTH 32 EAST, N.M.P.M. 20' NORTH 2150' WEST LEA									LEA		
Dedicated	Dedicated Acres Joint or Infill Consolidation Code Order No.											
320	320											

NAD 83 7 8 2150 NAD 83 7 Y=514689.89 US FT	BOTTOM HOLE LOCATION	OPERATOR CERTIFICATION
NAD 83 7 8 2150 NAD 83 Y=514669.89 US FT 2150 Y=514706.60 US FT X=736439.10 US FT 2150 Y=514695.89 US FT Y=514669.89 US FT 2150 Y=514645.88 US FT Y=514669.89 US FT Y=514645.88 US FT	NEW MEXICO EAST NAD 1983	I hereby certify that the information contained herein is true and
X=695256.98 US FT	Y=514680.39 US FT X=737268.90 US FT	complete to the best of my knowledge and belief, and that this
	LAT.: N 32.4133239* LONG.: W 103.6984130*	organization either owns a working interest or unleased mineral
	NAD 1927 Y=514619.67 US FT X=696086.78 US FT	interest in the land including the proposed bottom hole location or
	LAT.: N 32.4132012*	has a right to drill this well at this location pursuant to a contract
	LONG.: W 103.6979241*	with an owner of such a mineral or working interest, or to a
		voluntary pooling agreement or a compulsory pooling order
	LAST TAKE POINT NEW MEXICO EAST	heretofore entered by the division.
	NAD 1983 Y=514600.39 US FT X=737269.47 US FT	Roni Mathew 2/5/2022
	LAT.: N 32.4131040' LONG.: W 103.6984127'	Signature Date
NAD 83.	NAD 1927	Roni Mathew
Y=509411.95 US FT X=736477.11 US FT ♀ ♀ Y=509424.95 US FT	Y=514539.68 US FT X=696087.34 US FT	Printed Name
NAD 83 122 0.02 NAD 83 Y=509411.95 US FT 100	LAT.: N 32.4129813* LONG.: W 103.6979238*	roni_mathew@oxy.com
7 8 X=695614.73 US FT	8 9	E-mail Address
	17 16	
11/14	FIRST TAKE POINT	SURVEYOR CERTIFICATION
i i i i i i i i i i i i i i i i i i i	NEW MEXICO EAST NAD 1983	I hereby centify they the well location shown on this
359°35	Y=504239.35 US FT X=737342.54 US FT	
	LAT.: N 32.3846238* LONG.: W 103.6983753*	made by me or under my supervision, and that the same is trap and correct to the best of modelief.
SURFACE LOCATION	NAD 1927	
	- X=090100.12 03 FI	
X=736330.89 US FT	LAT.: N 32.3845010* LONG.: W 103.6978875*	Date of Supervision
LONG.: W 103.7016478	<u> </u>	Date of survey
NAD 1927 Image: 1 Image: 1	KICK OFF POINT NEW MEXICO EAST	Signature and Statest Professional Surveyor SIONAL LAND
LAT.: N 32.3851757	NAD 1983	Plotessional Surveyor Older
LONG.: W 103.7011599*	Y=504189.35 US FT X=737342.89 US FT LAT.: N 32.3844863*	
	LONG.: W 103.6983751*	
NAD B3 Y=504130.73 US HAD B3 X=736514.69 US HAD B3 Y=504170.30 US Y=504170.30 US Y=504170.30 US Y=504102.30 US Y=504102.30 US Y=504102.30 US Y=50404.05 US Y=50404.05 US Y=50404.05 US Y=50407.30 US Y=504040.05 US Y=50407.30 US Y=50404.05 US Y=50407.30 <	Y=504128.92 US FT X=696160.47 US FT	Jenus (// low 1/18/2021
Y=504144.48 US FT Y=504070.30 US FT X=695332.27 US FT 1140'	LAT.: N 32.3843635*	Certificate Number 15079
X=695332.27 US FT 140 0 Y=504084.05 US FT 18 17 2150'L 100'X=696653.62 US FT 1	LONG.: W 103.6978873*	
10 11 2130 X=696653.62 US FI 1	/ //0	WO# 190801WL−g (Rev. A) (KA)

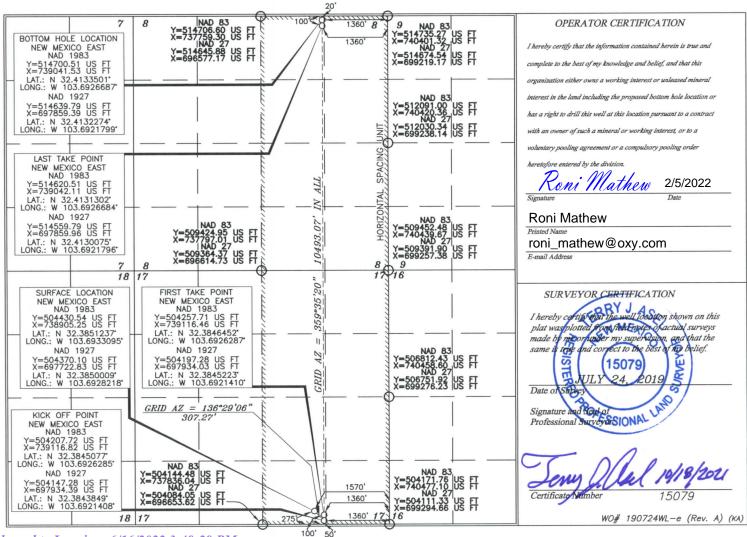
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<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

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	WELL LOCATION AND ACREAGE DEDICATION PLAT												
	API	Number		L i	Pool Code				Pool Name				
30-025	-489	51		98166		V	VC-025	G-09 S23	3216K;I	JPR V	VOLF	CAMP	
Ргоре	rty Code					Property						Vell Number	
	DR PI FEDERAL						_8				34H		
OGRID No. Operator Name Elev									Elevation				
16696 OXY USA INC.										30	672.8'		
					Surfa	ace Lo	ocation						
UL or lot no.	Section	Townsh	ip	Ran	ge	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County	
0	17	22 SOL	UTH 3	32 EAST,	N. M. P. M.		275'	SOUTH	1570'	EAS	ST	LEA	
				Bottom I	Hole Locatio	on If I	Different H	From Surfac	e				
UL or lot no.	Section	Townsh	ip	Ran	ge	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County	
B 8 22 SOUTH 32 EAST, N.M.P.M. 20' NORTH 1360' EAST								ST	LEA				
Dedicated Acres Joint or Infill Consolidation Code Order No.													
640	540												

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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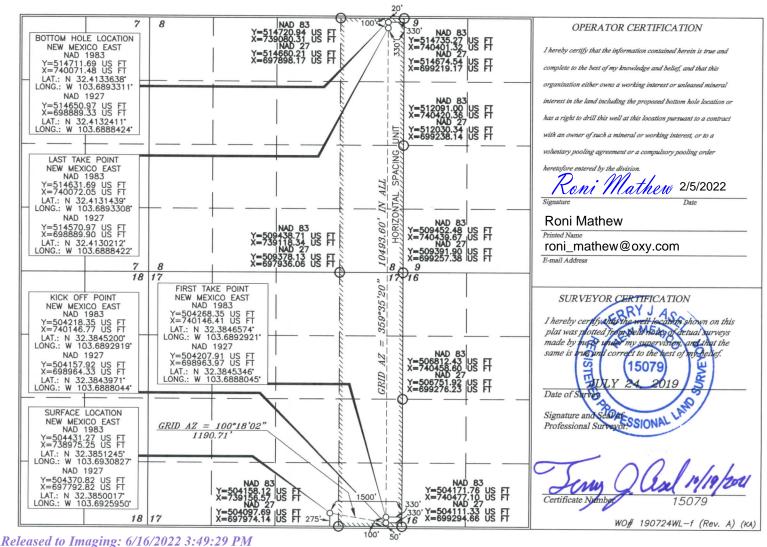
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<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

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	WELL LOCATION AND ACREAGE DEDICATION PLAT											
	AP	Number	Pool	Code				Pool Name				
30-025	-489	52	97366		В	ILBREY	BASIN; BO	ONE SPF	RING, S	OUTH	1	
Prope	erty Code				Property	v Name				Well Number		
			DR PI FED	ERAL UN	NIT 17_8						35H	
	RID No.				Operator Name						Elevation	
16696				OXY	USA	4 INC.				3	674.0'	
				Surfa	ace Lo	ocation						
UL or lot no.	Section	Township	Range		Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County	
0	17	22 SOUTH	32 EAST, N.	М. Р. М.		275'	SOUTH	1500'	EAS	T	LEA	
			Bottom Hol	e Locatio	on If 1	Different H	From Surfac	e				
UL or lot no.	Section	Township	Range		Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County	
A	8	22 SOUTH	32 EAST, N.	М. Р. М.		20'	NORTH	330'	EAS	T	LEA	
Dedicated Acres Joint or Infill Consolidation Code Order No.												
320												

