ID NO. 143874		NSL -8441		Revised March 23, 2017
RECEIVED:	REVIEWER:	TYPE:	APP NO:	
	- Geologic 1220 South St. Fro		ATION DIVISION  Bureau –  Te, NM 87505	O MEN TOTAL
THIS CI	ADMINISTRA HECKLIST IS MANDATORY FOR ALL	ATIVE APPLICATION ADMINISTRATIVE APPLICATION APPLICATI		IVISION RULES AND
	REGULATIONS WHICH REG	DUIRE PROCESSING AT THE [	DIVISION LEVEL IN SANTA FE	
Applicant: EOG Reson	urces Inc.			Number: <u>7377</u>
Well Name: Driver 14	4 Fed Com No. 302H		API: Pendir	
Pool: Brinninstool; Bone 9	Spring and Bell Lake; Bone Spring	North	Pool Co	de: 96682 and 5150
SUBMIT ACCURA	TE AND COMPLETE INFO	ORMATION REQUIR		TYPE OF APPLICATION
	CATION: Check those v - Spacing Unit – Simulto SL NSP <sub>(PRC</sub>		n	
[	ie only for [1] or [11] ningling – Storage – Me DHC	C PC O e Increase – Enha	nced Oil Recovery	
A. Offset of Royalty C. Application D. Notification E. Surface G. For all	REQUIRED TO: Check the operators or lease hold by, overriding royalty ow ation requires published ation and/or concurred ation and/or concurred owner of the above, proof of ice required	lers mers, revenue own d notice nt approval by SLC nt approval by BL <i>N</i>	ners O M	FOR OCD ONLY  Notice Complete  Application Content Complete  d, and/or,
administrative of understand the	: I hereby certify that the approval is accurate and the take at no action will be taked as submitted to the Divi	nd <b>complete</b> to the en on this applica	ne best of my knowl	edge. I also
Not	e: Statement must be complete	ed by an individual with I	managerial and/or supervi	sory capacity.
			9/15/22	
Jordan Kessler			Date	
Print or Type Name				
			432 488 6108	
			Phone Number	
Jordan Kessler	Digitally signed by Jordan Kessler Date: 2022.07.22 10:38:56 -06'00'		iordan kessler@eogres	colleges com

 $jordan\_kessler@eogresources.com$ 

e-mail Address

Signature



Jordan Lee Kessler Phone: (432) 488-6108 Email: jordan kessler@eogresources.com

September 14, 2022

### VIA ONLINE FILING

Adrienne Sandoval, Director Oil Conservation Division New Mexico Department of Energy, Minerals, and Natural Resources 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: Application of EOG Resources, Inc. for administrative approval of an unorthodox well location for its Driver 14 Fed Com No. 302H well in the W/2W/2 of Sections 11 and 14, Township 23 South, Range 33 East, NMPM, Lea County, New Mexico.

Dear Director Sandoval,

EOG Resources, Inc. (OGRID No. 7377) seeks administrative approval of an unorthodox well location for its Driver 14 Fed Com No. 302H well (API No. pending). The spacing unit dedicated to the well is comprised of the W/2W/2 of Sections 11 and 14, Township 23 South, Range 33 East, Lea County, New Mexico and is within the Brinninstool; Bone Spring pool (96682) and the Bell Lake; Bone Spring North pool (5150). The horizontal spacing unit for the well is approximately 320 acres, which does not include proximity tracts.

This well has not yet been drilled. It is proposed to be drilled as follows:

- The <u>surface location</u> is located 942 feet from the South line, 1303 feet from the West line (Unit M) of Section 14,
- The <u>bottom hole location</u> is located 100 feet from the North line, 1210 feet from the West line (Unit D) of Section 11,
- The <u>first take point</u> is located 100 feet from the South line, 1210 feet from the West line (Unit M) of Section 14.
- The <u>last take point</u> is located 100 feet from the North line, 1210 feet from the West line (Unit D) of Section 11.

The acreage is governed by the Division's statewide rules. Accordingly, the proposed completed interval is unorthodox because, as drilled, it is closer than the 330 feet to the eastern boundary. It encroaches on the spacing units in the E/2W/2 and W/2E/2 of Sections 11 and 14. Approval of

the unorthodox location will allow EOG to use its preferred well spacing plan for horizontal wells, which will prevent waste, and reflects the as-drilled location of the well.

**Exhibit A** is the draft Form C-102 showing the location of the proposed well, including the proposed unorthodox completed interval. This APD is pending approval by the BLM. The proposed completed interval encroaches on the spacing unit/tracts to the east.

**Exhibit B** is a plat that shows the Driver 14 Fed Com No. 302H well in relation to the adjoining spacing units/tracts to the east.

