



COMMISSIONER
Stephanie Garcia Richard

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760
Fax (505) 827-5766
www.nmstatelands.org

Samuel Cox
Marathon Oil Permian LLC
990 Town & Country Blvd
Houston, TX 77024

August 30th, 2022

Re: Communitization Agreement Approval
Mammoth 1 TB Federal Com #010H
Vertical Extent: Bone Spring
Township: 25 South, Range 34 East, NMPM
Section 36: E2W2
Township: 26 South, Range 34 East, NMPM
Section 01: E2W2

Lea County, New Mexico

Dear Mr. Cox,

The Commissioner of Public Lands has this date approved the Mammoth 1 TB Federal Com #010H Communitization Agreement for the Bone Spring formation effective 05-01-2022. Enclosed are three Certificates of Approval.

The agreement shall remain in effect for One Year, and as long thereafter as communitized substances are produced from the communitized area in paying quantities.

Approval of this agreement does not warrant or certify that the operator and/or other working interest owners hold legal or equitable title to the leases which are committed hereto, nor does the Commissioner's approval constitute adjudication of any federal or private interests, or warrant or certify that the information supplied by the operator regarding federal or private interests is accurate.

If we may be of further service, please contact Baylen Lamkin at (505) 827-6628.

Sincerely,

B. Lamkin

Baylen Lamkin
Petroleum Specialist Supervisor

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

Marathon Oil Permian LLC
Mammoth 1 TB Federal Com #010H
Bone Spring
Township: 25 South, Range: 34 East, NMPM
Section 36: E2W2
Township: 26 South, Range: 34 East, NMPM
Section 01: E2W2

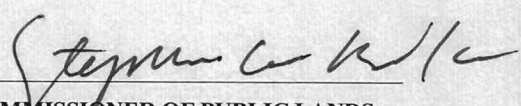
Lea County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **May 1, 2022**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **30th day of August, 2022**.



COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

Marathon Oil Permian LLC
Mammoth 1 TB Federal Com #010H
Bone Spring
Township: 25 South, Range: 34 East, NMPM
Section 36: E2W2
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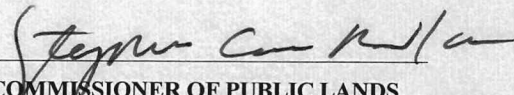
Lea County, New Mexico

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COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

NEW MEXICO STATE LAND OFFICE**CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

Marathon Oil Permian LLC
Mammoth 1 TB Federal Com #010H
Bone Spring
Township: 25 South, Range: 34 East, NMPM
Section 36: E2W2
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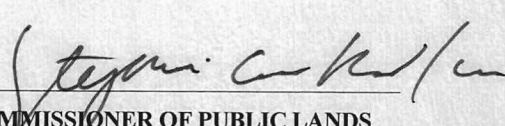
Lea County, New Mexico

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IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 30th day of August, 2022.


COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

**NM State Land Office
Oil, Gas, & Minerals Division**

**STATE/FEDERAL OR
STATE/FEDERAL/FEE**

Revised August, 2021

ONLINE Version

COMMUNITIZATION AGREEMENT

API Initial Well: 30-0²⁵ - 46128

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions E2W2 of (Sec 36 T25S R34E) & E2W2,

Sect(s) 01, T 26S, R 34E, NMPM Lea County, NM

containing 320 acres, more or less, and this agreement shall include only the

Bone Springs Formation

or pool, underlying said lands and the natural gas and associated liquid hydrocarbons

(hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

2022 OCT 17 AM 10:01

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is May 1 2022 Month 1 Day, 2022 Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the

2022 AUG 17 AM 10:01

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator	<u>MARATHON OIL PERMIAN LLC</u>	Lessees of Record	_____
By	<u>GLEN J. HODGE</u>		_____
	Print name of person		_____
	ATTORNEY-IN-FACT		_____
	Type of authority		_____

Attach additional page(s) if needed.

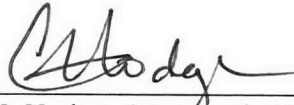
[Acknowledgments are on following page.]

2022 AUG 17 AM 10:01

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

MARATHON OIL PERMIAN LLC
(Operator and Working Interest Owner)

DATE: 8/15/2022

By: 
Glen J. Hodge, Attorney-in-Fact

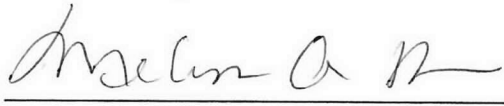
EOG RESOURCES, INC.
(Lessee of Record and Working Interest Owner)

DATE: _____

By: _____

Estate of Fred Luthy
(Lessee of Record)

DATE: 6-21-2022

By: 

OXY USA Inc.
(Working Interest Owner)

DATE: _____

By: _____

[Acknowledgments are on following page.]

