<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

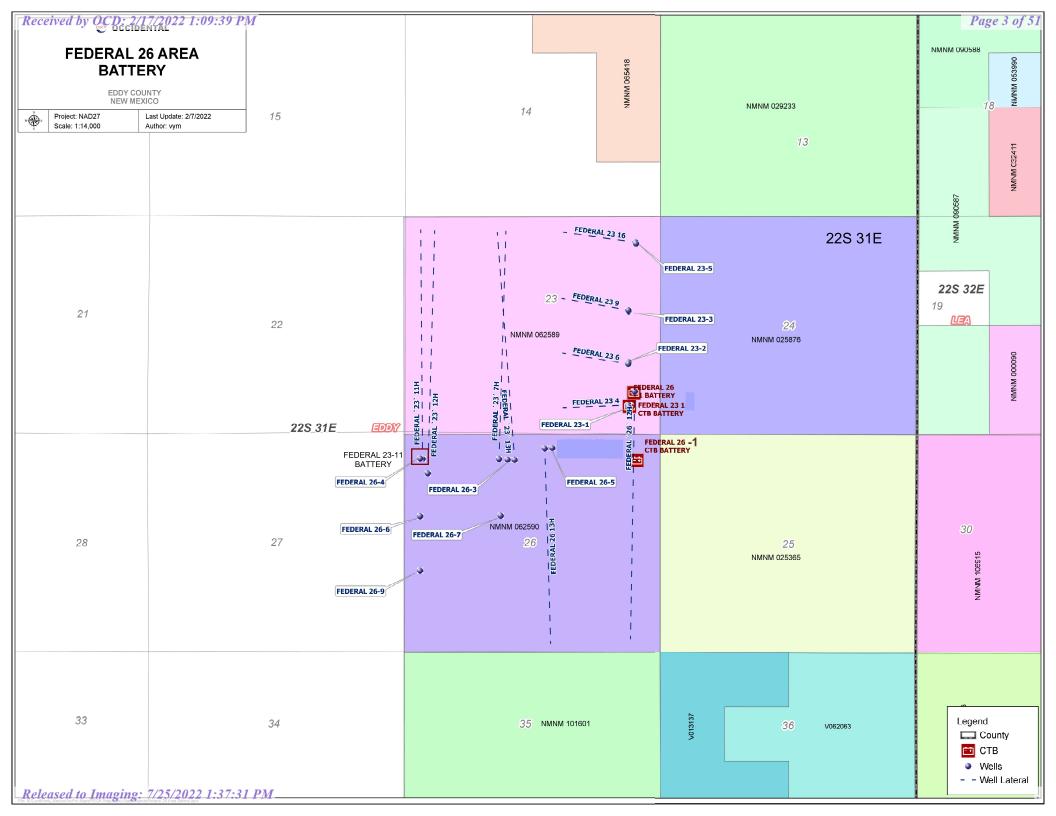
OIL CONSERVATION DIVISION

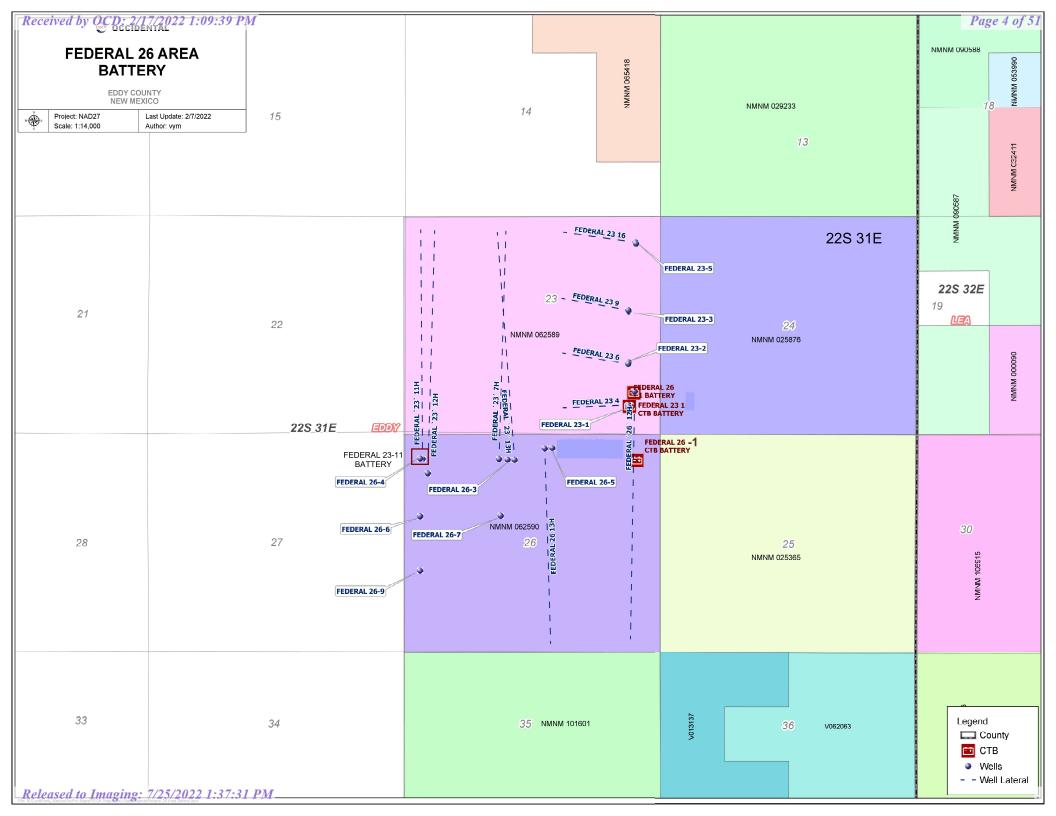
1220 S. St Francis Drive Santa Fe, New Mexico 87505

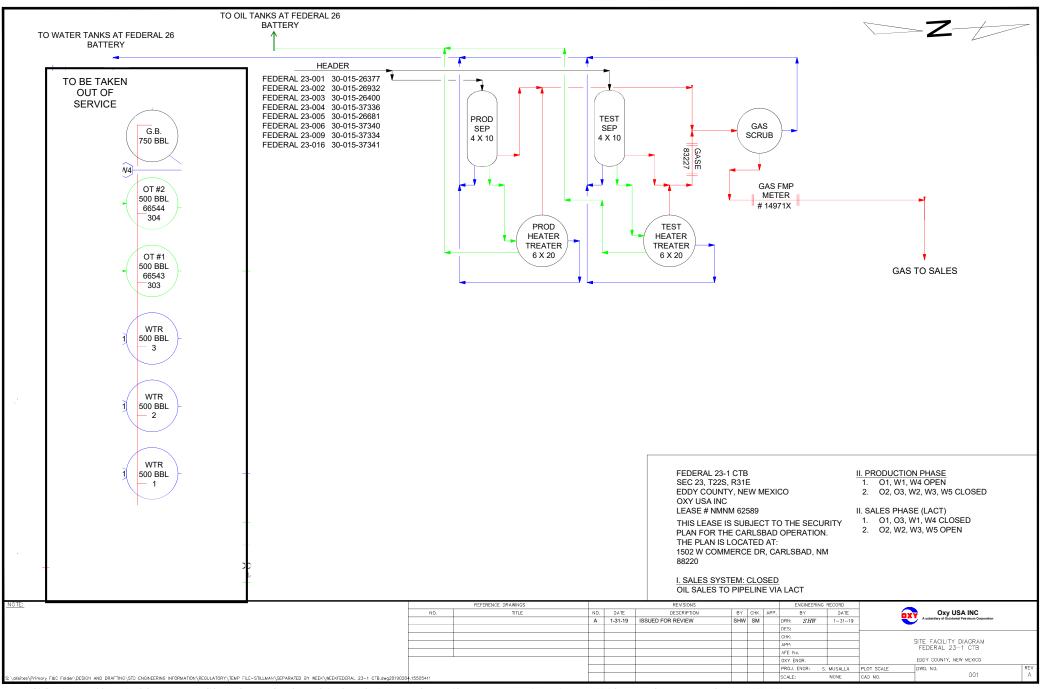
Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICA	ATION FOR SURF	ACE COMMINGLIN	G (DIVERSE	OWNERSHIP)							
OPERATOR NAME:	OXY USA INC.										
OPERATOR ADDRESS:	PO BOX 4294, HOUST	ON, TX, 77210									
APPLICATION TYPE:	_	_									
		Lease Commingling Off-Lea	se Storage and Measu	rement (Only if not Surface	e Commingled)						
LEASE TYPE: Fee		Federal	4	0.1.11							
Is this an Amendment to exis Have the Bureau of Land Ma ⊠Yes □No					ingling						
) POOL COMMINGLI th sheets with the following									
(1) Pool Names and Codes	Gravities / BT Non-Comming Production	I		Calculated Value of Commingled Production	Volumes						
			-	_							
				_							
				-							
				_							
(2) Are any wells producing at top allowables? \[\text{Yes} \] No (3) Has all interest owners been notified by certified mail of the proposed commingling? \[\text{Yes} \] No. (4) Measurement type: \[\text{Metering} \] Other (Specify) (5) Will commingling decrease the value of production? \[\text{Yes} \] No If "yes", describe why commingling should be approved											
		LEASE COMMINGL									
(2) Is all production from same	TINGSTON RIDGE;DELAVes source of supply? ☐ Yes notified by certified mail of	s No f the proposed commingling?	⊠Yes □ì	No							
		L and LEASE COMM									
(1) C1-t- Cti A1		ch sheets with the following	information								
(1) Complete Sections A and I	<u> </u>										
		SE STORAGE and ME		1							
(1) Is all production from same(2) Include proof of notice to a	e source of supply?	s No									
		INFORMATION (for		ypes)							
(1) A schematic diagram of fa	Please attac	ch sheets with the following	intormation								
(2) A plat with lease boundarie		ity locations. Include lease nun	nbers if Federal or S	tate lands are involved.							
I hereby certify that the informat	ion above is true and comple	ete to the best of my knowledge	and belief.								
SIGNATURE: SWWY	1	TITLE:_REGULATORY	ENGINEER	DATE:02/	11/2022						
TYPE OR PRINT NAME_SAM	NDRA MUSALLAM		TELEPHONE	NO.:713-366-5106	 						
E-MAIL ADDRESS: SANDE	RA_MUSALLAM@OXY.C	OM									