EOG is the operator of the spacing units to the east, however, overriding royalty interest ownership is diverse between the subject spacing unit and the affected spacing unit/tracts to the west. **Exhibit C** is a certification from the landman indicating that she has reviewed the tracts affected by this request. Exhibit C includes a list of the affected parties and proof that a copy of this application, including exhibits, was mailed to each affected party. This notice advises affected parties that any objection must be filed in writing with the Division within 20 days from the date the Division receives the application.

 $Exhibit\ D$  is a statement from a petroleum engineer providing justification for the requested non-standard location.

Thank you for your attention to this matter.

Very truly yours,

Jordan Kessler

Senior Regulatory Advisor

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

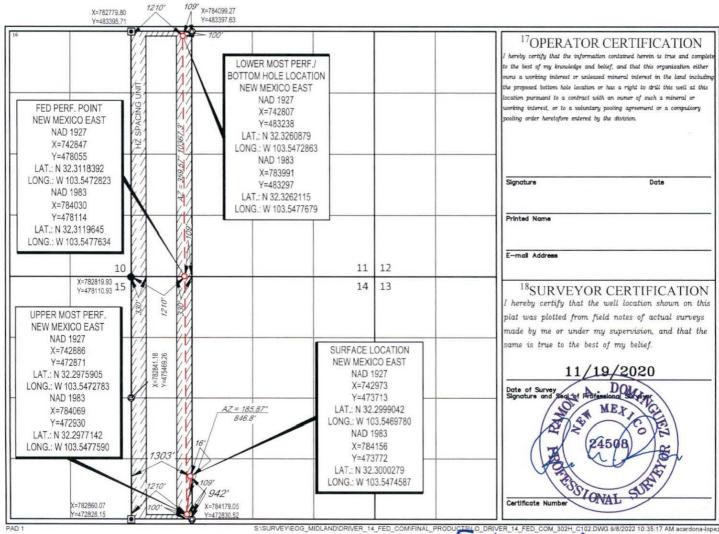
**FORM C-102** Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

3	<sup>1</sup> API Number 0-025-			<sup>2</sup> Pool Code		<sup>3</sup> Pool Name			
<sup>4</sup> Property	Code		1	DR	<sup>5</sup> Property Na IVER 14 F				Number 02H
<sup>7</sup> OGRID <b>737</b> '					*Operator Na RESOURC	our our Name Selevation OURCES, INC. 3681'			
					10 Surface Loc	cation			
UL or lot no.	Section 14	Township 23-S	33-E	Lot Idn	Feet from the 942'	North/South line SOUTH	Feet from the 1303'	East/West line WEST	LEA

UL or lot no. Section Township Rang Feet from the North/South lin-Feet from the East/West lin County D 11 23 - S33-E 100 NORTH 1210' WEST LEA <sup>3</sup>Joint or Infill <sup>2</sup>Dedicated Acres <sup>4</sup>Consolidation Code Order No. 320.00

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



ExhibitA

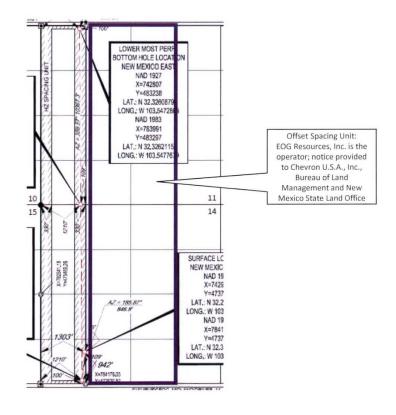


Exhibit B



#### Certification of Ownership

I have reviewed the ownership of the oil and gas leasehold in Sections 11 & 14, T23S-R33E, Lea County, New Mexico, for purposes of the unorthodox location for EOG Resources, Inc.'s Driver 14 Fed Com #302H Well in the W/2 W/2 of Sections 11 & 14. The affected parties are:

EOG Resources, Inc. 5509 Champions Drive Midland, Texas 79706

Chevron U.S.A. Inc. 1400 Smith Street Houston, Texas 77002

Bureau of Land Management 301 Dinosaur Trail Santa Fe, New Mexico 87508

New Mexico State Land Office P. O. Box 1148 Santa Fe, New Mexico 87504

EOG Resources, Inc.

