DATE IN

SUSPENSE

ENGINEER

LOGGED IN

TYPE

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



		ADMINISTRATIVE API	PLICATION CHECKLIST	
TH	IIS CHECKLIST IS M		ICATIONS FOR EXCEPTIONS TO DIVISION RULE T THE DIVISION LEVEL IN SANTA FE	S AND REGULATIONS
Applic	[DHC-Dow [PC-Po	s: ndard Location] [NSP-Non-Standar nhole Commingling] [CTB-Lease ol Commingling] [OLS - Off-Lease [WFX-Waterflood Expansion] [PN [SWD-Salt Water Disposal] [rd Proration Unit] [SD-Simultaneous D Commingling] [PLC-Pool/Lease Con e Storage] [OLM-Off-Lease Measure IX-Pressure Maintenance Expansion] IPI-Injection Pressure Increase] ication] [PPR-Positive Production R	nmingling] ement]
[1]	TYPE OF AI	PPLICATION - Check Those Which Location - Spacing Unit - Simultan NSL NSP SD		
	Check [B]	Cone Only for [B] or [C] Commingling - Storage - Measure DHC CTB PLC		
	[C]	Injection - Disposal - Pressure Inco	rease - Enhanced Oil Recovery D	
	[D]	Other: Specify		
[2]	NOTIFICAT [A]	ION REQUIRED TO: - Check The Working, Royalty or Overridi	ose Which Apply, or Does Not Apply ng Royalty Interest Owners	
	[B]	Offset Operators, Leaseholder	rs or Surface Owner	
	[C]	Application is One Which Re	quires Published Legal Notice	
	[D]	Notification and/or Concurrer U.S. Bureau of Land Management - Commiss	nt Approval by BLM or SLO ioner of Public Lands, State Land Office	
	[E]	For all of the above, Proof of	Notification or Publication is Attached,	and/or,
	[F]	☐ Waivers are Attached		
[3]		CURATE AND COMPLETE INFO	ORMATION REQUIRED TO PROC	CESS THE TYPE
	al is accurate a		rmation submitted with this application ledge. I also understand that no action are submitted to the Division.	will be taken on this
	Note:	Statement must be completed by an indivi	idual with managerial and/or supervisory capa	icity.
	all Bates r Type Name	MB Signature	Engineering Tech Title	9/27/2021 Date
		9	Marshall@FAFnergyus con	

e-mail Address

<u>District I</u>
1625 N. French Drive, Hobbs, NM 88240
<u>District II</u>
811 S. First St., Artesia, NM 88210
<u>District III</u>
1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St Francis Dr, Santa Fe, NM 87505

District IV

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

	E		DIVERSE OWNERSHIP)	
OPERATOR ADDRESS:	Forty Acres Energy, LL			*
OPERATOR ADDRESS:	11757 Katy Fwy, Ste. 72.	5, Houston, TX 77079		
APPLICATION TYPE:	Comminating Destart	one Comminating Dom I C	and Massurant (Out 16 and O	. C
	Commingling Pool and Le		age and Measurement (Only if not Surface	e commingled
LEASE TYPE: Fe		Federal		
		No If "Yes", please include the te Land office (SLO) been notified	appropriate Order No d in writing of the proposed comm	ingling
⊠Yes □No			a m withing of the brokens commi	
		POOL COMMINGLING a sheets with the following info	mation	
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
				(4)
(2) Are any wells producing a		No		
	en notified by certified mail of		Yes No.	
	Metering Other (Specify)		why commingling should be approved	
(5) Will comminging decreas	and variet of production?	LICS LING II yes, describe v	my comminging should be approved	
		LEASE COMMINGLING		
(1) P. D. L. 10 1 273	Please attach	n sheets with the following infor	mation	
	Please attach	n sheets with the following information of the sheets with the sheet with the she	mation	
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(2) Is all production from sam(3) Has all interest owners been	Please attach	n sheets with the following information 7 RVRS-Q-GRAYBURG □No	rmation ☑Yes □No	
(2) Is all production from sam(3) Has all interest owners been	Please attach 240 LANGLIE MATTIX; be source of supply? \(\time\) Yes a notified by certified mail of	n sheets with the following information 7 RVRS-Q-GRAYBURG □No		
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September 24, 2021