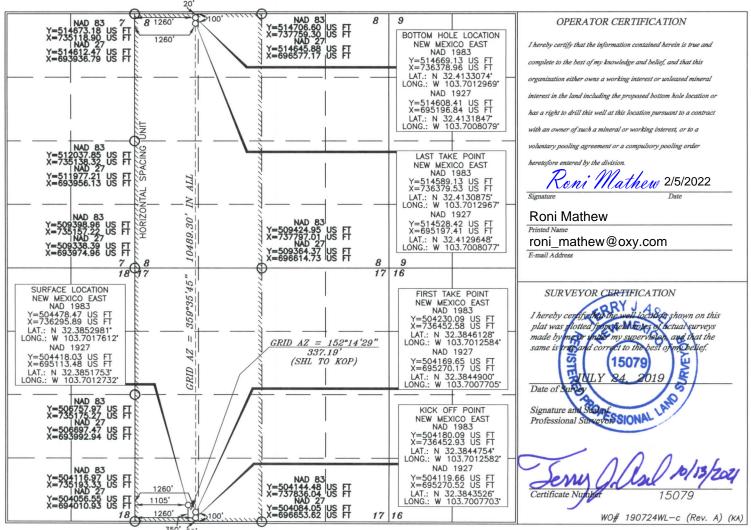


<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

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	WELL LOCATION AND ACREAGE DEDICATION PLAT														
	API	Number				Pool Code	e				Pool Name				
30-025	-491	52		97	7366			B	ILBREY	BASIN; E	BONE SF	PRING,	SOU	ТН	
Ргоре	rty Code							Property	Name				И	Vell Number	
				D	R PI F	EDER	RAL UN	NIT 17	_8				<i>311H</i>		
OGRID No. Operator Name									Elevation						
16696 OXY USA INC.										30	683.0'				
							Surfa	ace Lo	ocation						
UL or lot no.	Section	Tow	mship		Rang	<i>ge</i>		Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County	
М	17	22 S	SOUTH	32	EAST,	N. M. P	Р. М.		350'	SOUTH	1105'	WES	ST	LEA	
				Bo	ottom H	Iole L	ocatio	n If l	Different H	From Surfac	e				
UL or lot no.	Section	Tow	mship		Rang	ge.		Lot Idn	Feet from the	North/South line	Feet from the	East/W	est line	County	
D 8 22 SOUTH 32 EAST, N.M.P.M. 20' N							NORTH	1260'	WES	ST	LEA				
Dedicated Acres Joint or Infill Consolidation Code Order No.															
640															

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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	WELL LOCATION AND ACREAGE DEDICATION PLAT											
00.005		Number		Pool Code				Pool Name				
30-025	-489	55	97366		BILBREY BASIN; BONE SPRING, SOUTH							
Prope	erty Code				Property Name						Vell Number	
,			DR PI F	EDERAL UI	UNIT 17_8						312H	
OGRID No. Operator Name Elevation										Elevation		
16696				OXY	USA	A INC.				3	672.5'	
				Surfa	ace Lo	ocation						
UL or lot no.	Section	Township	Rang	ge	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County	
0	17	22 SOUTH	32 EAST,	N. M. Р. М.		275'	SOUTH	1600'	EAS	ST	LEA	
			Bottom H	Iole Locatio	on If l	Different H	From Surfac	e				
UL or lot no.	Section	Township	Rang	ge	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County	
B 8 22 SOUTH 32 EAST, N.M.P.M. 20' NORTH 2200' EAST								LEA				
Dedicated Acres Joint or Infill Consolidation Code Order No.												
320												

		20'			
7	8 X=5147	AD 83 96.69 99.30 27 475.68 45.68 45.68 45.68 45.68 45.68 45.68 45.68 45.68 45.68 45.68 45.68 45.68 45.68 45.68 45.69 45	2200' 8	9 NAD 83	OPERATOR CERTIFICATION
BOTTOM HOLE LOCATION NEW MEXICO EAST	X=/3// IN Y=5146	45.88 US FT	2200'	Y=514720.94 X=739080.31 NAD 27 Y=514660.21 X=697898.17 X=697898.17 VS FT	I hereby certify that the information contained herein is true and
NAD 1983 Y=514691.40 US FT X=738201.58 US FT	X=6965	45:19 US FT		Y=514660.21 US FT X=697898.17 US FT	complete to the best of my knowledge and belief, and that this
LAT.: N 32.4133389* LONG.: W 103.6953906*	<u> </u>		<u> </u>		organization either owns a working interest or unleased mineral
NAD 1927	1	/È			interest in the land including the proposed bottom hole location or
Y=514630.68 US FT X=697019.44 US FT LAT.: N 32.4132162*			à		has a right to drill this well at this location pursuant to a contract
LONG .: W 103.6949018*			INNI		with an owner of such a mineral or working interest, or to a
					voluntary pooling agreement or a compulsory pooling order
LAST TAKE POINT NEW MEXICO EAST		111	SPACING		heretofore entered by the division.
NAD 1983 Y=514611.40 US FT X=738202.15 US FT		ALL			Roni Mathew 2/5/2022
LAT.: N 32.4131190° LONG.: W 103.6953903°	ļ				Signature Date
NAD 1927		K . I	NAD 83 NAD 83 X=509438.71 X=739118.34		Roni Mathew
Y=514550.68 US FT X=697020.01 US FT LAT.: N 32.4129963*	Y=5094 X=7377	AD 83 24.95 US FT 97.01 US FT AD 27 84.37 US FT 14.73 US FT 14.73 US FT	NAD 83 Y=509438.71 X=739118.34 Y=509378.13 Y=509378.13 X=697936.06	US FT	Printed Name
LONG.: W 103.6949015*	Y=5093	97.01 US FT	Y=509378.13 L X=697936.06 L	US FT	roni_mathew@oxy.com
18	8 ~-0000	Q 1		9 16	
FIRST TAKE POINT	1	50,			SURVEYOR CERTIFICATION
NEW MEXICO EAST NAD 1983		359.35			ODV 1
Y=504249.04 US FT X=738276.50 US FT LAT.: N 32.3846351*		355	7//2		I hereby certify that the well location shown on this plat was plotted from the well for the provent
LONG.: W 103.6953497* NAD 1927					plat was plotted fromsteld haves of actual surveys made by me or under my supervision, and that the
Y=504188.60 US FT X=697094.07 US FT	GRID AZ = 2	248°52'32"	7///	SURFACE LOCATION NEW MEXICO EAST	same is true and correct to the best of mubelief.
LAT.: N 32.3845123* LONG.: W 103.6948620*	641.5	CINIT CERID		NAD 1983 Y=504430.23 US FT X=738875.25 US FT	15079 TULY 84, 2019
	+			LAT.: N 32.3851233*	Date of Survey
KICK OFF POINT NEW MEXICO EAST				NAD 1927	Signature and Seator Professional Surveyor SIONAL LAND
NAD 1983			7//	Y=504369.79 US FT X=697692.83 US FT LAT.: N 32.3850005*	Professional Surveyor SIONA
Y=504199.04 US FT X=738276.86 US FT LAT.: N 32.3844977*				LONG.: W 103.6929190*	
LONG.: W 103.6953495* NAD 1927	<u></u>				CC MALL
Y=504138.60 US FT X=697094.43 US FT	Y=50414		Å	NAD 83 V=504158.12 US FT x=739156.57 US FT NAD 27 V=504097.69 US FT x=697974.14 US FT	Jerry / 1 lock 10/18/202
LAT.: N 32.3843749* LONG.: W 103.6948618*	X=73783	42.48 46.04 42.05 42	1600'	NAD 27 Y=504097.69 US FI	Certificate Number 15079
18	17 X=59665	3.62 US FT 100 2	2200' 17	x=69/974.14 US FT 16	WO# 190724WL-d (Rev. A) (
used to Imaging: 6/1	6/2022 2.40.2	0 PM 50' 2	275'		

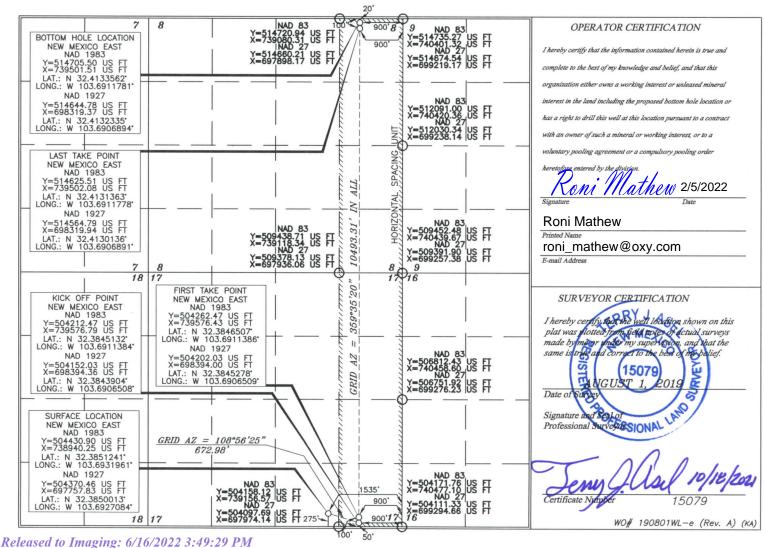
<u>District I</u> 1625 N. Franch Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

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AMENDED REPORT

	AP	Number	Po	ol Code				Pool Name			
30-025	-4895	56	97366		В	ILBREY I	BASIN; BC	NE SPRI	NG, SC	DUTH	
Prope	erty Code				Property	v Name				N N	Vell Number
			DR PI FEI	DERAL UN	IIT 17_	_8					313H
OGRID No. Operator Name									Elevation		
16696 OXY USA INC.							3	674.1 [°]			
	Surface Location										
UL or lot no.	Section	Township	Range		Lot Idn	Feet from the	North/South line	Feet from the	East/W	est line	County
0	17	22 SOUTH	32 EAST, N	I. M. P. M.		275'	SOUTH	1535'	EAS	ST	LEA
			Bottom He	ole Locatio	on If I	Different H	From Surfac	e			
UL or lot no.	Section	Township	Range		Lot Idn	Feet from the	North/South line	Feet from the	East/W	est line	County
A	8	22 SOUTH	SOUTH 32 EAST, N.M.P.M. 20' NORTH 900'						EAS	ST	LEA
Dedicated Acres Joint or Infill Consolidation Code Order No.						•					
320											



