

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Colgate Operating, LLC
OPERATOR ADDRESS: 300 North Marienfeld Street, Suite 1000 Midland, Texas 79701
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No.
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 5 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code. [97569] WINCHESTER; BONE SPRING, WEST
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Mikah Thomas TITLE: Sr. Regulatory Analyst DATE: 04.22.2022
TYPE OR PRINT NAME: Mikah Thomas TELEPHONE NO.: 432-695-4272
E-MAIL ADDRESS: mthomas@colgateenergy.com



APPLICATION FOR SURFACE POOL/LEASE COMMINGLING

Colgate Operating, LLC respectfully requests approval to surface pool lease commingle oil and gas from all existing and future wells in Section 22 Township 19 South, Range 28 East, within the Winchester; Bone Spring, West pools listed in the application.

This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. The location of the FMP is on lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

	API	WELL NAME	WELL #	LOCATION	POOL CODE/ NAME	STATUS	Oil BPD	Gravities	MCFPD	BTU
1	30-015-48114	Toro 22 Fed State Com	121H	L-22-19S-28E	[97569] WINCHESTER; BONE SPRING, WEST	Permitted	*1200	*43	*2200	*1250
2	30-015-48113	Toro 22 Fed State Com	122H	L-22-19S-28E	[97569] WINCHESTER; BONE SPRING, WEST	Permitted	*1200	*43	*2200	*1250
3	30-015-48111	Toro 22 Fed State Com	131H	L-22-19S-28E	[97569] WINCHESTER; BONE SPRING, WEST	Permitted	*1000	*43	*2000	*1250
4	30-015-48112	Toro 22 Fed State Com	132H	L-22-19S-28E	[97569] WINCHESTER; BONE SPRING, WEST	Permitted	*1000	*43	*2000	*1250
5	30-015-47456	Rincon 22 State	123H	E-22-19S-28E	[97569] WINCHESTER; BONE SPRING, WEST	Permitted	*1200	*43	*2200	*1250
6	30-015-47462	Rincon 22 State	124H	E-22-19S-28E	[97569] WINCHESTER; BONE SPRING, WEST	Permitted	*1200	*43	*2200	*1250
7	30-015-47455	Rincon 22 State	133H	E-22-19S-28E	[97569] WINCHESTER; BONE SPRING, WEST	Permitted	*1000	*43	*2000	*1250
8	30-015-47457	Rincon 22 State	134H	E-22-19S-28E	[97569] WINCHESTER; BONE SPRING, WEST	Permitted	*1000	*43	*2000	*1250

General Information:

The Tank Battery to service the subject wells is located in the SW ¼ NW ¼ of Section 22 in Township 19 South Range 28 East, Eddy County, New Mexico.

Application to commingle production from the subject wells has been submitted to the BLM and NMOCD.

Future Information:

Colgate Operating, LLC respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Sundry Report to the Bureau of Land Management and a C-103Z and C-102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) Colgate Operating, LLC also respectfully requests the option to include additional pools or lessees within this spacing unit.

300 N. Marienfeld Street, Suite 1000, Midland, Texas 79701
 P: (432) 695-4222 | F: (432) 695-4063
www.ColgateEnergy.com

Allocation Methodology

PRORATED ALLOCATION

GAS ALLOCATION

Each well has a Wellhead (WH) meter and a Gas Lift (GL) meter. The CTB has a FC Meter that measures the volume of gas that leaves the CTB, this FC meter is considered an FMP. The INJ BB meter that measures off-lease gas coming on lease used for gas lift from the gathering line is considered an FMP.

1. Buyback FM is the volume of off-lease gas used for gas lift and to run the compressor, it is calculated by Buyback – Comp Fuel,
2. Net Well Production is base amount of production not used for gas lift and is calculated by subtracting Gas Lift (GL) volume from the wellhead (WH) meter reading.
3. Lease use is the volume of gas used by the equipment on the CTB allocated to the wells by Lease Use volume/total hours produced by all wells on CTB * each wells Hours On.
4. Theoretical % used for the allocation of production/sales is calculated by dividing the Net Well Production volume for each well into the sum of the Net Well Production.
5. CTB FC-INJ BB (Net CTB Gas) is volume of gas for royalty purposes, off lease gas is netted out of FMP meter volume. FC Meter – (INJ BB Meter – GL Compressor). This gives you the volume of gas for royalty purposes that was produced/sold from the CTB.
6. Theoretical % for each well is multiplied by the Net CTB Gas.
7. HP Flare is volume of gas flared from the CTB, allocated to wells by Theoretical % for each well * HP FL volume.
8. VRU measures the gas from the oil tanks, is allocated based on allocated oil production for each well. VRU is an FMP. VRU measured volume * theoretical % of oil produced. Each well's oil measured volume/by sum of all oil measured volumes on CTB = theoretical oil volume.
9. Total Net FMP Volumes is total sold from the CTB to the gathering line and is calculated by Net CTB Gas + VRU.
10. Allocated Production is all gas produced by CTB and is calculated by adding Total Net FMP Volumes+ HP Flare + Lease Use.
11. Total Net FMP Volumes is total sold from the CTB to the gathering line and is calculated by Net CTB

OIL ALLOCATION

Each well has an oil meter measuring the volume of oil produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Sales Volume (FMP) back to each well.

1. Allocated production is volume of oil produced by the CTB and is calculated by Ending Tank Inventory + Pipeline LACT (FMP) – Beginning Tank Inventory.
2. Available oil for sale is calculated by Pipeline Lact (FMP) – Beginning Tank Inventory.
3. Theoretical % is calculated by dividing each oil meter volume into the sum of oil meters.
4. The Theoretical % for each well is multiplied by the Allocated Production and the Available Sales.
5. Total Sales Volume is the volume of oil sold through the FMP meter. It is calculated by adding available for sale to the beginning inventory for each well.
6. Beginning Inventory comes from previous accounting period's Ending Inventory for each well.
7. Ending Inventory for each well is calculated by adding Beginning Inventory + Allocated Production – Total Sales Volume.

WATER ALLOCATION

Each well has a water meter measuring the volume of water produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Transferred Volume back to each well.

1. Allocated production is volume of water produced by the CTB and is calculated by Ending Tank Inventory + Water Transfer – Beginning Tank Inventory.
2. Available Water to Transfer is calculated by Water Transfer – Beginning Tank Inventory.
3. Theoretical % is calculated by dividing each water meter volume into the sum of the water meters.
4. The Theoretical % for each well is multiplied by the Allocated Production and the Available Sales.
5. Total Transfer Volume is the volume of water transferred off the CTB. It is calculated by adding Available to Transfer to the beginning inventory for each well.
6. Beginning Inventory comes from previous accounting period's allocated Ending Inventory for each well.
7. Ending Inventory for each well is calculated by adding beginning inventory + Allocated Production – Total Transfer Volume.

Applied Allocation Spreadsheet Examples (Oil Stream)

Definition of Factors, Formulas, and Assets

Oil Allocation Factor	Daily meter reading from a testing vessel (shared or designated by well) for an individual well used as the basis for prorating produced sellable volumes from the OMT.
Well Test Hours	Total hours that well test was conducted for. Used to adjust Oil Allocation Factor to a 24 hour rate. Well test hours can be more than or less than 24 hours but greater than 0.
Hours Flowed	Total hours that well was flowing produced fluids. Used to adjust Oil Allocation Factor to compensate for Oil Allocation Factor being adjusted to a 24 hour rate.
Oil Allocation Factor Basis	The Oil Allocation Factor adjusted to 24 hour basis and corrected for any downtime incurred for the well. Reporting volume to the OGOR.
Theoretical % of Production	Calculated by dividing the Oil Allocation Factor Basis for the individual well into the sum of all Basis' at the OMT. Not visualized in the production accounting program.
Allocated Oil Production	Volume of sold or stored volume produced in the time period ready to sell from the OMT allocated to each well. Reporting Volume to the OGOR.
Oil Master Tank (OMT)	Relative terminology synonymous with Central Tank Battery.
Beginning Oil	Inventory in bbls from the previous accounting periods calculated ending inventories. In the case of a new OMT, during any accounting period, Open inventory would be = 0.
Ending Oil	Inventory in bbls as measure for the date of accounting. Ending inventory can be positive, negative or neutral each day, but cannot sum to < 0.
Dispositions	A measured volume removed from a tank or moved through a LACT. Recorded from a ticket or direct meter read.
Oil Production	Total volume sold or available for sell for each asset at the OMT for accounting period. Calculated by subtracting Ending Oil from Beginning Oil and summing with Dispositions
OMT Totals	Formula to calculate the total volumes sold or available for sale at the OMT for the accounting period. Reporting Volume to the OGOR.
LACT	Measures in bbls the volume transferred at the LACT meter to custody of the midstream gatherer or direct to purchaser.
Oil Tank #	Physical tank count at the OMT. Tanks can vary in size by battery and volume requirements. BBL/Inch factors are calculated and applied at the asset level.

Individual Well Factors and Allocated Production

Well Name	Oil Allocation Factor	Well Test Hours	Hours Flowed	Oil Allocation Factor Basis	Theoretical % of Production	Allocated Oil Production
xxxxx	817.59	24.00	24.00	817.59	0.62374	821.11
xxxxx	493.20	24.00	24.00	493.20	0.37626	495.33
Totals	1310.79	-	-	1310.79	1.00000	1316.44

Oil Master Tank (OMT)

Asset	Beginning Oil	Ending Oil	Dispositions	Oil Production
Oil Tank 1 (OT1)	166.80	161.24		-5.56
Oil Tank 2 (OT2)	88.96	88.96		0.00
Oil Tank 3 (OT3)	63.94	63.94		0.00
LACT			1322.00	1322.00
OMT Totals	319.70	314.14		1316.44

Applied Allocation Spreadsheet Examples (Gas Stream)

Definition of Factors, Formulas, and Assets

Gas Out	Daily meter reading from a testing vessel (shared or designated by well) for an individual well used as the basis for prorating total produced volumes.
Gas In	Daily meter reading from a designated meter for an individual well for measuring the amount of gas injected into a well for gas lift purposes.
Formation Gas	The total gas produced from the formation. Calculated by subtracting Gas In from Gas Out.
Theoretical % of Production	Calculated by dividing the Formation Gas for the individual well into the sum of all Formation Gas. Not visualized in the production accounting program.
Allocated Gas Production	Total volume of gas sold, flared, utilized for lease operations, or utilized as fuel for compression equipment and less the gas metered through the Gas Buy Back. Reporting Volume to the OGOR.
Allocated Gas Sales	Total volume sold from the CTB less the gas metered through the Gas Buy Back Meter. Reporting Volume to the OGOR.
Allocated Flared Volume	Total volume flared from the CTB. Reporting Volume to the OGOR.
Gas Flare Meter	Metered volume of gas sent to combustion or flare for the CTB
Gas Lease Use Meter	Metered volume of gas utilized for lease operations for pneumatics, power generation, or other necessary operations to operate the CTB.
Gas Sales Meter	Metered volume of gas transferred at a custody exchange point to a midstream gatherer or direct purchaser.
Gas Compressor Factor	Total gas burned as fuel for operation of gas lift compression for purposes of injection for gas lift purposes. An hourly rate factored by the total Hours On of the compressor daily.
Hours On	Total hours the compressor was ran for the allocation period.
Gas Buy Back Meter	Metered volume of gas transferred from a custody exchange point to the operator for use as lease use, compression fuel, or injection volume.
Total Gas Basis	Sum of all gas utilized in the operation of the lease.