VIA ONLINE FILING

Mr. Dean McClure New Mexico Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: Application of Forty Acres Energy, LLC for Administrative Approval to Surface Commingle and Sell Gas Production from the Langlie Mattix Pool for the Clower State and Elliott B 20 Wells at the Elliott B 20 CTB located in Unit Letter G, Sec. 20, T-22S, R-37E, Lea County, New Mexico

Dear Mr. McClure:

Forty Acres Energy, LLC, OGRID: 371416, requests administrative approval for surface commingling of gas production from the Langlie Mattix Pool for its Clower State #1, and Elliott B 20 #1, #2, and #3 wells located in Section 20 of T-22S, R-37E as shown on the map in Exhibit A. The wells are located on two separate leases. Exhibit B offers further detail on the relevant wells on the leases.

The attached battery diagrams, Exhibits C and D, are accurate schematics of the current facility and the proposed commingled facility, respectively. The Clower State #1 will have a gas allocation meter manufactured and assembled in accordance with American Gas Association specifications. The Elliott B 20 gas production, which has common ownership, will be determined by subtracting the metered well from the total production measured at the lease custody transfer meter. A new gas flowline will be laid from the Clower State #1 and tied in to the Elliott B 20 CRP.

After a review of internal records, the interest owners are not identical for the wells mentioned above. As such, we have notified all relevant parties of our intent to commingle production (see attached letter). The working and royalty interest owners as shown in Exhibit E have been notified of this application by certified mail. Copies of the certified mail receipts are attached as Exhibit F.

This proposed commingling of production is in the interest of conservation and will not result in reduced royalty or improper measurement of production. If there are further questions concerning this application, please feel free to contact the undersigned by email at marshall@faenergyus.com or by telephone at (832) 241-8080.

Very truly yours,

Forty Acres Energy, LLC

mBater

Exhibit A - Lease Boundaries Map

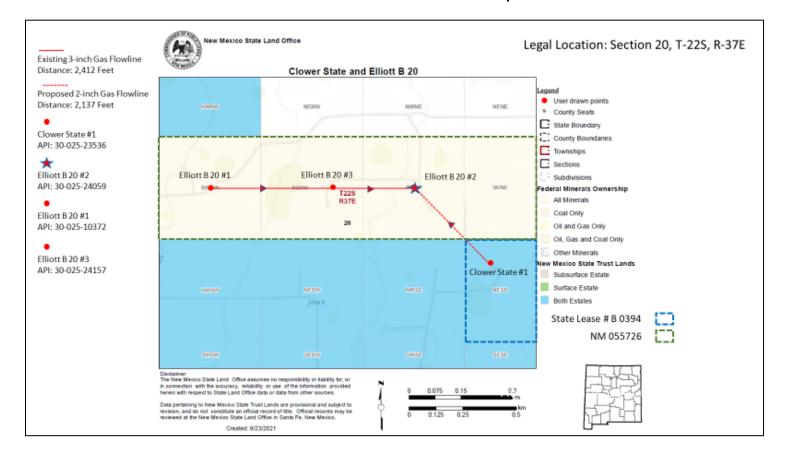


Exhibit B - Lease and Well Information

Well Name	Lease No.	API#	Pool ID
Clower State #1	B 0394	30-025-23536	37240 LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG
Elliott B 20 #1	NM 055726	30-025-10372	37240 LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG
Elliott B 20 #2	NM 055726	30-025-24059	37240 LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG
Elliott B 20 #3	NM 055726	30-025-24157	37240 LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG

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Exhibit C – Current Facility Layout

