ceived by OCP458278.	2022 2:09:19 PM	NSP - 2143	Revised March 23, 2017
RECEIVED:	REVIEWER:	TYPE:	APP NO: pLEL2227056930
	- Geologia	ABOVE THIS TABLE FOR OCC DIVISION USE CO OIL CONSERVATION Cal & Engineering Bure ancis Drive, Santa Fe,	N DIVISION eau –
THI		RATIVE APPLICATION C	HECKLIST OR EXCEPTIONS TO DIVISION RULES AND
A m m li n arm la Doyron		QUIRE PROCESSING AT THE DIVISION	
Well Name: Sern	Production Company, L.P. entine 35-26 Fed Com 2H, 9H,	and 10H Wells	OGRID Number: 6137 API:API 30-025-pending
Pool: Bell Lake; Wo		and 1011 Wens	Pool Code: 5170
		INDICATED BELOW	O PROCESS THE TYPE OF APPLICATION
A. Locatio	LICATION: Check those n – Spacing Unit – Simuli]NSL		TION UNIT) SD
[1] Cor	one only for [1] or [11] mmingling – Storage – M DHC DCTB P ection – Disposal – Pressu WFX PMX S	LC □PC □OLS µre Increase – Enhancec	□OLM d Oil Recovery □PPR FOR OCD ONLY
A. Offse B. Royo C. App D. Notit	et operators or lease hole alty, overriding royalty or lication requires publisher fication and/or concurred	ders wners, revenue owners ed notice ent approval by SLO	Notice Complete Application Content Complete
F. ☐ Surfo G. ■ For o	fication and/or concurre ace owner all of the above, proof o notice required	,	tion is attached, and/or,
administrativ understand t	e approval is accurate	and complete to the be ken on this application (ed with this application for est of my knowledge. I also until the required information and
	Note: Statement must be comple	rted by an individual with manag	erial and/or supervisory capacity.
			ptember 8, 2022
Darin Savage			ate
Print or Type Name		0.7	0-385-4401
	(\times)		none Number

darin@abadieschill.com

e-mail Address

Signature

SUBMITTED TO THE OIL CONSERVATION DIVISION:

Application of Devon Energy Production Company, L.P., for administrative approval of nonstandard spacing and proration unit for its Serpentine 35-26 Fed Com 2H Well, 9H Well, and 10H Well in the Wolfcamp formation underlying the W/2 of Section 26 and the NW/4, N/2 SW/4 and the SE/4 SW/4 of Section 35, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico.

TABLE OF CONTENTS

Administrative Checklist for NSP

Exhibit A: C-102 Forms

Exhibit B: A statement discussing the reasons for the unorthodox location (19.15.15.11B(3)(c))

Exhibit C: Plats showing: (1) the proposed nonstandard spacing unit with all adjoining spacing

units; (1) an applicable standard spacing unit; and (3) the proposed dedications

(19.15.15.11B(3)(a))

Exhibit D: A list of affected persons, with addresses, entitled to notice of the application

(19.15.15.11B(3)(b))

Exhibit E: A copy of the notice letter sent to affected persons, entitled to notice of the application

Devon Energy Production Company, LLC



ABADIE I SCHILL PC

Colorado New Mexico
Louisiana Texas
Kansas Utah
Nebraska Wyoming
Montana California
Oklahoma North Dakota

September 23, 2022

Adrienne Sandoval, Director Oil Conservation Division New Mexico Department of Energy Minerals and Natural Resources 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

Copy to: Leonard Lowe, Division Hearing Examiner

Re: Application of Devon Energy Production Company, L.P., for administrative approval of nonstandard spacing and proration unit for its Serpentine 35-26 Fed Com 2H Well, 9H Well, and 10H Well in the Wolfcamp formation underlying the W/2 of Section 26 and the NW/4, N/2 SW/4 and the SE/4 SW/4 of Section 35, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico.

