

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA WTP LIMITED
PARTNERSHIP**

ORDER NO. PLC-853

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA WTP Limited Partnership (“Applicant”) submitted a complete application to surface commingle the gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the gas production to the pools, leases, and wells to be commingled.
3. Applicant intends to segregate the gas production from each lease and from each pool within that lease as identified in Exhibit C from the gas production from all other pools and leases prior to measuring the production from each pool and lease with an allocation meter.
4. Applicant stated that it intends to keep the gas production from one or more group(s) of wells identified in Exhibit D segregated from the gas production from all other wells prior to measuring that production with an allocation meter.
5. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
6. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
7. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
8. Applicant certified the commingling of gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the gas production to less than if it had remained segregated.

9. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
10. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
11. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

CONCLUSIONS OF LAW

12. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
13. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
14. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
15. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
16. Commingling of gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
17. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
18. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Orders CTB-400, CTB-457, CTB-566, PLC-186, PLC-186-A, PLC-189, PLC-262, PLC-494, and PLC-546.
3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. Each well identified in Exhibit C shall be exempt from the well test allocation requirements of this Order.
5. The allocation of gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
6. The allocation of gas production to each group of wells identified in Exhibit D shall be determined by separating and metering the production from each group as described by Train in Exhibit D prior to commingling that production with production from any other well.

7. The allocation of gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.

9. Applicant shall calibrate the meters used to measure or allocate gas production in accordance with 19.15.12.10.C.(2) NMAC.
10. If the commingling of gas production from any pool, lease, or well reduces the value of the commingled gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
12. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of gas production to it, and the location(s) that commingling of its production will occur.
13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE E. SANDOVAL
DIRECTOR**

DATE: 10/28/2022

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-853

Operator: Oxy USA WTP Limited Partnership (192463)

Central Tank Battery: 117 Facility

Central Tank Battery Location: UL N, Section 17, Township 24 South, Range 24 East

Central Tank Battery: Two Marks Central Tank Battery

Central Tank Battery Location: UL O, Section 36, Township 21 South, Range 24 East

Central Tank Battery: 210 Facility

Central Tank Battery Location: UL M, Section 10, Township 21 South, Range 23 East

Central Tank Battery: 215 Facility

Central Tank Battery Location: UL K, Section 15, Township 21 South, Range 23 East

Central Tank Battery: 226 Facility

Central Tank Battery Location: UL F, Section 26, Township 21 South, Range 23 East

Central Tank Battery: 227 Facility

Central Tank Battery Location: UL K, Section 27, Township 21 South, Range 23 East

Central Tank Battery: 235 Facility

Central Tank Battery Location: UL M, Section 35, Township 21 South, Range 23 East

Central Tank Battery: 311 Facility

Central Tank Battery Location: UL F, Section 11, Township 22 South, Range 23 East

Central Tank Battery: Big Walt 2 State 3 Satellite

Central Tank Battery Location: UL K, Section 2, Township 22 South, Range 23 East

Central Tank Battery: IB 132 Facility

Central Tank Battery Location: UL J, Section 32, Township 21 South, Range 24 East

Central Tank Battery: Indian Hills State Com Battery

Central Tank Battery Location: UL D, Section 36, Township 20 South, Range 24 East

Central Tank Battery: Indian Hills Unit 120 Facility

Central Tank Battery Location: UL N, Section 20, Township 21 South, Range 24 East

Central Tank Battery: Indian Hills Unit 128 Facility

Central Tank Battery Location: UL F, Section 28, Township 21 South, Range 24 East

Central Tank Battery: Indian Hills Unit 129 Facility

Central Tank Battery Location: UL E, Section 29, Township 21 South, Range 24 East

Central Tank Battery: Indian Hills Unit 133 Facility

Central Tank Battery Location: UL F, Section 33, Township 21 South, Range 24 East

Central Tank Battery: Right Hand Canyon 35 Fee Com 1 Satellite

Central Tank Battery Location: UL L, Section 35, Township 21 South, Range 24 East

Central Tank Battery: Right Hand Canyon 34 Federal 2 Satellite

Central Tank Battery Location: UL M, Section 34, Township 21 South, Range 24 East