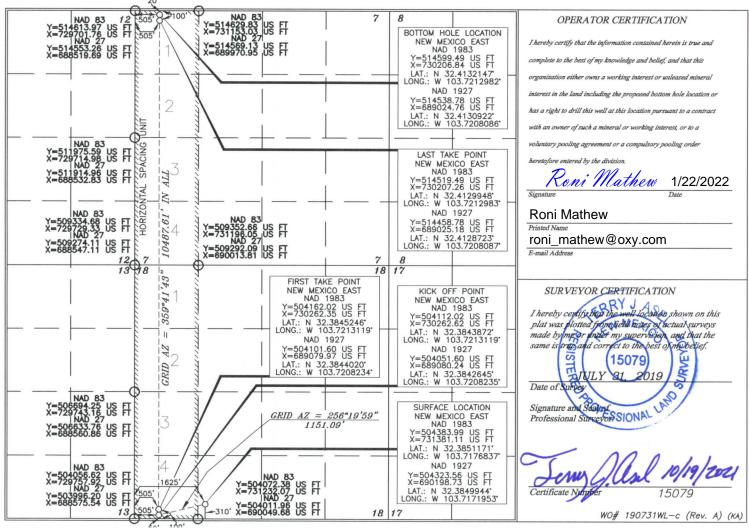
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WELL LOCATION AND A CREACE DEDICATIO

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			WELL LUCA.	TON ANL	ACI	KEAGE D.	EDICATIO	IN PLAT				
	API	Number	P	ool Code				Pool Name				
30-025	-481	60	98296		V	WC-025 G-09 S223219D;WOLFCAMP						
Prope	erty Code			Property Name						Well Number		
				Dr. Pi Federal Unit 18_7							<i>31H</i>	
	RID No.				Operato.	r Name					Elevation	
16696				OXY	US US	A INC.				3	622.5'	
				Surfa	ace L	ocation						
UL or lot no.	Section	Township	Rang	•	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County	
N	18	22 SOUTH	32 EAST,	N. M. P. M.		310'	SOUTH	1625'	WES	ST	LEA	
			Bottom H	ole Locatio	on If I	Different H	From Surfac	e				
UL or lot no.	Section	Township	Rang	,	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County	
1	7	22 SOUTH	32 EAST,	N. M. P. M.		20'	NORTH	505'	WES	ST	LEA	
Dedicated	Acres	Joint or Infill	Consolidation Code	Order No.							L	
320												



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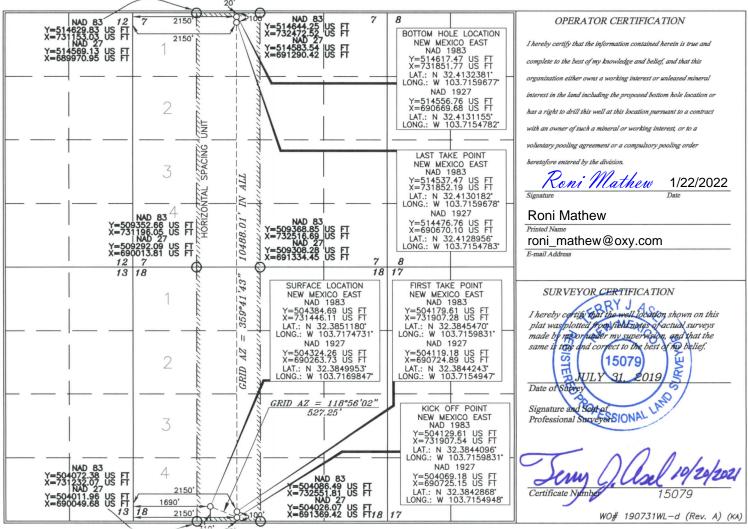
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WELL LOCATION AND A CREACE DEDICATION DI

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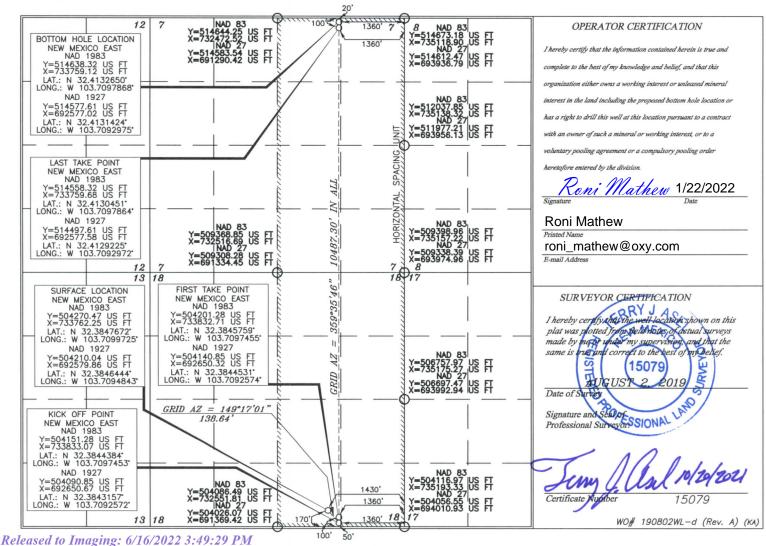
			VELL LUCATI	ON ANL	ACI	CEAGE D.	EDICATIO	IN PLAT				
API Number Pool Code						Pool Name						
30-025	-480	24	98296		V	WC-025 G-09 S223219D;WOLFCAMP						
Prope	erty Code			Property Name						И	Well Number	
				Dr. Pi Fea	Dr. Pi Federal Unit 18_7						32H	
OGH	OGRID No.					r Name					Elevation	
16696				OXY USA INC.					3622.7'			
				Surfa	ace Lo	ocation						
UL or lot no.	Section	Township	Range		Lot Idn	Feet from the	North/South line	Feet from the	East/W	est line	County	
N	18	22 SOUTH	32 EAST, N	М. Р. М.		310'	SOUTH	1690'	WES	ST	LEA	
			Bottom Ho	le Locatio	on If I	Different H	From Surfac	e				
UL or lot no.	Section	Township	Range		Lot Idn	Feet from the	North/South line	Feet from the	East/W	est line	County	
C	7	22 SOUTH	32 EAST, N	М. Р. М.		20'	NORTH	2150'	WES	ST	LEA	
Dedicated	Acres	Joint or Infill	Consolidation Code	Order No.								
320												



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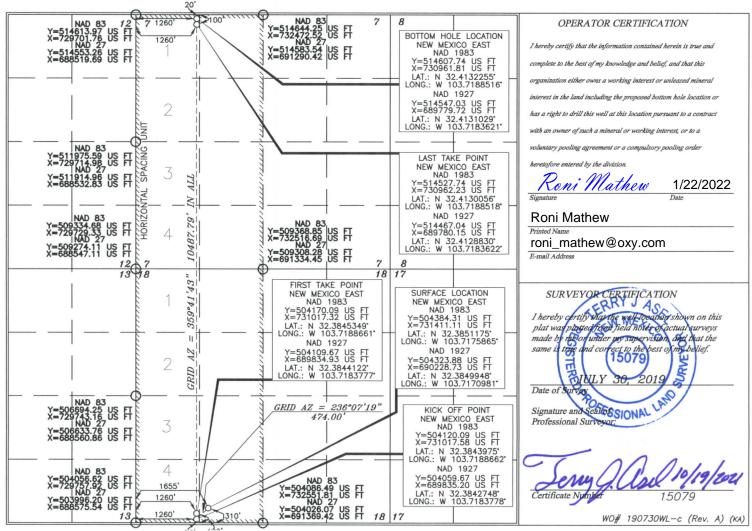
			WELL LOCA	ATION ANL	ACI	REAGE D	EDICATIO	IN PLAT			
	API	Number		Pool Code				Pool Name			
30-025	-480	25	98296		V	WC-025 G-09 S223219D;WOLFCAMP					
Prope	erty Code			Property Name						Well Number	
				Dr. Pi Federal Unit 18_7						34H	
	RID No.				Operato.	r Name					Elevation
16696				OXY	US US	A INC.				3	663.6'
				Surf	ace L	ocation					
UL or lot no.	Section	Township	Ra	nge	Lot Idn	Feet from the	North/South line	Feet from the	East/W	est line	County
0	18	22 SOUTH	32 EAST,	N. M. P. M.		170'	SOUTH	1430'	EAS	ST	LEA
			Bottom	Hole Locati	on If I	Different I	From Surfac	e			1
UL or lot no.	Section	Township	Ra	nge	Lot Idn	Feet from the	North/South line	Feet from the	East/W	est line	County
В	7	22 SOUTH	32 EAST,	<i>N. М. Р. М.</i>		20'	NORTH	1360'	EAS	ST	LEA
Dedicated	Acres	Joint or Infill	Consolidation Co	de Order No.							
640											



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

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			WE	LL LOCA	TION ANL	ACH	REAGE D	EDICATIO	NPLAT			
	API	Number			Pool Code				Pool Name			
30-025-48166 5695						B	ILBREY	BASIN; B	ONE SPF	ring		
Рторо	erty Code					Property	v Name				И	Vell Number
					Dr. Pi Fea	deral (Unit 18_7				<i>311H</i>	
	RID No.					Operator	r Name					Elevation
16696					OXY	USA	A INC.				3	622.2'
					Surfa	ace Lo	ocation					
UL or lot no.	Section	Towns	ship	Ran	ge	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County
N	18	22 SO	DUTH	32 EAST,	N. M. P. M.		310'	SOUTH	1655'	WES	ST	LEA
				Bottom I	Hole Locatio	on If I	Different H	From Surfac	e			
UL or lot no.	Section	Towns	ship	Ran	ge	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County
1	7	22 SO	DUTH	32 EAST,	N. M. P. M.		20'	NORTH	1260'	WES	ST	LEA
Dedicated	Acres	Joint or	Infill Co	nsolidation Cod	le Order No.							
640												



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AMENDED REPORT

			WEL	L LOCA	TION ANI	DAC	REAGE D	EDICATIO	NPLAT			
	API	I Number			Pool Code				Pool Name			
30-025	30-025-48167 5695					B	ILBREY E	BASIN; BO	NE SPRI	NG		
Ргоро	erty Code	;				Property	v Name				Well Number	
			Dr. Pi Federal Unit 18_7					312H				
	RID No.					Operato.	r Name					Elevation
16696					OXY	US US	4 INC.				3	663.2'
						face Lo	ocation					
UL or lot no.	Section	Township		Ran	ge	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County
0	18	22 SOUTH	1 3	32 EAST,	N. М. Р. М.		170'	SOUTH	1460'	EAS	ST	LEA
				Bottom 1	Hole Locati	on If I	Different I	From Surfac	e			
UL or lot no.	Section	Township		Ran	ge	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County
В	7	22 SOUTH	3	32 EAST,	N. M. P. M.		20'	NORTH	2200'	EAS	ST	LEA
Dedicated	Acres	Joint or Infill	Cons	solidation Cod	le Order No.							
320												