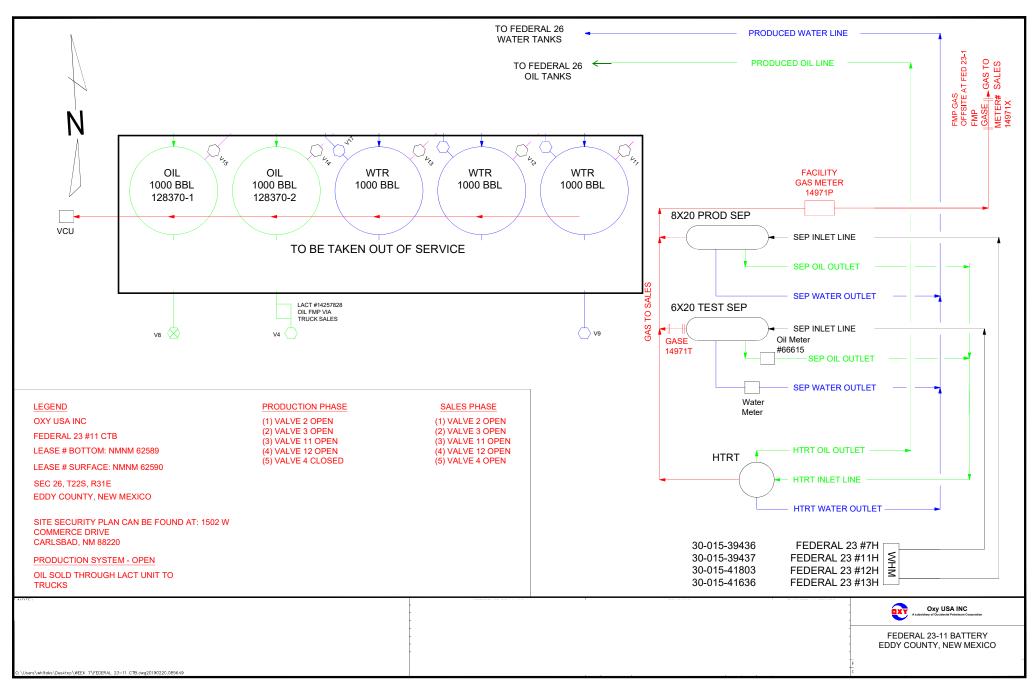
RECEIVED:	REVIEWER:	TYPE:	APP NO:	
	- Geologia	ABOVE THIS TABLE FOR OCD DI CO OIL CONSERVA Cal & Engineering ancis Drive, Santo	ATION DIVISION Bureau –	
		ATIVE APPLICATION		
THIS (LL ADMINISTRATIVE APPLICA QUIRE PROCESSING AT THE	TIONS FOR EXCEPTIONS TO DIVISION RULES AND DIVISION LEVEL IN SANTA FE	
Applicant: OXY US			OGRID Number: 16696	
	RAL 26 12H & MULTIPLE		API: 30-015-41573 & MULTIPLE	
ool: LIVINGSTON RI	DGE;DELAWARE		Pool Code: 39360	
SUBMIT ACCUR	ATE AND COMPLETE INF	ORMATION REQUI	RED TO PROCESS THE TYPE OF APPLICATI W	ON
A. Location	CATION: Check those - Spacing Unit - Simult NSL NSP(PR	aneous Dedication		
[1] Com [mingling – Storage – M DHC ©CTB PP ction – Disposal – Pressu WFX PMX S	LC \square PC \square O Ure Increase – Enha	nced Oil Recovery DR	
A. Offset B. Royal C. Applic D. Notific E. Notific F. Surfac G. For al	A REQUIRED TO: Check operators or lease holy, overriding royalty overtion requires published ation and/or concurred to the above, proof of the above, proof of the concurred to the required	ders wners, revenue ow ed notice ent approval by SLG ent approval by BLG	ners Application Content Complete	
administrative understand th	approval is accurate	and complete to the ken on this applica	omitted with this application for ne best of my knowledge. I also tion until the required information and	
N	ote: Statement must be comple	ted by an individual with	managerial and/or supervisory capacity.	
SANDRA MUSALLAM			02/11/2022 Date	
Print or Type Name			713-366-5106	
Silver	SL-		Phone Number	
Signature	F 1977-		SANDRA_MUSALLAM@OXY.COM e-mail Address	-



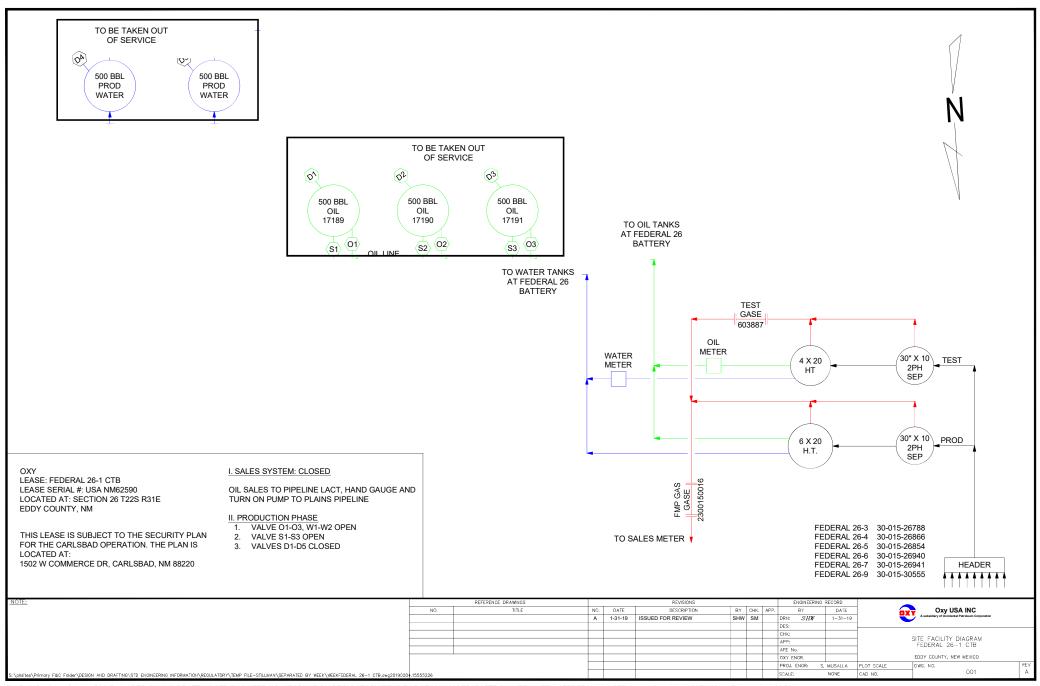




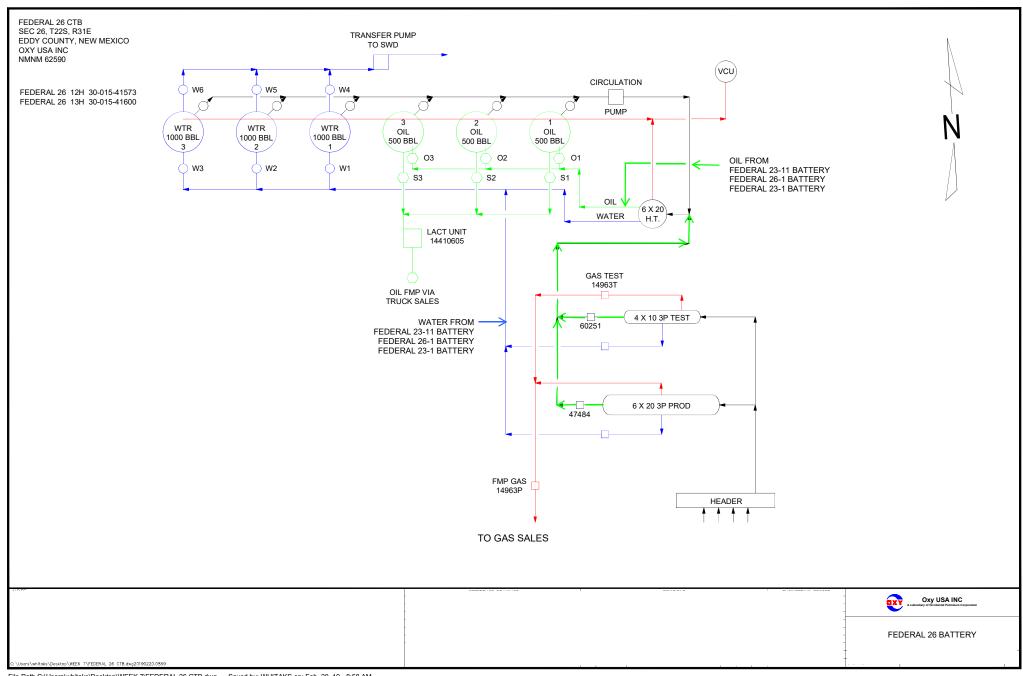
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5 Greenway Plaza, Suite 110, Houston, Texas 77046 P.O. Box 4294, Houston, Texas 77210-4294 Direct: 713.366.5106 Sandra_Musallam@oxy.com

February 14, 2022

Re: Commingle Application for Oil Production at the Federal 26 Battery, Section 23 T22S R31E, Eddy County

Dear Interest Owner:

This is to advise you that OXY USA INC is filing a commingle application for oil production at the Federal 26 Battery. A copy of the application submitted to the New Mexico Oil Conservation Division is attached. The commingle request includes the current and future wells in the pools and leases/CAs of the wells listed in the application.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

OXY USA INC Sandra Musallam

Regulatory Engineer - Compliance Lead

Sandra Musallam@oxy.com

MAILED 02/14/2022

OWNER_NAME	OWNER_ADDR_LINE_1	CITY	STATE	ZIP	TRACKING
LANELL HONEYMAN	406 SKYWOOD CIRCLE	MIDLAND	TX	79705	7011 3500 0002 4940 1225
LESLIE ROBERT HONEYMAN TRUST	406 SKYWOOD CIRCLE	MIDLAND	TX	79705	7011 3500 0002 4940 1232

Carlsbad Current Argus.

Affidavit of Publication Ad # 0005134341 This is not an invoice

OXY USA INC 5 GREENWAY PLAZA OFFICE 29.076

HOUSTON, TX 77046

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

02/17/2022

Legal Clerk

Subscribed and sworn before me this February 17,

State of WI, County of Brown NOTARY PUBLIC

My commission expires

VICKY FELTY Notary Public State of Wisconsin

Ad # 0005134341 PO #: FED 26 OIL # of Affidavits 1

This is not an invoice

Notice of Application for Surface
Commingling
OXY USA INC located at 5
Greenway Plaza, Suite 110 Houston TX 77046 is applying to the
NMOCD for a surface commingle
permit for oil production at batteries in the Federal 26 area.
The facilities are located in Eddy
County in Sections 23 and 23 in The facilities are located in Eddy. County in Sections 23 and 23 in T225 R31E. Wells going to the battery are located in Sections 23 and 23 in T225 R31E. Production is from the Livingston Ridge; Delaware pool. Pursuant to Statewide Rule 19.15.12.10, interested parties must fille objections or requests for hearing in writing with the

for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the appli-

ration. For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106. #5134341, Current Argus, Feb. 17, 2022

330

990

Received by OCD: 2/17/2022 1:09:39 PM

Submit to Approprist District Office Fee Lease - 3 copies

State of New Mexico ergy, Minerals and Natural Resources Departme...

Form C-102 Revised 1-1-29

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OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Deswer DD, Artesia, NM 88210

DISTRICT | P.O. Box 1980, Hobbs, NM 28240

WELL LOCATION AND ACREAGE DEDICATION PLAT

1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section Operator Well No. POGO PRODUCING COMPANY Federal 23 1 Unit Letter Section Township County 23 22 South 31 East Eddy **NMPM** Actual Footage Location of Well: 660 South 660 feet from the East feet from the line and ducine Formation Ground level Elev. 3574.0 UNDES. LIVINGSTON RIDGE DELAWARE 40 **BRUSHY CANYON** 1. Outline the screege dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more then one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? ☐ No If answer is "yes" type of consolidation Yea er is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if peccessary. No allowable will be senigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information ined herein in true and complete to the best of my browledge and belief. Printed Name Richard Wright Drilling and Prod. Supt. Company POGO PRODUCING COMPANY Date May 7, 1990 SURVEYOR CERTIFICATION I hereby certify that the well location shi on this plat was plotted from field notes of actual naveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed April 23, 1990 Signature & Seal of Professional Surveyor 5572*7* 3574.6 -660 3582.5 5582.0 RONALD & EIDSON. 3239

1900 2310

1650

2000

1500

1000

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State of New Mexico Energy, Minerals and Natural Resources Department

