

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC
OPERATOR ADDRESS: P.O. BOX 4294, HOUSTON, TX 77210-4294
APPLICATION TYPE:

☒ Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☐ Metering ☒ Other (Specify) WELL TEST
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: REGULATORY ENGINEER DATE: 05/13/2022

TYPE OR PRINT NAME SANDRA MUSALLAM TELEPHONE NO.: 713-366-5106

E-MAIL ADDRESS: SANDRA_MUSALLAM@OXY.COM

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC **OGRID Number:** 16696
Well Name: COVINGTON A FEDERAL #007 & MULTIPLE **API:** 30-025-33614 & MULTIPLE
Pool: RED TANK; DELAWARE, WEST & RED TANK; BONE SPRING **Pool Code:** 51689 & 51683

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☐ PLC ☒ PC ☐ OLS ☐ OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

SANDRA MUSALLAM

Print or Type Name

Signature

05/13/2022

Date

713-366-5106

Phone Number

SANDRA_MUSALLAM@OXY.COM

e-mail Address

APPLICATION FOR POOL COMMINGLE**Commingle Proposal for Oil Production at Covington A Federal 9 Battery and Covington A Federal 25 Battery**

OXY USA INC requests approval for a Pool Commingle for oil production at the Covington A Federal 9 Battery (N-25-22S-32E) and the Covington A Federal 25 Battery (A-35-22S-32E). In Phase 1, the additional pool is opened at a well in each battery. In Phase 2, wells at Covington A Federal 25 Battery are moved to Covington A Federal 9 Battery. This Pool Commingle will remove the aforementioned batteries from PLC-271.

This commingle request includes the current and future wells in the leases and pools listed below.

Covington A Federal 9 Battery**BLM 12.5% NRI (NMNM2379)**

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BPD)	GRAVITY API	GAS (MSCFD)	BTU /CF	WATER (BPD)
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POOLS: RED TANK; DELAWARE, WEST (51689)

COVINGTON A FEDERAL #005	30-025-32446	K-25-22S-32E	Feb-1998	0	38.6	19	1347	0
COVINGTON A FEDERAL #007	30-025-33614	L-25-22S-32E	Dec-1996	18	38.6	15	1347	124
COVINGTON A FEDERAL #008	30-025-32023	M-25-22S-32E	Nov-1994	0	38.6	17	1347	0
COVINGTON A FEDERAL #009	30-025-32036	N-25-22S-32E	Sep-1994	1	38.6	2	1347	23
COVINGTON A FEDERAL #021	30-025-34075	P-26-22S-32E	Jan-1998	0	38.6	2	1347	0
COVINGTON A FEDERAL #034	30-025-34705	N-25-22S-32E	Nov-1999	11	38.6	14	1347	21
COVINGTON A FEDERAL #037	30-025-34455	J-25-22S-32E	Nov-1999	2	38.6	200	1347	53

POOLS: RED TANK; BONE SPRING (51683) & RED TANK; DELAWARE, WEST (51689)**DHC 2529**

*COVINGTON A FEDERAL #010	30-025-32581	O-25-22S-32E	Mar-1999	12	38.6	12	1347	70
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*estimated production

Covington A Federal 25 Battery**BLM 12.5% NRI (NMNM2379)**

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BPD)	GRAVITY API	GAS (MSCFD)	BTU /CF	WATER (BPD)
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POOLS: RED TANK; DELAWARE, WEST (51689)

COVINGTON A FEDERAL #020	30-025-35898	I-26-22S-32E	Jun-2002	26	40.6	11	1329	92
COVINGTON A FEDERAL #025	30-025-32851	A-35-22S-32E	Apr-1995	0	40.6	0	1329	0
COVINGTON A FEDERAL #042	30-025-35936	J-26-22S-32E	Dec-2002	6	40.6	19	1329	25

POOLS: RED TANK; BONE SPRING (51683)

*COVINGTON A FEDERAL #026	30-025-34987	H-35-22S-32E	Nov-2000	14	40.6	9	1329	200
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*estimated production

PROCESS DESCRIPTION**PHASE 1****Covington A Federal 9 Battery**

Production flows through a 30" X 10' two-phase production separator. The combined oil and water stream flow to a 4' X 15' three-phase heater-treater. Oil then flows to two oil tanks for storage then sales via trucking (oil FMP). Oil production is allocated back to each well based on well test.

For testing purposes, Covington A Federal 9 Battery is equipped with a 30" X 10' two-phase separator and a 4' X 15' three-phase heater-treater. The three-phase heater-treater is equipped with turbine meters for oil and water measurement. An orifice meter

measures the combined gas production from both separators. All wells at the battery have been online for at least 20 years and are in Range 3 of decline. These wells are tested at least once per month as specified in Hearing Order R-14299.

Gas production flows from all of the separators and is measured through OXY check meter 83213 which serves as the gas FMP for BLM then to sales. Gas production is allocated back to each well based on the aforementioned well tests. The gas is commingled per PLC 767A.

