

District I

1625 N. French Drive, Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-107-B

Revised August 1, 2011

OIL CONSERVATION DIVISION1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)OPERATOR NAME: OXY USA INCOPERATOR ADDRESS: P O BOX 4294 HOUSTON, TX 77210

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)
LEASE TYPE: ☐ Fee ☐ State ☒ FederalIs this an Amendment to existing Order? ☒ Yes ☐ No **PLC-483B**

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					

(2) Are any wells producing at top allowables? ☐ Yes ☒ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.(4) Measurement type: ☐ Metering ☒ Other (Specify) WELL TEST(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved**(B) LEASE COMMINGLING**

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No(4) Measurement type: ☐ Metering ☐ Other (Specify)**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: REGULATORY ENGINEER DATE: 02/16/2022TYPE OR PRINT NAME SANDRA MUSALLAM TELEPHONE NO.: 713-366-5106E-MAIL ADDRESS: SANDRA_MUSALLAM@OXY.COM

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: SANDRA MUSALLAM **OGRID Number:** 16696
Well Name: CEDAR CANYON 21 FED COM 31H & OTHERS **API:** 30-015-44182 & OTHERS
Pool: PURPLE SAGE; WOLFCAMP **Pool Code:** 98220

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A] AMENDMENT TO PLC-483B

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

SANDRA MUSALLAM

Print or Type Name

Signature

02/16/2022

Date

713-366-5106

Phone Number

SANDRA_MUSALLAM@OXY.COM

e-mail Address

APPLICATION FOR POOL AND LEASE COMMINGLE, OFF-LEASE MEASUREMENT, SALES AND STORAGE

Amended commingling proposal for Cedar Canyon 23 Federal 3H Satellite/Cedar Canyon 22 Satellite

OXY USA INC requests to amend previously approved NMOC commingle order PLC-483B to add the wells listed below at the Cedar Canyon 22 Satellite (L 22 T24S R29E). The wells are currently at Cedar Canyon 21 Federal Battery, and this commingle request will supersede PLC 541A for the Cedar Canyon 21 Battery wells. In Addition, Riverbend Federal #009 (30-015-28861) has been plugged and will not be moved from PLC 541A to this permit.

This commingle request includes the current and future wells in the pools and leases/CAs listed below.

Cedar Canyon 22 Satellite Train #1 (L 22 T24S R29E)

Wells to be added:

Well Name	API	Surface Location	Date Online	Oil (BPD)	API Gravity	Gas (MSCFD)	BTU/CF	Water (BWPD)
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POOL: CORRAL DRAW; BONE SPRING (96238)

Federal CA PENDING Lease (NMNM85893, NMNM86550 & NMNM86908) (BLM 12.5% Royalty Rate)

Cedar Canyon 21 Fed Com 22 H	30-015-44190	E-21-24S-29E	Nov-2017	54	44.5	366	1335	128
Cedar Canyon 21 Fed Com 23 H	30-015-44191	E-21-24S-29E	Nov-2017	53	44.4	319	1320	144
Cedar Canyon 21 Fed Com 21 H	30-015-44181	A-21-24S-29E	Nov-2017	33	43.1	251	1296	120

Federal CA NMNM136578 Lease (NMNM13996 & NMNM81586) (BLM 12.5% Royalty Rate)

Cedar Canyon 22 Fed Com 5H	30-015-43758	M-22-24S-29E	Nov-2016	31	43.3	342	1296	109
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POOL: PIERCE CROSSING; BONE SPRING E (96473)

Federal CA PENDING Lease (NMNM85893, NMNM86550, NMNM86908 & NMNM81586) (BLM 12.5% Royalty Rate)

Cedar Canyon 21-22 Fed Com 32H	30-015-44176	E-21-24S-29E	Nov-2017	112	44	618	1322	980
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POOL: PURPLE SAGE; WOLFCAMP (98220)

Federal CA PENDING Lease (NMNM85893, NMNM86550 & NMNM86908) (BLM 12.5% Royalty Rate)

Cedar Canyon 21 Fed Com 31H	30-015-44182	A-21-24S-29E	Oct-2017	47	44.5	273	1290	327
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POOL: CEDAR CANYON;DELAWARE (11540)

Lease NMNM86550 (BLM 12.5% Royalty Rate)

Yvonne 21 Federal #001	30-015-28850	F-21-24S-29E	Dec-1996	11	39.7	12	1294	58
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Existing well:

POOL: CORRAL DRAW;BONE SPRING (96238)

Lease NMNM081586 (BLM 12.5% Royalty Rate)

Well Name	API	Surface Location	Date Online	Oil (BPD)	API Gravity	Gas (MSCFD)	BTU/CF	Water (BWPD)
Cedar Canyon 22 001H	30-015-40668	K-22-24S-29E	Apr-2013	56	44	477	1308	93

Cedar Canyon 23 Federal 3H Satellite (I 22 T24S R29E)

Existing wells:

Federal Lease NMNM81586 (12.5% Royalty Rate). POOL: PIERCE CROSSING; BONE SPRING E (96473)

Well Name	API	Surface Location	Date Online	Oil (BPD)	API Gravity	Gas (MSCFD)	BTU/CF	Water (BWPD)
Cedar Canyon 22 Fed 21H	30-015-43642	I-22-24S-29E	02/2017	61	43.9	384	1301	150
Cedar Canyon 23-24 Fed 31H	30-015-44179	A-22-24S-29E	09/2017	112	45.5	300	1332	343
Cedar Canyon 23-24 Fed 32H	30-015-44180	A-22-24S-29E	09/2017	115	44.8	414	1301	511
Cedar Canyon 23 Fed 3H	30-015-43290	I-22-24S-29E	02/2017	69	43.5	402	1301	196
Cedar Canyon 23 Fed 4H	30-015-43281	H-22-24S-29E	01/2016	50	42.9	342	1270	128
Cedar Canyon 23 Fed 5H	30-015-43282	A-22-24S-29E	01/2016	62	43.0	247	1301	150
Guacamole CC 24 23 Fed 11H	30-015-45870	C-24-24S-29E	03/2020	42	43.9	606	1271	784
Guacamole CC 24 23 Fed 12H	30-015-45871	F-24-24S-29E	03/2020	54	43.9	1477	1271	161

Federal Lease NMNM81586 (12.5% Royalty Rate). POOL: CORRAL DRAW; BONE SPRING (96238)

Well Name	API	Surface Location	Date Online	Oil (BPD)	API Gravity	Gas (MSCFD)	BTU/CF	Water (BWPD)
Cedar Canyon 23 1H	30-015-40667	E-23-24S-29E	04/2013	5	44.0	0	1315	304

Federal CA NMNM136823 Lease (NMNM13996 & NMNM81586) (12.5% Royalty Rate)**POOL: PIERCE CROSSING; BONE SPRING E (96473)**

Well Name	API	Surface Location	Date Online	Oil (BPD)	API Gravity	Gas (MSCFD)	BTU/CF	Water (BWPD)
Cedar Canyon 22 Fed Com 4H	30-015-43708	I-22-24S-29E	02/2017	34	43.9	323	1263	102

Federal CA NMNM137568 Lease (NMNM81586, NMNM93477 & NMNM88138) (12.5% Royalty Rate)**POOL: PIERCE CROSSING; BONE SPRING E (96473)**

Well Name	API	Surface Location	Date Online	Oil (BPD)	API Gravity	Gas (MSCFD)	BTU/CF	Water (BWPD)
Cedar Canyon 23 Fed Com 6H	30-015-44095	I-22-24S-29E	08/2017	113	43	492	1270	180

Cedar Canyon 23 Federal 3H Satellite

The wells flow to the inlet header and are separated at a 10' X 40' three-phase production separator. Oil production flows to two storage tanks located at the Cedar Canyon 22 Satellite then is sold through a LACT meter, which serves as the oil FMP for the purpose of royalty payment. Upstream of the storage tanks, oil from Cedar Canyon 22 Satellite Train #1 is tied in.

Oil production is allocated back to each well based on well test. For testing purposes, the facility is equipped with one 4' X 10' three-phase test separator and six 6' X 20' three-phase test separators. All test vessels are equipped with an oil turbine meter, gas orifice meter and water turbine meter.

All wells at the Cedar Canyon 23 Federal 3H Satellite and Cedar Canyon 22 Satellite Train #1 (current and future wells listed in this application) have been on production for two years or more and are in Range 3 of decline. They are tested at least once per month, as specified in Hearing Order R-14299. Production is allocation to each well based on the aforementioned well tests.

Gas production flows from the production and test separators to a 54" X 10' gas scrubber. It then flows through two orifice meters, which serve as the gas FMPs, then is sent to sales. Gas production is allocated back to the wells at Cedar Canyon 23 Federal 3H Satellite based on the aforementioned well tests. The gas is commingled per PLC 750B.

All water from the Cedar Canyon 23 Federal 3H Satellite is sent to the Cedar Canyon 22 Battery before being sent to the Cedar Canyon water disposal distribution system.

Cedar Canyon 22 Satellite Train #1

The current and future wells listed in this application will flow to the inlet header and be separated at a 6' X 20' three-phase production separator. Oil production then flows to two storage tanks located at Cedar Canyon 22 Satellite and then is sold through a LACT meter, which serves as the oil FMP for the purpose of royalty payment. Upstream of the storage tanks, oil from Cedar Canyon 23 Federal 3H Satellite is tied in.