Mammoth 1 TB Federal Com #10H
State/Fed Communinitization Agreement
E/2W/2 Bone Springs

2022 AUG 17 AM 10:01

Acknowledgment in an Individual Capacity

State of _____)

County of _____) SS)

This instrument was acknowledged before me on _____

DATE

By _____

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative CapacityState of TEXAS _____)County of HARRIS _____) SS)This instrument was acknowledged before me on 8/15/2022

DATE

By Glen J. Hodge _____

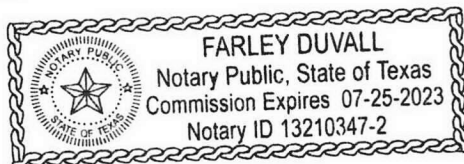
Name(s) of Person(s)

as Attorney-In-Fact of Marathon Oil Permian LLC

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed

(Seal)



A handwritten signature in dark ink, appearing to be "RD", written over a horizontal line.

Signature of Notarial Officer

My commission expires: _____

2022 AUG 17 AM 10:01

Acknowledgment in an Individual Capacity

State of _____)

County of _____) SS)

This instrument was acknowledged before me on _____
DATEBy _____
Name(s) of Person(s)

(Seal)

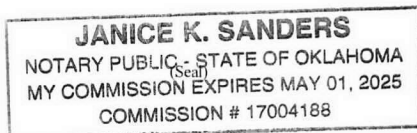
Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative CapacityState of OKLAHOMA _____)County of TULSA _____) SS)This instrument was acknowledged before me on 6/21/2022
DATEBy Melissa A Rickman
Name(s) of Person(s)as Vice President, Bank of America of Executor for the Estate of Fred Luthy

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed



Signature of Notarial Officer

My commission expires: 5/01/2025

2022 AUG 17 AM 10:01

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

MARATHON OIL PERMIAN LLC
(Operator and Working Interest Owner)

DATE: _____

By: _____
Glen J. Hodge, Attorney-in-Fact

EOG RESOURCES, INC.
(Lessee of Record and Working Interest Owner)

DATE: 5/26/22

By: _____

EAL

Estate of Fred Luthy
(Lessee of Record)

DATE: _____

By: _____

[Acknowledgments are on following page.]

2022 AUG 17 AM 10:01

Acknowledgment in an Individual Capacity

State of _____)

County of _____) SS)

This instrument was acknowledged before me on _____

DATE

By _____

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative CapacityState of Texas _____)County of Midland _____) SS)This instrument was acknowledged before me on 5/26/22

DATE

By Matthew W. Smith _____

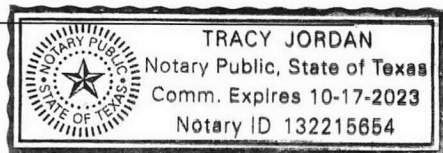
Name(s) of Person(s)

as Agent & Attorney-in-Fact of EOG Resources Inc

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed

(Seal)

Signature of Notarial OfficerMy commission expires: 10-17-2023

2022 AUG 17 AM 10:01

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

MARATHON OIL PERMIAN LLC
(Operator and Working Interest Owner)

DATE: _____

By: _____
Glen J. Hodge, Attorney-in-Fact

EOG RESOURCES, INC.
(Lessee of Record and Working Interest Owner)

DATE: _____

By: _____

Estate of Fred Luthy
(Lessee of Record)

DATE: _____

By: _____

OXY USA Inc.
(Working Interest Owner)

DATE: 7-13-2022

By:  _____ 

[Acknowledgments are on following page.]

2022 AUG 17 AM 10:01

Acknowledgment in an Individual Capacity

State of _____)

County of _____) SS)

This instrument was acknowledged before me on _____

DATE

By _____

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative CapacityState of TEXAS)County of HARRIS) SS)This instrument was acknowledged before me on July 13, 2022

DATE

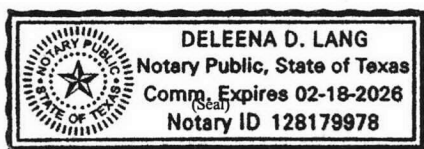
By James Loring

Name(s) of Person(s)

as Attorney-In-Fact of OXY USA INC., a Delaware corporation.

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed



A handwritten signature of the notary officer, Deleena D. Lang, written over a horizontal line.