All water from the Covington A Federal 9 Battery is sent to the Salt Water Disposal Distribution system.

Covington A Federal 25 Battery

Production flows through a 30" X 10' two-phase production separator. The combined oil and water stream flow to a 4' X 20' three-phase heater-treater. Oil then flows to two oil tanks for storage then sales via trucking (oil FMP). Oil production is allocated back to each well based on well test.

For testing purposes, Covington A Federal 25 Battery is equipped with a 30" X 10' two-phase separator and a 4' X 20' three-phase heater-treater. The three-phase heater-treater is equipped with turbine meters for oil and water measurement. An orifice meter measures the combined gas production from both separators. All wells at the battery have been online for at least 19 years and are in Range 3 of decline. These wells are tested at least once per month as specified in Hearing Order R-14299.

Gas production flows from all of the separators and is measured through OXY check meter 83210 which serves as the gas FMP for BLM then to sales. Gas production is allocated back to each well based on the aforementioned well tests. The gas is commingled per PLC 767A.

All water from the Covington A Federal 25 Battery is sent to the Salt Water Disposal Distribution system.

PHASE 2

All wells from Covington A Federal 25 Battery will be moved to the header at Covington A Federal 9 Battery. The process description from Phase 1 will remain the same at Covington A Federal 9 Battery. Oil and gas production from the combined stream of all Covington A wells listed above will be allocated from the oil and gas FMP meters based on the aforementioned well tests.

ADDITIONAL APPLICATION COMPONENTS

The flow of production is shown in detail on the enclosed facility diagrams. Also enclosed is a map detailing facility, lease, and well locations.

The oil and gas meters are calibrated on a regular basis per API, NMOCD and BLM specifications.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

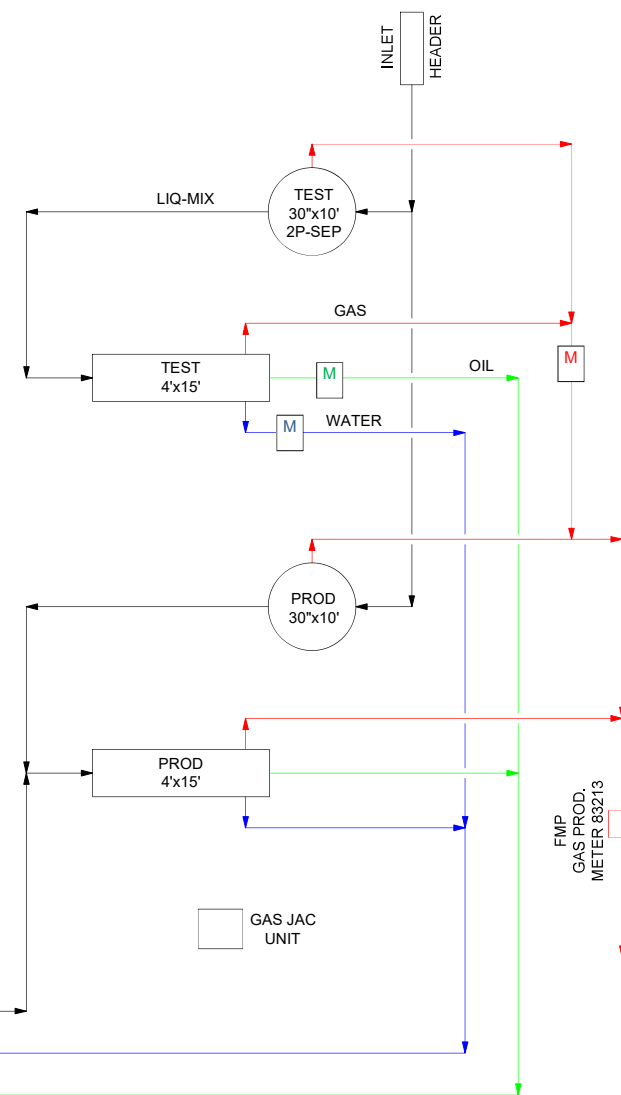
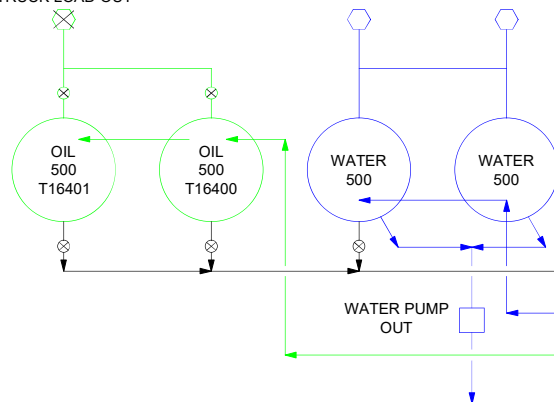
COVINGTON A FEDERAL #9 CTB
SEC 25, T225, R32E
LEA COUNTY, NEW MEXICO
OXY USA INC
NMNM 2379