Individual Well Factors and Allocated Production

Well Name	Gas Out	Gas In	Formation Gas	Theoretical % of Production	Allocated Gas Production	Allocated Gas Sales	Allocated Flared Volume
xxxxx	2370.00	765.80	1604.20	0.61553	1817.67	1556.07	221.59
xxxxx	1763.00	761.00	1002.00	0.38447	1135.33	971.93	138.41
Totals	4133.00	1526.80	2606.20	1.00000	2953.00	2528.00	360.00

Total Gas Metered Out of CTB

Asset	Gas Production	Hours On
Gas Flare Meter	360.00	
Gas Lease Use Meter	0.00	
Gas Sales Meter	2528.00	
GL Compressor Factor	65.00	24.00
Gas Buy Back Meter	0.00	
Total Gas Basis	2953.00	

Applied Allocation Spreadsheet Examples (Water Stream)

Definition of Factors, Formulas, and Assets

Water Allocation Factor	Daily meter reading from a testing vessel (shared or designated by well) for an individual well used as the basis for prorating produced volumes from the WMT.
Well Test Hours	Total hours that well test was conducted for. Used to adjust Water Allocation Factor to a 24 hour rate. Well test hours can be more than or less than 24 hours but greater than 0.
Hours Flowed	Total hours that well was flowing produced fluids. Used to adjust Water Allocation Factor to compensate for Water Allocation Factor being adjusted to a 24 hour rate.
Water Allocation Factor Basis	The Water Allocation Factor adjusted to 24 hour basis and corrected for any downtime incurred for the well. Reporting volume to the OGOR.
Theoretical % of Production	Calculated by dividing the Water Allocation Factor Basis for the individual well into the sum of all Basis' at the WMT. Not visualized in the production accounting program.
Allocated Water Production	Volume of sold or stored volume produced in the time period ready to sell from the WMT allocated to each well. Reporting Volume to the OGOR.
Water Master Tank (WMT)	Relative terminology synonymous with Central Tank Battery.
Beginning Water	Inventory in bbls from the previous accounting periods calculated ending inventories. In the case of a new WMT, during any accounting period, Open inventory would be = 0.
Ending Water	Inventory in bbls as measure for the date of accounting. Ending inventory can be positive, negative or neutral each day, but cannot sum to < 0.
Dispositions	A measured volume removed from a tank or moved through a Water Transfer Meter. Recorded from a ticket or direct meter read.
Water Production	Total volume moved or available for each asset at the WMT for accounting period. Calculated by subtracting Ending Water from Beginning Water and summing with Dispositions
WMT Totals	Formula to calculate the total volumes sold or available for sale at the WMT for the accounting period. Reporting Volume to the OGOR.
Water Transfer Meter	Measures in bbls the volume transferred at the Water Transfer meter to custody of the midstream gatherer or direct to disposal.
Water Tank #	Physical tank count at the WMT. Tanks can vary in size by battery and volume requirements. BBL/Inch factors are calculated and applied at the asset level.

Individual Well Factors and Allocated Production						
Well Name	Water Allocation Factor	Well Test Hours	Hours Flowed	Water Allocation Factor Basis	Theoretical % of Production	Allocated Water
xxxxx	1571.00	24.00	24.00	1571.00	0.55512	1577.66
xxxxx	1259.00	24.00	24.00	1259.00	0.44488	1264.34
Totals	2830.00	-	-	2830.00	1.00000	2842.00

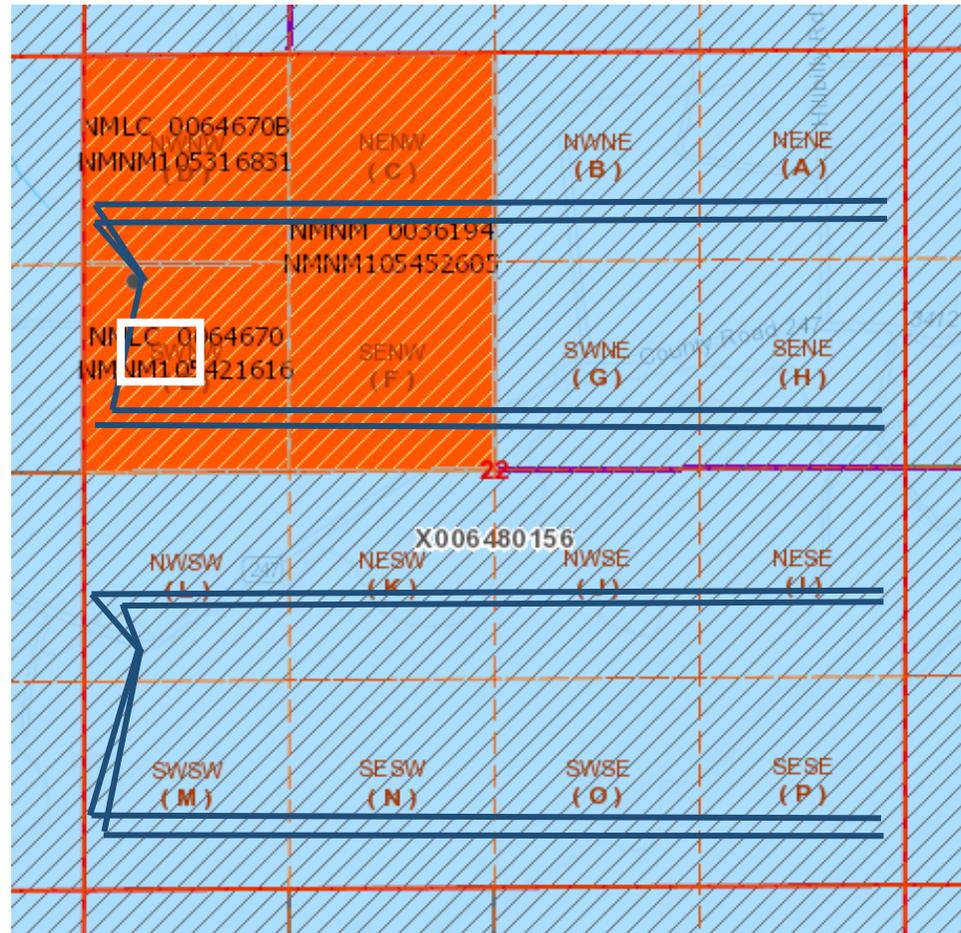
Water Master Tank (WMT)				
Asset	Beginning Water	Ending Water	Dispositions	Water Production
Water Tank 1 (WT1)	36.14	36.14		0.00
Water Tank 2 (WT2)	30.58	30.58		0.00
Water Tank 3 (WT3)	33.96	33.96		0.00
Water Transfer Meter			2842.00	2842.00
WMT Totals	100.68	100.68		2842.00