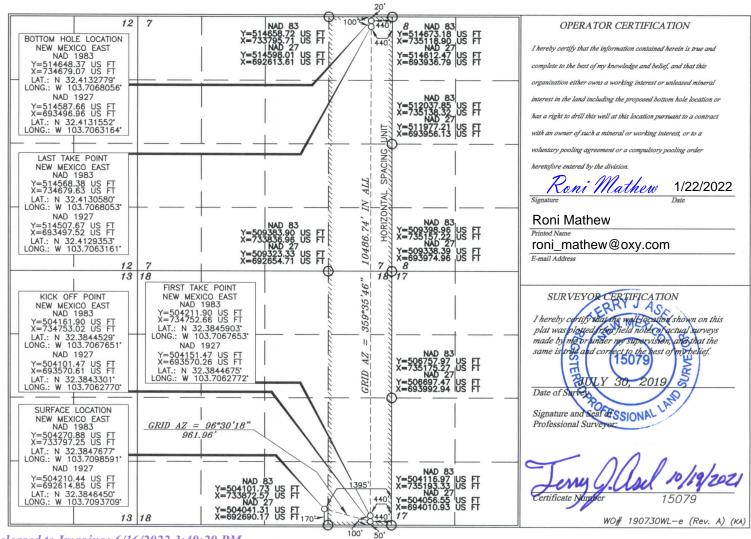
		20'	
	7 NAD 83 Y=514644.25 US FT X=732472.52 US FT Y=514583.54 US FT Y=514583.54 US FT X=691290.42 US FT	2200' 7 8 NAD 83	OPERATOR CERTIFICATION
BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983	X=732472.52 US FT NAD 27 Y=514583.54 US FT	6 8 12200' 7' 8 NAD 83 Y=514658.72 US FT X=7337571 US FT NAD 27 Y=514598.01 US FT X=692613.61 US FT	I hereby certify that the information contained herein is true and
Y=514629.13 US FT X=732919.16 US FT	Y=514583.54 US FT X=691290.42 US FT	Y=514598.01 US FT X=692613.61 US FT	complete to the best of my knowledge and belief, and that this
LAT.: N 32.4132532* LONG.: W 103.7125087*		/∔ ᢤ	organization either owns a working interest or unleased mineral
NAD 1927			interest in the land including the proposed bottom hole location or
Y=514568.43 US FT X=691737.07 US FT LAT.: N 32.4131306*	2 /		has a right to drill this well at this location pursuant to a contract
LONG.: W 103.7120194*			with an owner of such a mineral or working interest, or to a
	/_	_ '	voluntary pooling agreement or a compulsory pooling order
LAST TAKE POINT NEW MEXICO EAST	3 1	SPACING	heretofore entered by the division.
NAD 1983 Y=514549.14 US FT X=732919.73 US FT			Roni Mathew 1/22/2022
LAT.: N 32.4130333*			Signature Date
NAD 1927	NAD 83	NN NAD B3	Roni Mathew
Y=514488.43 US FT X=691737.63 US FT	AD 83 4 Y=509368.85 US FT X=732516.69 US FT 1MAD 27 Y=509308.28 US FT X=691334.45 US FT 7	Image: Non-State Image: Non-State<	Printed Name
LAT.: N 32.4129107* LONG.: W 103.7120190*	Y=509308.28 US FT X=691334.45 US FT	X=733836.96 US FT NAD 27 ∀ V=5092654.71 US FT	roni_mathew@oxy.com
12			
FIRST TAKE POINT NEW MEXICO EAST		40	
NAD 1983	1		SURVEYOR CERTIFICATION
Y=504191.59 US FT X=732992.76 US FT LAT.: N 32.3845627*		<u>326.025</u>	I hereby certify that the well location shown on this plat was plated from field wates of botual surveys
LONG.: W 103.7124666*	GRID AZ = 260°08'05"		made by me or under my supervision and that the same is true and correct to the best of my ballef.
Y=504131.16 US FT X=691810.37 US FT	750.23'	SURFACE LOCATION	
LAT.: N 32.3844399* LONG.: W 103.7119784*		NAD 1983 Y=504270.13 US FT X=733732.25 US FT	Date of Starvey
	· + \ \$	Bi X=733732.25 US FI LAT.: N 32.3847667* LAT.: N 32.3847667* LONG.: W 103.7100697* LONG.: W 103.7100697*	Date of Survey
KICK OFF POINT		NAD 1927	Signature and Searof Professional Surveyor SSIONAL LAND
NEW MEXICO EAST NAD 1983	3 \ È	Y=504209.69 US FT X=692549.86 US FT X=692549.86 US FT	Professional Surveyor SSIONA
Y=504141.59 US FT X=732993.11 US FT LAT.: N 32.3844252*		LAT.: N 32.3846440* LONG.: W 103.7095815*	
LONG.: W 103.7124664*			or MAIL
Y=504081.16 US FT X=691810.72 US FT	NAD 83	Y=504101.73 US FT	Jerry (// sel 10/19/2021
LAT.: N 32.3843025* LONG.: W 103.7119782*	4 Y=504086.49 US FT X=732551.81 US FT NAD 27	NAD 83 Y=504101.73 US FT 2200' Y=50404.27 US FT Y=50404.17 US FT X=692690.17 US FT X=692690.17 US FT	Certificate Number 15079
13 1	HAD 83 4 <u>Y=504086.49</u> US FT X=732551.81 US FT IND 27 8 <u>Y=504026.07</u> US FT 8 <u>X=691369.42</u> US FT	X=692690.17 US FT	WO# 190730WL-d (Rev. B) (KA
used to Imaging: 6/16/2	0	50' 170'	

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District III 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3462 Fax: (505) 476-3462 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

✓ AMENDED REPORT

WELL LOCATION AND	ACREAGE DEDICATION PLAT
The Localitation and	

	API	Number	Poo	l Code		Pool Name					
30-025-4	4816	58	5695		B	ILBREY	BASIN; BC	ONE SPR	ING		
Property Code						v Name				Well Number	
Dr. Pi Federa						Unit 18_7					313H
OGRI	D No.				Operato	r Name					Elevation
16696 OXY USA INC.								3	664.5'		
				Surfa	ace Lo	ocation					
UL or lot no. S	Section	Township	Range		Lot Idn	Feet from the	North/South line	Feet from the	East/W	est line	County
0	18	22 SOUTH	32 EAST, N	М. Р. М.		170'	SOUTH	1395'	EAS	ST	LEA
			Bottom Ho	le Locatio	on If I	Different H	From Surfac	e			
UL or lot no. S	Section	Township	Range		Lot Idn	Feet from the	North/South line	Feet from the	East/W	est line	County
A	7	22 SOUTH	32 EAST, N	М. Р. М.		20'	NORTH	440'	EAS	ST	LEA
Dedicated A	Acres	Joint or Infill	Consolidation Code	Order No.							
320											



Released to Imaging: 6/16/2022 3:49:29 PM

Received by OCD: 3/10/2022 4:33:23 PM

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 2 issue(s).

> Beginning with the issue dated March 10, 2022 and ending with the issue dated March 17, 2022.

, M

Publisher

Sworn and subscribed to before me this 17th day of March 2022.

Business Manager

My commission expires January 29, 2023 (Seal) GUSSIE BLACK Notary Public - State of New Mexico Commission # 1087526 My Comm. Expires Jan 29, 2023

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said 67111848

TALENT ACQUISITION OCCIDENTAL PERMIAN 5 GREENWAY PLAZA, STE 110 HOUSTON, TX 77046



00264500

LEGALS

March 10, 17, 24 and 31, 2022

Notice of Application for Surface Commingling

OXY USA INC, located at 5 Greenway Plaza, Suite 110 Houston TX 77046, is applying to the NMOCD to for approval of a new surface commingle permit. The Lost Tank 18 Facility is in Lea County, Section 18, T22S – R32E. Wells are located in Sections 7, 8, 17, and 18. Production will be from the Bilbrey Basin; Bone Spring, South & WC-025 G-09 S233216K; Upper Wolfcamp pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Beth Schenkel at (713) 497-2055. #37401

Received by 0005. \$/10/2022 4:33:23 PM

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
DR AWKWARD 17-	34H	3002548951	NMNM128362	NMNM128362	OXY USA
DR AWKWARD 17-	311H	3002549152	NMNM128362	NMNM128362	OXY USA
DR AWKWARD 17-	313H	3002548956	NMNM128362	NMNM128362	OXY USA
DR AWKWARD 17-	32H	3002549148	NMNM128362	NMNM128362	OXY USA
DR AWKWARD 17-	35H	3002548952	NMNM128362	NMNM128362	OXY USA
I PREFER PI 18 7	32H	3002548024	NMNM32411	NMNM32411	OXY USA
DR AWKWARD 17-	312H	3002548955	NMNM128362	NMNM128362	OXY USA
I PREFER PI 18 7	34H	3002548025	NMNM32411	NMNM32411	OXY USA
I PREFER PI 18 7	313H	3002548168	NMNM32411	NMNM32411	OXY USA
I PREFER PI 18 7	311H	3002548166	NMNM90587	NMNM90587	OXY USA
DR AWKWARD 17-	31H	3002549147	NMNM128362	NMNM128362	OXY USA
I PREFER PI 18 7	31H	3002548160	NMNM90587	NMNM90587	OXY USA
I PREFER PI 18 7	312H	3002548167	NMNM32411	NMNM32411	OXY USA