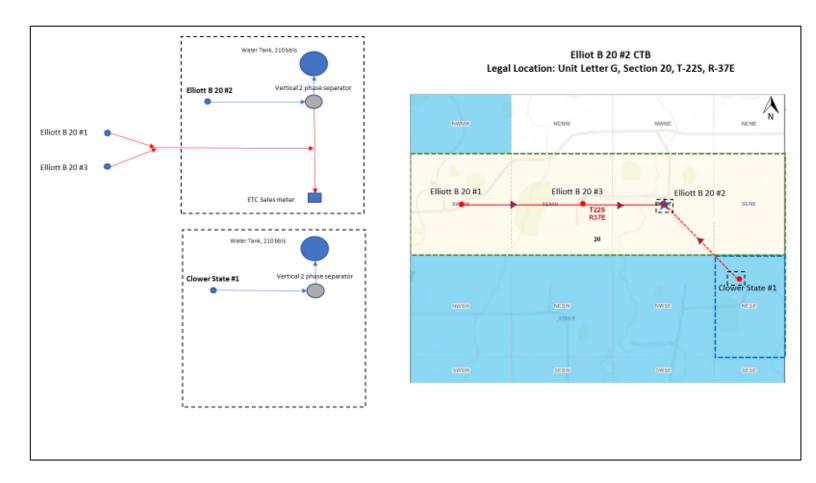


Exhibit D - Proposed Facility Layout

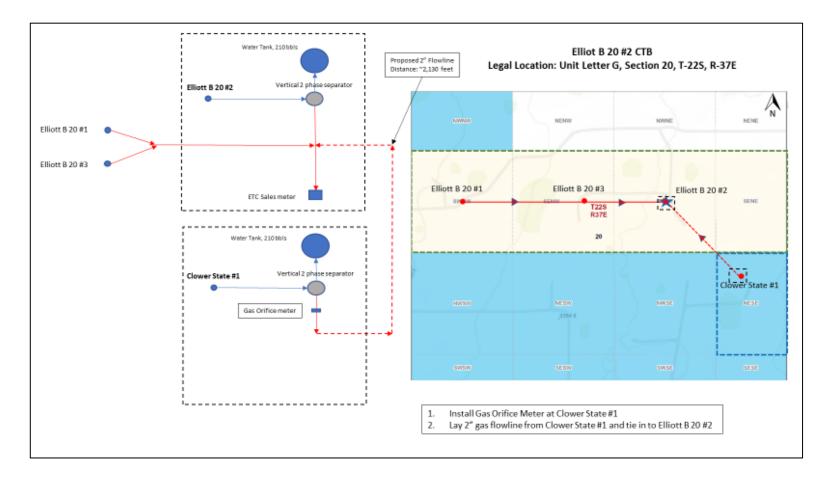


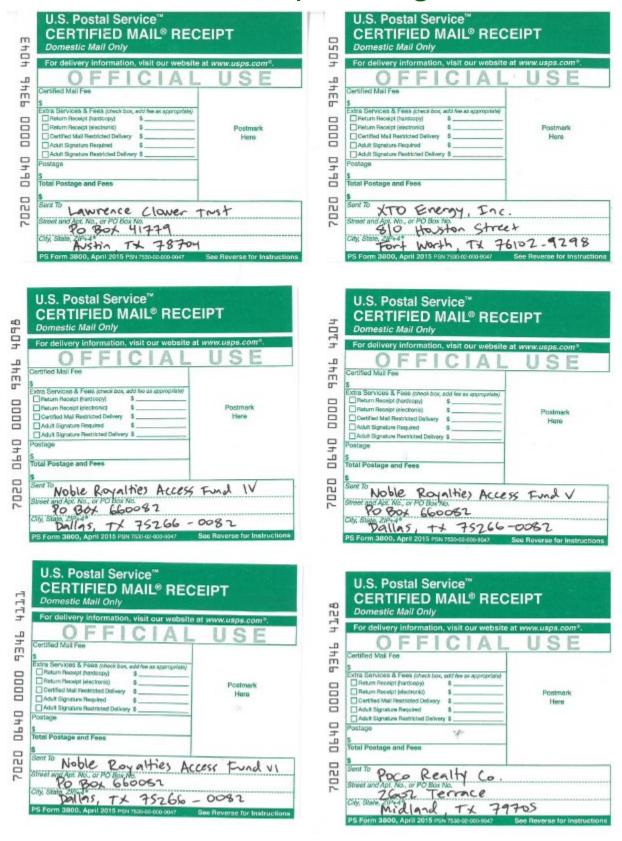
Exhibit E - Ownership Information

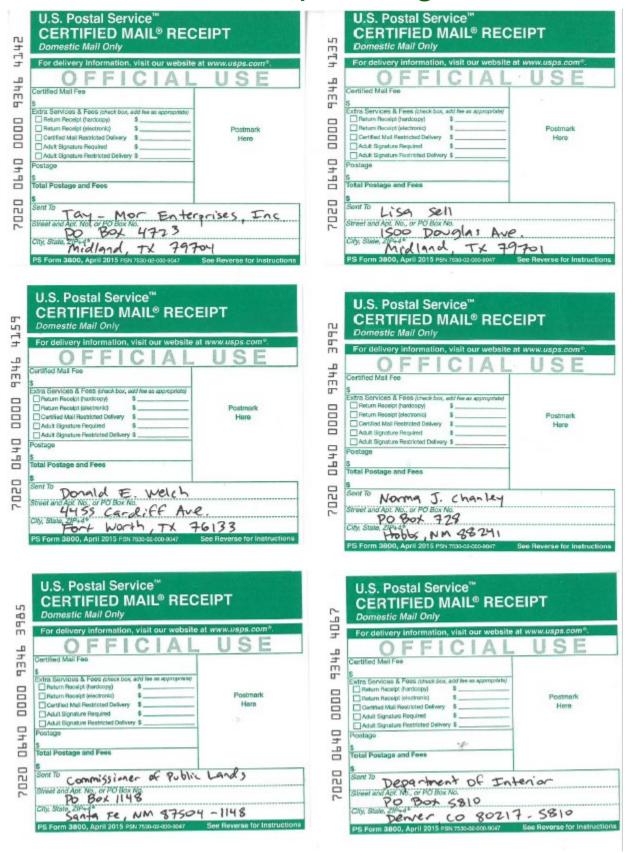
Well Name(s)	Ownership Type	Name	Address
Clower State #1, Elliott B 20 #1, #2, #3	Working	FAE II Operating LLC	11757 Katy Fwy Ste. 725 Houston, TX 77079-1762
Clower State #1	Royalty	State of New Mexico Commissioner of Public Lands	PO Box 1148 Santa Fe, NM 87504-1148
Clower State #1	Working	Norma J Chanley	PO Box 728 Hobbs, NM 88241
Clower State #1	Royalty	Roy G Barton, Jr.	1919 N. Turner St. Hobbs, NM 88240
Clower State #1	Royalty	Edith Allene Brocchini Trust	PO Box 41779 Austin, TX 78704
Clower State #1	Royalty	John C Clower Trust	PO Box 41779 Austin, TX 78704
Clower State #1	Royalty	Kelly Jo Clower Trust	PO Box 41779 Austin, TX 78704
Clower State #1	Royalty	Lawrence Clower Trust	PO Box 41779 Austin, TX 78704