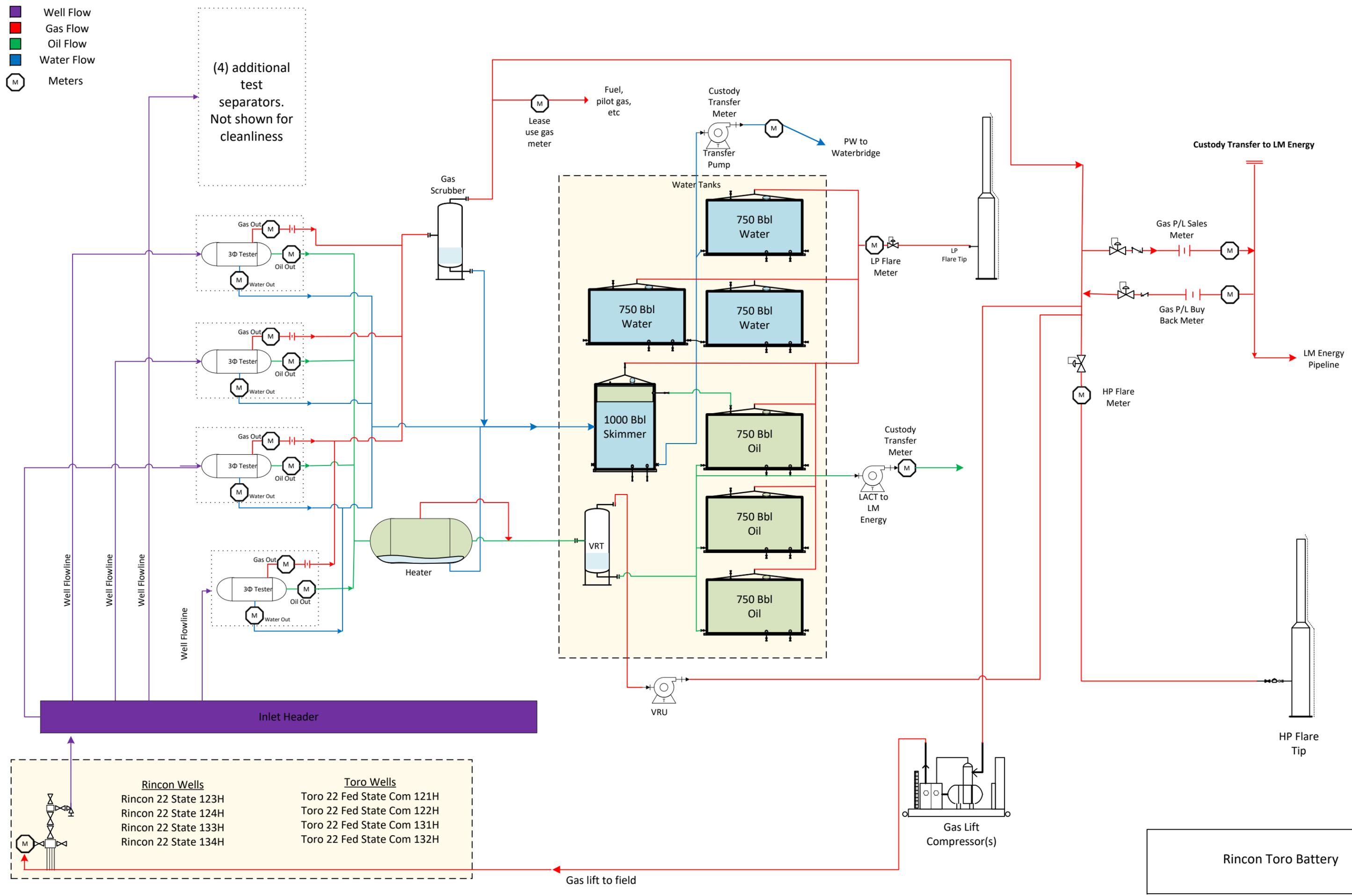
Colgate Operating, LLC

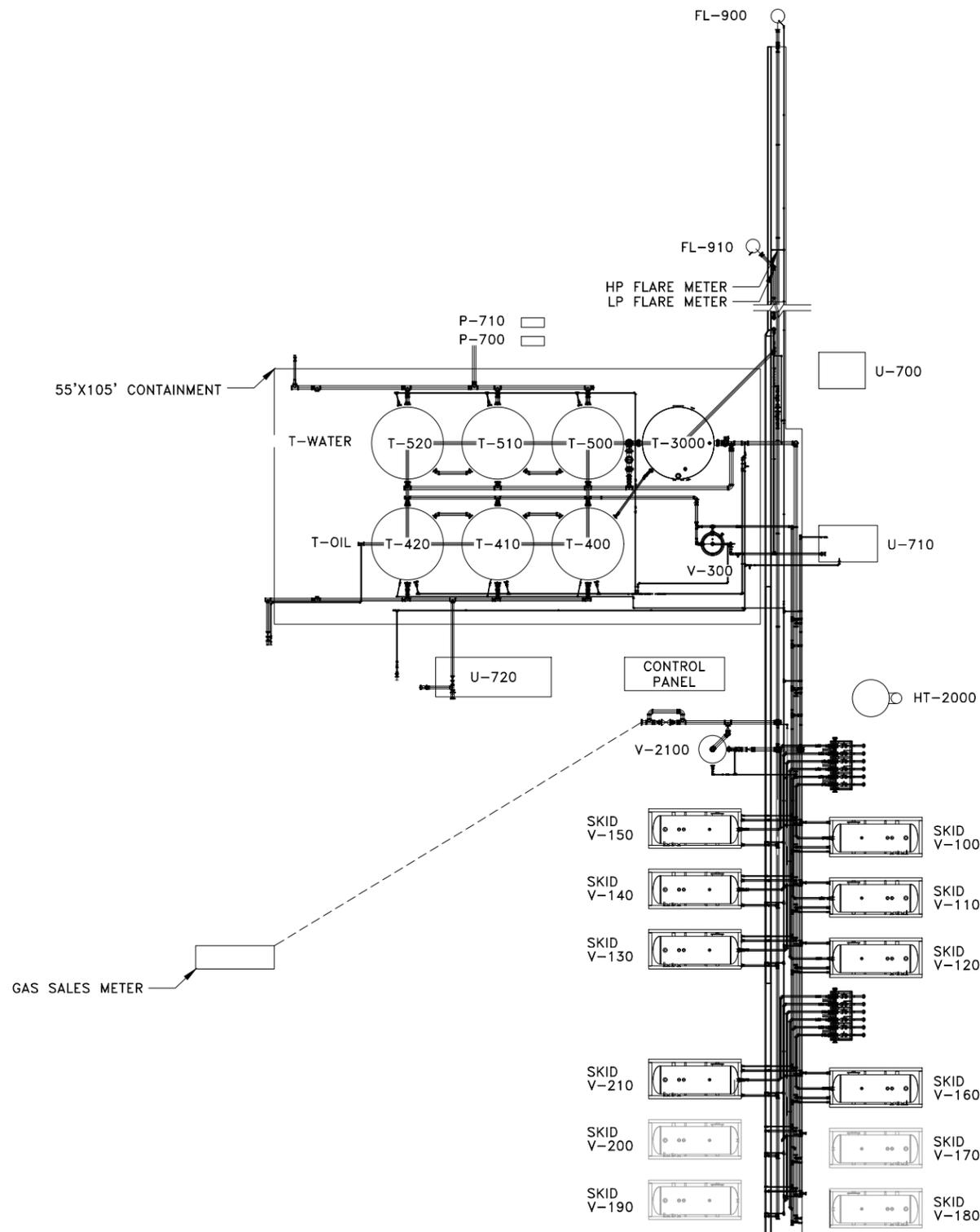
Toro 22 Fed State Com &
Rincon 22 Fed State Com
Commingle Overview Map

Section 22, T19S, 28E
Eddy County, New Mexico

-  Section 22 State Land
-  Section 22 State Land
-  White boundary Tank Battery
-  Wellbore







- V-100 THRU 210**
3-PHASE SEPARATOR
HZ. 3PH SEPARATOR
72" OD X 15'-0" S/S
- HT-2000**
HEATER TREATER
HZ, VESSEL
96" OD X 20'-0" S/S
- V-2100**
GAS SCRUBBER
VERT. VESSEL
72" OD X 15'-0" S/S
- U-700**
VAPOR RECOVERY UNIT
VAPOR RECOVERY UNIT
20 H.P.
- U-710**
GAS RECOVERY UNIT
GAS RECOVERY UNIT
118 H.P.
- U-720**
LACT
100 H.P.
SKID: 8'-6" x 25'-0"
- V-300**
VAPOR RECOVERY TOWER
3PH VRT
48" OD X 45'-0" HT
- T-3000**
SKIM TANK
SKIM TANK
15'-6" OD X 30'-0" HT
1000 BBL
COLOR: BLM SHALE GREEN
- T-500 THRU 520**
WATER TANKS
WATER STORAGE TANK
15'-6" OD X 24'-0" HT
750 BBL
COLOR: BLM SHALE GREEN
- T-400 THRU 420**
OIL TANKS
OIL STORAGE TANKS
15'-6" OD X 24'-0" HT
750 BBL
COLOR: BLM SHALE GREEN
- V-320**
FLARE K.O.
2'-0" X 5'-0"
- P-700/710**
WATER TRANSFER PUMPS
XXX H.P. ELECTRIC PUMPS
- FS-900**
FLARE
XX,000 MSCFD
- FS-910**
FLARE
XX,000 MSCFD

NOTE:

**ISSUED
FOR REVIEW**

REFERENCE DRAWINGS		REVISIONS					
NO.	TITLE	NO.	DATE	DESCRIPTION	BY	CHK.	APP.
		A	07/09/21	ISSUED FOR REVIEW	MAC	RG	
		B	02/24/22	ISSUED FOR REVIEW	MAC		

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BY	DATE
DRN: MAC	07/08/21
DES:	
CHK:	
APP:	
AFE No.	
FACILITY ENGR.	
PROJ. ENGR:	
SCALE: NONE	

Colgate Energy

Rincon Toro Battery

PLOT SCALE: NONE	DWG. NO. D-21307-20-001	REV B
CAD NO.		

Affidavit of Publication

No. 26121

State of New Mexico

County of Eddy: *Ramsey Scott*

Danny Scott Publisher

being duly sworn says that he is the

of Artesia Daily Press, a daily newspaper of General

circulation, published in English at Artesia, said county

and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said

Artesia Daily Press, a daily newspaper duly qualified

for that purpose within the meaning of Chapter 167 of

the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:	
First Publication	April 28, 2022
Second Publication	
Third Publication	
Fourth Publication	
Fifth Publication	
Sixth Publication	
Seventh Publication	

Subscribed and sworn before me this

28th day of April 2022

STATE OF NEW MEXICO
 NOTARY PUBLIC
Latisha Romine
 Commission Number 1076338
 My Commission Expires May 12, 2023

Latisha Romine

Latisha Romine
 Notary Public, Eddy County, New Mexico

Copy of Publication:

Legal Notice

Notice of Application for Surface Commingling: Colgate Operating, LLC located at 300 N Marienfeld Street, Suite 1000, Midland TX 79701 is applying to the NMOCD and BLM to commingle oil and gas production from their Toro 22 Fed State Com wells and their Rincon 22 State wells producing from leases located in Eddy County, Section 22, T19S-R28E. Commingling will take place at the Toro-Rincon Battery located in SWNW of Section 22, T19S-R28E. All wells involved in the proposed commingling will be producing from the Winchester; Bone Spring, West pool. Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application. For questions pertaining to the application, please contact Mikah Thomas (432-695-4272).

Published in the Artesia Daily Press, Artesia, N.M., April 28, 2022 Legal No. 26121.

ANIMAL WELFARE WORD SEARCH

P F A R M M D H R R P H N I L C B S N T
 V H A W F L E N C E S T V R G S I D T A
 L G R R C P R E T H I C S N P C V E G V
 U P T A G G R E S S I O N S D A O D G D
 G U G W M F F D S N R R R G R B I H N M
 N A N E E G E N E T I C S I M N D O I B
 I R V E T E R I N A R I A N W O L I T V
 W G S I O E V V A E A A L L M R S T S W
 A P E T S O R S S N M E I A O M R M E V
 L P H N F E I E I G S G L N H A A V T P
 C L B V T P A M W L F N D O T L F U N H
 E R E L R R A S R O O A C G P V C F O A
 D G E N C L L T A U V R N A C I A U I R
 P H U H S W G A R H C E I E G P R L T M
 S O P T R W L I R R M E R A E E E D A I
 H M U D W H S M D E C R N B B D S O R N
 N I C R G H O L U U F F P S R T S G E G
 S F F H E L A C I D E M O I B E T E B G
 I I O D N B O U U T D D T S M N E I I S
 V D I E O M W H G N W E L F A R E D L P

Find the words hidden vertically, horizontally, diagonally, and backwards.

WORDS

- ABNORMAL
- AGGRESSION
- ANIMALS
- BIOMEDICAL
- CAGES
- CARE
- DECLAWING
- ETHICS
- FARM
- FERAL
- FREE RANGE
- GENETICS
- LIBERATION
- MALNOURISHED
- NEEDS
- OVERBREED
- PETS
- PHARMING
- RESEARCH
- RESTRAINT
- SHELTER
- TESTING
- VETERINARIAN
- WELFARE

SUDOKU

	5		2	1	3			9
	6			4				
				5	8			
8			2	7		4		
	3			9		1		
	7		8	5				1
				3				
	2	8	1		7			4

Fun By The Numbers

Like puzzles? Then you'll love sudoku. This mind-bending puzzle will have you hooked from the moment you square off, so sharpen your pencil and put your sudoku savvy to the test!

Level: Intermediate

Here's How It Works:

Sudoku puzzles are formatted as a 9x9 grid, broken down into nine 3x3 boxes. To solve a sudoku, the numbers 1 through 9 must fill each row, column and box. Each number can appear only once in each row, column and box. You can figure out the order in which the numbers will appear by using the numeric clues already provided in the boxes. The more numbers you name, the easier it gets to solve the puzzle!

3	4	5	7	6	1	8	2	9
8	7	2	3	4	6	5	1	9
1	3	8	5	2	9	6	4	7
6	7	4	9	8	1	2	5	3
5	3	4	6	2	7	8	1	9
7	4	3	1	5	8	9	2	6
3	9	6	5	8	4	7	1	2
9	4	5	6	2	1	3	8	7
1	8	2	7	3	9	6	5	4

ANSWER:

Legal Notice

Notice of Application for Surface Commingling: Colgate Operating, LLC located at 300 N Marienfeld Street, Suite 1000, Midland TX 79701 is applying to the NMOCD and BLM to commingle oil and gas production from their Toro 22 Fed State Com wells and their Rincon 22 State wells producing from leases located in Eddy County, Section 22, T19S-R28E. Commingling will take place at the Toro-Rincon Battery located in SWNW of Section 22, T19S-R28E. All wells involved in the proposed commingling will be producing from the Winchester; Bone Spring, West pool. Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application. For questions pertaining to the application, please contact Mikah Thomas (432-695-4272).

Published in the Artesia Daily Press, Artesia, N.M., April 28, 2022 Legal No. 26121.

Legal Notice

Qualifications-based competitive sealed proposals for professional services will be received by Chippeway Park Water Association for RFP No. 001

The CPWA is requesting proposals for professional engineering services for: Chippeway Park Water Upgrade NMFA Project No. DW-5639.

Proposals will be received at 801 White Sands Blvd. #1009, Alamogordo, NM 88310 until May 5, 2022 at 5PM Mountain Time

Copies of the Request for Proposal (RFP) will be mailed or emailed upon request to Mickie Warwick at 575-491-5518 or mickiew@gmail.com.

A pre-proposal meeting will not be held. Interviews may be held after the evaluation of proposals is completed.

AGENT: Mickie Warwick, President Chippeway Park Water Association

DATE: 4/11/2022

Published in the Artesia Daily Press, Artesia, N.M., April 14, 21, 28 2022 Legal No. 26103.

Legal Notice

April 18, 2022

NOTICE OF CALICHE SALE
BUREAU OF LAND MANAGEMENT, CARLSBAD
FIELD OFFICE
620 E. Greene St. Carlsbad, NM 88220
(575) 234-5972
1:00 PM, May 13, 2022

The Bureau of Land Management (BLM), Carlsbad Field Office, is offering for sale by sealed written bid, one lot of 484,000 loose cubic yards of caliche (valued at a minimum of \$1,219,680) from 25 acres in the NE¼ Sec. 13, T. 22 S., R. 32 E., Lea County, NMPM. This is an established caliche pit (#22321301) that will be leased exclusively to the highest bidder. Contract length is 5 years and may be renewed up to 5 additional years. Companies may view the site at any time. At the intersection of Hwy 176 and Delaware Basin Road, proceed south about 10.2 miles to coordinates 32.395051, -103.621092. Existing pit will be expanded by 25 acres to the south and west.