Dear Director Sandoval:

Devon Energy Production Company, L.P., ("Devon"), OGRID No. 6137, is seeking administrative approval of a nonstandard spacing and proration unit ("NSP") for its Serpentine 35-26 Fed Com 2H, 9H and 10H Wells (API Nos. 30-025-Pending), oil wells, covering a 600-acre unit, to be completed within the Bell Lake; Wolfcamp, North Pool (Pool Code 5170) underlying the W/2 of Section 26 and the NW/4, N/2 SW/4 and the SE/4 SW/4 of Section 35, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. C-102s for the Wells are attached as Exhibit A. These are horizontal wells that will be drilled as follows:

Serpentine 35-26 Fed Com 2H Well:

- Surface Location (SL): 1346' from the South line and 651' from the West line of Section 35, Township 22 South, Range 33 East;
- Bottom Hole Location (BHL): 20' from the North line and 330' from the West line of Section 26, Township 22 South, Range 33 East;
- First Take Point (FTP): 1420' from the South line and 330' from the West line of Section 35, Township 22 South, Range 33 East;
- Last Take Point (LTP): 100' from the North line and 330' from the West line of Section 26, Township 22 South, Range 33 East.

abadieschill.com

Serpentine 35-26 Fed Com 9H Well:

- Surface Location (SL): 254' from the South line and 1388' from the West line of Section 35, Township 22 South, Range 33 East;
- Bottom Hole Location (BHL): 20' from the North line and 1254' from the West line of Section 26, Township 22 South, Range 33 East;
- First Take Point (FTP): 1420' from the South line and 1254' from the West line of Section 35, Township 22 South, Range 33 East;
- Last Take Point (LTP): 100' from the North line and 1254' from the West line of Section 26, Township 22 South, Range 33 East.

Serpentine 35-26 Fed Com 10H Well:

- Surface Location (SL): 254' from the South line and 1418' from the West line of Section 35, Township 22 South, Range 33 East;
- Bottom Hole Location (BHL): 20' from the North line and 2178' from the West line of Section 26, Township 22 South, Range 33 East;
- First Take Point (FTP): 100' from the South line and 2178' from the West line of Section 35, Township 22 South, Range 33 East;
- Last Take Point (LTP): 100' from the North line and 2178' from the West line of Section 26, Township 22 South, Range 33 East.

Devon has included as Exhibit B, a letter explaining why this application is needed. These wells will produce from the Bell Lake; Wolfcamp, North Pool (Pool Code 5170). The Bell Lake; Wolfcamp, North Pool is designated an oil pool and statewide rules apply.

The nonstandard spacing unit will be comprised of the W/2 of Section 26 and the NW/4, N/2 SW/4, and the SE/4 SW/4 of Section 35, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico, and therefore notice was provided to affected persons that are excluded from the standard horizontal spacing unit, pursuant to 19.15.16.15B(5)(b)(i), as well as affected persons adjoining the non-standard unit, pursuant to 19.15.16.15B(5)(b)(ii).

Devon attests that, on or before submission of this application, it provided notice to the affected persons as described herein; said notices described satisfies all provisions of NMAC 19.15.15.11B(4) and NMAC 19.15.16.15B(5)(b); copies of the application and required plat maps were furnished. Devon provides herein a sectional map of this area showing the proposed nonstandard unit and the standard unit, attached as Exhibit C. Proof of mailing, along with a copy of the notice letter sent to listed affected persons and parties, are attached hereto as Exhibits D and E, respectively. The unit is the subject of a compulsory pooling application scheduled for an October 6, 2022, Hearing before the Oil Conservation Division; the associated pooling case number is OCD Case No. 23055.

Your consideration in this matter is appreciated.

Sincerely,

Darin C. Savage Attorney for Applicant. DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

State of New Mexico Energy, Minerals & Natural Resources Department CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

□ AMENDED REPORT

Thomas (edd) The electrum (edd) The electron		ACREAGE DEDICATION PLA	Γ			
API Number	Pool Code	Pool Name				
Property Code	Prop	erty Name	Well Number			
	SERPENTINE	35-26 FED COM	2H			
OGRID No.	Oper	ator Name	Elevation			
6137	DEVON ENERGY PRO	DUCTION COMPANY, L.P.	3575.5'			