Clower State #1	Royalty	XTO Energy Inc. Attn: OBO-JIB (BGK-2)	810 Houston Street Fort Worth, TX 76102-9298
Elliott B 20 #1, #2, #3	Royalty	Department of Interior Royalty Management Program	PO Box 5810 Denver, CO 80217-5810
Elliott B 20 #1, #2, #3	Royalty	Birch Royalties, LLC	PO Box 660082 Dallas, TX 75266-0082
Elliott B 20 #1, #2, #3	Royalty	BNM, Inc	4032 US Highway 82 Mayhill, NM 88339-2077
Elliott B 20 #1, #2, #3	Royalty	Noble Royalties Access Fund IV	PO Box 660082 Dallas, TX 75266-0082
Elliott B 20 #1, #2, #3	Royalty	Noble Royalties Access Fund V	PO Box 660082 Dallas, TX 75266-0082
Elliott B 20 #1, #2, #3	Royalty	Noble Royalties Access Fund VI	PO Box 660082 Dallas, TX 75266-0082
Elliott B 20 #1, #2, #3	Royalty	Poco Realty Co.	2602 Terrace Midland, TX 79705
Elliott B 20 #1, #2, #3	Royalty	Lisa Sell	1500 Douglas Ave. Midland, TX 79701
Elliott B 20 #1, #2, #3	Royalty	Tay-Mor Enterprises, Inc.	PO Box 4723 Midland, TX 79704
Elliott B 20 #1, #2, #3	Royalty	Donald E. Welch	4455 Cardiff Ave. Fort Worth, TX 76133