Bids must be priced per loose cubic yard, and the minimum acceptable bid is \$2.52/loose cubic yard. All bids must include a deposit of \$60,984 (5% of the appraised total value of the material being auctioned). Your deposit may be in the form of cash, a money order, a bank draft, or a cashier's or certified check made payable to the Bureau of Land Management. Sealed bid must also contain a signed copy of the Conditions of Approval, which can be obtained from the Carlsbad BLM Office along with a more detailed sale notice that lists additional requirements that must be followed to conduct mining operations. The winning bidder will be required to submit: a mining and reclamation plan for approval, a performance bond of \$3,500 per acre of surface disturbance, and payment of \$5,430.00 for processing. A list of other requirements is available at the Carlsbad BLM Office. The bidding period will start at 8:00 AM Monday, April 18, 2022 and end at 4:30 PM on Friday, May 6, 2022. All bids must be postmarked by this date. Bids will be opened at 1:00PM on Friday, May 13, 2022 at the Carlsbad BLM Office and the winning bidder will be contacted before the end of business that same day. For information on the caliche sale including a request for the full terms and conditions of the sale contract, please contact the Carlsbad Field Office at (575) 234 5715 or carmistead@blm.gov.

Published in the Artesia Daily Press, Artesia, N.M., April 21, 28, May 5, 2022 Legal No. 26112.

Eddy County

101 W. Greene St. • Carlsbad, NM 88220

575-887-9511(V)

575-885-5013(F)



OPEN UNTIL FILLED

- Deputy Sheriff I (Un-Certified)** - \$19.51 - \$21.53 per hour DOE
- Deputy Sheriff II (Certified)** - \$24.95 - \$27.54 per hour DOE
- Detention Officer** - \$19.51 - \$21.53 per hour DOE
- Detention Nurse PT** - \$32.72 - \$36.12 per hour DOE
- Detention Nurse FT** - \$32.72 - \$36.12 per hour DOE
- DWI Screener/Treatment Provider** - \$24.35 - \$26.87 per hour DOE
- Finance Specialist - Account Payable** - \$19.99 - \$22.06 per hour DOE
- Light Equipment/Roll Off Operator - C** - \$19.03 - \$21.00 per hour DOE
- Landfill Operator** - \$18.12 - \$19.99 per hour DOE
- Landfill Labor** - \$13.82 - \$ 15.25 per hour DOE
- Safety Assistant** - \$17.25 - \$19.03 per hour DOE

Excellent Benefits – paid vacation, sick leave and holiday pay; PERA retirement plans; health insurance paid at 100% for full-time employees and at 60% for their dependents.

Detailed job specifications and applications may be obtained on the internet at www.eddycounty.org or those that need any assistance in applying for a position online you can visit the New Mexico WorkForce Connection. Also, there is a kiosk computer located at the Eddy County Administration Complex in Carlsbad, NM at 101 W. Greene Street on the 3rd floor in the HR Department, the Eddy County Clerk's office inside the annex building in Artesia, NM at 602 S. 1st St, and the Eddy County Sheriff's Office in Carlsbad, NM at 1502 Corrales Road.

EQUAL OPPORTUNITY EMPLOYER M/F V/D

Legal Notice

STATE OF NEW MEXICO
 COUNTY OF EDDY
 FIFTH JUDICIAL DISTRICT COURT

IN THE MATTER OF THE PETITION

FOR NAME CHANGE OF

Juan Heredia Saiz, Jr.

No. D-503-CV-2022-220

AMENDED NOTICE OF CHANGE OF NAME

NOTICE IS GIVEN as required by NMSA 1978, 40-8-1 to 40-8-3 that the Petition for Name Change of the Petitioner Juan Heredia Saiz, Jr., shall come before the Honorable Judge Eileen P Riordan, District Judge of the Fifth Judicial District, Eddy County, New Mexico at the Eddy County Courthouse, 102 N. Canal, Carlsbad, New Mexico 88220 at 10:30 am on the 31st day of May 2022, where the Petitioner will request entry of an Order Changing Name changing the Petitioner's name from Juan Heredia Saiz, Jr to Juan Cortez Saiz.

KAREN CHRISTESSON
 CLERK OF THE DISTRICT COURT
 /s/
 Deputy Clerk/Clerk

Submitted by:

Juan Heredia Saiz, Jr

Published in the Artesia Daily Press, Artesia, N.M., April 28, May 5, 2022 Legal No. 26123

Legal Notice

SPECIAL MEETING NOTICE

Pursuant to Article V, Section 5.06 of the Bylaws of the Artesia Special Hospital District (ASHD), the Board of Trustees of the ASHD does hereby give notice of a Special Meeting of the Board of Trustees on Friday, April 29, 2022 at 12:15 PM in the Green Chile Room A at Artesia General Hospital. The purpose of this meeting will be to review and approve budget adjustment resolution for the FY 2022, and other business that may rightly come before the board.

If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing or meeting, please contact the Artesia Special Hospital District at the office of the District's legal counsel, Martin, Dugan & Martin at (575) 736-6101, at least one week prior to the meeting or as soon as possible. Public documents, including the agenda and minutes, can be provided in various accessible formats. Please contact the District's legal counsel, Martin, Dugan & Martin, at (575) 736-6101 if a summary or other type of accessible format is needed.

Published in the Artesia Daily Press, Artesia, N.M., April 26, 27, 28, 2022 Legal No. 26122.

Legal Notice

Notice of Public Sale: Storage Plus of Artesia unit contents of the following customers containing household and other goods that will be sold for cash by Storage Plus of Artesia to satisfy a lien starting on May 2nd, 2022 at approx. 12:30pm and ending on May 16th, 2022 at approx. 12:30pm at www.storageauctions.com (Roselyn Antencio 009)

Published in the Artesia Daily Press, Artesia, N.M., April 28, May 5, 2022 Legal No. 26120.

Legal Notice

STATE OF NEW MEXICO
 COUNTY OF EDDY
 FIFTH JUDICIAL DISTRICT COURT

IN THE MATTER OF THE ESTATE
 OF ROBERT KOCH, deceased

D-503-PB-2922-00021

NOTICE OF HEARING

TO: ALL UNKNOWN PERSONS OR ANY KNOWN PERSONS WHOSE ADDRESS IS UNKNOWN WHO HAVE ANY INTEREST IN THE ESTATE OF ROBERT KOCH, DECEASED

TAKE NOTICE that a hearing will be held in this case on the Petition for Formal Probate of a Will and Appointment of a Personal Representative in Accordance with NMSA §45-3-108(A)(5)

Date of Hearing: Wednesday, May 25, 2022
 Place of Hearing: Eddy County Courthouse
 102 N. Canal St.
 Carlsbad, NM

Matter to be Heard: Petition for Probate

Parties may appear by Google meet on instructions from the court.

CLERK OF THE DISTRICT COURT
 By Martha Huereque

GALLEGOS LAW FIRM, P.C.
 By /s/ J. E. Gallegos
 J.E. GALLEGOS
 MICHAEL J. CONDON
 460 St. Michael's Drive, Bldg. 300
 Santa Fe, NM 87505
 505-983-6686
 jeg@gallegoslawfirm.net
 mjcg@gallegoslawfirm.net

Published in the Artesia Daily Press, Artesia, N.M., April 28, May 5, 12, 2022 Legal No. 26119.

Group	Mail_piece	Page_in_s	Page_in_gr	File	addy_1	addy_2	addy_3	addy_4	addy_5	full_addy	zip	CM_TrackingNumber	CM_Status	CM_StatusDate
Normal	1	1	1	CP for RIN.pdf	Bureau of Land Management - NMSO			301 Dinosaur Trail	Santa Fe, NM 87508	Bureau of L	87508	92071902956265901601311456	0	4/28/2022
Normal	2	1	2	CP for RIN.pdf	New Mexico Oil Conservation Division			811 S. First Street	Artesia, NM 88210	New Mexic	88210	92071902956265901601311463	0	4/28/2022
Normal	3	1	3	CP for RIN.pdf	New Mexico Oil Conservation Division			1220 South St. Francis Drive	Santa Fe, NM 87505	New Mexic	87505	92071902956265901601311470	0	4/28/2022
Normal	4	1	4	CP for RIN.pdf	New Mexico State Land Office			310 Old Santa Fe Trail	Santa Fe, NM 87504-1148	New Mexic	87504	92071902956265901601311487	0	4/28/2022
Normal	5	1	5	CP for RIN.pdf	Northern Oil & Gas, Inc.			4350 Baker Road, Suite 400	Minnetonka, MN 55343	Northern O	55343	92071902956265901601311494	0	4/28/2022
Normal	6	1	6	CP for RIN.pdf	Pitch Energy Corporation			PO Box 400	Ruidoso, NM 88355	Pitch Energ	88355	92071902956265901601311500	0	4/28/2022
Normal	7	1	7	CP for RIN.pdf	Marbob Resources			PO Box 400	Ruidoso, NM 88355	Marbob Re	88355	92071902956265901601311517	0	4/28/2022
Normal	8	1	8	CP for RIN.pdf	COG Operating, LLC Concho Oil and Gas	(Marbob Energy Corp.		600 W. Illinois Avenue	Midland, TX 79701	COG Opera	79701	92071902956265901601311524	0	4/28/2022
Normal	9	1	9	CP for RIN.pdf	RSC Resources, L.P.			P.O. Box 8329	Horseshoe Bay, TX 78657	RSC Resour	78657	92071902956265901601311531	0	4/28/2022
Normal	10	1	10	CP for RIN.pdf	Consul Properties, LLC			6608 N. Western Ave. PMB 401	Oklahoma City, OK 73116	Consul Prof	73116	92071902956265901601311548	0	4/28/2022
Normal	11	1	11	CP for RIN.pdf	Marathon Oil Company			5555 San Felipe	Houston, TX 77056	Marathon (77056	92071902956265901601311555	0	4/28/2022
Normal	12	1	12	CP for RIN.pdf	ZPZ Delaware I LLC			303 Veterans Airpark Lane, Suite 1000	Midland, TX 79705	ZPZ Delawa	79705	92071902956265901601311562	0	4/28/2022
Normal	13	1	13	CP for RIN.pdf	Costaplenty Energy Corporation			PO Box 1182	Artesia, NM 88211	Costaplenty	88211	92071902956265901601311579	0	4/28/2022
Normal	14	1	14	CP for RIN.pdf	Nestegg Energy Corporation			2308 Sierra Vista	Artesia, NM 88210	Nestegg En	88210	92071902956265901601311586	0	4/28/2022
Normal	15	1	15	CP for RIN.pdf	Yates Brothers			P. O. Box 1394	Artesia, NM 88211	Yates Broth	88211	92071902956265901601311593	0	4/28/2022
Normal	16	1	16	CP for RIN.pdf	Panhandle Properties LLC			P.O. Box 647	Artesia, NM 88211	Panhandle	88211	92071902956265901601311609	0	4/28/2022
Normal	17	1	17	CP for RIN.pdf	Sally Kovac			P.O. Box 165	Eagle Nest, NM 87718	Sally Kovac	87718	92071902956265901601311616	0	4/28/2022
Normal	18	1	18	CP for RIN.pdf	Linda Young			1829 Autumn Cir.	Prescott, AZ 86303	Linda Younj	86303	92071902956265901601311623	0	4/28/2022
Normal	19	1	19	CP for RIN.pdf	Slayton Investments, LLC			P.O. Box 2035	Roswell, NM 88202	Slayton Inv	88202	92071902956265901601311630	0	4/28/2022
Normal	20	1	20	CP for RIN.pdf	Hanson Oil Corporation			PO Box 1515	Roswell, NM 88201	Hanson Oil	88201	92071902956265901601311647	0	4/28/2022
Normal	21	1	21	CP for RIN.pdf	Ergodic Resources, LLC			P.O. Box 2021	Roswell, NM 88202	Ergodic Res	88202	92071902956265901601311654	0	4/28/2022
Normal	22	1	22	CP for RIN.pdf	Abuelo, LLC			21 Cook Drive	Artesia, NM 88210	Abuelo, LLC	88210	92071902956265901601311661	0	4/28/2022
Normal	23	1	23	CP for RIN.pdf	Silverhair, LLC			1301 Lewis Road	Artesia, NM 88210	Silverhair, L	88210	92071902956265901601311678	0	4/28/2022
Normal	24	1	24	CP for RIN.pdf	Loco Hills Production Company LLC			PO Box 779	Artesia, NM 88211	Loco Hills P	88211	92071902956265901601311685	0	4/28/2022
Normal	25	1	25	CP for RIN.pdf	Mark Wilson Family Partnership			4501 GreenTree Blvd	Midland, TX 79707	Mark Wilso	79707	92071902956265901601311692	0	4/28/2022
Normal	26	1	26	CP for RIN.pdf	Nilo Operating Company			5509 Champions Dr.	Midland, TX 79706	Nilo Operat	79706	92071902956265901601311708	0	4/28/2022
Normal	27	1	27	CP for RIN.pdf	Marathon Oil Company			990 Town and Country Boulevard	Houston, TX 77024	Marathon (77024	92071902956265901601311715	0	4/28/2022
Normal	28	1	28	CP for RIN.pdf	Nestegg Energy Corporation			2308 Sierra Vista Road	Artesia, NM 88210	Nestegg En	88210	92071902956265901601311722	0	4/28/2022