Chloe Sawtelle Sr. Landman

September 12, 2022

Exhibit C

energy opportunity growth



Jordan Lee Kessler Phone: (432) 488-6108 Email: jordan\_kessler@eogresources.com

September 14, 2022

FedEX ST VIA CERTHFIED MAIL

TO: AFFECTED PARTIES

Re: Application of EOG Resources, Inc. for administrative approval of an unorthodox well location for its Driver 14 Fed Com No. 302H well in the W/2W/2 of Sections 11 and 14, Township 23 South, Range 33 East, NMPM, Lea County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Chloe Sawtelle
EOG Resources, Inc.
(432) 686-3660
Chloe Sawtelle@eogresources.com

Very truly yours,

Jordan Kessler

Senior Regulatory Advisor

Received by OCD: 9/15/2022 3:31:34 PM

Well Name	Date NSL Sent	Owners NSL Sent to	FedEx Tracking No.
Driver 14 Fed Com #101H	9/15/2022	New Mexico State Land Office	278023056740
Driver 14 Fed Com #302H		Bureau of Land Management	278023095909
		Chevron U.S.A., Inc.	278023129370



Driver 14 State Com #302H

A non-standard location is necessary to develop the First Bone Spring Sand in this section efficiently and in an economic manner. A non-standard location optimizes package drainage area location as it relates to regions of pressure depletion created by existing producing wells. A non-standard location also reduces interference the other targets in this proposed pattern. Overall, a non-standard location is expected to yield a higher ultimate recovery than a standard location, thereby preventing waste and protecting correlative rights.

**EOG** Resources

David Carlos Sonka

Reservoir Engineer

Exhibit D

# 10/14/22 Updated 1/5 Pages

## Lowe, Leonard, EMNRD

From: Jordan Kessler < Jordan\_Kessler@eogresources.com>

**Sent:** Friday, October 14, 2022 12:57 PM

**To:** Lowe, Leonard, EMNRD

Subject: Re: [EXTERNAL] FW: Clarification on NSL application for Driver 14 Federal Com Well No. 101H

Yes sir.

Sent from my iPhone

On Oct 14, 2022, at 12:54 PM, Lowe, Leonard, EMNRD < Leonard. Lowe@emnrd.nm.gov> wrote:

**CAUTION:** This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

So this is for both NSL applications, correct?

- 1 Driver 14 Federal Com Well No. 101H
- 2 Driver 14 Federal Com Well No. 302H

#### Leonard R. Lowe

Engineering Bureau
OCD - EMNRD
5200 Oakland Ave. NE
Albuquerque, N.M. 87113
C: 505-930-6717
http://www.emnrd.state.nm.us/ocd/

From: Jordan Kessler < Jordan Kessler@eogresources.com>

**Sent:** Friday, October 14, 2022 12:15 PM

To: Lowe, Leonard, EMNRD < Leonard.Lowe@emnrd.nm.gov>

Subject: [EXTERNAL] FW: Clarification on NSL application for Driver 14 Federal Com Well No. 101H

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Leonard, apparently since I submitted the NSL applications and last spoke with Paul, the spacing unit has been designated into one pool instead of two, the BELL LAKE; BONE SPRING, NORTH [5150] (please see attached email from Paul Kautz). Do you want me to still submit a C-102 showing the pool? Since the Division changed it, I'm not sure where this leaves us.

Thanks, Jordan

From: Lowe, Leonard, EMNRD < Leonard.Lowe@emnrd.nm.gov>

Sent: Thursday, October 13, 2022 2:20 PM

 From:
 Kautz, Paul, EMNRD

 To:
 Jordan Kessler

 Cc:
 Lowe, Leonard, EMNRD

 Subject:
 RE: [EXTERNAL] Pool question

 Date:
 Friday, October 14, 2022 11:36:00 AM

Attachments: <u>image001.png</u>

**CAUTION:** This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hi Jordan,

Since our last communication on this area due to some other problems, I had to rearrange the pool boundaries and now all of Sections 11 and 14 are now in the same pool. This pool is the BELL LAKE; BONE SPRING, NORTH [5150]. I hope this simplifies everything.

Paul Kautz
Petroleum Specialist

Hobbs Field Office Geologist

Energy Minerals Natural Resources Dept.

Oil Conservation Division

1625 N. French Dr. Hobbs, NM 88240

Cell # 575-602-4493

**From:** Jordan Kessler < Jordan\_Kessler@eogresources.com>

**Sent:** Friday, October 14, 2022 10:26 AM

To: Kautz, Paul, EMNRD <paul.kautz@emnrd.nm.gov>

Cc: Lowe, Leonard, EMNRD < Leonard.Lowe@emnrd.nm.gov>

Subject: RE: [EXTERNAL] Pool question

Hi Paul, following up on the email below because Leonard had asked me to draw where the pools are for an NSL that we're working on. You say that both pools are in all of Section 14. Was that a typo? Could you put the description of where each of those two pools is one more time?