Exhibit F - Certified Mail Receipts



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Well Name(s)	Ownership Type	Name	Address	Tracking Numbers	
Clower State #1,	Working	FAE II Operating LLC	11757 Katy Fwy Ste. 725		
Elliott B 20 #1, #2, #3	Working	TAL II Operating LLC	Houston, TX 77079-1762		
		State of New Mexico	PO Box 1148		
Clower State #1	Royalty	Commissioner of Public Lands	Santa Fe, NM 87504-1148	7020 0640 0000 9346 3895	
Clower State #1	Working	Norma J Chanley	PO Box 728	7020 0640 0000 9346 3992	
Clower State #1	Working	Norma 5 Chamey	Hobbs, NM 88241	7020 0040 0000 9340 3992	
Clower State #1	Royalty	Roy G Barton, Jr.	1919 N. Turner St.	7020 0640 0000 9436 4005	
Olower State #1	rtoyany	rtoy o Barton, ur.	Hobbs, NM 88240	7020 0040 0000 3430 4003	
Clower State #1	Royalty	Edith Allene Brocchini Trust	PO Box 41779	7020 0640 0000 9436 4012	
Olower State #1	rtoyany	Editi Aliche Broconini Trast	Austin, TX 78704	7020 0040 0000 3430 4012	
Clower State #1	Royalty	John C Clower Trust	PO Box 41779	7020 0640 0000 9346 4029	
Siewer state in 1	rioyany	Committee of the commit	Austin, TX 78704	7020 00 10 0000 00 10 1020	
Clower State #1	Royalty	Kelly Jo Clower Trust	PO Box 41779	7020 0640 0000 9346 4036	
Olowor State II 1	rioyany	Trony de cierrei Truct	Austin, TX 78704	7 020 00 10 0000 00 10 1000	
Clower State #1	Royalty	Lawrence Clower Trust	PO Box 41779	7020 0640 0000 9346 4043	
olowor otato #1	rioyany	Lawrence clewer mack	Austin, TX 78704	7020 00 10 0000 00 10 10 10	
Clower State #1	Royalty	XTO Energy Inc.	810 Houston Street	7020 0640 0000 9346 4050	
Siewer state in 1	rioyany	Attn: OBO-JIB (BGK-2)	Fort Worth, TX 76102-9298	7020 00 10 0000 00 10 1000	
EW 44 D 00 H4 H0 H0		Department of Interior	PO Box 5810	7000 0040 0000 0040 4007	
Elliott B 20 #1, #2, #3	Royalty	Royalty Management Program	Denver, CO 80217-5810	7020 0640 0000 9346 4067	
Ellian D 20 H4 H2 H2	Davidhi	Directo Describine 11.0	PO Box 660082	7000 0040 0000 0040 4074	
Elliott B 20 #1, #2, #3	Royalty	Birch Royalties, LLC	Dallas, TX 75266-0082	7020 0640 0000 9346 4074	
Elliott B 20 #1, #2, #3	Povolty	BNM, Inc	4032 US Highway 82	7020 0640 0000 9346 4081	
EIIIOU B 20 #1, #2, #3	Royalty	DIVIVI, IIIC	Mayhill, NM 88339-2077	7020 0040 0000 9340 4081	
Elliott B 20 #1, #2, #3	Royalty	Noble Royalties Access Fund	PO Box 660082	7020 0640 0000 9346 4098	
Lillott B 20 #1, #2, #3	Royalty	IV	Dallas, TX 75266-0082	7020 0040 0000 9340 4090	
Elliott B 20 #1, #2, #3	Royalty	Noble Royalties Access Fund	PO Box 660082	7020 0640 0000 9346 4104	
Lillott B 20 #1, #2, #3	Noyalty	V	Dallas, TX 75266-0082	7020 0040 0000 9340 4104	
Elliott B 20 #1, #2, #3	Royalty	Noble Royalties Access Fund	PO Box 660082	7020 0640 0000 9346 4111	
Lillott B 20 #1, #2, #3	Noyalty	VI	Dallas, TX 75266-0082	7020 0040 0000 9340 4111	
Elliott B 20 #1, #2, #3	Royalty	Poco Realty Co.	2602 Terrace	7020 0640 0000 9346 4128	
Lillott B 20 #1, #2, #3	Noyalty	1 000 Realty Co.	Midland, TX 79705	7020 0040 0000 9340 4120	
Elliott B 20 #1, #2, #3	Royalty	Lisa Sell	1500 Douglas Ave.	7020 0640 0000 9346 4135	
Lillott B 20 #1, #2, #3	Noyalty	Lisa Geli	Midland, TX 79701	7020 0040 0000 9340 4133	
Elliott B 20 #1, #2, #3	Royalty	Tay-Mor Enterprises, Inc.	PO Box 4723	7020 0640 0000 9346 4142	
Linoa D 20 m 1, #2, #0	Noyalty	Tay-Mor Enterphises, Inc.	Midland, TX 79704	7020 0040 0000 9346 4142	
Elliott B 20 #1, #2, #3	Royalty	Donald E. Welch	4455 Cardiff Ave.	7020 0640 0000 9346 4159	
Σσ. Β Σο π 1, π2, πο	Noyalty	Bolidia E. Wololi	Fort Worth, TX 76133	. 525 5545 5500 5546 4 103	
Elliott B 20 #1, #2, #3	Royalty	BLM	301 Dinosaur Trail	7020 0640 0000 9346 4159	
	Noyalty	DEIVI	Santa Fe, NM 87508	1 323 33 10 0000 0070 7100	