Notice of Intent

Sundry ID: 2661961

Type of Submission: Notice of Intent

Date Sundry Submitted: 03/15/2022

Date proposed operation will begin: 08/01/2022

Type of Action: Commingling (Surface) Time Sundry Submitted: 06:56

Sundry Print Repor

Procedure Description: OXY requests approval according to 43 CFR 3173.14(a)1iii to commingle production at the Lost Tank 18 Facility. Commingling will not reduce the individual wells' production value or otherwise negatively affect the royalty revenue of the Federal Government. It is the most effective means of producing the reserves. Justification, lease map, and other pertinent information are attached.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

DR_PI_BLM_SUBMITTAL_20220315063652.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: BETH SCHENKEL

Signed on: MAR 15, 2022 06:50 AM

Name: OXY USA INCORPORATED Title: Facilities Engineer Street Address: 5 GREENWAY PLAZA SUITE 110 City: HOUSTON State: TX Phone: (713) 497-2055 Email address: BETH_SCHENKEL@OXY.COM

State:

Field Representative

Representative Name:

Street Address:

City:

Phone:

Email address:

Zip:

erved by OCD: 3/10/2022 4:33:23 PM J.S. Department of the Interior SUREAU OF LAND MANAGEMENT		Sundry Print Repo
Well Name: I PREFER PI 18 7 FEDERAL COM	Well Location: T22S / R32E / SEC 18 / SESW / 32.3851175 / -103.7175865	County or Parish/State: LEA / NM
Well Number: 311H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM090587, NMNM32411	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002548166	Well Status: Drilling Well	Operator: OXY USA INCORPORATED

Notice of Intent

Sundry ID: 2653934

AEMOO

Type of Submission: Notice of Intent

Date Sundry Submitted: 01/26/2022

Date proposed operation will begin: 04/15/2022

Type of Action: APD Change Time Sundry Submitted: 08:32

Procedure Description: OXY USA Inc. respectfully requests to amend the subject well APD to update the following: -Received approval for unit agreement - New Well Name: DR PI FED UNIT 18_7 IPP 311H - Well spacing – only BHL updated, no change to SHL - Facilities – a new Lost Tank Oil Gathering Station (OGS) was added - Drill plan – casing, cement, BOP and mud program Attached for your reference/review are the following: - C102 revised well plat - Facilities write-up & plats - Drill plan and casing data sheets - Well control plan

NOI Attachments

Procedure Description

DrPiFedUnit18_7IPP311H_DrillPlan3.28.22_20220328104139.pdf DrPiFedUnit18_7IPP311H_TNSWedge461_5.500in_20_20220316101230.00 DrPiFedUnit18_7IPP311H_TNSWedge441_5.500in_20_20220316101230.00 DrPiFedUnit18_7IPP311H_LeaseFacilityUpdate_Sundry3.16.22_20220316101226.pdf DrPiFedUnit18_7IPP311H_13inADAPT_13.375in_7.625in_10x10_20220316101226.pdf DrPiFedUnit18_7IPP311H_OxyWellControlPlan_20220316101226.pdf DrPiFedUnit18_7IPP311H_TNSWedge425_5.500in_20_20220316101226.00 DrPiFedUnit18_7IPP311H_C102_Sundry3.16.22_20220316101226.pdf

I	eceived by OCD: 3/10/2022 4:33:23 PM Well Name: I PREFER PI 18 7 FEDERAL COM	Well Location: T22S / R32E / SEC 18 / SESW / 32.3851175 / -103.7175865	County or Parish/State: LEA / 5 of 48 NM
	Well Number: 311H	Type of Well: OIL WELL	Allottee or Tribe Name:
	Lease Number: NMNM090587, NMNM32411	Unit or CA Name:	Unit or CA Number:
	US Well Number: 3002548166	Well Status: Drilling Well	Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: RONI MATHEW

Signed on: MAR 28, 2022 10:41 AM

Name: OXY USA INCORPORATED

Title: REGULATORY SPECIALIST

Street Address: 5 Greenway Plaza, Suite 110

City: Houston

State: TX

Phone: (713) 215-7827

Email address: RONI_MATHEW@OXY.COM

Field

Representative Name: JIM WILSONStreet Address: 6001 DEAUVILLE BLVD.City: MIDLANDState: TXPhone: (575)631-2442Email address: JIM_WILSON@OXY.COM

Zip: 79710

<i>ceived by OCD: 3/10/2022 4:33:23 PM</i> U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Repor
Well Name: I PREFER PI 18 7 FEDERAL COM	Well Location: T22S / R32E / SEC 18 / SWSE / 32.3847667 / -103.7100697	County or Parish/State: LEA / NM
Well Number: 312H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM032411, NMNM32411	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002548167	Well Status: Drilling Well	Operator: OXY USA INCORPORATED

Notice of Intent

Sundry ID: 2653941

140

Type of Submission: Notice of Intent

Date Sundry Submitted: 01/26/2022

Date proposed operation will begin: 04/15/2022

Type of Action: APD Change Time Sundry Submitted: 08:38

Procedure Description: OXY USA Inc. respectfully requests to amend the subject well APD to update the following: -Received approval for unit agreement - New Well Name: DR PI FED UNIT 18_7 IPP 312H - Horizontal spacing unit (HSU)/well spacing – only BHL updated, no change to SHL - Facilities – a new Lost Tank Oil Gathering Station (OGS) was added - Drill plan – casing, cement, BOP and mud program Attached for your reference/review are the following: -C102 revised well plat - Facilities write-up & plats - Drill plan, casing data sheets and directional plan/plot - Well control plan

NOI Attachments

Procedure Description

DrPiFedUnit18_7IPP312H_DrillPlan3.28.22_20220328104738.pdf DrPiFedUnit18_7IPP312H_TNSWedge441_5.500in_20_20220316095735.00 DrPiFedUnit18_7IPP312H_TNSWedge461_5.500in_20_20220316095735.00 DrPiFedUnit18_7IPP312H_LeaseFacilityUpdate_Sundry3.16.22_20220316095729.pdf DrPiFedUnit18_7IPP312H_13inADAPT_13.375in_7.625in_10x10_20220316095729.pdf DrPiFedUnit18_7IPP312H_C102_Sundry3.16.22_20220316095729.pdf DrPiFedUnit18_7IPP312H_TNSWedge425_5.500in_20_20220316095728.00 DrPiFedUnit18_7IPP312H_OxyWellControlPlan_20220316095729.pdf

ŀ	eceived by OCD: 3/10/2022 4:33:23 PM Well Name: I PREFER PI 18 7 FEDERAL COM	Well Location: T22S / R32E / SEC 18 / SWSE / 32.3847667 / -103.7100697	County or Parish/State: LEA 27 of 48 NM
	Well Number: 312H	Type of Well: OIL WELL	Allottee or Tribe Name:
	Lease Number: NMNM032411, NMNM32411	Unit or CA Name:	Unit or CA Number:
	US Well Number: 3002548167	Well Status: Drilling Well	Operator: OXY USA

Conditions of Approval

Additional

Dr_Pi_Federal_Unit_18____PP_312H_DrillingCOA_Sundry_2653941_20220603120120.pdf

182232_Sundry_26553941_Dr._Pi_Federal_Unit_Lea_NMNM32411_Oxy_13_22_06_03_2022_NMK_20220603120050 .pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: RONI MATHEW

Name: OXY USA INCORPORATED

Title: REGULATORY SPECIALIST

Street Address: 5 Greenway Plaza, Suite 110

City: Houston State: TX

Phone: (713) 215-7827

Email address: RONI_MATHEW@OXY.COM

Field

Representative Name: JIM WILSONStreet Address: 6001 DEAUVILLE BLVD.City: MIDLANDState: TXPhone: (575)631-2442Email address: JIM_WILSON@OXY.COM

Zip: 79710

INCORPORATED

Signed on: MAR 28, 2022 10:47 AM

ceived by OCD: 3/10/2022 4:33:23 PM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Kepol 06/07/2022
Well Name: I PREFER PI 18 7 FEDERAL COM	Well Location: T22S / R32E / SEC 18 / SWSE / 32.3847677 / -103.7098591	County or Parish/State: LEA / NM
Well Number: 313H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM032411, NMNM32411	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002548168	Well Status: Drilling Well	Operator: OXY USA INCORPORATED

Notice of Intent

Sundry ID: 2653955

ACMOO

Type of Submission: Notice of Intent

Date Sundry Submitted: 01/26/2022

Date proposed operation will begin: 04/15/2022

Type of Action: APD Change Time Sundry Submitted: 08:40

Procedure Description: OXY USA Inc. respectfully requests to amend the subject well APD to update the following: -Received approval for unit agreement - New Well Name: DR PI FED UNIT 18_7 IPP 313H - Horizontal spacing unit (HSU)/well spacing – only BHL updated, no change to SHL - Facilities – a new Lost Tank Oil Gathering Station (OGS) was added - Drill plan – casing, cement, BOP and mud program Attached for your reference/review are the following: -C102 revised well plat - Facilities write-up & plats - Drill plan, casing data sheets - Well control plan

NOI Attachments

Procedure Description

DrPiFedUnit18_7IPP313H_DrillPlan3.28.22_20220406045822.pdf DrPiFedUnit18_7IPP313H_13inADAPT_13.375in_7.625in_10x10_20220316095958.pdf DrPiFedUnit18_7IPP313H_TNSWedge441_5.500in_20_20220316095959.00 DrPiFedUnit18_7IPP313H_LeaseFacilityUpdate_Sundry3.16.22_20220316095958.pdf DrPiFedUnit18_7IPP313H_TNSWedge461_5.500in_20_20220316095959.00 DrPiFedUnit18_7IPP313H_C102_Sundry3.16.22_20220316095957.pdf DrPiFedUnit18_7IPP313H_OxyWellControlPlan_20220316095957.pdf DrPiFedUnit18_7IPP313H_TNSWedge425_5.500in_20_20220316095957.00

I	eceived by OCD: 3/10/2022 4:33:23 PM Well Name: I PREFER PI 18 7 FEDERAL COM	Well Location: T22S / R32E / SEC 18 / SWSE / 32.3847677 / -103.7098591	County or Parish/State: LEA 79 of 48
	Well Number: 313H	Type of Well: OIL WELL	Allottee or Tribe Name:
	Lease Number: NMNM032411, NMNM32411	Unit or CA Name:	Unit or CA Number:
	US Well Number: 3002548168	Well Status: Drilling Well	Operator: OXY USA