Shipment Receipt

Address Information**Ship to:**

Attn: Commingling Manager
Commissioner of Public Lands
310 Old Santa Fe Trail

SANTA FE, NM
87501
US
4326954222

Ship from:

Colgate Energy Partners, LLC
Colgate Energy Partners, LLC
300 N Marienfeld St

Suite 1000
Midland, TX
79701
US
4326954222

Shipment Information:

Tracking no.: 272303923453
Ship date: 04/22/2022
Estimated shipping charges: 18.74 USD

Package Information

Pricing option: FedEx Standard Rate
Service type: FedEx 2Day
Package type: FedEx Envelope
Number of packages: 1
Total weight: 0.20 LBS
Declared Value: 0.00 USD
Special Services:
Pickup/Drop-off: Drop off package at FedEx location

Billing Information:

Bill transportation to: My Account - 466-466

Your reference: *Big Burno - Weaver Battery*
P.O. no.:
Invoice no.: *Toro - Rincon Battery*
Department no.:

Thank you for shipping online with FedEx ShipManager at fedex.com.

Please Note

FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$1000, e.g., jewelry, precious metals, negotiable instruments and other items listed in our Service Guide. Written claims must be filed within strict time limits; Consult the applicable FedEx Service Guide for details. The estimated shipping charge may be different than the actual charges for your shipment. Differences may occur based on actual weight, dimensions, and other factors. Consult the applicable [FedEx Service Guide](#) or the FedEx Rate Sheets for details on how shipping charges are calculated.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-47456		2 Pool Code 97569		3 Pool Name WINCHESTER; BONE SPRING, WEST	
4 Property Code 329347		5 Property Name RINCON 22 STATE			6 Well Number 123H
7 OGRID No. 371449		8 Operator Name COLGATE ENERGY LLC			9 Elevation 3397.55'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	22	19-S	28-E		1388'	SOUTH	384'	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	22	19-S	28-E		1650'	SOUTH	10'	EAST	EDDY

12 Dedicated Acres 160	13 Joint or Infill	14 Consolidation Code	15 Order No.
----------------------------------	---------------------------	------------------------------	---------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16

CORNER DATA
NEW MEXICO EAST - NAD 83

- A - FOUND MONUMENT
N:601487.49' E:590787.58'
- B - FOUND IRON PIPE W/ BRASS CAP
N:601512.46' E:593384.47'
- C - CALCULATED CORNER
N:601537.44' E:595981.36'
- D - FOUND IRON PIPE W/ BRASS CAP
N:598897.79' E:595983.55'
- E - FOUND IRON PIPE W/ BRASS CAP
N:596258.72' E:595984.31'
- F - FOUND IRON PIPE W/ BRASS CAP
N:596236.89' E:593385.18'
- G - FOUND IRON PIPE W/ BRASS CAP
N:596216.35' E:590789.98'
- H - FOUND MONUMENT
N:598852.66' E:590787.16'

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Mikah Thomas 03.11.2022
Signature Date

Mikah Thomas
Printed Name

mthomas@colgateenergy.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Mark J. Murray
Signature and Seal of Professional Surveyor

12177
REGISTERED PROFESSIONAL SURVEYOR

3/9/2022

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-47455	2 Pool Code 97569	3 Pool Name WINCHESTER; BONE SPRING, WEST
4 Property Code 329347	5 Property Name RINCON 22 STATE	
6 Well Number 133H	7 OGRID No. 371449	
8 Operator Name COLGATE ENERGY LLC		9 Elevation 3397.58'

10 Surface Location

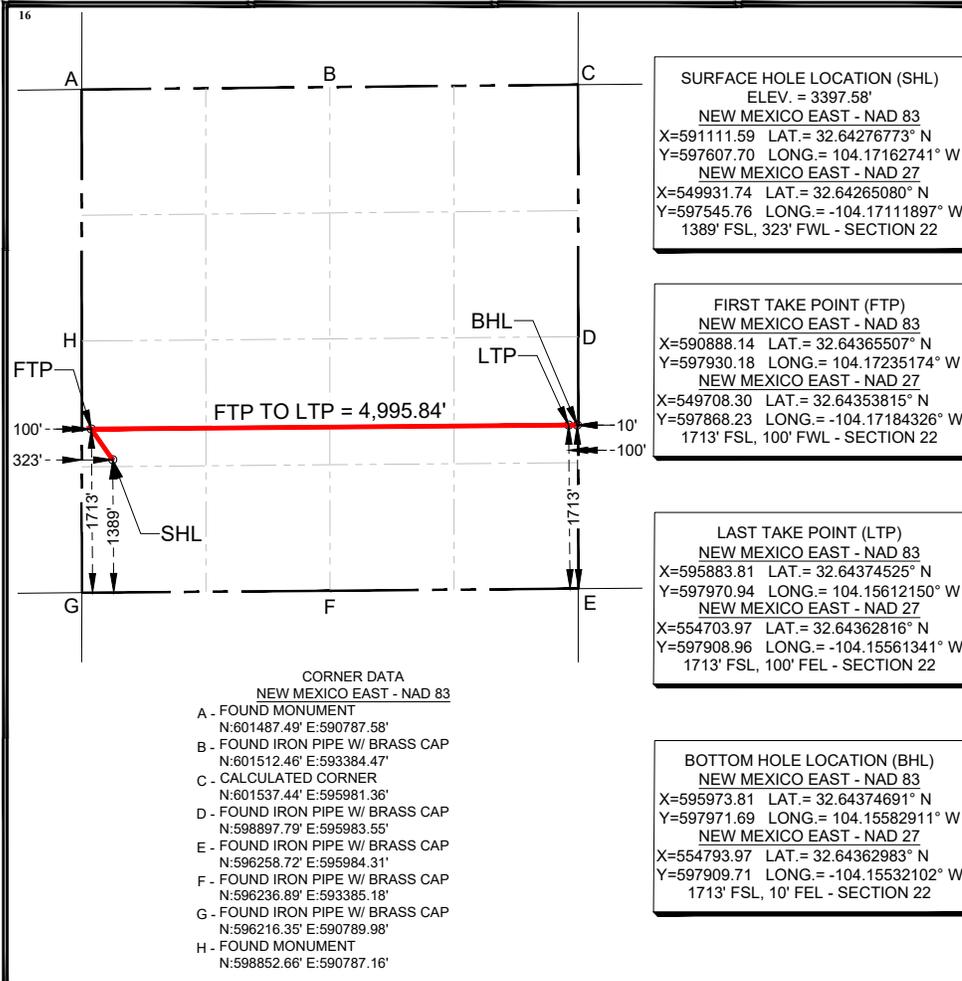
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	22	19-S	28-E		1389'	SOUTH	323'	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	22	19-S	28-E		1713'	SOUTH	10'	EAST	EDDY

12 Dedicated Acres 160	13 Joint or Infill	14 Consolidation Code	15 Order No.
----------------------------------	---------------------------	------------------------------	---------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

[Signature] **03.11.2022**
Signature Date

Mikah Thomas
Printed Name

mthomas@colgateenergy.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: **3/9/2022**

[Signature]
Signature and Seal of Professional Surveyor

12177
Certificate Number

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1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-47457		2 Pool Code 97569		3 Pool Name WINCHESTER; BONE SPRING, WEST	
4 Property Code 329347		5 Property Name RINCON 22 STATE			6 Well Number 134H
7 OGRID No. 371449		8 Operator Name COLGATE ENERGY LLC			9 Elevation 3397.78'

10 Surface Location

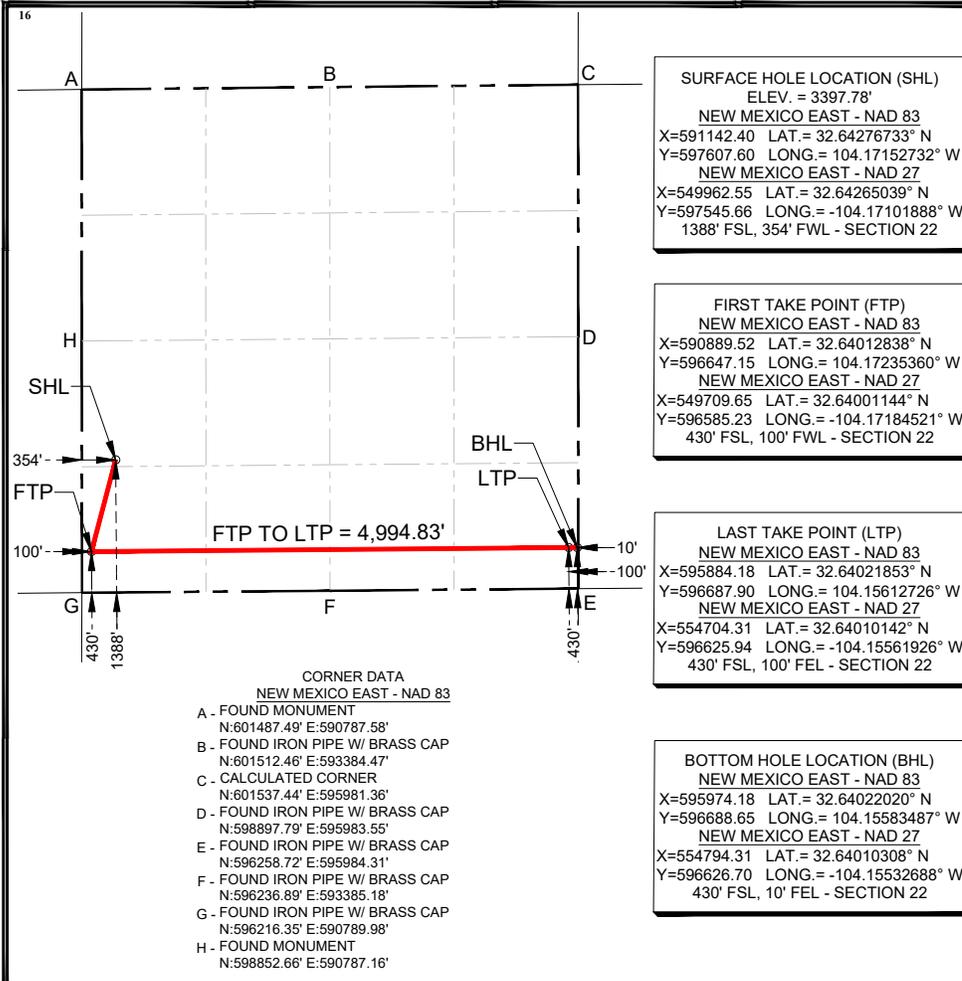
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	22	19-S	28-E		1388'	SOUTH	354'	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	22	19-S	28-E		430'	SOUTH	10'	EAST	EDDY