COVINGTON A FEDERAL #5	30-025-32446
COVINGTON A FEDERAL #7	30-025-33614
COVINGTON A FEDERAL #8	30-025-32023
COVINGTON A FEDERAL #9	30-025-32036
COVINGTON A FEDERAL #10	30-025-32581
COVINGTON A FEDERAL #21	30-025-34075
COVINGTON A FEDERAL #34	30-025-34705
COVINGTON A FEDERAL #37	30-025-34455

PHASE 2:	
ADD	
COVINGTON A FEDERAL #20	30-025-35898
COVINGTON A FEDERAL #25	30-025-32851
COVINGTON A FEDERAL #42	30-025-35936
COVINGTON A FEDERAL #26	30-025-34987

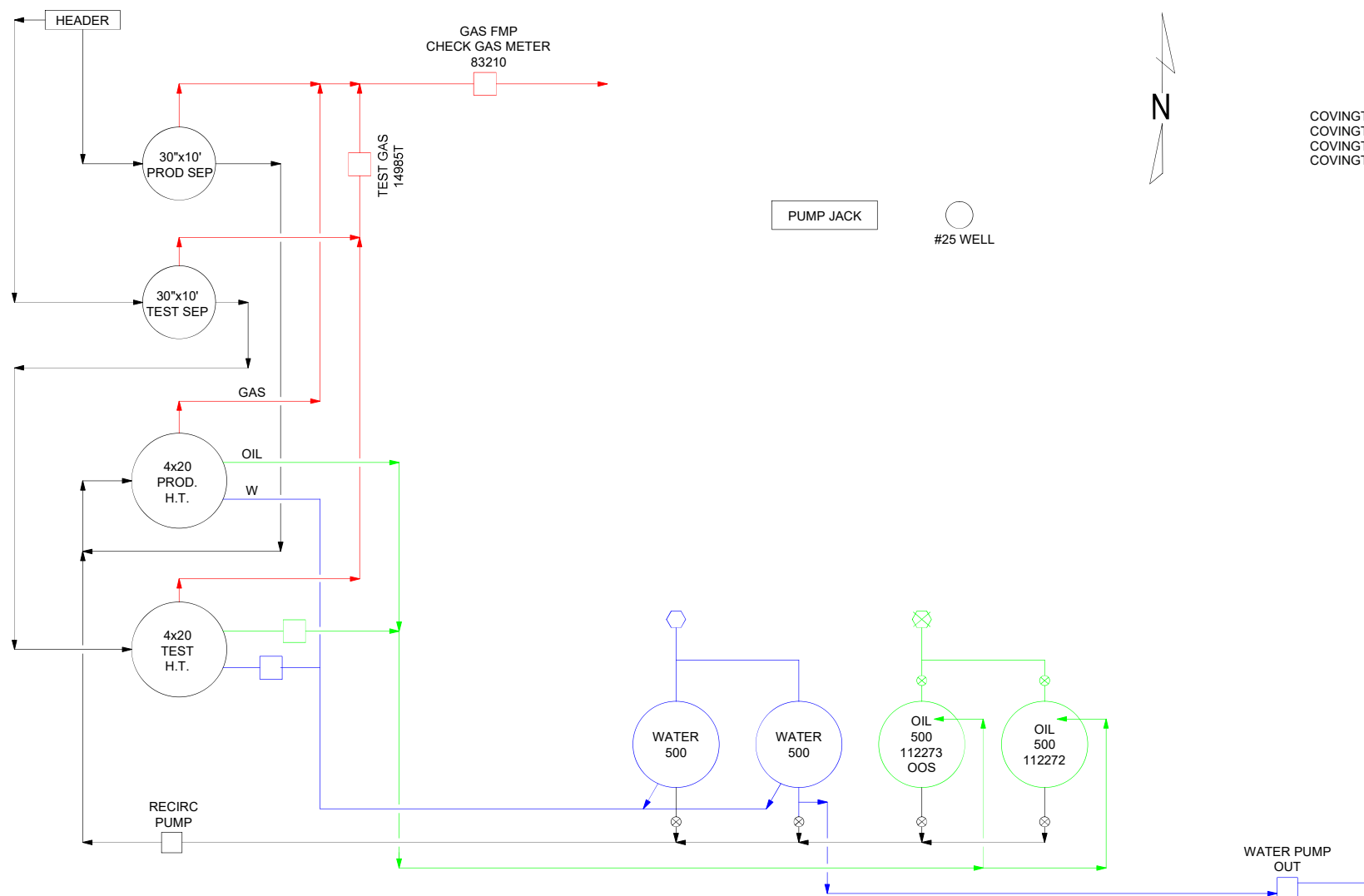
PLAINS
PIPELINE
OIL PUMP
"NOT IN SERVICE"