Oil production is allocated back to each well based on well test. For testing purposes, the facility is equipped with a three-phase test separator with an oil turbine meter, gas orifice meter and water turbine meter. The gas orifice meter also serves as a gas FMP.

All wells at the Cedar Canyon 22 Satellite Train #1 (current and future wells listed in this application) and Cedar Canyon 23 Federal 3H Satellite have been on production for two years or more and are in Range 3 of decline. They are tested

at least once per month, as specified in Hearing Order R-14299. Production is allocation to each well based on the aforementioned well tests.

Gas production is measured at an orifice meter on the 6' X 20' three-phase production separator, which also serves as a gas FMP. It then combines with the gas from the test separator and is sent to sales. Gas production from both the production separator and test separator FMPs is allocated back to the wells at Cedar Canyon 22 Satellite Train #1 based on the aforementioned well tests. The gas is commingled per PLC 750B.

All water from the Cedar Canyon 22 Satellite Train #1 is sent to the Cedar Canyon 22 Battery before being sent to the Cedar Canyon water disposal distribution system.

Additional Application Components:

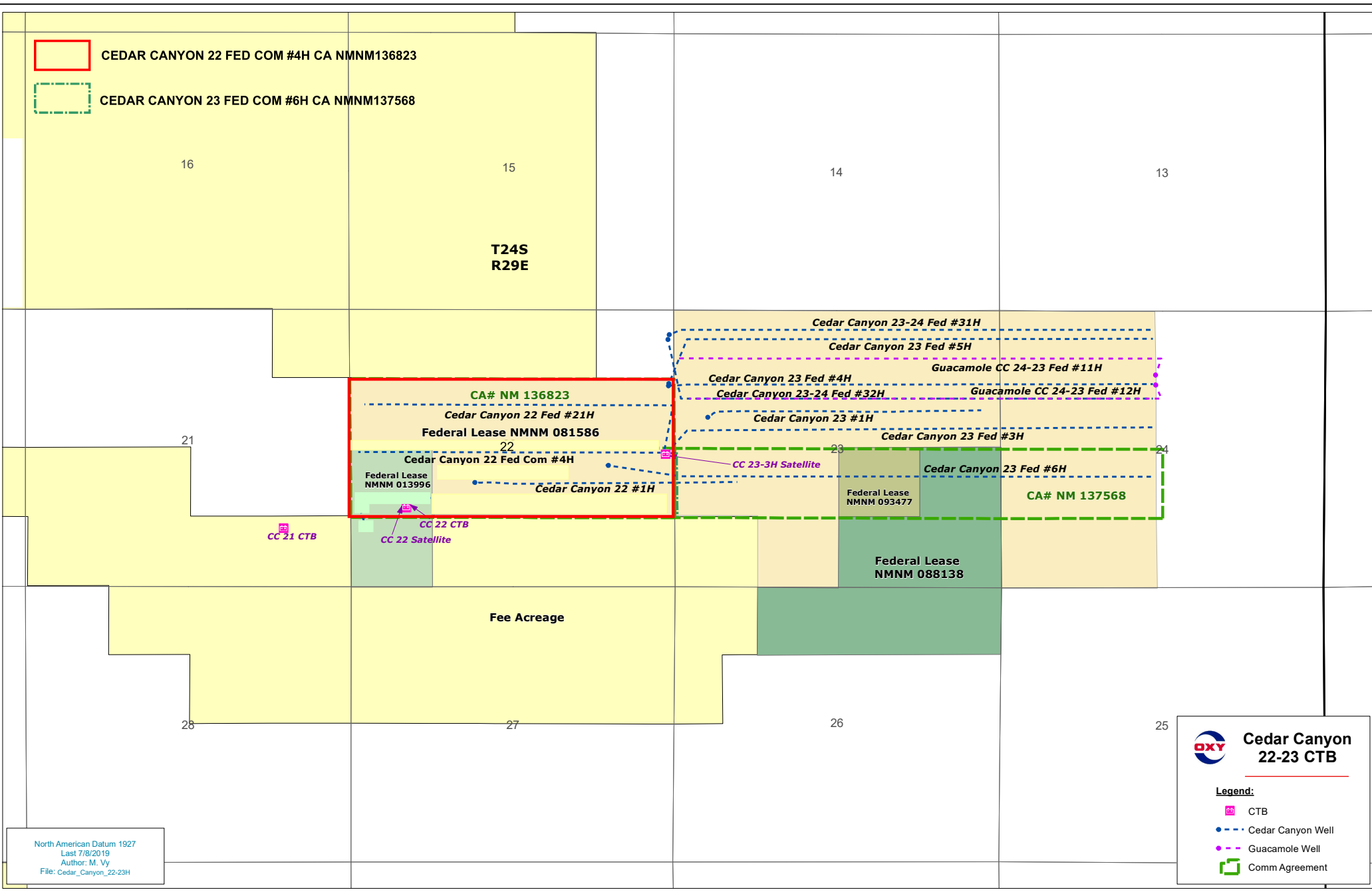
The flow of production is shown in detail on the enclosed facility diagrams. Also enclosed is a map detailing facility, lease, and well locations.

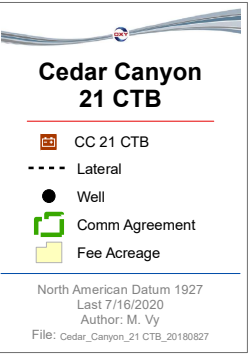
The oil and gas meters are calibrated on a regular basis per API, NMOCD and BLM specifications.

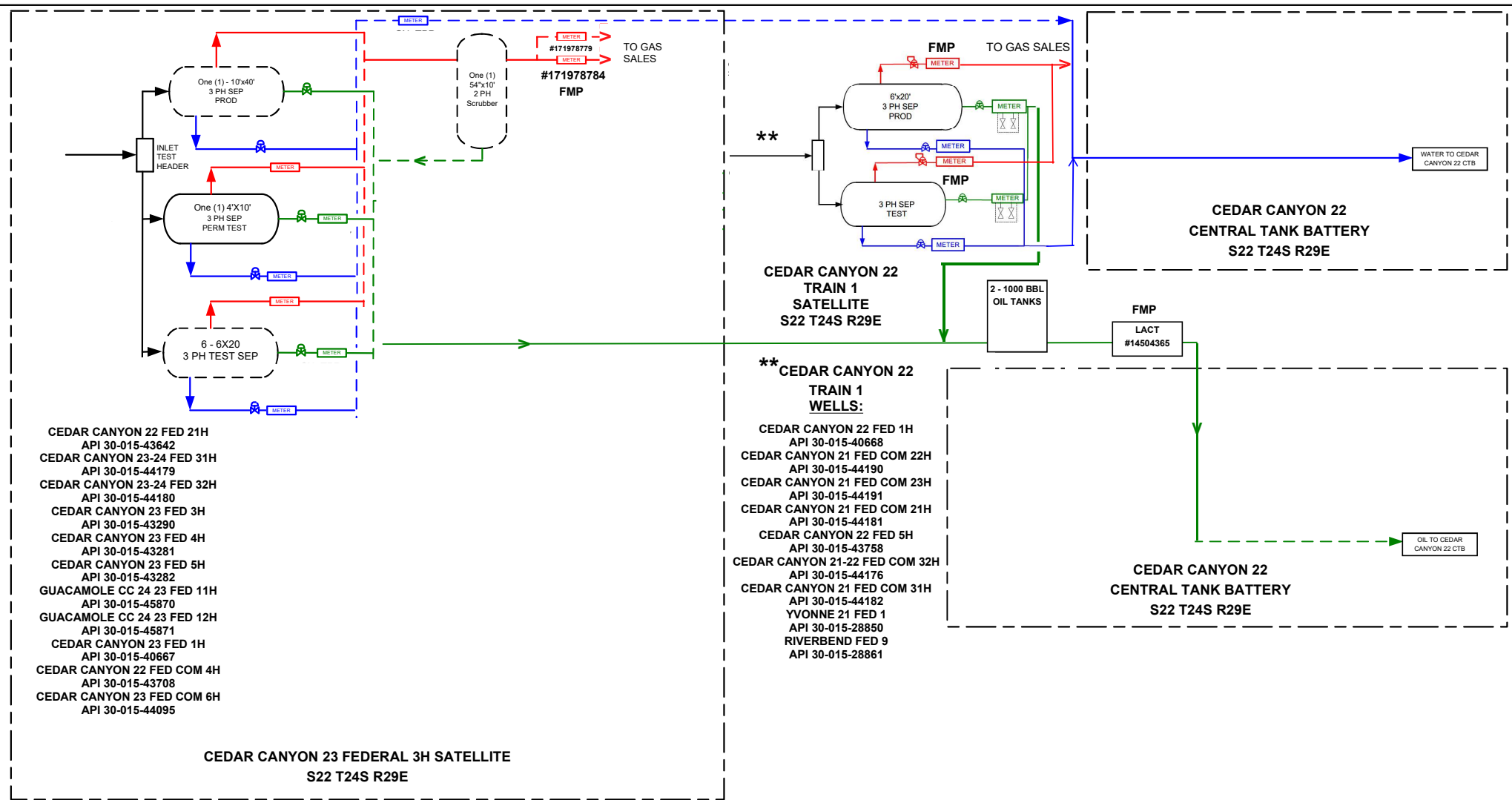
Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.









**OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LTD**
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.366.5106
Sandra_Musallam@oxy.com

February 17, 2022

Re: Request for Pool and Lease Commingling, Off-lease Measurement, Sales, & Storage for
Oil Production at Cedar Canyon 23 Federal 3H Satellite and Cedar Canyon 22 Satellite

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an amendment to previously approved order PLC-483B for oil production at Cedar Canyon 23 Federal 3H Satellite and Cedar Canyon 22 Satellite. A copy of the application submitted to the New Mexico Oil Conservation Division is attached. *The commingle request includes the current and future wells in the pools and leases/CAs of the wells listed in the application.*

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

A handwritten signature in black ink, appearing to read "SMusallam", with a long horizontal flourish extending to the right.

OXY USA INC
Sandra Musallam
Regulatory Engineer – Compliance Lead
Sandra_Musallam@oxy.com

MAILED 02/17/2022

To Name	To Address Line 1	To City	To State	To ZIP	TRACKING NUMBER
BEN J FORTSON III CHILDRENS TRUST	P O BOX 29	FORT WORTH	TX	76101	_9414811898765847595850
BEVERLY GAY NICHOLS	2207 SHEPHERDS RIDGE RD	CHARLOTTESVILLE	VA	22901	_9414811898765847595867
BRECK MINERALS LP	PO BOX 911	BRECKENRIDGE	TX	76424	_9414811898765847595829
BRIGHAM MINERALS	5914 W COURTYARD DRIVE STE 200	AUSTIN	TX	78730	_9414811898765847595805
CCB 1998 TRUST	5 WESTOVER RD	FORT WORTH	TX	76107	_9414811898765847595843
CLAIBORNE LP	500 COMMERCE STREET SUITE 600	FORT WORTH	TX	76102	_9414811898765847595881
CYDNEY MCDONALD MEDFORD	2111 PAISANO RD	AUSTIN	TX	78746	_9414811898765847595836
DCB 1998 TRUST	5 WESTOVER RD	FORT WORTH	TX	76107	_9414811898765847595874
EDNA & CURTIS ANDERSON REV TR	9314 CHERRY BROOK LANE	FRISCO	TX	75033	_9414811898765847595751
EOG RESOURCES INC	P O BOX 840321	DALLAS	TX	75284	_9414811898765847595768
EOG RESOURCES INC	P O BOX 2267	MIDLAND	TX	79702	_9414811898765847595720
FINA OIL AND CHEMICAL COMPANY	P O BOX 200669	HOUSTON	TX	77216	_9414811898765847595706
INTERNATIONAL PETROLEUM SERVICE CO	P O BOX 201730	DALLAS	TX	75320	_9414811898765847595744
JACK SCOTT & SANDRA MCDONALD	4510 HOUSTON	SNYDER	TX	79549	_9414811898765847595782
JAN ALICE HERRSTROM	810 FOREST OAKS CIRCLE	WOODWAY	TX	76712	_9414811898765847595737
KIMBELL ART FOUNDATION	301 COMMERCE ST SUITE 2300	FORT WORTH	TX	76102	_9414811898765847595775
MANIX ROYALTY LTD	PO BOX 2818	MIDLAND	TX	79701	_9414811898765847595911
MAP00-NET TX GENERAL PARTNERSHIP	PO BOX 268946	OKLAHOMA CITY	OK	73126	_9414811898765847595966
MARY MARTHA GAINES ENGLAND	P O BOX 541661	GRAND PRAIRIE	TX	75054	_9414811898765847595928
MCMULLEN MINERALS LLC	PO BOX 470857	FORT WORTH	TX	76147	_9414811898765847595904
MICAELLA GAINES KLAPOUCH	P O BOX 227	WIMBERLEY	TX	78676	_9414811898765847595942
MICHAEL A KULENGUSKI	279 JONES MOUNTAIN ROAD	MADISON	VA	22727	_9414811898765847595980
MWB 1998 TRUST	5 WESTOVER RD	FORT WORTH	TX	76107	_9414811898765847595935
PEGASUS RESOURCES LLC	PO BOX 733980	DALLAS	TX	75373	_9414811898765847595614
PREMIER OIL & GAS INC	P O BOX 1246	ARTESIA	NM	88210	_9414811898765847595652
REBECCA GAINES HOOKS	P O BOX 111	WARING	TX	78074	_9414811898765847595669
RICHARD K BARR FAMILY TRUST	804 PARK VISTA CIRCLE	SOUTHLAKE	TX	76092	_9414811898765847595621
ROACH FOUNDATION INC	777 TAYLOR ST PII J	FORT WORTH	TX	76102	_9414811898765847595690
ROBERT C GRABLE	201 MAIN STREET STE 2500	FORT WORTH	TX	76102	_9414811898765847595645
ROBERT E GAINES JR	P O BOX 105	WARING	TX	78074	_9414811898765847595683
RUTTER & WILBANKS CORPORATION	PO BOX 3186	MIDLAND	TX	79701	_9414811898765847595638
SCOTT CRANFORD AP TRUST	3305 CELEBRATION BLVD	SUWANEE	GA	30024	_9414811898765847595676
SCOTT E WILSON BYPASS TRUST	11644 BLALOCK LN	HOUSTON	TX	77024	_9414811898765847595157
SHARBRO ENERGY LLC	PO BOX 840	ARTESIA	NM	88211	_9414811898765847595164
SUNDANCE MINERALS I	P O BOX 17744	FORT WORTH	TX	76102	_9414811898765847595126
TWIN OAKS PETROLEUM LLC	1042 MOUNTAIN VIEW WAY	PINE MOUNTAIN	GA	31822	_9414811898765847595102
WILLIAM K BURTON	5 WESTOVER RD	FORT WORTH	TX	76107	_9414811898765847595195

To Name	To Address Line 1	To City	To State	To ZIP	TRACKING NUMBER
XTO HOLDINGS LLC	PO BOX 840780	DALLAS	TX	75284	_9414811898765847595140
C MARK WHEELER	PO BOX 248	ROUND ROCK	TX	78680	_9414811898765847747280
CHISOS MINERALS LLC	PO BOX 731112	DALLAS	TX	75373	_9414811898765847747235
COLLINS & WARE INC	145 E 57TH ST 11TH FL	NEW YORK	NY	10022	_9414811898765847747273
CORNERSTONE FAMILY TRUST	P O BOX 558	PEYTON	CO	80831	_9414811898765847747815
CROWNROCK MINERALS LP	PO BOX 51933	MIDLAND	TX	79710	_9414811898765847747853
DAVID H & VICKI MCDONALD	183 G R HOWARD RD	LOVING	NM	88256	_9414811898765847747860
ENRICH H MCDONALD	P O BOX 597	LOVING	NM	88256	_9414811898765847747822
GLEN MCDONALD AND BARBARA MCDONALD	P O BOX 367	LOVING	NM	88256	_9414811898765847747808
JAREED PARTNERS LTD	P O BOX 51451	MIDLAND	TX	79710	_9414811898765847747891
LONNY RAY MCDONALD	5506 SIOUX ROAD	CARLSBAD	NM	88220	_9414811898765847747846
PAUL R BARWIS	P O BOX 230	MIDLAND	TX	79702	_9414811898765847747884
RAYMOND H AND MARGARET MCDONALD JR	1379 COUNTY RD 3566	DIKE	TX	75437	_9414811898765847747839
ROBERT AND BRENDA PATTON	2006 S PEPPERTREE CIRCLE	CARLSBAD	NM	88220	_9414811898765847747877

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0005136634

This is not an invoice

OXY USA INC

5 GREENWAY PLAZA OFFICE 29.076

HOUSTON, TX 77046

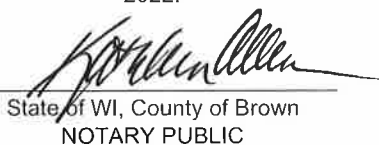
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

02/18/2022



Legal Clerk

Subscribed and sworn before me this February 18,
2022:



State of WI, County of Brown
NOTARY PUBLIC

1-7-25

My commission expires

Notice of Application for
Surface Commingling
OXY USA INC located at 5
Greenway Plaza, Suite 110
Houston TX 77046 is applying
to the NMOCD for an
amendment to previously
approved surface commingling
Order PLC-483B for oil
production of wells at Cedar
Canyon 23-3H Federal
Battery and Cedar Canyon
22 Satellite. The batteries
are located in Eddy County,
Section 22 T24S - R29E.
Wells going to the aforementioned
batteries are located in Sections 21, 22 and
23. Production is from the
Corral Draw; Bone Spring,
Pierce Crossing; Bone Spring
E, Cedar Canyon; Delaware
and Purple Sage; Wolfcamp.
Pursuant to Statewide Rule
19.15.12.10, interested parties
must file objections or
requests for hearing in writing
with the division's Santa Fe
office within 20 days after
publication, or the
NMOCD may approve the
application.
For questions pertaining to
the application, please contact
Sandra Musallam at
(713) 366-5106.

