

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC.

OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. PLC 670A
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☐ Metering ☒ Other (Specify) WELL TESTS
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Emily Messer TITLE: REGULATORY ENGINEER DATE: 08/04/2022

TYPE OR PRINT NAME EMILY MESSER TELEPHONE NO.: 713-497-2076

E-MAIL ADDRESS: EMILY_MESSER@OXY.COM

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC **OGRID Number:** 16696
Well Name: ARKENSTONE 31 FED 171H & MULTIPLE **API:** 30-015-46371 & MULTIPLE
Pool: PURPLE SAGE WOLFCAMP & OTHERS **Pool Code:** 98220 & OTHERS

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

AMNEDMENT TO
PLC 670A

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

EMILY MESSER

Print or Type Name

08/04/22

Date

713-497-2076

Phone Number

Emily Messer

Signature

EMILY_MESSER@OXY.COM

e-mail Address

APPLICATION FOR POOL LEASE COMMINGLE AND OFF-LEASE STORAGE, MEASUREMENT AND SALES

Commingle Proposal for Oil Production at the Precious Battery

OXY USA INC requests to amend to commingle permit PLC 670B for oil production at the Precious Battery (E 31 T23S R31E). Arkenstone 31 Fed Com 171H, 172H, and 174H will be added, and Arkenstone 31 Fed Com 1H, 2H, 5H, 7H, 10H and Precious 30_18 Fed Com 3H, 32H, 43H have amended spacing units and/or pools. All wells still have BLM NRI of 12.5% and share one facility train.

This commingle request includes the current and future wells in the pools and leases/CAs listed below.

POOL & LEASE COMMINGLE & OFF-LEASE STORAGE, MEASUREMENT AND SALES

COM AGREEMENTS PENDING

25% BLM ROYALTY 12.5% (NMNM 0546237) & 5% BLM ROYALTY 12.5% (NMNM 017057) & 20% BLM ROYALTY 12.5% (NMNM 021639) & 30% BLM ROYALTY 12.5% (NMNM 0533177) & 20% BLM ROYALTY 12.5% (NMNM 021640) FOR BLM INTEREST ALLOCATION OF 12.5%

WELL NAME	API	SURFACE LOCATION	POOL	POOL CODE	EST DATE ONLINE	EST OIL BOPD	EST GRAVITY API	EST GAS MCFPD	EST BTU/CF	EST WAT BWPD
PRECIOUS 30_18 FED COM 10H	30-015-46463	A-31-23S-31E	INGLE WELLS; BONE SPRING	33740	Apr-21	240	44	500	1311	750
PRECIOUS 30_18 FED COM 13H	30-015-46531	B-31-23S-31E	INGLE WELLS; BONE SPRING	33740	TBD	1485	44	3363	1300	2308
PRECIOUS 30_18 FED COM 14H	30-015-46615	B-31-23S-31E	INGLE WELLS; BONE SPRING	33740	TBD	1485	44	3363	1300	2308
PRECIOUS 30_18 FED COM 174H	30-015-46610	C-31-23S-31E	WC-015 G-08 S233135D;WOLFCAMP	98236	TBD	1290	44.4	4677	1325	2206
PRECIOUS 30_18 FED COM 175H	30-015-46457	A-31-23S-31E	WC-015 G-08 S233135D;WOLFCAMP	98236	May-23	1290	44.4	4677	1325	2206
PRECIOUS 30_18 FED COM 176H	30-015-46462	A-31-23S-31E	WC-015 G-08 S233135D;WOLFCAMP	98236	May-23	1290	44.4	4655	1325	2206
PRECIOUS 30_18 FED COM 24H	30-015-46540	C-31-23S-31E	INGLE WELLS; BONE SPRING	33740	TBD	1485	44	3363	1300	2308
PRECIOUS 30_18 FED COM 25H	30-015-46545	A-31-23S-31E	INGLE WELLS; BONE SPRING	33740	TBD	1485	44	3363	1300	2308
PRECIOUS 30_18 FED COM 26H	30-015-46542	A-31-23S-31E	INGLE WELLS; BONE SPRING	33740	TBD	1485	44	3363	1300	2308
PRECIOUS 30_18 FED COM 33H	30-015-46617	B-31-23S-31E	INGLE WELLS; BONE SPRING	33740	TBD	1485	44	3363	1300	2308
PRECIOUS 30_18 FED COM 34H	30-015-46616	B-31-23S-31E	INGLE WELLS; BONE SPRING	33740	TBD	1485	44	3363	1300	2308
PRECIOUS 30_18 FED COM 3H	30-015-46350	C-31-23S-31E	WC-015 G-08 S233135D;WOLFCAMP	98236	May-23	1485	44	3363	1300	2308
PRECIOUS 30_18 FED COM 44H	30-015-46544	C-31-23S-31E	WC-015 G-08 S233135D;WOLFCAMP	98236	May-23	1290	44.4	4677	1325	2206
PRECIOUS 30_18 FED COM 45H	30-015-46525	B-31-23S-31E	WC-015 G-08 S233135D;WOLFCAMP	98236	TBD	1290	44.4	4677	1325	2206
PRECIOUS 30_18 FED COM 46H	30-015-46524	A-31-23S-31E	WC-015 G-08 S233135D;WOLFCAMP	98236	TBD	1290	44.4	4655	1325	2206
PRECIOUS 30_18 FED COM 4H	30-015-46464	B-31-23S-31E	INGLE WELLS; BONE SPRING	33740	Apr-21	350	44	1600	1297	950
PRECIOUS 30_18 FED COM 5H	30-015-46448	A-31-23S-31E	INGLE WELLS; BONE SPRING	33740	Apr-21	360	44	1300	1288	750
PRECIOUS 30_18 FED COM 6H	30-015-46465	A-31-23S-31E	INGLE WELLS; BONE SPRING	33740	Apr-21	200	44	600	1296	600

COM AGREEMENTS PENDING

9.799% BLM ROYALTY 12.5% (NMNM0546237) & 5.082% BLM ROYALTY 12.5% (NMNM 0546732) & 35.0645% BLM ROYALTY 12.5% (NMNM 021639) & 30.0168% BLM ROYALTY 12.5% (NMNM 0533177) & 20.0377% BLM ROYALTY 12.5% (NMNM 21640) FOR BLM INTEREST ALLOCATION OF 12.5%

WELL NAME	API	SURFACE LOCATION	POOL	POOL CODE	EST DATE ONLINE	EST OIL BOPD	EST GRAVITY API	EST GAS MCFPD	EST BTU/CF	EST WAT BWPD
PRECIOUS 30_18 FED COM 11H	30-015-46376	C-31-23S-31E	INGLE WELLS; BONE SPRING	33740	TBD	1085	44	2794	1300	1705
PRECIOUS 30_18 FED COM 12H	30-015-46533	C-31-23S-31E	INGLE WELLS; BONE SPRING	33740	TBD	1085	44	2794	1300	1705
PRECIOUS 30_18 FED COM 171H	30-015-46581	D-31-23S-31E	WC-015 G08 S233135D;WOLFCAMP	98236	May-23	1234	44.4	4502	1325	2147
PRECIOUS 30_18 FED COM 172H	30-015-46582	D-31-23S-31E	WC-015 G08 S233135D;WOLFCAMP	98236	May-23	1234	44.4	4480	1325	2147
PRECIOUS 30_18 FED COM 173H	30-015-46543	C-31-23S-31E	WC-015 G08 S233135D;WOLFCAMP	98236	TBD	1234	44.4	4480	1325	2147
PRECIOUS 30_18 FED COM 1H	30-015-46373	D-31-23S-31E	INGLE WELLS; BONE SPRING	33740	Apr-21	400	44	1400	1325	850
PRECIOUS 30_18 FED COM 21H	30-015-46522	D-31-23S-31E	INGLE WELLS; BONE SPRING	33740	TBD	1085	44	2794	1300	1705
PRECIOUS 30_18 FED COM 22H	30-015-46678	D-31-23S-31E	INGLE WELLS; BONE SPRING	33740	TBD	1085	44	2794	1300	1705
PRECIOUS 30_18 FED COM 23H	30-015-46541	C-31-23S-31E	INGLE WELLS; BONE SPRING	33740	TBD	1085	44	2794	1300	1705
PRECIOUS 30_18 FED COM 2H	30-015-46473	D-31-23S-31E	PURPLE SAGE; WOLFCAMP (GAS)	98220	Apr-21	185	44.4	750	1289	250
PRECIOUS 30_18 FED COM 31H	30-015-46520	D-31-23S-31E	INGLE WELLS; BONE SPRING	33740	TBD	1234	44	4476	1300	2147
PRECIOUS 30_18 FED COM 32H	30-015-46611	Lot 1-31-23S-31E	WC-015 G-08 S233135D;WOLFCAMP	98236	May-23	1234	44	4476	1300	2147
PRECIOUS 30_18 FED COM 41H	30-015-46521	D-31-23S-31E	WC-015 G08 S233135D;WOLFCAMP	98236	TBD	1234	44.4	4502	1325	2147
PRECIOUS 30_18 FED COM 42H	30-015-46609	D-31-23S-31E	WC-015 G08 S233135D;WOLFCAMP	98236	TBD	1234	44.4	4480	1325	2147
PRECIOUS 30_18 FED COM 43H	30-015-46614	C-31-23S-31E	WC-015 G08 S233135D;WOLFCAMP	98236	May-23	1234	44.4	4480	1325	2147
PRECIOUS 30_18 FED COM 7H	30-015-46372	D-31-23S-31E	INGLE WELLS; BONE SPRING	33740	Apr-21	300	44	1100	1289	650
PRECIOUS 30_18 FED COM 9H	30-015-46523	C-31-23S-31E	INGLE WELLS; BONE SPRING	33740	Apr-21	350	44	1250	1311	750

100% BLM ROYALTY 12.5% (NMNM0531277A)

WELL NAME	API	SURFACE LOCATION	POOL	POOL CODE	EST DATE ONLINE	EST OIL BOPD	EST GRAVITY API	EST GAS MCFPD	EST BTU/CF	EST WAT BWPD
FNR 26 FEDERAL #2H	30-015-41647	L-26-23S-30E	FORTY NINER RIDGE; DELAWARE, SW (O)	96477	Aug-2014	32	42.1	90	1350	230
FNR 26 FEDERAL #4H	30-015-41012	M-26-23S-30E	FORTY NINER RIDGE; DELAWARE, SW (O)	96477	Jun-2014	28	42.1	50	1320	145
FNR 26 FEDERAL 001	30-015-30412	M-26-23S-30E	WC FORTY NINER RIDGE; DELAWARE, SE & FORTY NINER RIDGE;BONE SPRING	96843 & 24720	Mar-1999	3	42.1	7	1305	10
FNR 35 FEDERAL #1H	30-015-42275	D-35-23S-30E	SAND DUNES; DELAWARE, SOUTH	53818	Dec-2014	25	42.1	40	1303	150
FNR 35 FEDERAL #3H	30-015-42298	L-35-23S-30E	SAND DUNES; DELAWARE, SOUTH	53818	Sep-2014	30	42.1	150	1265	450

COM AGREEMENTS PENDING

25% BLM ROYALTY 12.5% (NMNM0546732A) & 8.3% BLM ROYALTY 12.5% (NMNM 0544986B) & 33.3% BLM ROYALTY 12.5% (NMNM082904) & 33.3% BLM ROYALTY 12.5% (NMNM057273) FOR BLM INTEREST ALLOCATION OF 12.5%

WELL NAME	API	SURFACE LOCATION	POOL	POOL CODE	EST DATE ONLINE	EST OIL BOPD	EST GRAVITY API	EST GAS MCFPD	EST BTU/CF	EST WAT BWPD
ARKENSTONE 31 FEDERAL 10H	30-015-46323	A-31-23S-31E	WC-015 G-08 S233135D;WOLFCAMP, PURPLE SAGE WOLFCAMP	98236 & 98220	Nov-2022	940	44	2163	1300	2116

COM AGREEMENT PENDING

50% BLM ROYALTY 12.5% (NMNM0546732A) & 50% BLM ROYALTY 12.5% (NMNM 082904) FOR BLM INTEREST ALLOCATION OF 12.5%

WELL NAME	API	SURFACE LOCATION	POOL	POOL CODE	DATE ONLINE	OIL BOPD	GRAVITY API	GAS MCFPD	BTU/CF	WAT BWPD
ARKENSTONE 31 FEDERAL 3H	30-015-46618	B-31-235-31E	COTTON DRAW; BONE SPRING	13367	Apr-2022	900	43.4	2090	1395	2200

COM AGREEMENT PENDING**38.5% BLM ROYALTY 12.5% (NMNM0546732A) & 61.5% BLM ROYALTY 12.5% (NMNM 082904) FOR BLM INTEREST ALLOCATION OF 12.5%**

WELL NAME	API	SURFACE LOCATION	POOL	POOL CODE	DATE ONLINE	OIL BOPD	GRAVITY API	GAS MCFPD	BTU/CF	WAT BWPD
ARKENSTONE 31 FED COM 4H	30-015-46619	B-31-235-31E	COTTON DRAW; BONE SPRING	13367	Apr-2022	990	43.4	1800	1399	2000

COM AGREEMENT PENDING**37.5% BLM ROYALTY 12.5% (NMNM0546732A) & 12.5% BLM ROYALTY 12.5% (NMNM544986B) & 50% BLM ROYALTY 12.5% (NMNM 082904)****FOR BLM INTEREST ALLOCATION OF 12.5%**

WELL NAME	API	SURFACE LOCATION	POOL	POOL CODE	DATE ONLINE	OIL BOPD	GRAVITY API	GAS MCFPD	BTU/CF	WAT BWPD
ARKENSTONE 31 FEDERAL 6H	30-015-46320	A-31-235-31E	COTTON DRAW; BONE SPRING	13367	Apr-2021	370	43.4	680	1321	865

COM AGREEMENT PENDING**50% BLM ROYALTY 12.5% (NMNM0546732A) & 50% BLM ROYALTY 12.5% (NMNM 082904) FOR BLM INTEREST ALLOCATION OF 12.5%**

WELL NAME	API	SURFACE LOCATION	POOL	POOL CODE	DATE ONLINE	OIL BOPD	GRAVITY API	GAS MCFPD	BTU/CF	WAT BWPD
ARKENSTONE 31 FEDERAL 9H	30-015-46322	C-31-235-31E	COTTON DRAW; BONE SPRING	13367	Apr-2022	1000	43.4	2300	1397	1500

COM AGREEMENT PENDING**47% BLM ROYALTY 12.5% (NMNM0546732A) & 3% BLM ROYALTY 12.5% (NMNM544986B) & 50% BLM ROYALTY 12.5% (NMNM 082904) FOR BLM INTEREST ALLOCATION OF 12.5%**

WELL NAME	API	SURFACE LOCATION	POOL	POOL CODE	EST DATE ONLINE	EST OIL BOPD	EST GRAVITY API	EST GAS MCFPD	EST BTU/CF	EST WAT BWPD
ARKENSTONE 31 FEDERAL 1H	30-015-46370	Lot 1-31-235-31E	WC-015 G-08 S233135D;WOLFCAMP, PURPLE SAGE WOLFCAMP	98236 & 98220	Nov-2022	1029	44	2365	1300	2316
ARKENSTONE 31 FEDERAL 2H	30-015-46677	Lot 1-31-235-31E	WC-015 G-08 S233135D;WOLFCAMP, PURPLE SAGE WOLFCAMP	98236 & 98220	Nov-2022	1029	44	2365	1300	2316
ARKENSTONE 31 FED COM 5H	30-015-47319	A-31-235-31E	WC-015 G-08 S233135D;WOLFCAMP, PURPLE SAGE WOLFCAMP	98236 & 98220	Nov-2022	1029	44	2365	1300	2316
ARKENSTONE 31 FEDERAL 7H	30-015-46321	Lot 1-31-235-31E	WC-015 G-08 S233135D;WOLFCAMP, PURPLE SAGE WOLFCAMP	98236 & 98220	Nov-2022	1029	44	2365	1300	2316
ARKENSTONE 31 FEDERAL 171H	30-015-46371	Lot 1-31-235-31E	WC-015 G-08 S233135D;WOLFCAMP, PURPLE SAGE WOLFCAMP	98236 & 98220	Nov-2022	1029	44	2365	1300	2316
ARKENSTONE 31 FEDERAL 172H	30-015-47318	Lot 1-31-235-31E	WC-015 G-08 S233135D;WOLFCAMP, PURPLE SAGE WOLFCAMP	98236 & 98220	Nov-2022	1029	44	2365	1300	2316
ARKENSTONE 31 FEDERAL 174H	30-015-47332	C-31-235-31E	WC-015 G-08 S233135D;WOLFCAMP, PURPLE SAGE WOLFCAMP	98236 & 98220	Nov-2022	1029	44	2365	1300	2316

Process Description:

The Precious CTB has two trains for capacity purposes. All wells at the facility have identical BLM royalty, therefore each well can flow to any train. For each Facility Train, production is sent through a 10' X 40' three-phase production separator. Oil production flows through a line heater then to two 8' X 20' heater treaters before being sent to a 4' vapor recovery tower. It then flows to two oil storage tanks before being pumped through one of two LACT meters, which serve as the FMPs for BLM royalty payments. A truck load FMP is set-up at the Facility for use as back-up in the event of a LACT meter failure.

Oil production is allocated back to each well based on well test. For testing purposes, each Train is equipped with three permanent 6' x 20' three-phase test separators. Each test vessel is equipped with oil turbine meters, gas orifice meters and water turbine meters. In addition, each Train is equipped to add up to three portable 6' X 20' three-phase test separators. Any portable test separator will be equipped with an oil turbine meter, gas orifice meter and water turbine meter.

All wells are tested daily prior to Range 1 of decline and are tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells are tested at least twice per month. Wells are tested at least once per month when Range 3 of decline is started, as specified in Hearing Order R-14299.

Gas production from all wells at each Train are combined after the production and test separators. It then flows through an orifice meter, which serves as the gas FMP for that Train for the purpose of royalty payment, then sent to sales. Gas production commingling is handled through PLC 749.

All water from the Precious Battery is sent to the Sand Dunes Water Disposal System.

Additional Application Components:

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

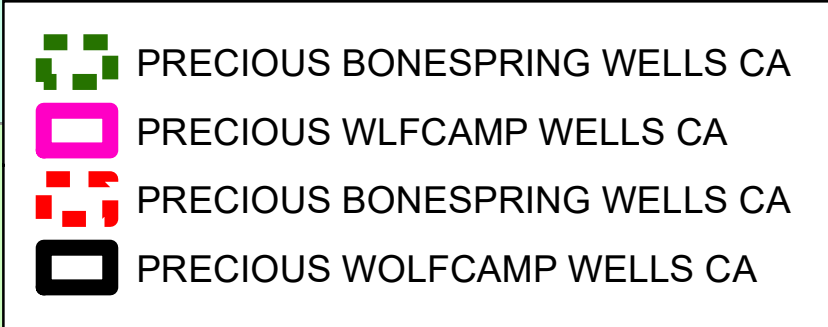
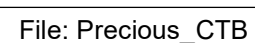
The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

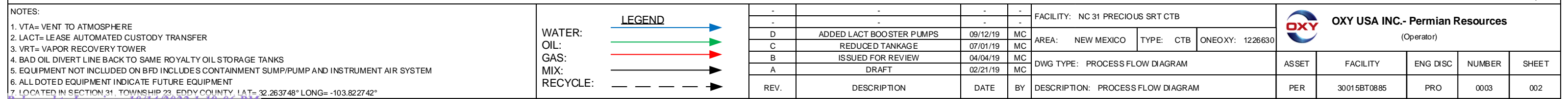
Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.



- Well Lateral





**OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LTD**
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.497.2076
Emily_Messer@oxy.com

August 04, 2022

Re: Application for Pool and Lease Commingle Permit and Off-lease Measurement, Sales, & Storage for Oil Production at the Precious Battery in Eddy County, New Mexico.

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an amendment to PLC 670B for oil production at the Precious Battery. A copy of the application submitted to the Division is attached. *This commingle request includes the current and future wells in the leases/CAs and pools listed in the attached application.*

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

For questions regarding this application, please contact Emily Messer at (713) 497-2076.

Respectfully,

A handwritten signature in blue ink that reads "Emily Messer".

OXY USA INC
Emily Messer
Regulatory Engineer
Emily_Messer@oxy.com

Mailed 8/4/22					
NAMES	ADDRESS	CITY	STATE	ZIP	TRACKING #
ANGELA LEIGH SIMPSON STARRETT	1721 WISTERIA WAY	WESTLAKE	TX	76262	_9414811898765873864906
ARROTT FAMILY REVOCABLE TR	PO BOX 241868	LITTLE ROCK	AR	72223	_9414811898765873864999
BLUE STAR ROYALTY LLC	PO BOX 470249	FORT WORTH	TX	76147	_9414811898765873864982
BOARD OF REGENTS UNIVERSITY OF NM	1 UNIVERSITY OF NEW MEXICO MSC06 3595	ALBUQUERQUE	NM	87131	_9414811898765873864975
BRIGHAM MINERALS	5914 W COURTYARD DRIVE STE 200	AUSTIN	TX	78730	_9414811898765873864654
BRYAN BELL FAMILY LLC	P O BOX 24591	NEW ORLEANS	LA	70184	_9414811898765873864623
CATHLEEN ANN ADAMS REV TR	PO BOX 45807	RIO RANCHO	NM	87174	_9414811898765873864647
CLAY JOHNSON	1603 NORTH BIG SPRING ST	MIDLAND	TX	79701	_9414811898765873864630
CONQUISTADOR COUNCIL BOY SCOUTS	P O BOX 840738	DALLAS	TX	75284	_9414811898765873864111
DOUGLAS A DENTON	3323 N MIDLAND DR STE 113-167	MIDLAND	TX	79707	_9414811898765873864166
DRAGOON CREEK MINERALS LLC	P O BOX 470857	FORT WORTH	TX	76147	_9414811898765873207611
EMG REVOC TRUST	1000 W FOURTH STREET	ROSWELL	NM	88201	_9414811898765873207659
ENERGY PROPERTIES LIMITED LP	P O BOX 51408	CASPER	WY	82605	_9414811898765873207666
GALLEY NM ASSETS LLC	5909 WEST LOOP S STE 520	BELLAIRE	TX	77401	_9414811898765873207628
HOWARD A RUBIN INC	623 CAMINO RANCHEROS	SANTA FE	NM	87505	_9414811898765873864104
JADT MINERALS LTD	PO BOX 190229	DALLAS	TX	75219	_9414811898765873864142
KASTLEFORD LAND COMPANY LLC	PO BOX 51540	MIDLAND	TX	79710	_9414811898765873864135
MATTHEW CAUL CRAIGHEAD	4210 COUNTRY DR	VERNON	TX	76384	_9414811898765873864357
MAVEN ROYALTY 2 LP	620 TEXAS STREET STE 300	SHREVEPORT	LA	71101	_9414811898765873207604
MINERALS MANAGEMENT SERVICE	PO BOX 25627	DENVER	CO	80225	_9414811898765873864326
MITCHELL EXPLORATION	6212 HOMESTEAD BLVD	MIDLAND	TX	79707	_9414811898765873207697
NEW MEXICO MILITARY INSTITUTE	101 W COLLEGE BLVD	ROSWELL	NM	88201	_9414811898765873864395
NWS OIL & GAS LTD	PO BOX 45	MIDLAND	TX	79702	_9414811898765873864340
OCCIDENTAL PERMIAN LTD	5 Greenway Plaza	Houston	TX	77046	_9414811898765873864371
OXY USA INC	5 Greenway Plaza	Houston	TX	77046	_9414811898765873864050
OXY Y-1 COMPANY	5 Greenway Plaza	Houston	TX	77046	_9414811898765873864005
PATRICIA BOYLE YOUNG MANAGEMENT TR	P O BOX 1037	OKMULGEE	OK	74447	_9414811898765873864043
PEGASUS RESOURCES II LLC	PO BOX 470698	FORT WORTH	TX	76147	_9414811898765873864036
PERMIAN BASIN INVESTMENT CORP	3515 JOSHUA ST	CARLSBAD	NM	88220	_9414811898765873207680
RICHARD C GIBSON	P O BOX 3817	MIDLAND	TX	79702	_9414811898765873864418
RICHARD DONALD JONES JR	200 N GAINES RD	CEDAR CREEK	TX	78612	_9414811898765873864425
ROBERT N ENFIELD REV TRUST	P O BOX 40909	AUSTIN	TX	78704	_9414811898765873864401
ROEC INC	P O BOX 490	GRAND JUNCTION	CO	81502	_9414811898765873207635
RUBIE CROSBY BELL FAMILY LLC	P O BOX 24591	NEW ORLEANS	LA	70184	_9414811898765873864432
SAM L SHACKELFORD	1096 MECHEM	RUIDOSO	NM	88345	_9414811898765873207673
SANTA ELENA MINERALS IV LP	PO BOX 470788	FORT WORTH	TX	76147	_9414811898765873207116
SANTA ELENA MINERALS V LP	PO BOX 732885	DALLAS	TX	75373	_9414811898765873207154
SNYDER RANCH INC	PO BOX 2158	HOBBS	NM	88241	_9414811898765873207161
WEST BEND ENERGY PARTNERS III LLC	1320 SOUTH UNIVERSITY DR STE 701	FORT WORTH	TX	76107	_9414811898765873864470
WILLIAM N HEISS PROFIT SHARING PLN	P O BOX 2680	CASPER	WY	82602	_9414811898765873207123
WING RESOURCES V LLC	2100 MCKINNEY AVE STE 1540	DALLAS	TX	75201	_9414811898765873207109
WRIGHT MINERALS LLC	P O BOX 2312	SANTA FE	NM	87504	_9414811898765873864555