Conditions of Approval

Additional

Dr_Pi_Federal_Unit_18____PP_313H_DrillingCOA_Sundry_2653941_20220603122127.pdf

State: TX

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: RONI MATHEW

Name: OXY USA INCORPORATED

Title: REGULATORY SPECIALIST

Street Address: 5 Greenway Plaza, Suite 110

City: Houston

Phone: (713) 215-7827

Email address: RONI_MATHEW@OXY.COM

Field

Representative Name: JIM WILSONStreet Address: 6001 DEAUVILLE BLVD.City: MIDLANDState: TXPhone: (575)631-2442Email address: JIM WILSON@OXY.COM

BLM Point of Contact

BLM POC Name: NDUNGU KAMAU BLM POC Phone: 5752345938 Disposition: Engineer Complete Signature: N. Mandela Kamau BLM POC Title: Petroleum Engineering Technician BLM POC Email Address: nkamau@blm.gov Disposition Date: 06/03/2022

Released to Imaging: 6/16/2022 3:49:29 PM

Signed on: APR 06, 2022 05:01 AM

INCORPORATED

Zip: 79710

ceived by UCD: 3/10/2022 4:33:23 PM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Repor
Well Name: I PREFER PI 18 7 FEDERAL COM	Well Location: T22S / R32E / SEC 18 / LOT 4 / 32.3851171 / -103.7176837	County or Parish/State: LEA / NM
Well Number: 31H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM090587, NMNM32411	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002548160	Well Status: Drilling Well	Operator: OXY USA INCORPORATED

Notice of Intent

Sundry ID: 2653937

AEMOO

Type of Submission: Notice of Intent

Date Sundry Submitted: 01/26/2022

Date proposed operation will begin: 04/15/2022

Type of Action: APD Change Time Sundry Submitted: 08:35

Procedure Description: OXY USA Inc. respectfully requests to amend the subject well APD to update the following: -Received approval for unit agreement - New Well Name: DR PI FED UNIT 18_7 IPP 31H - Horizontal spacing unit (HSU)/well spacing – only BHL updated, no change to SHL - Facilities – a new Lost Tank Oil Gathering Station (OGS) was added - Drill plan – casing, cement, BOP and mud program Attached for your reference/review are the following: -C102 revised well plat - Facilities write-up & plats - Drill plan, casing data sheets and directional plan/plot - Well control plan

NOI Attachments

Procedure Description

DrPiFedUnit18_7IPP31H_TNSWedge461_5.500in_20_20220316100735.00

DrPiFedUnit18_7IPP31H_TNSWedge441_5.500in_20_20220316100735.00

DrPiFedUnit18_7IPP31H_LeaseFacilityUpdate_Sundry3.16.22_20220316100729.pdf

DrPiFedUnit18_7IPP31H_C102_Sundry3.16.22_20220316100729.pdf

DrPiFedUnit18_7IPP31H_13inADAPT_13.375in_7.625in_10x10_20220316100729.pdf

DrPiFedUnit18_7IPP31H_DrillPlan_20220316100729.pdf

DrPiFedUnit18_7IPP31H_TNSWedge425_5.500in_20_20220316100729.00

DrPiFedUnit18_7IPP31H_OxyWellControlPlan_20220316100729.pdf

I	eceived by OCD: 3/10/2022 4:33:23 PM Well Name: I PREFER PI 18 7 FEDERAL COM	Well Location: T22S / R32E / SEC 18 / LOT 4 / 32.3851171 / -103.7176837	County or Parish/State: LEA 71 of 48
	Well Number: 31H	Type of Well: OIL WELL	Allottee or Tribe Name:
	Lease Number: NMNM090587, NMNM32411	Unit or CA Name:	Unit or CA Number:
	US Well Number: 3002548160	Well Status: Drilling Well	Operator: OXY USA

Conditions of Approval

Additional

Dr_Pi_Federal_Unit_18____PP_31H_DrillingCOA_Sundry_2653941_20220603132411.pdf

State: TX

Operator

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Operator Electronic Signature: RONI MATHEW

Name: OXY USA INCORPORATED

Title: REGULATORY SPECIALIST

Street Address: 5 Greenway Plaza, Suite 110

City: Houston

Phone: (713) 215-7827

Email address: RONI_MATHEW@OXY.COM

Field

Representative Name: JIM WILSONStreet Address: 6001 DEAUVILLE BLVD.City: MIDLANDState: TXPhone: (575)631-2442Email address: JIM WILSON@OXY.COM

Zip: 79710

INCORPORATED

Signed on: MAR 16, 2022 10:08 AM

Served by OCD: 3/10/2022 4:33:23 PM J.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Repo
Well Name: I PREFER PI 18 7 FEDERAL COM	Well Location: T22S / R32E / SEC 18 / SESW / 32.385118 / -103.7174731	County or Parish/State: LEA / NM
Well Number: 32H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM032411, NMNM32411	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002548024	Well Status: Drilling Well	Operator: OXY USA INCORPORATED

Notice of Intent

Sundry ID: 2653939

AEMOO

Type of Submission: Notice of Intent

Date Sundry Submitted: 01/26/2022

Date proposed operation will begin: 04/15/2022

Type of Action: APD Change Time Sundry Submitted: 08:37

Procedure Description: OXY USA Inc. respectfully requests to amend the subject well APD to update the following: -Received approval for unit agreement - New Well Name: DR PI FED UNIT 18_7 IPP 32H - Horizontal spacing unit (HSU)/well spacing – only BHL updated, no change to SHL - Facilities – a new Lost Tank Oil Gathering Station (OGS) was added - Drill plan – casing, cement, BOP and mud program Attached for your reference/review are the following: -C102 revised well plat - Facilities write-up & plats - Drill plan, casing data sheets and directional plan/plot - Well control plan

NOI Attachments

Procedure Description

DrPiFedUnit18_7IPP32H_DrillPlan3.28.22_20220328104945.pdf DrPiFedUnit18_7IPP32H_TNSWedge461_5.500in_20_20220316100944.00 DrPiFedUnit18_7IPP32H_TNSWedge441_5.500in_20_20220316100943.00 DrPiFedUnit18_7IPP32H_LeaseFacilityUpdate_Sundry3.16.22_20220316100937.pdf DrPiFedUnit18_7IPP32H_13inADAPT_13.375in_7.625in_10x10_20220316100937.pdf DrPiFedUnit18_7IPP32H_C102_Sundry3.16.22_20220316100937.pdf DrPiFedUnit18_7IPP32H_C102_Sundry3.16.22_20220316100937.pdf DrPiFedUnit18_7IPP32H_OxyWellControlPlan_20220316100937.pdf DrPiFedUnit18_7IPP32H_TNSWedge425_5.500in_20_20220316100937.00

I	eceived by OCD: 3/10/2022 4:33:23 PM Well Name: I PREFER PI 18 7 FEDERAL COM	Well Location: T22S / R32E / SEC 18 / SESW / 32.385118 / -103.7174731	County or Parish/State: LEA 33 of 48
	Well Number: 32H	Type of Well: OIL WELL	Allottee or Tribe Name:
	Lease Number: NMNM032411, NMNM32411	Unit or CA Name:	Unit or CA Number:
	US Well Number: 3002548024	Well Status: Drilling Well	Operator: OXY USA

Conditions of Approval

Additional

Dr_Pi_Federal_Unit_18____PP_31H_DrillingCOA_Sundry_2653941_20220603133904.pdf

State: TX

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: RONI MATHEW

Name: OXY USA INCORPORATED

Title: REGULATORY SPECIALIST

Street Address: 5 Greenway Plaza, Suite 110

City: Houston

Phone: (713) 215-7827

Email address: RONI_MATHEW@OXY.COM

Field

Representative Name: JIM WILSONStreet Address: 6001 DEAUVILLE BLVD.City: MIDLANDState: TXPhone: (575)631-2442Email address: JIM WILSON@OXY.COM

Zip: 79710

INCORPORATED

Signed on: MAR 28, 2022 10:49 AM

eceived by UCD: 3/10/2022 4:33:23 PM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Repor
Well Name: I PREFER PI 18 7 FEDERAL COM	Well Location: T22S / R32E / SEC 18 / SWSE / 32.3847672 / -103.7099725	County or Parish/State: LEA / NM
Well Number: 34H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM032411, NMNM32411	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002548025	Well Status: Drilling Well	Operator: OXY USA INCORPORATED

Notice of Intent

Sundry ID: 2653936

AEMOO

Type of Submission: Notice of Intent

Date Sundry Submitted: 01/26/2022

Date proposed operation will begin: 04/15/2022

Type of Action: APD Change Time Sundry Submitted: 08:34

Procedure Description: OXY USA Inc. respectfully requests to amend the subject well APD to update the following: -Received approval for unit agreement - New Well Name: DR PI FED UNIT 18_7 IPP 34H - Well spacing – only BHL updated, no change to SHL - Facilities – a new Lost Tank Oil Gathering Station (OGS) was added - Drill plan – casing, cement, BOP and mud program Attached for your reference/review are the following: - C102 revised well plat - Facilities write-up & plats - Drill plan and casing data sheets - Well control plan