Central Tank Battery: Indian Basin Central Tank Battery

Central Tank Battery Location: UL K, Section 8, Township 22 South, Range 24 East

Central Tank Battery: Indian Basin Gas Com 1 Satellite

Central Tank Battery Location: UL E, Section 23, Township 21 South, Range 23 East

Central Tank Battery: Indian Federal 119B Facility

Central Tank Battery Location: UL J, Section 19, Township 21 South, Range 24 East

Central Tank Battery: J C Williamson 1 Satellite

Central Tank Battery Location: UL G, Section 19, Township 21 South, Range 23 East

Central Tank Battery: Martha Creek Battery

Central Tank Battery Location: UL J, Section 30, Township 21 South, Range 24 East

Central Tank Battery: **Winston Battery**
 Central Tank Battery Location: **UL B, Section 31, Township 21 South, Range 24 East**
 Central Tank Battery: **Winston 3 & 5 Satellite**
 Central Tank Battery Location: **UL K, Section 31, Township 21 South, Range 24 East**
 Central Tank Battery: **Winston 7 Satellite**
 Central Tank Battery Location: **UL B, Section 31, Township 21 South, Range 24 East**
 Central Tank Battery: **Winston 8 & 10 Satellite**
 Central Tank Battery Location: **UL B, Section 31, Township 21 South, Range 24 East**
 Central Tank Battery: **Indian Basin 25 Federal 2Q Satellite**
 Central Tank Battery Location: **UL O, Section 25, Township 21 South, Range 23 East**
 Central Tank Battery: **Mckittrick Hills Battery**
 Central Tank Battery Location: **UL A, Section 14, Township 22 South, Range 24 East**
 Central Tank Battery: **MOC Battery**
 Central Tank Battery Location: **UL D, Section 1, Township 21 South, Range 23 East**
 Central Tank Battery: **North Indian Basin Unit 11 Facility**
 Central Tank Battery Location: **UL O, Section 2, Township 21 South, Range 23 East**
 Central Tank Battery: **Roaring Springs 14 1 Battery**
 Central Tank Battery Location: **UL E, Section 14, Township 21 South, Range 23 East**
 Gas Title Transfer Meter Location: **UL F, Section 26, Township 21 South, Range 23 East**

Pools

Pool Name	Pool Code
DAGGER DRAW; UP PENN, SOUTH (ASSOC)	15475
INDIAN BASIN; UPPER PENN (ASSOC)	33685
INDIAN BASIN; MORROW	78960
INDIAN BASIN; UPPER PENN (PRO GAS)	79040
MCKITTRICK HILLS; UPPER PENN (GAS)	81160

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
PA Upper Pennsylvanian NMNM 070964A	All	16-21S-24E
	S/2	17-21S-24E
	All	20-21S-24E
	All	21-21S-24E
	All	28-21S-24E
	All	29-21S-24E
	All	33-21S-24E
	All	16-21S-24E
PA Lower Pennsylvanian NMNM 070964B	All	17-21S-24E
	All	20-21S-24E
	All	21-21S-24E
	All	21-21S-24E
VO 57310000	NW/4	36-21S-24E
VO 57320000	SW/4	36-21S-24E