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0005316731

This is not an invoice

OXY USA INC

5 GREENWAY PLAZA OFFICE 29.076

HOUSTON, TX 77046

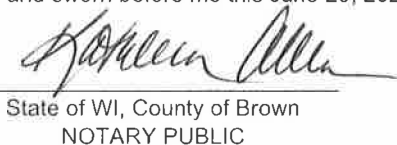
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

06/29/2022



Amy Koliott
Legal Clerk

Subscribed and sworn before me this June 29, 2022:



Kathleen Allen
State of WI, County of Brown
NOTARY PUBLIC

1-2-25

My commission expires

Notice of Application for Surface Commingling

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to amend surface commingle permit PLC 670B for oil production. The facility is located in Eddy County in Section 31 in T23S R31E. Wells going to this battery are located in Sections 18, 19, 30 and 31 in T23S R31E and Sections 26 and 35 in T23S R30E and Sections 6 and 7 in T24S R31E. Production is from the Ingle Wells; Bone Spring, WC-015 G-08 S233135D; Wolfcamp, Purple Sage; Wolfcamp (Gas), Forty Niner Ridge, Delaware SW (O), WC Forty Niner Ridge; Delaware SE, Forty Niner Ridge; Bone Spring and Sand Dunes; Delaware South.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Emily Messer at (713) 497-2076.
#5316731, Current Arugs, June 29, 2022

Ad # 0005316731

PO #:

of Affidavits 1

This is not an invoice

KATHLEEN ALLEN
Notary Public
State of Wisconsin

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-46370	Pool Code 98236	Pool Name WC-015 G-08 S233135; WOLFCAMP
Property Code 326150	Property Name ARKENSTONE 31 FEDERAL	Well Number 1H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3347.3'

Surface Location

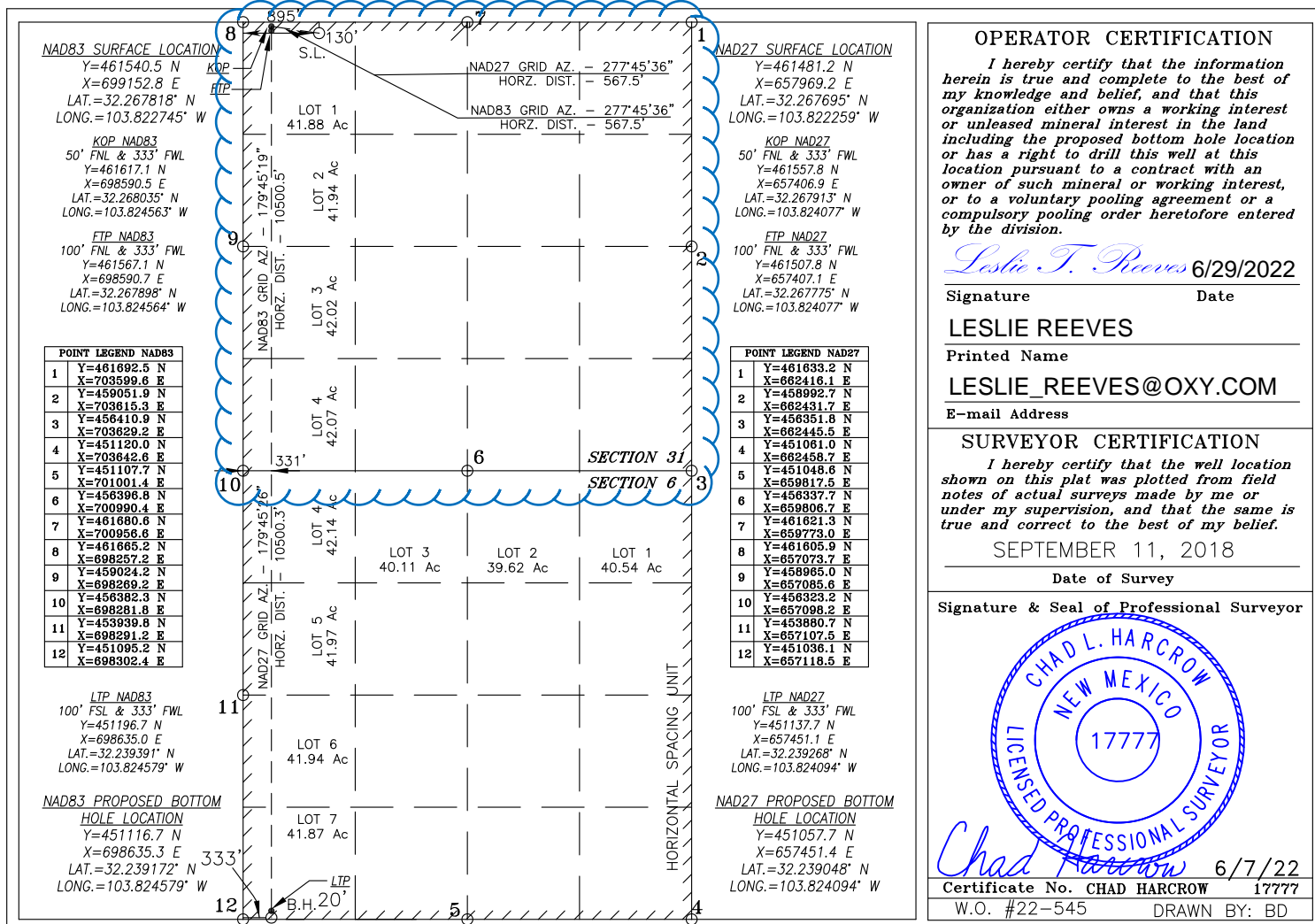
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	31	23-S	31-E		130	NORTH	895	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
7	6	24-S	31-E		20	SOUTH	333	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
647.91	Y		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Leslie T. Reeves 6/29/2022
Signature Date

LESLIE REEVES

Printed Name

LESLIE_REEVES@OXY.COM

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 11, 2018

Date of Survey

Signature & Seal of Professional Surveyor



Chad Harcrow 6/7/22
Certificate No. CHAD HARCROW 17777
W.O. #22-545 DRAWN BY: BD

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-46370	Pool Code 98220	Pool Name PURPLE SAGE WOLFCAMP (GAS)
Property Code 326150	Property Name ARKENSTONE 31 FEDERAL	Well Number 1H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3347.3'

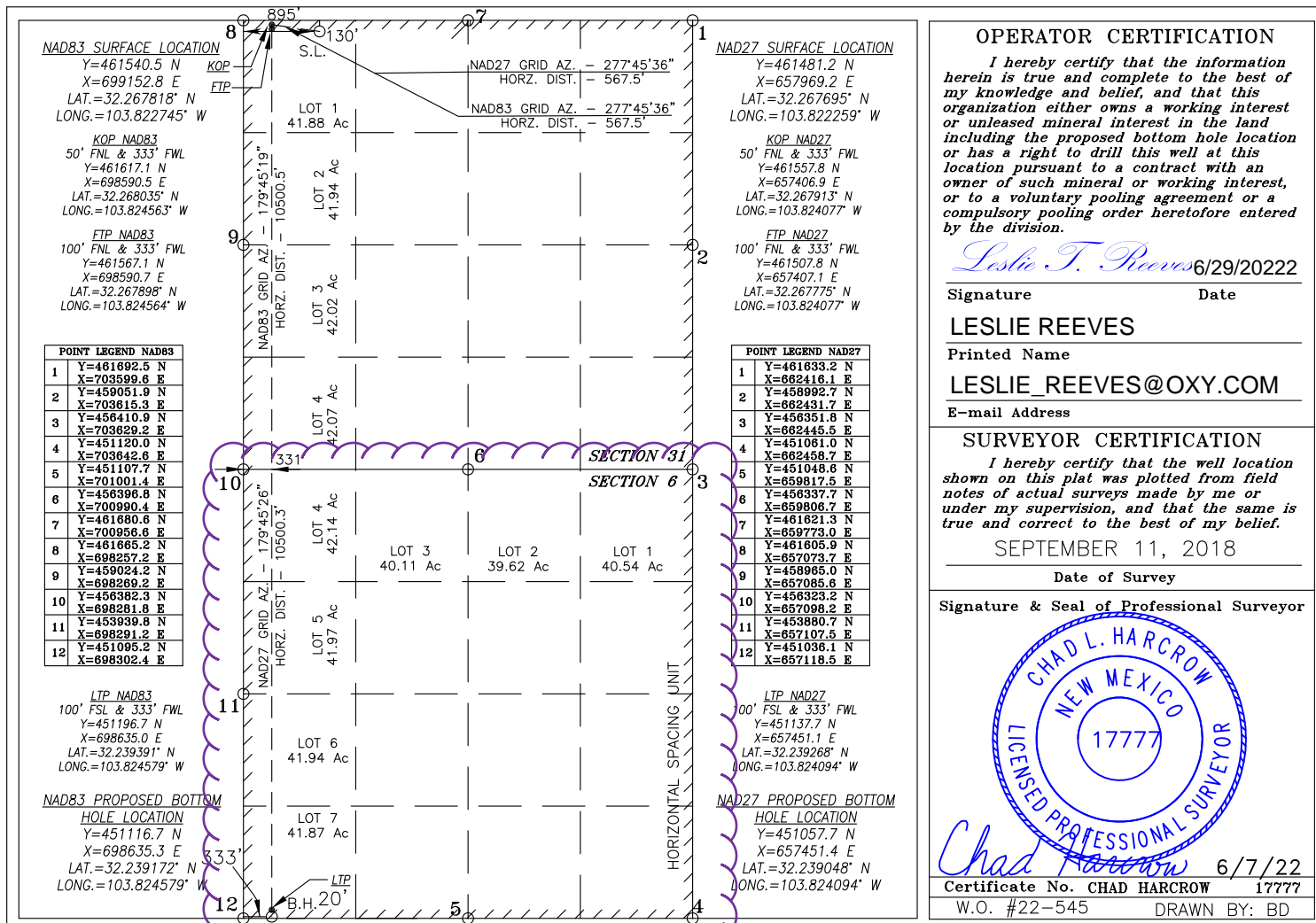
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	31	23-S	31-E		130	NORTH	895	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
7	6	24-S	31-E		20	SOUTH	333	WEST	EDDY
Dedicated Acres 648.19	Joint or Infill	Consolidation Code	Order No.						

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-46677	Pool Code 98236	Pool Name WC-015 G-08 S233135; WOLFCAMP
Property Code 326150	Property Name ARKENSTONE 31 FEDERAL	
		Well Number 2H
OGRID No. 16696	Operator Name OXY USA INC.	
		Elevation 3347.4'

Surface Location

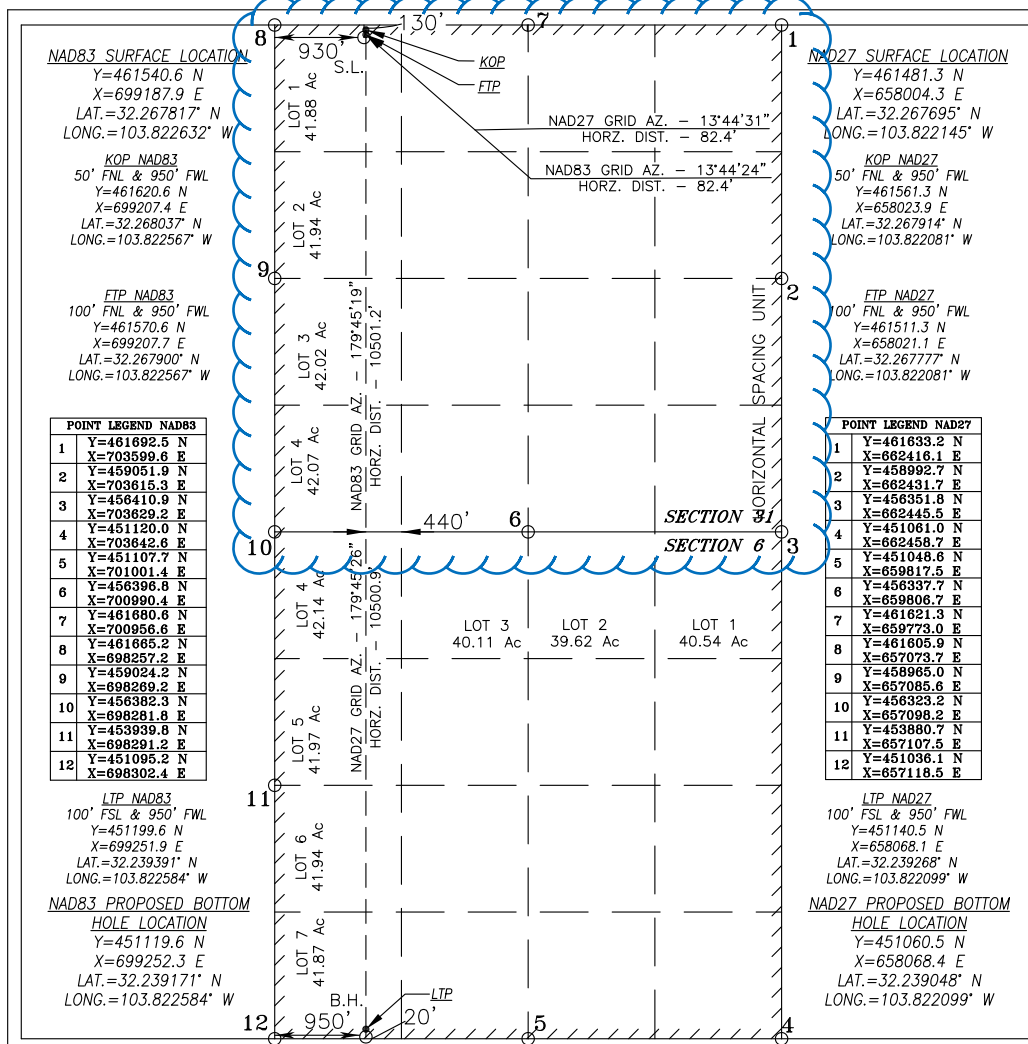
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	31	23-S	31-E		130	NORTH	930	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
7	6	24-S	31-E		20	SOUTH	950	WEST	EDDY

Dedicated Acres 647.91	Joint or Infill Y	Consolidation Code	Order No.
----------------------------------	-----------------------------	--------------------	-----------

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OPERATOR CERTIFICATION

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Leslie T. Reeves 06/29/2022

Signature Date

LESLIE REEVES

Printed Name

LESLIE_REEVES@OXY.COM

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPT. 11, 2018

Date of Survey

Signature & Seal of Professional Surveyor



Chad Harcrow 6/6/22

Certificate No. CHAD HARCROW 17777

W.O. #22-546 DRAWN BY: AH

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-46677	Pool Code 98220	Pool Name PURPLE SAGE WOLFCAMP (GAS)
Property Code 326150	Property Name ARKENSTONE 31 FEDERAL	Well Number 2H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3347.4'

Surface Location

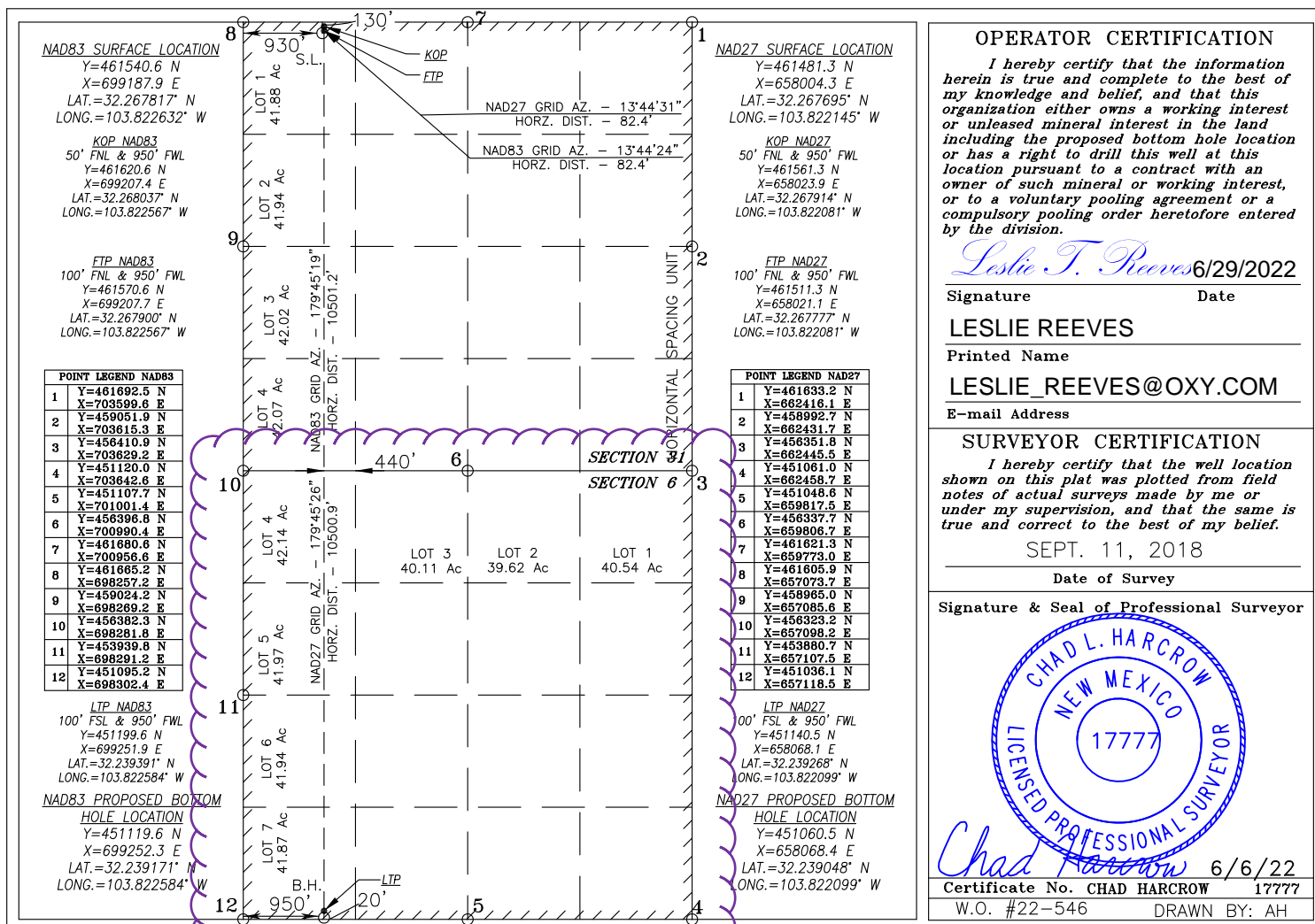
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	31	23-S	31-E		130	NORTH	930	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
7	6	24-S	31-E		20	SOUTH	950	WEST	EDDY

Dedicated Acres 648.19	Joint or Infill Y	Consolidation Code	Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-47319	Pool Code 98236	Pool Name WC-015 G-08 S233135; WOLFCAMP
Property Code 326149	Property Name ARKENSTONE 31 FEDERAL COM	Well Number 5H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3345.0'

Surface Location

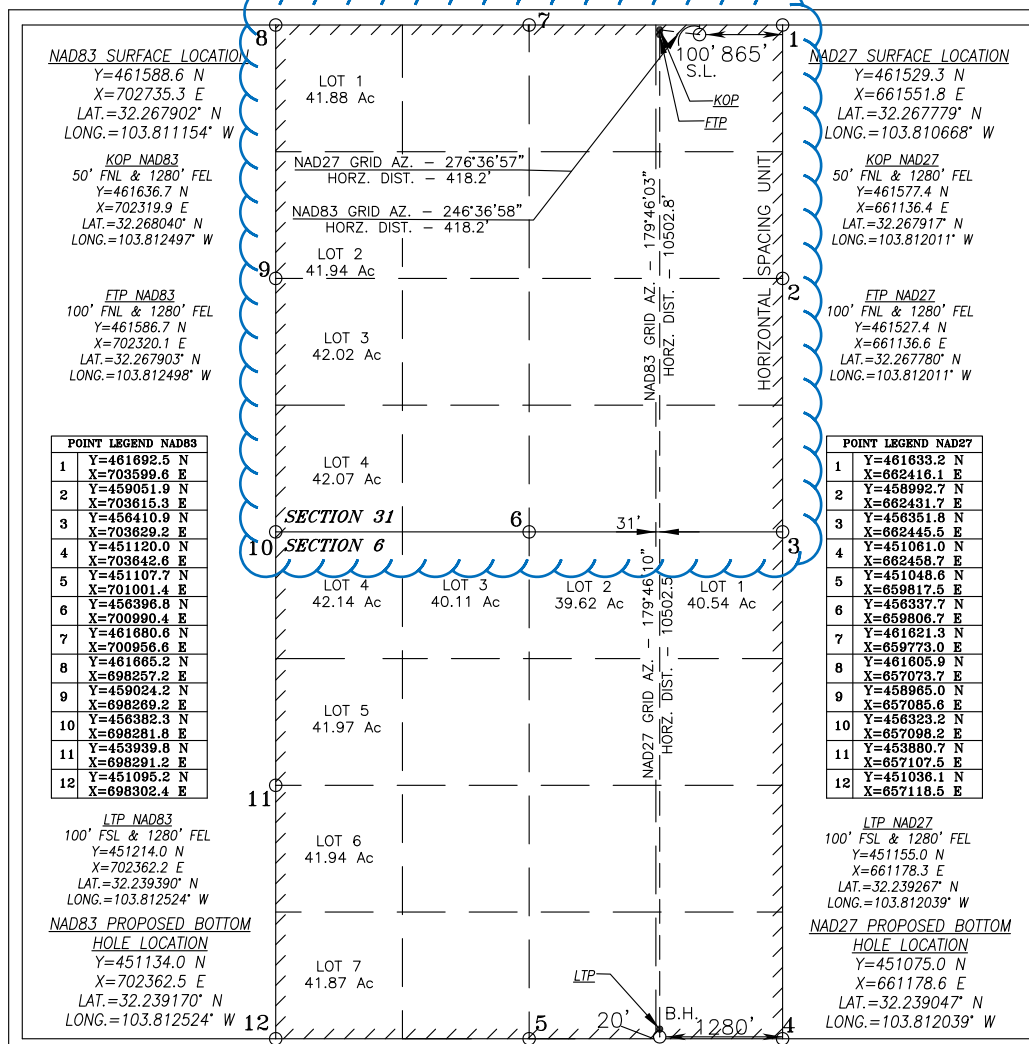
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	31	23-S	31-E		100	NORTH	865	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	6	24-S	31-E		20	SOUTH	1280	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
647.91	Y		

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Leslie T. Reeves 6/29/2022
Signature Date

LESLIE REEVES

Printed Name

LESLIE_REEVES@OXY.COM

E-mail Address

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Date of Survey

Signature & Seal of Professional Surveyor



Chad Harcrow 6/6/22
Certificate No. CHAD HARCROW 17777
W.O. #22-541 DRAWN BY: AH

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-47319	Pool Code 98220	Pool Name PURPLE SAGE WOLFCAMP (GAS)/WC-015 G-08 S233135; WOLFCAMP
Property Code 326149	Property Name ARKENSTONE 31 FEDERAL COM	Well Number 5H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3345.0'

