1625 N. French Drive, Hobbs, NM 88240

1000 Rio Brazos Road, Aztec, NM 87410

811 S. First St., Artesia, NM 88210

1220 S. St Francis Dr, Santa Fe, NM

District I

District II

District III

District IV

87505

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505

Form C-107-B Revised August 1, 2011

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Franklin	Mountain Energy, LLO	C									
OPERATOR ADDRESS: 44 Cool S	Street, Suite 1000, Den	nver, CO 80206									
APPLICATION TYPE:											
Pool Commingling Lease Commingling	ng Pool and Lease Con	mmingling	urement (Only if not Surfac	e Commingled)							
LEASE TYPE: Fee	State 🛛 Fede	ral									
Is this an Amendment to existing Order Have the Bureau of Land Management ⊠Yes □No				ingling							
(A) POOL COMMINGLING											
Please attach sheets with the following information											
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes							
[98185] WC-025 G-09 S253502B; LWR	43.2° / 1347	43.2° / 1234	\$50/bbl oil	330 BOPD							
BONE SPRING	BTU/CF	BTU/CF	\$1.00/MCF	400 MCFD							
[98187] WC-025 G-09 S253502D; UPR	43.2° / 1347	43.2° / 1234	\$50/bbl oil	330 BOPD							
WOLFCAMP	BTU/CF 43.2° / 1347	BTU/CF 43.2° / 1234	\$1.00/MCF \$50/bb1 oil	400 MCFD 330 BOPD							
WILDCAT UPPER BONE SPRING	43.2°/134/ BTU/CF	43.2°/1234 BTU/CF	\$1.00/MCF	400 MCFD							
[97779] WC-025 G05 S253523H;	43.2° / 1347	43.2° / 1234	\$50/bbl oil	330 BOPD							
DELAWARE	BTU/CF	BTU/CF	\$1.00/MCF	400 MCFD							
(2) Are any wells producing at top allowables? □Yes ⊠No (3) Has all interest owners been notified by certified mail of the proposed commingling? ⊠Yes □No. (4) Measurement type: ⊠Metering □ Other (Specify) (5) Will commingling decrease the value of production? □Yes ⊠No If "yes", describe why commingling should be approved											
	(B) LEAS	SE COMMINGLING									
		s with the following information									
(1) Pool Name and Code.											

- (2) Is all production from same source of supply? \Box Yes \boxtimes No
- (3) Has all interest owners been notified by certified mail of the proposed commingling?

(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING Please attach sheets with the following information

Complete Sections A and E. (1)

(D) OFF-LEASE STORAGE and MEASUREMENT Please attached sheets with the following information

Is all production from same source of supply? Yes No (1) Include proof of notice to all interest or

(-)	include proof of nonce to an interest owners.
	(E) ADDITIONAL INFORMATION (for all application types)
	Please attach sheets with the following information

A schematic diagram of facility, including legal location. (1)

A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved. (2)

Lease Names, Lease and Well Numbers, and API Numbers. (3)

⊠Yes □No

Received by OCD: 6/29/2022 3:52:25 PM

.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

han verte SIGNATURE: TITLE: Director Ops Planning & Regulatory DATE: <u>6/17/2022</u> TYPE OR PRINT NAME TELEPHONE NO.: <u>720-414-6878</u> Rachael Overbey E-MAIL ADDRESS: roverbey@fmellc.com



June 20, 2022

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

Re: C-107B Application for Surface Commingling (diverse ownership) for Franklin Mountain Energy, LLC

To Whom It May Concern:

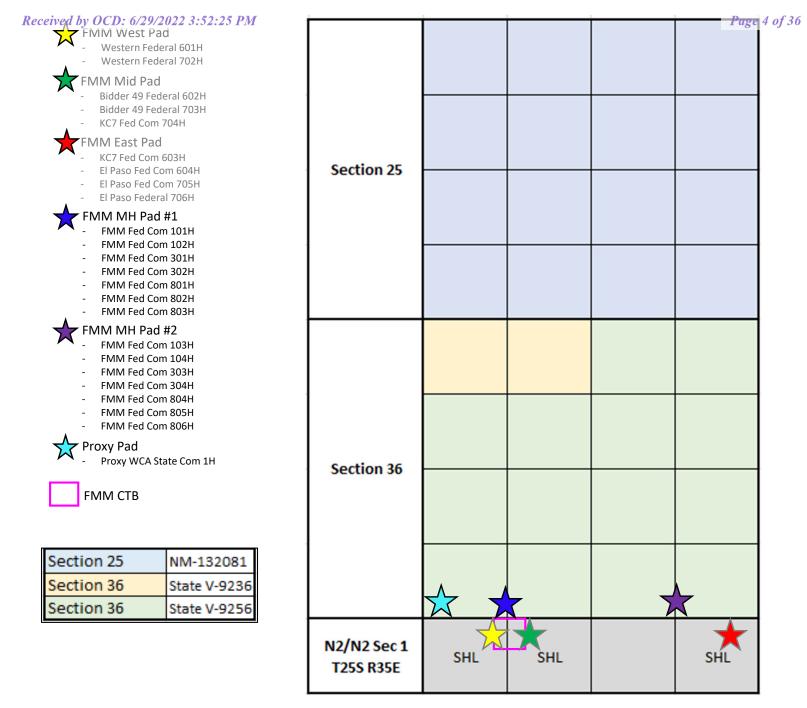
Franklin Mountain Energy, LLC, OGRID No. 373910, requests to amend Order No. PLC-827 to commingle future oil and gas production from additional wells. Production would come from multiple Federal leases and zones (pool numbers Wildcat, 97779, 98185 and 98187). All wells will go through individual three-phase separators and each stream (oil, gas, water) will be measured as it exits the three-phase separator. Oil will be measured at the three-phase separator with a Coriolis meter, Gas will be measured with an orifice meter, and water will be measured with a mag meter.

Commingling will happen after the three-phase separator. The gas will flow into a common line after the three-phase separator, flow is directed through an additional two-phase separator to remove any excess liquids before gas is sent into a 3rd party gas gathering system. The oil will be commingled after the three-phase separator into a common line, where it then flows into oil tanks before it is pumped into a 3rd party crude gathering system. The water will be commingled after the three-phase separator into a common line, where it then flows into a gun barrel before it is pumped into a 3rd party water gathering system. Oil and gas sales will be allocated against sales meter volumes. All meters will be calibrated according to manufacturer's recommendations.

Operator wishes to be able to add infill wells producing from the approved leases and pools to the commingling project via sundry without further notice to the interest owners.

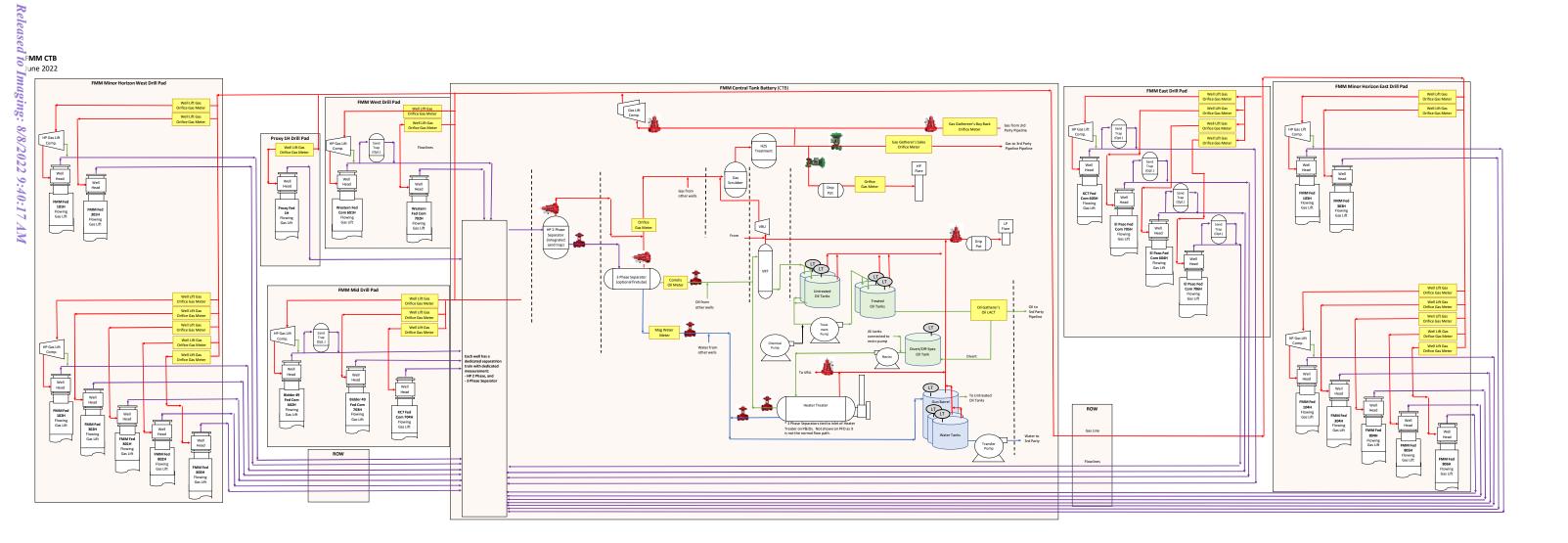
Sincerely

Rachable Verbey Director Operations Planning and Regulatory roverbey@fmellc.com Main: 720-414-7868 Mobile: 303-570-4057



Well Names	Formation	Unit Description	Unit Acres	NMOCD Pooling Order
Western Fed Com 601H	Bone Spring	W/2 W/2 Sec 25 & 36 T24S R35E	320	R-22084
Western Fed Com 702H	Wolfcamp	W/2 Sec 25 & 36 T24S R35E	640	R-22089
Bidder 49 Fed Com 602H	Bone Spring	E/2 W/2 Sec 25 & 36 T24S R35E	320	R-22085
Bidder 49 Fed Com 703H	Wolfcamp	W/2 Sec 25 & 36 T24S R35E	640	R-22089
KC7 Fed Com 704H	Wolfcamp	E/2 Sec 25 & 36 T24S R35E	640	R-22088
KC7 Fed Com 603H	Bone Spring	W/2 E/2 Sec 25 & 36 T24S R35E	320	R-22086
El Paso Fed Com 705H	Wolfcamp	E/2 Sec 25 & 36 T24S R35E	640	R-22088
El Paso Fed Com 604H	Bone Spring	E/2 E/2 Sec 25 & 36 T24S R35E	320	R-22087
El Paso Fed Com 706H	Wolfcamp	E/2 Sec 25 & 36 T24S R35E	640	R-22088
FMM Fed Com 101H	Wildcat	W/2 W/2 Sec 25 & 36 T24S R35E	320	N/A
FMM Fed Com 102H	Delaware	E/2 W/2 Sec 25 & 36 T24S R35E	320	N/A
FMM Fed Com 301H	Bone Spring	W/2 W/2 Sec 25 & 36 T24S R35E	320	R-22084
FMM Fed Com 302H	Bone Spring	E/2 W/2 Sec 25 & 36 T24S R35E	320	R-22085
FMM Fed Com 801H	Wolfcamp	W/2 Sec 25 & 36 T24S R35E	640	R-22089
FMM Fed Com 802H	Wolfcamp	W/2 Sec 25 & 36 T24S R35E	640	R-22089
FMM Fed Com 803H	Wolfcamp	W/2 Sec 25 & 36 T24S R35E	640	R-22089
FMM Fed Com 103H	Delaware	W/2 E/2 Sec 25 & 36 T24S R35E	320	N/A
FMM Fed Com 104H	Delaware	E/2 E/2 Sec 25 & 36 T24S R35E	320	N/A
FMM Fed Com 303H	Bone Spring	W/2 E/2 Sec 25 & 36 T24S R35E	320	R-22086
FMM Fed Com 304H	Bone Spring	E/2 E/2 Sec 25 & 36 T24S R35E	320	R-22087
FMM Fed Com 804H	Wolfcamp	E/2 Sec 25 & 36 T24S R35E	640	R-22088
FMM Fed Com 805H	Wolfcamp	E/2 Sec 25 & 36 T24S R35E	640	R-22088
FMM Fed Com 806H	Wolfcamp	E/2 Sec 25 & 36 T24S R35E	640	R-22088
Proxy WCA State Com 1H	Wolfcamp	W/2 W/2 Sec 36	160	N/A

.



ew Mexico State Land Office		Address	Notes	Certified Mail Tracking No.	Date Mailed
	RI / Surface	310 Old Santa Fe Trail, Santa Fe, NM 87501		7020 0090 0000 3264 3851	6/24/2022
nited States of America, BLM	RI	301 Dinosaur Trail, Santa Fe, NM 87508		7020 0090 0000 3264 3844	6/24/2022
onticello Minerals, LLC	ORRI	5528 Vickery Blvd., Dallas, Texas 75206		7020 0090 0000 3264 3837	6/24/2022
evail Energy, LLC	ORRI	521 Dexter St., Denver, Colorado 80220		7020 0090 0000 3624 3820	6/24/2022
neiner Holdings, LLC	ORRI	P.O. Box 980552, Houston, Texas 77098		7020 0090 0000 3264 3813	6/24/2022
ayuga Royalties, LLC	ORRI	P.O. Box 540711, Houston, Texas 77254		7020 0090 0000 3264 3806	6/24/2022
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Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

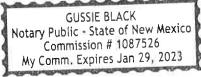
> Beginning with the issue dated June 28, 2022 and ending with the issue dated June 28, 2022.