PA Upper Pennsylvanian NMNM 070998A	All	2-21S-23E
	S/2	3-21S-23E
	S/2	4-21S-23E
	All	9-21S-23E
	All	10-21S-23E
	All	11-21S-23E
	N/2	15-21S-23E
PA Lower Pennsylvanian NMNM 070998B	All	16-21S-23E
	All	2-21S-23E
	All	9-21S-23E
	All	10-21S-23E
	All	11-21S-23E
	N/2	15-21S-23E
	N/2	16-21S-23E
NMNM 0005608	S/2	3-21S-23E
	NW/4	15-21S-23E
NMNM 0005612A	SW/4	15-21S-23E
	All	22-21S-23E
NMNM 0005551A	NE/4	15-21S-23E
NMNM 0384628	SE/4	15-21S-23E
CA Upper Pennsylvanian NMSLO PUN 1070390	S/2	36-20S-24E
CA Cisco and Canyon NMNM 111020	W/2	35-21S-24E
CA Morrow NMNM 107670	All	23-21S-23E
CA Morrow NMNM 071150	All	19-21S-24E
CA Upper Pennsylvanian NMNM 071134	All	19-21S-23E
NMNM 0025235A	W/2	30-21S-24E
NMNM 0029301	E/2	30-21S-24E
NMLC 0064391B	E/2 minus P	29-21S-24E
	W/2	29-21S-24E
NMNM 0330449	P	29-21S-24E
CA Cisco NMNM 071142	All	30-21S-24E
NMLC 0063246	B C D E F G	31-21S-24E
NMLC 0063246C	A H	31-21S-24E
NMLC 0063246D	K L O	31-21S-24E
NMLC 0063246B	I J M N P	31-21S-24E
CA Pennsylvanian NMNM 090998	N/2	11-22S-24E
NMNM 0384623	N/2	3-21S-23E
CA Pennsylvanian NMNM 121117	E/2	12-21S-23E
CA Cisco NMNM 094452	N/2	14-21S-23E
NMNM 0034446	All	34-21S-23E
NMNM 0070522A	S/2	25-21S-23E
	All	27-21S-23E
NMNM 0006953	All	35-21S-23E
NMNM 0251099A	All	11-22S-23E
V0 09920005	E/2	32-21S-24E
V0 09930005	W/2	32-21S-24E
NMNM 053218	W/2	34-21S-24E
NMNM 081219	All	7-22S-24E
NMNM 083037	S/2	4-22S-24E
NMNM 097855	N/2	24-22S-24E

NMNM 012828	N/2	13-22S-24E
NMNM 097110	SE/4	13-22S-24E
NMNM 0004827B	All	1-21S-23E
NMNM 076919	S/2	14-21S-23E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-31267	Indian Hills Unit #28	E/2	21-21S-24E	33685
30-015-31591	Indian Hills Unit #32	W/2	16-21S-24E	33685
30-015-32103	Indian Hills Unit #39	E/2	16-21S-24E	33685
30-015-32222	Indian Hills Unit #40	W/2	20-21S-24E	33685
30-015-32805	Indian Hills Unit #52	S/2	17-21S-24E	33685
30-015-33759	Indian Hills Unit #59	W/2	21-21S-24E	33685
30-015-31534	Indian Hills Unit #31	W/2	21-21S-24E	33685
30-015-31274	Indian Hills Unit #26	All	20-21S-24E	78960
30-015-33744	Two Marks 36 State #2	W/2	36-21S-24E	33685
30-015-10065	North Indian Basin Unit #1	W/2	10-21S-23E	79040
30-015-10558	North Indian Basin Unit #4	All	16-21S-23E	79040
30-015-10559	North Indian Basin Unit #5	All	9-21S-23E	79040
30-015-26324	North Indian Basin Unit #8	All	9-21S-23E	79040
30-015-27917	North Indian Basin Unit #9	All	16-21S-23E	79040
30-015-31048	North Indian Basin Unit #36	All	16-21S-23E	79040
30-015-30111	North Indian Basin Unit #31	E/2	10-21S-23E	15475
30-015-10556	Federal IBA Gas Com #1	W/2	15-21S-23E	79040
30-015-26011	Indian Basin A #2	All	22-21S-23E	79040
30-015-27932	Indian Basin A #3	All	22-21S-23E	79040
30-015-31469	Indian Basin A #4	All	22-21S-23E	79040
30-015-30041	Federal IBA Gas Com #2	E/2	15-21S-23E	15475
30-015-00034	Indian Basin A #1	All	22-21S-23E	79040
30-015-10616	Indian Basin D #1	All	34-21S-23E	79040
30-015-28955	Indian Basin D #2	All	34-21S-23E	79040
30-015-10617	Indian Basin E #1	All	27-21S-23E	79040
30-015-29017	Indian Basin E #2	All	27-21S-23E	79040
30-015-10403	Federal C 35 #1	W/2	35-21S-23E	79040
30-015-27629	Federal C 35 #2	W/2	35-21S-23E	79040
30-015-30619	Federal C 35 #3	E/2	35-21S-23E	79040
30-015-32453	Federal C 35 #4Q	E/2	35-21S-23E	33685
30-015-31342	Smith Federal #3	E/2	11-22S-23E	79040
30-015-10567	Smith Federal #1	W/2	11-22S-23E	79040
30-015-29789	Smith Federal #2	W/2	11-22S-23E	79040
30-015-30097	Indian Basin 32 State #2	E/2	32-21S-24E	33685
30-015-33031	Indian Basin 32 State #6	E/2	32-21S-24E	33685
30-015-25133	IB 32 State #1Y	W/2	32-21S-24E	33685
30-015-34102	Indian Basin 32 State #9	W/2	32-21S-24E	33685
30-015-27433	Indian Hills State Com #5	S/2	36-20S-24E	15475
30-015-27456	Indian Hills State Com #6	S/2	36-20S-24E	15475
30-015-31755	Indian Hills Unit #33	W/2	21-21S-24E	33685
30-015-25827	Indian Hills Unit #6	W/2	20-21S-24E	33685
30-015-30811	Indian Hills Unit #21	W/2	20-21S-24E	33685