#5136634, Current Argus,
February 18, 2022

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0005136634

PO #:

of Affidavits 1

This is not an invoice

NM OIL CONSERVATION
ARTESIA DISTRICT

MAY 19 2017

DISTRICT I
 1625 N. FRENCH DR., BOWEN, NM 88240
 Phone: (505) 334-6151 Fax: (505) 334-6728

DISTRICT II
 811 S. FIRST ST., ARTESIA, NM 88210
 Phone: (505) 748-1223 Fax: (505) 748-9730

DISTRICT III
 1000 RIO BRAZOS RD., AZTEC, NM 87410
 Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
 Phone: (505) 476-3400 Fax: (505) 476-3463

 State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 1220 SOUTH ST. FRANCIS DR.
 Santa Fe, New Mexico 87505

 Form C-102
 Revised August 1, 2011
 Submit one copy to appropriate
 District Office
☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number 30-015-44190	Pool Code 96238	Pool Name Cornal Draw Bone Springs
Property Code 315207	Property Name CEDAR CANYON 21 FEDERAL COM	Well Number 22H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 2930.8'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	21	24-S	29-E		1764	NORTH	141	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	21	24-S	29-E		1387	NORTH	180	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
160	Y		NSL will be filed

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

SURFACE LOCATION Y=438624.0 N X=645194.4 E LAT.=32.205409° N LONG.=103.997548° W	KICK OFF POINT Y=439001.1 N X=645105.1 E LAT.=32.206446° N LONG.=103.997833° W	PROPOSED BOTTOM HOLE LOCATION Y=439027.2 N X=650170.7 E LAT.=32.206473° N LONG.=103.981455° W	OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>[Signature]</i> Date: 10/19/16 Printed Name: David Stewart - Sr. Reg. Adv. E-mail Address: david.stewart@oxy.com								
			SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: JULY 27, 2016 Signature & Seal of Professional Surveyor: <i>[Signature]</i> Seal: CHAD L. HARGROW, NEW MEXICO, LICENSED PROFESSIONAL SURVEYOR, 17777 Certificate No. CHAD HARGROW 17777 W.O. #16-725 DRAWN BY: CF								
POINT LEGEND <table border="1"> <tr> <td>1</td> <td>Y=439060.4 N X=645055.4 E</td> </tr> <tr> <td>2</td> <td>Y=439088.4 N X=650350.6 E</td> </tr> <tr> <td>3</td> <td>Y=437781.6 N X=650353.2 E</td> </tr> <tr> <td>4</td> <td>Y=437733.9 N X=645049.4 E</td> </tr> </table>			1	Y=439060.4 N X=645055.4 E	2	Y=439088.4 N X=650350.6 E	3	Y=437781.6 N X=650353.2 E	4	Y=437733.9 N X=645049.4 E	
1	Y=439060.4 N X=645055.4 E										
2	Y=439088.4 N X=650350.6 E										
3	Y=437781.6 N X=650353.2 E										
4	Y=437733.9 N X=645049.4 E										
TOP PERC. Y=439002.6 N X=645395.1 E LAT.=32.206464° N LONG.=103.996895° W			BOTTOM PERC. Y=439026.3 N X=650010.7 E LAT.=32.206472° N LONG.=103.981972° W								
* ALL COORDINATES ARE NAD 83 VALUES											

NM OIL CONSERVATION ARTESIA DISTRICT

DISTRICT I
1425 N. ZEEBACH DR., MORRIS, NM 88240
Phone: (505) 265-0191 Fax: (505) 265-0728

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (505) 748-1853 Fax: (505) 748-0728

DISTRICT III
1000 EDO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-8178 Fax: (505) 334-8178

DISTRICT IV
1200 E. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 478-3488 Fax: (505) 478-3488

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-05-44/91	Pool Code 96238	Pool Name Cornal Draw Bone Springs
Property Code 315207	Property Name CEDAR CANYON 21 FEDERAL COM	Well Number 23H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 2931.0

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	21	24-S	29-E		1824	NORTH	141	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	21	24-S	29-E		2200	NORTH	180	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
160	Y		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>SURFACE LOCATION Y=438564.0 N X=645194.1 E LAT.=32.205244° N LONG.=103.997550° W</p>	<p>BOTTOM PERE. Y=438213.3 N X=650012.3 E LAT.=32.204237° N LONG.=103.981976° W</p>	<p>PROPOSED BOTTOM HOLE LOCATION Y=438214.2 N X=650172.3 E LAT.=32.204238° N LONG.=103.981459° W</p>	<p>OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>[Signature]</i> 10/19/16 Signature Date David Stewart SR. Reg. Adv. Printed Name david_stewart@oxy.com E-mail Address</p>								
<p>PRODUCING AREA PROJECT AREA</p> <p>S.L. - K.P. - 2200' FNL & 50' FWL GRID AZ. = 193°48'21" HORZ. DIST. = 388.2' I.P. - GRID AZ. = 89°41'35" HORZ. DIST. = 5070.9'</p> <p>T.P. - 2200' FNL & 340' FWL</p> <p>B.P. - 2200' FNL & 340' FEL</p>			<p>SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JULY 27 2016 Date of Survey</p> <p>Signature & Seal of Professional Surveyor</p> <p><i>[Signature]</i> 9/19/16 Certificate No. CHAD HARCROW 17777 W.O. #16-728 DRAWN BY: CF</p>								
<p>KICK POINT Y=438187.0 N X=645101.5 E LAT.=32.204208° N LONG.=103.997853° W</p>	<p>TOP PERE. Y=438188.6 N X=645391.5 E LAT.=32.204210° N LONG.=103.996916° W</p>	<p>POINT LEGEND</p> <table border="1"> <tr> <td>1</td> <td>Y=439080.4 N X=645055.4 E</td> </tr> <tr> <td>2</td> <td>Y=439088.4 N X=650350.6 E</td> </tr> <tr> <td>3</td> <td>Y=437761.6 N X=650353.2 E</td> </tr> <tr> <td>4</td> <td>Y=437733.9 N X=645049.4 E</td> </tr> </table>	1	Y=439080.4 N X=645055.4 E	2	Y=439088.4 N X=650350.6 E	3	Y=437761.6 N X=650353.2 E	4	Y=437733.9 N X=645049.4 E	
1	Y=439080.4 N X=645055.4 E										
2	Y=439088.4 N X=650350.6 E										
3	Y=437761.6 N X=650353.2 E										
4	Y=437733.9 N X=645049.4 E										

* ALL COORDINATES ARE NAD 83 VALUES

NM OIL CONSERVATION ARTESIA DISTRICT

DISTRICT I
1600 N. FRANKLIN DR., SHERBOURNE, NM 87040
Phone: (505) 350-4101 Fax: (505) 350-4720

DISTRICT II
515 S. FIRST ST., ARTESIA, NM 86810
Phone: (505) 748-1253 Fax: (505) 748-0720

DISTRICT III
1000 N. BRADSHAW RD., AZTEC, NM 87410
Phone: (505) 354-0170 Fax: (505) 354-0170

DISTRICT IV
1200 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3400 Fax: (505) 476-3400

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

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Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-44181	Pool Code 96235	Pool Name Corral Draw Bone Springs
Property Code 315207	Property Name CEDAR CANYON 21 FEDERAL COM	Well Number 21H
OCRD No. 16696	Operator Name OXY USA INC.	Elevation 2928.2'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	21	24-S	29-E		369	NORTH	368	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	21	24-S	29-E		440	NORTH	180	WEST	EDDY
Dedicated Acres 160	Joint or Infill Y	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>1' 0" 330'</p> <p>B.P.</p> <p>GRID AZ. = 269°41'35" HORZ. DIST. = 5059.5'</p> <p>BP-440' FNL & 340' FWL PRODUCING AREA TP-440' FNL & 340' FEL</p> <p>PROJECT AREA</p> <p>330'</p> <p>369'</p> <p>368'</p> <p>STG</p> <p>1' 0" 330'</p>		<p>2' 0" 330'</p> <p>369'</p> <p>368'</p> <p>STG</p> <p>1' 0" 330'</p>									
<p>PROPOSED BOTTOM HOLE LOCATION Y=439947.8 N X=645239.4 E LAT.=32.209047° N LONG.=103.987389° W</p>		<p>TOP PERF. Y=439973.4 N X=650008.8 E LAT.=32.209075° N LONG.=103.981968° W</p>									
<p>BOTTOM PERF. Y=439948.7 N X=645399.4 E LAT.=32.209048° N LONG.=103.996872° W</p>		<p>KICK OFF POINT Y=439974.9 N X=650298.8 E LAT.=32.209077° N LONG.=103.981031° W</p>									
<p>SURFACE LOCATION Y=440044.3 N X=649980.8 E LAT.=32.209271° N LONG.=103.982058° W</p>											
<p>POINT TABLE</p> <table border="1"> <tr> <td>1</td> <td>Y=440386.8 N X=645081.4 E</td> </tr> <tr> <td>2</td> <td>Y=440415.2 N X=650348.0 E</td> </tr> <tr> <td>3</td> <td>Y=439088.4 N X=650350.6 E</td> </tr> <tr> <td>4</td> <td>Y=439080.4 N X=645055.4 E</td> </tr> </table>				1	Y=440386.8 N X=645081.4 E	2	Y=440415.2 N X=650348.0 E	3	Y=439088.4 N X=650350.6 E	4	Y=439080.4 N X=645055.4 E
1	Y=440386.8 N X=645081.4 E										
2	Y=440415.2 N X=650348.0 E										
3	Y=439088.4 N X=650350.6 E										
4	Y=439080.4 N X=645055.4 E										
<p>* ALL COORDINATES ARE NAD 83 NME VALUES</p>											