Publisher

Sworn and subscribed to before me this 28th day of June 2022.

Business Manager

My commission expires January 29, 2023 (Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

67116598

00268339

JESSICA GREY FRANKLIN MOUNTAIN ENERGY 44 COOK STREET, SUITE 1000 **DENVER**, CO 80206

LEGAL

LEGAL NOTICE

June 28, 2022

Application of Franklin Mountain Energy, LLC fo approval of surface commingling (amending the existing Order No. PLC-827), Lea County, Nev Mexico. Notice to all affected parties, as well as the heirs and devisees of: Monticello Minerals, LLC Prevail Energy, LLC; Rheiner Holdings, LLC Cayuga Royalties, LLC; New Mexico State Lan Office; United States of America, BLM of Franklin Mountain Energy, LLC's application for surface commingling. Franklin Mountain Energy, LLC, 4. Cook Street. Suite 1000, Denver, Colorado, 80206 has filed an application with the New Mexico O Conservation Division seeking administrative approval to surface lease commingle production

has tiled an application with the New Mexico O Conservation Division seeking administrative approval to surface lease commingle production according to the provisions of NMAC 19.15.12.10.0 from the FMM Fed Com 101H well in the WILDCA* UPPER BONE SPRING pool, FMM Fed Com 102P well, FMM Fed Com 103H well, FMM Fed Com 104H well, all located in the [97779] DOGIE DRAW DELAWARE pool, with the FMM Fed Com 301H well, FMM Fed Com 302H well, FMM Fed Con 303H well, FMM Fed Com 302H well, FMM Fed Con 303H well, FMM Fed Com 304H well all located in the [98185] WC-025 G-09 S253502B; LWR BONI SPRING pool, and FMM Fed Com 801H, FMM Fed Con 804H, FMM Fed Com 805H, FMM Fed Com 804H, FMM Fed Com 804H, FMM Fed Com 805H, FMM Fed Com 804H, FMM

publication. Any interested party with questions o comments may contact Rachael Overbey, 720-414 6878, roverbey@fmellc.com. #37804

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

Page 8 of 36

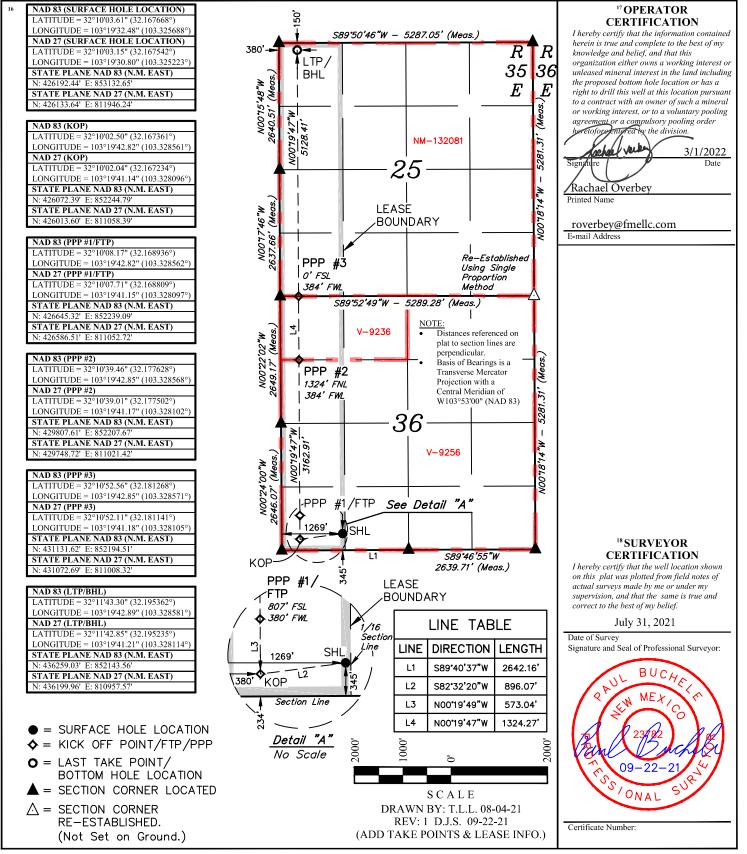
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

X AMENDED REPORT

			WELL	LOCATI	ON AND AC	REAGE DEDIC	CATION PLAT	Γ			
17	API Numbe	•		² Pool Code			³ Pool N				
30-	025-4980	8		WILDCA	Г		WILDCAT	T UPPER BONE SE	PRING		
4 Property C					⁵ Property N FMM FED				⁶ Well Number 101H		
332472											
⁷ OGRID N				EDAN	⁸ Operator I				⁹ Elevation		
373910)			FKAN	KLIN MOUNTA	IN ENERGY LLC			3287.8'		
¹⁰ Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
М	36	24S	35E		345	SOUTH	1269	WEST	LEA		
			11	Bottom H	ole Location I	f Different From	Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
D	25	24S	35E		150	NORTH	380	WEST	LEA		
¹² Dedicated Acro 320	es ¹³	Joint or Infill	¹⁴ Conso	olidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

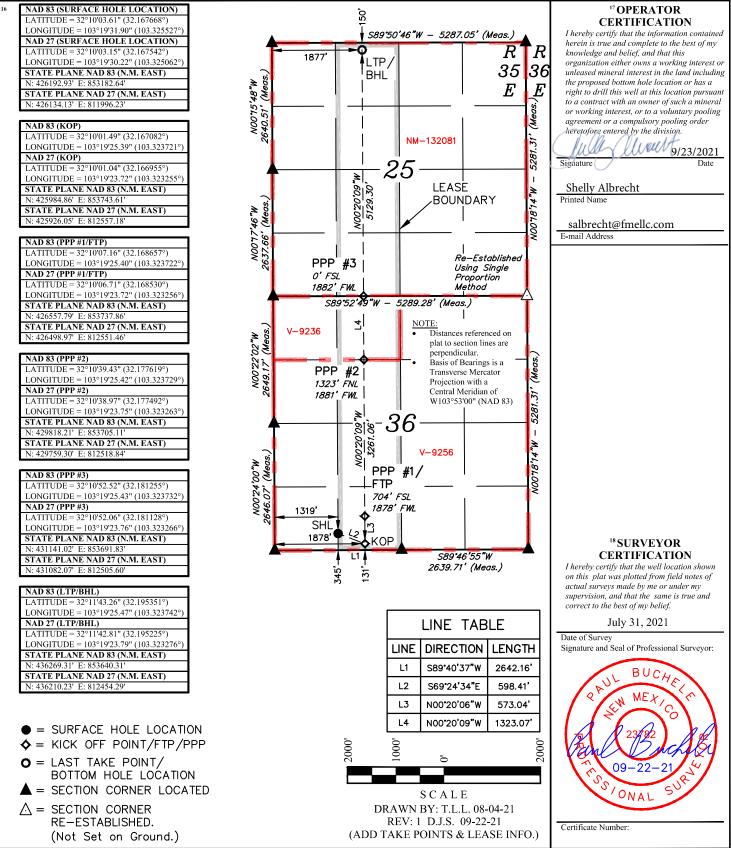
Page 9 of 36

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

			WELL	LOCAT	ON AND AC	REAGE DEDIC	ATION PLAT	-		
1 /	API Number			² Pool Code		³ Pool Name				
30	-025-4980	09		97779			WC-025 G05 S2	253523H; I	DELAW.	ARE
⁴ Property C	ode					⁵ Property Name ⁶ Well Number				
33247	2				FMM FED	IM FED COM				102H
7 OGRID N						Operator Name				⁹ Elevation
373910)			FRAN	KLIN MOUNTA	IN ENERGY LLC				3289.7'
¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County
М	36	24S	35E		345	SOUTH	1319	WE	ST	LEA
			п	Bottom H	ole Location I	f Different From	Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We		County
С	25	24S	35E		150	NORTH	1877	WE	ST	LEA
¹² Dedicated Acro 320	28 ¹³ J	oint or Infill	¹⁴ Conso	lidation Code	¹⁵ Order No.					
No allowable wi	ll be assig	ned to this con	npletion u	ntil all intere	ests have been con	nsolidated or a non-st	andard unit has be	een approve	ed by the	division.



 District I

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 District IV

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 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