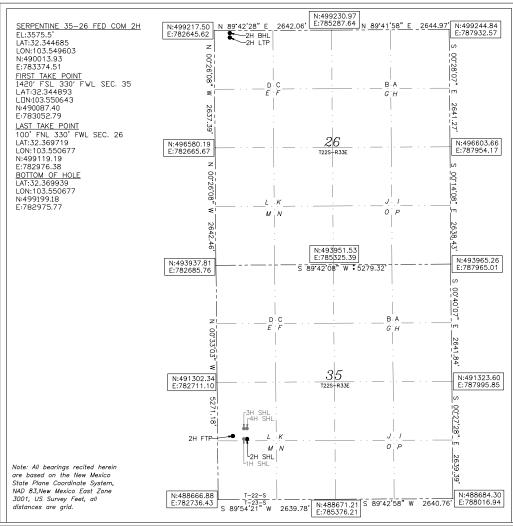
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	35	22-S	33-E		1346	SOUTH	651	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	26	22-S	33-E		20	NORTH	330	WEST	LEA
Dedicated Acres Joint or Infill Consolidation Code			Code Or	der No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature Date Printed Name

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10/8/2021 Date of Survey



Intent	t	As Dril	led									
API#												
DEV	rator Nar /ON EN MPANY	IERGY P	PRODU	CTION	N	-	ty Name		-26 FE	D COM		Well Number 2H
Kick C	Off Point	(KOP)										
UL	Section	Township	Range	Lot	Feet	Fr	om N/S	Feet	F	rom E/W	County	
Latitu	ıde				Longitu	ıde					NAD	
First 1	Section	t (FTP) Township 22-S	Range 33-E	Lot	Feet 1420		om N/S	Feet		rom E/W VEST	County LEA	
Latitu			33-E		Longitu			330	V	VEST	NAD 83	
UL D Latitu	Section 26	t (LTP) Township 22-S	Range 33-E	Lot	Feet 100		I/S Fee TH 330		From E/		ty \	
	<u>3</u> 697	19				.550	677			83		
		defining v infill well?	vell for ti	ne Hori:	zontal S _l	pacing U	nit? []			
	ng Unit.	ease prov	ide API if	[:] availat	ole, Ope	rator Na	me and v	well n	umber f	or Defini	ng well fo	r Horizontal
Ope	rator Nar	ne:				Proper	ty Name	:				Well Number

KZ 06/29/2018

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

State of New Mexico Energy, Minerals & Natural Resources Department CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

□ AMENDED REPORT

	WELL LOCATION AND ACREAGE DEDICATION PLAT	
API Number	Pool Code Pool Name	
Property Code	Property Name	Well Number
	SERPENTINE 35-26 FED COM	9H
OGRID No.	Operator Name	Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, L.P.	3553.3'

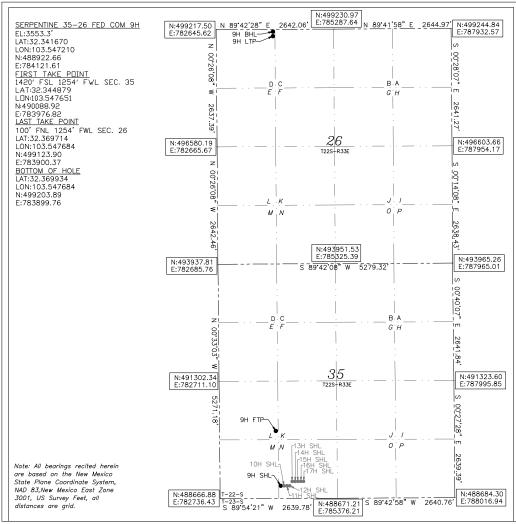
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Ν	35	22-S	33-E		254	SOUTH	1388	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	26	22-S	33-E		20	NORTH	1254	WEST	LEA
Dedicated Acres Joint or Infill Consolidation Code					der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature Date Printed Name

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10/8/2021

Date of Survey



DRAWN BY: CM

Inten	t	As Dril	led											
API#	†													
DE\	rator Nai VON EN MPANY	IERGY P	PRODUC	CTION	N	-	erty Na PENT			-26 FI	ED (СОМ		Well Number 9H
Kick (Off Point	(KOP)												
UL	Section	Township	Range	Lot	Feet		From N/	S	Feet		From	n E/W	County	
Latit	ude				Longitu	ude							NAD	
First Tul	Take Poir	nt (FTP)	Range	Lot	Feet		From N/		Feet		From	ı E/W	County	
L	35 ude	22-S	33-E		1420 Longitu		SOU	ГΗ	125	4	WE:	ST	LEA NAD	
	.3448	79					7651						83	
Last 1	Take Poin	t (LTP)	Range	Lot	Feet	From	n N/S	Feet		From I	E/W	Count	у	
D Latitu	26	22-S	33-E		100 Longitu		RTH	125	4	WES	T	LEA NAD		
	.3697	14					7684	•				83		
		defining v	vell for th	e Horiz	zontal S _i	pacing	Unit?							
	ng Unit.	lease prov	ide API if	availab	ole, Opei	rator N	lame a	nd w	vell n	umber	for [Definir	ng well fo	r Horizontal
Ope	rator Nai	me:				Prop	erty Na	me	:					Well Number
				-						-				V7 06 /20 /2040

