

District I

1625 N. French Drive, Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV1220 S. St Francis Dr, Santa Fe, NM
87505State of New Mexico
Energy, Minerals and Natural Resources DepartmentForm C-107-B
Revised August 1, 2011**OIL CONSERVATION DIVISION**1220 S. St Francis Drive
Santa Fe, New Mexico 87505Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**OPERATOR NAME: MACK ENERGY CORPORATIONOPERATOR ADDRESS: PO BOX 960 ARTESIA, NM 88211-0960

APPLICATION TYPE:

X Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)LEASE TYPE: ☐ Fee X State ☐ FederalIs this an Amendment to existing Order? X Yes ☐ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
X Yes ☐ No**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
61850 Vacuum; Blinbry	38.8/1.3641	38.5/1.448			
62180 Vacuum; GB-SA	38.2/1.5338				

- (2) Are any wells producing at top allowables? ☐ Yes X No
- (3) Has all interest owners been notified by certified mail of the proposed commingling? X Yes ☐ No.
- (4) Measurement type: ☐ Metering X Other (Specify) Periodic well testing.
- (5) Will commingling decrease the value of production? ☐ Yes X No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
- (2) Is all production from same source of supply? ☐ Yes ☐ No
- (3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
- (4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
- (2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
- (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
- (3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Jerry W. SherrellTITLE: REGULATORY SUPERVISORDATE: 6/14/2022TYPE OR PRINT NAME Jerry W. SherrellTELEPHONE NO.: 575-748-1288E-MAIL ADDRESS: jerrys@mec.com



P.O. Box 960
Artesia, NM 88211-0960
Office (575) 748-1288
Fax (575) 746-9539

June 17 2022

Oil Conservation Division
Attn: Dean McClure
1220 South St. Francis Drive
Santa Fe, NM 87505

Dear Sir or Madam:

Mack Energy Corporation is requesting administrative approval from the NMOCD for approval to Surface Commingle at our Dash for Cash TB. Wells currently produce from the Vacuum; Blinebry(61850). We have submitted a sundry to recomplete the Dash for Cash #2 in the Vacuum: Grayburg-San Andres(62180) and will be commingled at Dash for Cash TB located in the Unit M Sec. 5 T18S R35E.

Allocation of production will be measured through well testing of individual wells. Wells will be tested once a month for a minimum 24 hours. The TB is equipped with a test production train. Oil measured by tank gauging and gas measured using a Total Flow Meter. Water will be measured using a turbine meter.

All pools and wells are owned 100% working interest by Mack Energy affiliates. There is a Royalty Interest to the NMSLO and an Overriding Royalty Interest owned by Chevron U.S.A., Inc. All affected parties have been notified of this application via certified mail.

Commingling will not decrease the value of production.

Should you have any questions please contact me @ 575-748-1288.

Sincerely,

A handwritten signature in blue ink, appearing to read "Jerry W. Sherrell".