30-015-32878	Indian Hills Unit Gas Com #56	E/2	29-21S-24E	33685
30-015-30572	Indian Hills Unit #19	S/2	28-21S-24E	33685
30-015-31266	Indian Hills Unit #24	E/2	21-21S-24E	33685
30-015-30661	Indian Hills Unit #17	N/2	28-21S-24E	33685
30-015-30274	Indian Hills Unit Gas Com #13	W/2	29-21S-24E	33685
30-015-33008	Indian Hills Unit Gas Com #46Q	W/2	29-21S-24E	33685
30-015-31150	Indian Hills Unit #22	W/2	33-21S-24E	33685
30-015-32246	Indian Hills Unit #43	S/2	33-21S-24E	33685
30-015-26126	Righthand Canyon 35 Fee Com #1	W/2	35-21S-24E	33685
30-015-30863	Righthand Canyon 34 Federal #2	W/2	34-21S-24E	33685
30-015-28011	Old Ranch Canyon 7 Federal #1	E/2	7-22S-24E	33685
30-015-32604	Old Ranch Canyon 7 Federal #7	W/2	7-22S-24E	33685
30-015-28779	Jones Canyon 4 Federal #2	S/2	4-22S-24E	33685
30-015-00037	Indian Basin Gas Com #1	All	23-21S-23E	78960
30-015-10871	Indian Federal Gas Com #2	All	19-21S-24E	78960
30-015-05918	J C Williamson Standard Fed Gas Com #1	All	19-21S-23E	79040
30-015-10323	Martha Creek Gas Com #1	S/2	30-21S-24E	79040
30-015-30245	Martha Creek Gas Com #5	N/2	30-21S-24E	33685
30-015-32165	Martha Creek Gas Com #6Q	S/2	30-21S-24E	33685
30-015-32646	Martha Creek Gas Com #7	N/2	30-21S-24E	33685
30-015-25174	Martha Creek #2	All	30-21S-24E	78960
30-015-30872	Winston Gas Com #7	N/2	31-21S-24E	33685
30-015-30359	Winston Gas Com #3	S/2	31-21S-24E	33685
30-015-30478	Winston Gas Com #5	S/2	31-21S-24E	33685
30-015-30873	Winston Gas Com #8	N/2	31-21S-24E	33685
30-015-32576	Winston Gas Com #10	N/2	31-21S-24E	33685
30-015-28633	Winston Gas Com #2	N/2	31-21S-24E	78960
30-015-34025	Indian Basin 25 Federal #2Q	S/2	25-21S-23E	78960
30-015-33648	McKittrick 24 Federal #1H	N/2	24-22S-24E	81160
30-015-24193	US 13 Federal #1	N/2	13-22S-24E	81160
30-015-34272	US 13 Federal #2	SE/4	13-22S-24E	81160
30-015-22570	McKittrick Federal Com #1Y	N/2	11-22S-24E	33685
30-015-27984	MOC Federal #2	S/2	1-21S-23E	15475
30-015-28117	MOC Federal #5	N/2	1-21S-23E	15475
30-015-28305	North Indian Basin Unit #15	N/2	2-21S-23E	15475
30-015-28752	North Indian Basin Unit #26	N/2	2-21S-23E	15475
30-015-10557	North Indian Basin Unit Gas Com #3	W/2	3-21S-23E	79040
30-015-28720	Comanche 3 Federal #1	E/2	3-21S-23E	15475
30-015-28621	North Indian Basin Unit #21	N/2	11-21S-23E	15475
30-015-29059	North Indian Basin Unit #30	E/2	10-21S-23E	79040
30-015-28814	North Indian Basin Unit #24	W/2	11-21S-23E	15475
30-015-28583	North Indian Basin Unit #22	All	11-21S-23E	78960
30-015-35632	Encore 12 Indian Com #1	E/2	12-21S-23E	78960
30-015-26081	Roaring Springs 14 Federal Com #1	N/2	14-21S-23E	15475
30-015-28173	Roaring Springs 14 Federal #4	S/2	14-21S-23E	15475