P.O. Box 1980, Hobbs, NM 88240 DISTRICT II		OIL CONSERVATION DIVISION P.O. Box 2088							
P.O. Drawer DD, Artesia, NM \$8210	- · · · · · · · · · · · · · · · · · · ·	0x 2088 lexico 87504-2088	PAV 3 1992						
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 1.	REQUEST FOR ALLOWA		O. C. D.						
Operator Pogo Producing	/	LANU NATUHAL GAS	Well API No.	-26377					
P.O. Box 10340,	Midland, Texas 79702-	7340							
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give aams and address of previous operator	Change in Transporter of: Oit Dry Gas Carringhead Gas X Condensate	Other (Please explain) Pogo respectf Transporter o Texaco to Lla	f Casinghead	Gas from					
II. DESCRIPTION OF WELL	AND LEASE								
Lease Name Federal 23	Well No. Pool Name, Include	ng Pomatico Ridge, Delaware	Kind of Lease State Federal or Fee	Leam No. NM-62589					
Unit Letter P	0 660								
Section 23 Townshi	ip 22S Range 31	E NMPM.		ddy County					
III. DESIGNATION OF TRAN	NSPORTER OF OIL AND NATU	RAL GAS							
Name of Authorized Transporter of Oil	or Cooden sale	Address (Give address to which ap	proved copy of this form	is to be sent)					
Name of Authorized Transporter of Carin		Address (Give address to which ap 921 W. Sanger, Ho	bbs, New Mexi	is to be serv) CO 88240					
if well produces oil or liquids, give location of tanks.		is gas actually connected?	Whea 7						
If this production is commingted with that IV. COMPLETION DATA	from any other lease or pool, give comming	ling order number:							
Designate Type of Completion	Oil Well Gas Well	New Well Workover De	epea Plug Back Sa	me Res'v Diff Res'v					
Date Spanded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	1					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth						
Perforations		<u> </u>	Depth Casing S	hoe					
	TUBING, CASING AND	CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SAC	CKS CEMENT					
V. TEST DATA AND REQUES OIL WELL (Test must be after t	ST FOR ALLOWABLE recovery of total volume of load oil and must	be equal to or exceed too allowable	for this depth or be for	full 24 hours					
Date First New Oil Run To Tank	Date of Tea	Producing Method (Flow, pump, go							
Leagth of Test	Tubing Pressure	Casing Pressure	Choke Size						
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF						
GAS WELL		<u> </u>	g *						
Actual Prod. Test - MCF/D	Leagth of Test	Bbls. Condenute/MMCF	Gravity of Con-	dentata					
Festing Method (pitel, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size						
VI. OPERATOR CERTIFIC i hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my	ulations of the Oil Conservation I that the information given above	OIL CONSE	RVATION D						
Signature Dichard Illini	Sight	By ORIGINAL SIGNED BY							
Signature Richard L. Wrightsde Name November 2, 19	Title	MIKE WILLIAMS Title SUPERVISOR, DISTRICT IF							
Date 10 veniber 23 15	Telephone No.	II SST STITLE	EP - 13						

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

ストしにこくにし DEC 16 2009

District 1 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240

NMOCD ARTESIA

Form C-102

District II 1301 W. Grand Avenue, Artesia, NM 88210

Energy, Minerals & Natural Resources Department

Revised October 12, 2005 Submit to Appropriate District Office

District # 1000 Rio Brozos Rd., Azlec, NM 87410

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

State Lease- 4 Copies Fee Lease- 3 Copies

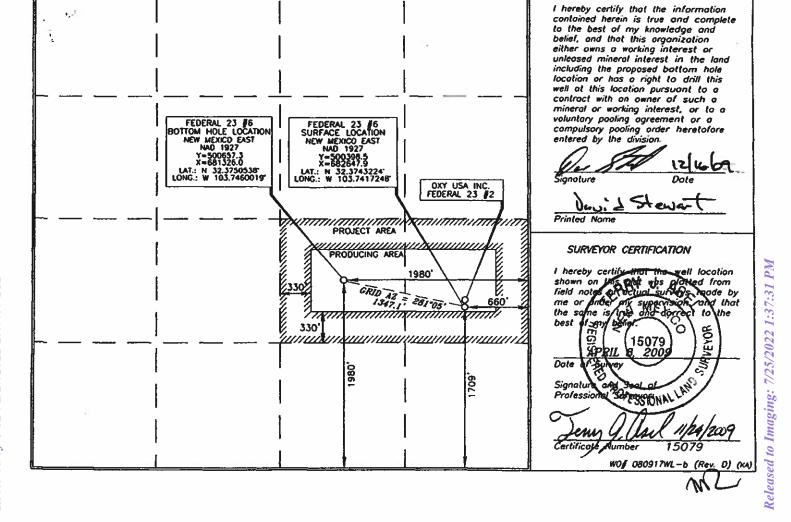
1220 S. St. Francis Dr., Sonta Fe, NM 87505

Santa Fe, NM 87505

AMENDED REPORT

OPERATOR CERTIFICATION

			WELL LOCAT	<u>ion</u> and	ACRE	<u>AGE DEDIC</u>	CALLON PLA					
	: AP	1 Number	Pool	Code	\Box		· —	Pool Name	•			_
30-	<u> </u>	26932	3930	39360 Livenston Ride							were 1	
Pi	roperty Co	de			roperty			.		пен	Mumoer	
3048				FEL	ERA	L 23					<u>ス</u>	
OGRID No. Operator Name Elevation											evotion	
<u> </u>	696			OXY	USA	INC.				35	5 4	
				Sui	face	Location						
UL or lot n	o. Section	Township	Range		Lot Idn	Feet from the	North/South line	Feet from the	Eost/Wes	line	County	_
I	23	22 SOUTH	31 EAST, N.	М. Р. М.		1750	SOUTH	660	EA	ST	EDDY	
			Bottom I	Hole Loca	ation	If Differen	t From Sur	face				
Ut or lot n	o. Section	Township	Range		Lot Idn	Feet from the	North/South line	feet from the	East/Wes	kne	County	_
		_						{}		- 1		
Dedicate	d Acres	Joint or Infill	Consolidation Code	Order No.								
_	<u> </u>	7										
No allow	oble will	be assigned to	this completion u	ntil all inte	rests h	ave been co	nsolidated or	a non-standa	ord unit h	os been	approved by t	he



District 1

District II

1625 N. French Dr., Hobbs, NM 88240

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	FEDERAL 23 #9 BOTTOM HOLE LOCATION NEW MEXICO EAST NAO 1927 Y=501983, LAT.: N 32.3785906' LONG: W 103.7460021'	 	FEDERAL 23 FEDERAL 23 SURFACE LOCATI NEW MEXICO E38 NAD 1927 Y=501704.1 X=682643.9 LAT.: N 32.37791 LONG.: W 103.7417	Date	age is the and a second of the second	Mell location A glotted from Mirely mode by Wision, and that A the
	<u> </u>				wolf 080917	15079 PWL-e (Rev. B) (KU)

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State of New Mexico
Energy, Minerals & Natural Resources

DEC 16 2009
Department

Form C-102 Revised October 12, 2005

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District N		-,						M 87505			r	se rease.	- 3 Copies
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00	CRID No.						Operator	Name					Elevation
166	96					OX	Y USA	INC.				30	539
				-		Si	urface	Location					
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		L			Bottor	n Hole Lov	cation		t From Su				<u> </u>
UL or lot no.	Section	1	Township	T		ange	Lot Idn	Feet from the	North/South line	Feet from the	Eost/We	st line	County
	1		2.7	:040		52			10		-03		
Dedicated	l dorec	laia	t or Infill	Concol	idation Code	Order No.		<u> </u>	l	<u> </u>	L		<u></u>
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District I

District #

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DEC 16 2009

Form C-102

briote District Office

State Lease- 4 Copies Fee Lease-3 Copies

MENDED REPORT

State of New Mexico

Energy, Minerals & Natural Resources Department D. ARTESTACT October 12, 2005 OIL CONSERVATION DIVISION

1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Azlec, NM 87410

District N

1625 N. French Dr., Hobbs, NM 88240

1220 S. St. Francis Dr., Santo Fe, NM 87505

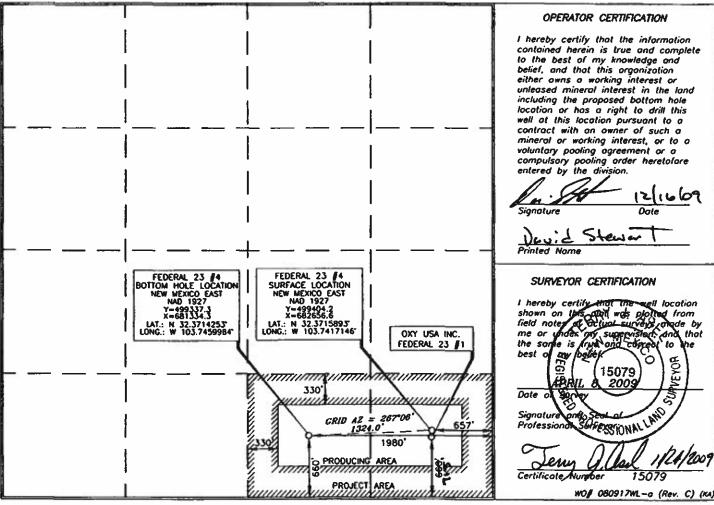
WELL LOCATION AND ACREAGE DEDICATION PLAT

1220 South St. Francis Dr.

Santa Fe. NM 87505

	HELE EDOMINON THIS MOTH	310E DE0101111011 1 D11
APt Number	Pool Code	Pool Name
30-015-37334	39360	Livingston Ridge Deleware
Property Code	Property	
304816	FEDERA	L 234
OCRID No.	Operator	Name Devation
16696	OXY USA	INC. 3579.5'
		1 1*

Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line | Feet from the East/West line County 22 SOUTH 23 31 EAST, N.M.P.M. SOUTH 715 657 **EAST EDDY** Bottom Hole Location If Different From Surface UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the Eosl/West line County 0 23 22 SOUTH 31 EAST, N.M.P.M. 660 **SOUTH** 1980 **EAST EDDY** Dedicated Acres Consolidation Code Order No. Joint or Infill 80





Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Finergy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Pe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

Operator						Louis				Well No.	
F	20G0	PRODUCINO	G CO.				Federal	5			
Unit Lotter	Section	36	Township			Range			County		
A		23		22	SOUTH	3	1 EAST	NMPM	EDI	DY	
Actual Footage Los	cation of	Well:									
660		rom the	NORTH		line and	660		feet from	the EAS'		
Sround level Elev.		100	Formation			Pool				Dedicated Acre	Afe:
3540.2		DELAWARE			•		LIVINGSTON		ELAWARE	40	Acres
1. Outlis	se the ac	reage dedicated	to the subje	al wei	l by colored per	icil or hachure	marks on the plat i	below.			
2. If mo	re than c	ope lease is dedic	cated to 🕾	well,	outline each and	l identify the o	vaership thereof (b	oth as to worki	ng interest and	royalty).	
3. If mo	re than o	one lease of diffe	rent owners	hip is	dedicated to the	well, have the	interest of all own	sens been conso	lidated by com	munitization,	
umitiz		rce-pooling, etc.									
If anywe	Yes ris "no"	list the owners	No and tract de		swer is "yes" typ ions which have		consolidated. (Um	neverne nide of	, 		
	n if necc			حر. ۔۔۔							
							d (by communities	tion, unitizatio	n, forced-poolin	g, or otherwise)	
or ustil	8 DOD-60	underd unit, elim	inating such	inter	est, has been ap	proved by the !	Division.				
									OPERAT	OR CERTIFI	CATION
		į]		999		1 hereby	certify that t	he informatio
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							1		Drilling	and Prod	. Supt.
1							i		Company		
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State of New Mexico