Surface Location

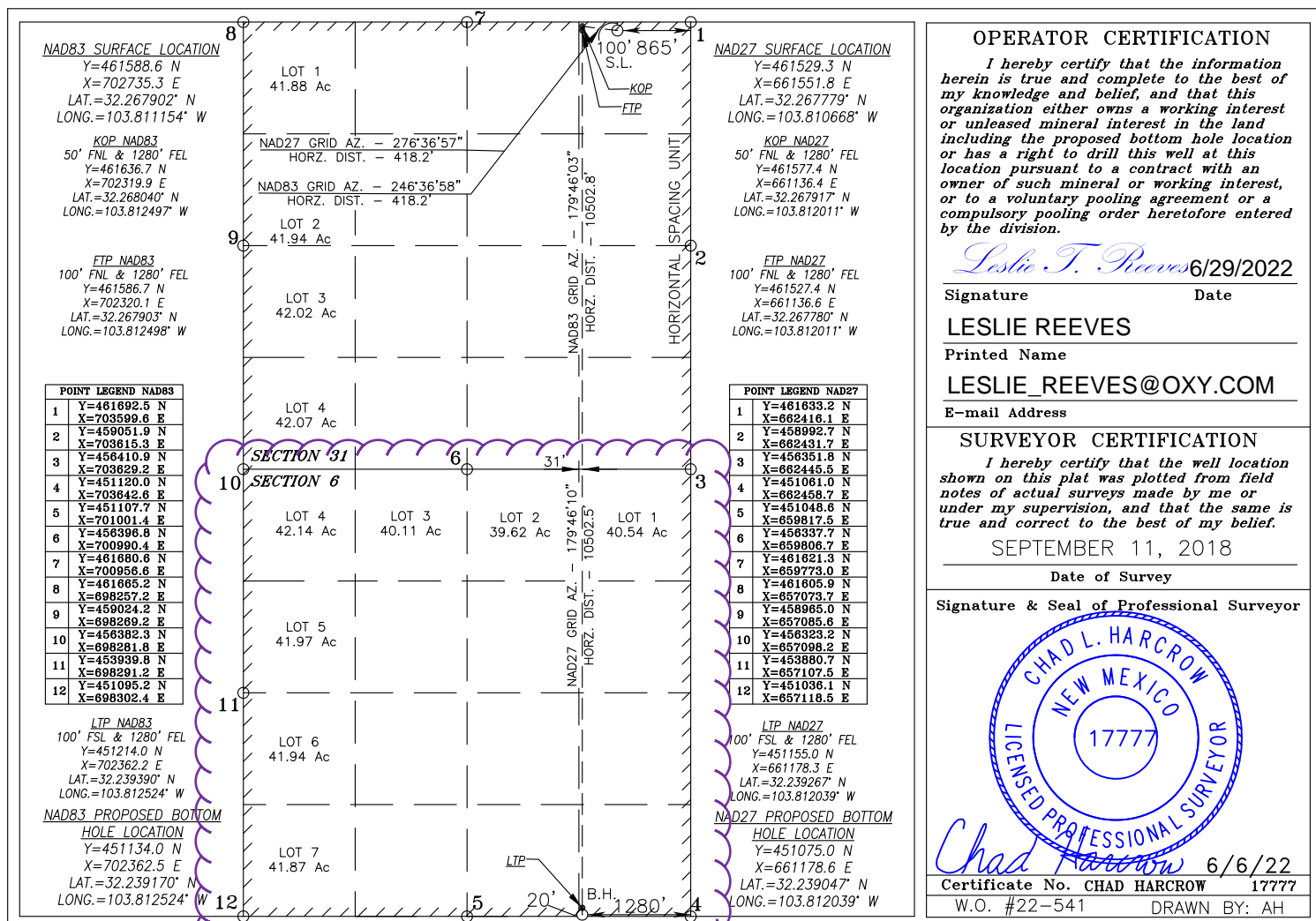
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	31	23-S	31-E		100	NORTH	865	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	6	24-S	31-E		20	SOUTH	1280	EAST	EDDY

Dedicated Acres 648.19	Joint or Infill	Consolidation Code	Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-46321	Pool Code 98236	Pool Name WC-015 G-08 S233135; WOLFCAMP
Property Code 326149	Property Name ARKENSTONE 31 FEDERAL	Well Number 7H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3346.5'

Surface Location

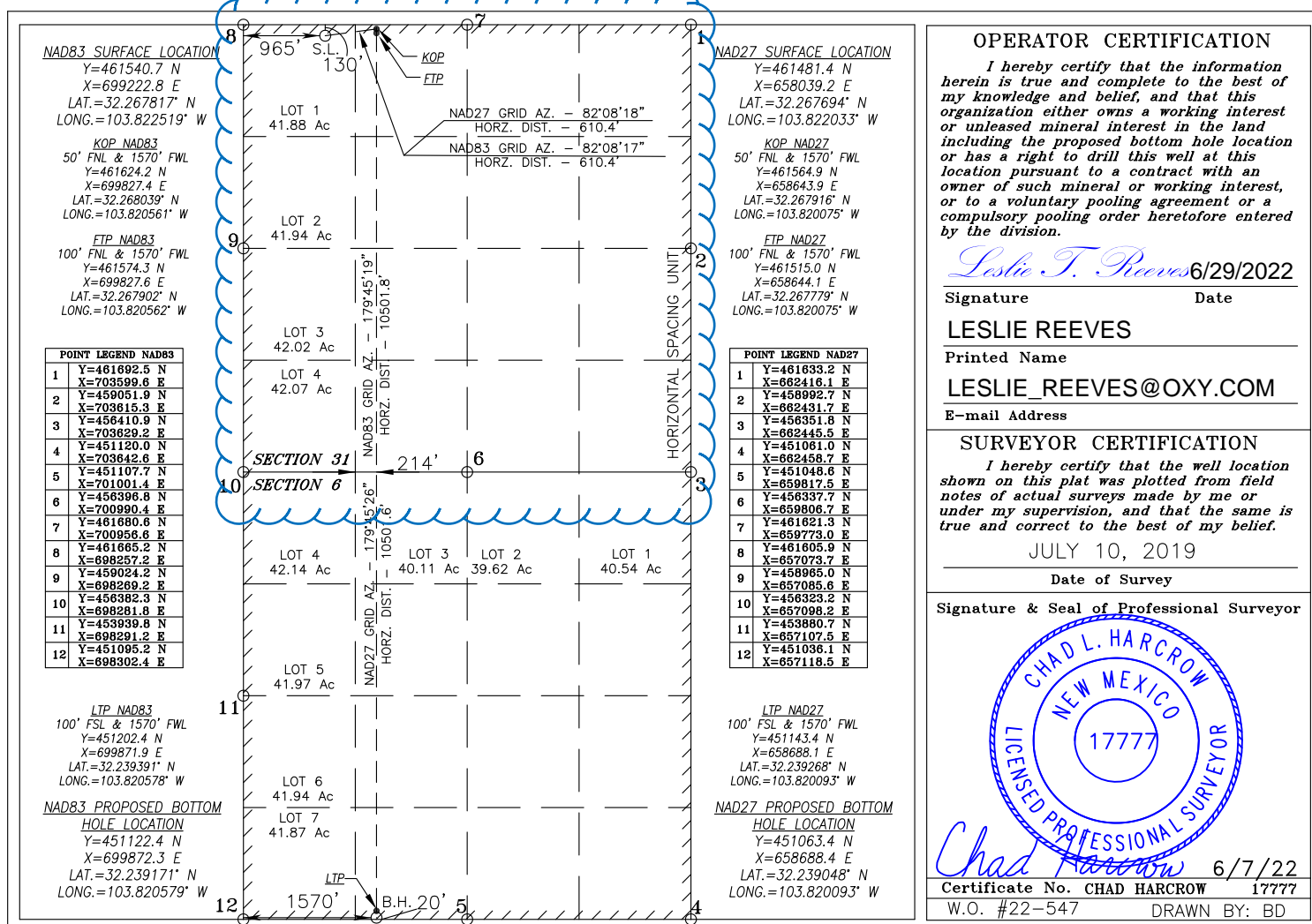
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	31	23-S	31-E		130	NORTH	965	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	6	24-S	31-E		20	SOUTH	1570	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
647.91	Y		

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-46321	Pool Code 98220	Pool Name PURPLE SAGE WOLFCAMP (GAS)
Property Code 2326149	Property Name ARKENSTONE 31 FEDERAL	Well Number 7H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3346.5'

Surface Location

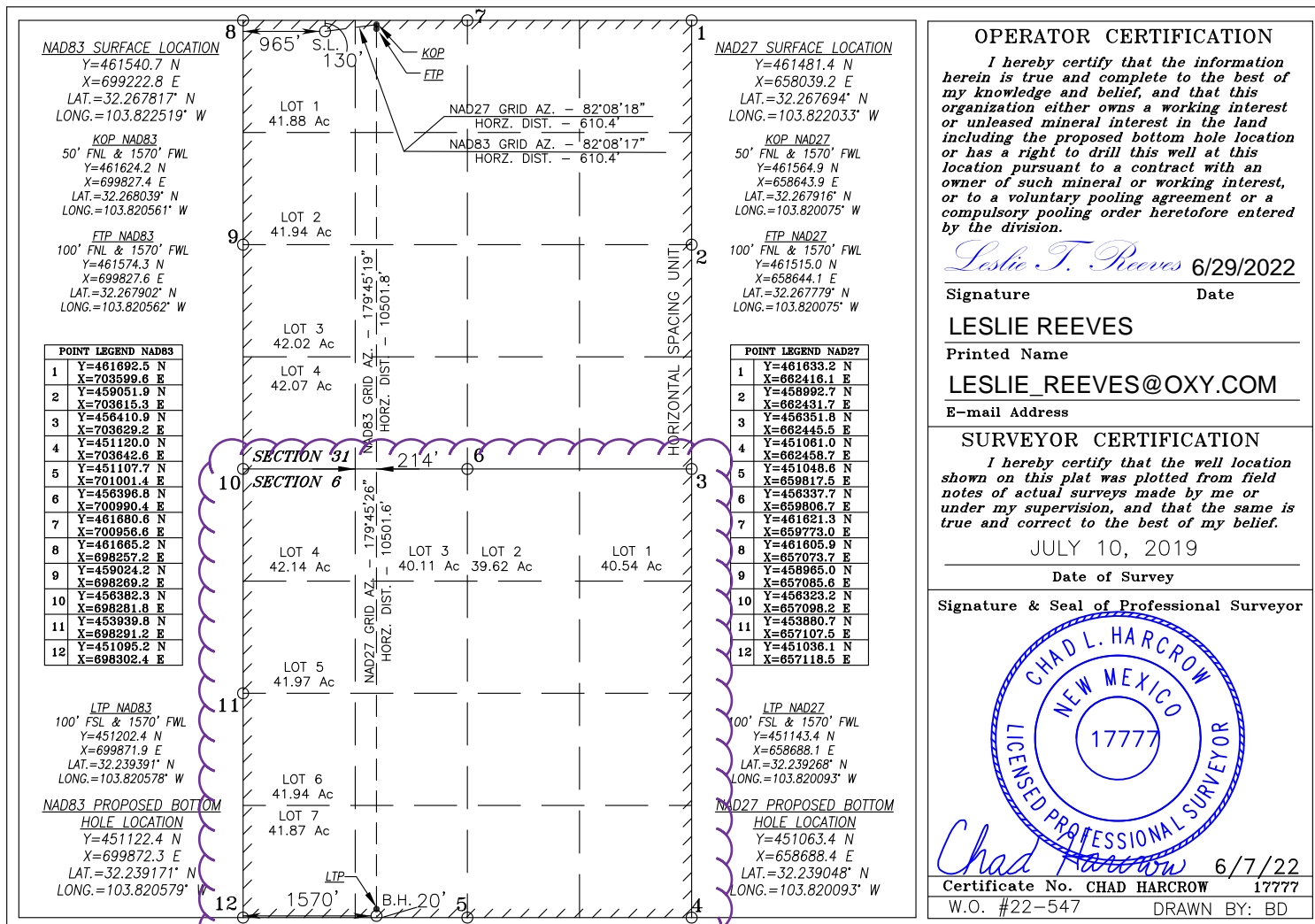
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	31	23-S	31-E		130	NORTH	965	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	6	24-S	31-E		20	SOUTH	1570	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
648.19	Y		

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OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT I
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DISTRICT II
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DISTRICT III
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Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-46323	Pool Code 98236	Pool Name WC-015 G-08 S233135; WOLFCAMP
Property Code 326149	Property Name ARKENSTONE 31 FEDERAL COM	Well Number 10H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3344.1'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	31	23-S	31-E		100	NORTH	795	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	7	23-S	31-E		20	SOUTH	660	EAST	EDDY
Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.						

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<p>NAD 83 NME SURFACE LOCATION Y=461588.9 N X=702805.2 E LAT.=32.267902° N LONG.=103.810928° W</p> <p>NAD83 KOP 50' FNL & 660' FEL Y=461639.5 N X=702939.9 E LAT.=32.268040° N LONG.=103.810492° W</p> <p>NAD83 FTP 100' FNL & 660' FEL Y=461589.5 N X=702940.1 E LAT.=32.267902° N LONG.=103.810492° W</p>		<p>NAD 27 NME SURFACE LOCATION Y=461529.6 N X=661621.7 E LAT.=32.267779° N LONG.=103.810442° W</p> <p>NAD27 KOP 50' FNL & 660' FEL Y=461580.2 N X=661756.4 E LAT.=32.267977° N LONG.=103.810005° W</p> <p>NAD27 FTP 100' FNL & 660' FEL Y=461530.2 N X=661756.6 E LAT.=32.267779° N LONG.=103.810006° W</p>																																																																															
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OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Leslie T. Reeves 6/13/2022

Signature _____ Date _____

LESLIE REEVES

Printed Name _____

LESLIE_REEVES@OXY.COM

E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 11, 2018

Date of Survey _____

Signature & Seal of Professional Surveyor _____

Chad Harcrow 6/6/22

Certificate No. **CHAD HARCROW 17777**

W.O. # 22-540 DRAWN BY: AH

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Well Number 10H		Elevation 3344.1'
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Leslie T. Reeves 6/13/2022

Signature Date

LESLIE REEVES

Printed Name

LESLIE_REEVES@OXY.COM

E-mail Address

SURVEYOR CERTIFICATION

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SEPTEMBER 11, 2018

Date of Survey

Signature & Seal of Professional Surveyor



Chad Harcrow 6/6/22

Certificate No. **CHAD HARCROW 17777**
W.O. # **22-540** DRAWN BY: **AH**

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Surface Location

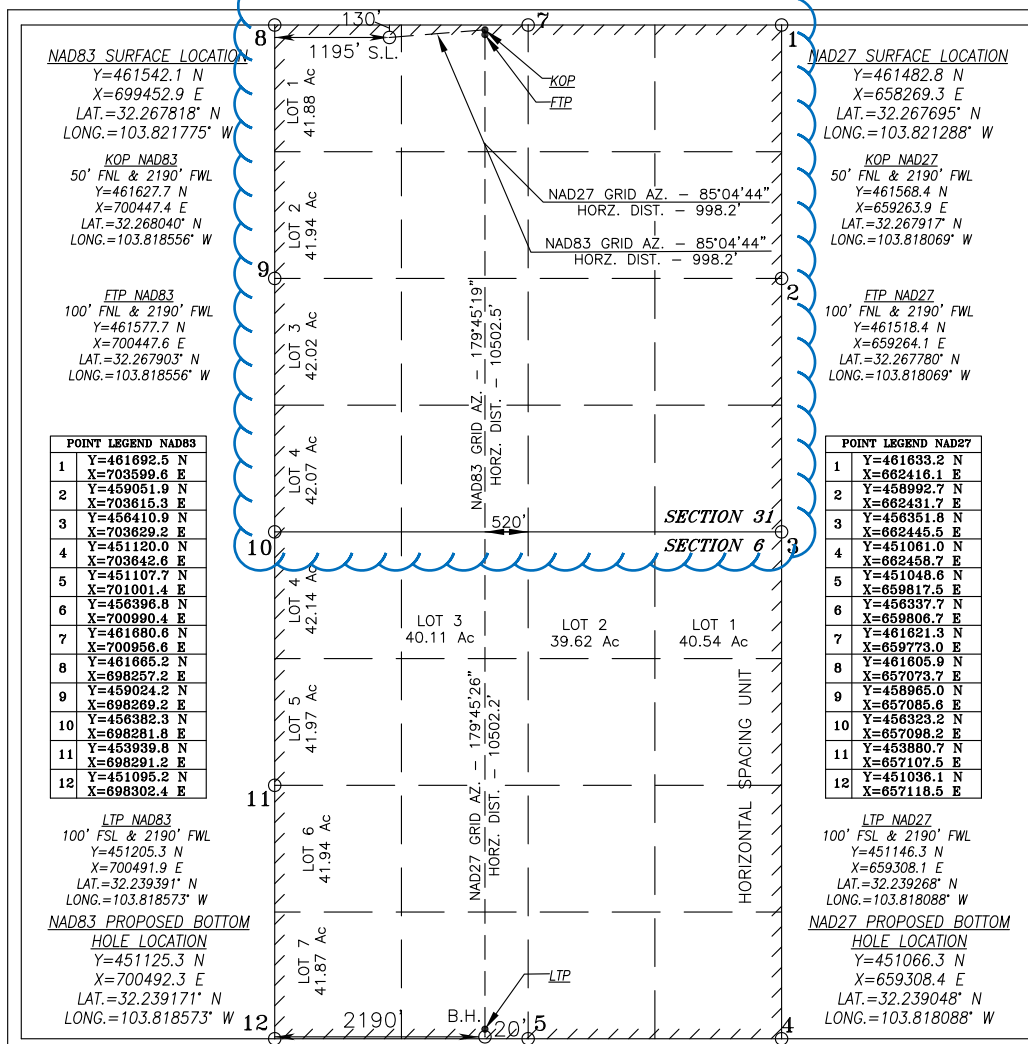
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OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Leslie T. Reeves 6/30/2022

Signature Date

LESLIE REEVES

Printed Name

LESLIE_REEVES@OXY.COM

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 10, 2019

Date of Survey

Signature & Seal of Professional Surveyor



Chad L. Harcrow 6/6/22

Certificate No. CHAD HARCROW 17777

W.O. #22-542 DRAWN BY: AH

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-46371	Pool Code 98220	Pool Name PURPLE SAGE WOLFCAMP (GAS)
Property Code 326150	Property Name ARKENSTONE 31 FEDERAL	Well Number 171H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3347.4'

Surface Location

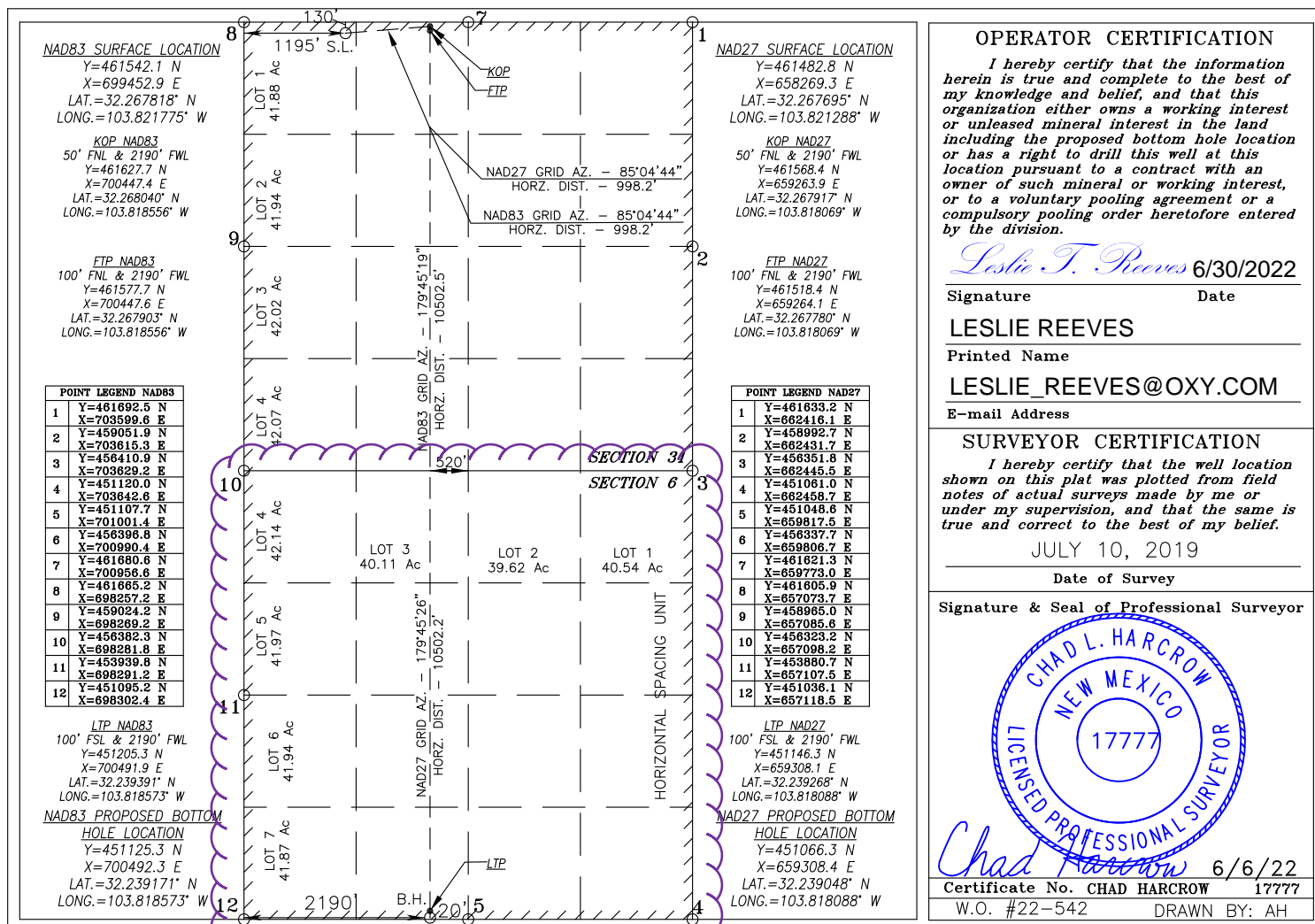
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	31	23-S	31-E		130	NORTH	1195	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	6	24-S	31-E		20	SOUTH	2190	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
648.19	Y		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-47318	Pool Code 98236	Pool Name WC-015 G-08 S233135; WOLFCAMP
Property Code 326150	Property Name ARKENSTONE 31 FEDERAL	Well Number 172H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3350.5'