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-853**
Operator: **Oxy USA WTP Limited Partnership (192463)**

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Upper Pennsylvanian SLO	W/2	36-21S-24E	320	A
CA Upper Pennsylvanian BLM	W/2	15-21S-23E	320	B
CA Upper Pennsylvanian BLM	E/2	15-21S-23E	320	C
CA Upper Pennsylvanian BLM	E/2	29-21S-24E	337.95	D
CA Upper Pennsylvanian BLM	S/2	30-21S-24E	337.91	E
CA Upper Pennsylvanian BLM	N/2	30-21S-24E	350.98	F
CA Upper Pennsylvanian BLM	N/2	31-21S-24E	318.89	G
CA Upper Pennsylvanian BLM	S/2	31-21S-24E	318.29	H
CA Morrow BLM	N/2	31-21S-24E	318.89	I
CA Upper Pennsylvanian BLM	W/2	3-21S-23E	320.23	J
CA Upper Pennsylvanian BLM	E/2	3-21S-23E	320.24	K

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
VO 57310000	NW/4	36-21S-24E	160	A
VO 57320000	SW/4	36-21S-24E	160	A
NMNM 0005608	NW/4	15-21S-23E	160	B
NMNM 0005612A	SW/4	15-21S-23E	160	B
NMNM 0005551A	NE/4	15-21S-23E	160	C
NMNM 0384628	SE/4	15-21S-23E	160	C
NMLC 0064391B	E/2 minus P	29-21S-24E	295.42	D
NMNM 0330449	P	29-21S-24E	42.53	D
NMNM 0025235A	SW/4	30-21S-24E	166.33	E
NMNM 0029301	SE/4	30-21S-24E	171.58	E
NMNM 0025235A	NW/4	30-21S-24E	170.78	F
NMNM 0029301	NE/4	30-21S-24E	180.2	F
NMLC 0063246	B C D E F G	31-21S-24E	238.89	G
NMLC 0063246C	A H	31-21S-24E	80	G
NMLC 0063246D	K L O	31-21S-24E	119.22	H
NMLC 0063246B	I J M N P	31-21S-24E	199.07	H
NMLC 0063246	B C D E F G	31-21S-24E	238.89	I
NMLC 0063246C	A H	31-21S-24E	80	I
NMNM 0384623	NW/4	3-21S-23E	160.32	J
NMNM 0005608	SW/4	3-21S-23E	160	J
NMNM 0384623	NE/4	3-21S-23E	160.24	K
NMNM 0005608	SE/4	3-21S-23E	160	K

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit C

Order: **PLC-853**
Operator: **Oxy USA WTP Limited Partnership (192463)**

Pools

Pool Name	Pool Code
DAGGER DRAW; UP PENN, SOUTH (ASSOC)	15475
INDIAN BASIN; UPPER PENN (ASSOC)	33685
INDIAN BASIN; UPPER PENN (PRO GAS)	79040