NOI Attachments

Procedure Description

DrPiFedUnit18_7IPP34H_13inADAPT_13.375in_7.625in_10x10_20220316100457.pdf

DrPiFedUnit18_7IPP34H_TNSWedge461_5.500in_20_20220316100304.00

DrPiFedUnit18_7IPP34H_LeaseFacilityUpdate_Sundry3.16.22_20220316100302.pdf

DrPiFedUnit18_7IPP34H_OxyWellControlPlan_20220316100302.pdf

DrPiFedUnit18_7IPP34H_DrillPlan_20220316100302.pdf

DrPiFedUnit18_7IPP34H_C102_Sundry3.16.22_20220316100302.pdf

DrPiFedUnit18_7IPP34H_TNSWedge441_5.500in_20_20220316100302.00

DrPiFedUnit18_7IPP34H_TNSWedge425_5.500in_20_20220316100302.00

I	eceived by OCD: 3/10/2022 4:33:23 PM Well Name: I PREFER PI 18 7 FEDERAL COM	Well Location: T22S / R32E / SEC 18 / SWSE / 32.3847672 / -103.7099725	County or Parish/State: Les 35 of 48 NM
	Well Number: 34H	Type of Well: OIL WELL	Allottee or Tribe Name:
	Lease Number: NMNM032411, NMNM32411	Unit or CA Name:	Unit or CA Number:
	US Well Number: 3002548025	Well Status: Drilling Well	Operator: OXY USA

Conditions of Approval

Additional

Dr_Pi_Federal_Unit_18____PP_34H_DrillingCOA_Sundry_2653941_20220603124221.pdf

State: TX

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: RONI MATHEW

Name: OXY USA INCORPORATED

Title: REGULATORY SPECIALIST

Street Address: 5 Greenway Plaza, Suite 110

City: Houston

Phone: (713) 215-7827

Email address: RONI_MATHEW@OXY.COM

Field

Representative Name: JIM WILSONStreet Address: 6001 DEAUVILLE BLVD.City: MIDLANDState: TXPhone: (575)631-2442Email address: JIM WILSON@OXY.COM

Zip: 79710

INCORPORATED

Signed on: MAR 16, 2022 10:05 AM

From:	Engineer, OCD, EMNRD
To:	<u>Schenkel, Beth V; Musallam, Sandra C</u>
Cc:	McClure, Dean, EMNRD; Kautz, Paul, EMNRD; Wrinkle, Justin, EMNRD; Powell, Brandon, EMNRD; lisa@rwbyram.com; Glover, James; Paradis, Kyle O; Walls, Christopher
Subject:	Approved Administrative PLC-834
Date:	Thursday, June 16, 2022 3:26:32 PM
Attachments:	PLC834 Order.pdf

NMOCD has issued Administrative Order PLC-834 which authorizes Oxy USA, Inc. (16696) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-49147	Dr Pi Federal Unit 17 8 DA #31H	W/2 W/2	8-22S-32E	001//
30-025-4914/	Dr Pi Feuerai Unit 17 8 DA #31H	W/2 W/2	17-22S-32E	98166
20.025.40149	D. D' F. J II. '4 17 0 D.A. #2011	E/2 W/2	8-22S-32E	001((
30-025-49148	Dr Pi Federal Unit 17 8 DA #32H	E/2 W/2	17-22S-32E	98166
30-025-48951	Dr Pi Federal Unit 17 8 DA #34H	E/2	8-22S-32E	001//
30-023-48931	Dr FI Federal Ullit 17 8 DA #54H	E/2	17-22S-32E	98166
30-025-48952	Dr Pi Federal Unit 17 8 DA #35H	E/2 E/2	8-22S-32E	97366
30-023-40732	DI ITFederal Unit 17 8 DA #3511	E/2 E/2	17-22S-32E	97500
30-025-49152	Dr Pi Federal Unit 17 8 DA #311H	W /2	8-22S-32E	97366
30-023-49132	Dr fi federal Ulit 17 8 DA #311H	W /2	17-22S-32E	97300
30-025-48955	Dr Pi Federal Unit 17 8 DA #312H	W/2 E/2	8-22S-32E	97366
30-023-48933	Dr Pi Federal Unit 178 DA #512H	W/2 E/2	17-22S-32E	97300
30-025-48956	Dr Pi Federal Unit 17 8 DA #313H	E/2 E/2	8-22S-32E	97366
30-023-40730	DI II Federal Ulit 17 8 DA #31311	E/2 E/2	17-22S-32E	97500
30-025-48160	Dr Pi Federal Unit 18 7 IPP #31H	W/2 W/2	7-22S-32E	00206
30-023-40100	Dr Fi Federal Unit 16 / IFF #31fi	W/2 W/2	18-22S-32E	98296
30-025-48024	Dr Pi Federal Unit 18 7 IPP #32H	E/2 W/2	7-22S-32E	98296
30-023-40024	Di li Feuerai Unit 16 / 111 #3211	E/2 W/2	18-22S-32E	90290
30-025-48025	Dr Pi Federal Unit 18 7 IPP #34H	E/2	7-22S-32E	00206
30-025-48025	Dr FI Feueral Unit 18 / IFF #34H	E/2	18-22S-32E	98296
30-025-48166	Dr Pi Federal Unit 18 7 IPP #311H	W /2	7-22S-32E	5695
50-025-40100 DI FI FEUERAL UIIL 10 / IFF #511H	W /2	18-22S-32E	3093	
30-025-48167	Dr Pi Federal Unit 18 7 IPP #312H	W/2 E/2	7-22S-32E	5695
30-023-4010/	Dr fi feueral Unit 18 / IFF #312H	W/2 E/2	18-22S-32E	3073
30-025-48168	Dr Pi Federal Unit 18 7 IPP #313H	E/2 E/2	7-22S-32E	5695
50-025-48108 Dr FI Feueral Unit 18 / IFF #515H	E/2 E/2	18-22S-32E	5075	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211

From:	Delach, Amber T
To:	Musallam, Sandra C; McClure, Dean, EMNRD; Schenkel, Beth V
Cc:	Van Liew, Peter R
Subject:	[EXTERNAL] RE: surface commingling application PLC-834
Date:	Friday, June 10, 2022 6:14:22 AM
Attachments:	image001.png

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Dean-

We discussed this unit with the BLM prior to creating. It is a traditional exploratory unit, however, since we are batch drilling we plan to submit our commercial well determinations at the same time in an effort to get the Initial PA to cover the full unit boundary.

Thanks,

Amber

From: Musallam, Sandra C <Sandra_Musallam@oxy.com>
Sent: Tuesday, June 7, 2022 9:28 PM
To: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>; Schenkel, Beth V
<Beth_Schenkel@oxy.com>
Cc: Van Liew, Peter R <Peter_VanLiew@oxy.com>; Delach, Amber T <Amber_Delach@oxy.com>
Subject: RE: surface commingling application PLC-834

Hello Dean,

As we discussed today, Peter will confirm with Amber whether NMNM 143828X is divided or undivided when she returns to the office early next week. Amber will email the response – we don't think that another meeting is needed.

To address your question on wells still needing name changes – the wells below have name and HSU updates submitted to BLM and are pending approval. Sundry submittals are attached.

Well Name	API No.	Date Filed BLM	SUNDRY ID BLM
DR PI FEDERAL UNIT 18_7 IPP 312H	30-025-48167	3/28/2022	2653941
DR PI FEDERAL UNIT 18_7 IPP 313H	30-025-48168	4/6/2022	2653955
DR PI FEDERAL UNIT 18_7 IPP 32H	30-025-48024	3/28/2022	2653939
DR PI FEDERAL UNIT 18_7 IPP 311H	30-025-48166	3/28/2022	2653934
DR PI FEDERAL UNIT 18_7 IPP 34H	30-025-48025	3/16/2022	2653936
DR PI FEDERAL UNIT 18_7 IPP 31H	30-025-48160	3/16/2022	2653937

Thanks!

Sandra Musallam Regulatory Engineer – Compliance Lead 713-366-5106 (office) 713-504-8577 (cell)

From: McClure, Dean, EMNRD <<u>Dean.McClure@state.nm.us</u>>
Sent: Friday, June 3, 2022 7:39 AM
To: Schenkel, Beth V <<u>Beth_Schenkel@oxy.com</u>>
Cc: Musallam, Sandra C <<u>Sandra_Musallam@oxy.com</u>>
Subject: [EXTERNAL] surface commingling application PLC-834

WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.

Ms. Schenkel,

I am reviewing surface commingling application PLC-834 which involves a commingling project that includes the Lost Tank 18 Central Processing Facility and is operated by Oxy USA, Inc. (16696).

It appears that all of the wells included in this commingling project are within an exploratory unit, NMNM 143828X. Is this an undivided or divided unit (will the PAs start with the whole of the unit or will they expand as wells are deemed economical)?

There are still a number of wells still named "I Prefer Pi 18 7 Federal Com". Is the intent to change these well names to "Dr Pi Federal Unit 18 7"? Additionally, a number of the spacing units for these wells are different from that included in the surface commingling application. Is the intent to change the spacing units for these wells to match that which is included in this application? If the answer is yes to either of these questions, what is the status of those requests?

Dean McClure Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY OXY USA, INC.

ORDER NO. PLC-834

<u>ORDER</u>

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

- 1. Oxy USA, Inc. ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
- 3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
- 4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 5. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
- 7. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
- 8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
- 9. Applicant submitted or intends to submit one or more application(s) to the BLM or NMSLO, as applicable, to form or revise a participating area ("PA") and has identified the acreage of each lease within each spacing unit ("Pooled Area") to be included in the application(s), as described in Exhibit B.

Order No. PLC-834

CONCLUSIONS OF LAW

- 10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
- 12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
- 13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
- 14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
- 15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
- 16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

<u>ORDER</u>

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. No later than sixty (60) days after the BLM or NMSLO, as applicable, approves Applicant's paying well determination for a well, Applicant shall submit to the BLM or NMSLO an application to form or revise a PA that includes the Pooled Area as defined in Applicant's Form C-102 and Exhibit B ("PA Application"). If Applicant fails to submit the PA Application, this Order shall terminate on the following day. No later than sixty (60) days after the BLM or NMSLO approves or denies the PA Application, Applicant shall submit a

Order No. PLC-834

Form C-103 to OCD with a copy of the decision. If Applicant withdraws or the BLM or NMSLO denies the PA Application, this Order shall terminate on the date of such action. If the BLM or NMSLO approves but modifies the PA Application, Applicant shall comply with the approved PA, and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved PA. If Applicant fails to submit the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Pooled Area is included in a PA. After a Pooled Area is included in a PA, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the PA, including any production that had been allocated previously in accordance with this Order.