OIL FMP
TRUCK LOAD OUT




NOTE:											 Oxy USA - WTP LP A subsidiary of Occidental Petroleum Corporation	
	REFERENCE DRAWINGS		REVISIONS					ENGINEERING RECORD			SITE FACILITY DIAGRAM COVINGTON A FEDERAL #9 CTB	
	NO.	TITLE	NO.	DATE	DESCRIPTION	BY	CHK.	APP.	BY	DATE		
			A	12-13-18	ISSUED FOR REVIEW	JD	SM		DRN:	JD 12-13-18		
									DES:			
									CHK:			
									APP:			
									APE No.			
									OXY ENGR.			
									PROJ. ENGR:	S. MUSALLA		
								SCALE:	NONE	CAD NO.		REV

S:\all\site\Primary F&G Folder\DESIGN AND DRAFTING\STD ENGINEERING INFORMATION\REGULATORY\TEMP FILE--STILLMAN\SEPARATED BY WEEK\WEEKCOVINGTON A FEDERAL 9 CTB.dwg20190117.13330736



COVINGTON A FEDERAL #25 CTB
SEC 35, T225, R32E
LEA COUNTY, NEW MEXICO
OXY USA INC
NMNM 2379

COVINGTON A FEDERAL #20 30-025-35898
COVINGTON A FEDERAL #25 30-025-32851
COVINGTON A FEDERAL #26 30-025-34987
COVINGTON A FEDERAL #42 30-025-35936

NOTE:	REFERENCE DRAWINGS		REVISIONS					ENGINEERING RECORD			 Oxy USA - WTP LP A subsidiary of Occidental Petroleum Corporation SITE FACILITY DIAGRAM COVINGTON A FEDERAL #25 CTB
	NO.	TITLE	NO.	DATE	DESCRIPTION	BY	CHK.	APP.	BY	DATE	
			A	12-13-18	ISSUED FOR REVIEW	JD	SM		DRN:	JD 12-13-18	
									DES:		
									CHK:		
									APP:		
									AFE No.		
									OXY ENGR:		
									PROJ. ENGR:	S. MUSALLA	
									SCALE:	NONE	
										PLOT SCALE	DWG. NO.
											001

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
PO BOX 2088, SANTA FE, NM 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102

Revised February 10, 1994

Instruction on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-32446	Pool Code 51689	Pool Name West Red Tank Delaware
Property Code 9316	Property Name COVINGTON "A" FEDERAL	Well Number 5
OGRID No. 017891	Operator Name POGO PRODUCING COMPANY	Elevation 3764

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	25	22 S	32 E		1650	SOUTH	2310	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Signature Barrett L. Smith Printed Name Senior Operations Engineer Title 2/3/98 Date
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. JULY 18, 1995 Date Surveyed Signature & Seal of Professional Surveyor 7-27-95 W.C. Num. 95-1124 Certificate No.: JOHN W. WEST 676 RONALD J. EIDSON 3239 GARY EIDSON 12641

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102

Revised February 10, 1994

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

DISTRICT II

P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. BOX 2088, SANTA FE, N.M. 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

CONFIDENTIAL REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025- 32035 336-14	Pool Code 51689	Pool Name Red Tank Delaware West
Property Code 9316	Property Name COVINGTON A FEDERAL	Well Number 7
OGRID No. 017891	Operator Name POGO PRODUCING COMPANY	Elevation 3764'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	25	22 S	32 E		1980	SOUTH	990	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Signature Barrett L. Smith Printed Name Senior Operations Engineer Title 12/19/96 Date	
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. AUGUST 15, 1996 Date Surveyed Signature & Seal of Professional Surveyor Certificate No. 8-15-96	
	Certificate No. 8-15-96 RICHARD J. EIDSON PROFESSIONAL SURVEYOR	



N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-2379
2. Name of Operator Pogo Producing Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 10340, Midland, TX 79702-7340 432-685-8100	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FSL & 660' FWL, Section 25, T22S, R32E	8. Well Name and No. Covington A Federal #8
	9. API Well No. 30-025-32023
	10. Field and Pool, or Exploratory Area Red Tank Delaware West
	11. County or Parish, State Lea County, NM

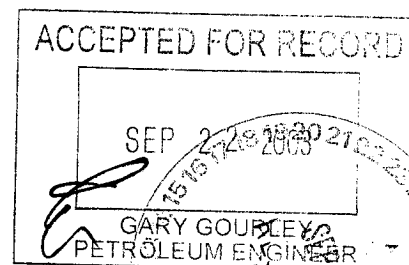
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Add Delaware perfs</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08/22/03 POOH w/ rods, pump & tbq.
08/24/03 Knock out CIBP @ 6601 & push to 8608'.
08/26/03 Perf Delaware 8000-10 w/ 2 spf. Set RBP @ 8345. Test to 3000# ok.
08/28/03 Acdz 8000-10 w/ 1000 gals 7-1/2% acid.
09/04/03 Frac 8000-10 w/ 33,000# 20/40 SLC.
09/07/03 Perf Delaware 6922-30 w/ 2 spf. Set RBP @ 7200' & test to 3000# ok.
09/09/03 Acdz 6922-30 w/ 750 gals 7-1/2% acid. Swab.
09/10/03 Catch & rel RBP @ 7200'.
09/11/03 Return well to production.