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *[Signature]* Date: **6/10/16**

Printed Name: **David Stewart Sr. Reg. Adv.**

E-mail Address: **david.stewart@oxy.com**


SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 27, 2016

Date of Survey

Signature & Seal of Professional Surveyor



CHAD L. HARCROW
NEW MEXICO
17777
LICENSED PROFESSIONAL SURVEYOR

Certificate No. **CHAD HARCROW 17777**
W.O. #16-802 DRAWN BY: AM

District I
1434 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-0720
District III
1600 Elm Branch Road, Artesia, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87503
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT
(As Drilled)

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-43758	Pool Code 96238	Pool Name Corral Draw Bone Spring
Property Code 316106	Property Name CEDAR CANYON "22" FEDERAL COM	Well Number 5H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 2939.7'

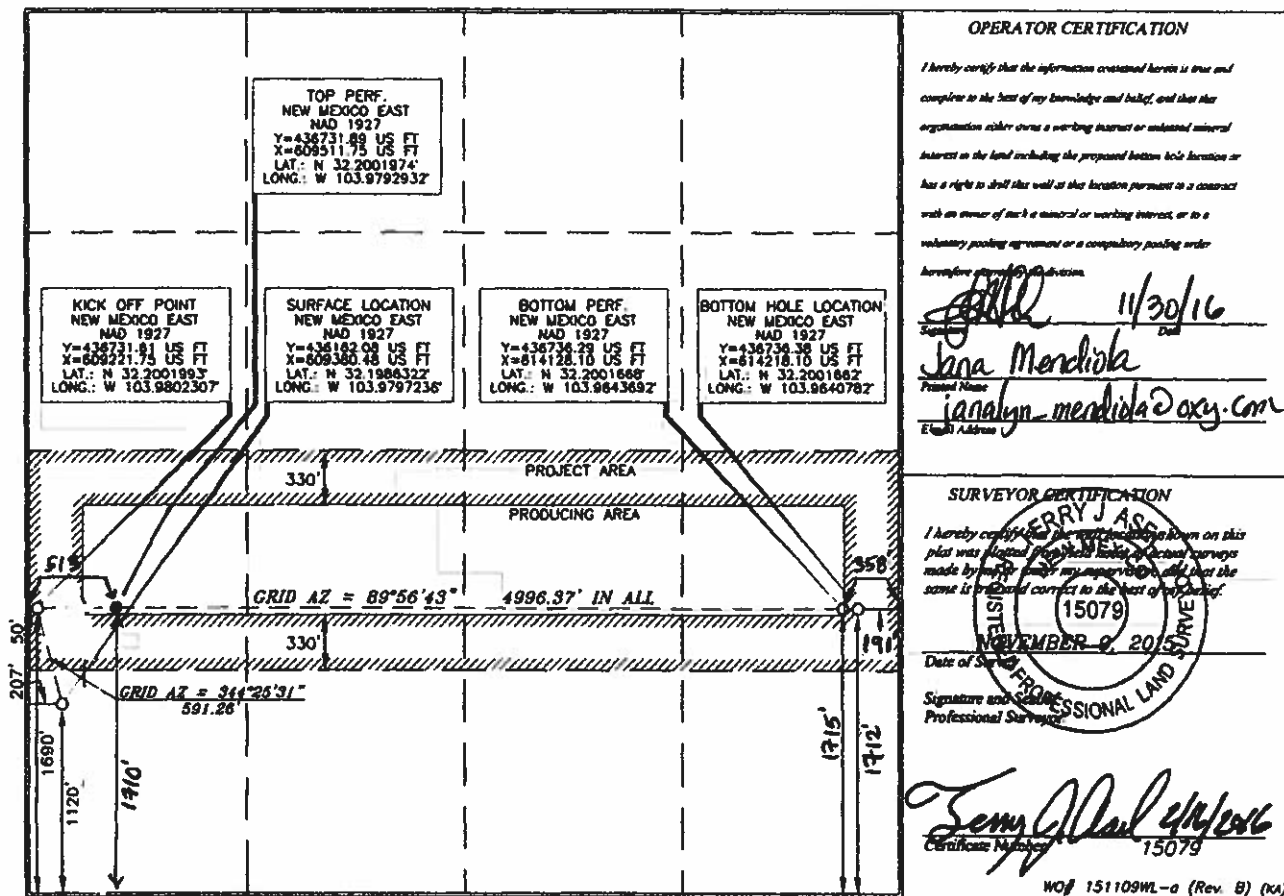
Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	22	24 SOUTH	29 EAST, N.M.P.M.		1120'	SOUTH	207'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	22	24 SOUTH	29 EAST, N.M.P.M.		1090' 1712'	SOUTH	230' 171'	EAST	EDDY
Dedicated Acres 160	Joint or Infill Y	Consolidation Code	Order No.	BP- 1715 FSL 358 FEL TP- 1710 FSL 513 FWL					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



DISTRICT I
1025 N. FRENCH DR., NOBES, NM 86240
Phone: (505) 893-8161 Fax: (505) 893-8780

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 86210
Phone: (505) 744-1223 Fax: (505) 334-8170

DISTRICT III
1009 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-8178 Fax: (505) 334-8170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3450 Fax: (505) 476-3452

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
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District Office

☒ AMENDED REPORT
(As-Drilled)

API Number 30-015-44176		Pool Code 96473	Pool Name Pierce Crossing Bone Spring, East
Property Code 317654	Property Name CEDAR CANYON 21-22 FEDERAL COM		Well Number 32H
OGRD No. 16696	Operator Name OXY USA INC.		Elevation 2931.4'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	21	24-S	29-E		1794	NORTH	141	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	22	24-S	29-E		1794 1685	NORTH	141 162	EAST	EDDY

Dedicated Acres 320	Joint or Infill Y	Consolidation Code	Order No. BP- 1686 FNL 331 FEL TP- 1752 FNL 394 FWL
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

SURFACE LOCATION Y=438594.1 N X=645194.2 E LAT.=32.205326° N LONG.=103.997549° W	KICK OFF POINT Y=438687.1 N X=645103.7 E LAT.=32.205583° N LONG.=103.997841° W	TOP PERF. Y=438688.6 N X=645393.7 E LAT.=32.205584° N LONG.=103.996903° W	BOTTOM PERF. Y=438712.9 N X=655307.1 E LAT.=32.205562° N LONG.=103.964852° W
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POINT LEGEND			
1	Y=439080.4 N X=845055.4 E	4	Y=437758.0 N X=855049.8 E
2	Y=439080.4 N X=850350.0 E	5	Y=437761.6 N X=850353.2 E
3	Y=439085.7 N X=855046.1 E	6	Y=437733.9 N X=846049.4 E

PROPOSED BOTTOM HOLE LOCATION
Y=438712.9 N
X=655307.1 E
LAT.=32.205562° N
LONG.=103.964852° W

* ALL COORDINATES ARE NAD 83 NME VALUES

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

[Signature] 2/1/18
Signature Date
Jana Mendiola
Printed Name
jaramen_mendiola@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 27, 2016

Date of Survey

Signature & Seal of Professional Surveyor



[Signature] 10/13/16
Certificate No. CHAD HARCROW 17777
W.O. #16-804 DRAWN BY: AM

NEW OIL CONSERVATION
ARTESIA DISTRICT

MAY 15 2017

Form C-102

Revised August 1, 2011

Submit to appropriate District Office

☒ AMENDED REPORT

DISTRICT I
1628 N. FRENCH DR., HOBER, NM 88410
Phone: (505) 334-8161 Fax: (505) 334-8728

DISTRICT II
511 S. FIRST ST., ARTESIA, NM 88210
Phone: (505) 748-1163 Fax: (505) 748-8728

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-8178 Fax: (505) 334-8178

DISTRICT IV
1320 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 478-3488 Fax: (505) 478-3482

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-44182	Pool Code 98220	Pool Name Purple Sage Wolfcamp
Property Code 315207	Property Name CEDAR CANYON 21 FEDERAL COM	Well Number 31H
GRID No. 16696	Operator Name OXY USA INC.	Elevation 2928.2'

Surface Location


UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	21	24-S	29-E		339	NORTH	368	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	21	24-S	29-E		380	NORTH	180	WEST	EDDY