12 Dedicated Acres 160	13 Joint or Infill	14 Consolidation Code	15 Order No.
----------------------------------	---------------------------	------------------------------	---------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

[Signature] 03.11.2022
Signature Date

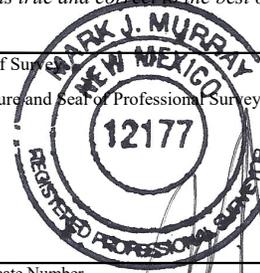
Mikah Thomas
Printed Name

mthomas@colgateenergy.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
Signature and Seal of Professional Surveyor



Certificate Number 3/9/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-48114	2 Pool Code 97569	3 Pool Name WINCHESTER; BONE SPRING, WEST
4 Property Code 330326	5 Property Name TORO 22 FED STATE COM	
6 Well Number 121H	7 OGRID No. 371449	
8 Operator Name COLGATE ENERGY LLC	9 Elevation 3422.05'	

10 Surface Location

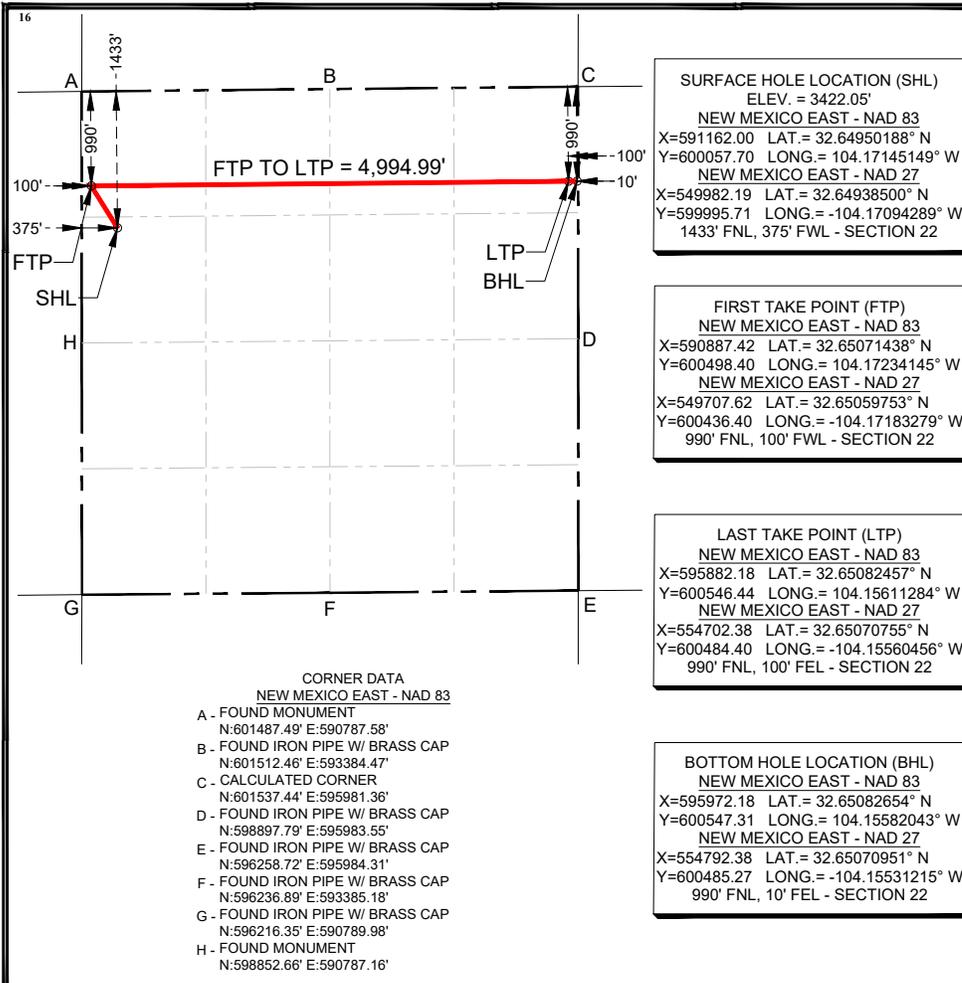
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	22	19-S	28-E		1433'	NORTH	375'	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	22	19-S	28-E		990'	NORTH	10'	EAST	EDDY

12 Dedicated Acres 160	13 Joint or Infill	14 Consolidation Code	15 Order No.
----------------------------------	---------------------------	------------------------------	---------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Mikah Thomas 03.11.2022
Signature Date

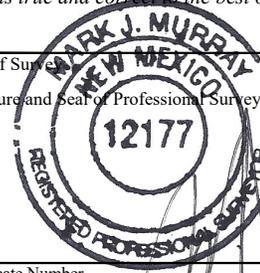
Mikah Thomas
Printed Name

mthomas@colgateenergy.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
Signature and Seal of Professional Surveyor



Certificate Number

3/9/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-48113		2 Pool Code 97569		3 Pool Name WINCHESTER; BONE SPRING, WEST	
4 Property Code 330326		5 Property Name TORO 22 FED STATE COM			6 Well Number 122H
7 OGRID No. 371449		8 Operator Name COLGATE ENERGY LLC			9 Elevation 3422.04'

10 Surface Location

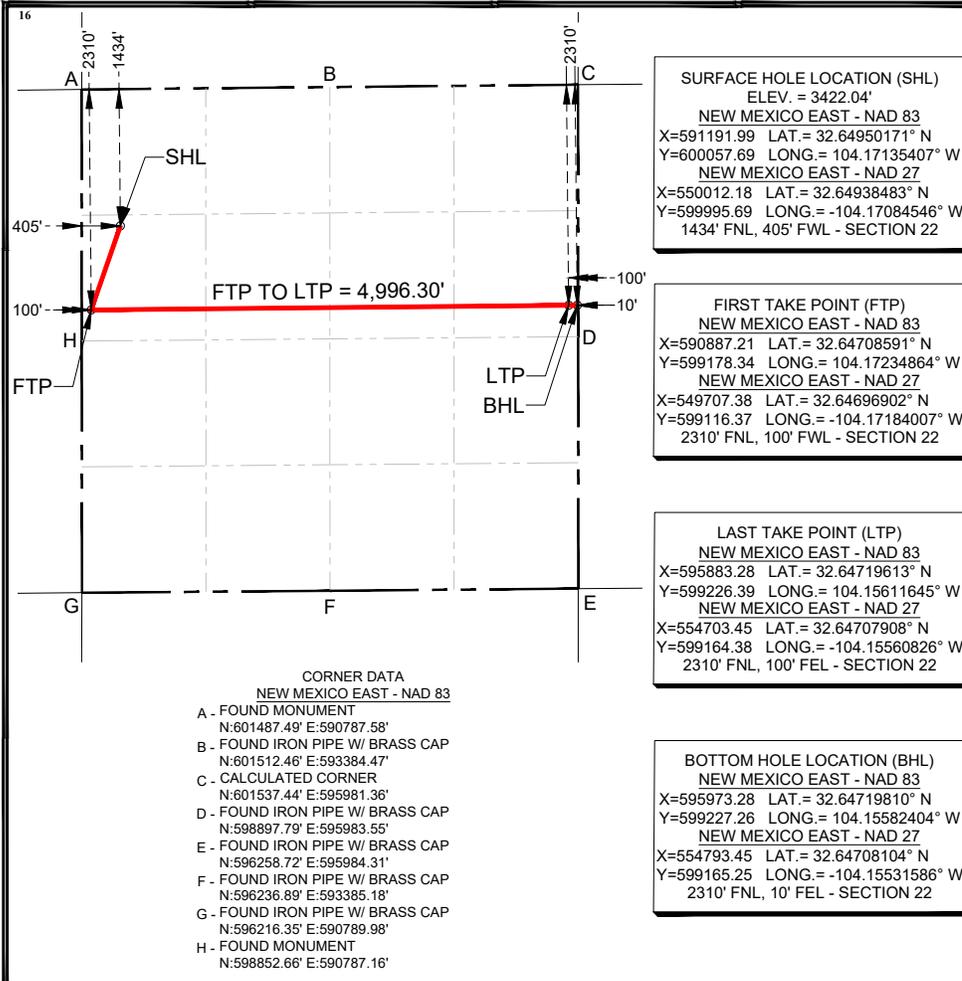
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	22	19-S	28-E		1434'	NORTH	405'	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	22	19-S	28-E		2310'	NORTH	10'	EAST	EDDY

12 Dedicated Acres 160	13 Joint or Infill	14 Consolidation Code	15 Order No.
----------------------------------	---------------------------	------------------------------	---------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

[Signature] 03.11.2022
Signature Date
Mikah Thomas
Printed Name
mthomas@colgateenergy.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 3/9/2022
Signature and Seal of Professional Surveyor:
[Signature]
Certificate Number: 12177

NM State Land Office
Oil, Gas, & Minerals Division

STATE/FEDERAL OR
STATE/FEDERAL/FEE

Revised August, 2021

ONLINE Version

COMMUNITIZATION AGREEMENT

API Initial Well: 30-0 15 - 48112

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions N/2N/2

Sect(s) 22, T 19S, R 28E, NMPM Eddy County, NM

containing 160.0 acres, more or less, and this agreement shall include only the

Bonespring Formation

or pool, underlying said lands and the Hydrocarbons

(hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is July Month 1 Day, 2020 Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his duly authorized representative, and by the Commissioner or his duly authorized representative, and shall remain in force and effect for a period of two (2) years and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the two-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of the capability of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

- 12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
- 13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator	<u>Colgate Operating, LLC</u>	Lessees of Record	<u>Mewbourne Oil Company</u>
By	<u>Brandon Gaynor</u>		<u>Burlington Resources Oil & Gas LP</u>
	Print name of person		
	Senior Vice President		
	Type of authority		

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

OPERATOR:

Colgate Operating, LLC

By: _____

Name: Brandon Gaynor

Title: Senior Vice President

Acknowledgment in an Individual Capacity

State of _____)

County of _____)^{SS}

This instrument was acknowledged before me on _____

DATE

By _____

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of Texas)

County of Midland)^{SS}

This instrument was acknowledged before me on _____

DATE

By Brandon Gaynor

Name(s) of Person(s)

as Senior Vice President of Colgate Operating, LLC.

Type of authority, e.g., officer, trustee, etc Name of party on behalf of whom instrument was executed

(Seal)

Signature of Notarial Officer

My commission expires: _____

LESSEE OF RECORD:

Burlington Resources Oil & Gas LP

By: _____

Name: _____

Title: _____

Acknowledgment in an Individual Capacity

State of _____)

County of _____)^{SS}

This instrument was acknowledged before me on _____

DATE

By _____

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of _____)

County of _____)^{SS}

This instrument was acknowledged before me on _____

DATE

By _____

Name(s) of Person(s)

as _____ of _____

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed

(Seal)

Signature of Notarial Officer

My commission expires: _____

LESSEE OF RECORD:

Mewbourne Oil Company

By: _____

Name: _____

Title: _____

Acknowledgment in an Individual Capacity

State of _____)

County of _____)^{SS}

This instrument was acknowledged before me on _____

DATE

By _____

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of _____)

County of _____)^{SS}

This instrument was acknowledged before me on _____

DATE

By _____

Name(s) of Person(s)

as _____ of _____

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed

(Seal)

Signature of Notarial Officer

My commission expires: _____

EXHIBIT A

To Communitization Agreement dated July 1, 2020

Plat of communitized area covering the:

Subdivisions N/2N/2,

of Sect(s). 22, T 19s, R 28E, NMPM, Eddy County, NM.