From: McClure, Dean, EMNRD on behalf of Engineer, OCD, EMNRD

To: Brittney Storfa

Cc: McClure, Dean, EMNRD; Kautz, Paul, EMNRD; Wrinkle, Justin, EMNRD; Powell, Brandon, EMNRD; lisa@rwbyram.com;

Paradis, Kyle O; Walls, Christopher; Dawson, Scott

Subject:Approved Administrative Order CTB-1041Date:Tuesday, November 15, 2022 3:20:05 PM

Attachments: CTB1041 Order.pdf

NMOCD has issued Administrative Order CTB-1041 which authorizes Forty Acres Energy, LLC (371416) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-23536	Clower State #1	I	20-22S-37E	37240
30-025-10372	Elliott B 20 #1	E	20-22S-37E	37240
30-025-24059	Elliott B 20 #2	G	20-22S-37E	37240
30-025-24157	Elliott B 20 #3	F	20-22S-37E	37240

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY FORTY ACRES ENERGY, LLC

ORDER NO. CTB-1041

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

- 1. Forty Acres Energy, LLC ("Applicant") submitted a complete application to surface commingle the gas production from the pools, leases, and wells identified in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the gas production to the pools, leases, and wells to be commingled.
- 3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
- 4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 5. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.

CONCLUSIONS OF LAW

- 6. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 7. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
- 8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
- 9. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.

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- 10. Commingling of gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
- 11. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

- 1. Applicant is authorized to surface commingle gas production from the pools, leases, and wells identified in Exhibit A.
 - Applicant is authorized to store and measure gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.
- 2. The gas production for the LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG (Pool Code 37240) from Elliott B 20 No. 1 (API No. 30-025-10372), Elliott B 20 No. 2 (API No. 30-025-24059), and Elliot B 20 No. 3 (API No. 30-025-24157) shall be measured prior to commingling it with production from any other pool or lease.
 - The gas production allocated to Clower State No. 1 (API No. 30-025-23536) shall be equal to the total commingled gas production minus the gas production allocated to Elliott B 20 No. 1 (API No. 30-025-10372), Elliott B 20 No. 2 (API No. 30-025-24059), and Elliot B 20 No. 3 (API No. 30-025-24157).
- 3. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
- 4. Applicant shall calibrate the meters used to measure or allocate gas production in accordance with 19.15.12.10.C.(2) NMAC.
- 5. If the commingling of gas production from any pool, lease, or well reduces the value of the commingled gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 6. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.

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- 7. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 8. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

DATE: 11/14/2022

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

ame
ADRIENNE E. SANDOVAL
DIRECTOR

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State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit A

Order: CTB-1041

Operator: Forty Acres Energy, LLC (371416)

Central Tank Battery: Elliot B 20 2 Central Tank Battery

Central Tank Battery Location: UL G, Section 20, Township 22 South, Range 37 East Gas Title Transfer Meter Location: UL G, Section 20, Township 22 South, Range 37 East

Pools

Pool Name

Pool Code

LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG 37240

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
B0 09340025	I	20-22S-37E
NMNM 0557256	E F G	20-22S-37E

Wells Well API **Well Name** UL or Q/Q S-T-R Pool **Clower State #1** 30-025-23536 20-22S-37E 37240 Ι 30-025-10372 **Elliott B 20 #1** E 20-22S-37E 37240 **Elliott B 20 #2** 20-22S-37E 30-025-24059 G 37240 30-025-24157 **Elliott B 20 #3** 20-22S-37E F 37240

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 54082

CONDITIONS

Operator:	OGRID:	
FORTY ACRES ENERGY, LLC	371416	
	Action Number:	
HOUSTON, TX 77079173	54082	
	Action Type:	
	[C-107] Surface Commingle or Off-Lease (C-107B)	

CONDITIONS

L	Created By	Condition	Condition Date
	dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	11/15/2022