			ACREAGE DEDIC			
¹ API Numbe 30-025-4981		le	W	³ Pool Name C-025 G05 S253523H		
⁴ Property Code 332472			erty Name FED COM			Well Number 103H
7 OGRID No.	EDA	8 Opera	ator Name NTAIN ENERGY LLC			⁹ Elevation 3333.3'
373910	I FKA					
UL or lot no. Section	Township Range Lot Idn	¹⁰ Surfa Feet from th	ace Location	Feet from the	East/West line	County
O 36	248 35E	345	SOUTH	2027	EAST	LEA
			on If Different From			
UL or lot no. Section B 25	TownshipRangeLot Idn24S35E	Feet from th 150	e North/South line NORTH	Feet from the 1877	East/West line EAST	County LEA
¹² Dedicated Acres ¹³ 320	Joint or Infill ¹⁴ Consolidation Cod	e ¹⁵ Order	· No.			
lo allowable will be assig	gned to this completion until all inte	erests have beer	n consolidated or a non-st	andard unit has been	approved by the d	ivision.
NOTE: • Distances refe plat to section perpendicular. • Basis of Beari Transverse Me Projection wit Central Merid W103°53'00"	lines are ngs is a reator 1 a an of (NAD 83) -132081 -1320	N0078'14"W - 5281.31' (Meas.)	NAD 83 (SURFACE H LATITUDE = 32°10'03. LONGITUDE = 103°19' NAD 27 (SURFACE H LATITUDE = 32°10'03. LONGITUDE = 103°19' STATE PLANE NAD 8 N: 426210.83' E: 85511 STATE PLANE NAD 2 N: 426152.00' E: 81393 NAD 83 (KOP) LATITUDE = 32°10'01. LONGITUDE = 103°19' NAD 83 (KOP) LATITUDE = 32°10'01. LONGITUDE = 103°19' NAD 27 (KOP) LATITUDE = 32°10'00. LONGITUDE = 103°19' NAD 27 (KOP) LATITUDE = 32°10'00. LONGITUDE = 103°19' STATE PLANE NAD 8 N: 425985.83' E: 85527 STATE PLANE NAD 2 N: 425927.01' E: 81408	60" (32.167667°) 09.37" (103.319270°) DLE LOCATION 15" (32.167541°) 07.70" (103.318805°) 3 (N.M. EAST) 8.72' 7 (N.M. EAST) 2.28' 36 " (32.167045°) 07.63" (103.318786°) 9 1" (32.166918°) 05.96" (103.318321°) 3 (N.M. EAST) 0.72' 7 (N.M. EAST)	CERT I hereby certify that herein is true and c knowledge and bell organization either unleased mineral i the proposed botton right to drill this wi to a contract with a or working interest	owns a working interest or therest in the land including in hole location or has a ell at this location pursuant in owner of such a mineral i, or to a voluntary pooling inpulsory pooling order by the division. 9/24/2021 Date
	2'49"W - 5289.28" (Meas.) PPP #2 0' FSL 1877' FEL 1877' FEL M _* L, SC 76654 M _* L, SC 76554 M	Re-Establi Using Sing Proportion Method (:soe)), IC :625	Image: Non-State Plane NAD 8 N: 426558.76' E: 85526 STATE PLANE NAD 2 N: 426499.93' E: 81407 NAD 83 (PPP #2) LATITUDE = 32°10'52. LONGITUDE = 103°19' NAD 27 (PPP #2) LATITUDE = 32°10'52. LONGITUDE = 103°19'	07.63" (103.318786°) 58" (32.168493°) 05.96" (103.318321°) 3 (N.M. EAST) 5.29' 7 (N.M. EAST) 8.86' 47" (32.181242°) 07.63" (103.318787°) 01" (32.181115°) 05.96" (103.318321°)		
V-9256 M_00,72,00N T24S T25S ⁵⁸⁹⁴ T25S ⁵⁸⁹⁴ 2642.10	0'37"W S' (Meas.)	- M. FL 8L.00N	STATE PLANE NAD 8 N: 431150.62' E: 85522 STATE PLANE NAD 2 N: 431091.66' E: 81403 NAD 83 (LTP/BHL) LATITUDE = 32°11'43. LONGITUDE = 103°19' NAD 27 (LTP/BHL) LATITUDE = 32°11'42. LONGITUDE = 103°19' STATE PLANE NAD 8 N: 436279.84' E: 85517 STATE PLANE NAD 2 N: 436220.74' E: 81398	1.79' 77 (N.M. EAST) 5.54' 23" (32.195341°) 07.63" (103.318787°) 77" (32.195214°) 05.96" (103.318321°) 33 (N.M. EAST) 77 (N.M. EAST)	CERT I hereby certify tha on this plat was pl actual surveys mad supervision, and th	RVEYOR IFICATION <i>t</i> the well location shown otted from field notes of <i>e</i> by me or under my at the same is true and
F 6	2027' 1877' FEL LEASE BOUNDARY 2027' 1877' 1/16 Section Line KOP LINE TABL		• = SURFACE HOL • = KICK OFF POI • = LAST TAKE POI BOTTOM HOLE • = SECTION CORN A = SECTION CORN RE-ESTABLISH (Not Set on 0) • • • • • • • • • • • • • • • • • • •	NT/FTP/PPP DINT/ LOCATION VER LOCATED VER HED. Ground.)	Date of Survey Signature and Seal of	31, 2021 f Professional Surveyor: $U C_{H,E}$ $WE \times C_{C}$ V = 0 V

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 Form C-102 State of New Mexico Revised August 1, 2011 Energy, Minerals & Natural Resources Department Submit one copy to appropriate District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION District Office Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 South St. Francis Dr. AMENDED REPORT Santa Fe, NM 87505 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 WELL LOCATION AND ACREAGE DEDICATION PLAT ² Pool Code API Number ³ Pool Name WC-025 G05 S253523H; DELAWARE 97779 30-025-4981 Property Code Well Number **Property Nam** 332472 FMM FED COM 104H ⁸ Operator Name FRANKLIN MOUNTAIN ENERGY LLC 'Elevation 3333.0' OGRID No. 373910 ¹⁰Surface Location East/West line UL or lot no. Section Lot Idn Feet from the Feet from the Count Townshir Range North/South line 0 24S 35Ē 345 SOUTH 1977 LEA 36 EAST

"Bottom Hole Location If Different From Surface

Feet from the

380

East/West line

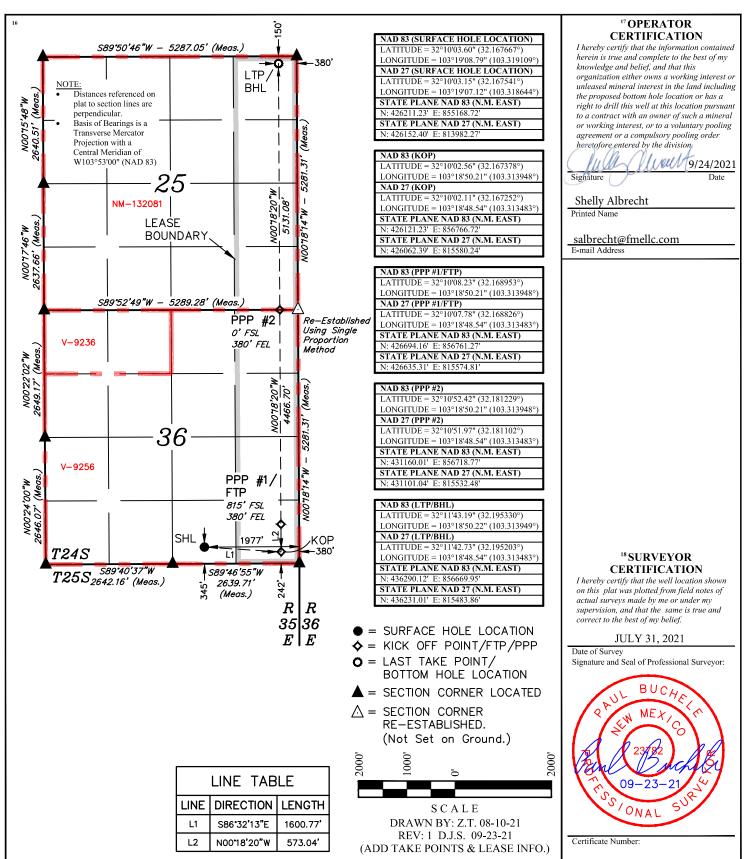
EAST

County

LEA

UL or lot no. Township Range Lot Idn Feet from the Section North/South line NORTH 25 24S 35Ē 150 Joint or Infil 14 Cons 15 Order No Dedicated Acr Code 320

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



page 11 of 36

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District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

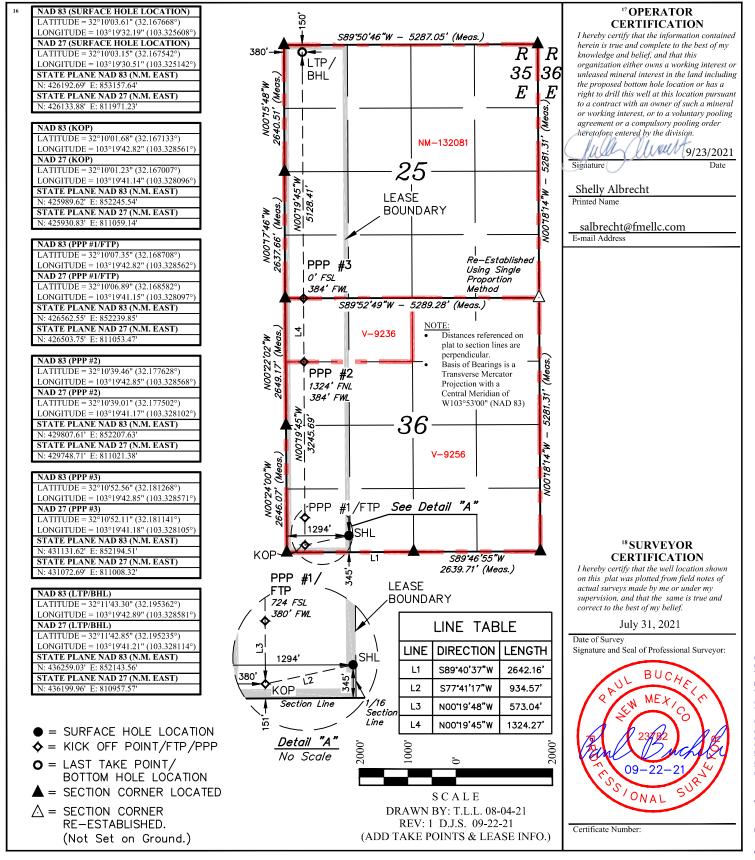
320

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

			WELL	LOCATI	ION AND AC	REAGE DEDIC	ATION PLAT	Γ			
	API Number			² Pool Code		³ Pool Name					
3	0-025-498	348		98185		WC-025 G-09 S253502B;LWR BONE SPRING					
⁴ Property C	ode				⁵ Property N	ame				6 Well Number	
33247	2				FMM FED	COM				301H	
7 OGRID N	0.				⁸ Operator N				⁹ Elevation		
373910)	FRANKLIN MOUNTAIN ENERGY LLC								3288.6'	
					¹⁰ Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County	
Μ	36	24S	35E		345	SOUTH	1294	WE	ST	LEA	
			11	Bottom H	ole Location I	f Different From	Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County	
D	25	24S	35Ē		150	NORTH	380	WES	ST	LEA	
12 Dedicated Acr	es 13 Je	oint or Infill	14 Conse	lidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

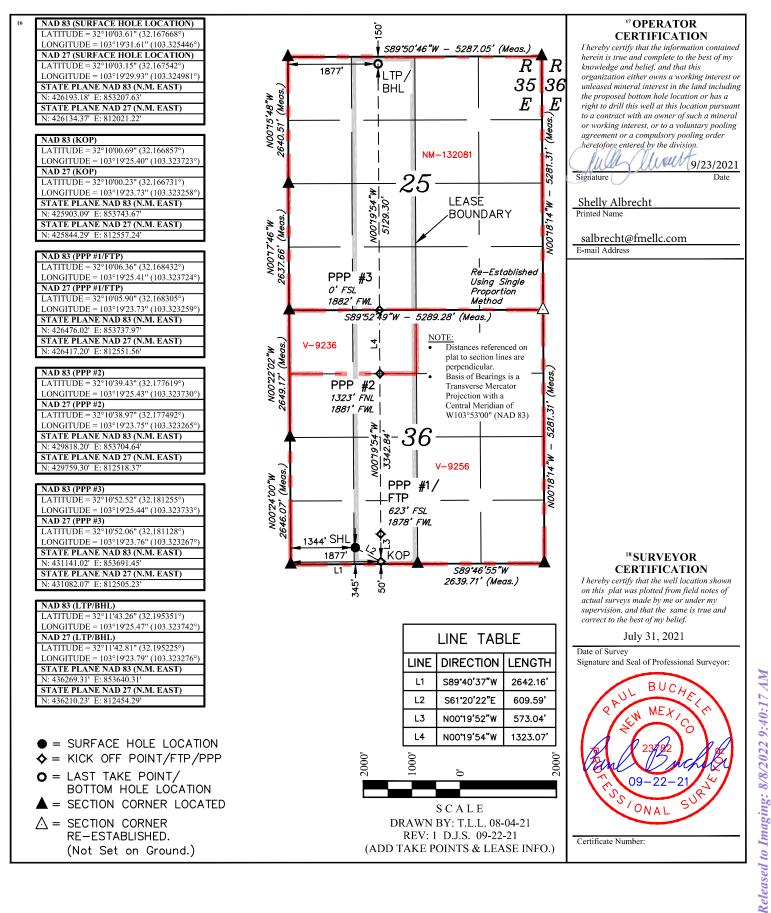
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

			WELL	LOCATI	ON AND AC	REAGE DEDIC	ATION PLAT	-				
	API Number			² Pool Code			³ Pool N					
	30-025-49	812		98185			WC-025 G-0	9 S253502	B;LWR I	BONE SPRING		
4 Property C	ode					⁵ Property Name				6 Well Number		
332472					FMM FED	IM FED COM				302H		
7 OGRID N					⁸ Operator N					⁹ Elevation		
373910)			FRAN	KLIN MOUNTA	IN ENERGY LLC				3290.3'		
					¹⁰ Surface	Location						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We		County		
Ν	36	24S	35E		345	SOUTH	1344	WE	ST	LEA		
			п	Bottom H	ole Location I	f Different From	Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We		County		
С	25	24S	35E		150	NORTH	1877	WES	ST	LEA		
¹² Dedicated Acr 320	es ¹³ J	oint or Infill	¹⁴ Conso	lidation Code	¹⁵ Order No.							