Surface Location

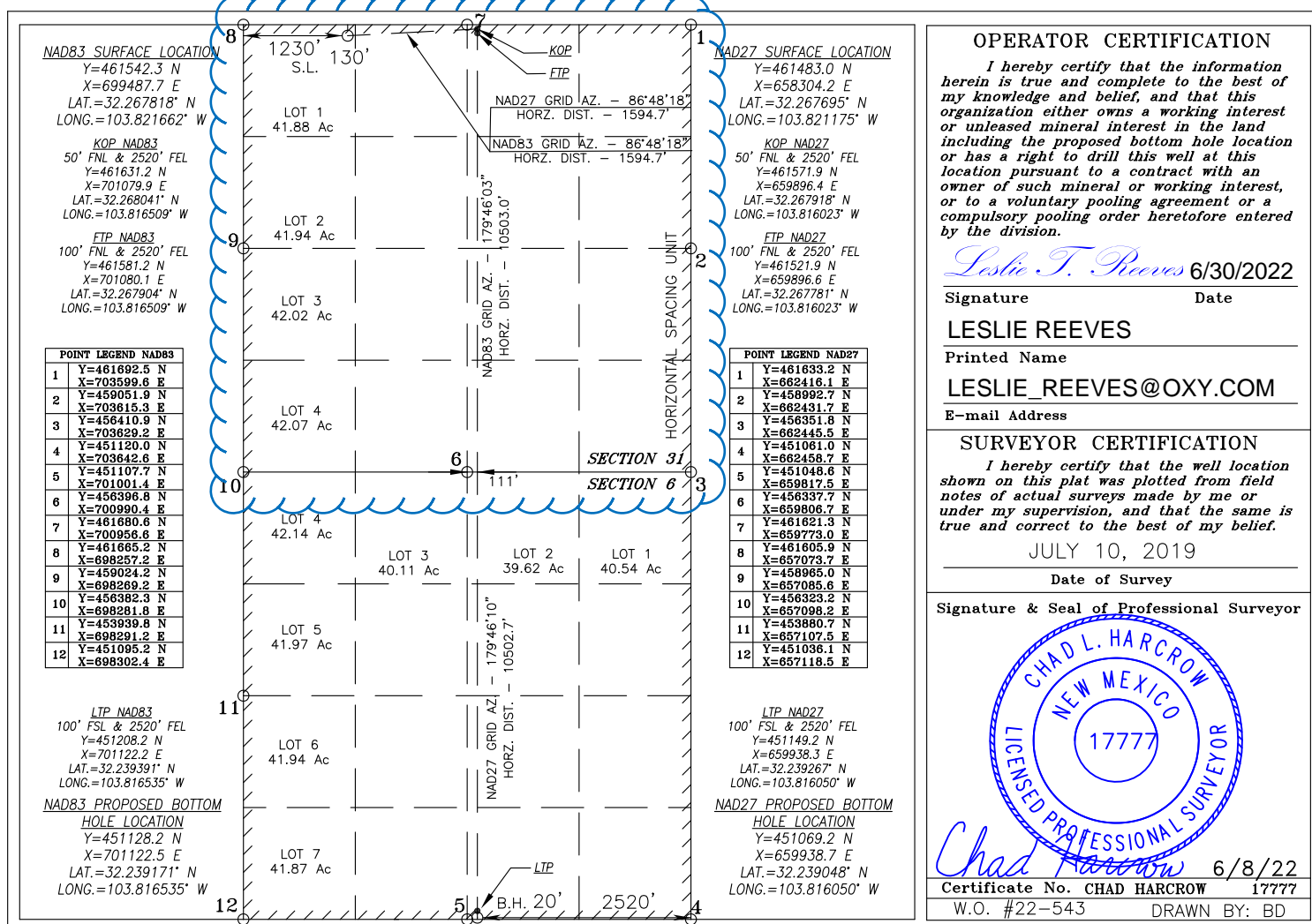
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	31	23-S	31-E		130	NORTH	1230	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	6	24-S	31-E		20	SOUTH	2520	EAST	EDDY

Dedicated Acres 647.91	Joint or Infill N	Consolidation Code	Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-47318	Pool Code 98220	Pool Name PURPLE SAGE WOLFCAMP (GAS)
Property Code 326150	Property Name ARKENSTONE 31 FEDERAL	Well Number 172H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3350.5'

Surface Location

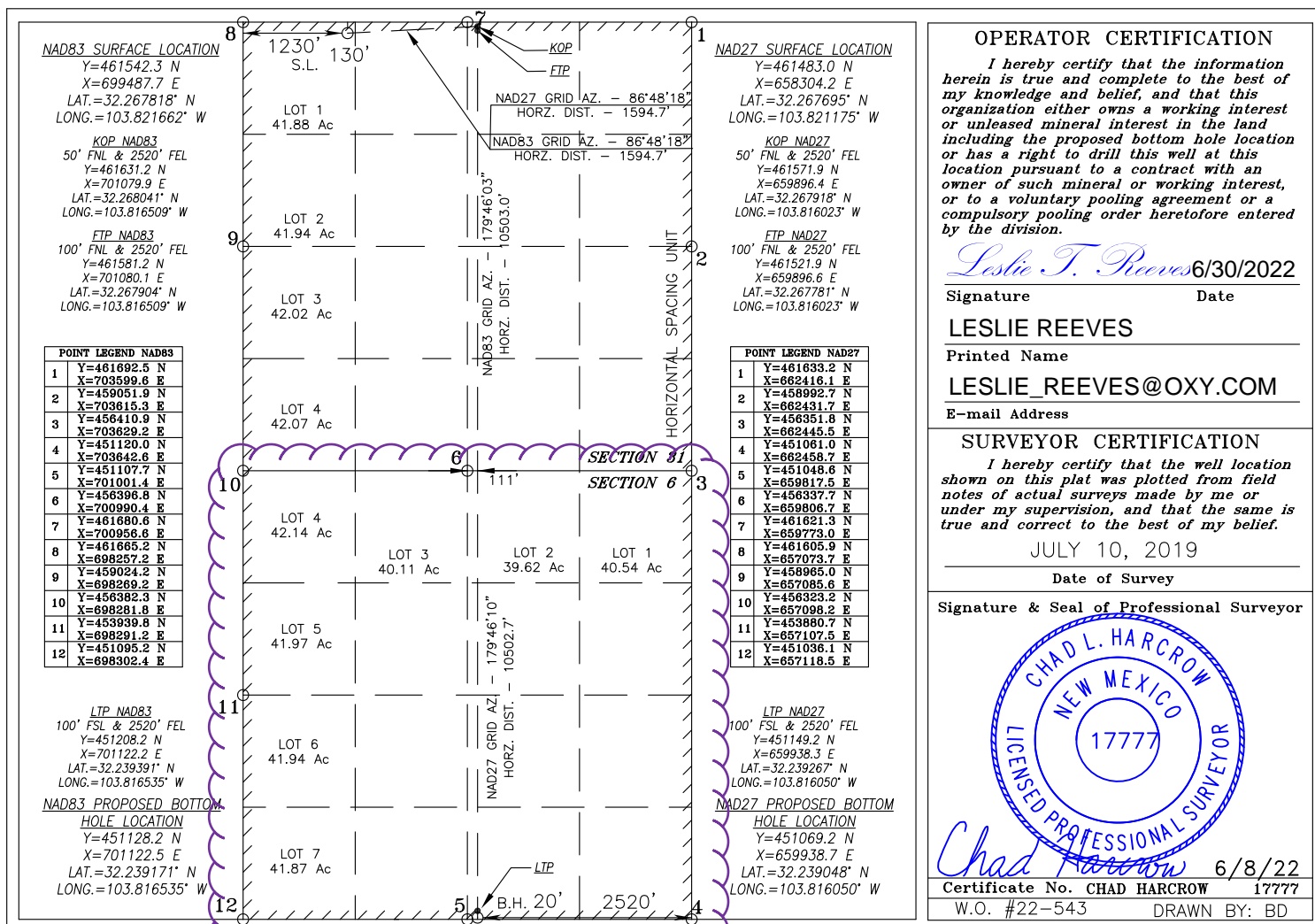
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	31	23-S	31-E		130	NORTH	1230	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	6	24-S	31-E		20	SOUTH	2520	EAST	EDDY

Dedicated Acres 648.19	Joint or Infill N	Consolidation Code	Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-47332	Pool Code 98236	Pool Name WC-015 G-08 S233135; WOLFCAMP
Property Code 326150	Property Name ARKENSTONE 31 FEDERAL	Well Number 174H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3346.2'

Surface Location

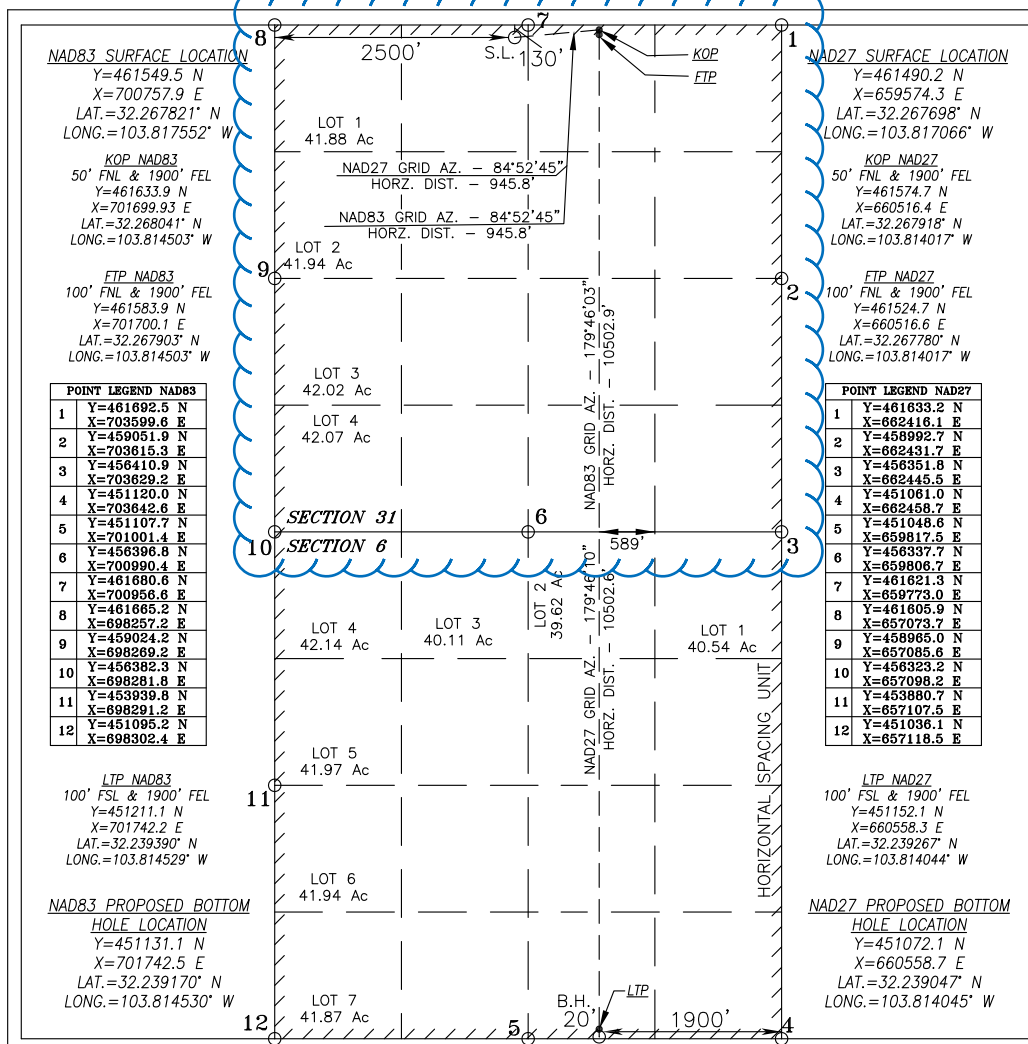
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	31	23-S	31-E		130	NORTH	2500	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	6	24-S	31-E		20	SOUTH	1900	EAST	EDDY

Dedicated Acres 647.91	Joint or Infill	Consolidation Code	Order No.
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OPERATOR CERTIFICATION

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Leslie T. Reeves 6/30/2022
Signature Date

LESLIE REEVES

Printed Name

LESLIE_REEVES@OXY.COM

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPT. 11, 2018

Date of Survey

Signature & Seal of Professional Surveyor



Chad Harcrow 6/6/22
Certificate No. CHAD HARCROW 17777
W.O. #22-544 DRAWN BY: BD

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-47332	Pool Code 98220	Pool Name PURPLE SAGE WOLFCAMP (GAS)
Property Code 326150	Property Name ARKENSTONE 31 FEDERAL	Well Number 174H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3346.2'

Surface Location

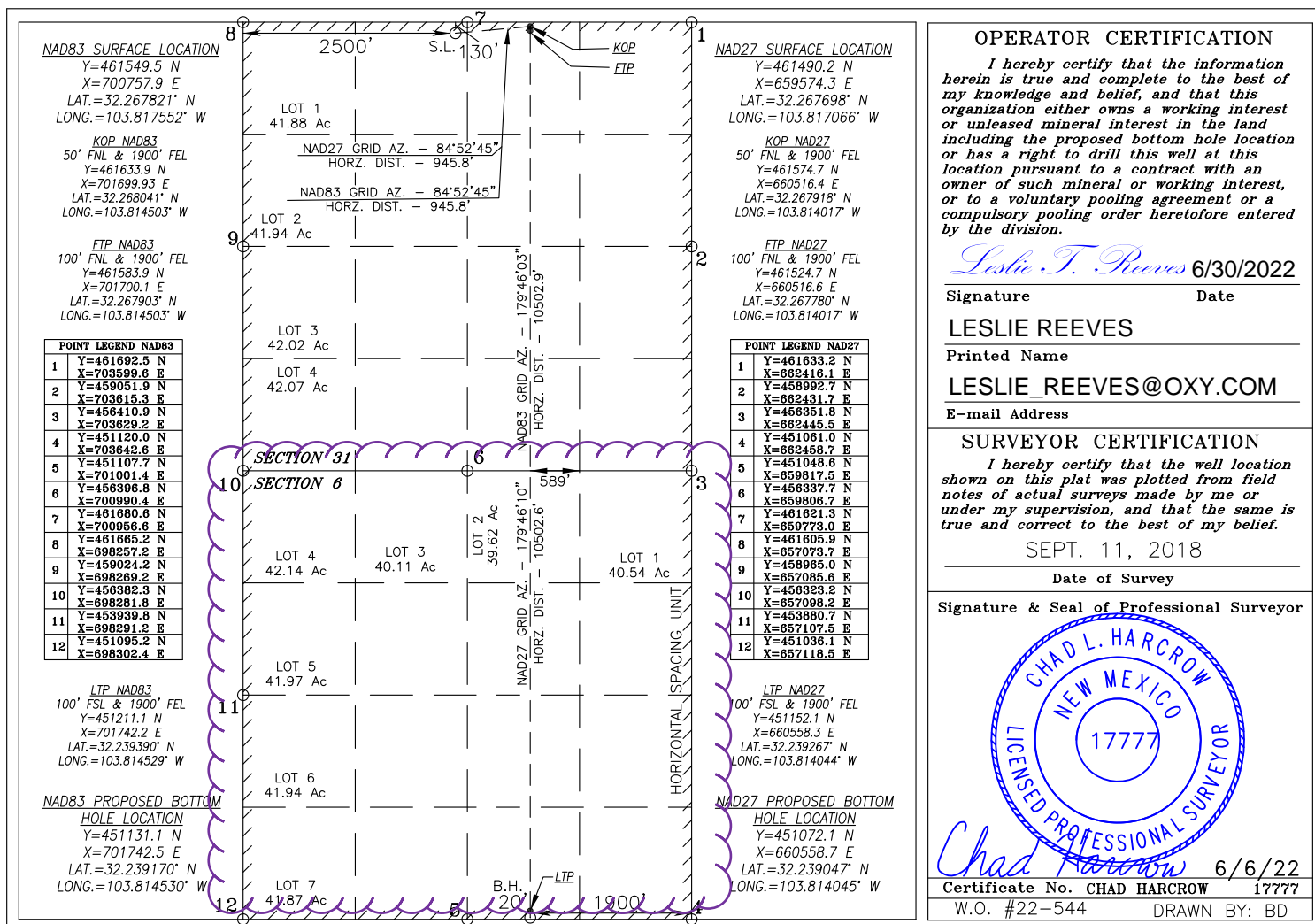
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	31	23-S	31-E		130	NORTH	2500	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	6	24-S	31-E		20	SOUTH	1900	EAST	EDDY

Dedicated Acres 648.19	Joint or Infill	Consolidation Code	Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-46350	Pool Code 98236	Pool Name WC-015 G-08 S233135D; WOLFCAMP
Property Code 326187	Property Name PRECIOUS 30_18 FEDERAL COM	Well Number 3H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3349.1'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	31	23-S	31-E		570	NORTH	2148	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	18	23-S	31-E		2620	SOUTH	2330	WEST	EDDY
Dedicated Acres 800	Joint or Infill	Consolidation Code	Order No.						

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<p><u>PROPOSED BOTTOM HOLE LOCATION NAD 83</u> Y=474862.5 N X=700528.5 E LAT.=32.304419° N LONG.=103.818088° W</p> <p><u>LTP NAD 83</u> 2540' FSL & 2330' FWL Y=474782.5 N X=700528.8 E LAT.=32.304199° N LONG.=103.818088° W</p> <p><u>POINT LEGEND NAD 83</u></p> <table border="1"> <tr><td>1</td><td>Y=474872.1 N X=698198.4 E</td></tr> <tr><td>2</td><td>Y=472231.9 N X=698209.1 E</td></tr> <tr><td>3</td><td>Y=466947.6 N X=698233.1 E</td></tr> <tr><td>4</td><td>Y=464305.5 N X=698245.0 E</td></tr> <tr><td>5</td><td>Y=461665.2 N X=698257.3 E</td></tr> <tr><td>6</td><td>Y=461680.7 N X=700956.7 E</td></tr> <tr><td>7</td><td>Y=466962.4 N X=700928.3 E</td></tr> <tr><td>8</td><td>Y=472244.2 N X=700898.0 E</td></tr> <tr><td>9</td><td>Y=474884.0 N X=700862.0 E</td></tr> </table> <p><u>FTP NAD 83</u> 100' FSL & 2330' FWL Y=461778.5 N X=700586.7 E LAT.=32.268453° N LONG.=103.818103° W</p> <p><u>KOP NAD 83</u> 50' FSL & 2330' FWL Y=461728.5 N X=700586.9 E LAT.=32.268315° N LONG.=103.818103° W</p> <p><u>SURFACE LOCATION NAD 83</u> Y=461107.5 N X=700407.8 E LAT.=32.266611° N LONG.=103.818692° W</p>	1	Y=474872.1 N X=698198.4 E	2	Y=472231.9 N X=698209.1 E	3	Y=466947.6 N X=698233.1 E	4	Y=464305.5 N X=698245.0 E	5	Y=461665.2 N X=698257.3 E	6	Y=461680.7 N X=700956.7 E	7	Y=466962.4 N X=700928.3 E	8	Y=472244.2 N X=700898.0 E	9	Y=474884.0 N X=700862.0 E		<p><u>PROPOSED BOTTOM HOLE LOCATION NAD 27</u> Y=474802.9 N X=659345.3 E LAT.=32.304296° N LONG.=103.817600° W</p> <p><u>LTP NAD 27</u> 2540' FSL & 2330' FWL Y=474722.9 N X=659345.7 E LAT.=32.304076° N LONG.=103.817600° W</p> <p><u>POINT LEGEND NAD 27</u></p> <table border="1"> <tr><td>1</td><td>Y=474812.5 N X=657015.3 E</td></tr> <tr><td>2</td><td>Y=472172.4 N X=657025.8 E</td></tr> <tr><td>3</td><td>Y=466888.2 N X=657049.7 E</td></tr> <tr><td>4</td><td>Y=464246.1 N X=657061.5 E</td></tr> <tr><td>5</td><td>Y=461606.0 N X=657073.8 E</td></tr> <tr><td>6</td><td>Y=461621.3 N X=659773.0 E</td></tr> <tr><td>7</td><td>Y=466902.9 N X=659744.9 E</td></tr> <tr><td>8</td><td>Y=472184.6 N X=659714.7 E</td></tr> <tr><td>9</td><td>Y=474824.5 N X=659701.1 E</td></tr> </table> <p><u>FTP NAD 27</u> 100' FSL & 2330' FWL Y=461719.2 N X=659403.2 E LAT.=32.268330° N LONG.=103.817616° W</p> <p><u>KOP NAD 27</u> 50' FSL & 2330' FWL Y=461669.2 N X=659403.4 E LAT.=32.268193° N LONG.=103.817616° W</p> <p><u>SURFACE LOCATION NAD 27</u> Y=461048.2 N X=659224.2 E LAT.=32.266488° N LONG.=103.818206° W</p>	1	Y=474812.5 N X=657015.3 E	2	Y=472172.4 N X=657025.8 E	3	Y=466888.2 N X=657049.7 E	4	Y=464246.1 N X=657061.5 E	5	Y=461606.0 N X=657073.8 E	6	Y=461621.3 N X=659773.0 E	7	Y=466902.9 N X=659744.9 E	8	Y=472184.6 N X=659714.7 E	9	Y=474824.5 N X=659701.1 E	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Leslie T. Reeves</i> 8/1/22</p> <p>Signature _____ Date _____</p> <p>LESLEE REEVES</p> <p>Printed Name _____</p> <p>LESLEE_REEVES@OXY.COM</p> <p>E-mail Address _____</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JUNE 30, 2022</p> <p>Date of Survey _____</p> <p>Signature & Seal of Professional Surveyor _____</p> <p> CHAD L. HARGROW NEW MEXICO 17777 LICENSED PROFESSIONAL SURVEYOR</p> <p><i>Chad Hargrow</i> 7/8/22</p> <p>Certificate No. CHAD HARGROW 17777</p> <p>W.O. # 22-687 DRAWN BY: WN</p>
1	Y=474872.1 N X=698198.4 E																																						
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API Number 30-015-46611	Pool Code 98236	Pool Name WC-015 G-08 S233135D; WOLFCAMP
Property Code 326187	Property Name PRECIOUS 30_18 FEDERAL COM	Well Number 32H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3349.2'

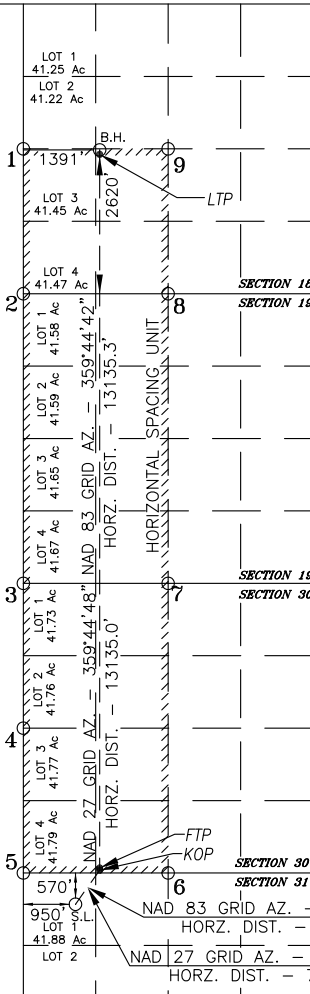
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	31	23-S	31-E		570	NORTH	950	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	18	23-S	31-E		2620	SOUTH	1391	WEST	EDDY
Dedicated Acres 800	Joint or Infill	Consolidation Code	Order No.						