Signature of Notarial Officer

My commission expires: 02/18/2026

2022 AUG 17 AM 10:01

EXHIBIT A

To Communitization Agreement dated May 1, 2022

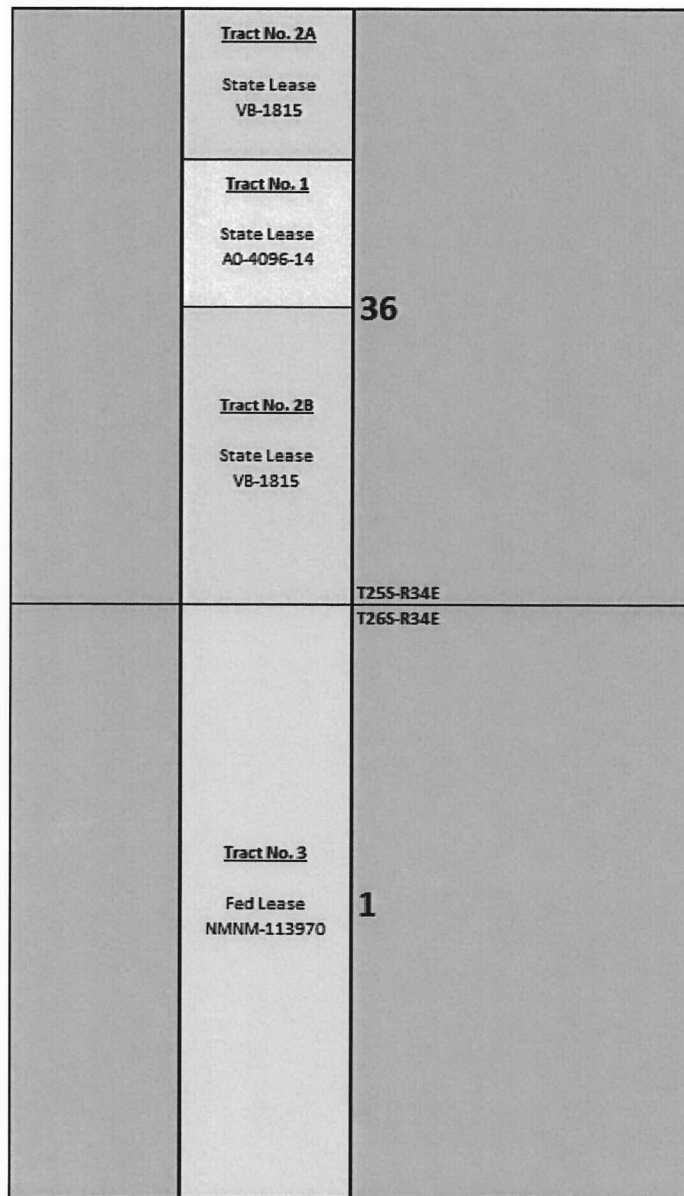
Plat of communitized area covering the:

E/2W/2 of Section 36 T25S, R34E, and E/2W/2 of Section 1 T26S, R34E, NMPM, Lea County, NM.

Mammoth 1 TB Federal Com #10H: 30-025-46128

Communitized Area:
E/2W/2 of Section 36, T25S-R34E
&
E/2W/2 of Section 1, T26S-R34E

320.00 acres



Mammoth 1 TB Federal Com #10H
State/Fed Communitization Agreement
E/2W/2 Bone Springs

EXHIBIT B

To Communitization Agreement dated May 1, 2022 embracing:

Township 26 South, Range 34 East, N.M.P.M.:

Section 1: E/2W/2

Lea County, New Mexico;

Township 25 South, Range 34 East, N.M.P.M.:

Section 36: E/2W/2

Lea County, New Mexico

Operator of Communitized Area: Marathon Oil Permian LLC

DESCRIPTION OF LEASES COMMITTED:

Tract No. 1

Lease Serial No.:	A0-0496-0014
Lease Date:	April 21, 1931
Lease Term:	10 years
Lessor:	State of New Mexico
Original Lessee:	Fred Luthy
Present Lessee:	Estate of Fred Luthy - 100.00%
Description of Land Committed:	<u>Township 25 South, Range 34 East, N.M.P.M.</u>
	Section 36: SE/4NW/4
	Lea County, New Mexico
Number of Acres:	40.00
Royalty Rate:	12.50%
Name of Working Interest Owners:	Marathon Oil Permian LLC.....100.000000%
Name and Percent of ORRI Owners:	Pennies from Heaven LLC.....1.388889%
	Cyrene L. Inman, Trustee of the
	Cyrene K. Inman Trust.....1.388889%
	Tierra Royalties, LLC.....0.499920%
	Franklin Mountain
	Royalty Investments, LLC.....0.888969%
	Oscura Resources, Inc.....4.166667%
	EMG Oil Properties, Inc.....2.041666%
	Branex Resources, Inc.....2.125000%