Dedicated Acres 370	Joint or Infill Y	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>PROPOSED BOTTOM HOLE LOCATION Y=440007.8 N X=645239.7 E LAT.=32.209212° N LONG.=103.997388° W</p>	<p>TOP PERF. Y=440033.4 N X=650008.7 E LAT.=32.209240° N LONG.=103.981968° W</p>	<p>SURFACE LOCATION Y=440074.22 N X=649980.8 E LAT.=32.209353° N LONG.=103.982058° W</p>	<p>OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>David Stewart</i> Date: 2/21/17 Printed Name: David Stewart Sr. Rep. NM E-mail Address: david.stewart@oxy.com</p>												
<p>BOTTOM PERF. Y=440008.7 N X=645399.7 E LAT.=32.209213° N LONG.=103.996671° W</p>	<p>POINT LEGEND</p> <table border="1"> <tr> <td>1</td><td>Y=440328.0 N X=603877.4 E</td> <td>4</td><td>Y=439001.8 N X=603871.4 E</td> </tr> <tr> <td>2</td><td>Y=440356.3 N X=609164.0 E</td> <td>5</td><td>Y=437676.1 N X=603885.4 E</td> </tr> <tr> <td>3</td><td>Y=439020.5 N X=609165.6 E</td> <td>6</td><td>Y=437702.6 N X=609169.1 E</td> </tr> </table>	1	Y=440328.0 N X=603877.4 E	4	Y=439001.8 N X=603871.4 E	2	Y=440356.3 N X=609164.0 E	5	Y=437676.1 N X=603885.4 E	3	Y=439020.5 N X=609165.6 E	6	Y=437702.6 N X=609169.1 E	<p>KICK OFF POINT Y=440034.9 N X=650298.7 E LAT.=32.209242° N LONG.=103.981031° W</p>	<p>SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. JULY 27, 2016 Date of Survey Signature & Seal of Professional Surveyor  Chad L. Harcrow 10/13/16 Certificate No. CHAD HARCROW 17777 W.O. 116-803 DRAWN BY: AM</p>
1	Y=440328.0 N X=603877.4 E	4	Y=439001.8 N X=603871.4 E												
2	Y=440356.3 N X=609164.0 E	5	Y=437676.1 N X=603885.4 E												
3	Y=439020.5 N X=609165.6 E	6	Y=437702.6 N X=609169.1 E												

* ALL COORDINATES ARE NAD 83 NME VALUES

DISTRICT I
P.O. Box 1880, Hobbs, NM 88241-1880

DISTRICT II
P.O. Drawer 80, Artesia, NM 88211-0718

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

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Revised February 10, 1994
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Fee Lease - 3 Copies

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-28850	Pool Code 96238	Pool Name Conral Draw (Bone Springs)
Property Code	Property Name YVONNE 21 FEDERAL	Well Number 1
OGRID No. 017891	Operator Name POGO PRODUCING COMPANY	Elevation 2953

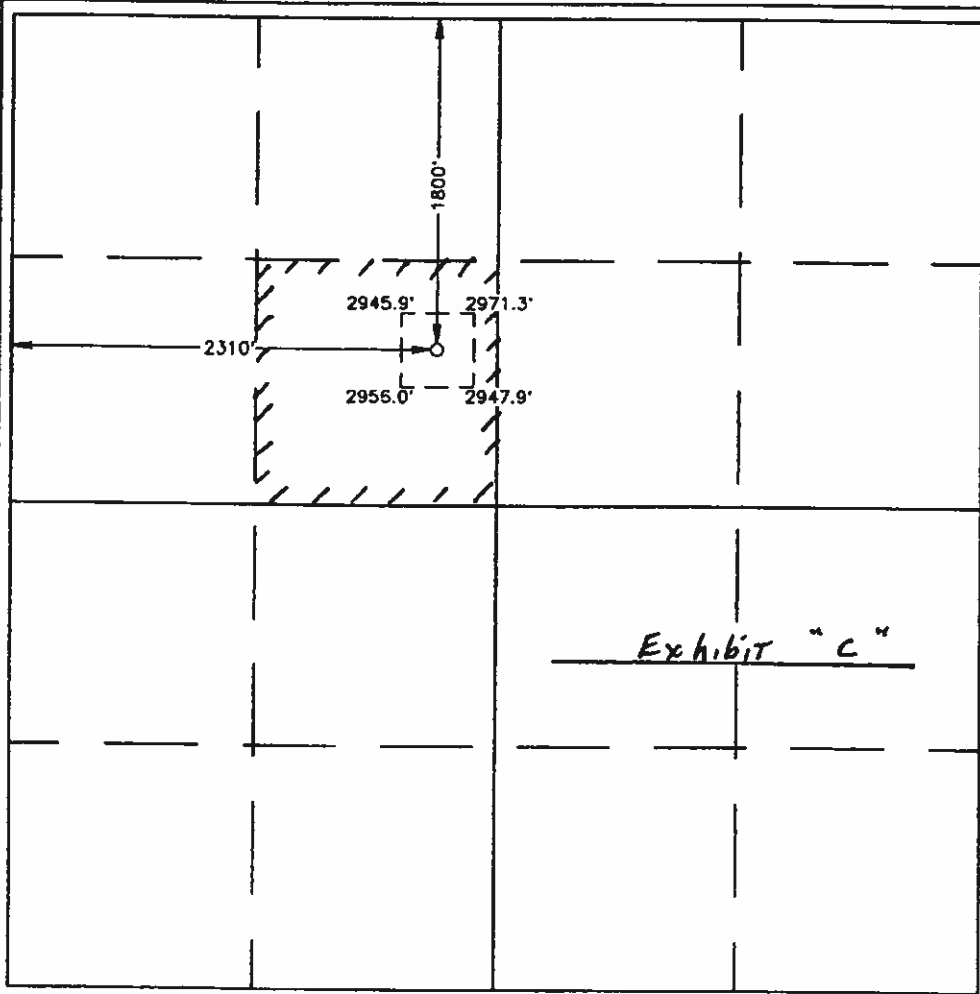
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	21	24 S	29 E		1800	NORTH	2310	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION	
I hereby certify the the information contained herein to true and complete to the best of my knowledge and belief.	
Signature <i>James M.C. Ritchie, Jr.</i>	
Printed Name James M.C. Ritchie, Jr.	
Agent	
Title	
Date 2/08/96	
SURVEYOR CERTIFICATION	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
FEBRUARY 05, 1996	
Date Surveyed	SJA
Signature & Seal of Professional Surveyor	
<i>Donald J. Edson</i>	
W.O. Num. 96-18-0177	
Certification No. 676	676
Professional Surveyor	3239
	12841

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Pogo Producing Company

3. Address and Telephone No.
P. O. Box 10340, Midland, TX 79702-7340 (915) 682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1800' FNL & 2310' FWL, Section 21, T24S, R29E

5. Lease Designation and Serial No.
NM-86550

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Yvonne 21 Federal #1

9. API Well No.
30-015-28850

10. Field and Pool, or Exploratory Area
Corral Draw Delaware

11. County or Parish, State
Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 11/6/96 Set CIBP @ 7000' & T&A the Bone Springs. Perf the Delaware 6480' - 6538' (58 - .38" dia holes).
- 11/7/96 Acdz Delaware w/ 1400 gals 7-1/2% HCL.
- 11/8/96 Swab test well.
- 11/10/96 Frac Delaware w/ 75,400# 16/30 sand. Flow well back.
- 11/11/96 Circ well clean. Swab test well.
- 11/12/96 RIH w/ production eqpt. Put well on production.

14. I hereby certify that the foregoing is true and correct

Signed *David K. Glass*

Title Senior Operations Engineer

Date 11/18/96

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD
ORIG. SGD.) DAVID K. GLASS
NOV 27 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Musallam, Sandra C](#); [Schenkel, Beth V](#)
Cc: [McClure, Dean, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); lisa@rwbyram.com; [Paradis, Kyle O](#); [Walls, Christopher](#)
Subject: Approved Administrative Order PLC-483-C
Date: Wednesday, November 23, 2022 2:31:00 PM
Attachments: [PLC483C Order.pdf](#)

NMOCD has issued Administrative Order PLC-483-C which authorizes Oxy USA, Inc. (16696) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-43642	Cedar Canyon 22 Federal #21H	S/2 N/2	22-24S-29E	96473
30-015-44179	Cedar Canyon 23-24 Federal #31H	N/2 N/2 N/2 NW/4	23-24S-29E 24-24S-29E	96473
30-015-44180	Cedar Canyon 23-24 Federal #32H	S/2 N/2 S/2 NW/4	23-24S-29E 24-24S-29E	96473
30-015-43708	Cedar Canyon 22 Federal Com #4H	S/2 N/2, N/2 S/2	22-24S-29E	96473
30-015-43290	Cedar Canyon 23 Federal #3H	N/2 S/2 N/2 SW/4	23-24S-29E 24-24S-29E	96473
30-015-43281	Cedar Canyon 23 Federal #4H	S/2 N/2 S/2 NW/4	23-24S-29E 24-24S-29E	96473
30-015-43282	Cedar Canyon 23 Federal #5H	N/2 N/2 N/2 NW/4	23-24S-29E 24-24S-29E	96473
30-015-44095	Cedar Canyon 23 Federal Com #6H	N/2 S/2 N/2 SW/4	23-24S-29E 24-24S-29E	96473
30-015-45870	Guacamole CC 24 23 Federal #11H	N/2 N/2 N/2 NW/4	23-24S-29E 24-24S-29E	96473
30-015-45871	Guacamole CC 24 23 Federal #12H	S/2 N/2 S/2 NW/4	23-24S-29E 24-24S-29E	96473
30-015-40667	Cedar Canyon 23 #1H	S/2 N/2	23-24S-29E	96238
30-015-40668	Cedar Canyon 22 #1H	I J K L	22-24S-29E 23-24S-29E	96238
30-015-44190	Cedar Canyon 21 Federal Com #22H	S/2 N/2	21-24S-29E	96238
30-015-44191	Cedar Canyon 21 Federal Com #23H	S/2 N/2	21-24S-29E	96238
30-015-44181	Cedar Canyon 21 Federal Com #21H	N/2 N/2	21-24S-29E	96238
30-015-43758	Cedar Canyon 22 Federal Com #5H	N/2 S/2	22-24S-29E	96238
30-015-44176	Cedar Canyon 21 22 Federal Com #32H	S/2 N/2 S/2 N/2	21-24S-29E 22-24S-29E	96473
30-015-44182	Cedar Canyon 21 Federal Com #31H	N/2	21-24S-29E	98220
30-015-28850	Yvonne 21 Federal #1	F	21-24S-29E	11540