Appropriate District Office	Ener	gy, Min	erals	and Natu	ral Resourc	es Deparur	ent	MECL.	See Instructions at Bottom of Page			
O. Box 1980, Hobbs, NM 88240	OI	r co	NSI	ERVA	N	₽9 ?		en of Page				
ISTRICT II O. Drawer DD, Anesia, NM 84210		Santa	Fe	P.O. Bo New Mo	Ο.	22						
ISTRICT DI 100 Rio Brazos Rd., Aziec, NM 87410		QUEST FOR ALLOWABLE AND AUTHORIZATIO							ARTESIA DITACE			
	REQUES	TFOR	ALL	LOWAB	LE AND A	UTHOR	ZATION					
perator	10	HAN	SPU	HI UIL	AND NA	ORAL G	No Well	API No.				
Pogo Producing (Company 🗸						3	0-015-26	581			
ddress D. O. Day 10340	142 - 1 3	Tawa		70702	7240							
P. O. Box 10340 esson(s) for Filing (Check proper box)	, morano	rexa	5	79702-		t (Please expl	ain) Pogo	request	s permis	sion to		
ew Well	Cha	ngo in Tra	•		sel1	approx	imately	1000 ы	ls test	oil		
ecompletion	Oil Casinghead Gas		•	_				Sec. 23 ies are				
hange in Operator		u		<u> </u>		tructio		ies are	<u>Meseuri</u>	y under		
I. DESCRIPTION OF WELL .			ol Nar	me. fachidis	ng Formation		Kind	of Lease		ease No.		
Federal 23					Ridge -	Delawa		Federal or Fe	NM-6	2589		
ocation					Al 4- b-	-	10		East			
Unit LetterA	. :660	Fe	et Fro	m The	North Lise	and	10	eet From The .	East	Line		
Section 23 Township	22-5	Re	nge	31-E	, NN	(PM,	Eddy			County		
I. DESIGNATION OF TRAN	enonten c	VE OU	AME	NATE	DAL CAS							
II. DESIGNATION OF TRAN- lame of Authorized Transporter of Oil		Condensary			Address (Give			d copy of this f		nt)		
Enron Oil Trading		_						n, Texas d copy of this f				
lame of Authorized Treasporter of Casing Texaco Inc.	thead Gas (C	Or	Dry G	åi []				New <u>Mexi</u>				
well produces oil or liquids,	Unit Sec.		vp.	Rge.	is gas actually	connected?	Whe	n ?				
ive location of tents.				31E	no			<u>Бу 5-10</u>	-91			
this production is commingled with that I	from any other to	nee or poo	a, gove	commugs	ise order smuo	er:			61			
Designate Type of Completion	Oi	Well	G	aa Well	New Well	Workover	Deepes	Plug Back	Same Res'v	Diff Res'y		
Designate Type of Completion	Date Compl. Re	X rady to Pr	od.		Total Depth		<u> </u>	P.B.T.D.				
3-19-91	4-19-	91			843				83 9 31			
levations (DF, RKB, RT, GR, atc). 3537.7 GR	Name of Produc	-		'anyon	7002-7	-		Tubing Dep	ић 6950'			
erforations	Melanaic	*DI 031	iy c	unjon	70,02 ,	017		Depth Casin				
7002-7017'						10.5000			84391			
HOLE SIZE		ING, C			CEMENTI	DEPTH SE		Т-	SACKS CEM	ENT		
17-1/2"	13-3/8"	- 54.	5#		850	DE: 117 DE		1025 s	ks-circ	563 sks		
11"	8-5/8"	- 24#	8 3	12#	4365				ks-circ			
7-7/8"	2-7/8"	- 15. tubin	7	1/5	8439 6950'			118 sk	.g-630 sl (s - 2nd	sta 560		
TEST DATA AND REQUE	ST FOR ALL	JOW AL	LE					sks -	tool @ 6	6208'		
OIL WELL (Test must be after to Date First New Oil Rus To Teak	Date of Test	olume of	load o	il and must	Producing Me	exceed top a	pump, gas lift	tic.	jor juli 24 nos	W1.)		
4-20-91	4-25-	91			Flowing			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
Length of Test 24 hrs	Tubing Pressur 190 P				Casing Press	ire		Choke Size				
Actual Prod-During Test	Oit - Bbls.	31			Water - Bbla.			Gu MCF				
	180				80			143	GOR_7	94/1		
GAS WELL								180000	Cidam			
Actual Prod. Test - MCF/D	Langth of Test				Bbis. Condes	IEIE/MIMCF		Gravity of	Condensate			
Testing Method (pitot, back pr.)	Tubing Pressur	e (Shut-io	1)		Casing Press	ure (Shut-in)		Choke Size	E .			
VI ODED ATOD CEDTIEIO	ATE OF C	OMDI	IAN	CE	·	··-						
VI. OPERATOR CERTIFIC I hereby certify that the rules and regu	dations of the Oil	Conserva	tion		1 (OIL CO	NSER	VATION	DIVISK	NC		
Division have been complied with and is true and complete to the jest of my	that the informati	tion given	above			_			. 1001			
		1			Date	Approv	ed	APR 3	1 1331			
16blarac	College	10			By_		RIGINIAL	SIGNED !	37			
Richard L. Wright	Div. Ope	er. Su	per	visor	""-	8	AKE TO	Mary				
Printed Nume	Tiue (915) 682-6822					Title SUPERMOOR, DISTRICT If						
4-29-91 Date			hous N			-		_	-			

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Seconda Form C-104 must be filled for each root in multiply completed shalls.

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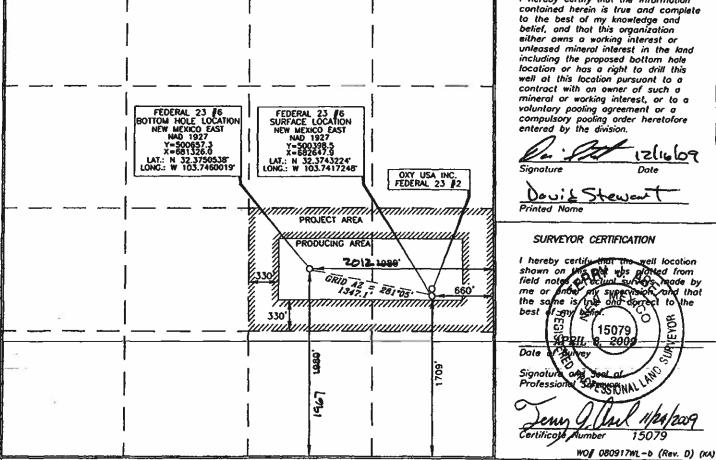
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Sonto Fe, NM 875

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505 Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
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Fee Lease- 3 Copies

1220 S. St. Francis Dr., Sonto Fe, NM 87505														
				W	ELL LO	<u>OCAT</u>	ION AND	ACRE	AGE DEDI	CATION PLA				
	AP	PI Number	;r			Pool (Code				Pool Name	```		2.30
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	operty Co	1117				_	F	Property I				=		fell Number
24814												6		
OGRID No. Operator Name Elevation														
しゅっちゅう											<u>555.7' </u>			
									Location					
UL or lot no.	1 1	ſ	wnship			Ronge		Lot Idn	Feet from the	North/South line	Feet from the	Eost/Wes	it line	County
I	23	22 5	SOUTH	31	EAS1	f, N .:	М.Р.М.		1709'	SOUTH	660'	EA	1ST	EDDY
					Botto	m_l	Hole Locc	tion	lf Differen	t From Sur	rface			<u> </u>
UL or lot no.	. Section	To	waship			Range		Lot Idn	Feel from the	Marth /Cauth Park	F 4 11-	East/Wes	it line	County
J	23	22 5	SOUTH	31	I EAST	r, N.	И.Р.И.	,	1947	SOUTH	5015 1080,	E/	1 <i>5T</i>	EDDY
Dedicated	3 Acres	Joint	or Infill	Consof	idation Co	de	Order No.				<u></u>			L
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		be as:	signed to	this o	:ompleti	ion ur	ntil all inter	ests h	ove been co	nsolidated or	a non-stand	lard unit b	ios been	approved by the
		7				T	-	=	T			OPERATO	R CERTIF	TCATION
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District 1 1625 N. French Dr., Hobbs, NM 88240

District # 1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brozos Rd., Azlec, NM 87410

District N 1220 S. St. Francis Dr., Sonto Fe, NM 87505 State of New Mexico

OIL CONSERVATION DIVISION 1220 South St. Francis Di

Santa Fe, NM 87505

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M AMENDED REPORT

	WELL LOCATION AND ACR	EAGE_DEDICATION_PLAT	
API Number	Pool Code	Pool Name	1
30-015-37334	39360	Unington Ridge Delewere	1
Property Code	Property	Name Well Nu	ımber
304516	FEDERA	L 23 9	,
OCRID No.	Operator	Name Elevat	เเอก
16696	OXY USA	4 <i>INC</i> . 353°	7.1

Surface Location UL or lot no. Section Township Ronge Lot ldn Feet from the North/South line Feel from the East/West line County 23 22 SOUTH 31 EAST, N.M.P.M. 2261 NORTH 656 **EAST EDDY** Bottom Hole Location If Different From Surface Lot Idn Feet from the North/South line UL or lot no. Section Township Range East/West line County 2027 1000 NORTH 22 SOUTH 31 EAST, N.M.P.M. **EAST EDDY** Joint or Infill Consolidation Code **Dedicated Acres** Order No. රිට

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

3330	PROJECT AREA PRODUCING AREA 2027 1986 GRID A32 281 46 551 3330 OXY USA IN FEDERAL 23 FEDERAL 23 FEDERAL 23 FEDERAL 20 49 SURFACE LOCATIO NEW MEXICO EAST NAO 1927 Y=501704.1 XT: 632643.9 LAT: N 103.74171 LONG: W 103.74171	voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Z C O Signature
------	--	--

DEC 16 2009

Form C-102

Energy, Minerals & Natural Resources Department ARTESPASS October 12, 2005 priate District Office

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OPERATOR CERTIFICATION

District 1 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240

District # 1301 W. Grand Avenue, Artesia, HM 88210

District III 1000 Rio Brazos Rd., Azlec, NM 87410

District N

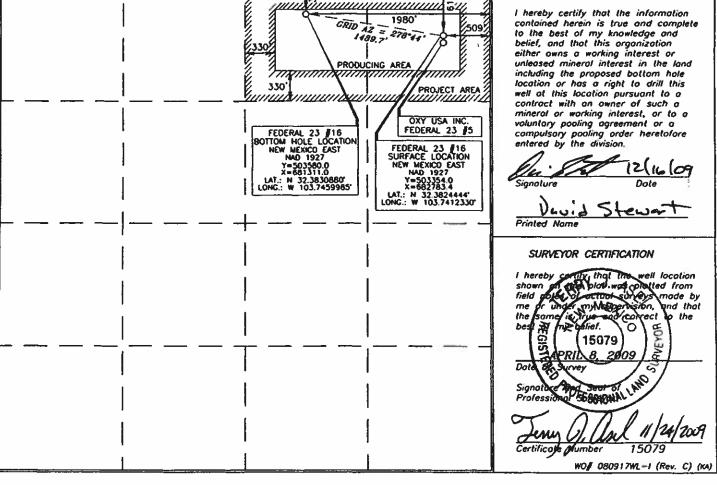
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Pool Name <u> 30-015-37341</u> ware 39360 Property Name Well Number Property Code *FEDERAL 23* 16 **ર**૦૫છા *6* OCRID No. Operator Nome Elevation OXY USA INC. 16696 3539.9'

Surface Location UL or lot no. Section Range Lot Idn Feet from the North/South line Feet from the East/West line County 23 22 SOUTH 31 EAST, N.M.P.M. NORTH **EAST EDDY** 612' 509 Bottom Hole Location If Different From Surface UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line County 22 SOUTH 31 EAST, N.M.P.M. 380 NORTH **EAST EDDY** 1980 **Dedicated Acres** Joint or Infill Consolidation Code Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





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District I

1625 N. French Or , Hobbs, NM 88240 District III

District II 1301 W. Grand Avenue, Artesia, NN 88210

District III 1000 Rio Brozos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santo Fe, NM 87505 State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

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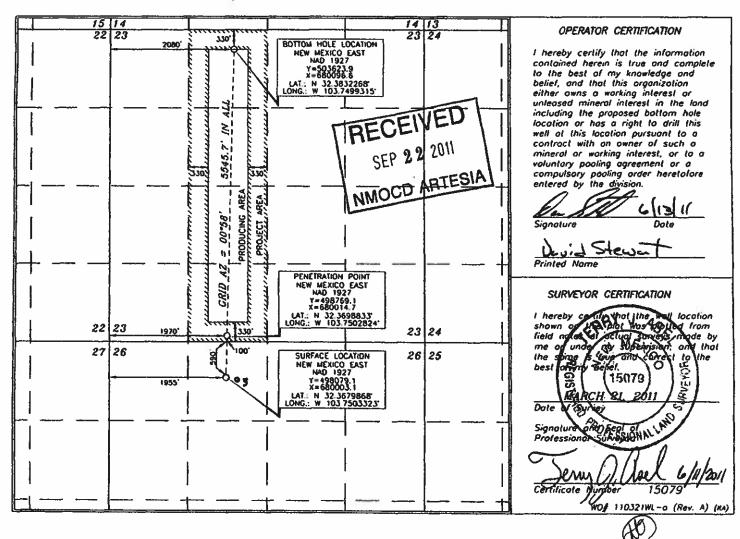
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT Poof Code Pool Name Delaware 39360 30-015 -Property Code Property Name Well Number 304816 FEDERAL "23" 7H OCRID No. Operator Name Elevation OXY USA INC. 16696 3567.8'

Surface Location UL or lot no. Section Township Rance Lot Idn Feet from the North/South line Feet from the East/West line County C 22 SOUTH 31 EAST, N.M.P.M. 26 NORTH WEST **EDDY** 590 1955 Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South fine Feet from the Eosi/West line County 22 SOUTH 31 EAST, N.M.P.M. 330 NORTH WEST **EDDY** 2080 Dedicated Acres Joint or Infill Consolidation Code Order No. 160