DESCRIPTION OF LEASES COMMITTED (continued):**Tract No. 2A**

Lease Serial No.: VB-1815
 Lease Date: March 1, 2010
 Lease Term: 5 years
 Lessor: State of New Mexico
 Original Lessee: Daniel E. Gonzales
 Present Lessee: EOG Resources, Inc. - 100.00%
 Description of Land Committed: **Township 25 South, Range 34 East, N.M.P.M.**
 Section 36: NE/4NW/4
 Lea County, New Mexico
 Number of Acres: 40.00
 Royalty Rate: 18.75%
 Name of Working Interest Owners: EOG Resources, Inc.....100.00%
 Name and Percent of ORRI Owners: NONE

Tract No. 2B

Lease Serial No.: VB-1815
 Lease Date: March 1, 2010
 Lease Term: 5 years
 Lessor: State of New Mexico
 Original Lessee: Daniel E. Gonzales
 Present Lessee: EOG Resources, Inc. - 100.00%
 Description of Land Committed: **Township 25 South, Range 34 East, N.M.P.M.**
 Section 36: E/2SW/4
 Lea County, New Mexico
 Number of Acres: 80.00
 Royalty Rate: 18.75%
 Name of Working Interest Owners: EOG Resources, Inc.....100.00%
 Name and Percent of ORRI Owners: NONE

DESCRIPTION OF LEASES COMMITTED (continued):Tract No. 3

Lease Serial No.:	NMNM-113970
Lease Date:	June 1, 2005
Lease Term:	10 years
Lessor:	The United States of America
Original Lessee:	J Bar Cane Inc.
Present Lessee:	OXY USA Inc.
Description of Land Committed:	<u>Township 26 South, Range 34 East, N.M.P.M.</u>
	Section 1: E/2W/2
	Lea County, New Mexico
Number of Acres:	160.00
Royalty Rate:	12.50%
Name of Working Interest Owners:	Marathon Oil Permian LLC.....100.000000%
Name and Percent of ORRI Owners:	OXY USA Inc.....7.500000%
	CEP Minerals LLC.....0.700000%
	Post Oak Crown IV, LLC.....0.035860%
	Post Oak Crown IV-B, LLC.....0.212533%
	Wells Fargo Central Pacific Holdings.....0.095215%
	Crown Oil Partners, LP.....0.203429%
	Crown Oil Partners IV Management, LP.....0.096606%
	Collins & Jones Investments, LLC.....0.027271%
	LMC Energy.....0.004546%
	Gerard G. Vavrek.....0.004895%
	Jesse A. Faught, Jr.....0.003314%
	H. Jason Wacker.....0.003138%
	David M. Cromwell.....0.003137%
	Crown Ventures III, LLC.....0.001292%
	Crown Oil Partners IV
	Employee Holdings, LLC.....0.008764%
	Zunis Energy, LLC.....0.510000%
	James F. Adelson, Trustee of the
	James F. Adelson Revocable Trust.....0.090000%

RECAPITULATION

Tract numbers	Number of Acres Committed	Percentage of Interest in Communitized Area
Tract No. 1	40.00	12.50%
Tract No. 2A	40.00	12.50%
Tract No. 2B	80.00	25.00%
Tract No. 3	160.00	50.00%
Totals	320.00	100.00%

Commissioner of State Lands

Stephanie Garcia Richard

310 OLD SANTA FE TRAIL, P.O. BOX 1148

SANTA FE, NEW MEXICO 87504-1148

RECEIVED

OCT 04 2022

Land Department
Houston TX

Samuel Cox

Marathon Oil Permian LA

990 Town + Country Blvd

Houston, TX 77024



COMMISSIONER

Stephanie Garcia Richard

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760

Fax (505) 827-5766

www.nmstatelands.org

Samuel Cox
Marathon Oil Permian LLC
990 Town & Country Blvd
Houston, TX 77024

August 30th, 2022

Re: Communitization Agreement Approval
Mammoth 1 WA Federal Com #002H
Vertical Extent: Wolfcamp
Township: 25 South, Range 34 East, NMPM
Section 36: W2
Township: 26 South, Range 34 East, NMPM
Section 01: W2

Lea County, New Mexico

Dear Mr. Cox,

The Commissioner of Public Lands has this date approved the Mammoth 1 WA Federal Com #002H Communitization Agreement for the Wolfcamp formation effective 05-01-2022. Enclosed are three Certificates of Approval.

The agreement shall remain in effect for One Year, and as long thereafter as communitized substances are produced from the communitized area in paying quantities.

Approval of this agreement does not warrant or certify that the operator and/or other working interest owners hold legal or equitable title to the leases which are committed hereto, nor does the Commissioner's approval constitute adjudication of any federal or private interests, or warrant or certify that the information supplied by the operator regarding federal or private interests is accurate.

If we may be of further service, please contact Baylen Lamkin at (505) 827-6628.