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure

Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: [Engineer, OCD, EMNRD](#)
To: [Musallam, Sandra C](#)
Cc: [ROlson@hinklelawfirm.com](#); [acloutier@hinklelawfirm.com](#); [NSteele@hinklelawfirm.com](#); [Engineer, OCD, EMNRD](#); [McClure, Dean, EMNRD](#)
Subject: Protest of surface commingling application PLC-483-C
Date: Tuesday, March 8, 2022 11:56:10 AM
Attachments: [image001.png](#)
[2022-03-08 Entry of Appearance & Notice of Protest.pdf](#)
Importance: High

Ms. Musallam,

The Division has received a protest to the surface commingling application PLC-483-C which involves a surface commingling project that includes the Cedar Canyon 22 and Cedar Canyon 23 Federal 3H Satellites and is operated by Oxy USA, Inc. (16696). This application has been submitted to the Division and assigned action ID: 85413 which can be found at [OCD Permitting \(nm.gov\)](#).

This application will now be placed on hold until the matter is resolved by either the protester withdrawing their protest or by a public hearing.

Please see the attached protest letter for the protester's contact information.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Davidson, Florene, EMNRD <florene.davidson@state.nm.us>
Sent: Tuesday, March 8, 2022 9:30 AM
To: Salvidrez, Marlene, EMNRD <Marlene.Salvidrez@state.nm.us>; Engineer, OCD, EMNRD <OCD.Engineer@state.nm.us>
Subject: FW: [EXTERNAL] OXY USA Inc. Request for Amendment to Order No.: PLC-483B
Importance: High

From: Charley Good <CGood@hinklelawfirm.com>
Sent: Tuesday, March 8, 2022 9:27 AM
To: Davidson, Florene, EMNRD <florene.davidson@state.nm.us>
Cc: Rich Olson <ROlson@hinklelawfirm.com>; Andrew Cloutier <ACloutier@hinklelawfirm.com>; Natalie Steele <NSteele@hinklelawfirm.com>; Sandra_Musallam@oxy.com
Subject: [EXTERNAL] OXY USA Inc. Request for Amendment to Order No.: PLC-483B
Importance: High

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good morning, Florene –

Please find attached an *Entry of Appearance and Notice of Protest* for filing concerning Order No.: PLC-483B. Please be advised that our clients were informed by OXY USA Inc. that the attached must be submitted to the NM Oil Conservation Division no later than March 9, 2022. Therefore, please let our office know if there is anything additional we need to do in order to make the attached of record. By copy hereof, I am serving Sandra Musallam of OXY USA with the attached.

Thank you for your assistance and attention to this matter.

Very truly yours,

Charley



Charley R. Good,
Certified Paralegal,
Hinkle Shanor LLP
P.O. Box 10
Roswell, New Mexico 88202-
0010
(575) 622-6510 telephone
(575) 623-9332 facsimile
cgood@hinklelawfirm.com

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From: [Davidson, Florene, EMNRD](#)
To: [Salvidrez, Marlene, EMNRD](#); [Engineer, OCD, EMNRD](#)
Subject: FW: [EXTERNAL] OXY USA Inc. Request for Amendment to Order No.: PLC-483B
Date: Tuesday, March 8, 2022 9:30:27 AM
Attachments: [image001.png](#)
[2022-03-08 Entry of Appearance & Notice of Protest.pdf](#)
Importance: High

From: Charley Good <CGood@hinklelawfirm.com>
Sent: Tuesday, March 8, 2022 9:27 AM
To: Davidson, Florene, EMNRD <florene.davidson@state.nm.us>
Cc: Rich Olson <ROlson@hinklelawfirm.com>; Andrew Cloutier <ACloutier@hinklelawfirm.com>; Natalie Steele <NSteele@hinklelawfirm.com>; Sandra_Musallam@oxy.com
Subject: [EXTERNAL] OXY USA Inc. Request for Amendment to Order No.: PLC-483B
Importance: High

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good morning, Florene –

Please find attached an *Entry of Appearance and Notice of Protest* for filing concerning Order No.: PLC-483B. Please be advised that our clients were informed by OXY USA Inc. that the attached must be submitted to the NM Oil Conservation Division no later than March 9, 2022. Therefore, please let our office know if there is anything additional we need to do in order to make the attached of record. By copy hereof, I am serving Sandra Musallam of OXY USA with the attached.

Thank you for your assistance and attention to this matter.

Very truly yours,

Charley

Charley R. Good,
Certified Paralegal,
Hinkle Shanor LLP
P.O. Box 10
Roswell, New Mexico 88202-
0010
(575) 622-6510 telephone
(575) 623-9332 facsimile

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cgood@hinklelawfirm.com

and immediately notify us by collect telephone call to (575) 622-6510 for instructions on its destruction or return. If you are not the intended recipient, you are hereby notified that any disclosure, copying, distribution, action or reliance upon the contents of the documents is strictly prohibited.

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**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
BEFORE THE OIL CONSERVATION DIVISION**

**IN RE: OXY USA INC. REQUEST FOR AMENDMENT Order No.: PLC-483B
TO ORDER PLC-483B RELATING TO OIL PRODUCTION
TO CEDAR CANYON 23 FEDERAL 3H SATELLITE
AND CEDAR CANYON 22 SATELLITE**

ENTRY OF APPEARANCE AND NOTICE OF PROTEST

HINKLE SHANOR LLP (Richard E. Olson and Andrew J. Cloutier) hereby enter their appearance on behalf of Rebecca Gaines Hooks, Micaella Gaines Klapuch, Robert E. Gaines, Jr. and Mary Martha Gaines England (collectively the "Gaines Heirs").

Applicant seeks to measure gas volumes at a central delivery point and allocate back to the wellhead for various specified wells and "other wells." The Gaines Heirs hereby object to entry of any order pertaining to unnamed "other wells" as any such order would deprive interest owners in those unspecified wells of notice and due process.

HINKLE SHANOR LLP

By: _____

Richard E. Olson
Andrew J. Cloutier
P.O. Box 10
Roswell, New Mexico 88202-0010
Telephone: 575-622-6510
Facsimile: 575-623-9332
E-Mail: rolson@hinklelawfirm.com
acloutier@hinklelawfirm.com

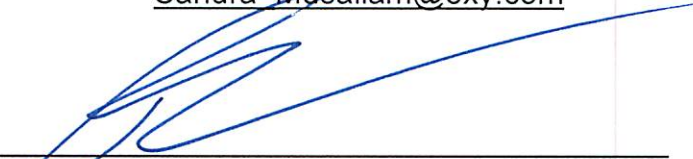
Attorneys for the Gaines Heirs

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing Entry of Appearance and Notice of Protest was e-mailed to the following on this 8th day of March, 2022:

Florene Davidson
Commission Clerk
Oil Conservation Commission
1220 S. St. Francis Drive
Santa Fe, NM 87505
Florene.Davidson@state.nm.us

OXY USA Inc.
Attn: Sandra Musallam
Regulatory Engineer
Compliance Lead
Sandra.Musallam@oxy.com



Richard E. Olson
Andrew J. Cloutier

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
BEFORE THE OIL CONSERVATION DIVISION**

**IN RE: OXY USA INC. REQUEST FOR AMENDMENT Order No.: PLC-483B
TO ORDER PLC-483B RELATING TO OIL PRODUCTION
TO CEDAR CANYON 23 FEDERAL 3H SATELLITE
AND CEDAR CANYON 22 SATELLITE**

**STIPULATION BY APPLICANT AND WITHDRAWAL
OF NOTICE OF PROTEST**

Applicant OXY USA, Inc. hereby stipulates that the "future wells" and "additional pools or leases" referred to in the Application only refer to pools, leases and wells that would produce from the lands and proration units identified in the Application and does not apply to any lands, leases or wells drilled or to be drilled in which Rebecca Gaines Hooks, Micaella Gaines Klapuch, Robert E. Gaines, Jr. and Mary Martha Gaines England (collectively the "Gaines Heirs") currently own a royalty or mineral interest.

Based on the foregoing stipulation, the Gaines Heirs hereby withdraw their Entry of Appearance and Notice of Protest in this matter.