Thanks! Jordan

From: Kautz, Paul, EMNRD < <u>paul.kautz@state.nm.us</u>>

Sent: Tuesday, September 13, 2022 3:47 PM

**To:** Jordan Kessler < <u>Jordan Kessler@eogresources.com</u>>; Star Harrell

<<u>Star\_Harrell@eogresources.com</u>> **Subject:** FW: [EXTERNAL] Pool question

**CAUTION:** This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

When I typed the pool description, I got it backwards.

Bell Lake; Bone Spring, North pool Sec 14: All, Sec 11: E/2

Brinninstool; Bone Spring pool Sec 14: All

From: Kautz, Paul, EMNRD

Sent: Tuesday, September 13, 2022 3:33 PM

**To:** Jordan Kessler < <u>Jordan\_Kessler@eogresources.com</u>>

Subject: RE: [EXTERNAL] Pool question

Hi Jordan,

Here is the situation:

Bell Lake; Bone Spring, North pool Sec 11: All, Sec 14: E/2

Brinninstool; Bone Spring pool Sec 14: W/2

30-025-48821 Driver 14 Fed Com was originally approved as Bell Lake; Bone Spring, North with E/2 of Sec 14 and E/2 Sec 11 dedicated to the well. On Completion EOG submitted a C-102 as drilled with E/2W/2 and W/2E/2 of sections 11 and 14 dedicated to the well. The OCD person approving the C-104 did not realize that the pool area and changed the dedicated acreage in the system.

30-025-49026 is correctly DHC in two different pools.

Paul Kautz
Petroleum Specialist
Hobbs Field Office Geologist
Energy Minerals Natural Resources Dept.
Oil Conservation Division
1625 N. French Dr.
Hobbs, NM 88240
Cell # 575-602-4493

**From:** Jordan Kessler < <u>Jordan Kessler@eogresources.com</u>>

Sent: Tuesday, September 13, 2022 2:52 PM

**To:** Kautz, Paul, EMNRD < <u>paul.kautz@state.nm.us</u>> **Cc:** Star Harrell < <u>Star Harrell@eogresources.com</u>>

**Subject:** [EXTERNAL] Pool question

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Paul,

Following up on our call, I'm trying to ascertain why these two wells (same spacing unit) were assigned to different pools:

Driver 14 Fed Com 504H (30-025-48821) [5150] BELL LAKE; BONE SPRING, NORTH Driver 14 Fed Com 203H (30-025-49026) Brinninstool, Bone Spring

Thanks! Jordan

#### Jordan Kessler

Senior Regulatory Advisor



125 Lincoln Avenue, Suite 213

Mobile: (432) 488-6108 Office: (575) 748-4158

Santa Fe, NM 87501

jordan\_kessler@eogresources.com

From: <u>Jordan Kessler</u>

To: Lowe, Leonard, EMNRD

Subject: [EXTERNAL] FW: Clarification on NSL application for Driver 14 Federal Com Well No. 101H

Date: Friday, October 14, 2022 12:15:08 PM
Attachments: RE EXTERNAL Pool question.msq

# CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Leonard, apparently since I submitted the NSL applications and last spoke with Paul, the spacing unit has been designated into one pool instead of two, the BELL LAKE; BONE SPRING, NORTH [5150] (please see attached email from Paul Kautz). Do you want me to still submit a C-102 showing the pool? Since the Division changed it, I'm not sure where this leaves us.

Thanks, Jordan

From: Lowe, Leonard, EMNRD < Leonard.Lowe@emnrd.nm.gov>

Sent: Thursday, October 13, 2022 2:20 PM

To: Jordan Kessler < Jordan\_Kessler@eogresources.com>

Subject: Clarification on NSL application for Driver 14 Federal Com Well No. 101H

**CAUTION:** This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Ms. Kessler.

Per our conversation on this topic. Could EOG send me the following for this Well's NSL application.

- 1. A new C-102, as noted in the application. Distinguish the specific location of the well's Horizontal Spacing Unit in reference to the different pool/formation it wants to produce from.
- 2. Exhibit B, no worries. I know we talked about this. Don't worry about it.

Do you know where this well is in the C-103 update?

#### Leonard R. Lowe

Engineering Bureau OCD - EMNRD 5200 Oakland Ave. NE Albuquerque, N.M. 87113

C: 505-930-6717

http://www.emnrd.state.nm.us/ocd/

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 143874

#### **CONDITIONS**

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	143874
	Action Type:
	[UF-NSL] Non-Standard Location (NSL)

#### CONDITIONS

Created By	Condition	Condition Date
llowe	NSL - 8441 is approved. The approved Order can be retrieved at the following OCD website link. https://ocdimage.emnrd.nm.gov/imaging/AEOrderCriteria.aspx	9/16/2022