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District I 1625 N. French Dr., Hobbs, NM 88240 District II

District # 1301 W. Grand Avenue, Artesia, NM 88210 District IB

1000 Rio Brozos Rd., Aztec, HM 87410 District M

1220 S. St. Francis Or., Santa Fe, NM 87505

State of New Mexico

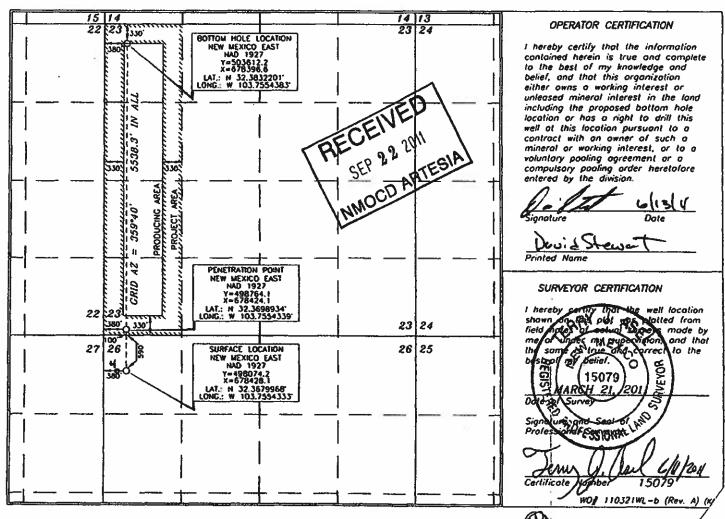
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		<u>FELL LOCATION AND AC</u>	REAGE DEDICATION PLAT	04
API Numb	101125	Pool Code	Pool Name	
30-015- (943 /	39360	Livingston Ridge D	elawae
Property Code	'	Proper	ty Nome	Well Number
304816/	/	FEDER!	4 <i>L "23"</i>	∠ 11H
OGRID No.		Operati	or Name	Elevation
16696		OXY US	SA INC.	3545.5

				Surfa	ice Location				
UL or lot no.	Section	Township	Range	lo	ot Idn Feet from the	North/South line	Feet from the	Eost/West fine	County
D	26	22 SOUTH	31 EAST, N.M.	Р. М.	590'	NORTH	380'	WEST	EDDY
			Bottom Ho	le Location	on If Differen	l From Sur	foce		
Ut or lot no.	Section	Township	Ronge	lo	of Idn Feet from the	North/South fine	Feet from the	East/West line	County
D	23	22 SOUTH	31 EAST, N.M.	Р. М.	330'	NORTH	380'	WEST	EDDY
Dedicated	Acres	Joint or Infilt	Consolidation Code 0	rder No.		·	· · · · · · · · · · · · · · · · · · ·		
160)	N							



Display I.

1427 N. Franch Dr., Hobbs, HA 82344
Flaunt: (175) 357-6161 Pax: (175) 393-0720
Fleshall...
111 3. Franc Dr., Arenda, HA 82314
Flaunt: (175) 144-1231 Pax: (175) 244-9720
Flaggint El.
1600 Rab Bennac Rand, Antic, HA 87410
Flaunt: (203) 334-4178 Fax: (160) 314-4170
Flaint IV
1270 S. R. Franch Dr., Sens Fa, HA 87418

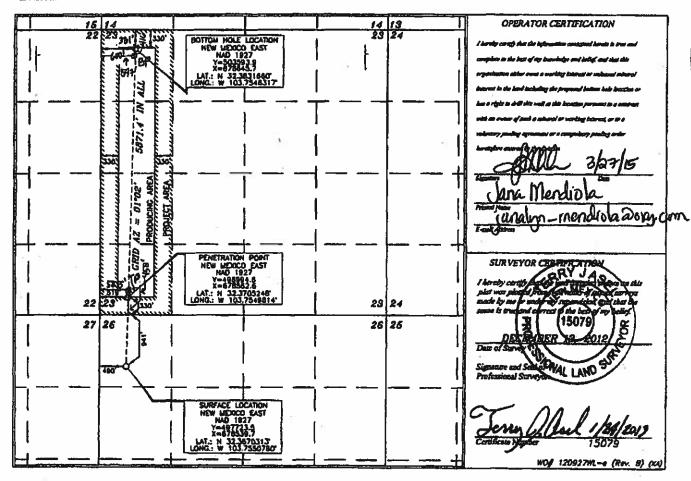
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		1	VELL LOCATI	ON ANT	ACR	EAGE D	FDICATIO	NPLAT	110	Divis Do
30-0	115-	Mumber 41803		Code			on Ridge		are.	
3048	ny Code			FE	Property	Name L "23"		10	ţ.	Vell Number 12H
	19 No. 696			ΟX	Operator Y US	Name SA INC.	7	. E	3	Elevation 548.3'
· · · · · · · · · · · · · · · · · · ·				Surf	ace Lo	cation				<u>-</u>
UL or lot po.	Section	Township	Range	·	Lot Sch	Feet from the	North/South Line	Feet from the	East/West line	County
D	28	22 SOUTH	31 EAST, N.	M.P.M.		941'	NORTH	'490'	WEST	EDDY
		(3)	Bottom Ho	le Locati	on If I	Different I	rom Surfac	e		· · · · · · · · · · · · · · · · · · ·
UL or lot na.	Section	Township	Range		Lot Ido	Feet from the	North/South line	Feet from the	East/West line	County
D	23	22 SOUTH	31 EAST, N.	M.P.M.]	-950+	NORTH	-020,	WEST	EDDY
Dedicated 6		Soint or Infill	Consolidation Code	Order No.	10- 80-	33 FNL 416' FNI	L 514 FW	L	88	



| Control | Col. | Hobbs, Not \$2540 | Pates (173) 193-4161 | Fax. (173) 193-070 | Pates (173) 193-070 | Pates (173) 193-070 | Pates (173) 193-070 | Pates (173) 193-070 | Pates (173) 194-134 | Pates (173) 194-170 | Pates (173) 194-174 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-0730 | Pates (173) 194-

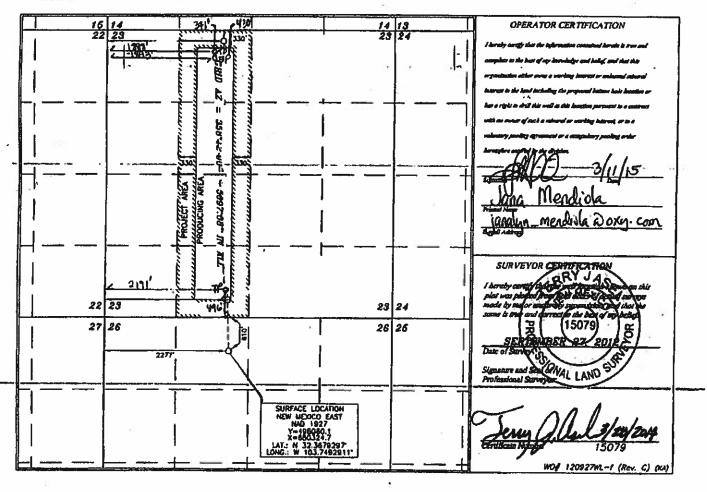
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WELL LOCATION AND ACREAGE DEDICATION PLAT 3936D API Number Delaware 30-015-41636 Property Code Property Name Well Number 304816 FEDERAL "23" 13H OGRID No. Operator Name Devation 16696 OXY USA INC. 3568.9 Surface Location UL or lot no. Section Township Lot Ida Feet from the East/West line North South line Feet from the County 28 22 SOUTH 31 EAST, N.M.P.M. C 610 NORTH 2277 WEST EDDY Bottom Hole Location If Different From Surface UL or lat no. Section Township East/West line County 22 SOUTH 31 EAST, N. W. P. M. NORTH WEST **EDDY** Joint or Infill Consolidation Code 160 100 496 2195 FWL



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District III. 1000 Blo Brianos Rosel, Aznec, NM 87410. Phina: (505) 334-6178 Fax: (505) 334-6170. District IV. 1220 S. S. Francis Dr., Santo Fe, NM 87305. Fague: (505) 476-3460 Fax: (505) 476-3462.

State of New Mexicons DISTRICT Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 8750 RECEIVED

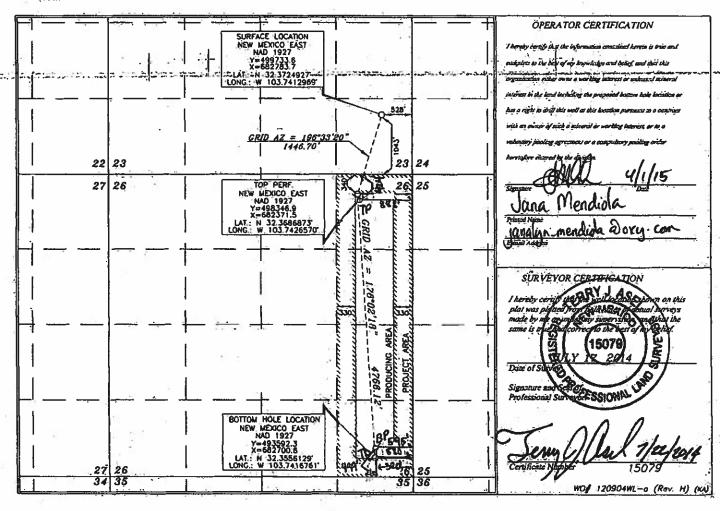
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> AMENDED REPORT As Drilled

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WELL LUCATION AND ACREAGE DEDICATION PLAT					
30-015-41573	Pool Code 39360	Livingston Ridge Belaware			
Property Code 304 818	FE	Property Name EDERAL "26"	Well Number 12H		
OGRID No.		Operator Name	Elevation		
16696	02	XY USA INC.	3569.B'		

		D1	Surt	ace Li	ocation	9 8	1		
VL or lot no. P	Section 23	Township 22 SOUTH	Range 31 EAST; N.M.P.M.	Lõi Idii	Feet from the 1043'	North/South line SOUTH	Feet from the 528	East/West line EAST	County EDDY
V.			Bottom Hole Location	on If l	Different l	rom Surfac	e .	P. ST. 4	
UL or lot ao.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	26	22 SOUTH	31 EAST, N.M.P.M.	, K	- #350°	SOUTH	580	EAST	EDDY
Dedicated 160		Joint or Infill	Consolidation Code Order No.	TD BP		FSL 595' FI SL 595' FI NL 288' F	EL EL	212	



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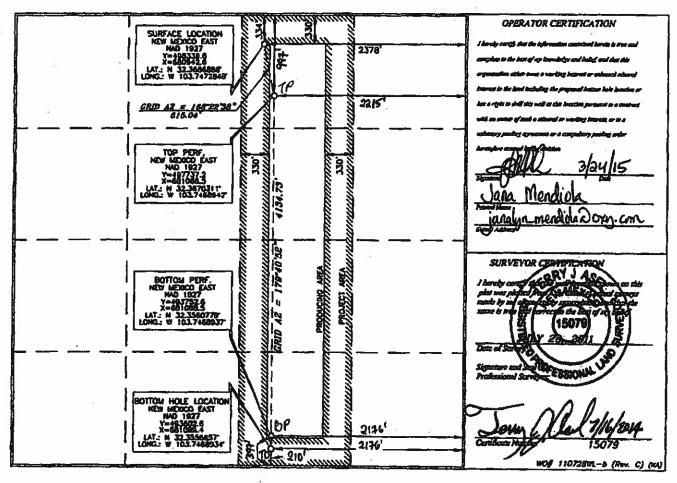
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DAMENDED REPORT

	WEI	<u>L LOCATION AND A</u>	ACREAGE DEDICATION PLAT	
30-015-4	(600	29360	Livingston Ridge Delaware	·
Property Code 304818		FEDE	operty Name PRAL "26"	Well Number 13H
00RID Na. \6696		•	erator Name USA INC.	Elevadou 3574.3'
		Surface	e Location	