Sincerely,

B. Lamkin

Baylen Lamkin
Petroleum Specialist Supervisor

NEW MEXICO STATE LAND OFFICE**CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

Marathon Oil Permian LLC
Mammoth 1 WA Federal Com #002H
Wolfcamp
Township: 25 South, Range: 34 East, NMPM
Section 36: W2
Township: 26 South, Range: 34 East, NMPM
Section 01: W2

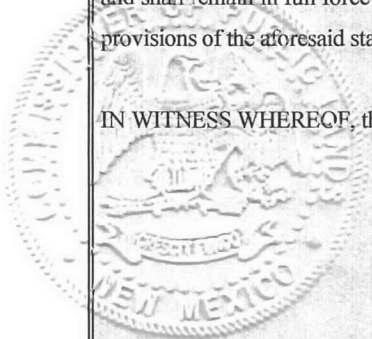
Lea County, New Mexico


There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **May 1, 2022**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 30th day of August, 2022.




COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

NEW MEXICO STATE LAND OFFICE**CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

Marathon Oil Permian LLC
Mammoth 1 WA Federal Com #002H
Wolfcamp
Township: 25 South, Range: 34 East, NMPM
Section 36: W2
Township: 26 South, Range: 34 East, NMPM
Section 01: W2

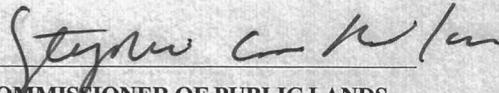
Lea County, New Mexico

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COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

NEW MEXICO STATE LAND OFFICE**CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

Marathon Oil Permian LLC
Mammoth 1 WA Federal Com #002H
Wolfcamp
Township: 25 South, Range: 34 East, NMPM
Section 36: W2
Township: 26 South, Range: 34 East, NMPM
Section 01: W2

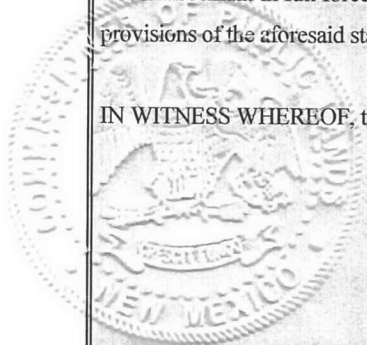
Lea County, New Mexico

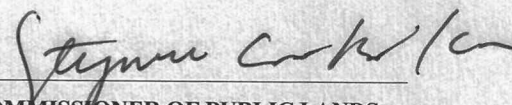
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- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
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- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **30th day of August, 2022**.




COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

**NM State Land Office
Oil, Gas, & Minerals Division**

**STATE/FEDERAL OR
STATE/FEDERAL/FEE**

Revised August, 2021

ONLINE Version
COMMUNITIZATION AGREEMENT

API Initial Well: 30-025 - 46130

30-025-46133

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions W2 of (Sec 36 T25S R34E) & W2

Sect(s) 01, T 26S, R 34E, NMPM Lea County, NM

containing 640 acres, more or less, and this agreement shall include only the

Wolfcamp Formation

or pool, underlying said lands and the natural gas and associated liquid hydrocarbons

(hereinafter referred to as "communitized substances") producible from such formation.

2022 AUG 17 AM 9:54

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is May 1 2022 Month Day, Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator MARATHON OIL PERMIAN LLC Lessees of Record _____
 By GLEN J. HODGE _____
Print name of person
 ATTORNEY-IN-FACT _____
Type of authority _____

Attach additional page(s) if needed.

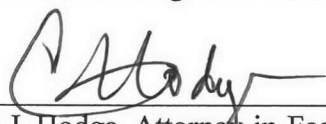
[Acknowledgments are on following page.]

2022 AUG 17 AM 9:55

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

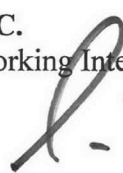
MARATHON OIL PERMIAN LLC
(Operator and Working Interest Owner)

DATE: 8/15/2022

By: 
Glen J. Hodge, Attorney-in-Fact

EOG RESOURCES, INC.
(Lessee of Record and Working Interest Owner)

DATE: 5/26/22

By: 
Bul

Estate of Fred Luthy
(Lessee of Record)

DATE: _____

By: _____

[Acknowledgments are on following page.]