14. I hereby certify that the foregoing is true and correct

Signed Cathy Wright Title Sr. Operation Tech Date 09/17/03

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

orm: 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

480' FSL & 1980' FWL, Section 25, T22S, R32E

5. Lease Designation and Serial No.
NM-2379

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Covington A Federal #9

9. API Well No.

30-025-32036

10. Field and Pool, or Exploratory Area

Red Tank Delaware W.

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other Add Delaware perms☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

04/07/99 Perf Delaware 6982-92 (20 - 3-1/8" dia holes). Set RBP @ 7851 & test to 3000#. Acdz w/ 1000 gals 7-1/2% HCL.

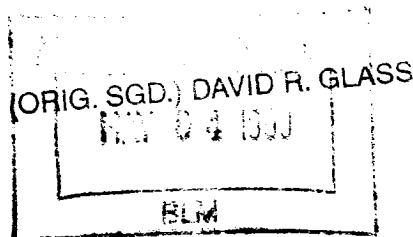
04/08/99 TOH w/ RBP. Perf Delaware 6208-16, 6245-55, 6294-6300, 6338-50 (36 - 3-1/8" dia holes). TIH w/ RBP & set @ 6491.

04/09/99 Test RBP to 3000#. Acdz 6208-6350 w/ 1000 gals 7-1/2% HCL.

04/10/99 Frac 6208-6350 w/ 58,000# 16/30 sand.

04/11/99 Swab test.

04/12/99 Run production equipment & return well to production.



14. I hereby certify that the foregoing is true and correct

Signed Cathy Imbell

Title Operations Technician

Date 04/28/99

(This space for Federal or State office use)

Approved by Chris WilliamsTitle SECRETARY

Date MAY 17 1999

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DISTRICT I
P.O. Box 1280, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Instruction on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
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OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 51683	Pool Name RED TANK BONE SPRINGS
Property Code 9316	Property Name COVINGTON "A" FEDERAL	Well Number 10
OGEID No. 17891	Operator Name POGO PRODUCING Co.	Elevation 3766'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	25	22 S	32 E		330	SOUTH	2310	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill N	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Richard L. Wright</i> Signature</p> <p>Richard L. Wright Printed Name</p> <p>Division Operations Mgr. Title</p> <p>May 3, 1994 Date</p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>GARY L. JONES MARCH 25, 1994 Date Surveyed</p> <p><i>Gary L. Jones</i> Signature & Seal of Professional Surveyor</p> <p>W.O. No. 94-11-0734</p>
	<p>Certificate No. JOHN W. WEST, 875 RONALD J. EIDSON, 3230 GARY L. JONES, 7677</p>

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

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OIL CONSERVATION DIVISION

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Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Artec, NM 87410

☐ AMENDED REPORT

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-32581	Pool Code 51689	Pool Name Red Tank Delaware West
Property Code 9316	Property Name COVINGTON "A" FEDERAL	Well Number 10
OGED No. 017891	Operator Name POGO PRODUCING COMPANY	Elevation 3772

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	25	22 S	32 E		660	SOUTH	1980	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Signature Cathy Tomberlin Printed Name Operations Technician Title 3/19/99 Date
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. MAY 1, 1995 Date Surveyed Signature & Seal of Professional Surveyor W.O. Form 95 51-0705 Certificate No. JOHN W. WEST, 676 RONALD J. EIDSON, 3239 GARY G. EIDSON, 12641

District I
1625 N. Freh Dr., Hobbs, NM 88240
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811 South First, Artesia, NM 88210
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-35898	² Pool Code 51689	³ Pool Name Red Tank Delaware West
⁴ Property Code 009316	⁵ Property Name Covington A Federal	⁶ Well Number 20
⁷ OGRID No. 017891	⁸ Operator Name Pogo Producing Company	⁹ Elevation 3751'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	26	22	32		1650	South	330	East	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶ 	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature Cathy Tomberlin Printed Name Sr. Operation Tech Title 06/25/02 Date	
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Certificate Number	

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OIL CONSERVATION DIVISION

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-34075	Pool Code 51689	West RED TANK Delaware	Pool Name
Property Code 009316	Property Name COVINGTON "A" FEDERAL		Well Number 21
OGRID No. 17891	Operator Name POGO PRODUCING COMPANY		Elevation 3743