Jerry W. Sherrell
Production Supervisor
jerrys@mec.com

JWS/

Enclosures

Well List

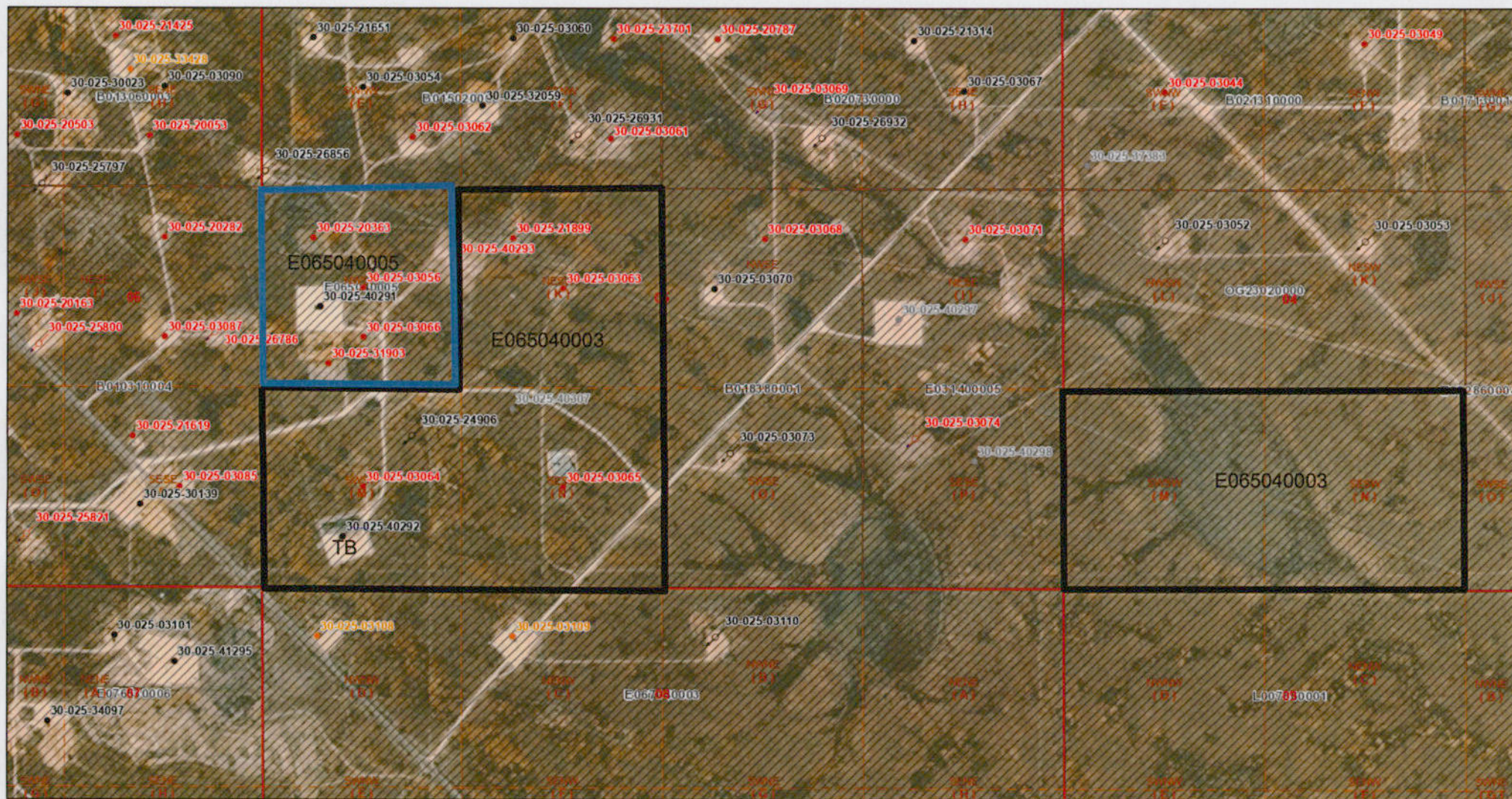
Dash for Cash #1 30-025-40291

Vacuum; Blinebry

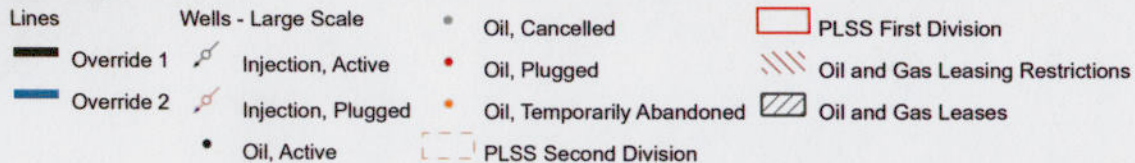
Dash for Cash #2 30-025-40292

Vacuum; Grayburg-San Andres

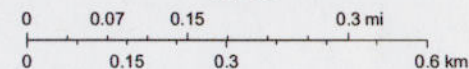
OCD Well Locations



6/10/2022, 2:54:17 PM



1:9,028



Esri, HERE, Garmin, (c) OpenStreetMap contributors, and the GIS user community, Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department., Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community, BLM



Mack Energy Corporation
11344 Lovington Hwy
Artesia, NM 88210

<u>Affected Parties</u>	<u>Interest Type</u>	<u>Certified Mail Number</u>
Chase Oil Corporation P.O. Box 1767 Artesia, NM 88211	WI	<u>HAND DELIVERED</u>
RDC Minerals LLC P.O. Box 297 Artesia, NM 88211	WI	<u>HAND DELIVERED</u>
Ventana Minerals LLC P.O. Box 359 Artesia, NM 88211	WI	<u>HAND DELIVERED</u>
DiaKan Minerals LLC P.O. Box 693 Artesia, NM 88211	WI	<u>HAND DELIVERED</u>
Commissioner of Public Lands P.O. Box 1148 Santa Fe, NM 87504-1148	RI	<u>7021 2720 0000 2140 9489</u>
Chevron U.S.A. Inc. P.O. Box 211 Dallas, TX 77252	ORRI	<u>7021 2720 0000 2140 9588</u>