2022 AUG 17 AM 9:55

Acknowledgment in an Individual Capacity

State of _____)

County of _____) SS)

This instrument was acknowledged before me on _____

DATE

By _____

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative CapacityState of Texas)County of Harris) SS)This instrument was acknowledged before me on 8/15/2022

DATE

By Glen J. Hodge

Name(s) of Person(s)

as Attorney-in-Fact of Marathon Oil Permian, LLC

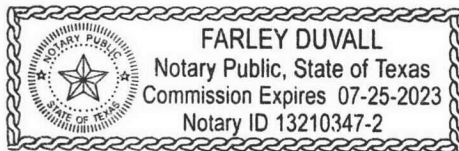
Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed

(Seal)

Signature of Notarial Officer

My commission expires: _____



2022 AUG 17 AM 9:55

Acknowledgment in an Individual Capacity

State of _____)

County of _____) ss)

This instrument was acknowledged before me on _____

DATE

By _____

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of Texas _____)County of Midland _____) ss)

This instrument was acknowledged before me on _____

DATE

By

Matthew W Smith

as

Name(s) of Person(s)

Agent & Attorney in fact

of

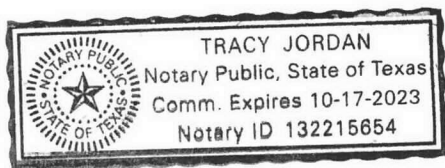
EOG Resources Inc

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed

(Seal)

Signature of Notarial Officer

My commission expires: 10-17-2023

2022 AUG 17 AM 9:55

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

MARATHON OIL PERMIAN LLC
(Operator and Working Interest Owner)

DATE: _____

By: _____
Glen J. Hodge, Attorney-in-Fact

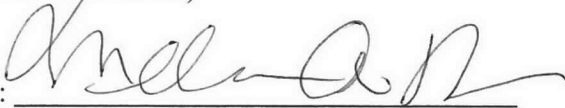
EOG RESOURCES, INC.
(Lessee of Record and Working Interest Owner)

DATE: _____

By: _____

Estate of Fred Luthy
(Lessee of Record)

DATE: 6-21-2022

By: 

OXY USA Inc.
(Working Interest Owner)

DATE: _____

By: _____

[Acknowledgments are on following page.]

Mammoth 1 WA Federal Com #2H
Mammoth 1 WA Federal Com #7H
State/Fed Communinitization Agreement
W/2 Wolfcamp

2022 AUG 17 AM 9:55

Acknowledgment in an Individual Capacity

State of _____)

County of _____) SS)

This instrument was acknowledged before me on _____

DATE

By _____

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative CapacityState of OKLAHOMA _____)County of TULSA _____) SS)This instrument was acknowledged before me on 6/21/2022

DATE

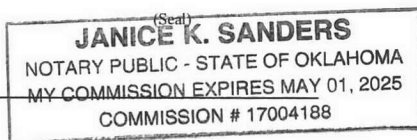
By Melissa A Rickman _____

Name(s) of Person(s)

as Vice President, Bank of America of Executor for the Estate of Fred Luthy

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed



Janice K. Sanders
Signature of Notarial Officer

My commission expires: 5/01/2025

2022 AUG 17 AM 9:55

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

MARATHON OIL PERMIAN LLC
(Operator and Working Interest Owner)

DATE: _____

By: _____
Glen J. Hodge, Attorney-in-Fact

EOG RESOURCES, INC.
(Lessee of Record and Working Interest Owner)

DATE: _____

By: _____



Estate of Fred Luthy
(Lessee of Record)

DATE: _____

By: _____

OXY USA Inc.
(Working Interest Owner)

DATE: 7-13-2022

By:  _____ 

[Acknowledgments are on following page.]

Mammoth 1 WA Federal Com #2H
Mammoth 1 WA Federal Com #7H
State/Fed Communitization Agreement
W/2 Wolfcamp

2022 AUG 17 AM 9:55

Acknowledgment in an Individual Capacity

State of _____)

County of _____) SS)

This instrument was acknowledged before me on _____

DATE

By _____

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative CapacityState of TEXAS)County of HARRIS) SS)This instrument was acknowledged before me on July 13, 2022

DATE

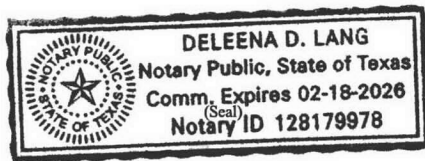
By James Lanino

Name(s) of Person(s)

as Attorney In Fact of OXY USA INC., a Delaware corporation.

