NSL - 8363

 2) NOTIFICATION REQUIRED TO: Check those which apply. A. Offset operators or lease holders B. Royalty, overriding royalty owners, revenue owners C. Application requires published notice D. Notification and/or concurrent approval by SLO E. Notification and/or concurrent approval by SLO E. Notification and/or concurrent approval by BLM F. Surface owner G. For all of the above, proof of notification or publication is attached, and/or, H. No notice required 3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information ar notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity. May 13, 2022 Date 970-385-4401 Phone Number 	RECEIVED: 05/13/22	REVIEWER: LRL	TYPE: NSL	APP NO: pLEL22140	032050
IHE CHECKLIST IS MANDALORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SAMIA FE Applicant: Devon Energy Production Company, L.P. OGRID Number: 6137 Veil Name: Mule 23-11 Fed Com 822H API: 30-015-pending OOD Code: 98220 SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLIC. INDICATED BELOW 11 TYPE OF APPLICATION: Check those which apply for [A] A. Location – Spacing Unit – Simultaneous Dedication Impl() [] O Commingling – Storage – Measurement SD B. Check one only for []] or []] [] O Commingling – Storage – Measurement SD Impl() [] D Commingling – Storage – Measurement SD Impl() [] D Commingling – Storage – Measurement SOL Impl() [] Ingl() [] Commingling – Storage – Measurement SOL Impl() [] Notification – Disposal – Pressure Increase – Enhanced OII Recovery Impl() A Sold Text – PMX [] SWD [] PI = EOR PPR FOR OCD I Notification and/or concurrent approval by SLO Impl() Application	1	- Geological	OIL CONSERVATION & Engineering Bure	N DIVISION	NET OF THE PARTY O
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ABADIE I SCHILL PC

Colorado New Mexico Louisiana Texas Kansas Utah Nebraska Wyoming Montana California Oklahoma North Dakota

May 13, 2022

Adrienne Sandoval, Director Oil Conservation Division New Mexico Department of Energy Minerals and Natural Resources 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

Copy to: Leonard Lowe, Division Hearing Examiner

Re: Application of Devon Energy Production Company, L.P., for administrative approval of unorthodox well location for its Mule 23-11 Fed Com 822H Well located in the N/2 NW/4 of Section 23 and the W/2 of Sections 14 and 11, Township 25 South, Range 31 East, NMPM, Eddy County, New Mexico.

Dear Director Sandoval:

Devon Energy Production Company, L.P., ("Devon"), OGRID No. 6137, is seeking administrative approval of an unorthodox well location ("NSL") for the Mule 23-11 Fed Com 822H Well (the "Well") to be completed within the Purple Sage; Wolfcamp (Gas) Pool (Pool Code 98220) underlying the N/2 NW/4 of Section 23 and the W/2 of Sections 14 and 11, Township 25 South, Range 31 East, NMPM, Eddy County, New Mexico. A C-102 for the Well is attached as Exhibit C. This is a horizontal well that will be drilled as follows:

- First Take Point (FTP): 1,213' from the North line and 1670' from the West line of Section 23, Township 25 South, Range 31 East;
- Last Take Point (LTP): 100' from the North line and 1670' from the West line of Section 11, Township 25 South, Range 31 East.

Devon has included as Exhibit B a letter explaining why this application is needed. This well will produce from the Purple Sage Wolfcamp Pool (Pool Code 98220). There are special pool rules for this pool under Order No. R-14262, that establish 330' setback requirements. The completed interval for the proposed well is closer than 330' from the boundary of the spacing unit.

The unorthodox location will encroach towards the (1) SW/4 of Section 2, Township 25 South, Range 31 East; and (2) the S/2 NW/4 of Section 23, Township 25 South, Range 31 East.

Devon attests that, on or before submission of this application, it provided notice to the affected persons in the (1) SW/4 of Section 2, Township 25 South, Range 31 East; and (2) the S/2 NW/4 of Section 23, Township 25 South, Range 31 East.; copies of the application and required plat maps were furnished. Devon also provided notice to the Bureau of Land Management to the extent that they own interest with respect to offsetting areas. Devon provides herein a sectional map of this area, attached as Exhibit D. Proof of mailing, along with a copy of the notice letter sent to listed affected persons and parties, is attached hereto as Exhibit E. The development plan for this unit is pursuant to a Joint Operating Agreement; therefore, there is no associated pooling case number.

Your consideration in this matter is appreciated.

Sincerely,

Darin C. Savage Attorney for Applicant

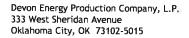
SUBMITTED TO THE OIL CONSERVATION DIVISION:

Application of Devon Energy Production Company, L.P., for administrative approval of nonstandard well location (NSL) for its Mule 23-11 Fed Com 822H Well located in the N/2 NW/4 of Section 23 and the W/2 of Sections 14 and 11, Township 25 South, Range 31 East, NMPM, Eddy County, New Mexico.