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



 District I

 1625 N. French Dr., Hobbs, NM 88240

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 District II

 811 S. First St., Artesia, NM 88210

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 District III

 1000 Rio Brazos Road, Aztec, NM 87410

 Phone: (505) 334-6178 Fax: (505) 334-6170

 District IV

 1220 S. St. Francis Dr., Santa Fe, NM 87505

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 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

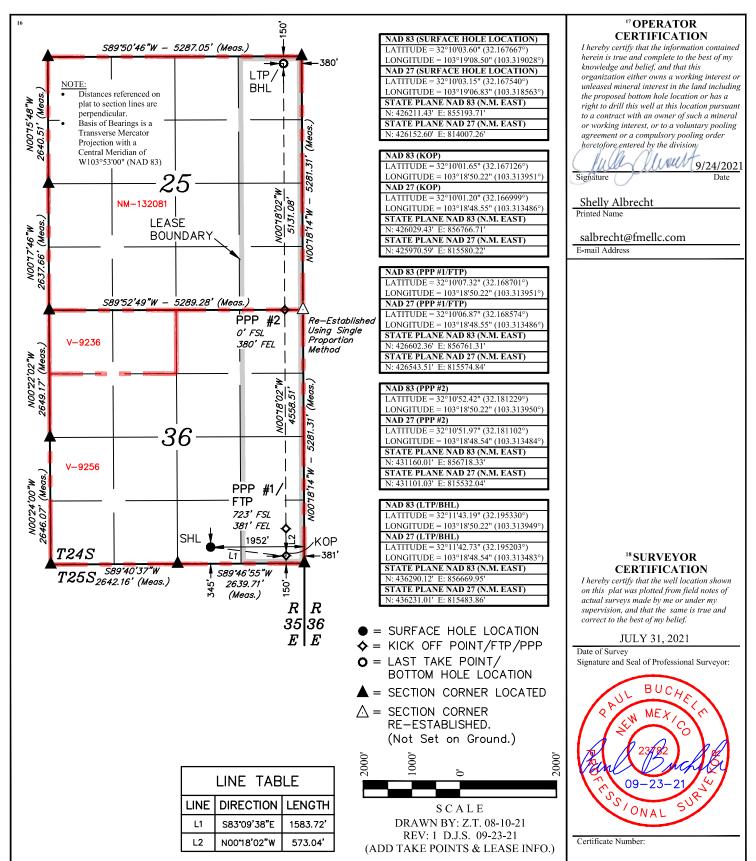
		ACREAGE DEDICATION PLAT	
¹ API Number 30-025-49813	² Pool Code 98185	³ Pool Nam WC-025 G-09 S2535	e 502B;LWR BONE SPRING
⁴ Property Code 332472	⁵ Prop	erty Name FED COM	⁶ Well Number 303H
⁷ OGRID No. 373910		ator Name NTAIN ENERGY LLC	⁹ Elevation 3333.5'
575910		ace Location	5555.5
UL or lot no. Section Townshi	p Range Lot Idn Feet from th	he North/South line Feet from the	East/West line County
O 36 248	35E 345	SOUTH 2002	EAST LEA
UL or lot no. Section Townshi		on If Different From Surface	East/West line County
B 25 24S	35E 150	NORTH 1877	EAST LEA
¹² Dedicated Acres ¹³ Joint or Infill 320	1 ¹⁴ Consolidation Code ¹⁵ Order	r No.	
No allowable will be assigned to this	s completion until all interests have been	n consolidated or a non-standard unit has beer	approved by the division.
16 S89°50'46' 5287.05' (Mo	eas.)	NAD 83 (SURFACE HOLE LOCATION) LATITUDE = 32°10'03.60" (32.167667°) LONGITUDE = 103°19'09.08" (103.319189°)	¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained</i> <i>herein is true and complete to the best of my</i>
		NAD 27 (SURFACE HOLE LOCATION) LATITUDE = 32°10'03.15" (32.167541°)	knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including
Distances referenced on	BHL	LONGITUDE = 103°19'07.41" (103.318724°) STATE PLANE NAD 83 (N.M. EAST)	the proposed bottom hole location or has a right to drill this well at this location pursuant
 Basiances referenced on plat to section lines are perpendicular. Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of 		N: 426211.03' E: 855143.72' STATE PLANE NAD 27 (N.M. EAST)	to a contract with an owner of such a mineral or working interest, or to a voluntary pooling
Transverse Mercator O O Projection with a	(Meas.	N: 426152.20' E: 813957.27'	agreement or a compulsory pooling order heretofore entered by the division.
< Central Meridian of W103°53'00" (NAD 83)		NAD 83 (KOP) LATITUDE = 32°10'00.68" (32.166856°)	July Murel 9/24/2021
	5-29.3	LONGITUDE = 103°19'07.63" (103.318785°) NAD 27 (KOP)	Signature Date
NM-132081	<u>- 18'12</u> 30.20	LATITUDE = $32^{\circ}10'00.23''$ (32.166729°) LONGITUDE = $103^{\circ}19'05.95''$ (103.318320°)	Shelly Albrecht
ູ່ 🖁 LEASE	2130.20 14 "W - 5281	STATE PLANE NAD 83 (N.M. EAST) N: 425917.03' E: 855271.72'	Printed Name
M. 94,2400N	N000	STATE PLANE NAD 27 (N.M. EAST) N: 425858.21' E: 814085.26' NAD 83 (PPP #1/FTP)	salbrecht@fmellc.com E-mail Address
× 19 589*52'49 " W - 3	5289.28' (Meas.)	LATITUDE = 32°10'06.35" (32.168431°) LONGITUDE = 103°19'07.63" (103.318785°) NAD 27 (PPP #1/FTP)	
	PP #2 FSI Using Singl	LONGITUDE = 105 1905.95 (105.518520)	
V-9236 182	FSL Using Singl 77' FEL Proportion Method	N: 426489.96' E: 855266.27'	
/Meas.		STATE PLANE NAD 27 (N.M. EAST) N: 426431.13' E: 814079.83'	
2649.17' (3s.)	NAD 83 (PPP #2)	
N0C	10-18"18" 4661.54'	LATITUDE = 32°10'52.47" (32.181242°) LONGITUDE = 103°19'07.63" (103.318786°)	
	466	NAD 27 (PPP #2) LATITUDE = 32°10'52.01" (32.181115°)	
	6	LONGITUDE = 103°19'05.95" (103.318320°) STATE PLANE NAD 83 (N.M. EAST)	
V-9256		N: 431150.62' E: 855221.97' STATE PLANE NAD 27 (N.M. EAST)	
M.,00,72,00N M.,00,72,00N <u>See Detail</u> "A"		N: 431091.66' E: 814035.71'	
<u>, , , , , , , , , , , , , , , , , , , </u>		NAD 83 (LTP/BHL) LATITUDE = 32°11'43.23" (32.195341°)	
000 000 000 000 000 000 000 000 000 00		LONGITUDE = $103^{\circ}19'07.63'' (103.318787^{\circ})$ NAD 27 (LTP/BHL)	
T24S		LATITUDE = $32^{\circ}11'42.77"(32.195214^{\circ})$ LONGITUDE = $103^{\circ}19'05.96"(103.318321^{\circ})$	¹⁸ SURVEYOR
T25S ^{S89'40'37"W} T25S ^{2642.16'} (Meas.)	S89*46'55"W	STATE PLANE NAD 83 (N.M. EAST) N: 436279.84' E: 855173.19'	CERTIFICATION
1 × 0 0 2642.16" (Meas.)	- <u>2639.71</u> ' • <u>6</u> (Meas.)	STATE PLANE NAD 27 (N.M. EAST) N: 436220.74' E: 813987.14'	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my
-	R R 35 36	11. 130220.11 E. 013707.11	supervision, and that the same is true and correct to the best of my belief.
PPP #1/	$E \mid E$	• = SURFACE HOLE LOCATION	JULY 31, 2021
623' FSL		\diamond = KICK OFF POINT/FTP/PPP \diamond = LAST TAKE POINT/	Date of Survey Signature and Seal of Professional Surveyor:
1877' FEL	X	BOTTOM HOLE LOCATION	
SHL 2002'		\blacktriangle = Section corner located	UL BUCHE
	え	\triangle = SECTION CORNER RE-ESTABLISHED.	Q W MEX O
	1/16 Section Line	(Not Set on Ground.)	
Section Line KOP		2000' 2000' 2000' 2000' 2000' 2000' 2000' 2000' 2000' 2000' 2000' 2000' 2000' 2000' 200'' 200' 2	X 23782
Detail "A"	LINE TABLE	20 10 10 20 20 20 20 20 20 20 20 20 20 20 20 20	09-23-21
No Scale	LINE DIRECTION LENGTH	SCALE	3
	L1 S23'17'15"E 320.70'	SCALE DRAWN BY: Z.T. 08-10-21	STONAL SU
	L2 N00"18'18"W 573.04'	REV: 1 D.J.S. 09-23-21 (ADD TAKE POINTS & LEASE INFO.)	Certificate Number:

Released to Imaging: 8/8/2022 9:40:17 AM

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 State of New Mexico Energy, Minerals & Natural Resources Department District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 South St. Francis Dr. Santa Fe, NM 87505 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 WELL LOCATION AND ACREAGE DEDICATION PLAT API Number ² Pool Code ³ Pool Name WC-025 G-09 S253502B;LWR BONE SPRING 30-025-49814 98185 **Property Code** Well Number **Property Nam** FMM FED COM 304H 332472 OGRID No. ⁸ Operator Name FRANKLIN MOUNTAIN ENERGY LLC Elevation

3/3910)		FRANKLIN MOUNTAIN ENERGY LLC 5555.5								
	¹⁰ Surface Location										
UL or lot no. O	Section 36	Township 24S	Range 35E	Lot Idn	Feet from the 345	North/South line SOUTH	Feet from the 1952	East/West line EAST	County LEA		
	"Bottom Hole Location If Different From Surface										
UL or lot no. A	Section 25	Township 24S	Range 35E	Lot Idn	Feet from the 150	North/South line NORTH	Feet from the 380	East/West line EAST	County LEA		
¹² Dedicated Acr 320	es ¹³ J	oint or Infill	14 Conse	olidation Code	¹⁵ Order No.	-		-			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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AMENDED REPORT

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page 16 of 36

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

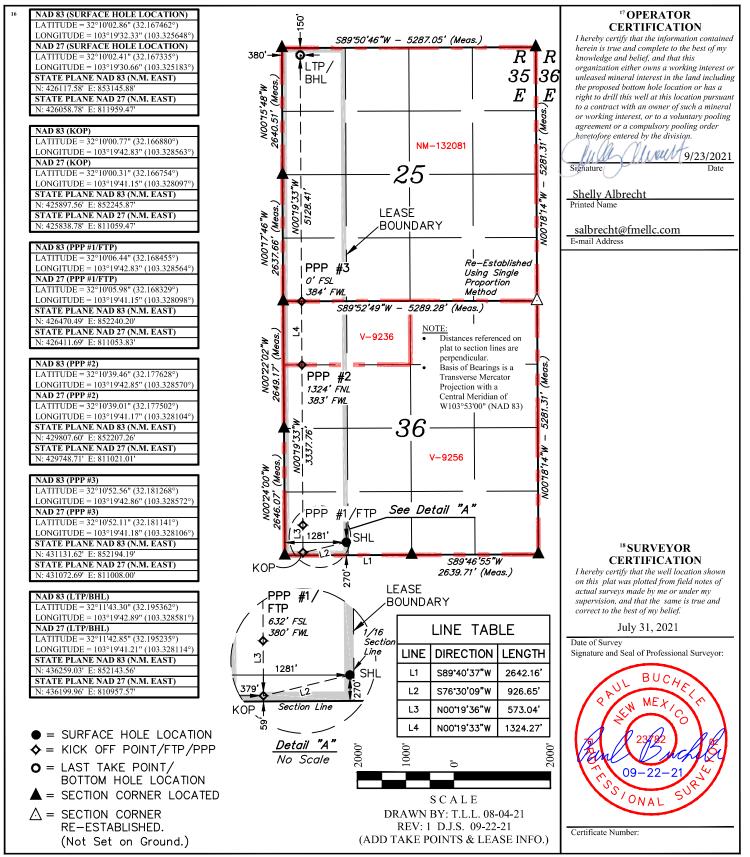
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