KZ 06/29/2018

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

State of New Mexico Energy, Minerals & Natural Resources Department CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

□ AMENDED REPORT

	WELL LOCATION AND ACREAGE DEDICATION PLAT	
API Number	Pool Code Pool Name	
Property Code	Property Name	Well Number
	SERPENTINE 35-26 FED COM	10H
OGRID No.	Operator Name	Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, L.P.	3553.6

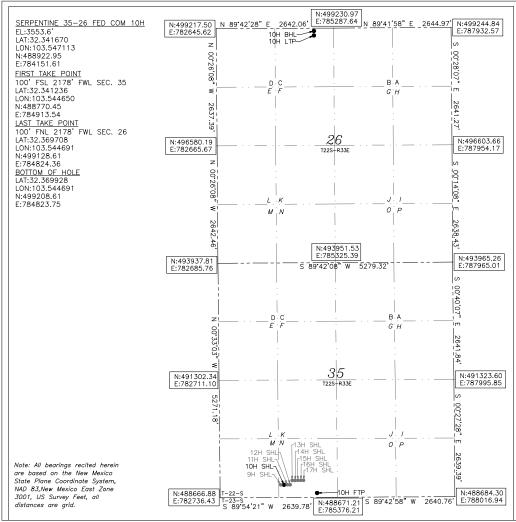
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	35	22-S	33-E		254	SOUTH	1418	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
С	26	22-S	33-E		20	NORTH	2178	WEST	LEA
Dedicated Acres Joint or Infill Consolidation Code					der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature Date Printed Name E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10/8/2021 Date of Survey

Signature & Seal of Professional Surveyor LAMA IN MEXIC 22404 SONAL SUPPLY: REV: 12/09/2021

Certificate No. 22404 B.L. LAMAN DRAWN BY: CM

Inten	t	As Dril	led										
API#													
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.						Property Name: SERPENTINE 35-26 FED COM						Well Number 10H	
Kick C	Off Point	(KOP)											
UL	Section	Township	Range	Lot	Feet	F	rom N/S	Fee	et	Fron	n E/W	County	
Latitude					Longitu	ıde						NAD	
First 7	Γake Poin	it (FTP)											
UL N	Section 35	Township 22-S	Range 33-E	Lot	Feet 100		rom N/S OUTI	Fee 21		Fron WE	n E/W ST	County LEA	
Latitude					_	Longitude 103.544650						NAD 83	
Last T	ake Poin	t (LTP)											
C	Section 26	Township 22-S	Range 33-E	Lot	Feet 100	From I	N/S Fe RTH 21		From		Count		
Latitude					_	Longitude NAD 103.544691 83							
Is this	s well the	defining v	vell for th	e Horiz	zontal Տլ	pacing L	Jnit?						
Is this	well an	infill well?											
	l is yes p ng Unit.	lease provi	ide API if	availab	ole, Ope	rator Na	ame and	well	numbe	r for I	Definir	ng well fo	r Horizontal
API#													
Operator Name:					Prope	rty Nam	e:					Well Number	
													V7.06/20/2022

KZ 06/29/2018



Devon Energy Production Company, L.P. 333 West Sheridan Avenue Oklahoma City, OK 73102-5015

September 20, 2022

Mr. Leonard Lowe New Mexico Oil Conservation Division 1220 South Francis Drive Santa Fe, New Mexico 87505

RE: Application for Non-Standard Spacing Unit

Engineering Statement

Devon Energy Production Company, L.P. Serpentine 35-26 Fed Com 2H, 9H, 10H

(the "Serpentine Wells")
W2 of Section 26-225-33E and
NW, N2SW, SESW of Sec. 35-225-33E
Lea County, New Mexico

Dear Mr. Lowe:

Devon Energy Production Company, L.P. ("Devon") respectfully requests administrative approval of a non-standard spacing unit for each of the Serpentine Wells referenced above. The Serpentine Wells are in the Bell Lake; Wolfcamp North Pool (Pool Code 5170). It is Devon's responsibility as a prudent operator to minimize reserves left in the ground. The BLM has prohibited leasing in the SWSW of Section 35 because of federal land restrictions and Devon is having to propose a nonstandard unit to maximize development of the lands in Sections 26 and 35 in a manner that accounts for this restriction.