Toro 22 Fed State Com #131H

Section 22, T19S-R28E

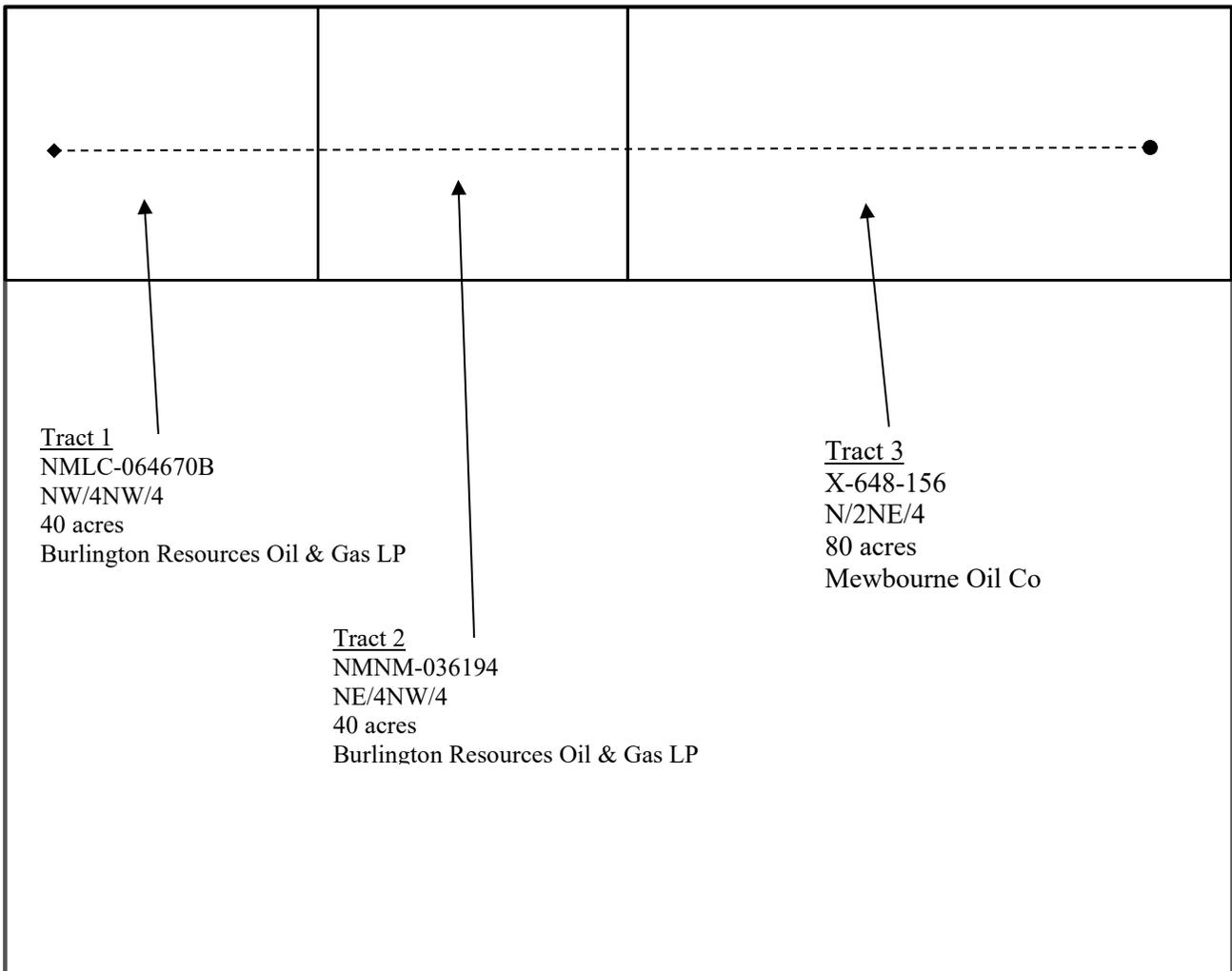


EXHIBIT B

To Communitization Agreement dated July 1, 2020, embracing the
 Subdivisions N/2N/2
 of Sect(s) 22, T 19S, R 28E, N.M.P.M., Eddy County, NM

Operator of Communitized Area: Colgate Operating, LLC

DESCRIPTION OF LEASES COMMITTED**TRACT NO. 1**

Lease Serial No.: NMLC-064670B

Lease Date: December 1, 1947

Lease Term: 5 years

Lessor: United States of America

Original Lessee: Glenna K. McLean

Present Lessee: Burlington Resources Oil & Gas LP

Description of Land Committed: Subdivisions NW/4NW/4,

Sect(s) 22, Twp 19S, Rng 28E NMPM, Eddy County, NM

Number of Acres: 40.0

Royalty Rate: 12.50%

Name and Percent ORRI Owners: Roland McLean – 0.00166667, Sally Kovac – 0.00166667, Linda Young – 0.00166667, Slayton Investments, LLC – 0.07000000, Ergodic Resources, LLC – 0.00266667, Abuelo, LLC – 0.00266667, Colgate Royalties, LP – 0.00266667, Silverhair, LLC – 0.00100000, Loco Hills Production Company LLC – 0.00100000, Mark D. Wilson – 0.01000000

Name and Percent WI Owners: Colgate Production, LLC – 1.0000000

TRACT NO. 2

Lease Serial No.: NMNM-036194

Lease Date: September 1, 1958

Lease Term: 5 years

Lessor: United States of America

Original Lessee: Beulah Irene Hanson

Present Lessee: Burlington Resources Oil & Gas LP

Description of Land Committed: Subdivisions NE/4NW/4,

Sect(s) 22, Twp 19S, Rng 28E, NMPM, Eddy County, NM

Number of Acres: 40.0

Royalty Rate: 12.50%

Name and Percent ORRI Owners: Roland McLean – 0.00166667, Sally Kovac – 0.00166667, Linda Young – 0.00166667, Hanson Oil Corporation – 0.07000000, Ergodic Resources, LLC – 0.00266666, Abuelo, LLC – 0.00266666, Colgate Royalties, LP – 0.00266667, Silverhair, LLC – 0.00100000, Loco Hills Production Company LLC – 0.0010000, Mark D. Wilson – 0.01000000

Name and Percent WI Owners: Colgate Production, LLC – 1.0000000

TRACT NO. 3

Lease Serial No.: X-648-156

Lease Date: November 14, 1922

Lease Term: 10 years

Lessor: State of New Mexico

Original Lessee: Martin Yates, Jr.

Present Lessee: Mewbourne Oil Company

Description of Land Committed: Subdivisions N/2NE/4,

Sect(s) 22, Twp 19S, Rng 28E, NMPM, Eddy County, NM

Number of Acres: 80.0

Royalty Rate: 12.50%

Name and Percent ORRI Owners: Marathon Oil Company – 0.01996528, Yates Brothers, a partnership composed of Harvey E. Yates, Martin Yates III, S.P. Yates and John A. Yates – 0.02256944

Name and Percent WI Owners: Colgate Production, LLC – 0.57545594, Northern Oil & Gas, Inc. – 0.26041670, Marbob Energy Corporation – 0.05468750, Pitch Energy Corporation – 0.05468750, Consul Properties LLC – 0.01674911, RSC Resources, L.P. – 0.03800325

RECAPITULATION

Tract numbers	Number of Acres Committed	Percentage of Interest in Communitized Area
Tract No.1	<u>40.0</u>	<u>25.00%</u>
Tract No.2	<u>40.0</u>	<u>25.00%</u>
Tract No.3	<u>80.0</u>	<u>50.00%</u>
Total	<u>160.0</u>	<u>100.00%</u>

NM State Land Office
Oil, Gas, & Minerals Division

STATE/FEDERAL OR
STATE/FEDERAL/FEE

Revised August, 2021

ONLINE Version

COMMUNITIZATION AGREEMENT

API Initial Well: 30-0 15 - 48111

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions S/2N/2

Sect(s) 22, T 19S, R 28E, NMPM Eddy County, NM

containing 160.0 acres, more or less, and this agreement shall include only the

Bonespring Formation

or pool, underlying said lands and the Hydrocarbons

(hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is July Month 1 Day, 2020 Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his duly authorized representative, and by the Commissioner or his duly authorized representative, and shall remain in force and effect for a period of two (2) years and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the two-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of the capability of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

- 12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
- 13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator	<u>Colgate Operating, LLC</u>	Lessees of Record	<u>Mewbourne Oil Company</u>
By	<u>Brandon Gaynor</u>		<u>Burlington Resources Oil & Gas LP</u>
	Print name of person		
	Senior Vice President		
	Type of authority		

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

OPERATOR:

Colgate Operating, LLC

By: _____

Name: Brandon Gaynor

Title: Senior Vice President

Acknowledgment in an Individual Capacity

State of _____)

County of _____) ^{SS}

This instrument was acknowledged before me on _____

DATE

By _____

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of Texas)

County of Midland) ^{SS}

This instrument was acknowledged before me on _____

DATE

By Brandon Gaynor

Name(s) of Person(s)

as Senior Vice President of Colgate Operating, LLC.

Type of authority, e.g., officer, trustee, etc Name of party on behalf of whom instrument was executed

(Seal)

Signature of Notarial Officer

My commission expires: _____

LESSEE OF RECORD:

Burlington Resources Oil & Gas LP

By: _____

Name: _____

Title: _____

Acknowledgment in an Individual Capacity

State of _____)

County of _____)^{SS}

This instrument was acknowledged before me on _____

DATE

By _____

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of _____)

County of _____)^{SS}

This instrument was acknowledged before me on _____

DATE

By _____

Name(s) of Person(s)

as _____ of _____

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed

(Seal)

Signature of Notarial Officer

My commission expires: _____

LESSEE OF RECORD:

Mewbourne Oil Company

By: _____

Name: _____

Title: _____

Acknowledgment in an Individual Capacity

State of _____)

County of _____)^{SS}

This instrument was acknowledged before me on _____

DATE

By _____

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of _____)

County of _____)^{SS}

This instrument was acknowledged before me on _____

DATE

By _____

Name(s) of Person(s)

as _____ of _____

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed

(Seal)

Signature of Notarial Officer

My commission expires: _____

EXHIBIT A

To Communitization Agreement dated July 1, 2020

Plat of communitized area covering the:

Subdivisions S/2N/2,

of Sect(s). 22, T 19s, R 28E, NMPM, Eddy County, NM.