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
PA Upper Pennsylvanian NMNM 070964A	All	16-21S-24E
	S/2	17-21S-24E
	All	20-21S-24E
	All	21-21S-24E
	All	28-21S-24E
	All	29-21S-24E
	All	33-21S-24E
PA Upper Pennsylvanian NMNM 070998A	All	2-21S-23E
	S/2	3-21S-23E
	S/2	4-21S-23E
	All	9-21S-23E
	All	10-21S-23E
	All	11-21S-23E
	N/2	15-21S-23E
	All	16-21S-23E
NMNM 0005612A	All	22-21S-23E
NMNM 0034446	All	34-21S-23E
NMNM 0070522A	All	27-21S-23E
NMNM 0006953	All	35-21S-23E
NMNM 0251099A	All	11-22S-23E
V0 09920005	E/2	32-21S-24E
V0 09930005	W/2	32-21S-24E
NMNM 081219	All	7-22S-24E
NMNM 0004827B	All	1-21S-23E

Pools within each Lease

Lease	Pool Code	Group ID
PA Upper Pennsylvanian NMNM 070964A	33685	AA
PA Upper Pennsylvanian NMNM 070998A	79040	BB
NMNM 0005612A	79040	CC
NMNM 0034446	79040	DD
NMNM 0070522A	79040	EE
NMNM 0006953	79040	FF
NMNM 0251099A	79040	GG

V0 09920005	33685	HH
V0 09930005	33685	II
NMNM 081219	33685	JJ
NMNM 0004827B	15475	KK

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Group ID
30-015-31267	Indian Hills Unit #28	E/2	21-21S-24E	AA
30-015-31591	Indian Hills Unit #32	W/2	16-21S-24E	AA
30-015-32103	Indian Hills Unit #39	E/2	16-21S-24E	AA
30-015-32222	Indian Hills Unit #40	W/2	20-21S-24E	AA
30-015-32805	Indian Hills Unit #52	S/2	17-21S-24E	AA
30-015-33759	Indian Hills Unit #59	W/2	21-21S-24E	AA
30-015-31534	Indian Hills Unit #31	W/2	21-21S-24E	AA
30-015-31755	Indian Hills Unit #33	W/2	21-21S-24E	AA
30-015-25827	Indian Hills Unit #6	W/2	20-21S-24E	AA
30-015-30811	Indian Hills Unit #21	W/2	20-21S-24E	AA
30-015-30572	Indian Hills Unit #19	S/2	28-21S-24E	AA
30-015-31266	Indian Hills Unit #24	E/2	21-21S-24E	AA
30-015-30661	Indian Hills Unit #17	N/2	28-21S-24E	AA
30-015-31150	Indian Hills Unit #22	W/2	33-21S-24E	AA
30-015-32246	Indian Hills Unit #43	S/2	33-21S-24E	AA
30-015-10558	North Indian Basin Unit #4	All	16-21S-23E	BB
30-015-10559	North Indian Basin Unit #5	All	9-21S-23E	BB
30-015-26324	North Indian Basin Unit #8	All	9-21S-23E	BB
30-015-27917	North Indian Basin Unit #9	All	16-21S-23E	BB
30-015-31048	North Indian Basin Unit #36	All	16-21S-23E	BB
30-015-26011	Indian Basin A #2	All	22-21S-23E	CC
30-015-27932	Indian Basin A #3	All	22-21S-23E	CC
30-015-31469	Indian Basin A #4	All	22-21S-23E	CC
30-015-10616	Indian Basin D #1	All	34-21S-23E	DD
30-015-28955	Indian Basin D #2	All	34-21S-23E	DD
30-015-10617	Indian Basin E #1	All	27-21S-23E	EE
30-015-29017	Indian Basin E #2	All	27-21S-23E	EE
30-015-10403	Federal C 35 #1	W/2	35-21S-23E	FF
30-015-27629	Federal C 35 #2	W/2	35-21S-23E	FF
30-015-30619	Federal C 35 #3	E/2	35-21S-23E	FF
30-015-31342	Smith Federal #3	E/2	11-22S-23E	GG
30-015-10567	Smith Federal #1	W/2	11-22S-23E	GG
30-015-29789	Smith Federal #2	W/2	11-22S-23E	GG
30-015-30097	Indian Basin 32 State #2	E/2	32-21S-24E	HH
30-015-33031	Indian Basin 32 State #6	E/2	32-21S-24E	HH
30-015-25133	IB 32 State #1Y	W/2	32-21S-24E	II
30-015-34102	Indian Basin 32 State #9	W/2	32-21S-24E	II
30-015-28011	Old Ranch Canyon 7 Federal #1	E/2	7-22S-24E	JJ
30-015-32604	Old Ranch Canyon 7 Federal #7	W/2	7-22S-24E	JJ
30-015-27984	MOC Federal #2	S/2	1-21S-23E	KK
30-015-28117	MOC Federal #5	N/2	1-21S-23E	KK