Sheet1

Entity	Interest	Entity Name	Address	City	St	Zip Code
001231	RI	Commissioner Of Public Lands	310 Old Santa Fe Trail	Santa Fe	NM	87501
004453	ORRI	Chevron U.S.A., Inc.	P.O. Box 2100	Dallas	TX	77252
101	WI	Chase Oil Corporation	P.O. Box 1767	Artesia	NM	88211-1767
171	WI	RDC Minerals LLC	PO Box 297	Artesia	NM	88211-0297
185	WI	Ventana Minerals LLC	P. O. Box 359	Artesia	NM	88211
195	WI	DiaKan Minerals LLC	P. O. Box 693	Artesia	NM	88211-0693

Page 1



P.O. Box 960
Artesia, NM 88211-0960
Office (575) 748-1288
Fax (575) 746-9539

VIA CERTIFIED MAIL 7021 2720 0000 2140 9489

June 17, 2022

Commissioner of Public Lands
PO Box 1148
Santa Fe,, NM 87504-1148

Dear Sir or Madam:

Mack Energy Corporation is requesting administrative approval from the NMOCD for approval to Surface Commingle at our Dash for Cash TB. Wells currently produce from the Vacuum; Blinbry(61850). We have submitted a sundry to recomplete the Dash for Cash #2 in the Vacuum: Grayburg-San Andres(62180) and will be commingled at Dash for Cash TB located in the Unit M Sec. 5 T18S R35E.

Allocation of production will be measured through well testing of individual wells. Wells will be tested once a month for a minimum 24 hours. The TB is equipped with a test production train. Oil measured by tank gauging and gas measured using a Total Flow Meter. Water will be measured using a turbine meter.

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the application to surface commingle if no objection has been made within the 20 days after the application has been received.

Commingling will not decrease the value of production.

Should you have any questions please contact me @ 575-748-1288.

Sincerely,

A handwritten signature in blue ink, appearing to read "Jerry W. Sherrell".

Jerry W. Sherrell
Production Supervisor
jerrys@mec.com

JWS/

Enclosures
Well List

Dash for Cash #1 30-025-40291
Dash for Cash #2 30-025-40292

Vacuum; Blinebry
Vacuum; Grayburg-San Andres



P.O. Box 960
Artesia, NM 88211-0960
Office (575) 748-1288
Fax (575) 746-9539

VIA CERTIFIED MAIL 7021 2720 0000 2140 9588

June 17, 2022

Chevron U.S.A., Inc.
PO Box 2100
Dallas, TX 77252

Dear Sir or Madam:

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Jerry W. Sherrell
Production Supervisor
jerrys@mec.com

JWS/

Enclosures

Well List

Dash for Cash #1 30-025-40291

Vacuum; Blinebry

Dash for Cash #2 30-025-40292

Vacuum; Grayburg-San Andres

C101 All

Page 3 of 5

District I1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720**District II**811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720**District III**1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170**District IV**1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102

August 1, 2011

Permit 137055

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-40291	2. Pool Code 61850	3. Pool Name VACUUM;BLINEBRY
4. Property Code 38803	5. Property Name DASH FOR CASH	6. Well No. 001
7. OGRID No. 13837	8. Operator Name MACK ENERGY CORP	9. Elevation 3969

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
L	5	18S	35E		1855	S	375	W	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
L	5	18S	35E		1675	S	355	W	LEA

12. Dedicated Acres 40.00	13. Joint or Infill	14. Consolidation Code	15. Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION	
	<i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>	
	E-Signed By: Jerry Sherrell Title: Production Clerk Date: 9/8/2011	
	SURVEYOR CERTIFICATION	
<i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>		
Surveyed By: Ronald Eidson Date of Survey: 8/22/2011 Certificate Number: 3239		

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
DISTRICT II
1301 W. GRAND AVENUE, ARTESIA, NM 88210
DISTRICT III
1000 RJO BRAZOS RD., AZTEC, NM 87410
DISTRICT IV
11885 S. ST. FRANCIS DR., SANTA FE, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