Toro 22 Fed State Com #132H

Section 22, T19S-R28E

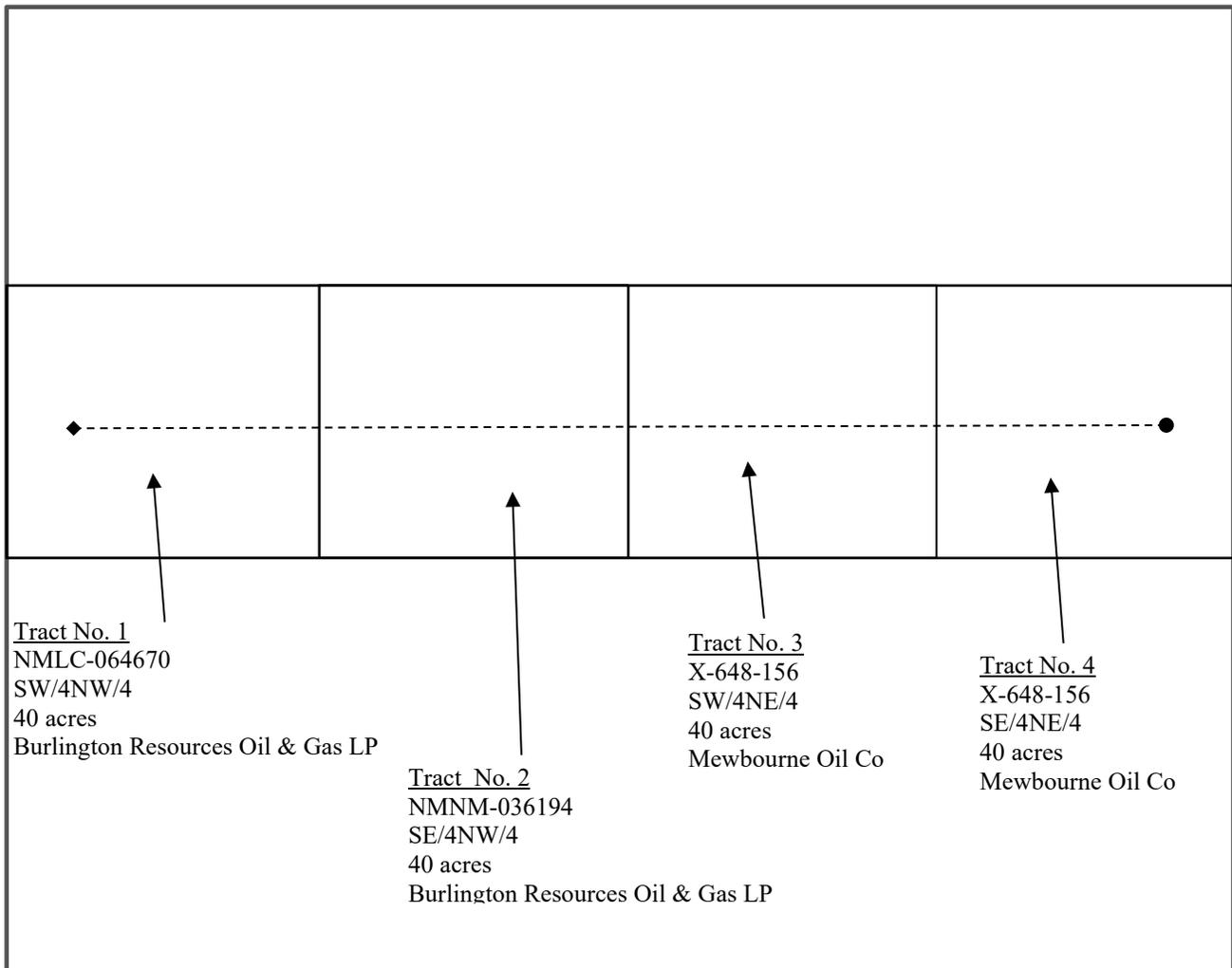


EXHIBIT B

To Communitization Agreement dated July 1, 2020, embracing the
Subdivisions S/2N/2
of Sect(s) 22, T 19S, R 28E, N.M.P.M., Eddy County, NM

Operator of Communitized Area: Colgate Operating, LLC

DESCRIPTION OF LEASES COMMITTED**TRACT NO. 1**

Lease Serial No.: NMLC-064670
Lease Date: December 1, 1947
Lease Term: 5 years
Lessor: United States of America
Original Lessee: Glenna K. McLean
Present Lessee: Burlington Resources Oil & Gas LP
Description of Land Committed: Subdivisions SW/4NW/4,
Sect(s) 22, Twp 19S, Rng 28E NMPM, Eddy County, NM
Number of Acres: 40.0
Royalty Rate: 12.50%
Name and Percent ORRI Owners: Roland McLean – 0.00166667, Sally Kovac – 0.00166667, Linda Young – 0.00166667, Slayton Investments, LLC – 0.07000000, Ergodic Resources, LLC – 0.00266667, Abuelo, LLC – 0.00266666, Colgate Royalties, LP – 0.00266667, Silverhair, LLC – 0.00100000, Loco Hills Production Company LLC – 0.00100000, Mark D. Wilson – 0.01000000
Name and Percent WI Owners: Colgate Production, LLC – 1.0000000

TRACT NO. 2

Lease Serial No.: NMNM-036194
Lease Date: September 1, 1958
Lease Term: 5 years
Lessor: United States of America
Original Lessee: Beulah Irene Hanson
Present Lessee: Burlington Resources Oil & Gas LP
Description of Land Committed: Subdivisions SE/4NW/4,
Sect(s) 22, Twp 19S, Rng 28E, NMPM, Eddy County, NM
Number of Acres: 40.0
Royalty Rate: 12.50%

Name and Percent ORRI Owners: Roland McLean – 0.00166667, Sally Kovac – 0.00166667, Linda Young – 0.00166667, Hanson Oil Corporation – 0.07000000, Ergodic Resources, LLC – 0.00266667, Abuelo, LLC – 0.00266667, Colgate Royalties, LP – 0.00266667, Silverhair, LLC – 0.00100000, Loco Hills Production Company LLC – 0.0010000, Mark D. Wilson – 0.01000000

Name and Percent WI Owners: Colgate Production, LLC – 1.0000000

TRACT NO. 3

Lease Serial No.: X-648-156

Lease Date: November 14, 1922

Lease Term: 10 years

Lessor: State of New Mexico

Original Lessee: Martin Yates, Jr.

Present Lessee: Mewbourne Oil Company

Description of Land Committed: Subdivisions SW/4NE/4,

Sect(s) 22, Twp 19S, Rng 28E, NMPM, Eddy County, NM

Number of Acres: 40.0

Royalty Rate: 12.50%

Name and Percent ORRI Owners: Marathon Oil Company – 0.01996528, Yates Brothers, a partnership composed of Harvey E. Yates, Martin Yates III, S.P. Yates and John A. Yates – 0.02256944, Nestegg Energy Corporation – 0.00250000

Name and Percent WI Owners: Colgate Production, LLC – 0.57545594, Northern Oil & Gas, Inc. – 0.26041670, Marbob Energy Corporation – 0.05468750, Pitch Energy Corporation – 0.05468750, Consul Properties LLC – 0.01674911, RSC Resources, L.P. – 0.03800325

TRACT NO. 4

Lease Serial No.: X-648-156

Lease Date: November 14, 1922

Lease Term: 10 years

Lessor: State of New Mexico

Original Lessee: Martin Yates, Jr.

Present Lessee: Mewbourne Oil Company

Description of Land Committed: Subdivisions SE/4NE/4,

Sect(s) 22, Twp 19S, Rng 28E, NMPM, Eddy County, NM

Number of Acres: 40.0

Royalty Rate: 12.50%

Name and Percent ORRI Owners: Marathon Oil Company – 0.01996528, Yates Brothers, a partnership composed of Harvey E. Yates, Martin Yates III, S.P. Yates and John A. Yates – 0.02256944, Colgate Royalties, LP – 0.03125000

Name and Percent WI Owners: Colgate Production, LLC – 0.57545594, Northern Oil & Gas, Inc. – 0.26041670, Marbob Energy Corporation – 0.05468750, Pitch Energy Corporation – 0.05468750, Consul Properties LLC – 0.01674911, RSC Resources, L.P. – 0.03800325

RECAPITULATION

Tract numbers	Number of Acres Committed	Percentage of Interest in Communitized Area
Tract No.1	<u>40.0</u>	<u>25.00%</u>
Tract No.2	<u>40.0</u>	<u>25.00%</u>
Tract No.3	<u>40.0</u>	<u>25.00%</u>
Tract No.4	<u>40.0</u>	<u>25.00%</u>
Total	<u>160.0</u>	<u>100.00%</u>

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Geological & Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Colgate Operating, LLC **OGRID Number:** 371449
Well Name: Toro 22 Fed State Com 121H **API:** 30-015-48114
Pool: WINCHESTER; BONE SPRING, WEST **Pool Code:** 97569

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
 B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Mikah Thomas
Print or Type Name

Signature

April 22, 2022
Date

432-695-4272
Phone Number

mthomas@colgateenergy.com
e-mail Address

From: [Engineer, OCD, FMNRD](#)
To: [Mikah Thomas](#)
Cc: [McClure, Dean, FMNRD](#); [Wrinkle, Justin, FMNRD](#); [Powell, Brandon, FMNRD](#); lisa@rwbyram.com; [Paradis, Kyle O](#); [Walls, Christopher](#); [Dawson, Scott](#)
Subject: Approved Administrative Order CTB-1045
Date: Monday, July 25, 2022 1:24:38 PM
Attachments: [CTB1045 Order.pdf](#)

NMOCD has issued Administrative Order CTB-1045 which authorizes Colgate Operating, LLC (371449) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-48114	Toro 22 Federal State Com #121H	N/2 N/2	22-19S-28E	97569
30-015-48113	Toro 22 Federal State Com #122H	S/2 N/2	22-19S-28E	97569
30-015-48112	Toro 22 Federal State Com #131H	N/2 N/2	22-19S-28E	97569
30-015-48111	Toro 22 Federal State Com #132H	S/2 N/2	22-19S-28E	97569
30-015-47456	Rincon 22 State #123H	N/2 S/2	22-19S-28E	97569
30-015-47462	Rincon 22 State #124H	S/2 S/2	22-19S-28E	97569
30-015-47455	Rincon 22 State #133H	N/2 S/2	22-19S-28E	97569
30-015-47457	Rincon 22 State #134H	S/2 S/2	22-19S-28E	97569

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY COLGATE OPERATING, LLC**

ORDER NO. CTB-1045

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Colgate Operating, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a

description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or

well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

- 9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
- 10. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
- 11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE E. SANDOVAL
DIRECTOR**

DATE: 7/25/2022

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: CTB-1045

Operator: Colgate Operating, LLC (371449)

Central Tank Battery: White Boundary Tank Battery

Central Tank Battery Location: UL E, Section 22, Township 19 South, Range 28 East

Gas Title Transfer Meter Location: UL E, Section 22, Township 19 South, Range 28 East

Pools

Pool Name	Pool Code
WINCHESTER; BONE SPRING, WEST	97569

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
XO 06480156	E/2, SW/4	22-19S-28E
NMNM 0036194	E/2 NW/4	22-19S-28E
NMLC 0064670B	NW/4 NW/4	22-19S-28E
NMLC 0064670	SW/4 NW/4	22-19S-28E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-48114	Toro 22 Federal State Com #121H	N/2 N/2	22-19S-28E	97569
30-015-48113	Toro 22 Federal State Com #122H	S/2 N/2	22-19S-28E	97569
30-015-48112	Toro 22 Federal State Com #131H	N/2 N/2	22-19S-28E	97569
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30-015-47455	Rincon 22 State #133H	N/2 S/2	22-19S-28E	97569
30-015-47457	Rincon 22 State #134H	S/2 S/2	22-19S-28E	97569

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: CTB-1045
Operator: Colgate Operating, LLC (371449)

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Bone Spring BLM	N/2 N/2	22-19S-28E	160	A
CA Bone Spring BLM	S/2 N/2	22-19S-28E	160	B

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
XO 06480156	N/2 NE/4	22-19S-28E	80	A
NMNM 0036194	NE/4 NW/4	22-19S-28E	40	A
NMLC 0064670B	NW/4 NW/4	22-19S-28E	40	A
XO 06480156	S/2 NE/4	22-19S-28E	80	B
NMNM 0036194	SE/4 NW/4	22-19S-28E	40	B
NMLC 0064670	SW/4 NW/4	22-19S-28E	40	B

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 121929

CONDITIONS

Operator: COLGATE OPERATING, LLC 300 North Marienfeld Street Midland, TX 79701	OGRID: 371449
	Action Number: 121929
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	7/25/2022