- 3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
- 4. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2)

well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

- 5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
- 7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
- 8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
- 10. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil

or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.

- 11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION



DATE: 6/16/2022

State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-834 Operator: Oxy USA, Inc. (16696) Central Tank Battery: Lost Tank 18 Central Processing Facility Central Tank Battery Location: UL M, Section 18, Township 22 South, Range 32 East Gas Title Transfer Meter Location: UL M, Section 18, Township 22 South, Range 32 East

Pools

Pool Name	Pool Code
BILBREY BASIN; BONE SPRING	5695
BILBREY BASIN; BONE SPRING, SOUTH	97366
WC-025 G-09 S233216K; UPR WOLFCAMP	98166
WC-025 G-09 S223219D; WOLFCAMP	98296

Leases as defined in 19.15.12.7(C) NMAC

	Lease	UL or Q/Q	S-T-R	
	NMNM 137458	A B C D E G H L	7-22S-32E	
	NMNM 096574	F	7-22S-32E	
	NMNM 090585	K M N	7-22S-32E	
	NMNM 069372	SE/4	7-22S-32E	
	NMNM 069373	C E F L M	8-22S-32E	
	NMNM 090586	E/2, D K N	8-22S-32E	
	NMNM 090588	C D E	18-22S-32E	
	NMNM 053990	F	18-22S-32E	
	NMNM 090587	L M P	18-22S-32E	
	NMNM 032411	A B G H I J K N O	18-22S-32E	
	NMNM 128362	All	17-22S-32E	

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-49147	Dr Pi Federal Unit 17 8 DA #31H	W/2 W/2	8-22S-32E	98166
30-023-49147	DI FIFederal Unit 17 8 DA #31H	W/2 W/2	17-22S-32E	90100
30-025-49148	Dr Pi Federal Unit 17 8 DA #32H	E/2 W/2	8-22S-32E	98166
30-023-49140	DI FIFederal Unit 17 8 DA #32H	E/2 W/2	17-22S-32E	90100
30-025-48951	Dr Pi Federal Unit 17 8 DA #34H	E/2	8-22S-32E	98166
30-023-40931	DI FIFederal Unit 17 8 DA #34H	E/2	17-22S-32E	90100
30-025-48952	025-48952 Dr Pi Federal Unit 17 8 DA #35H	E/2 E/2	8-22S-32E	97366
30-023-40932	DI FIFederal Unit 17 8 DA #35H	E/2 E/2	17-22S-32E	97300
30-025-49152	Dr Pi Federal Unit 17 8 DA #311H	W /2	8-22S-32E	97366
30-023-49132	Dr Fi Feuerai Unit 17 o DA #311H	W /2	17-22S-32E	97300
30-025-48955	Dr Pi Federal Unit 17 8 DA #312H	W/2 E/2	8-22S-32E	97366
30-023-40933	Dr FI Feueral Unit 17 8 DA #312H	W/2 E/2	17-22S-32E	97300
30-025-48956	Dr Pi Federal Unit 17 8 DA #313H	E/2 E/2	8-22S-32E	97366
30-023-40930	Dr PI Federal Unit 1/8 DA #313H	E/2 E/2	17-22S-32E	97300
30-025-48160	30-025-48160 Dr Pi Federal Unit 18 7 IPP #31H	W/2 W/2	7-22S-32E	98296
30-023-40100	Di li l'euclai Unit 10 / IFF #31ff	W/2 W/2	18-22S-32E	70290

ORDER NO. PLC-834

20 025 40024	Dr. D: Federal Un:4 10 7 IDD #2211	E/2 W/2	7-22S-32E	09207
30-025-48024	Dr Pi Federal Unit 18 7 IPP #32H	E/2 W/2	18-22S-32E	98296
30-025-48025	Dr Pi Federal Unit 18 7 IPP #34H	E/2	7-22S-32E	98296
50-025-40025	DI ITTeuerai Unit 10 / 11 1 #3411	E/2	18-22S-32E	70270
	Dr Pi Federal Unit 18 7 IPP #311H	W/2	7-22S-32E	5695
30-025-48166	DI FIFederal Unit 18 / IFF #311ff	W /2	18-22S-32E	3093
20 025 49167	Dr Bi Fodorol Unit 19 7 IDD #212H	W/2 E/2	7-22S-32E	5695
50-025-40107	0-025-48167 Dr Pi Federal Unit 18 7 IPP #312H	W/2 E/2	18-22S-32E	3093
0.025 40160 Dy D: Fodovol Unit 10 7 IDD #21211	E/2 E/2	7-22S-32E	5695	
30-025-48168	8 Dr Pi Federal Unit 18 7 IPP #313H	E/2 E/2	18-22S-32E	2092

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State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-834 Operator: Oxy USA, Inc. (16696)

Pe	ooled Areas			
Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area II
PA Wolfcamp Dr Pi Unit	W/2 W/2	8-22S-32E	320	Α
TA woncamp DI TI Omt	W/2 W/2	17-22S-32E	520	A
PA Wolfcamp Dr Pi Unit	E/2 W/2	8-22S-32E	320	В
FA woncamp Dr Fi Unit	E/2 W/2	17-22S-32E	520	D
PA Wolfcamp Dr Pi Unit	E/2	8-22S-32E	640	С
TA woncamp DI TI Omt	E/2	17-22S-32E	040	C
PA Wolfcamp Dr Pi Unit	W/2 W/2	7-22S-32E	355 /	D
FA woncamp DI FI Unit	W/2 W/2	18-22S-32E	355.4	D
PA Wolfcamp Dr Pi Unit	E/2 W/2	7-22S-32E	320	E
FA woncamp DI FI Unit	E/2 W/2	18-22S-32E	520	
PA Wolfcamp Dr Pi Unit	E/2	7-22S-32E	640	F
FA woncamp DI FI Unit	E/2	18-22S-32E	040	Г
PA Bone Spring Dr Pi Unit	W /2	8-22S-32E	640	G
TA bone spring DI TT Ont	W /2	17-22S-32E	040	G
PA Bone Spring Dr Pi Unit	W/2 E/2	8-22S-32E	320	Н
r A bone spring Dr Fi Unit	W/2 E/2	17-22S-32E	520	п
PA Bone Spring Dr Pi Unit	E/2 E/2	8-22S-32E	320	I
TA bone spring bi Ti Unit	E/2 E/2	17-22S-32E	520	1
PA Bone Spring Dr Pi Unit	W /2	7-22S-32E	675.4	J
TA bone spring DI TT Omt	W /2	18-22S-32E	073.4	J
DA Dono Spring Dr Di Unit	W/2 E/2	7-22S-32E	320	К
PA Bone Spring Dr Pi Unit	W/2 E/2	18-22S-32E	520	K
DA Rong Spring Dr Di Unit	E/2 E/2	7-22S-32E	320	L
PA Bone Spring Dr Pi Unit	E/2 E/2	18-22S-32E	320	L

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 090586	D	8-22S-32E	40	Α
NMNM 069373	ELM	8-22S-32E	120	Α
NMNM 128362	E/2 E/2	17-22S-32E	160	Α
NMNM 069373	C F	8-22S-32E	80	B
NMNM 090586	K N	8-22S-32E	80	В
NMNM 128362	E/2 W/2	17-22S-32E	160	В
NMNM 090586	E/2	8-22S-32E	320	С
NMNM 128362	E/2	17-22S-32E	320	С
NMNM 137458	D E L	7-22S-32E	132.86	D
NMNM 090585	Μ	7-22S-32E	44.38	D

ľ	MNM 090588	D E	18-22S-32E	88.94	D
ľ	MNM 090587	LM	18-22S-32E	89.22	D
ľ	MNM 137458	С	7-22S-32E	40	Ε
ľ	MNM 096574	F	7-22S-32E	40	Ε
ľ	MNM 090585	K N	7-22S-32E	80	E
ľ	MNM 090588	С	18-22S-32E	40	E
ľ	MNM 053990	F	18-22S-32E	40	E
ľ	MNM 032411	K N	18-22S-32E	80	Ε
Ν	MNM 137458	NE/4	7-22S-32E	160	F
Ν	MNM 069372	SE/4	7-22S-32E	160	F
ľ	MNM 032411	E/2 minus P	18-22S-32E	280	F
Ν	MNM 090587	Р	18-22S-32E	40	F
Ν	MNM 090586	D	8-22S-32E	40	G
Ν	MNM 069373	C E F L M	8-22S-32E	200	G
Ν	MNM 090586	K N	8-22S-32E	80	G
Ν	MNM 128362	W/2	17-22S-32E	320	G
Γ	MNM 090586	W/2 E/2	8-22S-32E	160	Н
Ν	MNM 128362	W/2 E/2	17-22S-32E	160	Н
Ν	MNM 090586	E/2 E/2	8-22S-32E	160	Ι
Ν	MNM 128362	E/2 E/2	17-22S-32E	160	Ι
Ν	MNM 137458	C D E L	7-22S-32E	172.86	J
Γ	MNM 096574	F	7-22S-32E	40	J
Γ	MNM 090585	K M N	7-22S-32E	124.38	J
Ν	MNM 090588	C D E	18-22S-32E	128.94	J
Ν	MNM 053990	F	18-22S-32E	40	J
ľ	IMNM 090587	LM	18-22S-32E	89.22	J
Γ	MNM 032411	K N	18-22S-32E	80	J
ľ	MNM 137458	B G	7-22S-32E	80	K
ľ	MNM 069372	JO	7-22S-32E	80	K
Ν	MNM 032411	W/2 E/2	18-22S-32E	160	K
Ν	MNM 137458	AH	7-22S-32E	80	L
Γ	MNM 069372	I P	7-22S-32E	80	L
Γ	MNM 032411	AHI	18-22S-32E	120	L
	MNM 090587	Р	18-22S-32E	40	L

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District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

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Action 89396

CONDITIONS

Operator: C	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	89396
Α	Action Type:
	[C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	6/16/2022