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed


[Signature]
 Signature of Notarial Officer
My commission expires: 02/18/2026

2022 AUG 17 AM 9:55

EXHIBIT A

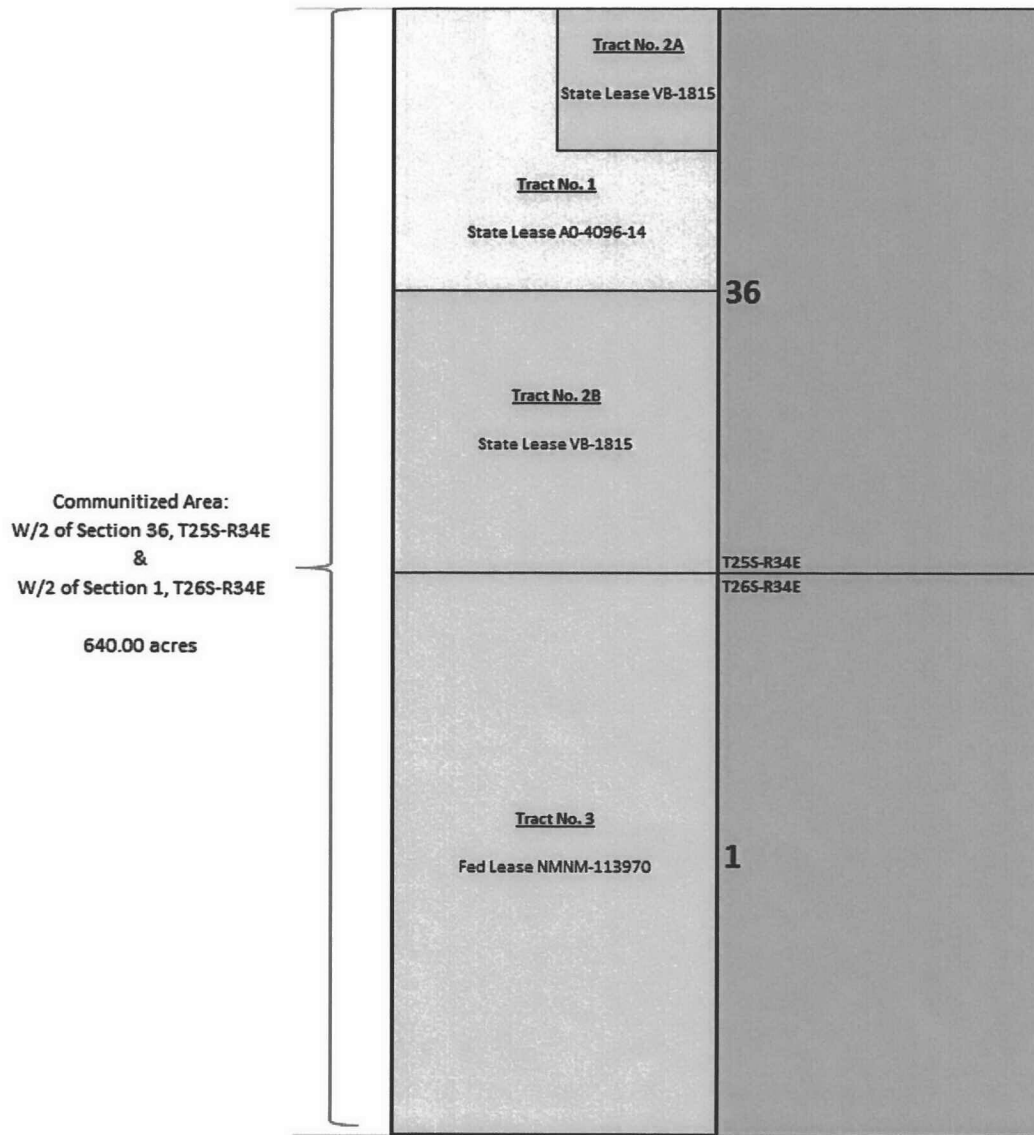
To Communitization Agreement dated May 1, 2022

Plat of communitized area covering the:

W/2 of Section 36 T25S, R34E, and W/2 of Section 1 T26S, R34E, NMPM, Lea County, NM.

Mammoth 1 WA Federal Com #2H: 30-025-46130

Mammoth 1 WA Federal Com #7H: 30-025-46133



Mammoth 1 WA Federal Com #2H
Mammoth 1 WA Federal Com #7H
State/Fed Communitization Agreement
W/2 Wolfcamp

EXHIBIT B

To Communitization Agreement dated May 1, 2022 embracing:

Township 26 South, Range 34 East, N.M.P.M.:

Section 1: W/2

Lea County, New Mexico;

Township 25 South, Range 34 East, N.M.P.M.:

Section 36: W/2

Lea County, New Mexico

Operator of Communitized Area: Marathon Oil Permian LLC

DESCRIPTION OF LEASES COMMITTED:

Tract No. 1

Lease Serial No.:	A0-0496-0014
Lease Date:	April 21, 1931
Lease Term:	10 years
Lessor:	State of New Mexico
Original Lessee:	Fred Luthy
Present Lessee:	Estate of Fred Luthy - 100.00%
Description of Land Committed:	<u>Township 25 South, Range 34 East, N.M.P.M.</u> Section 36: W/2NW/4 & SE/4NW/4 Lea County, New Mexico
Number of Acres:	120.00
Royalty Rate:	12.50%
Name of Working Interest Owners:	Marathon Oil Permian LLC.....100.000000%
Name and Percent of ORRI Owners:	Pennies from Heaven LLC.....1.388889%
	Cyrene L. Inman, Trustee of the
	Cyrene K. Inman Trust.....1.388889%
	Tierra Royalties, LLC.....0.499920%
	Franklin Mountain
	Royalty Investments, LLC.....0.888969%
	Oscura Resources, Inc.....4.166667%
	EMG Oil Properties, Inc.....2.041666%
	Branex Resources, Inc.....2.125000%

DESCRIPTION OF LEASES COMMITTED (continued):**Tract No. 2A**

Lease Serial No.:	VB-1815
Lease Date:	March 1, 2010
Lease Term:	5 years
Lessor:	State of New Mexico
Original Lessee:	Daniel E. Gonzales
Present Lessee:	EOG Resources, Inc. - 100.00%
Description of Land Committed:	<u>Township 25 South, Range 34 East, N.M.P.M.</u> Section 36: NE/4NW/4 Lea County, New Mexico
Number of Acres:	40.00
Royalty Rate:	18.75%
Name of Working Interest Owners:	EOG Resources, Inc.....100.00%
Name and Percent of ORRI Owners:	NONE

Tract No. 2B

Lease Serial No.:	VB-1815
Lease Date:	March 1, 2010
Lease Term:	5 years
Lessor:	State of New Mexico
Original Lessee:	Daniel E. Gonzales
Present Lessee:	EOG Resources, Inc. - 100.00%
Description of Land Committed:	<u>Township 25 South, Range 34 East, N.M.P.M.</u> Section 36: SW/4 Lea County, New Mexico
Number of Acres:	160.00
Royalty Rate:	18.75%
Name of Working Interest Owners:	EOG Resources, Inc.....100.00%
Name and Percent of ORRI Owners:	NONE

DESCRIPTION OF LEASES COMMITTED (continued):Tract No. 3

Lease Serial No.:	NMNM-113970
Lease Date:	June 1, 2005
Lease Term:	10 years
Lessor:	The United States of America
Original Lessee:	J Bar Cane Inc.
Present Lessee:	OXY USA Inc.
Description of Land Committed:	<u>Township 26 South, Range 34 East, N.M.P.M.</u> Section 1: W/2 Lea County, New Mexico
Number of Acres:	320.00
Royalty Rate:	12.50%
Name of Working Interest Owners:	Marathon Oil Permian LLC.....100.000000%
Name and Percent of ORRI Owners:	OXY USA Inc.....7.500000%
	CEP Minerals LLC.....0.700000%
	Post Oak Crown IV, LLC.....0.035860%
	Post Oak Crown IV-B, LLC.....0.212533%
	Wells Fargo Central Pacific Holdings.....0.095215%
	Crown Oil Partners, LP.....0.203429%
	Crown Oil Partners IV Management, LP.....0.096606%
	Collins & Jones Investments, LLC.....0.027271%
	LMC Energy.....0.004546%
	Gerard G. Vavrek.....0.004895%
	Jesse A. Faught, Jr.....0.003314%
	H. Jason Wacker.....0.003138%
	David M. Cromwell.....0.003137%
	Crown Ventures III, LLC.....0.001292%
	Crown Oil Partners IV
	Employee Holdings, LLC.....0.008764%
	Zunis Energy, LLC.....0.510000%
	James F. Adelson, Trustee of the
	James F. Adelson Revocable Trust.....0.090000%

RECAPITULATION

Tract numbers	Number of Acres Committed	Percentage of Interest in Communitized Area
Tract No. 1	120.00	18.75%
Tract No. 2A	40.00	6.25%
Tract No. 2B	160.00	25.00%
Tract No. 3	320.00	50.00%
Totals	640.00	100.00%

Mammoth 1 WA Federal Com #2H
Mammoth 1 WA Federal Com #7H
State/Fed Communitization Agreement
W/2 Wolfcamp

Commissioner of State Lands

Stephanie Garcia Richard

310 OLD SANTA FE TRAIL, P.O. BOX 1148

SANTA FE, NEW MEXICO 87504-1148

RECEIVED

OCT 06 2022

Land Department
Houston TX

Samuel Cox

Marathon Oil Permian L

990 Town + Country Blvd

Houston, TX 77024

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 150283

COMMENTS

Operator: MARATHON OIL PERMIAN LLC 990 Town & Country Blvd. Houston, TX 77024	OGRID: 372098
	Action Number: 150283
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

COMMENTS

Created By	Comment	Comment Date
dmcclure	SLO CA approvals received via email from the Operator	10/12/2022

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
dmcclure	None	10/12/2022