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<p><u>PROPOSED BOTTOM HOLE LOCATION NAD 83</u> Y=474858.3 N X=699589.5 E LAT.=32.304419° N LONG.=103.821127° W</p> <p><u>LTP NAD 83</u> 2540' FSL & 1391' FWL Y=474778.3 N X=699589.8 E LAT.=32.304200° N LONG.=103.821127° W</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr><th colspan="2">POINT LEGEND NAD 83</th></tr> <tr><td>1</td><td>Y=474872.1 N X=698198.4 E</td></tr> <tr><td>2</td><td>Y=472231.9 N X=698209.1 E</td></tr> <tr><td>3</td><td>Y=466947.6 N X=698233.1 E</td></tr> <tr><td>4</td><td>Y=464305.5 N X=698245.0 E</td></tr> <tr><td>5</td><td>Y=461665.2 N X=698257.3 E</td></tr> <tr><td>6</td><td>Y=461680.7 N X=700956.7 E</td></tr> <tr><td>7</td><td>Y=466962.4 N X=700928.3 E</td></tr> <tr><td>8</td><td>Y=472244.2 N X=700898.0 E</td></tr> <tr><td>9</td><td>Y=474884.0 N X=700862.0 E</td></tr> </table> <p><u>FTP NAD 83</u> 100' FSL & 1391' FWL Y=461773.1 N X=699647.7 E LAT.=32.268451° N LONG.=103.821141° W</p> <p><u>KOP NAD 83</u> 50' FSL & 1391' FWL Y=461723.1 N X=699648.0 E LAT.=32.268313° N LONG.=103.821141° W</p> <p><u>SURFACE LOCATION NAD 83</u> Y=461100.6 N X=699209.8 E LAT.=32.266608° N LONG.=103.822568° W</p>	POINT LEGEND NAD 83		1	Y=474872.1 N X=698198.4 E	2	Y=472231.9 N X=698209.1 E	3	Y=466947.6 N X=698233.1 E	4	Y=464305.5 N X=698245.0 E	5	Y=461665.2 N X=698257.3 E	6	Y=461680.7 N X=700956.7 E	7	Y=466962.4 N X=700928.3 E	8	Y=472244.2 N X=700898.0 E	9	Y=474884.0 N X=700862.0 E		<p><u>PROPOSED BOTTOM HOLE LOCATION NAD 27</u> Y=474798.7 N X=658406.3 E LAT.=32.304297° N LONG.=103.820639° W</p> <p><u>LTP NAD 27</u> 2540' FSL & 1391' FWL Y=474718.7 N X=658406.7 E LAT.=32.304077° N LONG.=103.820639° W</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr><th colspan="2">POINT LEGEND NAD 27</th></tr> <tr><td>1</td><td>Y=474812.5 N X=657015.3 E</td></tr> <tr><td>2</td><td>Y=472172.4 N X=657025.8 E</td></tr> <tr><td>3</td><td>Y=466888.2 N X=657049.7 E</td></tr> <tr><td>4</td><td>Y=464246.1 N X=657061.5 E</td></tr> <tr><td>5</td><td>Y=461606.0 N X=657073.8 E</td></tr> <tr><td>6</td><td>Y=461621.3 N X=659773.0 E</td></tr> <tr><td>7</td><td>Y=466902.9 N X=659744.9 E</td></tr> <tr><td>8</td><td>Y=472184.6 N X=659714.7 E</td></tr> <tr><td>9</td><td>Y=474824.5 N X=659701.1 E</td></tr> </table> <p><u>FTP NAD 27</u> 100' FSL & 1391' FWL Y=461713.8 N X=658464.2 E LAT.=32.268328° N LONG.=103.820654° W</p> <p><u>KOP NAD 27</u> 50' FSL & 1391' FWL Y=461663.8 N X=658464.4 E LAT.=32.268190° N LONG.=103.820654° W</p> <p><u>SURFACE LOCATION NAD 27</u> Y=461041.3 N X=658026.2 E LAT.=32.266485° N LONG.=103.822081° W</p>	POINT LEGEND NAD 27		1	Y=474812.5 N X=657015.3 E	2	Y=472172.4 N X=657025.8 E	3	Y=466888.2 N X=657049.7 E	4	Y=464246.1 N X=657061.5 E	5	Y=461606.0 N X=657073.8 E	6	Y=461621.3 N X=659773.0 E	7	Y=466902.9 N X=659744.9 E	8	Y=472184.6 N X=659714.7 E	9	Y=474824.5 N X=659701.1 E
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OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Leslie T. Reeves 8/1/22

Signature _____ Date _____

LESLIE REEVES

Printed Name _____

LESLIE_REEVES@OXY.COM

E-mail Address _____


SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 10, 2019

Date of Survey _____

Signature & Seal of Professional Surveyor



Chad Harcrow 7/8/22

Certificate No. **CHAD HARCROW 17777**

W.O. # **22-688** DRAWN BY: **WN**

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
511 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-46614	Pool Code 98236	Pool Name WC-015 G-08 S233135D; WOLFCAMP
Property Code 326187	Property Name PRECIOUS 30-18 FEDERAL COM	Well Number 43H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3349.3'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	31	23-S	31-E		570	NORTH	2178	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	18	23-S	31-E		2620	SOUTH	2490	EAST	EDDY
Dedicated Acres 800	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p><u>PROPOSED BOTTOM HOLE LOCATION NAD 83</u> Y=474864.8 N X=701035.6 E LAT.=32.304418° N LONG.=103.816446° W LTP NAD 83 2540' FSL & 2490' FEL Y=474784.8 N X=701036.1 E LAT.=32.304198° N LONG.=103.816446° W</p> <p><u>POINT LEGEND NAD 83</u></p> <table border="1"> <tr><td>1</td><td>Y=474884.0 N</td></tr> <tr><td>2</td><td>Y=474895.9 N</td></tr> <tr><td>3</td><td>Y=472249.5 N</td></tr> <tr><td>4</td><td>Y=469616.6 N</td></tr> <tr><td>5</td><td>Y=466975.1 N</td></tr> <tr><td>6</td><td>Y=464333.7 N</td></tr> <tr><td>7</td><td>Y=461892.5 N</td></tr> <tr><td>8</td><td>Y=461680.6 N</td></tr> <tr><td>9</td><td>Y=466962.4 N</td></tr> <tr><td>10</td><td>Y=472244.2 N</td></tr> </table> <p>FTP NAD 83 100' FSL & 2490' FEL Y=461781.3 N X=701109.1 E LAT.=32.268454° N LONG.=103.816413° W</p> <p>KOP NAD 83 50' FSL & 2490' FEL Y=461731.3 N X=701109.4 E LAT.=32.268316° N LONG.=103.816412° W</p> <p><u>SURFACE LOCATION NAD 83</u> Y=461107.6 N X=700437.8 E LAT.=32.266611° N LONG.=103.818595° W</p>	1	Y=474884.0 N	2	Y=474895.9 N	3	Y=472249.5 N	4	Y=469616.6 N	5	Y=466975.1 N	6	Y=464333.7 N	7	Y=461892.5 N	8	Y=461680.6 N	9	Y=466962.4 N	10	Y=472244.2 N		<p><u>PROPOSED BOTTOM HOLE LOCATION NAD 27</u> Y=474805.1 N X=659852.5 E LAT.=32.304295° N LONG.=103.815958° W LTP NAD 27 2540' FSL & 2490' FEL Y=474725.1 N X=659852.9 E LAT.=32.304075° N LONG.=103.815958° W</p> <p><u>POINT LEGEND NAD 27</u></p> <table border="1"> <tr><td>1</td><td>Y=474824.5 N</td></tr> <tr><td>2</td><td>Y=474836.2 N</td></tr> <tr><td>3</td><td>Y=472190.0 N</td></tr> <tr><td>4</td><td>Y=469557.1 N</td></tr> <tr><td>5</td><td>Y=466915.6 N</td></tr> <tr><td>6</td><td>Y=464274.3 N</td></tr> <tr><td>7</td><td>Y=461833.2 N</td></tr> <tr><td>8</td><td>Y=461621.3 N</td></tr> <tr><td>9</td><td>Y=466902.9 N</td></tr> <tr><td>10</td><td>Y=472184.6 N</td></tr> </table> <p>FTP NAD 27 100' FSL & 2490' FEL Y=461722.0 N X=659925.5 E LAT.=32.268331° N LONG.=103.815926° W</p> <p>KOP NAD 27 50' FSL & 2490' FEL Y=461672.0 N X=659928.8 E LAT.=32.268193° N LONG.=103.815926° W</p> <p><u>SURFACE LOCATION NAD 27</u> Y=461048.3 N X=659254.3 E LAT.=32.266488° N LONG.=103.818108° W</p>	1	Y=474824.5 N	2	Y=474836.2 N	3	Y=472190.0 N	4	Y=469557.1 N	5	Y=466915.6 N	6	Y=464274.3 N	7	Y=461833.2 N	8	Y=461621.3 N	9	Y=466902.9 N	10	Y=472184.6 N	<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>Leslie T. Reeves</i> 8/1/22</p> <p>Signature _____ Date _____</p> <p>LESLEE REEVES</p> <p>Printed Name _____</p> <p>LESLEE_REEVES@OXY.COM</p> <p>E-mail Address _____</p> <p>SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>SEPTEMBER 18, 2018</p> <p>Date of Survey _____</p> <p>Signature & Seal of Professional Surveyor _____</p> <div style="text-align: center;"> </div> <p><i>Chad Harcrow</i> 7/8/22</p> <p>Certificate No. CHAD HARCROW 17777</p> <p>W.O. #22-691 DRAWN BY: BD</p>
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Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
FNR 35 FEDERAL	3H	300154229800S1	NMNM0531277A	NMNM0531277A	OXY USA
PRECIOUS 30-18	2H	300154647300S1	-	-	OXY USA
PRECIOUS 30-18	173H	300154654300X1	NMNM21640	NMNM21640	OXY USA
ARKENSTONE 31	171H	300154637100X1	NMNM0546732A	NMNM0546732A	OXY USA
PRECIOUS 30-18	7H	300154637200S1	NMNM0546732A	NMNM0546732A	OXY USA
PRECIOUS 30-18	3H	300154635000X1	NMNM21640	NMNM21640	OXY USA
FNR 26 FEDERAL	4H	300154101200S1	NMNM0531277A	NMNM0531277A	OXY USA
FNR 35 FEDERAL	1H	300154227500S1	NMNM0531277A	NMNM0531277A	OXY USA
PRECIOUS 30-18	174H	300154661000X1	NMNM21640	NMNM21640	OXY USA
ARKENSTONE 31	4H	300154661900S1	NMNM0546732A	NMNM0546732A	OXY USA
PRECIOUS 30-18	1H	300154637300S1		-	OXY USA
PRECIOUS 30-18	31H	300154652000X1	NMNM21640	NMNM21640	OXY USA
PRECIOUS 30-18	26H	300154654200X1	NMNM21640	NMNM21640	OXY USA
PRECIOUS 30-18	33H	300154661700X1	NMNM21640	NMNM21640	OXY USA
PRECIOUS 30-18	42H	300154660900X1	NMNM21640	NMNM21640	OXY USA
PRECIOUS 30-18	43H	300154661400X1	NMNM21640	NMNM21640	OXY USA
PRECIOUS 30-18	44H	300154654400X1	NMNM21640	NMNM21640	OXY USA
ARKENSTONE 31	3H	300154661800S1	NMNM0546732A	NMNM0546732A	OXY USA
ARKENSTONE 31	5H	300154731900X1	NMNM0546732A	NMNM0546732A	OXY USA
PRECIOUS 30-18	12H	300154653300X1	NMNM21640	NMNM21640	OXY USA
PRECIOUS 30-18	32H	300154661100X1	NMNM21640	NMNM21640	OXY USA
PRECIOUS 30-18	10H	300154646300S1	-	-	OXY USA
PRECIOUS 30-18	25H	300154654500X1	NMNM21640	NMNM21640	OXY USA
PRECIOUS 30-18	4H	300154646400S1	-	-	OXY USA
PRECIOUS 30-18	6H	300154646500S1		-	OXY USA
PRECIOUS 30-18	41H	300154652100X1	NMNM21640	NMNM21640	OXY USA
PRECIOUS 30-18	175H	300154645700X1	NMNM21640	NMNM21640	OXY USA
PRECIOUS 30-18	176H	300154646200X1	NMNM21640	NMNM21640	OXY USA
ARKENSTONE 31	10H	300154632300X1	NMNM0546732A	NMNM0546732A	OXY USA
PRECIOUS 30-18	21H	300154652200X1	NMNM21640	NMNM21640	OXY USA
PRECIOUS 30-18	22H	300154667800X1	NMNM21640	NMNM21640	OXY USA
PRECIOUS 30-18	23H	300154654100X1	NMNM21640	NMNM21640	OXY USA
PRECIOUS 30-18	13H	300154653100X1	NMNM21640	NMNM21640	OXY USA
PRECIOUS 30-18	24H	300154654000X1	NMNM21640	NMNM21640	OXY USA
PRECIOUS 30-18	5H	300154644800S1		-	OXY USA
ARKENSTONE 31	174H	300154733200X1	NMNM0546732A	NMNM0546732A	OXY USA
PRECIOUS 30-18	11H	300154637600X1	NMNM21640	NMNM21640	OXY USA
PRECIOUS 30-18	9H	300154652300X1	NMNM21640	NMNM21640	OXY USA
FNR 26 FEDERAL	2H	300154164700S1	NMNM0531277A	NMNM0531277A	OXY USA
ARKENSTONE 31	172H	300154731800X1	NMNM0546732A	NMNM0546732A	OXY USA
PRECIOUS 30-18	171H	300154658100X1	NMNM21640	NMNM21640	OXY USA

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
PRECIOUS 30-18	46H	300154652400X1	NMNM21640	NMNM21640	OXY USA
ARKENSTONE 31	9H	300154632200S1	NMNM0546732A	NMNM0546732A	OXY USA
ARKENSTONE 31	1H	300154637000X1	NMNM0546732A	NMNM0546732A	OXY USA
ARKENSTONE 31	7H	300154632100X1	NMNM0546732A	NMNM0546732A	OXY USA
ARKENSTONE 31	6H	300154632000X1	NMNM0546732A	NMNM0546732A	OXY USA
PRECIOUS 30-18	14H	300154661500X1	NMNM21640	NMNM21640	OXY USA
PRECIOUS 30-18	34H	300154661600X1	NMNM21640	NMNM21640	OXY USA
FNR 26 FEDERAL	1	300153041200C2	NMNM0531277A	NMNM0531277A	OXY USA
PRECIOUS 30-18	172H	300154658200X1	NMNM21640	NMNM21640	OXY USA
PRECIOUS 30-18	45H	300154652500X1	NMNM21640	NMNM21640	OXY USA
ARKENSTONE 31	2H	300154667700X1	NMNM0546732A	NMNM0546732A	OXY USA

Notice of Intent

Sundry ID: 2687019

Type of Submission: Notice of Intent

Date Sundry Submitted: 08/14/2022

Date proposed operation will begin: 10/14/2022

Type of Action: Commingling (Surface)

Time Sundry Submitted: 10:20

Procedure Description: OXY requests approval according to 43 CFR 3173.14 (a)(1)(i) to commingle production at the Precious Battery. CAs will be added to the previously approved commingle permit (AFMSS 1519571) at the Precious Battery. This amendment application includes ALL wells/leases/CAs from the previously approved permit in addition to the new CAs. Commingling will not reduce the individual wells’ production value or otherwise negatively affect the royalty revenue of the federal government. It is the most effective means of producing the reserves. Production allocation methodology and other pertinent information are attached.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Precious_CTB_BLM_Submittal_08_22_20220814221853.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SANDRA MUSALLAM

Signed on: AUG 14, 2022 10:19 PM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 GREENWAY PLAZA, SUITE 110

City: HOUSTON **State:** TX

Phone: (713) 366-5106

Email address: SANDRA_MUSALLAM@OXY.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

Well Name: ARKENSTONE 31 FEDERAL	Well Location: T23S / R31E / SEC 31 / NWNW / 32.267817 / -103.822745	County or Parish/State: EDDY / NM
Well Number: 1H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM0546732A	Unit or CA Name:	Unit or CA Number:
US Well Number: 300154637000X1	Well Status: Drilling Well	Operator: OXY USA INCORPORATED

Notice of Intent

Sundry ID: 2680048

Type of Submission: Notice of Intent	Type of Action: APD Change
Date Sundry Submitted: 06/30/2022	Time Sundry Submitted: 01:41
Date proposed operation will begin: 08/09/2022	

Procedure Description: OXY USA Inc. respectfully requests approval to amend the subject well AAPD BHL, change the pool to the two noted wolfcamp pools, amend the HSU, and update the drilling plans (casing, cementing, mud programs). The updated well plats, drill plan and directional are attached. The surface hole is not changing. Old BHL: 20' FSL 430' FWL M-31-23S-31E New BHL: 20' FSL 333'FWL M-6-24S-31E

NOI Attachments

Procedure Description

- Arkenstone31Federal1H_DrillPlan_20220812083806.pdf
- TNSWedge461_5.500in_20.00__P110CY_20220812083727.pdf
- Arkenstone31Federal1H_CasingSpecSheets_3_20220630133909.pdf
- Arkenstone31Federal1H_OxyWellControlPlan_20220630133721.pdf
- Arkenstone31Federal1H_DirectPlan_20220630133657.pdf
- Arkenstone31Federal1H_DirectPlot_20220630133647.pdf
- ARKENSTONE_31_FED_1H_C102_20220630133536.pdf

Received by OCD: 8/10/2022 11:37:18 AM

Page 34 of 94

Well Name: ARKENSTONE 31 FEDERAL	Well Location: T23S / R31E / SEC 31 / NWNW / 32.267817 / -103.822745	County or Parish/State: EDDY / NM
Well Number: 1H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM0546732A	Unit or CA Name:	Unit or CA Number:
US Well Number: 300154637000X1	Well Status: Drilling Well	Operator: OXY USA INCORPORATED

Conditions of Approval

Additional

ARKENSTONE_31_FEDERAL_1H__SUNDRY_COA_20220805103159.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LESLIE REEVES	Signed on: SEP 07, 2022 12:46 PM
Name: OXY USA INCORPORATED	
Title: Advisor Regulatory	
Street Address: 5 GREENWAY PLAZA, SUITE 110	
City: HOUSTON	State: TX
Phone: (713) 497-2492	
Email address: LESLIE_REEVES@OXY.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752342234	BLM POC Email Address: cwalls@blm.gov
Disposition: Geologist Complete	Disposition Date: 09/25/2022
Signature: null	

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-46370	Pool Code 98236	Pool Name WC-015 G-08 S233135; WOLFCAMP
Property Code 326150	Property Name ARKENSTONE 31 FEDERAL	Well Number 1H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3347.3'

Surface Location

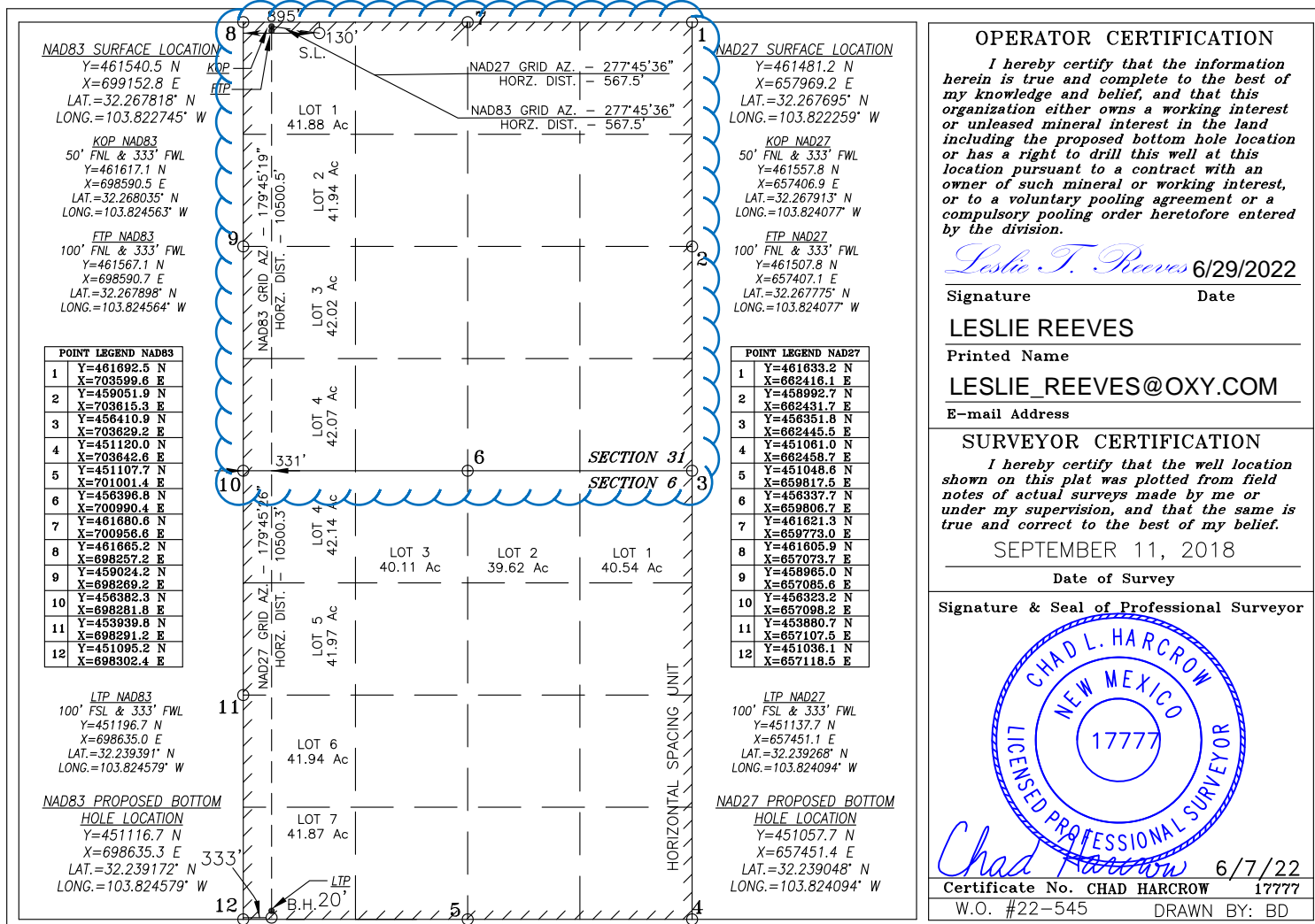
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	31	23-S	31-E		130	NORTH	895	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
7	6	24-S	31-E		20	SOUTH	333	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
647.91	Y		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-46370	Pool Code 98220	Pool Name PURPLE SAGE WOLFCAMP (GAS)
Property Code 326150	Property Name ARKENSTONE 31 FEDERAL	Well Number 1H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3347.3'

Surface Location

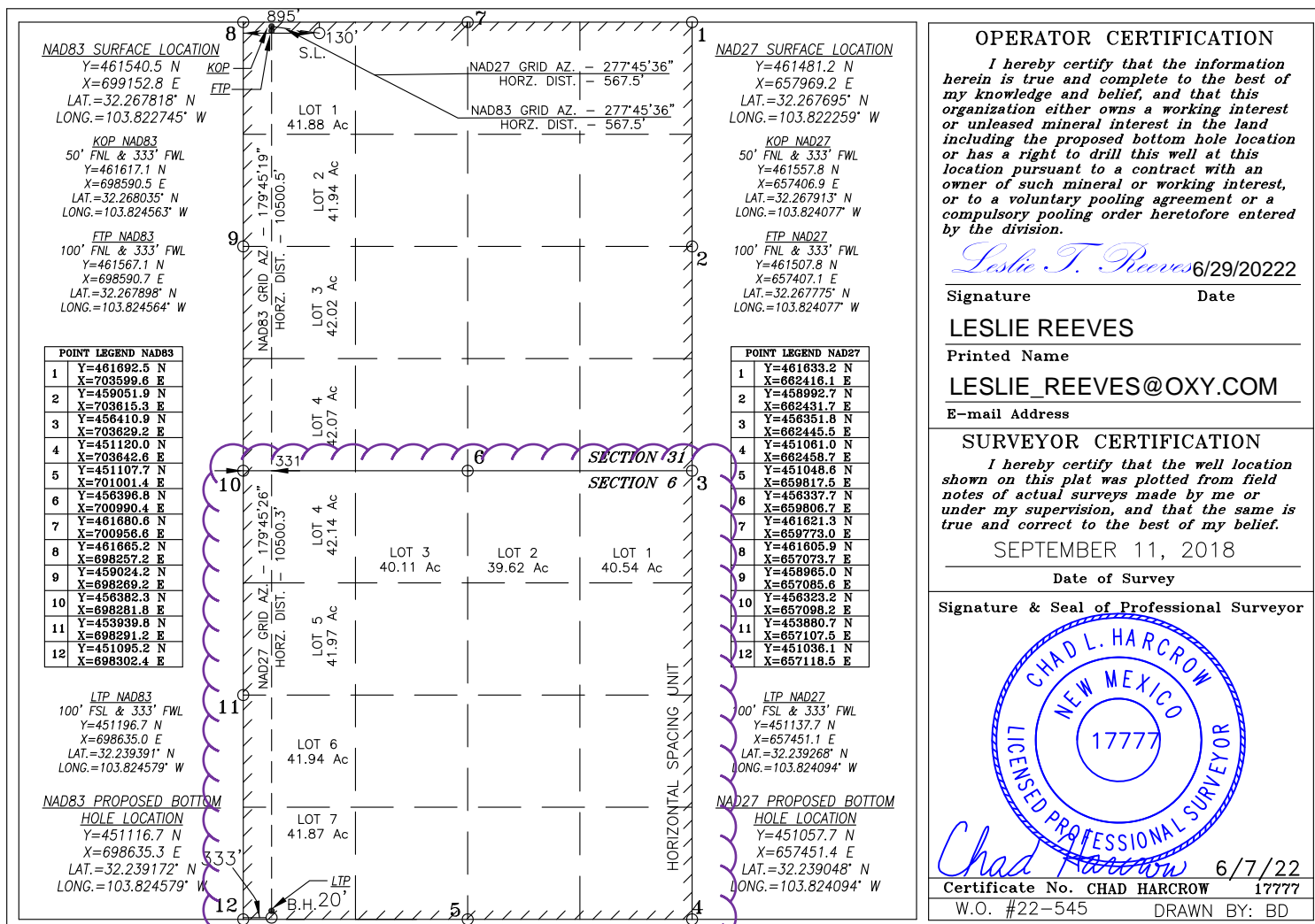
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	31	23-S	31-E		130	NORTH	895	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
7	6	24-S	31-E		20	SOUTH	333	WEST	EDDY