WELLIO	CATION	AND A	CREAG	e dedic	ATION PLA	Т

14	r		² Pool Code		³ Pool Name					
30-025-49815 98187						WC-025 G-09 S253502D;UPR WOLFCAMP				
4 Property Code					⁵ Property N FMM FED				⁶ Well Number	
33247										801H
7 OGRID N					⁸ Operator N					⁹ Elevation
373910)			FRAN	KLIN MOUNTA	IN ENERGY LLC				3288.9'
	¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We		County
М	36	24S	35E		270	SOUTH	1281	WES	ST	LEA
			п	Bottom H	ole Location I	f Different From	Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County
D	25	24S	35E		150	NORTH	380	WES	ST	LEA
¹² Dedicated Acres ¹³ Joint or Infill ¹⁴ Consolidation Code 640 ¹³					¹⁵ Order No.					

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page 17 of 36

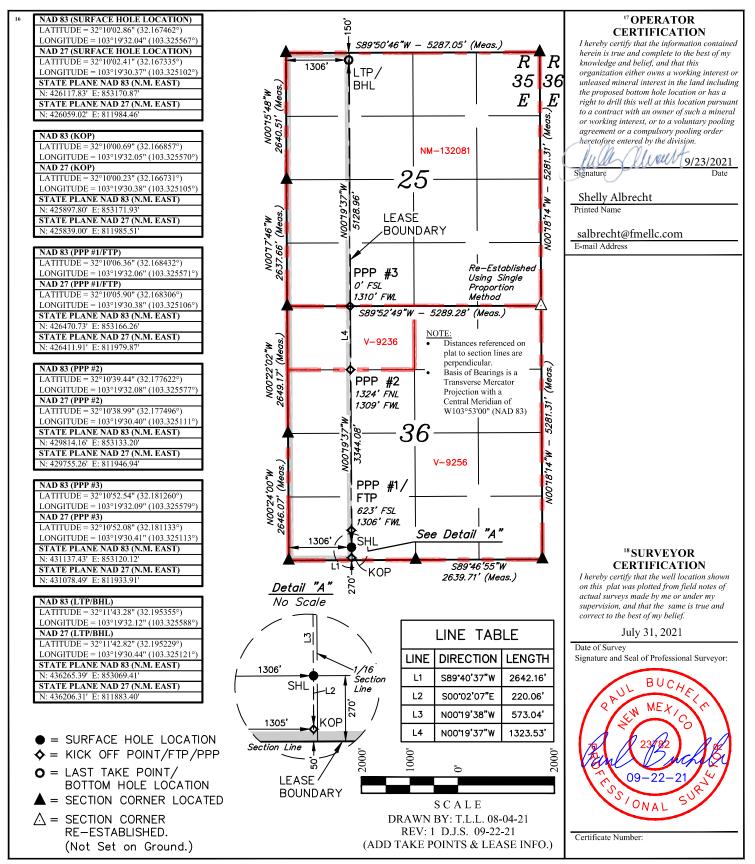
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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

			WELI	LOCATI	ON AND AC	REAGE DEDIC	CATION PLAT	Γ		
	API Number			² Pool Code		³ Pool Name				
30-025-49816 98187						V	NC-025 G-09 S25	53502D;UPR WOL	FCAMP	
⁴ Property Code 332472					⁵ Property N FMM FED				⁶ Well Number 802H	
⁷ OGRID No. 373910				FRAN	⁸ Operator N KLIN MOUNTA	ame IN ENERGY LLC			⁹ Elevation 3289.2'	
					¹⁰ Surface	Location		-		
UL or lot no. M	Section 36	Township 24S	Range 35E	Lot Idn	Feet from the 270	North/South line SOUTH	Feet from the 1306	East/West line WEST	County LEA	
			11	Bottom H	ole Location I	f Different From	Surface			
UL or lot no. D	Section 25	Township 24S	Range 35E	Lot Idn	Feet from the 150	North/South line NORTH	Feet from the 1306	East/West line WEST	County LEA	
¹² Dedicated Acro 640	es ¹³ Jo	oint or Infill	¹⁴ Conse	olidation Code	¹⁵ Order No.			-		

app *y*y



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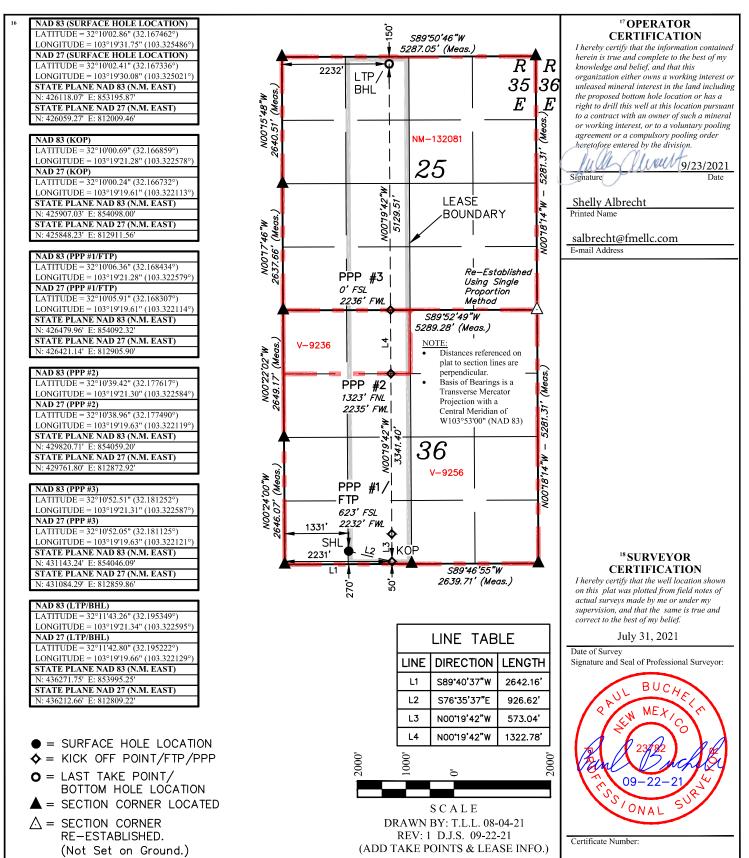
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT	Г
WELL LOCATION AND ACKEAGE DEDICATION I LA.	1

	PI Numbe			² Pool Code ³ Pool Name						
	0-025-49	817		98187		WC-025 G-09 S253502D;UPR WOLFCAMP				
4 Property Code 5 Pro					⁵ Property N					⁶ Well Number
332472					FMM FED	COM				803H
7 OGRID N	0.				⁸ Operator N					⁹ Elevation
373910)			FRAN	KLIN MOUNTA	IN ENERGY LLC				3289.8'
"Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County
Ν	36	24S	35E		270	SOUTH	1331	WES	ST	LEA
			11	Bottom H	ole Location I	f Different From	Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County
С	25	24S	35E		150	NORTH	2232	WES	ST	LEA
¹² Dedicated Acres ¹³ Joint or Infill 640 13			¹⁴ Conso	lidation Code	¹⁵ Order No.					

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Page 19 of 36

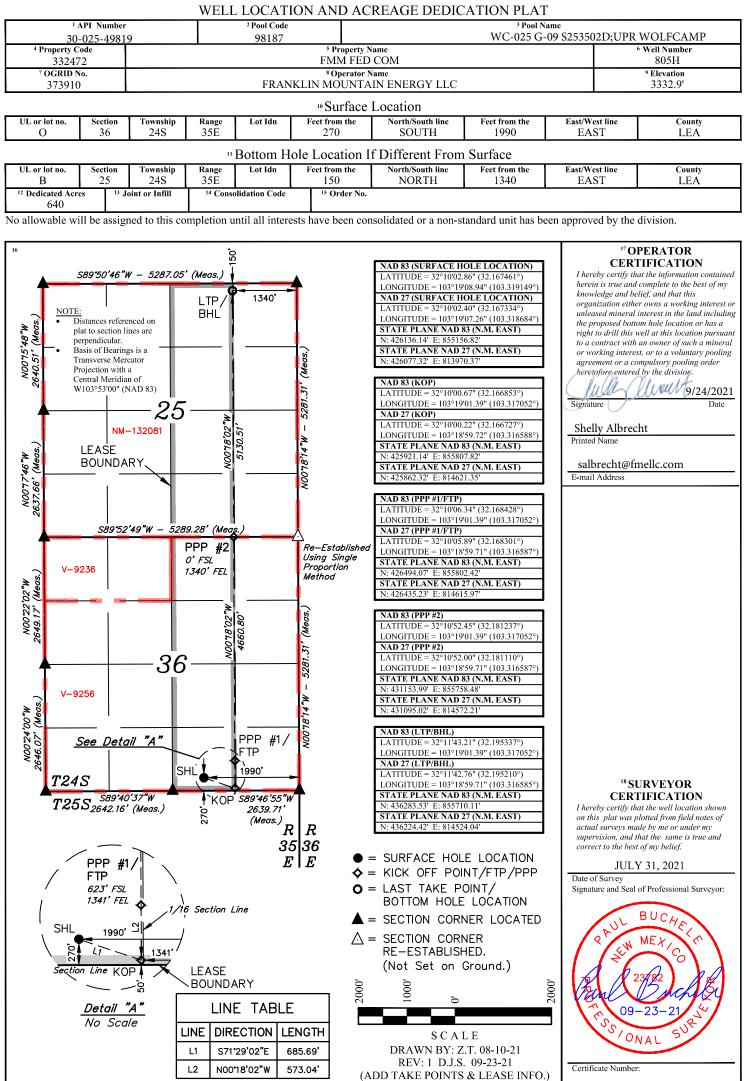
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