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	26	22 S	32 E		330	SOUTH	330	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.
-----------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
 OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Signature Joe T. Janica Printed Name Agent Title 05/10/97 Date
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. APRIL 17, 1997 Date Surveyed Signature Professional Surveyor Seal NEW MEXICO 4-21-97 9-11-0690 Certificate No. JOHN W. BIDSON 676 3239 12641

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

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1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-32851	Pool Code 51689	Pool Name Red Tank Delaware West
Property Code 9316	Property Name COVINGTON "A" FEDERAL	Well Number 25
OGRID No. 017891	Operator Name POGO PRODUCING COMPANY	Elevation 3742'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	35	22 S	32 E		660	NORTH	330	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.
-----------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Barrett L. Smith</i> Signature</p> <p>Barrett L. Smith Printed Name</p> <p>Senior Operations Engineer Title</p> <p>April 27, 1995 Date</p>	
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual survey made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>3239 DECEMBER 28, 1994</p> <p>Date Surveyed</p> <p><i>Ronald J. Eidson</i> Signature</p> <p>Professional Surveyor No. 4-95</p> <p>W.O. Num. 94-11-2269</p>	
	<p>Certificate No. JOHN W. WEST, 676 RONALD J. EIDSON, 3239</p>	

District I
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1000 Rio Brazos Rd., Aztec, NM 87410

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Energy, Minerals & Natural Resources Department

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Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-34987	² Pool Code 51689	³ Pool Name W, Red Tank Delaware
⁴ Property Code 9316	⁵ Property Name Covington A Federal	⁶ Well Number 26
⁷ OGRID No. 017891	⁸ Operator Name Pogo Producing Company	⁹ Elevation 3759

¹⁰Surface Location

UL or lot no. H	Section 35	Township 22	Range 32	Lot Idn	Feet from the 1650	North/South line North	Feet from the 330	East/West Line East	County Lea
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¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶				-1650-	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
					Signature Cathy Tomberlin Printed Name Operation Tech Title 12/01/00 Date
				-330-	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
					Date of Survey Signature and Seal of Professional Surveyer:
					Certificate Number

DISTRICT I
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OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-34 987	Pool Code 51681-51683	Pool Name RED TANK-BONE SPRING
Property Code 009316	Property Name COVINGTON A FEDERAL	Well Number 26
OGRI No. 16696	Operator Name OXY USA INC.	Elevation 3759'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	35	22 S	32 E		1650	NORTH	330	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Leslie T. Reeves</i></p> <p>Signature</p> <p>LESLIE REEVES</p> <p>Printed Name</p> <p>REGULATORY ADVISOR</p> <p>Title</p> <p>05/13/2022</p> <p>Date</p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>SEPTEMBER 21, 1998</p> <p>Date Surveyed</p> <p>Signature & Seal of Professional Surveyor</p> <p><i>Ronald D. Edison</i></p> <p>Certificate No. RONALD D. EDISON 3239</p> <p>12641</p>

DISTRICT I

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OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-34705	Pool Code 51689	Pool Name W. Red Tank Delaware
Property Code 9316	Property Name COVINGTON "A" FEDERAL	Well Number 34
OGRID No. 017891	Operator Name POGO PRODUCING COMPANY	Elevation 3765

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	25	22 S	32 E		1175	SOUTH	1400	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No. N.S.C. 4.205
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Signature Cathy Tomberlin Printed Name Operation Tech Title 12/13/99 Date
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. JUNE 3, 1998 Date Surveyed Signature & Seal of Professional Surveyor Barry Belman 6-30-98 98-11-0857 Certificate No. RONALD J. EDSON 3239 GARY EDSON 12641 LARSON McDONALD 12185

State of New Mexico

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DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-34455	Pool Code 51689	Pool Name West Red Tank Delaware
Property Code 9316	Property Name COVINGTON "A" FEDERAL	Well Number 37
OGRID No. 017891	Operator Name POGO PRODUCING COMPANY	Elevation 3762

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	25	22 S	32 E		1575	SOUTH	1950	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Cathy Tomberlin</i> Signature</p> <p>Cathy Tomberlin Printed Name</p> <p>Operations Tech Title</p> <p>10/28/99 Date</p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JUNE 3, 1998 Date Surveyed</p> <p>DMCC</p> <p>Signature & Seal of Professional Surveyor <i>Ronald G. Edson</i> 98-11-0856</p> <p>Certificate No. RONALD G. EDSON 3239 GARY EDSON 12641 RONALD G. EDSON 12185</p>

District I
1625 N. French Dr., Hobbs, NM 88240

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1000 Rio Brazos Rd., Aztec, NM 87410

District IV
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-35936		² Pool Code 51689		³ Pool Name W. Red Tank Delaware	
⁴ Property Code 9316		⁵ Property Name Covington A Federal			⁶ Well Number 42
⁷ OGRID No. 017891		⁸ Operator Name Pogo Producing Company			⁹ Elevation 3741

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	26	22S	32E		1980	South	1980	East	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------------	-------------------------------	----------------------------------	-------------------------