Dedicated Acres 648.19	Joint or Infill	Consolidation Code	Order No.
----------------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
511 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
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District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-46350	Pool Code 98236	Pool Name WC-015 G-08 S233135D; WOLFCAMP
Property Code 326187	Property Name PRECIOUS 30_18 FEDERAL COM	Well Number 3H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3349.1'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	31	23-S	31-E		570	NORTH	2148	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	18	23-S	31-E		2620	SOUTH	2330	WEST	EDDY
Dedicated Acres 800	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p><u>PROPOSED BOTTOM HOLE LOCATION NAD 83</u> Y=474862.5 N X=700528.5 E LAT.=32.304419° N LONG.=103.818088° W</p> <p><u>LTP NAD 83</u> 2540' FSL & 2330' FWL Y=474782.5 N X=700528.8 E LAT.=32.304199° N LONG.=103.818088° W</p> <p><u>POINT LEGEND NAD 83</u></p> <table border="1"> <tr><td>1</td><td>Y=474872.1 N</td></tr> <tr><td></td><td>X=698198.4 E</td></tr> <tr><td>2</td><td>Y=472231.9 N</td></tr> <tr><td></td><td>X=698209.1 E</td></tr> <tr><td>3</td><td>Y=466947.6 N</td></tr> <tr><td></td><td>X=698233.1 E</td></tr> <tr><td>4</td><td>Y=464305.5 N</td></tr> <tr><td></td><td>X=698245.0 E</td></tr> <tr><td>5</td><td>Y=461665.2 N</td></tr> <tr><td></td><td>X=698257.3 E</td></tr> <tr><td>6</td><td>Y=461680.7 N</td></tr> <tr><td></td><td>X=700956.7 E</td></tr> <tr><td>7</td><td>Y=466962.4 N</td></tr> <tr><td></td><td>X=700928.3 E</td></tr> <tr><td>8</td><td>Y=472244.2 N</td></tr> <tr><td></td><td>X=700898.0 E</td></tr> <tr><td>9</td><td>Y=474884.0 N</td></tr> <tr><td></td><td>X=700862.0 E</td></tr> </table> <p><u>FTP NAD 83</u> 100' FSL & 2330' FWL Y=461778.5 N X=700586.7 E LAT.=32.268453° N LONG.=103.818103° W</p> <p><u>KOP NAD 83</u> 50' FSL & 2330' FWL Y=461728.5 N X=700586.9 E LAT.=32.268315° N LONG.=103.818103° W</p> <p><u>SURFACE LOCATION NAD 83</u> Y=461107.5 N X=700407.8 E LAT.=32.266611° N LONG.=103.818692° W</p>	1	Y=474872.1 N		X=698198.4 E	2	Y=472231.9 N		X=698209.1 E	3	Y=466947.6 N		X=698233.1 E	4	Y=464305.5 N		X=698245.0 E	5	Y=461665.2 N		X=698257.3 E	6	Y=461680.7 N		X=700956.7 E	7	Y=466962.4 N		X=700928.3 E	8	Y=472244.2 N		X=700898.0 E	9	Y=474884.0 N		X=700862.0 E		<p><u>PROPOSED BOTTOM HOLE LOCATION NAD 27</u> Y=474802.9 N X=659345.3 E LAT.=32.304296° N LONG.=103.817600° W</p> <p><u>LTP NAD 27</u> 2540' FSL & 2330' FWL Y=474722.9 N X=659345.7 E LAT.=32.304076° N LONG.=103.817600° W</p> <p><u>POINT LEGEND NAD 27</u></p> <table border="1"> <tr><td>1</td><td>Y=474812.5 N</td></tr> <tr><td></td><td>X=657015.3 E</td></tr> <tr><td>2</td><td>Y=472172.4 N</td></tr> <tr><td></td><td>X=657025.8 E</td></tr> <tr><td>3</td><td>Y=466888.2 N</td></tr> <tr><td></td><td>X=657049.7 E</td></tr> <tr><td>4</td><td>Y=464246.1 N</td></tr> <tr><td></td><td>X=657061.5 E</td></tr> <tr><td>5</td><td>Y=461606.0 N</td></tr> <tr><td></td><td>X=657073.8 E</td></tr> <tr><td>6</td><td>Y=461621.3 N</td></tr> <tr><td></td><td>X=659773.0 E</td></tr> <tr><td>7</td><td>Y=466902.9 N</td></tr> <tr><td></td><td>X=659744.9 E</td></tr> <tr><td>8</td><td>Y=472184.6 N</td></tr> <tr><td></td><td>X=659714.7 E</td></tr> <tr><td>9</td><td>Y=474824.5 N</td></tr> <tr><td></td><td>X=659701.1 E</td></tr> </table> <p><u>FTP NAD 27</u> 100' FSL & 2330' FWL Y=461719.2 N X=659403.2 E LAT.=32.268330° N LONG.=103.817616° W</p> <p><u>KOP NAD 27</u> 50' FSL & 2330' FWL Y=461669.2 N X=659403.4 E LAT.=32.268193° N LONG.=103.817616° W</p> <p><u>SURFACE LOCATION NAD 27</u> Y=461048.2 N X=659224.2 E LAT.=32.266488° N LONG.=103.818206° W</p>	1	Y=474812.5 N		X=657015.3 E	2	Y=472172.4 N		X=657025.8 E	3	Y=466888.2 N		X=657049.7 E	4	Y=464246.1 N		X=657061.5 E	5	Y=461606.0 N		X=657073.8 E	6	Y=461621.3 N		X=659773.0 E	7	Y=466902.9 N		X=659744.9 E	8	Y=472184.6 N		X=659714.7 E	9	Y=474824.5 N		X=659701.1 E	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Leslie T. Reeves</i> 8/1/22</p> <p>Signature _____ Date _____</p> <p>LESLEE REEVES</p> <p>Printed Name _____</p> <p>LESLEE_REEVES@OXY.COM</p> <p>E-mail Address _____</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JUNE 30, 2022</p> <p>Date of Survey _____</p> <p>Signature & Seal of Professional Surveyor _____</p> <p> CHAD L. HARGROW NEW MEXICO 17777 LICENSED PROFESSIONAL SURVEYOR</p> <p><i>Chad Hargrow</i> 7/8/22</p> <p>Certificate No. CHAD HARGROW 17777</p> <p>W.O. # 22-687 DRAWN BY: WN</p>
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9	Y=474824.5 N																																																																										
	X=659701.1 E																																																																										

Well Name: PRECIOUS 30-18 FEDERAL COM	Well Location: T23S / R31E / SEC 31 / SWSW / 32.266608 / -103.822568	County or Parish/State: EDDY / NM
Well Number: 32H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM21640	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001546611	Well Status: Approved Application for Permit to Drill	Operator: OXY USA INCORPORATED

Notice of Intent

Sundry ID: 2687257

Type of Submission: Notice of Intent	Type of Action: APD Change
Date Sundry Submitted: 08/15/2022	Time Sundry Submitted: 02:16
Date proposed operation will begin: 10/03/2022	

Procedure Description: OXY USA Inc. respectfully request approval to amend the subject well AAPD BHL, pool to the noted wolfcamp pool, and amend the drilling plan (cementing, casing, mud programs). See the attached updated well plat, directional and drill plan for reference. Old BHL: 2620' FSL 1650' FWL K-18-23S-31E New BHL: 2620' FSL 1391' FWL K-18-23S-31E

NOI Attachments

Procedure Description

- Precious30_18FederalCom32H____FJ_7.625in_26.40ppf_L80HC_20220815141623.pdf
- Precious30_18FederalCom32H_TNSWedge461_5.500in_20.00_P110CY_20220815141613.pdf
- Precious30_18FederalCom32H_TNSWedge425_7.625in_26.40ppf_L80IC_20220815141606.pdf
- Precious30_18FederalCom32H_13inADAPT_13.375in_4S_10x10x15_20220815141557.pdf
- Precious30_18FederalCom32H_OxyWellControlPlan_20220815141543.pdf
- Precious30_18FederalCom32H_DrillPlan_20220815141531.pdf
- Precious30_18FederalCom32H_DirectPlan_20220815141518.pdf
- Precious30_18FederalCom32H_DirectPlot_20220815141503.pdf
- PRECIOUS_30_18_FED_COM_32H_C102_20220815140935.pdf

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Well Name: PRECIOUS 30-18 FEDERAL COM	Well Location: T23S / R31E / SEC 31 / SWSW / 32.266608 / -103.822568	County or Parish/State: EDDY / NM
Well Number: 32H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM21640	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001546611	Well Status: Approved Application for Permit to Drill	Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LESLIE REEVES

Signed on: AUG 15, 2022 02:16 PM

Name: OXY USA INCORPORATED

Title: Advisor Regulatory

Street Address: 5 GREENWAY PLAZA, SUITE 110

City: HOUSTONState: TX

Phone: (713) 497-2492

Email address: LESLIE_REEVES@OXY.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

Well Name: PRECIOUS 30-18 FEDERAL COM	Well Location: T23S / R31E / SEC 31 / NWNE / 32.266612 / -103.816879	County or Parish/State: EDDY / NM
Well Number: 3H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM21640	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001546350	Well Status: Approved Application for Permit to Drill	Operator: OXY USA INCORPORATED

Notice of Intent

Sundry ID: 2687206

Type of Submission: Notice of Intent	Type of Action: APD Change
Date Sundry Submitted: 08/15/2022	Time Sundry Submitted: 01:55
Date proposed operation will begin: 10/03/2022	

Procedure Description: OXY USA Inc. respectfully requests approval to amend the subject well AAPD SHL, BHL, change the pool to the noted Wolfcamp pool, and amend the drill plan (casing, cementing, mug programs). See the attached well plat, updated directional and drill plan for reference. Old SHL: 570' FNL 2635' FEL B-31-23S-31E New SHL: 570' FNL 2148' FWL C-31-23S-31E Old BHL: 2620' FSL 2570' FEL J-18-23S-31E New BHL: 2620' FSL 2330' FWL K-18-23S-31E

NOI Attachments

Procedure Description

- Precious30_18FederalCom3H____FJ_7.625in_26.40ppf_L80HC_20220815135439.pdf
- Precious30_18FederalCom3H_TNSWedge461_5.500in_20.00_P110CY_20220815135429.pdf
- Precious30_18FederalCom3H_TNSWedge425_7.625in_26.40ppf_L80IC_20220815135420.pdf
- Precious30_18FederalCom3H_OxyWellControlPlan_20220815135410.pdf
- Precious30_18FederalCom3H_DrillPlan_20220815135336.pdf
- Precious30_18FederalCom3H_DirectPlan_20220815135246.pdf
- Precious30_18FederalCom3H_DirectPlot_20220815135238.pdf
- PRECIOUS_30_18_FED_COM_3H_C102_20220815134555.pdf

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Well Name: PRECIOUS 30-18 FEDERAL COM	Well Location: T23S / R31E / SEC 31 / NWNE / 32.266612 / -103.816879	County or Parish/State: EDDY / NM
Well Number: 3H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM21640	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001546350	Well Status: Approved Application for Permit to Drill	Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LESLIE REEVES

Signed on: AUG 15, 2022 01:55 PM

Name: OXY USA INCORPORATED

Title: Advisor Regulatory

Street Address: 5 GREENWAY PLAZA, SUITE 110

City: HOUSTONState: TX

Phone: (713) 497-2492

Email address: LESLIE_REEVES@OXY.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

Well Name: PRECIOUS 30-18 FEDERAL COM	Well Location: T23S / R31E / SEC 31 / NENW / 32.266611 / -103.8185947	County or Parish/State: EDDY / NM
Well Number: 43H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM21640	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001546614	Well Status: Approved Application for Permit to Drill	Operator: OXY USA INCORPORATED

Notice of Intent

Sundry ID: 2687267

Type of Submission: Notice of Intent	Type of Action: APD Change
Date Sundry Submitted: 08/15/2022	Time Sundry Submitted: 02:30
Date proposed operation will begin: 10/03/2022	

Procedure Description: OXY USA Inc. respectfully requests approval to amend the subject well AAPD BHL and drill plan (casing, cementing, mud programs). See the attached updated well plat, directional and drill plan for reference. Old BHL: 2620' FSL 2201' FWL K-18-23S-31E New BHL: 2620' FSL 2490' FEL J-18-23S-31E

NOI Attachments

Procedure Description

- Precious30_18FederalCom43H____FJ_7.625in_26.40ppf_L80HC_20220815142943.pdf
- Precious30_18FederalCom43H_TNSWedge461_5.500in_20.00_P110CY_20220815142933.pdf
- Precious30_18FederalCom43H_TNSWedge425_7.625in_26.40ppf_L80IC_20220815142921.pdf
- Precious30_18FederalCom43H_13inADAPT_13.375in_4S_10x10x15_20220815142555.pdf
- Precious30_18FederalCom43H_OxyWellControlPlan_20220815142539.pdf
- Precious30_18FederalCom43H_DrillPlan_20220815142427.pdf
- Precious30_18FederalCom43H_DirectPlan_20220815142401.pdf
- Precious30_18FederalCom43H_DirectPlot_20220815142343.pdf
- PRECIOUS_30_18_FED_COM_43H_C102_20220815142222.pdf

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Well Name: PRECIOUS 30-18 FEDERAL COM	Well Location: T23S / R31E / SEC 31 / NENW / 32.266611 / -103.8185947	County or Parish/State: EDDY / NM
Well Number: 43H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM21640	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001546614	Well Status: Approved Application for Permit to Drill	Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LESLIE REEVES

Signed on: AUG 15, 2022 02:20 PM

Name: OXY USA INCORPORATED

Title: Advisor Regulatory

Street Address: 5 GREENWAY PLAZA, SUITE 110

City: HOUSTONState: TX

Phone: (713) 497-2492

Email address: LESLIE_REEVES@OXY.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 746-1283 Fax: (575) 746-9720

DISTRICT III
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Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-46611	Pool Code 98236	Pool Name WC-015 G-08 S233135D; WOLFCAMP
Property Code 326187	Property Name PRECIOUS 30_18 FEDERAL COM	Well Number 32H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3349.2'

Surface Location


UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	31	23-S	31-E		570	NORTH	950	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	18	23-S	31-E		2620	SOUTH	1391	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
800			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p><u>PROPOSED BOTTOM HOLE LOCATION NAD 83</u> Y=474858.3 N X=699589.5 E LAT.=32.304419° N LONG.=103.821127° W</p> <p><u>LTP NAD 83</u> 2540' FSL & 1391' FWL Y=474778.3 N X=699589.8 E LAT.=32.304200° N LONG.=103.821127° W</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr><th colspan="2">POINT LEGEND NAD 83</th></tr> <tr><td>1</td><td>Y=474872.1 N X=698198.4 E</td></tr> <tr><td>2</td><td>Y=472231.9 N X=698209.1 E</td></tr> <tr><td>3</td><td>Y=466947.6 N X=698233.1 E</td></tr> <tr><td>4</td><td>Y=464305.5 N X=698245.0 E</td></tr> <tr><td>5</td><td>Y=461665.2 N X=698257.3 E</td></tr> <tr><td>6</td><td>Y=461680.7 N X=700956.7 E</td></tr> <tr><td>7</td><td>Y=466962.4 N X=700928.3 E</td></tr> <tr><td>8</td><td>Y=472244.2 N X=700898.0 E</td></tr> <tr><td>9</td><td>Y=474884.0 N X=700862.0 E</td></tr> </table> <p><u>FTP NAD 83</u> 100' FSL & 1391' FWL Y=461773.1 N X=699647.7 E LAT.=32.268451° N LONG.=103.821141° W</p> <p><u>KOP NAD 83</u> 50' FSL & 1391' FWL Y=461723.1 N X=699648.0 E LAT.=32.268313° N LONG.=103.821141° W</p> <p><u>SURFACE LOCATION NAD 83</u> Y=461100.6 N X=699209.8 E LAT.=32.266608° N LONG.=103.822568° W</p>	POINT LEGEND NAD 83		1	Y=474872.1 N X=698198.4 E	2	Y=472231.9 N X=698209.1 E	3	Y=466947.6 N X=698233.1 E	4	Y=464305.5 N X=698245.0 E	5	Y=461665.2 N X=698257.3 E	6	Y=461680.7 N X=700956.7 E	7	Y=466962.4 N X=700928.3 E	8	Y=472244.2 N X=700898.0 E	9	Y=474884.0 N X=700862.0 E	<p><u>PROPOSED BOTTOM HOLE LOCATION NAD 27</u> Y=474798.7 N X=658406.3 E LAT.=32.304297° N LONG.=103.820639° W</p> <p><u>LTP NAD 27</u> 2540' FSL & 1391' FWL Y=474718.7 N X=658406.7 E LAT.=32.304077° N LONG.=103.820639° W</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr><th colspan="2">POINT LEGEND NAD 27</th></tr> <tr><td>1</td><td>Y=474812.5 N X=657015.3 E</td></tr> <tr><td>2</td><td>Y=472172.4 N X=657025.8 E</td></tr> <tr><td>3</td><td>Y=466888.2 N X=657049.7 E</td></tr> <tr><td>4</td><td>Y=464246.1 N X=657061.5 E</td></tr> <tr><td>5</td><td>Y=461606.0 N X=657073.8 E</td></tr> <tr><td>6</td><td>Y=461621.3 N X=659773.0 E</td></tr> <tr><td>7</td><td>Y=466902.9 N X=659744.9 E</td></tr> <tr><td>8</td><td>Y=472184.6 N X=659714.7 E</td></tr> <tr><td>9</td><td>Y=474824.5 N X=659701.1 E</td></tr> </table> <p><u>FTP NAD 27</u> 100' FSL & 1391' FWL Y=461713.8 N X=658464.2 E LAT.=32.268328° N LONG.=103.820654° W</p> <p><u>KOP NAD 27</u> 50' FSL & 1391' FWL Y=461663.8 N X=658464.4 E LAT.=32.268190° N LONG.=103.820654° W</p> <p><u>SURFACE LOCATION NAD 27</u> Y=461041.3 N X=658026.2 E LAT.=32.266485° N LONG.=103.822081° W</p>	POINT LEGEND NAD 27		1	Y=474812.5 N X=657015.3 E	2	Y=472172.4 N X=657025.8 E	3	Y=466888.2 N X=657049.7 E	4	Y=464246.1 N X=657061.5 E	5	Y=461606.0 N X=657073.8 E	6	Y=461621.3 N X=659773.0 E	7	Y=466902.9 N X=659744.9 E	8	Y=472184.6 N X=659714.7 E	9	Y=474824.5 N X=659701.1 E	<p style="text-align: center;">OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p style="text-align: right;"><i>Leslie T. Reeves</i> 8/1/22</p> <p>Signature _____ Date _____</p> <p style="text-align: center;">LESLEE REEVES</p> <p>Printed Name _____</p> <p style="text-align: center;">LESLEE_REEVES@OXY.COM</p> <p>E-mail Address _____</p> <hr/> <p style="text-align: center;">SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p style="text-align: right;">JULY 10, 2019</p> <p>_____</p> <p style="text-align: right;">Date of Survey</p> <p>Signature & Seal of Professional Surveyor</p> <div style="text-align: center;">  </div> <p style="text-align: right;"><i>Chad Harcrow</i> 7/8/22</p> <p>Certificate No. CHAD HARCROW 17777</p> <p>W.O. # 22-688 DRAWN BY: WN</p>
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DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
511 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-46614	Pool Code 98236	Pool Name WC-015 G-08 S233135D; WOLFCAMP
Property Code 326187	Property Name PRECIOUS 30-18 FEDERAL COM	Well Number 43H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3349.3'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	31	23-S	31-E		570	NORTH	2178	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	18	23-S	31-E		2620	SOUTH	2490	EAST	EDDY
Dedicated Acres 800	Joint or Infill	Consolidation Code	Order No.						

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<p><u>PROPOSED BOTTOM HOLE LOCATION NAD 83</u> Y=474864.8 N X=701035.6 E LAT.=32.304418° N LONG.=103.816446° W LTP NAD 83 2540' FSL & 2490' FEL Y=474784.8 N X=701036.1 E LAT.=32.304198° N LONG.=103.816446° W</p> <p><u>POINT LEGEND NAD 83</u></p> <table border="1"> <tr><td>1</td><td>Y=474884.0 N X=700862.0 E</td></tr> <tr><td>2</td><td>Y=474895.9 N X=703525.5 E</td></tr> <tr><td>3</td><td>Y=472249.5 N X=703536.9 E</td></tr> <tr><td>4</td><td>Y=469616.6 N X=703555.6 E</td></tr> <tr><td>5</td><td>Y=466975.1 N X=703571.0 E</td></tr> <tr><td>6</td><td>Y=464333.7 N X=703585.0 E</td></tr> <tr><td>7</td><td>Y=461892.5 N X=703599.6 E</td></tr> <tr><td>8</td><td>Y=461680.6 N X=700956.6 E</td></tr> <tr><td>9</td><td>Y=466962.4 N X=700928.3 E</td></tr> <tr><td>10</td><td>Y=472244.2 N X=700898.0 E</td></tr> </table> <p><u>FTP NAD 83</u> 100' FSL & 2490' FEL Y=461781.3 N X=701109.1 E LAT.=32.268454° N LONG.=103.816413° W</p> <p><u>KOP NAD 83</u> 50' FSL & 2490' FEL Y=461731.3 N X=701109.4 E LAT.=32.268316° N LONG.=103.816412° W</p> <p><u>SURFACE LOCATION NAD 83</u> Y=461107.6 N X=700437.8 E LAT.=32.266611° N LONG.=103.818595° W</p>	1	Y=474884.0 N X=700862.0 E	2	Y=474895.9 N X=703525.5 E	3	Y=472249.5 N X=703536.9 E	4	Y=469616.6 N X=703555.6 E	5	Y=466975.1 N X=703571.0 E	6	Y=464333.7 N X=703585.0 E	7	Y=461892.5 N X=703599.6 E	8	Y=461680.6 N X=700956.6 E	9	Y=466962.4 N X=700928.3 E	10	Y=472244.2 N X=700898.0 E		<p><u>PROPOSED BOTTOM HOLE LOCATION NAD 27</u> Y=474805.1 N X=659852.5 E LAT.=32.304295° N LONG.=103.815958° W LTP NAD 27 2540' FSL & 2490' FEL Y=474725.1 N X=659852.9 E LAT.=32.304075° N LONG.=103.815958° W</p> <p><u>POINT LEGEND NAD 27</u></p> <table border="1"> <tr><td>1</td><td>Y=474824.5 N X=659701.1 E</td></tr> <tr><td>2</td><td>Y=474836.2 N X=662342.3 E</td></tr> <tr><td>3</td><td>Y=472190.0 N X=662353.6 E</td></tr> <tr><td>4</td><td>Y=469557.1 N X=662372.3 E</td></tr> <tr><td>5</td><td>Y=466915.6 N X=662387.6 E</td></tr> <tr><td>6</td><td>Y=464274.3 N X=662401.8 E</td></tr> <tr><td>7</td><td>Y=461833.2 N X=662416.1 E</td></tr> <tr><td>8</td><td>Y=461621.3 N X=659773.0 E</td></tr> <tr><td>9</td><td>Y=466902.9 N X=659744.9 E</td></tr> <tr><td>10</td><td>Y=472184.6 N X=659714.7 E</td></tr> </table> <p><u>FTP NAD 27</u> 100' FSL & 2490' FEL Y=461722.0 N X=659925.5 E LAT.=32.268331° N LONG.=103.815926° W</p> <p><u>KOP NAD 27</u> 50' FSL & 2490' FEL Y=461672.0 N X=659928.8 E LAT.=32.268193° N LONG.=103.815926° W</p> <p><u>SURFACE LOCATION NAD 27</u> Y=461048.3 N X=659254.3 E LAT.=32.266488° N LONG.=103.818108° W</p>	1	Y=474824.5 N X=659701.1 E	2	Y=474836.2 N X=662342.3 E	3	Y=472190.0 N X=662353.6 E	4	Y=469557.1 N X=662372.3 E	5	Y=466915.6 N X=662387.6 E	6	Y=464274.3 N X=662401.8 E	7	Y=461833.2 N X=662416.1 E	8	Y=461621.3 N X=659773.0 E	9	Y=466902.9 N X=659744.9 E	10	Y=472184.6 N X=659714.7 E	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Leslie T. Reeves</i> 8/1/22</p> <p>Signature _____ Date _____</p> <p>LESLEE REEVES</p> <p>Printed Name _____</p> <p>LESLEE_REEVES@OXY.COM</p> <p>E-mail Address _____</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>SEPTEMBER 18, 2018</p> <p>Date of Survey _____</p> <p>Signature & Seal of Professional Surveyor</p> <div style="text-align: center;"> </div> <p><i>Chad Harcrow</i> 7/8/22</p> <p>Certificate No. CHAD HARCROW 17777</p> <p>W.O. #22-691 DRAWN BY: BD</p>
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Arkenstone 31 Fed Com 10H

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of July 2022, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 23 South, Range 31 East, N.M.P.M.