			WELI	LOCATI	ON AND) ACI	REAGE DEDIC	CATION PLAT		
	¹ API Numb 30-025-49			² Pool Code 98187				³ Pool Nan WC-025 G-09	1e S253502D;UPR V	WOLFCAMP
4 I	Property Code 332472	Τ				perty Na 1 FED (⁵ Well Number 804H
7	OGRID No. 373910			EDAN	⁸ Ope	erator Na				⁹ Elevation 3332.1'
	575910			TRAN			Location			5552.1
UL or	lot no. Section	Township	Range	Lot Idn	Feet from		North/South line	Feet from the	East/West line	County
(36	24S	35E		270		SOUTH	2015	EAST	LEA
UL or	lot no. Section	Township	Range	Bottom He	ole Locat		Different From North/South line	Surface Feet from the	East/West line	County
I	B 25	Township 24S	35Ē		150		NORTH	2160	EAST	LEA
¹² Dedi	icated Acres ¹³ 640	Joint or Infill	¹⁴ Cons	olidation Code	¹⁵ Ord	er No.				
No allow	wable will be assi	gned to this	completion ı	intil all intere	sts have bee	en cons	solidated or a non-s	tandard unit has bee	n approved by the	division.
16			` 0						17 01	PERATOR
		S89°50'46"W 87.05' (Meas	120				NAD 83 (SURFACE H		CERT	TIFICATION at the information contained
	52	87.05 (Meds	0-		†		LATITUDE = $32^{\circ}10'02$. LONGITUDE = $103^{\circ}19$	'09.23" (103.319230°)		complete to the best of my
	NOTE:		LTP/	2160'			NAD 27 (SURFACE H LATITUDE = 32°10'02.	.40" (32.167335°)	organization eithe	r owns a working interest or interest in the land including
48"W (Meas.,	 Distances references plat to section 				I		LONGITUDE = 103°19 STATE PLANE NAD	83 (N.M. EAST)	the proposed botto	om hole location or has a well at this location pursuant
1, (N	 perpendicular Basis of Bear 	ings is a	_ <u> </u>				N: 426135.94' E: 85513 STATE PLANE NAD	27 (N.M. EAST)	to a contract with	an owner of such a mineral
N0075'48"W 2640.51' (Meas	Transverse M Projection wi	tha	1		(Meas.	ļ	N: 426077.12' E: 81394	5.37'	agreement or a co heretofore entered	mpulsory pooling order l by the division.
26	Central Meric W103°53'00"						NAD 83 (KOP) LATITUDE = 32°10'00.	.69" (32.166858°)	Clubby	Week 9/24/2021
		—23	5		5281.31		LONGITUDE = 103°19 NAD 27 (KOP)	'10.93" (103.319702°)	Signature	Date
	N	M-132081			1		LATITUDE = $32^{\circ}10'00$. LONGITUDE = $103^{\circ}19$		Shelly Albred	cht
W (LEASE		100 <u>17'59</u>		M. + L.		STATE PLANE NAD N: 425914.94' E: 85498			
N0077'46"W 2637.66° (Meas.			-21/00		N00'18'14		STATE PLANE NAD N: 425856.12' E: 81380		salbrecht@fm E-mail Address	nellc.com
1001	1	1	1		Ž		NAD 83 (PPP #1/FTP)			
260 >							LATITUDE = 32°10'06 LONGITUDE = 103°19			
	589"	52'49"W - 52		s.)	4		NAD 27 (PPP #1/FTP) LATITUDE = 32°10'05	``´´		
		PPP 0' FSL	#2		Re-Estab Using Sin	gle	LONGITUDE = 103°19 STATE PLANE NAD	'09.25" (103.319237°)		
# 3s.)	V-9236	2160'			Proportion Method	n	N: 426487.87' E: 85498 STATE PLANE NAD	2.43'		
'02"W (Meas.,			- ala				N: 426429.04' E: 81379			
N00"22'(2649.17' (4661.85		gas.)		NAD 83 (PPP #2)	49// (22.1912.449)		
NC 2645			46		' (Meas.		LATITUDE = $32^{\circ}10'52$. LONGITUDE = $103^{\circ}19$			
		— <i>3</i> 6	6 <u> </u>		5281.31		NAD 27 (PPP #2) LATITUDE = 32°10'52.			
	T I	ິວເ			- 521		LONGITUDE = 103°19 STATE PLANE NAD	83 (N.M. EAST)		
	V-9256				M.		N: 431148.84' E: 85493 STATE PLANE NAD	27 (N.M. EAST)		
N00"24"00"W 2646.07" (Meas.)					N00'18'14	l	N: 431089.88' E: 81375	2.29'		
07	<u>See De</u>	tail "A"	י חסס	≇1 ∕FTP	.00N		NAD 83 (LTP/BHL) LATITUDE = 32°11'43.			
2646.		1		1			LONGITUDE = 103°19 NAD 27 (LTP/BHL)	'10.93" (103.319702°)		
	T24S			2015'			LATITUDE = $32^{\circ}11'42$. LONGITUDE = $103^{\circ}19$	'09.25" (103.319236°)	¹⁸ SU	URVEYOR
· · · ·	T25S	40'37"W		9 *46 ' 55 " W 639.71 '	T		STATE PLANE NAD N: 436277.90' E: 85489			FIFICATION at the well location shown
	PPP #1/	. ((Meas.) R	R		STATE PLANE NAD : N: 436218.80' E: 81370		on this plat was p	lotted from field notes of de by me or under my
	FTP —				536				supervision, and the correct to the best	hat the same is true and of my belief.
	623' FSL 2161' FEL			E			SURFACE HOL KICK OFF POI			7 31, 2021
		. \					LAST TAKE P	OINT/	Date of Survey Signature and Seal	of Professional Surveyor:
	ا اح	-270)			Ì	BOTTOM HOLE	LOCATION		RUO
	ינ 	2015'	, , , , , , , , , , , , , , , , , , , ,				SECTION COR		AUL	BUCHE
	KOP	> SHL 2161'	/ LEASE _BOUND	ARY		∠.\ =	 SECTION CORI RE—ESTABLISH 		Q CM	MEXIC
	V 0-	2101					(Not Set on		1 Ath	and a large
	Section Line	+ ·				2000'	1000'	2000'	$\mathcal{F}_{\mathcal{A}}$	15 Jch Br
	Detail	<i>"A</i> "	LIN	E TABLE	:	5 1			09-	-23-21
	No Sc	ale	LINE DIR		NGTH	L	S C A	LE	· SS101	SUP.
					63.81'		DRAWN BY: Z	С.Т. 08-10-21		VAL
			L2 N00	*18'00"W 5	73.04'	(Al	REV: 1 D.J.S DD TAKE POINTS		Certificate Number	:

^page 20 of 36 District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 State of New Mexico Energy, Minerals & Natural Resources Department District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 South St. Francis Dr. Santa Fe, NM 87505 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code 30-025-49819 98187

AMENDED REPORT



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<u>District I</u>
 <u>1625 N. French Dr., Hobbs, NM 88240</u>
 Phone: (575) 393-6161 Fax: (575) 393-0720
 <u>District III</u>
 <u>811 S. First St., Artesia, NM 88210</u>
 Phone: (575) 748-1283 Fax: (575) 748-9720
 <u>District III</u>
 <u>1000 Rio Brazos Road, Aztec, NM 87410</u>
 Phone: (505) 334-6178 Fax: (505) 334-6170
 <u>District IV</u>
 <u>1220 S. St. Francis Dr., Santa Fe, NM 87505</u>
 Phone: (505) 476-3460 Fax: (505) 476-3462

AMENDED REPORT

				WELI		ON AND AC	REAGE DEDIC				
			mber 5-49820		² Pool Code 98187			³ Pool Nan WC-025 G-09 S253	502D;UPR WOLF		
	operty C 33242	72				⁵ Property N FMM FED	COM		6	Well Number 806H	
	DGRID 1 37391				FRANK	⁸ Operator N LIN MOUNTA	Name IN ENERGY LLC		⁹ Elevation 3332.8'		
						¹⁰ Surface	Location				
UL or l O		Secti 36		Range 35E	Lot Idn	Feet from the 270	North/South line SOUTH	Feet from the 1965	East/West line EAST	County LEA	
					Bottom Ho	le Location I	f Different Fron	n Surface			
UL or l A		Secti 25		Range 35E	Lot Idn	Feet from the 150	North/South line NORTH	Feet from the 380	East/West line EAST	County LEA	
¹² Dedic			¹³ Joint or Infill		olidation Code	¹⁵ Order No.		200	Lingi		
		ill be a	ssigned to this	completion u	intil all interes	ts have been cor	solidated or a non-s	tandard unit has been	n approved by the d	ivision.	
16					20,					ERATOR	
		58	9°50'46"W — 5.	287.05' (Mea	s.)		NAD 83 (SURFACE F LATITUDE = 32°10'02	.86" (32.167461°)	I hereby certify that	IFICATION the information contained	
48"W (Meas.)	F F	Distances blat to sec			LTP/1 BHL	380'	LONGITUDE = 103°19 NAD 27 (SURFACE F LATITUDE = 32°10'02 LONGITUDE = 103°19 STATE PLANE NAD N: 426136.34' E: 85513	IOLE LOCATION) .40" (32.167334°) b'06.97" (103.318604°) 83 (N.M. EAST) 81.81'	knowledge and beli organization either unleased mineral in the proposed botton right to drill this we	omplete to the best of my ef, and that this owns a working interest or tterest in the land including n hole location or has a ell at this location pursuant n owner of such a mineral	
N0075'48"W 2640.51" (Meas.	T F C	Transverse Projection Central M	eridian of 00" (NAD 83)	_		1.31° (Meas.)	STATE PLANE NAD N: 426077.52' E: 8139' NAD 83 (KOP) LATITUDE = 32°10'00 LONGITUDE = 103°18 LONGITUDE = 103°18	95.36' .66" (32.166851°)		or to a voluntary pooling upulsory pooling order by the division. 9/24/2021 Date	
46"W (Neas.)				E	<u>NOO 18'05"W</u> 5131.08'	V007874"W - 528	NAD 27 (KOP) LATITUDE = 32°10'00 LONGITUDE = 103°15 STATE PLANE NAD N: 425929.34' E: 8567/	.21" (32.166724°) 3'48.55" (103.313485°) 83 (N.M. EAST)	Shelly Albrech Printed Name	t	
N0077'46"W 37.66' (Mea		'				40078	STATE PLANE NAD N: 425870.51' E: 81553		salbrecht@fme E-mail Address	ellc.com	
02"W (Meas.) 26	V-9	58 9236	19'52'49"W – 5	l	s.) PP #2 0' FSL 380' FEL	Re-Established Using Single Proportion Method	NAD 83 (PPP #1/FTP) LATITUDE = 32°1006 LONGITUDE = 103°18 NAD 27 (PPP #1/FTP) LATTUDE = 32°1005 LONGITUDE = 103°18 STATE PLANE NAD N: 426502.27' E: 8567 STATE PLANE NAD N: 426443.42' E: 8155'	.33" (32.168426°) y50.22" (103.313950°) .88" (32.168299°) y48.55" (103.313485°) y83 (N.M. EAST) 52.40' 27 (N.M. EAST)			
0"W NO0"22' Veas.) 2649.17'	V—9	9256	3		H H H H H H H H H H H H H H H H H H H	V00'18'14"W − 5281.31' (Meas.	NAD 83 (PPP #2) LATITUDE = 32°10'52 LONGITUDE = 103°15 NAD 27 (PPP #2) LATITUDE = 32°10'51 LONGITUDE = 103°15 LONGITUDE = 103°15 NAD 27 (PPP #2) LATITUDE = 32°10'51 LONGITUDE = 103°15 NAD 27 (PPP #2) LATITUDE = 32°10'51 LONGITUDE = 103°15 STATE PLANE NAD N: 431160.01' E: 8567 STATE PLANE NAD N: 431101.03' E: 8155.	2'50.22" (103.313950°) .97" (32.181102°) 2'48.54" (103.313484°) 83 (N.M. EAST) 18.41" 27 (N.M. EAST)			
N00'24'00"W 2646.07' (Meas.)	T24 T25		39 [:] 40 ^{'37} "W 2.16' (Meas.)	SHL	TP 23' FSL 80' FEL 1965' 71 46'55"W 39.71' 'G Meas.) R	-KOP - 380'	NAD 83 (LTP/BHL) LATITUDE = 32°11'43 LONGITUDE = 103°15 NAD 27 (LTP/BHL) LATITUDE = 32°11'42 LONGITUDE = 103°15 STATE PLANE NAD N: 436290.12' N: 436231.01' K: 81544	V50.22" (103.313949°) .73" (32.195203°) V48.54" (103.313483°) 83 (N.M. EAST) 59.95' 27 (N.M. EAST)	CERT I hereby certify that on this plat was pla actual surveys mad	RVEYOR IFICATION t the well location shown of the drom field notes of e by me or under my at the same is true and	
					35 E		 SURFACE HOI KICK OFF PO LAST TAKE P BOTTOM HOLI SECTION COR SECTION COR RE-ESTABLIS (Not Set on 	INT/FTP/PPP OINT/ E LOCATION NER LOCATED NER HED.	correct to the best of JULY Date of Survey Signature and Seal o		
				LINE DIR L1 S82	"19'27"E 159	VGTH 9.68' 3.04'	S C A DRAWN BY: Z REV: 1 D.J.S	Z.T. 08-10-21	Certificate Number:	23-21 5 ¹⁰ AL 5 ¹⁰	

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Certificate Number:

NE Cor.