TABLE OF CONTENTS

- Exhibit A: Administrative Checklist for NSL
- Exhibit B: A statement discussing the reasons for the unorthodox location (19.15.15.13C)
- Exhibit C: C-102 Forms, specifically identifying the NSL (19.15.15.13C)
- Exhibit D: Tract map outlining the unit location of the unorthodox well with affected area tracts identified (19.15.15.13C)
- Exhibit E: A list of affected persons, with addresses, entitled to notice of the application, and a copy of the notice letter (19.15.15.13C)

Devon Energy Production Company, LLC





May 5, 2022

Page 5 of 13

Mr. Leonard Lowe New Mexico Oil Conservation Division 1220 South Francis Drive Santa Fe, New Mexico 87505

RE: Application for Nonstandard Location Engineering Statement Devon Energy Production Company, L.P. Mule 23-11 Fed Com 822H and 832H (the "Mule Wells") All of Section 11, 14, and N/2N/2 of 23-25S-31E Eddy County, New Mexico

Dear Mr. Lowe:

Devon Energy Production Company, L.P. respectfully requests administrative approval of a non-standard location ("NSL") for each of the Mule Wells referenced above. The Mule Wells are in the Purple Sage-Wolfcamp Gas Pool (Pool Code 98220). It is Devon's responsibility as a prudent operator to minimize reserves left in the ground. Decreasing the first and last take point from three hundred and thirty feet (330') to one hundred feet (100') will increase the wells effective lateral length by 460 feet thereby increasing ultimate recovery of reserves and thereby preventing waste of natural resources.

Sincerely,

tige Bowes

Paige Bowes Reservoir Engineer



STRICT III 0 RIO BRAZOS R ne: (505) 334–617	D., AZTEC, N	88210 8-9720	1		OUTH :	ST. FI	RANCIS DR. cico 87505	S	ubmit one copy t	ugust 1, 20 o appropria ct Offic
STRICT IV 5. ST. FRANCIS D ne: (505) 476-346	. ,								□ AMEND	ED REPOF
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API	Number		I	Pool Code				Pool Name		
Property C	Code			MUI	-	erty Nam	e ED COM		Well Nun 822	
OGRID No).		DEMON		Opera	ator Nam	e	7 T D	Elevatio	on .
6137		-	DEVON	ENERG			ON COMPANY	Υ, L.P.	3360	D.6′
L or lot No.	Section	Township	Range	Lot Idn	Feet fro	ce Loca	North/South line	Feet from the	East/West line	County
C	23	25-S	31-F	Lot Idn	11		NORTH	2220	WEST	EDDY
		20 0		Hole Io			rent From Sur			
L or lot No.	Section	Township	Range	Lot Idn	Feet from		North/South line	Feet from the	East/West line	County
С	11	25-S	31-E		2	0	NORTH	1670	WEST	EDDY
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IRST_TAKE_POINT 213'FNL_1670'F AT:32.119739 .0N:103.751938 4:407782.58 ::721329.85 AST_TAKE_POINT	WL SEC. 23 /L SEC. 11	E:719	Z 2657,486 2657		LTP	X:17 X:17 2045.52 X:17 X:17 2042.283 X:17 X:17 X:17 X:17 X:17 X:17 X:17 X:17	116925.27 24939.62 114282.44 724957.17	I hereby c herein is true a my knowledge a. organization eith or unleased min including the pr or has a right t location pursuan owner of such n or to a voluntar	ertify that the inf and complete to th and belief, and tha ber owns a working eral interest in th roposed bottom ho. io drill this well a to a contract w aineral or working ry pooling agreeme ing order heretofo. Da	ormation e best of t this g interest e land le location t this than interest, nt or a re entered

Received by OCD: 5/13/2022 10:57:51 AM

Intent

API #			
Operator Name:		Property Name:	Well Number
DEVON ENERGY PR COMPANY, LP.	ODUCTION	MULE 23-11 FED COM	822H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude				Longitude		NAD			

First Take Point (FTP)

UL C	Section 23	Township 25-S	Range 31-E	Lot	Feet 1213	From N/S	Feet 1670	From E/W	EDDY
Latitude			Longitude	0			NAD		
32.119739			103.751938				83		

Last Take Point (LTP)

UL C	Section	Township 25-S	Range 31-E	Lot	Feet 100	From N/S	Feet 1670	From E/W	County EDDY
Latitude				Longituc	le		NAD		
32.151907			103.7	103.751822			83		

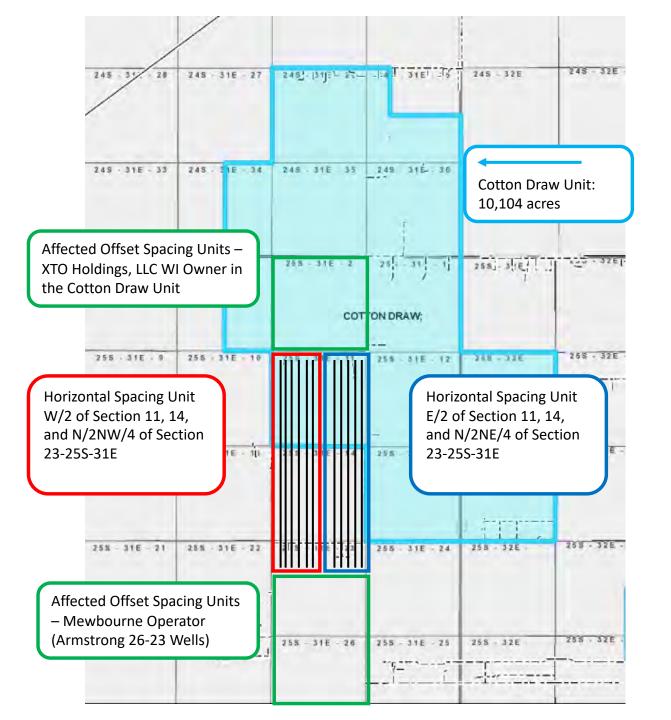
Is this well the defining well for the Horizontal Spacing Unit?