E/2E/2 of Section 31, Eddy County, New Mexico

Township 24 South, Range 31 East, N.M.P.M.

Lot 1, S/E/4NE/4, E/2SW/4 of Section 6, Eddy County, New Mexico

Township 24 South, Range 31 East, N.M.P.M.

E/2E/2 of Section 7, Eddy County, New Mexico

Containing 480.22 acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the crude oil and associated natural gas

- hereafter referred to as “communitized substances,” producible from such formation.
2. Attached hereto, and made a part of this agreement for all purposes is Exhibit “A”, a plat designating the communitized area and, Exhibit “B”, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
 3. The Operator of the communitized area shall be OXY USA Inc., 5 Greenway Plaza, Suite 110, Houston, TX 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
 5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based

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- on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
 8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
 9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
 10. The date of this agreement is July 1, 2022, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

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11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

OXY USA INC.

DATE: _____

BY: _____

James Laning
Attorney-in-Fact

Arkenstone 31 Fed Com 10H

ACKNOWLEDGMENT

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 20____, by
JAMES LANING, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation, on
behalf of said corporation.

Notary Public in and for the State of Texas

LESSEE OF RECORD NMNM – 0546732A

CONOCOPHILLIPS COMPANY

By: _____
Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 20____, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of ConocoPhillips Company, a _____ corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Arkenstone 31 Fed Com 10H

OPERATING RIGHTS OF RECORD NMNM-0546732A

OXY USA INC.

DATE: _____

BY: _____
James Laning
Attorney-in-Fact

ACKNOWLEDGMENT

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 20____, by
JAMES LANING, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation, on
behalf of said corporation.

Notary Public in and for the State of Texas

Arkenstone 31 Fed Com 10H

LESSEE & OPERATING RIGHTS OF RECORD NMNM-0544986B

OXY USA INC.

DATE: _____

BY: _____

James Laning
Attorney-in-Fact

ACKNOWLEDGMENT

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 20____, by
JAMES LANING, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation, on
behalf of said corporation.

Notary Public in and for the State of Texas

Arkenstone 31 Fed Com 10H

LESSEE & OPERATING RIGHTS OF RECORD NMNM-82904

OXY USA INC.

DATE: _____

BY: _____

James Laning
Attorney-in-Fact

ACKNOWLEDGMENT

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 20____, by
JAMES LANING, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation, on
behalf of said corporation.

Notary Public in and for the State of Texas

Arkenstone 31 Fed Com 10H

LESSEE OF RECORD NMNM – 82904

OXY Y-1 COMPANY

DATE: _____

BY: _____

James Laning
Attorney-in-Fact

ACKNOWLEDGMENT

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 20____, by
JAMES LANING, ATTORNEY-IN-FACT of OXY Y-1 COMPANY., a New Mexico
corporation, on behalf of said corporation.

Notary Public in and for the State of Texas

Arkenstone 31 Fed Com 10H

LESSEE OF RECORD NMNM – 82904

EOG RESOURCES, INC

Date

By: _____
Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 20 __, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of EOG RESOURCES, INC, a _____ corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Arkenstone 31 Fed Com 10H

LESSEE & OPERATING RIGHTS OF RECORD NMNM-057273

OXY USA INC.

DATE: _____

BY: _____

James Laning
Attorney-in-Fact

ACKNOWLEDGMENT

STATE OF TEXAS)
)
COUNTY OF HARRIS)

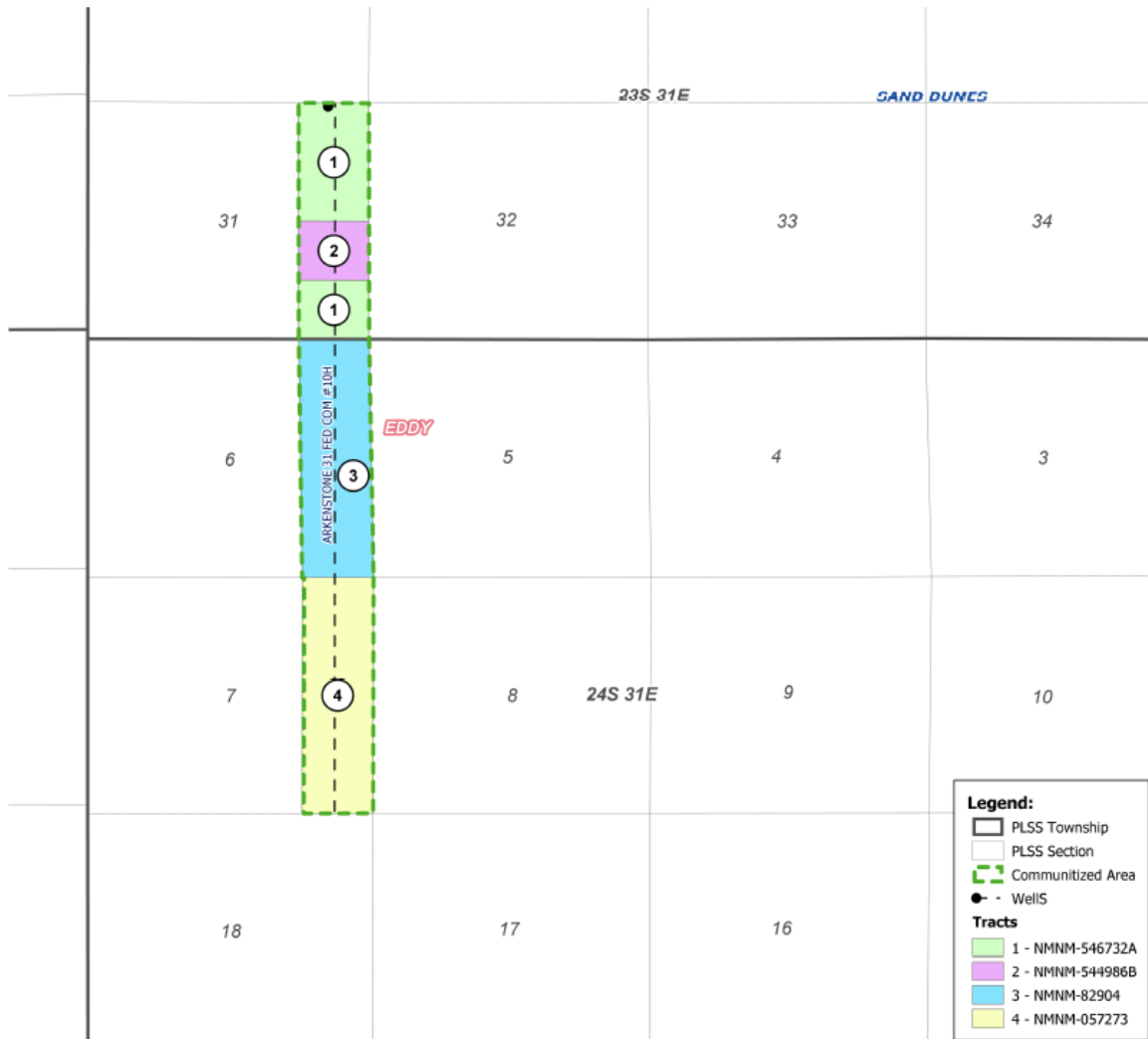
This instrument was acknowledged before me on _____, 20____, by
JAMES LANING, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation, on
behalf of said corporation.

Notary Public in and for the State of Texas

Arkenstone 31 Fed Com 10H

EXHIBIT "A"Attached to and made a part of that Communitization Agreement dated 7/01/2022.

Plat of communitized area covering **480.22** acres in E/2E/2, Section 31 of Township 23 South, Range 31 East, and Lot 1, SE/4NE/4, E/2SW/4 of Section 6, Township 24 South, Range 31 East, and E/2E/2 of Section 7, Township 24 South, Range 31 East, N.M.P.M., Eddy County, NM, as written in Section 1 above.

ARKENSTONE 31 FED COM 10H

Arkenstone 31 Fed Com 10H

EXHIBIT "B"

To Communitization Agreement Dated 12/01/2020 embracing the following described land in the E/2E/2, Section 31 of Township 23 South, Range 31 East, and Lot 1, SE/4NE/4, E/2SW/4 of Section 6, Township 24 South, Range 31 East, and E/2E/2 of Section 7, Township 24 South, Range 31 East, N.M.P.M., Eddy County, NM

Operator of Communitized Area: OXY USA Inc.

DESCRIPTION OF LEASES COMMITTEDTract No. 1

Lease Serial Number: NMNM 0546732A

Description of Land Committed: Township 23 South, Range 31 East,
Section 31: NE/4NE/4, SE/4NE/4, SE/4SE/4

Number of Gross Acres: 160.00 acres

Lessee of Record: ConocoPhillips Company – 100.00%

Name of Working Interest Owners: OXY USA Inc. – 100.00%

ORRI:

- Nancy Herman Gibson – 0.083333%
- Marisa Gibson Selkirk – 0.083333%
- Sally Gibson Agar – 0.083333%
- Gina Carolyn Gibson – 0.083333%
- Suzanne Gibson Sloan – 0.083333%
- Tim Gibson – 0.083333%
- JADT Minerals, LTD – 1.125%
- Douglas A. Denton 0.375%
- Discovery Inc. – 0.5%
- First National Bank & Trust Company of Oklahoma
Trustee of the Patricia Boyle Young Trust –
0.75%
- Richard D. Jones, Jr. – 0.375%
- Wells Fargo Bank, N.A., Trustee for Angela Leigh
Simpson Starrett Revocable Trust – 0.375%
- Board of Regents of New Mexico Military Institute –
0.040275%
- Conquistador Council Boy Scouts of America Trust
Fund – 0.013425%
- Board of Regents of the University of New Mexico
“W.E. & Hazel J. Bondurant Scholarship
Fund” – 0.2148%
- G. W. Allen – 0.354%

Arkenstone 31 Fed Com 10H

Jerune Allen – 0.18875%
Howard A. Rubin, Inc. – 0.06291667%
Rubie Bell Crosby Family, LLC – 0.03145833%
Bryan Bell Family, LLC – 0.03145833%
Robert N. Enfield, Trustee for Robert N. Enfield
Revocable Trust – 0.06291667%

Tract No. 2

Lease Serial Number: NMNM 544986 B

Description of Land Committed: Township 23 South, Range 31 East,
Section 31: NE/4SE/4

Number of Gross Acres: 40.00 acres

Lessee of Record: OXY USA Inc. – 100.00%

Name of Working Interest Owners: OXY USA Inc. – 100.00%

ORRI: Albert H. Spencer – 5%
Wright Minerals, LLC – 1.25%

Tract No. 3

Lease Serial Number: NMNM 82904

Description of Land Committed: Township 24 South, Range 31 East,
Section 6: Lot 1, SE/4NE/4, and E/2SW/4

Number of Gross Acres: 160.22 acres

Lessee of Record: EOG Resources Inc – 68.00%
OXY Y-1 Company – 32.00%

Name of Working Interest Owners: OXY USA Inc. – 100.00%

ORRI: N/A

Tract No. 4

Arkenstone 31 Fed Com 10H

Lease Serial Number: NMNM 057273

Description of Land Committed: Township 24 South, Range 31 East,
Section 7: E/2E/2

Number of Gross Acres: 160.00 acres

Lessee of Record: OXY USA Inc. – 100.00%

Name of Working Interest Owners: OXY USA Inc. – 100.00%

ORRI:

- F. Andrew Grooms – 1.875%
- Eileen M. Grooms, Trustee – 1.625%
- Parallel Petroleum Corp - .5%
- Rolla R. Hinkle III - .375%
- Morris E. Schertz - .375%
- OGI, Inc. - .253125%
- Stephen E. Grooms - .25%
- Allyson L. McClain - .25%
- ROEC, Inc. - .140625%
- Permian Basin Investment Corp. - .125%
- Mitchell Exploration, Inc. - .125%
- Energy Properties Limited, LP - .1125%
- Sam L. Shackelford - .09375%
- Robin K. Shackelford - .09375%
- William N. Heiss and Susan E. Heiss - .056250%

Arkenstone 31 Fed Com 10H

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	120.00	24.99%
2	40.00	8.33%
3	160.22	33.36%
4	160.00	33.32%
Total	480.22	100.00%

Arkenstone 31 Fed Com 1H, 2H, 5H, 7H, 171H, 172H, 174H

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of July 2022, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 23 South, Range 31 East, N.M.P.M.

Lots 1-4, E/2W/2, NE/4, W/2SE/4, SE/4SE/4, NE/4SE/4 of Section 31, Eddy County, New Mexico

Township 24 South, Range 31 East, N.M.P.M.

Lots 1-7, S/2NE/4, SE/4NW/4, E/2SW/4, SE/4 of Section 6, Eddy County, New Mexico

Arkenstone 31 Fed Com 1H, 2H, 5H, 7H, 171H, 172H, 174H

- Containing 1292.09 acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the crude oil and associated natural gas hereafter referred to as “communitized substances,” producible from such formation.
2. Attached hereto, and made a part of this agreement for all purposes is Exhibit “A”, a plat designating the communitized area and, Exhibit “B”, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
 3. The Operator of the communitized area shall be OXY USA Inc., 5 Greenway Plaza, Suite 110, Houston, TX 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
 5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such

Arkenstone 31 Fed Com 1H, 2H, 5H, 7H, 171H, 172H, 174H

- lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
 8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
 9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
 10. The date of this agreement is December 1, 2021, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

Arkenstone 31 Fed Com 1H, 2H, 5H, 7H, 171H, 172H, 174H

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

OXY USA INC.

DATE: _____

BY: _____

James Laning
Attorney-in-Fact

Arkenstone 31 Fed Com 1H, 2H, 5H, 7H, 171H, 172H, 174H

ACKNOWLEDGMENT

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 20____, by
JAMES LANING, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation, on
behalf of said corporation.

Notary Public in and for the State of Texas

Arkenstone 31 Fed Com 1H, 2H, 5H, 7H, 171H, 172H, 174H

OPERATING RIGHTS OF RECORD NMNM-0546732A

OXY USA INC.

DATE: _____

BY: _____

James Laning
Attorney-in-Fact

ACKNOWLEDGMENT

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 20____, by
JAMES LANING, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation, on
behalf of said corporation.

Notary Public in and for the State of Texas

Arkenstone 31 Fed Com 1H, 2H, 5H, 7H, 171H, 172H, 174H

LESSEE & OPERATING RIGHTS OF RECORD NMNM-0544986B

OXY USA INC.

DATE: _____

BY: _____

James Laning
Attorney-in-Fact

ACKNOWLEDGMENT

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 20____, by
JAMES LANING, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation, on
behalf of said corporation.

Notary Public in and for the State of Texas

Arkenstone 31 Fed Com 1H, 2H, 5H, 7H, 171H, 172H, 174H

LESSEE & OPERATING RIGHTS OF RECORD NMNM-82904

OXY USA INC.

DATE: _____

BY: _____

James Laning
Attorney-in-Fact

ACKNOWLEDGMENT

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 20____, by
JAMES LANING, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation, on
behalf of said corporation.

Notary Public in and for the State of Texas

Arkenstone 31 Fed Com 1H, 2H, 5H, 7H, 171H, 172H, 174H

LESSEE OF RECORD NMNM – 82904

OXY Y-1 COMPANY

DATE: _____

BY: _____

James Laning
Attorney-in-Fact

ACKNOWLEDGMENT

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 20____, by
JAMES LANING, ATTORNEY-IN-FACT of OXY Y-1 COMPANY., a New Mexico
corporation, on behalf of said corporation.

Notary Public in and for the State of Texas

Arkenstone 31 Fed Com 1H, 2H, 5H, 7H, 171H, 172H, 174H

LESSEE OF RECORD NMNM – 82904

EOG RESOURCES, INC

Date

By: _____
Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 20__, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of EOG RESOURCES, INC, a _____ corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

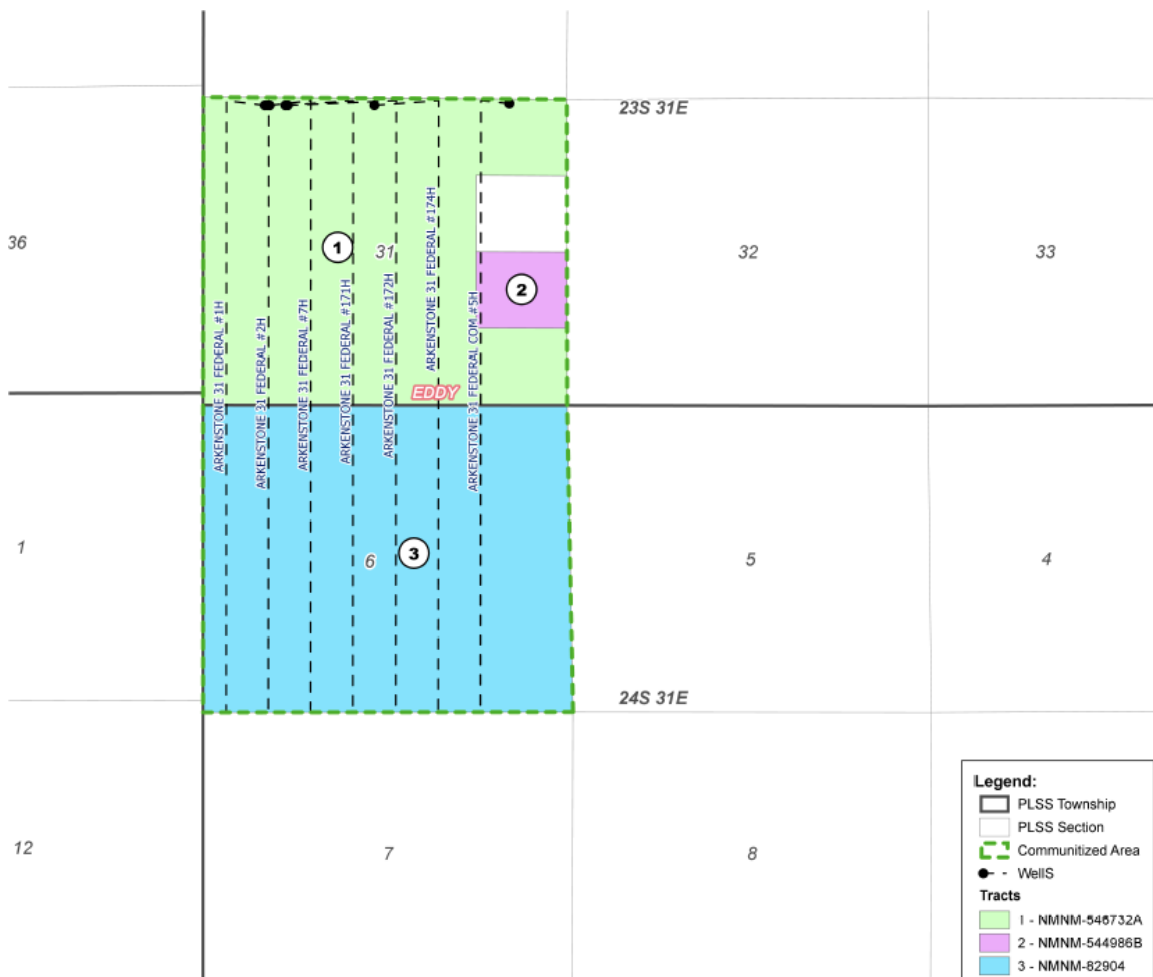
Notary Public

Arkenstone 31 Fed Com 1H, 2H, 5H, 7H, 171H, 172H, 174H

EXHIBIT "A"Attached to and made a part of that Communitization Agreement dated 7/01/2022.

Plat of communitized area covering **1292.09** acres in Lots 1-4, E/2W/2, NE/4, W/2SE/4, NE/4SE/4, Section 31 of Township 23 South, Range 31 East, and Lot 1-7, SE/4NW/4, E/2SW/4 and SE/4 of Section 6, Township 24 South, Range 31 East, N.M.P.M., Eddy County, NM, as written in Section 1 above.

ARKENSTONE 31 FED COM 1H, 2H, 5H, 7H, 171H, 172H, and 174H



Arkenstone 31 Fed Com 1H, 2H, 5H, 7H, 171H, 172H, 174H

EXHIBIT "B"

To Communitization Agreement Dated 12/01/2020 embracing the following described land in the Lots 1-4, E/2W/2, NE/4, W/2SE/4, NE/4SE/4, Section 31 of Township 23 South, Range 31 East, and Lot 1-7, SE/4NW/4, E/2SW/4 and SE/4 of Section 6, Township 24 South, Range 31 East, N.M.P.M., Eddy County, NM.