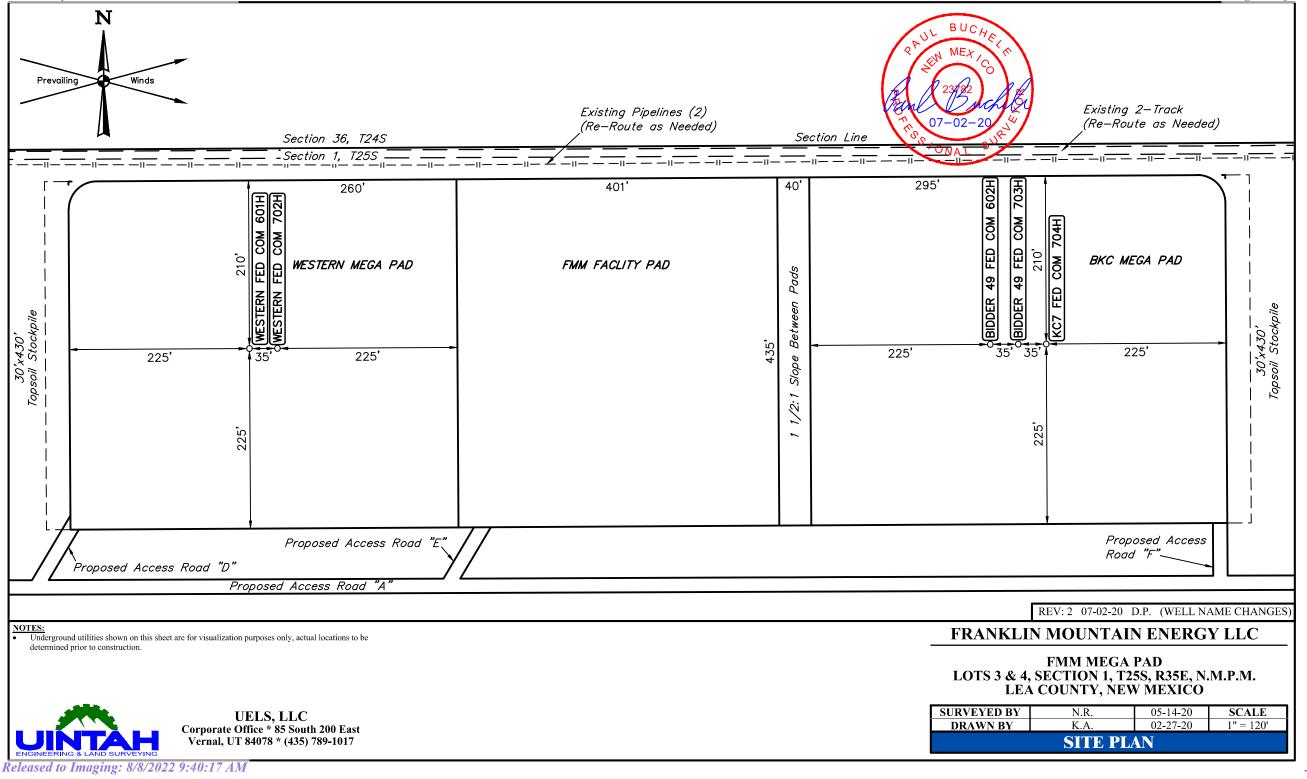
Sec. 13

State of New Mexico Form C-102 District I 1625 N. French Dr., Hobbs, NM 88240 Revised August 1, 2011 Phone: (575) 393-6161 Fax: (575) 393-0720 Energy, Minerals & Natural Resources Department Submit one copy to appropriate District II 811 S. First St., Artesia, NM 88210 **District** Office OIL CONSERVATION DIVISION Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 South St. Francis Dr. AMENDED REPORT Phone: (505) 334-6178 Fax: (505) 334-6170 Santa Fe, NM 87505 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 as Frilled WELL LOCATION AND ACREAGE DEDICATION PLAT ² Pool Code ³ Pool Name API Number WC-98187 WC-025 G-09 S253502D Wildcat - Upper Wolfcamp Pool 025-43922 **Property Name** Well Number Property Code PROXY WCA STATE COM 1H⁸ Operator Name OGRID No. Elevation 372031 **OneEnergy Partners Operating LLC** 3274.6 Surface Location Section Township Feet from the UL or lot no. Lot Idn North/South line Feet from the East/West line County Range SOUTH M 36 24S 35E 380 380 WEST LEA "Bottom Hole Location If Different From Surface Feet from the North/South line UL or lot no. Lot Idn Feet from the East/West line Section Township Range County 24S 380 NORTH D 36 35E 380 WEST LEA 12 Dedicated Acres 13 Joint or Infil 14 Consolidation Code 15 Order No. 160 No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. 16 NE Cor. Sec. 25 **"OPERATOR** CERTIFICATION (Meas.) I hereby certify that the information contained 2000' 2000 000 N0077'45"W herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including 5281.08' the proposed bottom hole location or has a SCALE right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling DRAWN BY: V.L.D. 07-18-17 agreement or a compulsory pooling order heretofore entered by the division R R = SURFACE HOLE LOCATION 380' 8/5/2017 35 36 = BOTTOM HOLE LOCATION Date N89°52'40"E - 5288.54' (Meas.) E E = SECTION CORNER LOCATED Jeff Lierly $\Lambda = \text{SECTION CORNER}$ Printed Name 380 RE-ESTABLISHED. BHL (Meas. (Not Set on Ground.) jlierly@oneenergypartners.com (Meas. 3.20, E-mail Addres LTP: 539 FNL 409' FWL NOTE N0023'01"W ¹⁸SURVEYOR S00"22 2649.17' Distances referenced on plat to CERTIFICATION LEASE 80 section lines are perpendicular. I hereby certify that the well location shown BOUNDARY Basis of Bearing is a Transverse on this plat was plotted from field notes of actual surveys made by me or under my 5281. Mercator Projection with a Central Meridian of W103°53'00" supervision, and that the same is true and 36 correct to the best of my belief. I (Meas. NAD 83 (SURFACE HOLE LOCATION) M. 00. July 12, 2017 N0077'45"W LATITUDE = 32°10'03.95" (32.167764) Date of Survey LONGITUDE = 103°19'42.82" (103.328561) Signature and Seal of Professional Surveyor: NAD 27 (SURFACE HOLE LOCATION) 01' N00"24 LATITUDE = 32°10'03.49" (32.167636) BUCHE FTP: 331,' FSL 376' FWL RAUL LONGITUDE = 103°19'41.14" (103.328094) 2646.1 STATE PLANE NAD 83 (N.M. EAST) N89'46'25"E l N: 426218.63 E: 852243.40 MEX, SHL JEW 5331.89' (Meas.). 5 SE Cor. STATE PLANE NAD 27 (N.M. EAST 380 C Sec. 31 N: 426159.83 E: 811057.01 T24S N89'40'37"E S89°46'18"W NAD 83 (BOTTOM HOLE LOCATION) LATITUDE = $32^{\circ}10'48.80''$ (32, 180222) 2642.16' (Meas.) 2638.25' (Meas.) (Meas. LONGITUDE = 103°19'42.90" (103.328583) 580' 4 07 - 18NAD 27 (BOTTOM HOLE LOCATION) S00'18'48' SUR SS LATITUDE = 32°10'48.35" (32.180097) LONGITUDE = 103°19'41.22" (103.328117) ONAL 0562.17

STATE PLANE NAD 83 (N.M. EAST) N: 430751 68 E: 852194 12 STATE PLANE NAD 27 (N.M. EAST)

N: 430692.77 E: 811007.91

Received by OCD: 6/29/2022 3:52:25 PM



DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.	
			ABOVE THIS LINE FOR DIVISION US	EONLY		
	NE	- Engir	CONSERVATIO neering Bureau - ncis Drive, Santa Fe,			
	A	MINISTRAT	IVE APPLICA	TION CHE	CKLIST	
THIS CHE	ECKLIST IS MANDA		TRATIVE APPLICATIONS I		D DIVISION RULES AND R	EGULATIONS
	[DHC-Downhol [PC-Pool C [WF	e Commingling] [ommingling] [OLS X-Waterflood Expan [SWD-Salt Water D	CTB-Lease Commin S - Off-Lease Storag Ision] [PMX-Press Disposal] [IPI-Injec	gling] [PLC-Po e] [OLM-Off-Lo ure Maintenanco tion Pressure In		ing]
[1] TY			Those Which Apply f nit - Simultaneous De			
		e Only for [B] or [C] ommingling - Storag] DHC 🔀 CTB	e - Measurement	C 🗌 OLS [OLM	
	[C] Ir	jection - Disposal - I WFX DMX	Pressure Increase - E	nhanced Oil Reco PI 🗌 EOR	overy PPR	
	[D] O	ther: Specify				
[2] NO	TIFICATION [A]		- Check Those Whic or Overriding Roya			
	[B]	Offset Operators,	Leaseholders or Sur	face Owner		
	[C]	Application is On	e Which Requires Pu	ıblished Legal N	otice	
	[D]	Notification and/o	or Concurrent Appro gement - Commissioner of Publi	val by BLM or S	LO	
	[E] 🛛				n is Attached, and/or	

[F] Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Rachael Overbey	Jackan verter	Director Ops Planning & Regulatory	6/17/2022
Print or Type Name	Signature	Title roverbey@fmellc.com	Date

e-mail Address

From:	Engineer, OCD, EMNRD
То:	Rachael Overbey
Cc:	McClure, Dean, EMNRD; Kautz, Paul, EMNRD; Wrinkle, Justin, EMNRD; Powell, Brandon, EMNRD; lisa@rwbyram.com; Paradis, Kyle O; Walls, Christopher; Dawson, Scott
Subject:	Approved Administrative Order PLC-827-A
Date:	Monday, August 8, 2022 9:21:08 AM
Attachments:	PLC827A Order.pdf

NMOCD has issued Administrative Order PLC-827-A which authorizes Franklin Mountain Energy, LLC (373910) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool	
30-025-48625	Western Federal Com #601H	W/2 W/2	25-24S-35E	00105	
30-025-48025	western Federal Com #601H	W/2 W/2	36-24S-35E	98185	
30-025-48813	Western Federal Com #702H	W/2 W/2	25-24S-35E	00107	
30-025-48815	western Federal Com #702H	W/2 W/2	36-24S-35E	98187	
20.025.4000(Ridden 40 Federal Com #(0211	E/2 W/2	25-24S-35E	00105	
30-025-48806	Bidder 49 Federal Com #602H	E/2 W/2	36-24S-35E	98185	
30-025-48807	Didden 40 Federal Com #70211	E/2 W/2	25-24S-35E	00107	
	Bidder 49 Federal Com #703H	E/2 W/2	36-24S-35E	98187	
20.025.40011	KC7 Federal Com #704H	W/2 E/2	25-24S-35E	98187	
30-025-48811	KC/ Federal Com #/04H	W/2 E/2	36-24S-35E		
20.025.49(10	VC7 Federal Com #(0211	W/2 E/2	25-24S-35E	00105	
30-025-48618	KC7 Federal Com #603H	W/2 E/2	36-24S-35E	98185	
20.025.40014		E/2 E/2	25-24S-35E	00107	
30-025-48914	El Paso Federal Com #705H	E/2 E/2	36-24S-35E	98187	
20.025.40012		E/2 E/2	25-24S-35E	98185	
30-025-48913	El Paso Federal Com #604H	E/2 E/2	36-24S-35E		
20.025.49700	El Daga Enderral Com #70/11	E/2 E/2	25-24S-35E	00105	
30-025-48709	El Paso Federal Com #706H	E/2 E/2	36-24S-35E	98187	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211

From:	Rachael Overbey
To:	McClure, Dean, EMNRD
Subject:	RE: [External] surface commingling application PLC-827-A
Date:	Wednesday, August 3, 2022 3:04:01 PM

Apologies for the delayed reply, Mr. McClure. I was in the field yesterday and am just getting through my inbox.