UL or lot pa Township Renge Let len Feet from th Fort from the Rest/West Line County 26 22 SOUTH SI EAST, N.M.P.M. 334 NORTH 2378 EAST EDDY **Bottom Hole Location If Different From Surface** UL or lat no. Township East/West line County 22 SOUTH SI EAST, N.M.P.M. 0 28 SOUTH EAST EDDY 2196 2196 2196 210, 319, 991, Joint or Infill Consolidation Code PEL 160



State of New Mexico Energy, Minerals and Natural Resources Department

Ferm C-102

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT H P.O. Denwer DD, Astonia, NM 88210

DISTRICTI P.O., Box 1980, Hobbs, NM 82240

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

1000 Rio Bennos Rd., Amec, NM 87410 3 FEDERAL 26 POGO PRODUCING CO. Township 22 SOUTH County Unit Letter **EDDY** 31 EAST NMPM Actual Footess Location of Well: feet from the WEST he NORTH
Producing Formation feet from the UNDES.LIVINGSTON RIDGE DELAWARE 40 DELAWARE (BRUSHY CANYON) - 3564.0 Acres 1. Outline the acrospe dedicated to the subject well by column pencil or luciates marks on the plat below. 2. If more then one lease is dedicated to the well, outline such and identify the ownership thereof (both as to working interest and zoyalty). 3. If more than one least of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes No. If answer is "yes" type of consolidation er is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. **OPERATOR CERTIFICATION** I hereby certify that the inform ained herein in true and complete to the 3556.9 7 73564.5 best of my browledge and belief. 2130 3557.5 Richard L. Wright Drilling and Prod. Supt. POGO PRODUCING COMPANY June 12, 1991 SURVEYOR CERTIFICATION I hereby certify that the well location sh on this plat was platted from field notes of actual surveys made by me or under my proison, and that the same is true and correct to the best of my inowledge and belief. Date Surveyed 6-12-91 Signeture & Seal of Professional Surveyor em Certificate No. JOHN W. WEST. RLS CARY L. JONES 7977 1000 500 1900 2310 1500 1320 1659 330 400

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DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

illune!

Form C-104 Revised 1-1-89 See instructions at Bottom of Page

DISTRICT II	OIL		7110N DIVISIO	IN AL	JG 2 / 19	91	
P.O. Drawer DD, Artesia, NM 88210 DISTRICT III	S	4.4.	lexico 87504-2088		O. C. D.		
000 Rio Brazos Rd., Aziec, NM 87410			BLE AND AUTHORIZ	ZATION	TESIA. OFFI	CE	
Operator Pogo Producing				Well /	PINO. 80-015-26	6788	
P.O. Box 10340) Midland,	Texas 797	02-7340			•	
Reason(s) for Filing (Check proper box)			Other (Please expla				_
New Well X. Recompletion		Transporter of: Dry Gas Condensate	Pago Producing Comp to sell 1,000+bbls T-22-S, R-31-E. Pl	Test 011	located at	Unit "C",	Sec. 26,
change of operator give same ad address of previous operator							
I. DESCRIPTION OF WELL	AND LEASE		1000				
Federal 26	Well No.	Livingsto	ing Formation n Ridge, Delaware		of Lease <u>Pederal</u> or Fee	NM-6	2590
Location Unit LetterC	610	Feet Prom The	orth Line and 2130	Fo	et From The	West	Line
Section 26 Township	22-South	Range 31-E	ast NMPM Eddy	у	50.58		County
		NE ABID MATER	BAL GAS	Anni-			
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil Enron Oil Trading	(X) or Coade		Address (Give address to wh. P.O. Box 1188,	Houston	1, TX 7	7252	
Name of Authorized Transporter of Casing Texaco, Inc.	thead Gas (X)	or Dry Gas	Address (Give address to wh. P.O. Box 730,	Hobbs,	NM 882		u)
If well produces oil or liquids, jve location of tanks.	Unit Sec. A 26	22S 31E	Is gas actually connected? Yes	When		t 26, 19	91
this production is commingled with that it. V. COMPLETION DATA	itom any other lease or	r pool, give comming	ling order sumber:	,			
Designate Type of Completion	- (X)	II Ges Well	New Well Workover	Doepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready t	lo Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing F	Pormatios	Top Oil/Gas Pay		Tubing Dept	h	•
Perforations					Depth Casing	Shoe	
			CEMENTING RECOR	D			
HOLE SIZE	CASING & T	UBING SIZE	DEPTH SET		s	ACKS CEME	:NI
						<u> </u>	
V. TEST DATA AND REQUES OIL WELL (Test must be after r			be equal to or exceed top allo	numble for this	death or be f	or full 24 hour	r.l
Date First New Oil Rus To Teak	Date of Test	t 07 1000 00 0Hz 1400	Producing Method (Flow, pu				
Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbts.		Water - Bbis.		Ou- MCF	;	
GAS WELL	J						
Actual Prod. Test - MCF/D	Leagth of Test		Bbls. Condensate/MMCF		Cravity of C	codestate	
Testing Method (pitat, back pr.)	Tubing Pressure (She	ul-iń)	Casing Pressure (Shut-in)		Choke Size	· · · - ·	
VI. OPERATOR CERTIFIC		-	OIL CON	ISERV	ATION I	DIVISIO	N N
Division have been complied with and is true and pomplets to the best of my	that #5k information ei		Date Approve	d	226-9	7/	
Kickand L	MARC		11				
Signature Richard L. Wright Printed Name		per. Supv.	By	an englis		.12	
_3/26/91	915/68	2-6822	Title		4077	1.	

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filled for each pool in multiply completed wells.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

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OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

Letter D Section D	26	Township		Fed Range	leral 26			Well No.	4
Letter D Section D	26	Township			ierai 26			I .	4
D Data Footage Location of	26			Dence				<u>1</u>	·
mal Footage Location of		ı 22					County		
600	BT 1 44		South		l East	NMPM	1	Eddy	<u> </u>
600 feet fi	Well:								
	rom the	North	line and	330)	feet from	the West		
and level Elev.	Producing	Formation		Pool				Dedicated Acre	age:
3541.2		DELAWARE to the subject well			<u>IVINGSTON</u>		LAWARE	40	Acres
3. If more than of unitization, for Yes If answer is "no" this form if neco	ne lease of difference-pooling, etc. list the owners essary.		dedicated to the wer is "yes" typ ons which have interests have be at, has been app	well, have the e of consolidation actually been or consolidated roved by the Di	interest of all own one one one one one one one one one one	reverse side of tion, unitization	OPERAT I hereby ontained herei est of my know interest of the inte	g, or otherwise) OR CERTIFI certify that it in in true and a ladge and belief. d L. Wrigl g and Proc ODUCING C mber 13, OR CERTIFI by that the well has plotted from made by me d that the san is best of my tember 13.	in Suption of the state of the
		i	`	POLESCO	LE SE		_		
				T. S. C. P.			Certificate No.	JOHN W. WI	She

ALL Office

State of New Mexico Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION DEC : 6 1991

P.O. Box 2088

1000 No Brazos	Rd., Aztec, NM	67410	BEOLIES

DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. Box 2088 Santa Fe, New Mexico 87504-2088	O. C. D.	
	EQUEST FOR ALLOWABLE AND AUTHORIZA TO TRANSPORT OIL AND NATURAL GAS	TION	
Operator Pogo Producing Con		30-015-268	666
1.0. 50% 50-	lidland, Texas 79702 Other (Please explain)		
Charles in observed	Change in Transporter of:		
If change of operator give same and address of previous operator II. DESCRIPTION OF WELL ANI Lease Name Federa 1=26	D LEASE Well No. Pool Name, Including Formation Livingston Ridge, Delaware	Kind of Lease State, Federal or Fee	Lease No. NM-62590
Location Unit Letter d :_	600 Feet From The North Line and 330 22 South Range 31 East NMPM, Edd	Feet From The	tine County

III. DESIGNATION OF TRANS	PORTE	R OF O	LAND	NATU	RAL GAS Address (Give address to whic	h amenud c	one of this for	m is to be sen	(I)
Name of Authorized Treesporter of Oil	00	or Conden	mate [P.O. Box 1183,	Housto	n, lexas	1/232	BO 1 00770 1 777
Enron Oil Trading	based Gas	<u> </u>	or Dry C	las []		A	one of this for	m is to be ser	d)
Name of Authorized Transporter of Casing Texaco, Inc.					P.O. Box 730,	When		100 000	
if well produces oil or liquids,	Unit A	26	Тът. 225	131E _	le gas actually connected? Yes		12-02-9	<u>l</u>	
If this production is commingled with that it. IV. COMPLETION DATA	rom any of	Oil Well		e comming	New Well Workner	Deepen	Flug Back	Same Res'v	hiff Res'v
Designate Type of Completion	- (X)	į X	Ĺ.		Total Depth		P.B.T.D.		_1
Date Spudded		pl. Ready t			3350'		2.0	8311'	

10-24-91 Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. 11-27-91 Name of Producing Formation Delaware	3350 ' Top Oil/Gae Pay 8194 '	8311 Tubing Depth 8280
3541.2' Perforations 3194'-8254' 2spf	120 holes - 41" Diameter TUBING, CASING AND	CEMENTING RECORD	Depth Casing Shoe 8350' SACKS CEMENT
HOLE SIZE 17-1/2" 11" 7-7/8"	CASING & TUBING SIZE 13-3/8' 54.5# 3-5/8" 32# & 24# 5-1/2" 15.5# & 17# 2-7/8"	330': 1025 sx-circ 49	0 sx

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for f 24 hours) Part ID-2 Producing Method (Flow, pump, gas lift, etc.) 15-17-91 comp + BK Date of Test 12-08-91 Date First New Oil Run To Tank Pumping 12-04-91 Chake Size Casing Pressure l'ubing Pressure N/A Length of Test 50 100 24 hrs. Gas MCF Water - Bbls. Oil - Bbls 95 MCF 541/1 GOR Actual Prod. During Test 238

l				
	GAS WELL	Length of Test	Dole Condensate/MMCF	Ciravity of Condensate
l	Victoria Lione 14th American		Casing Pressure (Shut in)	Choke Size
١	Testion Method (pilot, back pr)	Tubing Pressure (Shut-in)	CWILL Liebwise (200m 1m)	
ı		THE PROPERTY OF THE PARTY OF THE	 And the control of the	

VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation

Division have been complied with end that the information gives above to true and complies to the best of the knowledge and belief.

Signature	Richard L.				
Printed Na	December 9	, 1991	(915)6	32- <u>682</u> 3	2
Date	200000			Telephone	No.

OIL	CONSERVATION DIVISION
Date A	pproved BEC 2 6 1991
Ву	ORIGINAL SIGNED BY MIKE WILLIAMS
Title	SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be fitted out for allowable on new and recompleted wells.
- 3) Fill out only Sections 1, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

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OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM \$7410

WELL LOCATION AND ACREAGE DEDICATION PLAT

Operator					Lease				Well No.					
Pog	o Pr	oducing	Company		1	Federal	26		5					
Unit Letter	Sectio	<u> </u>	Township		Range			County	I					
В		26	2	2 South	31	East	NMPN	ς Ε	ddy					
Actual Footage Loc-	ation of	Well:	•						··					
330	feet fr	om the	North	line and	2 2	30	feet from	the Fast	line					
Ground level Elev.		Producin	g Formation		Pool		34		Dedicated Acre	ige:				
3571,5			DELAW	ARE	LIVI	NGSTON F	RIDGE DELA	WARE	40	Acres				
1. Outline	e the acr	eage dedicate	d to the subject	well by colored p	encil or bachure i	marks on the p	plat below.							
2. If more	e than o	ne lease is ded	licated to the We	ell, outline each a	nd identify the ow	vership there	of (both as to work	ing interest and	royalty).					
				p is dedicated to t	he well, have the	interest of all	owners been cons	olidated by comm	muzitization,					
unitiza	tion, for Yes	co-pooling, etc		answer is "ves" t	vne of consolidat	ion								
If answer	If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use severse side of													
this form				·				· · · · · · · · · · · · · · · · · · ·						
				all interests have serest, has been s			itization, unitizatio	n, forced-poolin	g, or otherwise)	17				
				566.7	3573.8	1]		OR CERTIFI					
ľ		i	Ì	34		- 12230'—			certify that the in in true and c					
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		1			j	}	- 1	KILLA	sol Ver	MARY				
		•		- [i			Printed Name						
 						<u></u>		Richard	L. Wright					
		i				i	- 11	Position		C				
		i				i	- 11		and Prod.	Supt.				
		i		ŀ		i	- 11	Company	ODLICTNO CO	MUVUA				
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						i 	——— i	SURVEY	OR CERTIFI	CATION				
		ĺ				ĺ		I hereby certif	y that the well	location shown				
		İ		j		ĺ	1 1		es plotted from					
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		i			GARY	100	- 11		t best of my					
		i			16.	T~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	/	belief.		_				
		i		ľ	A / 31	Et. \	\	Date Surveyed						
L		<u> </u>		-4	ETAL	1301	ا ـــــا		ember 13,	1991				
		i		1	ほしてつ	11/10		Signature & Se	al of	-572				
	•	i			E/ /	i / /.	<i>ŝ</i> /	Professional Su	erveyor .					
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		i				i		1-Jan	1 - 1	27				
		i				i		Certificate No.	JOHN W. WE	*				
									SARY L JOS	NES, 7977				
9 339 669	990 2	320 3650	2900 2310	3640 2	900 1500	1000	900							