CONFIDENTIAL

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶ 	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature Cathy Tomberlin Printed Name Sr. Operation Tech Title 01/06/03 Date			
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor:			
	Certificate Number			

MAILED 05/19/2022

To Name	To Address Line 1	To City	To State	To ZIP	PIC
EOG RESOURCES INC	P O BOX 2267	MIDLAND	TX	79702	_9414811898765879265097
EOG RESOURCES INC	P O BOX 840321	DALLAS	TX	75284	_9414811898765879265080
MADURO OIL & GAS LLC	3102 MAPLE AVENUE SUITE 400	DALLAS	TX	75201	_9414811898765879265073
1 TIMOTHY 6 LLC	P O BOX 30598	EDMOND	OK	73003	_9414811898765879265455
LONSDALE RESOURCES LLC	2626 COLE AVE STE 300	DALLAS	TX	75204	_9414811898765879265424
KEN PERKINS OIL & GAS INC	50 SUGAR CREEK CENTER BLVD STE 275	SUGAR LAND	TX	77478	_9414811898765879265493
MINERALS MANAGEMENT SERVICE	620 E GREENE STREET	CARLSBAD	NM	88220	_9414811898765879265486



OXY USA WTP Limited Partnership / OXY USA INC. /
OCCIDENTAL PERMIAN LTD
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294

May 19, 2022

Re: **Pool Commingle Application for Covington A Federal 9 Battery and Covington A Federal 25 Battery**

Sections 25 and 35, T22S R32E, Lea County

Dear Interest Owner:

This is to advise you that OXY USA INC. is filing a surface commingle application for the wells at the Covington A Federal 9 Battery and Covington A Federal 25 Battery. A copy of the application submitted to the Division is attached. *This commingle request includes the current and future wells in the leases and pool listed in the application.*

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC. requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Sandra Musallam (713) 366-5106.

Respectfully,

A handwritten signature in black ink, appearing to read "SMusallam", written over a horizontal line.

OXY USA INC.
Sandra Musallam
Regulatory Engineer – Compliance Lead
Sandra_Musallam@oxy.com

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

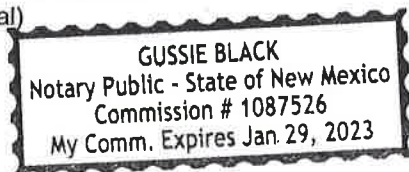
Beginning with the issue dated
May 19, 2022
and ending with the issue dated
May 19, 2022.


Publisher

Sworn and subscribed to before me this
19th day of May 2022.


Business Manager

My commission expires
January 29, 2023
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGALS**LEGAL NOTICE**
May 19, 2022Notice of Application for
Surface Commingling

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to commingle production at Covington A Federal 9 Battery in Lea County, Section 25, T22S - R32E and Covington A Federal 25 Battery in Lea County, Section 35, T22S-R32E. Wells are located in Sections 25, 26 and 35. Production is from the Red Tank; Bone Spring and Red Tank; Delaware, West pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106.
#37683

67111848

00266964

TALENT ACQUISITION
OCCIDENTAL PERMIAN
5 GREENWAY PLAZA, STE 110
HOUSTON, TX 77046

**MAILED**

5/19/22 A

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Musallam, Sandra C](#); [Schenkel, Beth V](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); lisa@rwbyram.com; [Paradis, Kyle O](#); [Walls, Christopher](#)
Subject: Approved Administrative Order PLC-861
Date: Tuesday, November 15, 2022 3:16:07 PM
Attachments: [PLC861 Order.pdf](#)

NMOCD has issued Administrative Order PLC-861 which authorizes Oxy USA, Inc. (16696) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-32446	Covington A Federal #5	K	25-22S-32E	51689
30-025-33614	Covington A Federal #7	L	25-22S-32E	51689
30-025-32023	Covington A Federal #8	M	25-22S-32E	51689
30-025-32036	Covington A Federal #9	N	25-22S-32E	51689
30-025-32581	Covington A Federal #10	O	25-22S-32E	51683 51689
30-025-34075	Covington A Federal #21	P	26-22S-32E	51689
30-025-34705	Covington A Federal #34	N	25-22S-32E	51689
30-025-34455	Covington A Federal #37	J	25-22S-32E	51689
30-025-35898	Covington A Federal #20	I	26-22S-32E	51689
30-025-32851	Covington A Federal #25	A	35-22S-32E	51689
30-025-34987	Covington A Federal #26	H	35-22S-32E	51689
30-025-35936	Covington A Federal #42	J	26-22S-32E	51689

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

From: [Musallam, Sandra C](#)
To: [McClure, Dean, EMNRD](#); [Schenkel, Beth V](#)
Subject: [EXTERNAL] RE: RE: surface commingling application; action ID: 115565
Date: Friday, November 4, 2022 3:29:20 PM

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Dean,

It appears that the diverse ownership is just on the SU of Covington #37. It looks like an owner chose not to participate in that well.