Operator of Communitized Area: OXY USA Inc.DESCRIPTION OF LEASES COMMITTEDTract No. 1

Lease Serial Number: NMNM 0546732A

Description of Land Committed: Township 23 South, Range 31 East,
Section 31: Lots 1-4, E/2W/2, N/2NE/4,
SW/4NE/4, SE/4SE/4

Number of Gross Acres: 607.80 acres

Lessee of Record: ConocoPhillips Company – 100.00%

Name of Working Interest Owners: OXY USA Inc. – 100.00%

ORRI:

- Nancy Herman Gibson – 0.083333%
- Marisa Gibson Selkirk – 0.083333%
- Sally Gibson Agar – 0.083333%
- Gina Carolyn Gibson – 0.083333%
- Suzanne Gibson Sloan – 0.083333%
- Tim Gibson – 0.083333%
- JADT Minerals, LTD – 1.125%
- Douglas A. Denton 0.375%
- Discovery Inc. – 0.5%
- First National Bank & Trust Company of Oklahoma
Trustee of the Patricia Boyle Young Trust –
0.75%
- Richard D. Jones, Jr. – 0.375%
- Wells Fargo Bank, N.A., Trustee for Angela Leigh
Simpson Starrett Revocable Trust – 0.375%
- Board of Regents of New Mexico Military Institute –
0.040275%
- Conquistador Council Boy Scouts of America Trust
Fund – 0.013425%
- Board of Regents of the University of New Mexico
“W.E. & Hazel J. Bondurant Scholarship
Fund” – 0.2148%

Arkenstone 31 Fed Com 1H, 2H, 5H, 7H, 171H, 172H, 174H

G. W. Allen – 0.354%
Jerune Allen – 0.18875%
Howard A. Rubin, Inc. – 0.06291667%
Rubie Bell Crosby Family, LLC – 0.03145833%
Bryan Bell Family, LLC – 0.03145833%
Robert N. Enfield, Trustee for Robert N. Enfield
Revocable Trust – 0.06291667%

Tract No. 2

Lease Serial Number: NMNM 544986 B

Description of Land Committed: Township 23 South, Range 31 East,
Section 31: NE/4SE/4

Number of Gross Acres: 40.00 acres

Lessee of Record: OXY USA Inc. – 100.00%

Name of Working Interest Owners: OXY USA Inc. – 100.00%

ORRI: Albert H. Spencer – 5%
Wright Minerals, LLC – 1.25%

Tract No. 3

Lease Serial Number: NMNM 82904

Description of Land Committed: Township 24 South, Range 31 East,
Section 6: Lot 3, SE/4NW/4, NE/4SW/4 and
SE/4SW/4

Number of Gross Acres: 160.15 acres

Lessee of Record: EOG Resources Inc – 68.00%
OXY Y-1 Company – 32.00%

Name of Working Interest Owners: OXY USA Inc. – 100.00%

ORRI: N/A

Arkenstone 31 Fed Com 1H, 2H, 5H, 7H, 171H, 172H, 174H

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	607.80	47.04%
2	40.00	3.10%
3	644.29	49.86%
Total	1292.09	100.00%

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Musallam, Sandra C](#); [Schenkel, Beth V](#); [Messer, Emily J](#)
Cc: [McClure, Dean, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [lisa@rwbyram.com](#); [Paradis, Kyle Q](#); [Walls, Christopher](#)
Subject: Approved Administrative Order PLC-670-C
Date: Friday, October 14, 2022 12:57:25 PM
Attachments: [PLC670C Order.pdf](#)

NMOCD has issued Administrative Order PLC-670-C which authorizes Oxy USA, Inc. (16696) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool Code
30-015-46463	Precious 30 18 Federal Com #10H	SW/4	18-23S-31E	33740
		W/2	19-23S-31E	
		W/2	30-23S-31E	
30-015-46531	Precious 30 18 Federal Com #13H	SE/4	18-23S-31E	33740
		E/2	19-23S-31E	
		E/2	30-23S-31E	
30-015-46615	Precious 30 18 Federal Com #14H	SE/4	18-23S-31E	33740
		E/2	19-23S-31E	
		E/2	30-23S-31E	
30-015-46610	Precious 30 18 Federal Com #174H	SE/4	18-23S-31E	98236
		E/2	19-23S-31E	
		E/2	30-23S-31E	
30-015-46457	Precious 30 18 Federal Com #175H	SW/4	18-23S-31E	98236
		W/2	19-23S-31E	
		W/2	30-23S-31E	
30-015-46462	Precious 30 18 Federal Com #176H	SE/4	18-23S-31E	98236
		E/2	19-23S-31E	
		E/2	30-23S-31E	
30-015-46540	Precious 30 18 Federal Com #24H	SE/4	18-23S-31E	33740
		E/2	19-23S-31E	
		E/2	30-23S-31E	
30-015-46545	Precious 30 18 Federal Com #25H	SE/4	18-23S-31E	33740
		E/2	19-23S-31E	
		E/2	30-23S-31E	
30-015-46542	Precious 30 18 Federal Com #26H	SE/4	18-23S-31E	33740
		E/2	19-23S-31E	
		E/2	30-23S-31E	
30-015-46617	Precious 30 18 Federal Com #33H	SE/4	18-23S-31E	33740
		E/2	19-23S-31E	
		E/2	30-23S-31E	
30-015-46616	Precious 30 18 Federal Com #34H	SE/4	18-23S-31E	33740
		E/2	19-23S-31E	
		E/2	30-23S-31E	
30-015-46350	Precious 30 18 Federal Com #3H	SW/4	18-23S-31E	98236
		W/2	19-23S-31E	
		W/2	30-23S-31E	
30-015-46544	Precious 30 18 Federal Com #44H	SE/4	18-23S-31E	98236
		E/2	19-23S-31E	
		E/2	30-23S-31E	

30-015-46525	Precious 30 18 Federal Com #45H	SE/4 E/2 E/2	18-23S-31E 19-23S-31E 30-23S-31E	98236
30-015-46524	Precious 30 18 Federal Com #46H	SE/4 E/2 E/2	18-23S-31E 19-23S-31E 30-23S-31E	98236
30-015-46464	Precious 30 18 Federal Com #4H	SE/4 E/2 E/2	18-23S-31E 19-23S-31E 30-23S-31E	33740
30-015-46448	Precious 30 18 Federal Com #5H	SE/4 E/2 E/2	18-23S-31E 19-23S-31E 30-23S-31E	33740
30-015-46465	Precious 30 18 Federal Com #6H	SE/4 E/2 E/2	18-23S-31E 19-23S-31E 30-23S-31E	33740
30-015-46376	Precious 30 18 Federal Com #11H	SW/4 W/2 W/2	18-23S-31E 19-23S-31E 30-23S-31E	33740
30-015-46533	Precious 30 18 Federal Com #12H	SW/4 W/2 W/2	18-23S-31E 19-23S-31E 30-23S-31E	33740
30-015-46581	Precious 30 18 Federal Com #171H	SW/4 W/2 W/2	18-23S-31E 19-23S-31E 30-23S-31E	98236
30-015-46582	Precious 30 18 Federal Com #172H	SW/4 W/2 W/2	18-23S-31E 19-23S-31E 30-23S-31E	98236
30-015-46543	Precious 30 18 Federal Com #173H	SW/4 W/2 W/2	18-23S-31E 19-23S-31E 30-23S-31E	98236
30-015-46373	Precious 30 18 Federal Com #1H	SW/4 W/2 W/2	18-23S-31E 19-23S-31E 30-23S-31E	33740
30-015-46522	Precious 30 18 Federal Com #21H	SW/4 W/2 W/2	18-23S-31E 19-23S-31E 30-23S-31E	33740
30-015-46678	Precious 30 18 Federal Com #22H	SW/4 W/2 W/2	18-23S-31E 19-23S-31E 30-23S-31E	33740
30-015-46541	Precious 30 18 Federal Com #23H	SW/4 W/2 W/2	18-23S-31E 19-23S-31E 30-23S-31E	33740
30-015-46473	Precious 30 18 Federal Com #2H	SW/4 W/2 W/2	18-23S-31E 19-23S-31E 30-23S-31E	33740
30-015-46520	Precious 30 18 Federal Com #31H	SW/4 W/2 W/2	18-23S-31E 19-23S-31E 30-23S-31E	33740
30-015-46611	Precious 30 18 Federal Com	SW/4 W/2	18-23S-31E 19-23S-31E	98236

#32H		W/2	30-23S-31E	
30-015-46521	Precious 30 18 Federal Com #41H	SW/4	18-23S-31E	98236
		W/2	19-23S-31E	
		W/2	30-23S-31E	
30-015-46609	Precious 30 18 Federal Com #42H	SW/4	18-23S-31E	98236
		W/2	19-23S-31E	
		W/2	30-23S-31E	
30-015-46614	Precious 30 18 Federal Com #43H	SE/4	18-23S-31E	98236
		E/2	19-23S-31E	
		E/2	30-23S-31E	
30-015-46372	Precious 30 18 Federal Com #7H	SW/4	18-23S-31E	33740
		W/2	19-23S-31E	
		W/2	30-23S-31E	
30-015-46523	Precious 30 18 Federal Com #9H	SW/4	18-23S-31E	33740
		W/2	19-23S-31E	
		W/2	30-23S-31E	
30-015-41647	FNR 26 Federal #2H	N/2 S/2	26-23S-30E	96477
30-015-41012	FNR 26 Federal #4H	S/2 S/2	26-23S-30E	96477
30-015-30412	FNR 26 Federal #1	M	26-23S-30E	24720
		M	26-23S-30E	96843
30-015-42275	FNR 35 Federal #1H	N/2 N/2	35-23S-30E	53818
30-015-42298	FNR 35 Federal #3H	N/2 S/2	35-23S-30E	53818
30-015-46619	Arkenstone 31 Federal Com #4H	B G J N O	31-23S-31E	13367
		B C F G J K N	6-24S-31E	
		O		
30-015-46323	Arkenstone 31 Federal Com #10H	E/2 E/2	31-23S-31E	98236
		E/2 E/2	6-24S-31E	98220
		E/2 E/2	7-24S-31E	
30-015-46320	Arkenstone 31 Federal Com #6H	E/2 E/2	31-23S-31E	13367
		E/2 E/2	6-24S-31E	
30-015-46618	Arkenstone 31 Federal #3H	E/2 W/2	31-23S-31E	13367
		E/2 W/2	6-24S-31E	
30-015-46370	Arkenstone 31 Federal #1H	All	31-23S-31E	98236
		All	6-24S-31E	98220
30-015-46321	Arkenstone 31 Federal Com #7H	All	31-23S-31E	98236
		All	6-24S-31E	98220
30-015-46322	Arkenstone 31 Federal #9H	W/2 W/2	31-23S-31E	13367
		W/2 W/2	6-24S-31E	
30-015-46677	Arkenstone 31 Federal #2H	All	31-23S-31E	98236
		All	6-24S-31E	98220
30-015-47319	Arkenstone 31 Federal Com #5H	All	31-23S-31E	98236
		All	6-24S-31E	98220
30-015-46371	Arkenstone 31 Federal #171H	All	31-23S-31E	98236
		All	6-24S-31E	98220
30-015-47318	Arkenstone 31 Federal #172H	All	31-23S-31E	98236
		All	6-24S-31E	98220
30-015-47332	Arkenstone 31 Federal #174H	All	31-23S-31E	98236
		All	6-24S-31E	98220

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: [Musallam, Sandra C](#)
To: [McClure, Dean, EMNRD](#); [Messer, Emily J](#); [Schenkel, Beth V](#)
Cc: [Janacek, Stephen C](#)
Subject: [EXTERNAL] RE: surface commingling application PLC-670-C
Date: Monday, October 10, 2022 11:42:14 AM

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hello Dean,

I am confirming that the configuration for the four wells listed below are correct, but Oxy is currently awaiting approval from the BLM before submitting the change of plans to the Division.

Also, Precious 30-18 Federal Com #2H (30-015-46473) should be listed as Ingle Well; Bone Spring 33740. It is correct on the C-104 and C-102 in the well file.

I will get with our Accounting group and request that the production be re-filed to the correct pool. Thanks!

Sandra Musallam
 Regulatory Engineer
 713-366-5106 (office)
 713-504-8577 (cell)

From: McClure, Dean, EMNRD <Dean.McClure@emnrn.gov>
Sent: Friday, October 7, 2022 10:02 AM
To: Messer, Emily J <Emily_Messer@oxy.com>; Musallam, Sandra C <Sandra_Musallam@oxy.com>; Schenkel, Beth V <Beth_Schenkel@oxy.com>
Subject: [EXTERNAL] surface commingling application PLC-670-C

WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.

Ms. Messer,

I am reviewing surface commingling application PLC-670-C which involves a commingling project that includes the Precious Battery and is operated by Oxy USA, Inc. (16696).

Per prior conversations with Oxy, but to be made part of the record, please confirm that the following wells are to be configured as shown here, but Oxy is currently awaiting approval from the BLM before submitting the change of plans to the Division:

30-015-46350	Precious 30 18 Federal Com #3H	SW/4	18-23S-31E	98236
		W/2	19-23S-31E	
		W/2	30-23S-31E	
30-015-46611	Precious 30 18 Federal Com #32H	SW/4	18-23S-31E	98236
		W/2	19-23S-31E	
		W/2	30-23S-31E	

30-015-46614	Precious 30 18 Federal Com #43H	SE/4	18-23S-31E	98236
		E/2	19-23S-31E	
		E/2	30-23S-31E	
30-015-46370	Arkenstone 31 Federal #1H	All	31-23S-31E	98236
		All	6-24S-31E	98220

Additionally, it appears that the following well was mistakenly referenced to be producing from the Wolfcamp, but is in fact producing from the Bone Spring. Please confirm whether the configuration shown below is correct.

30-015-46473	Precious 30 18 Federal Com #2H	SW/4	18-23S-31E	33740
		W/2	19-23S-31E	
		W/2	30-23S-31E	

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC.**

ORDER NO. PLC-670-C

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc. (“Applicant”) submitted a complete application to surface commingle the oil production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
9. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
14. Commingling of oil production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-670-B.
3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The oil production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10.C.(2) NMAC.
8. If the commingling of oil production from any pool, lease, or well reduces the value of the commingled oil production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by

this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

10. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE E. SANDOVAL
DIRECTOR**

DATE: 10/13/2022

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-670-C**
Operator: **Oxy USA, Inc. (16696)**
Central Tank Battery: **Precious Battery**
Central Tank Battery Location: **Unit E, Section 31, Township 23 South, Range 31 East**
Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
COTTON DRAW; BONE SPRING	13367
FORTY NINER RIDGE; BONE SPRING	24720
INGLE WELLS; BONE SPRING	33740
SAND DUNES; DELAWARE, SOUTH	53818
FORTY NINER RIDGE; DELAWARE, SW (O)	96477
WC FORTY NINER RIDGE; DELAWARE, SE	96843
PURPLE SAGE; WOLFCAMP (GAS)	98220
WC-015 G-08 S233135D; WOLFCAMP	98236

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM 0531277A	S/2	26-23S-30E
	All	35-23S-30E
NMNM 0546732A	All minus I	31-23S-31E
NMNM 0546237	I J K N O P	18-23S-31E
	B	19-23S-31E
NMNM 0546732	L	18-23S-31E
NMNM 017057	A	19-23S-31E
NMNM 021639	M	18-23S-31E
	C D E F G H	19-23S-31E
	I J K L	
NMNM 0533177	S/2 S/2	19-23S-31E
	N/2	30-23S-31E
NMNM 021640	S/2	30-23S-31E
NMNM 0544986B	I	31-23S-31E
NMNM 082904	All	6-24S-31E
NMNM 057273	E/2 E/2	7-24S-31E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-46463	Precious 30 18 Federal Com #10H	SW/4	18-23S-31E	33740
		W/2	19-23S-31E	
		W/2	30-23S-31E	
30-015-46531	Precious 30 18 Federal Com #13H	SE/4	18-23S-31E	33740
		E/2	19-23S-31E	
		E/2	30-23S-31E	

30-015-46615	Precious 30 18 Federal Com #14H	SE/4	18-23S-31E	33740
		E/2	19-23S-31E	
		E/2	30-23S-31E	
30-015-46610	Precious 30 18 Federal Com #174H	SE/4	18-23S-31E	98236
		E/2	19-23S-31E	
		E/2	30-23S-31E	
30-015-46457	Precious 30 18 Federal Com #175H	SW/4	18-23S-31E	98236
		W/2	19-23S-31E	
		W/2	30-23S-31E	
30-015-46462	Precious 30 18 Federal Com #176H	SE/4	18-23S-31E	98236
		E/2	19-23S-31E	
		E/2	30-23S-31E	
30-015-46540	Precious 30 18 Federal Com #24H	SE/4	18-23S-31E	33740
		E/2	19-23S-31E	
		E/2	30-23S-31E	
30-015-46545	Precious 30 18 Federal Com #25H	SE/4	18-23S-31E	33740
		E/2	19-23S-31E	
		E/2	30-23S-31E	
30-015-46542	Precious 30 18 Federal Com #26H	SE/4	18-23S-31E	33740
		E/2	19-23S-31E	
		E/2	30-23S-31E	
30-015-46617	Precious 30 18 Federal Com #33H	SE/4	18-23S-31E	33740
		E/2	19-23S-31E	
		E/2	30-23S-31E	
30-015-46616	Precious 30 18 Federal Com #34H	SE/4	18-23S-31E	33740
		E/2	19-23S-31E	
		E/2	30-23S-31E	
30-015-46350	Precious 30 18 Federal Com #3H	SW/4	18-23S-31E	98236
		W/2	19-23S-31E	
		W/2	30-23S-31E	
30-015-46544	Precious 30 18 Federal Com #44H	SE/4	18-23S-31E	98236
		E/2	19-23S-31E	
		E/2	30-23S-31E	
30-015-46525	Precious 30 18 Federal Com #45H	SE/4	18-23S-31E	98236
		E/2	19-23S-31E	
		E/2	30-23S-31E	
30-015-46524	Precious 30 18 Federal Com #46H	SE/4	18-23S-31E	98236
		E/2	19-23S-31E	
		E/2	30-23S-31E	
30-015-46464	Precious 30 18 Federal Com #4H	SE/4	18-23S-31E	33740
		E/2	19-23S-31E	
		E/2	30-23S-31E	
30-015-46448	Precious 30 18 Federal Com #5H	SE/4	18-23S-31E	33740
		E/2	19-23S-31E	
		E/2	30-23S-31E	
30-015-46465	Precious 30 18 Federal Com #6H	SE/4	18-23S-31E	33740
		E/2	19-23S-31E	
		E/2	30-23S-31E	

30-015-46376	Precious 30 18 Federal Com #11H	SW/4 W/2 W/2	18-23S-31E 19-23S-31E 30-23S-31E	33740
30-015-46533	Precious 30 18 Federal Com #12H	SW/4 W/2 W/2	18-23S-31E 19-23S-31E 30-23S-31E	33740
30-015-46581	Precious 30 18 Federal Com #171H	SW/4 W/2 W/2	18-23S-31E 19-23S-31E 30-23S-31E	98236
30-015-46582	Precious 30 18 Federal Com #172H	SW/4 W/2 W/2	18-23S-31E 19-23S-31E 30-23S-31E	98236
30-015-46543	Precious 30 18 Federal Com #173H	SW/4 W/2 W/2	18-23S-31E 19-23S-31E 30-23S-31E	98236
30-015-46373	Precious 30 18 Federal Com #1H	SW/4 W/2 W/2	18-23S-31E 19-23S-31E 30-23S-31E	33740
30-015-46522	Precious 30 18 Federal Com #21H	SW/4 W/2 W/2	18-23S-31E 19-23S-31E 30-23S-31E	33740
30-015-46678	Precious 30 18 Federal Com #22H	SW/4 W/2 W/2	18-23S-31E 19-23S-31E 30-23S-31E	33740
30-015-46541	Precious 30 18 Federal Com #23H	SW/4 W/2 W/2	18-23S-31E 19-23S-31E 30-23S-31E	33740
30-015-46473	Precious 30 18 Federal Com #2H	SW/4 W/2 W/2	18-23S-31E 19-23S-31E 30-23S-31E	33740
30-015-46520	Precious 30 18 Federal Com #31H	SW/4 W/2 W/2	18-23S-31E 19-23S-31E 30-23S-31E	33740
30-015-46611	Precious 30 18 Federal Com #32H	SW/4 W/2 W/2	18-23S-31E 19-23S-31E 30-23S-31E	98236
30-015-46521	Precious 30 18 Federal Com #41H	SW/4 W/2 W/2	18-23S-31E 19-23S-31E 30-23S-31E	98236
30-015-46609	Precious 30 18 Federal Com #42H	SW/4 W/2 W/2	18-23S-31E 19-23S-31E 30-23S-31E	98236
30-015-46614	Precious 30 18 Federal Com #43H	SE/4 E/2 E/2	18-23S-31E 19-23S-31E 30-23S-31E	98236
30-015-46372	Precious 30 18 Federal Com #7H	SW/4 W/2 W/2	18-23S-31E 19-23S-31E 30-23S-31E	33740

30-015-46523	Precious 30 18 Federal Com #9H	SW/4 W/2 W/2	18-23S-31E 19-23S-31E 30-23S-31E	33740
30-015-41647	FNR 26 Federal #2H	N/2 S/2	26-23S-30E	96477
30-015-41012	FNR 26 Federal #4H	S/2 S/2	26-23S-30E	96477
30-015-30412	FNR 26 Federal #1	M M	26-23S-30E 26-23S-30E	24720 96843
30-015-42275	FNR 35 Federal #1H	N/2 N/2	35-23S-30E	53818
30-015-42298	FNR 35 Federal #3H	N/2 S/2	35-23S-30E	53818
30-015-46619	Arkenstone 31 Federal Com #4H	B G J N O B C F G J K N O	31-23S-31E 6-24S-31E	13367
30-015-46323	Arkenstone 31 Federal Com #10H	E/2 E/2 E/2 E/2 E/2 E/2	31-23S-31E 6-24S-31E 7-24S-31E	98236 98220
30-015-46320	Arkenstone 31 Federal Com #6H	E/2 E/2 E/2 E/2	31-23S-31E 6-24S-31E	13367
30-015-46618	Arkenstone 31 Federal #3H	E/2 W/2 E/2 W/2	31-23S-31E 6-24S-31E	13367
30-015-46370	Arkenstone 31 Federal #1H	All All	31-23S-31E 6-24S-31E	98236 98220
30-015-46321	Arkenstone 31 Federal Com #7H	All All	31-23S-31E 6-24S-31E	98236 98220
30-015-46322	Arkenstone 31 Federal #9H	W/2 W/2 W/2 W/2	31-23S-31E 6-24S-31E	13367
30-015-46677	Arkenstone 31 Federal #2H	All All	31-23S-31E 6-24S-31E	98236 98220
30-015-47319	Arkenstone 31 Federal Com #5H	All All	31-23S-31E 6-24S-31E	98236 98220
30-015-46371	Arkenstone 31 Federal #171H	All All	31-23S-31E 6-24S-31E	98236 98220
30-015-47318	Arkenstone 31 Federal #172H	All All	31-23S-31E 6-24S-31E	98236 98220
30-015-47332	Arkenstone 31 Federal #174H	All All	31-23S-31E 6-24S-31E	98236 98220

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-670-C**
Operator: **Oxy USA, Inc. (16696)**

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Bone Spring NMNM 143986	SW/4	18-23S-31E	816.41	A
	W/2	19-23S-31E		
	W/2	30-23S-31E		
CA Bone Spring BLM	SE/4	18-23S-31E	800	B
	E/2	19-23S-31E		
	E/2	30-23S-31E		
CA Wolfcamp BLM	SW/4	18-23S-31E	816.41	C
	W/2	19-23S-31E		
	W/2	30-23S-31E		
CA Wolfcamp BLM	SE/4	18-23S-31E	800	D
	E/2	19-23S-31E		
	E/2	30-23S-31E		
CA Bone Spring BLM	E/2 W/2	31-23S-31E	320.15	E
	E/2 W/2	6-24S-31E		
CA Bone Spring NMNM 105772683	B G J N O	31-23S-31E	520.32	F
	B C F G J K N O	6-24S-31E		
CA Bone Spring BLM	E/2 E/2	31-23S-31E	320.22	G
	E/2 E/2	6-24S-31E		
CA Bone Spring NMNM 105773185	W/2 W/2	31-23S-31E	335.53	H
	W/2 W/2	6-24S-31E		
CA Wolfcamp BLM	All	31-23S-31E	1292.09	I
	All	6-24S-31E		
CA Wolfcamp BLM	E/2 E/2	31-23S-31E	480.22	J
	E/2 E/2	6-24S-31E		
	E/2 E/2	7-24S-31E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 0546237	E/2 SW/4	18-23S-31E	80	A
NMNM 0546732	L	18-23S-31E	41.49	A
NMNM 021639	M	18-23S-31E	286.27	A
	C D E F K L	19-23S-31E		
NMNM 0533177	S/2 SW/4	19-23S-31E	245.06	A
	NW/4	30-23S-31E		
NMNM 021640	SW/4	30-23S-31E	163.59	A
NMNM 0546237	SE/4	18-23S-31E	200	B
	B	19-23S-31E		

NMNM 017057	A	19-23S-31E	40	B
NMNM 021639	H G J I	19-23S-31E	160	B
NMNM 0533177	S/2 SE/4	19-23S-31E	240	B
	NE/4	30-23S-31E		
NMNM 021640	SE/4	30-23S-31E	160	B
NMNM 0546237	E/2 SW/4	18-23S-31E	80	C
NMNM 0546732	L	18-23S-31E	41.49	C
NMNM 021639	M	18-23S-31E	286.27	C
	C D E F K L	19-23S-31E		
NMNM 0533177	S/2 SW/4	19-23S-31E	245.06	C
	NW/4	30-23S-31E		
NMNM 021640	SW/4	30-23S-31E	163.59	C
NMNM 0546237	SE/4	18-23S-31E	200	D
	B	19-23S-31E		
NMNM 017057	A	19-23S-31E	40	D
NMNM 021639	H G J I	19-23S-31E	160	D
NMNM 0533177	S/2 SE/4	19-23S-31E	240	D
	NE/4	30-23S-31E		
NMNM 021640	SE/4	30-23S-31E	160	D
NMNM 0546732A	E/2 W/2	31-23S-31E	160	E
NMNM 082904	E/2 W/2	6-24S-31E	160.15	E
NMNM 0546732A	B G J N O	31-23S-31E	200	F
NMNM 082904	B C F G J K N O	6-24S-31E	320.32	F
NMNM 0546732A	A H P	31-23S-31E	120	G
NMNM 0544986B	I	31-23S-31E	40	G
NMNM 082904	E/2 E/2	6-24S-31E	160.22	G
NMNM 0546732A	W/2 W/2	31-23S-31E	167.8	H
NMNM 082904	W/2 W/2	6-24S-31E	167.73	H
NMNM 0546732A	All minus I	31-23S-31E	607.8	I
NMNM 0544986B	I	31-23S-31E	40	I
NMNM 082904	All	6-24S-31E	648.29	I
NMNM 0546732A	A H P	31-23S-31E	120	J
NMNM 0544986B	I	31-23S-31E	40	J
NMNM 082904	E/2 E/2	6-24S-31E	160.22	J
NMNM 057273	E/2 E/2	7-24S-31E	160	J

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 132676

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 132676
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	10/14/2022