DISTRICT I

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 86210

P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brasos Rd., Asteo, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

		DISTRIBUTES INUST	ue nom the bute	DOUBDANCS OF	the section			
Operator	OTHE COMPANY		Lease	77.47.06			Well No.	
	CING COMPANY			ERAL 26		Ta] 6	
Onit Letter Secti	26 Township 22	SOUTH	Range 31 EA	ST	NMPM	County	ODY	
ctual Pootage Location	of Wall:					<u> </u>	 -	
330 feet from	the WEST Hame	and 1	980		feet from	the NOI	RTH Hne	
	Producing Formation		Pool				Dedicated Acre	rago:
3514.0	DELAWAR			GSTON RID			40	Acres
1. Outline the screege	dedicated to the subject t	rell by colored	beneil or proper	re marke on th	e plat below.			
2. If more than one l	ease is dedicated to the w	ell, outline each	and identify t	he ownership t	hereof (both	es to working	g interest and	royalty).
unitisation, force-	ease of different ownership pooling, etc.?	betsoibed t	o the well, have	the interest	of all owners	peen comed	idated by comm	unitization
Yes	No I answer	is "yes" type	of consolidation	·				
If answer is "no" list	of owners and tract descri	riptions which	have actually b	een consolidat	ed. (Use reve	ree side of		
this form necessary								
otherwise) or until a	assigned to the well us non-standard unit, alim	ut all interes inating such i	is have been o storest has be	onsolidated (by commun v the Divisio	itization, w on.	uitisation, forc	ed-pooling
							OR CERTIFI	CATION
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	 		!			SURVEY	OR CERTIFIC	CATION
						I hareby sorti	ly that the well b	resilen ehrer
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330 660 990	1320 1650 1960 2310	2840 20	00 1500	1000 50		II O 01	11 0510	W.L.

Submit to Appropriate District Office State Lease — 4 expise For Lease — 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

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OIL CONSERVATION DIVISION

<u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artenia, NM 86210

WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT_III
1000 Rio Brasos Rd., Astec, NY 87410

Operator	PODUCTNO COM	DANK	Lease		Well No.
Dait Letter	RODUCING COM		FEDERAL 2	. D	7
F	Section 26	Township 22 SOUTH	Range 31 EAST	МИРМ	County EDDY
1000	ocation of Wall:	CCT	1980		NODELL
round Level Ele		EST Not and	Pool	feet from	the NORTH line Dedicated Acrosge:
3531.1		DELAWARE	LIVINGSTON	RIDGE DELAV	
		the subject well by colored			
					as to working interest and royalty).
unitization, Yes	n one lease of differ ferce-pooling, etc.? \times No	rent ownership is dedicated If answer is "yee" type		rest of all owners	been consolidated by communitisation
		nd tract descriptions which		lidated. (Use reve	ree side of
his form neces No allowable : Therwise) or :	will be assigned to	the well unit all intere	ste have been consolidat	ed (by commun	itization, unitization, forced-poolin
caerwise) or	uncu a nog-yeansa	re unit, emmissing soci	merest, and been approv	ed by the Division	OPERATOR CERTIFICATION
	i		i		I hereby seriffy the the informati
	1		[contained herein is true and complete to a heat of my immediate and belief.
	j	1980	i	11	Signature
	1		 		Printed Name
			- i		Richard L. Wright Position
		!			Dist. Drlg. & Prod. Supt
	- 41	3536.9	i		POGO PRODUCING COMPANY
191	80'	3526,4	į		January 3, 1992
			į		SURVEYOR CERTIFICATION
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Released to Imaging: 7/25/2022 1:37:31 PM

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Brewer DD, Artenia, RM 66210

DISTRICT I P.O. Box 1980, Hobbs, MM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT_III

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District 1 PO Box 1980, Hobbs, NM 86241-1980

District II

State of New Mexico
Energy Minerals & Natural Resources Department

Form C-104
Revised October 18, 1994
Instructions on back
Spropriate District Office
5 Copies

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WELL NAME	API	SURFACE LOCATION	POOL	POOL CODE
FEDERAL 23 001	3001526377	P-23-22S-31E	LIVINGSTON RIDGE;DELAWARE	39360
FEDERAL 23 002	3001526932	I-23-22S-31E	LIVINGSTON RIDGE;DELAWARE	39360
FEDERAL 23 003	3001526400	H-23-22S-31E	LIVINGSTON RIDGE; DELAWARE	39360
FEDERAL 23 004	3001537336	P-23-22S-31E	LIVINGSTON RIDGE; DELAWARE	39360
FEDERAL 23 005	3001526681	A-23-22S-31E	LIVINGSTON RIDGE;DELAWARE	39360
FEDERAL 23 006	3001537340	I-23-22S-31E	LIVINGSTON RIDGE;DELAWARE	39360
FEDERAL 23 009	3001537334	H-23-22S-31E	LIVINGSTON RIDGE;DELAWARE	39360
FEDERAL 23 016	3001537341	A-23-22S-31E	LIVINGSTON RIDGE;DELAWARE	39360
FEDERAL 23 007H	3001539436	C-26-22S-31E	LIVINGSTON RIDGE;DELAWARE	39360
FEDERAL 23 011H	3001539437	D-26-22S-31E	LIVINGSTON RIDGE;DELAWARE	39360
FEDERAL 23 012H	3001541803	D-26-22S-31E	LIVINGSTON RIDGE;DELAWARE	39360
FEDERAL 23 013H	3001541636	C-26-22S-31E	LIVINGSTON RIDGE;DELAWARE	39360
FEDERAL 26 12H	3001541573	P-23-22S-31E	LIVINGSTON RIDGE;DELAWARE	39360
FEDERAL 26 13H	3001541600	B-26-22S-31E	LIVINGSTON RIDGE;DELAWARE	39360
FEDERAL 26 003	3001526788	C-26-22S-31E	LIVINGSTON RIDGE;DELAWARE	39360
FEDERAL 26 004	3001526866	D-26-22S-31E	LIVINGSTON RIDGE;DELAWARE	39360
FEDERAL 26 005	3001526854	B-26-22S-31E	LIVINGSTON RIDGE;DELAWARE	39360
FEDERAL 26 006	3001526940	E-26-22S-31E	LIVINGSTON RIDGE; DELAWARE	39360
FEDERAL 26 007	3001526941	F-26-22S-31E	LIVINGSTON RIDGE;DELAWARE	39360
FEDERAL 26 009	3001530355	L-26-22S-31E	LIVINGSTON RIDGE;DELAWARE	39360

APPLICATION FOR LEASE COMMINGLE & OFF LEASE STORAGE, MEASUREMENT AND SALES Commingling Proposal for Oil Production at the Federal 26 Battery

OXY USA INC requests approval to commingle oil production at the Federal 26 Battery (P-23-22S-31E). *This commingle request includes the current and future wells in the pools and leases/CAs listed below.*

The wells that will feed Federal 26 Battery are listed below.

FEDERAL 23-1 BATTERY

POOL: LIVINGSTON RIDGE; DELAWARE (39360)

LEASE NMNM62589 - BLM ROYALTY SCHEDULE B STEP SCALE IN 12.5% ROYALTY RANGE

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BOPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BWPD)
FEDERAL 23 001	3001526377	P-23-22S-31E	Dec-1992	17	38.6	9	1319	275
FEDERAL 23 002	3001526932	I-23-22S-31E	Dec-1992	5	38.6	16	1319	40
FEDERAL 23 003	3001526400	H-23-22S-31E	Dec-1992	4	38.6	32	1319	23
FEDERAL 23 004	3001537336	P-23-22S-31E	Apr-2010	0	38.6	3	1319	0
FEDERAL 23 005	3001526681	A-23-22S-31E	Dec-1992	9	38.6	24	1319	42
FEDERAL 23 006	3001537340	I-23-22S-31E	Apr-2010	42	38.6	74	1319	111
FEDERAL 23 009	3001537334	H-23-22S-31E	Apr-2010	40	38.6	121	1319	75
FEDERAL 23 016	3001537341	A-23-22S-31E	Jul-2010	46	38.6	139	1319	136

FEDERAL 23-11 BATTERY

POOL: LIVINGSTON RIDGE; DELAWARE (39360)

LEASE NMNM62589 - BLM ROYALTY SCHEDULE B STEP SCALE IN 12.5% ROYALTY RANGE

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BOPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BWPD)
FEDERAL 23 007H	3001539436	C-26-22S-31E	Jan-2015	18	40	45	1278	112
FEDERAL 23 011H	3001539437	D-26-22S-31E	Jan-2013	41	40	135	1278	88
FEDERAL 23 012H	3001541803	D-26-22S-31E	Mar-2015	32	40	106	1278	234
FEDERAL 23 013H	3001541636	C-26-22S-31E	Mar-2015	74	40	559	1278	624

FEDERAL 26 BATTERY

POOL: LIVINGSTON RIDGE; DELAWARE (39360)

LEASE NMNM62590 - BLM ROYALTY SCHEDULE B STEP SCALE IN 12.5% ROYALTY RANGE

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BOPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BWPD)
FEDERAL 26 12H	3001541573	P-23-22S-31E	Mar-2015	27	41	49	1283	741
FEDERAL 26 13H	3001541600	B-26-22S-31E	Apr-2015	30	41	93	1283	807

FEDERAL 26-1 BATTERY

POOL: LIVINGSTON RIDGE; DELAWARE (39360)

LEASE NMNM62590 - BLM ROYALTY SCHEDULE B STEP SCALE IN 12.5% ROYALTY RANGE

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BOPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BWPD)
FEDERAL 26 003	3001526788	C-26-22S-31E	Dec-1992	0	40.9	1	1308	0
FEDERAL 26 004	3001526866	D-26-22S-31E	Dec-1992	19	40.9	20	1308	37
FEDERAL 26 005	3001526854	B-26-22S-31E	Dec-1992	2	40.9	0	1308	95
FEDERAL 26 006	3001526940	E-26-22S-31E	Dec-1992	8	40.9	7	1308	81
FEDERAL 26 007	3001526941	F-26-22S-31E	Dec-1992	6	40.9	2	1308	86
FEDERAL 26 009	3001530355	L-26-22S-31E	Nov-1998	0	40.9	3	1308	0

Process Description:

Federal 23-1 Battery

Federal 23-1 through 6, 9 and 16 wells will continue to flow to the header at the Federal 23-1 Battery. Production flows to a 4 X 10 three-phase production separator. The oil then flows to a 6 X 20 heater-treater, then will be directed to the oil tanks at the Federal 26 Battery for storage and sales. For testing purposes, the Federal 23-1 Battery is equipped with a 4 X 10 three-phase test separator. This test vessel is equipped with an oil turbine meter, gas orifice meter and a water turbine meter. All Federal 23-1 wells have been online for over 10 years and have an established production decline. They are individually tested on a monthly basis for allocation purposes.

Gas production is sent from the production and test separators through an orifice meter, which serves as the gas FMP, then sent to sales. Gas production is allocated back to each Federal 23-1 well based on the aforementioned well tests. The gas commingle will be filed separately.

All produced water from the Federal 23-1 Battery will be sent to the Federal 26 Battery for storage and disposal.