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit D

Order: PLC-853
Operator: Oxy USA WTP Limited Partnership (192463)

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Train
30-015-31267	Indian Hills Unit #28	E/2	21-21S-24E	A1
30-015-31591	Indian Hills Unit #32	W/2	16-21S-24E	A1
30-015-32103	Indian Hills Unit #39	E/2	16-21S-24E	A1
30-015-32222	Indian Hills Unit #40	W/2	20-21S-24E	A1
30-015-32805	Indian Hills Unit #52	S/2	17-21S-24E	A1
30-015-33759	Indian Hills Unit #59	W/2	21-21S-24E	A1
30-015-31534	Indian Hills Unit #31	W/2	21-21S-24E	A1
30-015-31274	Indian Hills Unit #26	All	20-21S-24E	A2
30-015-33744	Two Marks 36 State #2	W/2	36-21S-24E	B1
30-015-10065	North Indian Basin Unit #1	W/2	10-21S-23E	C1
30-015-10558	North Indian Basin Unit #4	All	16-21S-23E	C2
30-015-10559	North Indian Basin Unit #5	All	9-21S-23E	C2
30-015-26324	North Indian Basin Unit #8	All	9-21S-23E	C2
30-015-27917	North Indian Basin Unit #9	All	16-21S-23E	C2
30-015-31048	North Indian Basin Unit #36	All	16-21S-23E	C2
30-015-30111	North Indian Basin Unit #31	E/2	10-21S-23E	C3
30-015-10556	Federal IBA Gas Com #1	W/2	15-21S-23E	D1
30-015-26011	Indian Basin A #2	All	22-21S-23E	D2
30-015-27932	Indian Basin A #3	All	22-21S-23E	D2
30-015-31469	Indian Basin A #4	All	22-21S-23E	D2
30-015-30041	Federal IBA Gas Com #2	E/2	15-21S-23E	D3
30-015-00034	Indian Basin A #1	All	22-21S-23E	E1
30-015-10616	Indian Basin D #1	All	34-21S-23E	F1
30-015-28955	Indian Basin D #2	All	34-21S-23E	F1
30-015-10617	Indian Basin E #1	All	27-21S-23E	F2
30-015-29017	Indian Basin E #2	All	27-21S-23E	F2
30-015-10403	Federal C 35 #1	W/2	35-21S-23E	G1
30-015-27629	Federal C 35 #2	W/2	35-21S-23E	G1
30-015-30619	Federal C 35 #3	E/2	35-21S-23E	G1
30-015-32453	Federal C 35 #4Q	E/2	35-21S-23E	G2
30-015-31342	Smith Federal #3	E/2	11-22S-23E	H1
30-015-10567	Smith Federal #1	W/2	11-22S-23E	H1
30-015-29789	Smith Federal #2	W/2	11-22S-23E	H1
30-015-30097	Indian Basin 32 State #2	E/2	32-21S-24E	J1
30-015-33031	Indian Basin 32 State #6	E/2	32-21S-24E	J1
30-015-25133	IB 32 State #1Y	W/2	32-21S-24E	J2
30-015-34102	Indian Basin 32 State #9	W/2	32-21S-24E	J2
30-015-27433	Indian Hills State Com #5	S/2	36-20S-24E	K1
30-015-27456	Indian Hills State Com #6	S/2	36-20S-24E	K2
30-015-31755	Indian Hills Unit #33	W/2	21-21S-24E	L1