They change regularly so typically we use an average for the applications but, I have pulled the specific information for the offset wells/pools in the area and here are the BTU and gravity values:

[97779] WC-025 G05 S253523H; DELAWARE (we do not have an offset data set for this zone but according to our engineers it should be similar to the lower portion of the bone spring where we have data) Wellhead BTU: 1362 Gravity: 42

WILDCAT UPPER BONE SPRING Wellhead BTU: 1327 Gravity: 42.4

[98185] WC-025 G-09 S253502B; LWR BONE SPRING & Wellhead BTU: 1292 Gravity: 42.6

[98187] WC-025 G-09 S253502D; UPR WOLFCAMP Wellhead BTU: 1294 Gravity: 42.1

Yes, correct, we would like to re-plumb the Proxy WCA State Com well to the FMM facility. Eventually the other 2 wells in project CTB-951 will also be re-plumbed to one of our larger CTB's as well. You can expect that application in the next 45ish days. Adding these 3 legacy wells to our modern CTB's helps us ensure that we have HSE consistency across our production footprint.

I hope that helps answer some questions.

Rachael

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Tuesday, August 2, 2022 5:26 PM
To: Rachael Overbey <roverbey@fmellc.com>
Subject: [External] surface commingling application PLC-827-A

Ms. Overbey,

I am reviewing surface commingling application PLC-827-A which involves a commingling project that includes the FMM Central Tank Battery and is operated by Franklin Mountain Energy, LLC (373910).

Please confirm the BTU and gravity values for the production from these pools.

Please confirm that the following well should be included in this commingling project. Is it no longer going to be part of the commingling project approved by CTB-951?

30-025-43922	Proxy WCA State Com #1H	W/2 W/2	36-24S-35E	98187

Dean McClure Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211

[External Email] Please be aware this email has originated from an outside source.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLINGSUBMITTED BY FRANKLIN MOUNTAIN ENERGY, LLCORDER NO. PLC-827-A

<u>ORDER</u>

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

- 1. Franklin Mountain Energy, LLC ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
- 3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
- 4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 5. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
- 7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
- 8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

Order No. PLC-827-A

CONCLUSIONS OF LAW

- 9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
- 11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
- 12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
- 13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
- 14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

<u>ORDER</u>

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. This Order supersedes Order PLC-827.

For matters of surface commingling and off-lease storing and measuring oil and gas production and for the wells identified in Exhibit A, this Order supersedes Order CTB-951.

3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or

NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

- 4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
- 5. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
- 6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
- 8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
- 9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit

a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

- 10. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
- 11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.



DATE: <u>8/07/2022</u>

ADRIENNE E. SANDOVAL DIRECTOR

State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-827-A Operator: Franklin Mountain Energy, LLC (373910) Central Tank Battery: FMM Central Tank Battery Central Tank Battery Location: UL C D, Section 1, Township 25 South, Range 35 East Gas Title Transfer Meter Location: UL C D, Section 1, Township 25 South, Range 35 East

Pools

Pool Name	Pool Code
DOGIE DRAW; DELAWARE	97779
WC-025 G-09 S253502B; LWR BONE SPRIN	98185
WC-025 G-09 S253502D; UPR WOLFCAMP	98187

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM 132081	All	25-24S-35E
VO 92360003	C D	36-24S-35E
VO 92560003	All minus C D	36-24S-35E
CA Wolfcamp NMSLO PUN 1368152	W/2 W/2	36-24S-35E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
20 025 40(25	Western Federal Com #(011)	W/2 W/2	25-24S-35E	00105
30-025-48625	Western Federal Com #601H	W/2 W/2	36-24S-35E	98185
30-025-48813	Western Federal Com #702H	W/2 W/2	25-24S-35E	98187
30-023-40013	western rederat Com #/0211	W/2 W/2	36-24S-35E	9010/
30-025-48806	Bidder 49 Federal Com #602H	E/2 W/2	25-24S-35E	98185
30-025-40000	Bluuer 49 Federal Colli #002H	E/2 W/2	36-24S-35E	90105
30-025-48807	Bidder 49 Federal Com #703H	E/2 W/2	25-24S-35E	98187
30-025-4000/	Bluder 49 Federal Colli #705H	E/2 W/2	36-24S-35E	9010/
30-025-48811	KC7 Federal Com #704H	W/2 E/2	25-24S-35E	98187
30-023-40011	KC/ rederal Colli #/04ri	W/2 E/2	36-24S-35E	9010/
30-025-48618	KC7 Federal Com #603H	W/2 E/2	25-24S-35E	98185
30-023-40010	KC/ rederal Colli #005H	W/2 E/2	36-24S-35E	90103
30-025-48914	El Paso Federal Com #705H	E/2 E/2	25-24S-35E	98187
30-023-40714	El l'aso redel al Com #70311	E/2 E/2	36-24S-35E	9010/
30-025-48913	El Paso Federal Com #604H	E/2 E/2	25-24S-35E	98185
30-023-40713	EI I aso Feueral Colli #00411	E/2 E/2	36-24S-35E	70103
20 025 49700	El Paso Federal Com #706H	E/2 E/2	25-24S-35E	98187
30-025-48709	El Faso Federal Colli #700H	E/2 E/2	36-24S-35E	90107
30 025 10808	FMM Federal Com #101H	W/2 W/2	25-24S-35E	97779
30-025-49808	FIVINI FEDERAL COM #101H	W/2 W/2	36-24S-35E	71119
30 025 40800	9 FMM Federal Com #102H	E/2 W/2	25-24S-35E	97779
30-025-49809 F	FIVIIVI FEUERAI COIII #10211	E/2 W/2	36-24S-35E	71119

ORDER NO. PLC-827-A

Received by OCD: 6/29/2022 3:52:25 PM

30-025-49810	FMM Federal Com #103H	W/2 E/2	25-24S-35E	97779
30-023-49010		W/2 E/2	36-24S-35E)111)
30-025-49811	FMM Federal Com #104H	E/2 E/2	25-24S-35E	97779
30-023-49011	FININI Feueral Colli #10411	E/2 E/2	36-24S-35E	71117
30-025-49848	FMM Federal Com #301H	W/2 W/2	25-24S-35E	98185
30-023-49040	FININI Federal Colli #301H	W/2 W/2	36-24S-35E	90103
30-025-49812	FMM Federal Com #302H	E/2 W/2	25-24S-35E	98185
30-023-49012	FIMINI Federal Colli #302H	E/2 W/2	36-24S-35E	90103
30-025-49813	FMM Federal Com #303H	W/2 E/2	25-24S-35E	98185
30-025-49813	FIMINI Federal Colli #303H	W/2 E/2	36-24S-35E	90105
20 025 40914	EMM Endored Com #204U	E/2 E/2	25-24S-35E	00105
30-025-49814	FMM Federal Com #304H	E/2 E/2	36-24S-35E	98185
30-025-49815	EMM Esdevel Com #90111	W/2	25-24S-35E	98187
30-025-49815	FMM Federal Com #801H	W /2	36-24S-35E	
20.025.4001 (EMM E. J	EMM Endored Com #90211	W/2	25-24S-35E	00107
30-025-49816	FMM Federal Com #802H	W /2	36-24S-35E	98187
30-025-49817	FMM Federal Com #803H	W/2	25-24S-35E	98187
30-025-49817	FIMINI Federal Colli #803H	W/2	36-24S-35E	90107
20 025 40010	FMM Federal Com #804H	E/2	25-24S-35E	00107
30-025-49818	FMIVI Federal Com #804H	E/2	36-24S-35E	98187
20.025.40010		E/2	25-24S-35E	00107
30-025-49819	FMM Federal Com #805H	E/2	36-24S-35E	98187
20.025.40920	EMM Endowel Come #90(II	E/2	25-24S-35E	00107
30-025-49820	FMM Federal Com #806H	E/2	36-24S-35E	98187
30-025-43922	Proxy WCA State Com #1H	W/2 W/2	36-24S-35E	98187
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State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-827-A Operator: Franklin Mountain Energy, LLC (373910)

Pooled Areas				
Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area II
CA Dono Spring NMNM 105752590	W/2 W/2	25-24S-35E	320	
CA Bone Spring NMNM 105752589	W/2 W/2	36-24S-35E	320	Α
CA Bone Spring NMNM 105752590	E/2 W/2	25-24S-35E	320	В
CA done spring minimi 105752590	E/2 W/2	36-24S-35E	320	D
CA Bone Spring NMNM	W/2 E/2	25-24S-35E	320	С
CA done spring minimi	W/2 E/2	36-24S-35E	320	
CA Bone Spring NMNM 105752573	E/2 E/2	25-24S-35E	220	D
CA Bone Spring Manaki 105/525/5	E/2 E/2	36-24S-35E	320	ν
CA Welfeemn NMNM	W /2	25-24S-35E	640	E
CA Wolfcamp NMNM	W /2	36-24S-35E	040	
CA Welfeemn NMNM	E/2	25-24S-35E	640	F
CA Wolfcamp NMNM	E/2	36-24S-35E	640	ľ
CA Delaware NMNM 105770732	W/2 W/2	25-24S-35E	320	G
CA Delaware Invinter 105770752	W/2 W/2	36-24S-35E	520	G
CA Delaware NMNM 105774395	E/2 W/2	25-24S-35E	320	Н
CA Delaware Inffiniti 105/74595	E/2 W/2	36-24S-35E	520	
CA Delaware NMNM 105774396	W/2 E/2	25-24S-35E	320	Ι
CA Delaware Inffiniti 105/74590	W/2 E/2	36-24S-35E	320	1
CA Delaware NMNM 105774397	E/2 E/2	25-24S-35E	320 J	J
CA Delaware INMINIM 1057/4597	E/2 E/2	36-24S-35E	520	J

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 132081	W/2 W/2	25-24S-35E	160	Α
VO 92360003	D	36-24S-35E	40	Α
VO 92560003	ELM	36-24S-35E	120	Α
NMNM 132081	E/2 W/2	25-24S-35E	160	B
VO 92360003	С	36-24S-35E	40	B
VO 92560003	F K N	36-24S-35E	120	B
NMNM 132081	W/2 E/2	25-24S-35E	160	С
VO 92560003	W/2 E/2	36-24S-35E	160	С
NMNM 132081	E/2 E/2	25-24S-35E	160	D
VO 92560003	E/2 E/2	36-24S-35E	160	D
NMNM 132081	W /2	25-24S-35E	320	E
VO 92360003	C D	36-24S-35E	80	E
VO 92560003	E F K L M N	36-24S-35E	240	E
NMNM 132081	E/2	25-24S-35E	320	F

ORDER NO. PLC-827-A

VO 92560003	E/2	36-24S-35E	320	F
NMNM 132081	W/2 W/2	25-24S-35E	160	G
VO 92360003	D	36-24S-35E	40	G
VO 92560003	ELM	36-24S-35E	120	G
NMNM 132081	E/2 W/2	25-24S-35E	160	Н
VO 92360003	С	36-24S-35E	40	Н
VO 92560003	F K N	36-24S-35E	120	Н
NMNM 132081	W/2 E/2	25-24S-35E	160	Ι
VO 92560003	W/2 E/2	36-24S-35E	160	Ι
NMNM 132081	E/2 E/2	25-24S-35E	160	J
VO 92560003	E/2 E/2	36-24S-35E	160	J

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 121673

Condition Date

8/8/2022

OGRID: Operator: Franklin Mountain Energy LLC 373910 44 Cook Street Action Number: Denver, CO 80206 121673 Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

CONDITIONS				
Created By	Condition			
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.			