Federal 23-11 Battery

Federal 23 7H, 11H, 12H and 13H wells will continue to flow to the header at the Federal 23-11 Battery. Production is sent through an 8 X 20 three-phase production separator. The oil then flows to a heater-treater, then will be directed to the oil tanks at the Federal 26 Battery for storage and sales. For testing purposes, the Federal 23-11 Battery is equipped with a 6 X 20 three-phase test separator. This test vessel is equipped with an oil turbine meter, gas orifice meter and a water turbine meter. All Federal 23-11 wells have been online for over 6 years and have an established production decline. They are individually tested on a monthly basis for allocation purposes.

Gas production is sent from the production and test separators through an orifice meter, which serves as the gas FMP, then sent to sales. Gas production is allocated back to each Federal 23-11 well based on the aforementioned well tests. The gas commingle will be filed separately.

All produced water from the Federal 23-11 Battery will be sent to the Federal 26 Battery for storage and disposal.

Federal 26-1 Battery

Federal 26-3, 4, 5, 6, 7 and 9 wells will continue to flow to the header at the Federal 26-1 Battery. Production is sent through a 30 x 10 two-phase production separator where gas and liquid are separated. Liquid from the two-phase separator then flows to the 6 x 20 heater-treater where oil and water are separated. Oil will then be directed to the Federal 26 Battery for storage and sales. For testing purposes, the Federal 26-1 Battery is equipped with a 4 X 20 three-phase heater-treater. This test vessel is equipped with an oil turbine meter, gas orifice meter and a water turbine meter. All Federal 26-1 wells have been online for over 20 years and have an established production decline. They are individually tested on a monthly basis for allocation purposes.

Gas production is sent from the production and test separators through an orifice meter, which serves as the gas FMP, then sent to sales. Gas production is allocated back to each Federal 26-1 well based on the aforementioned well tests. The gas commingle will be filed separately.

All produced water from the Federal 26-1 Battery will be sent to the Federal 26 Battery for storage and disposal.

Federal 26 Battery

Federal 26 12H and 13H wells will continue to flow to the header at the Federal 26 Battery. Production is sent through a 6 X 20 three-phase production separator. The oil then flows to a 6 X 20 heater-treater, then will be directed to the oil tanks at the Federal 26 Battery for storage and sales.

For testing purposes, the Federal 26 Battery is equipped with a 4 X 20 three-phase test separator. This test vessel is equipped with an oil turbine meter, gas orifice meter and a water turbine meter. All Federal 26 Battery wells have been online for over 6 years and have an established production decline. They are individually tested on a monthly basis for allocation purposes.

Upstream of the oil storage tanks at Federal 26 Battery, the oil from the Federal 23-1, Federal 23-11 and Federal 26-1 Batteries will be combined with the oil from the Federal 26 Battery. The oil is then pumped through a LACT and sold via a transport truck, which serves as the point of royalty payment. Oil production will be allocated back to each Federal 23-1 Battery, Federal 23-11 Battery, Federal 26-1 Battery and Federal 26 Battery wells based on the aforementioned well tests.

Gas production is sent from the production and test separators through an orifice meter, which serves as the gas FMP, then sent to sales. Gas production is allocated back to each Federal 26 Battery well based on the aforementioned well tests. The gas commingle will be filed separately.

All produced water is sent to the Federal area water disposal system.

Additional Application Components:

The flow of production is shown in detail on the enclosed facility diagrams. Also enclosed is a map detailing facility, lease, and well locations.

The oil and gas meters are calibrated on a regular basis per API, NMOCD and BLM specifications.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Sundry Print Reports
07/15/2022

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
FEDERAL 23	3	300152640000S1	NMNM62589	NMNM62589	OXY USA
FEDERAL 23	11H	300153943700S1	NMNM62589	NMNM62589	OXY USA
FEDERAL 23	7H	300153943600S1	NMNM62589	NMNM62589	OXY USA
FEDERAL 23	12H	300154180300S1	NMNM62589	NMNM62589	OXY USA
FEDERAL 26	12H	300154157300S1	NMNM62590	NMNM62590	OXY USA
FEDERAL 26	5	300152685400S1	NMNM62590	NMNM62590	OXY USA
FEDERAL 26	6	300152694000S1	NMNM62590	NMNM62590	OXY USA
FEDERAL 23	9	300153733400S1	NMNM62589	NMNM62589	OXY USA
FEDERAL 23	6	300153734000S1	NMNM62589	NMNM62589	OXY USA
FEDERAL 26	13H	300154160000S1	NMNM62590	NMNM62590	OXY USA
FEDERAL 23	16	300153734100S1	NMNM62589	NMNM62589	OXY USA
FEDERAL 26	4	300152686600S1	NMNM62590	NMNM62590	OXY USA
FEDERAL 26	9	300153035500S1	NMNM62590	NMNM62590	OXY USA
FEDERAL 23	1	300152637700S1	NMNM62589	NMNM62589	OXY USA
FEDERAL 23	13H	300154163600S1	NMNM62589	NMNM62589	OXY USA
FEDERAL 26	3	300152678800S1	NMNM62590	NMNM62590	OXY USA
FEDERAL 23	4	300153733600S1	NMNM62589	NMNM62589	OXY USA
FEDERAL 23	5	300152668100S1	NMNM62589	NMNM62589	OXY USA
FEDERAL 23	2	300152693200S1	NMNM62589	NMNM62589	OXY USA
FEDERAL 26	7	300152694100S1	NMNM62590	NMNM62590	OXY USA

Notice of Intent

Sundry ID: 2658993

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 02/26/2022 Time Sundry Submitted: 02:59

Date proposed operation will begin: 04/01/2022

Procedure Description: OXY requests approval according to 43 CFR 3173.14(a)(1)(i) to commingle production at the Federal 26 Battery from two Schedule B leases that are both currently within the BLM 12.5% royalty range. As allowed per 43 CFR 3170.6(a), a variance to 43 CFR 3173.14(a)(1)(i) "has 100 percent Federal mineral interest, the same fixed royalty rate, and the same revenue distribution" is being requested. The attached justification is based on 3173.14(a), where OXY's proposed allocation method used for the commingled measurement does not have the potential to affect the determination of the total volume or quality of production.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

FED_26_Commingle_BLM_Submittal_20220226145932.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature:	Signed on:

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 GREENWAY PLAZA, SUITE 110

City: HOUSTON State: TX

Phone: (713) 366-5106

Email address: SANDRA_MUSALLAM@OXY.COM

Field

Representative Name:

Street Address:

City: State: Zip

Phone:

Email address:

Musallam, Sandra C

From: AFMSS <blm-afmss-notifications@blm.gov>
Sent: Thursday, February 17, 2022 2:36 PM

To: Musallam, Sandra C

Subject: [EXTERNAL] Well Name: Batch Sundry, Sundry Id: 2657675, Notification of Batch Sundry

Received

WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.

The Bureau of Land Management

Notice Of Intent Receipt

Operator Name: OXY USA INCORPORATED

Well Name: Batch SundryWell Number: Batch SundryUS Well Number: Batch Sundry

Sundry ID: 2657675

The BLM received your Notice Of Intent, Commingling (Surface) and Off-Lease Measurement sundry on 02/17/2022. This is to notify you that we are processing your sundry.

You may contact the field office if you have any questions.

If we need more information we will contact you. Thank you.

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

From: Engineer, OCD, EMNRD

To: <u>Musallam, Sandra C</u>; <u>Schenkel, Beth V</u>

Cc: McClure, Dean, EMNRD; Wrinkle, Justin, EMNRD; Powell, Brandon, EMNRD; lisa@rwbyram.com; Paradis, Kyle O; Walls,

Christopher

Subject:Approved Administrative Order CTB-1046Date:Monday, July 25, 2022 1:32:55 PM

Attachments: CTB1046 Order.pdf

NMOCD has issued Administrative Order CTB-1046 which authorizes Oxy USA, Inc. (16696) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-26377	Federal 23 #1	O P	23-22S-31E	39360
30-015-26932	Federal 23 #2	IJ	23-22S-31E	39360
30-015-26400	Federal 23 #3	GH	23-22S-31E	39360
30-015-37336	Federal 23 #4	O P	23-22S-31E	39360
30-015-26681	Federal 23 #5	A B	23-22S-31E	39360
30-015-37340	Federal 23 #6	IJ	23-22S-31E	39360
30-015-37334	Federal 23 #9	GH	23-22S-31E	39360
30-015-37341	Federal 23 #16	A B	23-22S-31E	39360
30-015-39436	Federal 23 #7H	E/2 W/2	23-22S-31E	39360
30-015-39437	Federal 23 #11H	W/2 W/2	23-22S-31E	39360
30-015-41803	Federal 23 #12H	W/2 W/2	23-22S-31E	39360
30-015-41636	Federal 23 #13H	E/2 W/2	23-22S-31E	39360
30-015-41573	Federal 26 12H	E/2 E/2	26-22S-31E	39360
30-015-41600	Federal 26 13H	W/2 E/2	26-22S-31E	39360
30-015-26788	Federal 26 #3	C	26-22S-31E	39360
30-015-26866	Federal 26 #4	D	26-22S-31E	39360
30-015-26854	Federal 26 #5	В	26-22S-31E	39360
30-015-26940	Federal 26 #6	E	26-22S-31E	39360
30-015-26941	Federal 26 #7	F	26-22S-31E	39360
30-015-30355	Federal 26 #9	L	26-22S-31E	39360

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY OXY USA, INC.

ORDER NO. CTB-1046

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

- 1. Oxy USA, Inc. ("Applicant") submitted a complete application to surface commingle the oil production from the pools, leases, and wells identified in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil production to the pools, leases, and wells to be commingled.
- 3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
- 4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 5. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
- 7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

CONCLUSIONS OF LAW

- 8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.

Order No. CTB-1046 Page 1 of 4

- 10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
- 11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
- 12. Commingling of oil production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
- 13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
- 14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

- 2. The allocation of oil production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
- 3. The allocation of oil production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

Order No. CTB-1046 Page 2 of 4

During the initial production period, the oil production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

- 4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 5. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10.C.(2) NMAC.
- 6. If the commingling of oil production from any pool, lease, or well reduces the value of the commingled oil production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

Order No. CTB-1046 Page 3 of 4

- 7. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
- 8. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil production to it, and the location(s) that commingling of its production will occur.
- 9. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 10. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 11. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

ADRIENNE E. SANDOVAL

DATE: 7/25/2022

ADRIENNE E. SANDOVAL DIRECTOR

Order No. CTB-1046 Page 4 of 4

State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit A

Order: CTB-1046

Operator: Oxy USA, Inc. (16696)

Central Tank Battery: Federal 23 1 Central Tank Battery

Central Tank Battery Location: UL P, Section 23, Township 22 South, Range 31 East

Central Tank Battery: Federal 23 11 Battery

Central Tank Battery Location: UL D, Section 26, Township 22 South, Range 31 East

Central Tank Battery: Federal 26 Battery

Central Tank Battery Location: UL I P, Section 23, Township 22 South, Range 31 East

Central Tank Battery: Federal 26 1 Central Tank Battery

Central Tank Battery Location: UL A, Section 26, Township 22 South, Range 31 East

Gas Title Transfer Meter Location:

Pools

Pool Name Pool Code LIVINGSTON RIDGE; DELAWARE 39360

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM 062589	All	23-22S-31E
NMNM 062590	All	26-22S-31E

	Wel	ls		
Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-26377	Federal 23 #1	O P	23-22S-31E	39360
30-015-26932	Federal 23 #2	IJ	23-22S-31E	39360
30-015-26400	Federal 23 #3	GH	23-22S-31E	39360
30-015-37336	Federal 23 #4	O P	23-22S-31E	39360
30-015-26681	Federal 23 #5	A B	23-22S-31E	39360
30-015-37340	Federal 23 #6	IJ	23-22S-31E	39360
30-015-37334	Federal 23 #9	GH	23-22S-31E	39360
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30-015-26854	Federal 26 #5	В	26-22S-31E	39360
30-015-26940	Federal 26 #6	\mathbf{E}	26-22S-31E	39360
30-015-26941	Federal 26 #7	F	26-22S-31E	39360
30-015-30355	Federal 26 #9	\mathbf{L}	26-22S-31E	39360

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 82388

CONDITIONS

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	82388
	Action Type:
	[C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By		Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	7/25/2022