30-015-25827	Indian Hills Unit #6	W/2	20-21S-24E	L1
30-015-30811	Indian Hills Unit #21	W/2	20-21S-24E	L1
30-015-32878	Indian Hills Unit Gas Com #56	E/2	29-21S-24E	L2
30-015-30572	Indian Hills Unit #19	S/2	28-21S-24E	M1
30-015-31266	Indian Hills Unit #24	E/2	21-21S-24E	M1
30-015-30661	Indian Hills Unit #17	N/2	28-21S-24E	M1
30-015-30274	Indian Hills Unit Gas Com #13	W/2	29-21S-24E	N1
30-015-33008	Indian Hills Unit Gas Com #46Q	W/2	29-21S-24E	N2
30-015-31150	Indian Hills Unit #22	W/2	33-21S-24E	O1
30-015-32246	Indian Hills Unit #43	S/2	33-21S-24E	O1
30-015-26126	Righthand Canyon 35 Fee Com #1	W/2	35-21S-24E	P1
30-015-30863	Righthand Canyon 34 Federal #2	W/2	34-21S-24E	Q1
30-015-28011	Old Ranch Canyon 7 Federal #1	E/2	7-22S-24E	R1
30-015-32604	Old Ranch Canyon 7 Federal #7	W/2	7-22S-24E	R1
30-015-28779	Jones Canyon 4 Federal #2	S/2	4-22S-24E	R2
30-015-00037	Indian Basin Gas Com #1	All	23-21S-23E	S1
30-015-10871	Indian Federal Gas Com #2	All	19-21S-24E	T1
30-015-05918	J C Williamson Standard Fed Gas Com #1	All	19-21S-23E	U1
30-015-10323	Martha Creek Gas Com #1	S/2	30-21S-24E	V1
30-015-30245	Martha Creek Gas Com #5	N/2	30-21S-24E	V2
30-015-32165	Martha Creek Gas Com #6Q	S/2	30-21S-24E	V3
30-015-32646	Martha Creek Gas Com #7	N/2	30-21S-24E	V4
30-015-25174	Martha Creek #2	All	30-21S-24E	V5
30-015-30872	Winston Gas Com #7	N/2	31-21S-24E	W1
30-015-30359	Winston Gas Com #3	S/2	31-21S-24E	X1
30-015-30478	Winston Gas Com #5	S/2	31-21S-24E	X2
30-015-30873	Winston Gas Com #8	N/2	31-21S-24E	Y1
30-015-32576	Winston Gas Com #10	N/2	31-21S-24E	Y2
30-015-28633	Winston Gas Com #2	N/2	31-21S-24E	Z1
30-015-34025	Indian Basin 25 Federal #2Q	S/2	25-21S-23E	AB1
30-015-33648	McKittrick 24 Federal #1H	N/2	24-22S-24E	AC1
30-015-24193	US 13 Federal #1	N/2	13-22S-24E	AC2
30-015-34272	US 13 Federal #2	SE/4	13-22S-24E	AC3
30-015-22570	McKittrick Federal Com #1Y	N/2	11-22S-24E	AC4
30-015-27984	MOC Federal #2	S/2	1-21S-23E	AD1
30-015-28117	MOC Federal #5	N/2	1-21S-23E	AD1
30-015-28305	North Indian Basin Unit #15	N/2	2-21S-23E	AD2
30-015-28752	North Indian Basin Unit #26	N/2	2-21S-23E	AD2
30-015-10557	North Indian Basin Unit Gas Com #3	W/2	3-21S-23E	AE1
30-015-28720	Comanche 3 Federal #1	E/2	3-21S-23E	AE1
30-015-28621	North Indian Basin Unit #21	N/2	11-21S-23E	AE2
30-015-29059	North Indian Basin Unit #30	E/2	10-21S-23E	AE2
30-015-28814	North Indian Basin Unit #24	W/2	11-21S-23E	AE2
30-015-28583	North Indian Basin Unit #22	All	11-21S-23E	AE3
30-015-35632	Encore 12 Indian Com #1	E/2	12-21S-23E	AE4
30-015-26081	Roaring Springs 14 Federal Com #1	N/2	14-21S-23E	AF1
30-015-28173	Roaring Springs 14 Federal #4	S/2	14-21S-23E	AF2

District I
1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 154870

COMMENTS

Operator: OXY USA WTP LIMITED PARTNERSHIP P.O. Box 4294 Houston, TX 772104294	OGRID: 192463
	Action Number: 154870
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

COMMENTS

Created By	Comment	Comment Date
dmcclure	Approved under Action ID: 122646	10/31/2022

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dmcclure	See Action ID: 122646	10/31/2022