Thanks,

Sandra Musallam
Regulatory Engineer
713-366-5106 (office)
713-504-8577 (cell)

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Friday, November 4, 2022 4:26 PM
To: Musallam, Sandra C <Sandra_Musallam@oxy.com>; Schenkel, Beth V <Beth_Schenkel@oxy.com>
Subject: RE: [EXTERNAL] RE: surface commingling application; action ID: 115565

**WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS,
particularly with links and attachments.**

Sandra,

What are the boundaries of the different subsets of ownership? As in W/2 of Section 25 has one subset of ownership and the E/2 of Section 25 has another subset of ownership.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Musallam, Sandra C <Sandra_Musallam@oxy.com>
Sent: Friday, November 4, 2022 3:07 PM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>; Schenkel, Beth V <Beth_Schenkel@oxy.com>
Subject: [EXTERNAL] RE: surface commingling application; action ID: 115565

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hello Mr. McClure,

The wells in the Covington Oil Commingling application do not have identical ownership. Covington A

Federal #37 (30-025-34455) does not have identical interest to the other Covington wells. All other Covington wells have identical interest.

Please change current pool for Covington A Federal #26 (30-025-34987) to Red Tank; Delaware, West (51689). Bone Spring was listed on the commingle permit because the well was planned to be deepened. However, the plans are on hold right now, so the current pool of Red Tank; Delaware, West will stay producing. Once plans are finalized for the deepening, a sundry will be filed to add Bone Spring pool to the wellbore.

Thank you,

Sandra Musallam
Regulatory Engineer
713-366-5106 (office)
713-504-8577 (cell)

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Friday, November 4, 2022 3:18 PM
To: Musallam, Sandra C <Sandra_Musallam@oxy.com>; Schenkel, Beth V <Beth_Schenkel@oxy.com>
Subject: [EXTERNAL] surface commingling application; action ID: 115565

**WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS,
particularly with links and attachments.**

Ms. Musallam,

I am reviewing the surface commingling application submitted under action ID: 115565 which involves a commingling project that includes the Covington A Federal 9 and 25 batteries and is operated by Oxy USA, Inc. (16696).

Per our phone conversation please confirm whether ownership is identical in this project.

Additionally, please confirm the status of the well shown below. Currently its C-104 on record seems to indicate this well is completed within the Delaware, but the well does seem to be deep enough to have been completed in the Bone Spring. Does Oxy intend to or believe this well is recompleted into the Bone Spring?

30-025-34987	Covington A Federal #26	H	35-22S-32E	51683
				51689

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC.**

ORDER NO. PLC-861

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc. (“Applicant”) submitted a complete application to surface commingle the oil production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
13. Commingling of oil production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. For matters of surface commingling and off-lease storing and measuring oil production and for the wells identified in Exhibit A, this Order supersedes Order PLC-217.
3. The allocation of oil production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

4. The allocation of oil production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10.C.(2) NMAC.
7. If the commingling of oil production from any pool, lease, or well reduces the value of the commingled oil production to less than if it had remained segregated, no later than sixty (60)

days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
9. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil production to it, and the location(s) that commingling of its production will occur.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE E. SANDOVAL
DIRECTOR**

DATE: 11/14/2022

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-861**

Operator: **Oxy USA, Inc. (16696)**

Central Tank Battery: **Covington A Federal 9 Battery**

Central Tank Battery Location: **UL N, Section 25, Township 22 South, Range 32 East**

Central Tank Battery: **Covington A Federal 25 Battery**

Central Tank Battery Location: **UL A, Section 35, Township 22 South, Range 32 East**

Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
RED TANK; BONE SPRING	51683
RED TANK; DELAWARE, WEST	51689

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
	All minus J	25-22S-32E
NMNM 002379 (subset A)	E/2	26-22S-32E
	E/2	35-22S-32E
NMNM 002379 (subset B)	J	25-22S-32E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-32446	Covington A Federal #5	K	25-22S-32E	51689
30-025-33614	Covington A Federal #7	L	25-22S-32E	51689
30-025-32023	Covington A Federal #8	M	25-22S-32E	51689
30-025-32036	Covington A Federal #9	N	25-22S-32E	51689
30-025-32581	Covington A Federal #10	O	25-22S-32E	51683
				51689
30-025-34075	Covington A Federal #21	P	26-22S-32E	51689
30-025-34705	Covington A Federal #34	N	25-22S-32E	51689
30-025-34455	Covington A Federal #37	J	25-22S-32E	51689
30-025-35898	Covington A Federal #20	I	26-22S-32E	51689
30-025-32851	Covington A Federal #25	A	35-22S-32E	51689
30-025-34987	Covington A Federal #26	H	35-22S-32E	51689
30-025-35936	Covington A Federal #42	J	26-22S-32E	51689

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 115565

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 115565
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	11/15/2022