Sincerely,

Curtis Johnston Reservoir Engineer

EXHIBIT

Name	Street	City	State	Zip	Certified Mail No.	Date Mailed	Status	Green Card Returned?	Notes
Tumbler Operating Partners, LLC	3811 TURTLE CREEK BLVD STE 1100	DALLAS	TX	75219	70220410000183771906				
Tumbler Operating Partners, LLC	1701 RIVER RUN STE 306	FORT WORTH	TX	76107	'70220410000183771913	9.23.22			
MCM Permian, LLC	PO BOX 1540	MIDLAND	TX	79702-1540	70220410000183771920				
MCM Permian, LLC	223 W. WALL ST, SUITE 400	MIDLAND	TX	79701	'70220410000183771937	9.23.22			
COG Operating, LLC	600 W ILLINOIS AVE	MIDLAND	TX	79701-4882	70220410000183771944	9.23.22			
Chevron	1400 SMITH STREET	HOUSTON	TX	77002	70220410000183771951				
Chevron	6301 DEAUVILLE BOULEVARD	MIDLAND	TX	79706	'70220410000183771968	9.23.22			
David B. Engle	38315 SUNSET DR	OCONOMOWOC	WI	53066	70220410000183771975	9.23.22			





ABADIE I SCHILL PC

Colorado New Mexico
Louisiana Texas
Kansas Utah
Nebraska Wyoming
Montana California
Oklahoma North Dakota

September 23, 2022

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

NOTICE TO AFFECTED PERSONS/PARTIES RE: APPLICATIONS FOR ADMINISTRATIVE APPROVAL OF NONSTANDARD SPACING AND PRORATION UNIT

Re: Application of Devon Energy Production Company, L.P., for administrative approval of nonstandard spacing and proration unit for its Serpentine 35-26 Fed Com 2H Well, 9H Well, and 10H Well in the Wolfcamp formation underlying the W/2 of Section 26 and the NW/4, N/2 SW/4 and the SE/4 SW/4 of Section 35, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico.

To the Parties/Persons this may concern:

Enclosed in this notice is a copy of the above referenced application filed with the New Mexico Conservation Division on the date referenced above. You are being notified in your capacity as a person or party in an adjoining section or unit pursuant to our request for approval of a nonstandard spacing and proration unit. Any objections that you have to this application must be filed in writing with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within twenty (20) days from the date the Division receives the applications filed for administrative approval by the Division. Email correspondence for this matter can be sent to the Division at OCD.Engineer@state.nm.us.

If you have any questions concerning this application, please contact:

Matthew Hoops, CPL Sr. Staff Landman Devon Energy Production Company, L.P. (405) 552-3337 Matthew.Hoops@dvn.com

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501 O: 970.385.4401 • F: 970.385.4901



If you have no objections to this application, please sign the waiver as indicated below and return the original to the address listed on this letterhead. Your assistance and cooperation in this matter are appreciated.

Sincerely,

Darin C. Savage

Attorney for Devon Energy Production Company, L.P.

	<u>Waiver</u>
nonstandard spacing and proration 10H Well in the Wolfcamp formation	hereby waives objection to the above referenced duction Company, L.P., for administrative approval of unit for its Serpentine 35-26 Fed Com 2H Well, 9H Well, and ion underlying the W/2 of Section 26 and the NW/4, N/2 on 35, Township 22 South, Range 33 East, NMPM, Lea
Dated:	Signature:

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 145878

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	145878
	Action Type:
	[UF-NSP] Non-Standard Proration (NSP)

CONDITIONS

Crea By		Condition Date
llov	NSP - 2143 is approved. The approved Order can be retrieved at the following OCD: website. https://ocdimage.emnrd.nm.gov/imaging/AEOrderCriteria.aspx	9/27/2022