RECEIVED
SEP 09 2011

Form C-102
Revised July 16, 2010
Submit to Appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-40292	Pool Code 62180	Pool Name Vacuum; Grayburg-San Andres
Property Code 38803	Property Name DASH FOR CASH STATE	Well Number 2
OGRID No. 013837	Operator Name MACK ENERGY CORPORATION	Elevation 3966'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	5	18-S	35-E		330	SOUTH	530	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	5	18-S	35-E		363	SOUTH	351	WEST	LEA
Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 4	LOT 3	LOT 2	LOT 1
<p>GEODETIC COORDINATES NAD 27 NME</p> <p>SURFACE LOCATION Y=645027.6 N X=760400.8 E</p> <p>LAT.=32.770408° N LONG.=103.486169° W</p> <p>BOTTOM HOLE LOCATION Y=645052.1 N X=760225.5 E</p>			
<p>SECTION, QUARTER & SIXTEENTH CORNER COORDINATES</p> <p>Ⓐ - Y=646016.5, X=759860.5</p> <p>Ⓑ - Y=644696.3, X=759874.3</p> <p>Ⓒ - Y=646022.4, X=761181.3</p> <p>Ⓓ - Y=644699.8, X=761197.2</p>			
<p>GRID AZ. -277°57'18"</p> <p>HORZ. DIST. -177.0'</p> <p>530'</p> <p>363'</p> <p>B.H. SEE DETAIL</p>			

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jerry W. Sherrell 6/14/2022
Signature Date

Jerry W. Sherrell
Printed Name

jerry@emec.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

AUGUST 19, 2011

Date of Survey

Signature & Seal of Professional Surveyor:

Ronald J. Eidson 9/28/2011
Certificate Number Gary G. Eidson 12641
Ronald J. Eidson 3239
LA PROFESSIONAL SURVEYOR NEW MEXICO WSC W.O.: 11.11.1778

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Mack Energy Corporation **OGRID Number:** 013837
Well Name: Dash for Cash State #2 **API:** 30-025-40292
Pool: Vacuum; Grayburg-San Andres **Pool Code:** 62180

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location - Spacing Unit - Simultaneous Dedication

☐ NSL ☐ NSP(PROJECT AREA) ☐ NSP(PORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling - Storage - Measurement

☐ DHC ☐ CTB ☐ PLC ☒ PC ☐ OLS ☐ OLM

[II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application
 Content
 Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate and complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jerry W. Sherrell

 Print or Type Name

 Signature

6/17/22

 Date

575-748-1288

 Phone Number

jerrys@mec.com

 e-mail Address

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Jerry Sherrell](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); lisa@rwbyram.com; [Dawson, Scott](#)
Subject: Approved Administrative Order PLC-842
Date: Friday, October 14, 2022 12:42:40 PM
Attachments: [PLC842 Order.pdf](#)

NMOCD has issued Administrative Order PLC-842 which authorizes Mack Energy Corporation (13837) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-40291	Dash for Cash #1	L	5-18S-35E	61850
30-025-40292	Dash for Cash #2	M	5-18S-35E	62180

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MACK ENERGY CORPORATION**

ORDER NO. PLC-842

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Mack Energy Corporation (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.

CONCLUSIONS OF LAW

7. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
10. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
11. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
12. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The oil production allocated to each well identified in Exhibit A shall be determined by shutting-in the production from all other wells for a minimum of twenty-four (24) consecutive hours and measuring the difference in oil inventory accrued during that period. Applicant shall conduct this test a minimum of one (1) time per month for each well.

The gas production allocated to each well identified in Exhibit A shall be determined by separating and measuring the gas production from that well for a minimum of twenty-four (24) consecutive hours. Applicant shall conduct this test a minimum of one (1) time per month for each well.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than thirty (30) days until the well commences production.

3. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
4. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
5. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.

6. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
7. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
8. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
9. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE E. SANDOVAL
DIRECTOR**

DATE: 10/13/2022

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-842**

Operator: **Mack Energy Corporation (13837)**

Central Tank Battery: **Dash for Cash Tank Battery**

Central Tank Battery Location: **UL M, Section 5, Township 18 South, Range 35 East**

Gas Title Transfer Meter Location: **UL M, Section 5, Township 18 South, Range 35 East**

Pools

Pool Name	Pool Code
VACUUM; BLINEBRY	61850
VACUUM;GRAYBURG-SAN ANDRES	62180

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
EO 65040005	L	5-18S-35E
EO 65040003	K M N	5-18S-35E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-40291	Dash for Cash #1	L	5-18S-35E	61850
30-025-40292	Dash for Cash #2	M	5-18S-35E	62180

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 118442

CONDITIONS

Operator: MACK ENERGY CORP P.O. Box 960 Artesia, NM 882110960	OGRID: 13837
	Action Number: 118442
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	10/14/2022