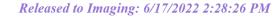
Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018





EXHIBIT

D

Mailing List of Affected Persons/Parties

Company Name	Type Address		Date Mailed	Tracking Number	STR
XTO Energy, Inc.	WI	22777 Springwoods Village Parkway, Spring, TX, 77389	05/13/22	70220410000152267525	All of Section 2-25S-31E
Mewbourne	Operator	500 W. Texas, Ste 1020, Midland, Operator TX, 79701		70220410000152267515	S/2 N/2 of Section 23-25S-31E
Bureau of Land Management	Royalty	620 E. Greene Street, Carlsbad, NM 88220-6292	05/13/22	70220410000152267522	All of Sections 23,14, and 11 in 25S-31E

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For the Pursuit of Energy

ABADIE I SCHILL PC

Colorado New Mexico Louisiana Texas Kansas Utah Nebraska Wyoming Montana California Oklahoma North Dakota

May 13, 2022

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

NOTICE TO AFFECTED PERSONS/PARTIES RE: APPLICATIONS FOR ADMINISTRATIVE APPROVAL OF UNORTHODOX WELL LOCATIONS

1) Re: Application of Devon Energy Production Company, L.P., for administrative approval of unorthodox well location for its Mule 23-11 Fed Com 822H Well located in the N/2 NW/4 of Section 23 and W/2 of Sections 14 and 11, Township 25 South, Range 31 East, NMPM, Eddy County, New Mexico.

2) Re: Application of Devon Energy Production Company, L.P., for administrative approval of unorthodox well location for its Mule 23-11 Fed Com 832H Well located in the N/2 NW/4 of Section 23 and W/2 of Sections 14 and 11, Township 25 South, Range 31 East, NMPM, Eddy County, New Mexico.

3) Re: Application of Devon Energy Production Company, L.P., for administrative approval of unorthodox well location for its Mule 23-11 Fed Com 823H Well located in the N/2 NE/4 of Section 23 and E/2 of Sections 14 and 11, Township 25 South, Range 31 East, NMPM, Eddy County, New Mexico.

4) Re: Application of Devon Energy Production Company, L.P., for administrative approval of unorthodox well location for its Mule 23-11 Fed Com 833H Well located in the N/2 NE/4 of Section 23 and E/2 of Sections 14 and 11, Township 25 South, Range 31 East, NMPM, Eddy County, New Mexico.

To the Parties/Persons this may concern:

Enclosed in this notice are copies of the above referenced applications filed with the New Mexico Conservation Division on the date referenced above. You are being notified in your capacity as a person or party in an adjoining section or unit pursuant to our request for approval of an unorthodox well location of the above-referenced wells. Any objections that you have to one or more of these applications must be filed in writing with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within twenty (20) days from the date the Division receives the applications filed for administrative approval by the

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501 O: 970.385.4401 • F: 970.385.4901 Division. Email correspondence for this matter can be sent to the Division at OCD.Engineer@state.nm.us.

If you have any questions concerning this application, please contact:

Verl Brown Supervising Landman Devon Energy Production Company, L.P. (405) 228-8804 Verl.Brown@dvn.com

If you have no objections to these applications, please sign the waiver as indicated below and return the original to the address listed on this letterhead. Your assistance and cooperation in this matter are appreciated.

Sincerely,

Darin C. Savage

Attorney for Devon Energy Production Company, L.P.

Waiver

hereby waives objection to the above referenced Application for an Unorthodox Location for the Mule 23-11 Fed Com 822H Well located in the N/2 NW/4 of Section 23 and W/2 of Sections 14 and 11, Township 25 South, Range 31 East, NMPM, Eddy County, New Mexico.

Dated:

Signature:

hereby waives objection to the above referenced Application for an Unorthodox Location for the Mule 23-11 Fed Com 832H Well located in the N/2 NW/4 of Section 23 and W/2 of Sections 14 and 11, Township 25 South, Range 31 East, NMPM, Eddy County, New Mexico.

Dated: _____ Signature: _____

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Dated:

Signature:

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Signature: _____

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	106722
	Action Type:
	[UE-NSI] Non-Standard Location (NSL)

CONDITIONS

Created By	Condition	Condition Date
llowe	NSL-8363 is approved. The order can be reviewed at the OCD Imaging web site: https://ocdimage.emnrd.nm.gov/imaging/AEOrderCriteria.aspx	5/18/2022

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