Stipulated to and Submitted by:

HOLLAND & HART LLP

By: 

Michael H. Feldewert
Adam G. Rankin
P.O. Box 2208
Santa Fe, New Mexico 87504
(505) 998-4421
(505) 983-6043 (Facsimile)
mfeldewert@hollandhart.com
agrarkin@hollandhart.com

Attorneys for Applicant OXY USA, Inc.

HINKLE SHANOR LLP

By: _____

Richard E. Olson
Andrew J. Cloutier
P.O. Box 10
Roswell, New Mexico 88202-0010
(575) 622-6510
(575) 623-9332 (Facsimile)
rolson@hinklelawfirm.com
acloutier@hinklelawfirm.com

Attorneys for the Gaines Heirs

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing was e-mailed to the following on this 11 day of May, 2022:

Marlene Salvidrez
Florene Davidson
Commission Clerk
Oil Conservation Commission
1220 S. St. Francis Drive
Santa Fe, NM 87505
Marlene.Salvidrez@state.nm.us
Florene.Davidson@state.nm.us

OXY USA Inc.
Attn: Sandra Musallam
Regulatory Engineer
Compliance Lead
Sandra_Musallam@oxy.com

Michael H. Feldewert
Adam G. Rankin
P.O. Box 2208
Santa Fe, New Mexico 87504
(505) 998-4421
(505) 983-6043 (Facsimile)
mfeldewert@hollandhart.com
agrarkin@hollandhart.com

*Attorneys for Applicant OXY USA,
Inc.*

Richard E. Olson
Andrew J. Cloutier

18881746_v1

Well Name: CEDAR CANYON 22 FEDERAL COM	Well Location: T24S / R29E / SEC 22 / NESE / 32.202503 / -103.964108	County or Parish/State: EDDY / NM
Well Number: 4H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM81586	Unit or CA Name: CEDAR CANYON 22 FED COM 4H	Unit or CA Number: NMNM136823
US Well Number: 300154370800S1	Well Status: Producing Oil Well	Operator: OXY USA INCORPORATED

Notice of Intent

Sundry ID: 2699581

Type of Submission: Notice of Intent	Type of Action: APD Change
Date Sundry Submitted: 10/25/2022	Time Sundry Submitted: 09:50
Date proposed operation will begin: 10/25/2022	

Procedure Description: OXY requests approval of the updated C-102 for Cedar Canyon 22 Federal Com 4H to reflect 320 acres, as established in CA NMNM136823.

NOI Attachments

Procedure Description

CC_22_4H_C_102_Amendment_FINAL_20221025095024.pdf

Received by OCD: 3/1/2022 4:15:00 PM

Page 32 of 103

Well Name: CEDAR CANYON 22 FEDERAL COM	Well Location: T24S / R29E / SEC 22 / NESE / 32.202503 / -103.964108	County or Parish/State: EDDY / NM
Well Number: 4H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM81586	Unit or CA Name: CEDAR CANYON 22 FED COM 4H	Unit or CA Number: NMNM136823
US Well Number: 300154370800S1	Well Status: Producing Oil Well	Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SANDRA MUSALLAM

Signed on: OCT 25, 2022 09:50 AM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 GREENWAY PLAZA, SUITE 110

City: HOUSTONState: TX

Phone: (713) 366-5106

Email address: SANDRA_MUSALLAM@OXY.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
YVONNE 21 FED	1	300152885000S1	NMNM86550	NMNM86550	OXY USA
CEDAR CANYON	5H	300154328200S1	NMNM81586	NMNM81586	OXY USA
CEDAR CANYON	1H	300154066700S1	NMNM81586	NMNM81586	OXY USA
CEDAR CANYON	31H	300154417900S1	NMNM81586	NMNM81586	OXY USA
CEDAR CANYON	4H	300154370800S1	NMNM81586	NMNM136823	OXY USA
CEDAR CANYON	32H	300154417600S1	NMNM85893	NMNM85893	OXY USA
CEDAR CANYON	3H	300154329000S1	NMNM81586	NMNM81586	OXY USA
CEDAR CANYON	21H	300154418100S1	NMNM85893	NMNM85893	OXY USA
GUACAMOLE CC	12H	300154587100S1	NMNM81586	NMNM81586	OXY USA
CEDAR CANYON	6H	300154409500S1	NMNM81586	NMNM137568	OXY USA
CEDAR CANYON	22H	300154419000S1	NMNM85893	NMNM85893	OXY USA
CEDAR CANYON	31H	300154418200S1	NMNM85893	NMNM85893	OXY USA
CEDAR CANYON	4H	300154328100S1	NMNM81586	NMNM81586	OXY USA
CEDAR CANYON	5H	300154375800S1	NMNM13996	NMNM136578	OXY USA
CEDAR CANYON	1H	300154066800S1	NMNM81586	NMNM81586	OXY USA
CEDAR CANYON	21H	300154364200S1	NMNM81586	NMNM81586	OXY USA
CEDAR CANYON	32H	300154418000S1	NMNM81586	NMNM81586	OXY USA
GUACAMOLE CC	11H	300154587000S1	NMNM81586	NMNM81586	OXY USA
CEDAR CANYON	23H	300154419100S1	NMNM85893	NMNM85893	OXY USA

Notice of Intent

Sundry ID: 2690630

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 09/02/2022

Time Sundry Submitted: 08:45

Date proposed operation will begin: 12/01/2022

Procedure Description: OXY USA INC requests approval according to 43 CFR 3173.14 (a)(1)(i) to commingle production at the Cedar Canyon 23-3H Battery and Cedar Canyon 22 Satellite Train #1 (AFMSS 2159299 previous approval). This amendment application includes ALL wells/leases/CAs from the previously approved permit in addition to the new leases/CAs. Commingling will not reduce the individual wells' production value or otherwise negatively affect the royalty revenue of the Federal government. It is the most effective means of producing the reserves. Production allocation methodology and other pertinent information are attached.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

CC_23_3H_BLM_Submittal_V2_20220902204504.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SANDRA MUSALLAM

Signed on: SEP 02, 2022 08:45 PM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 GREENWAY PLAZA, SUITE 110

City: HOUSTON **State:** TX

Phone: (713) 366-5106

Email address: SANDRA_MUSALLAM@OXY.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 10/17/2022 13:39 PM

Page 1 Of 2

01 02-25-1920;041STAT0437;30USC181

Case Type 318310: O&G COMMUNITIZATION AGRMT

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Total Acres:

160.000

Serial Number

NMNM 136578

Case File Juris: CARLSBAD FIELD OFFICE

Name & Address						Serial Number: NMNM-- 136578	
						Int Rel	% Interest
BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD	NM	882206292	OFFICE OF RECORD		0.000000000
OXY USA INC	PO BOX 4294	HOUSTON	TX	772104294	OPERATOR		100.000000000

										Serial Number: NMNM-- 136578	
Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240S	0290E	022		ALIQ			N2S2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 136578

				Serial Number: NMNM-- 136578	
Act Date	Act Code	Action Txt	Action Remarks	Pending Off	
11/01/2016	387	CASE ESTABLISHED			
11/01/2016	516	FORMATION	BONE SPRING		
11/01/2016	526	ACRES-FED INT 100%	160;100%		
11/01/2016	868	EFFECTIVE DATE	/A/		
11/26/2016	654	AGRMT PRODUCING	/1/		
11/26/2016	658	MEMO OF 1ST PROD-ACTUAL	/1/30-015-43758		
12/16/2016	334	AGRMT APPROVED			
12/16/2016	643	PRODUCTION DETERMINATION	/1/		

Line Number		Remark Text	Serial Number: NMNM-- 136578		
0001		/A/ RECAPITULATION EFFECTIVE 11/01/2016			
0002	TR#	LEASE SERIAL NO	AC COMMITTED	% INTEREST	
0003	1	NMNM 13996	40.00	25.00	
0004	2	NMNM 81586	120.00	75.00	
0005		TOTAL	160.00	100.00	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 10/17/2022 13:39 PM

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

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Page 1 Of 2

01 02-25-1920;041STAT0437;30USC181

Case Type 318310: O&G COMMUNITIZATION AGRMT

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Total Acres:

320.000

Serial Number

NMNM 136823

Case File Juris: CARLSBAD FIELD OFFICE

Name & Address						Serial Number: NMNM-- - 136823	
						Int Rel	% Interest
OXY USA INC	PO BOX 4294	HOUSTON	TX	772104294	OPERATOR		100.000000000
BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD	NM	882206292	OFFICE OF RECORD		0.000000000

							Serial Number: NMNM-- - 136823	
Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision
							District/	Field Office
							County	Mgmt Agency
23	0240S	0290E	022	ALIQ			S2N2,N2S2;	CARLSBAD FIELD OFFICE
							EDDY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 136823

				Serial Number: NMNM-- - 136823	
Act Date	Act Code	Action Txt	Action Remarks	Pending Off	
11/01/2016	387	CASE ESTABLISHED			
11/01/2016	516	FORMATION	BONE SPRNG		
11/01/2016	526	ACRES-FED INT 100%	320;100%		
11/01/2016	868	EFFECTIVE DATE	/A/		
01/29/2017	654	AGRMT PRODUCING	/1/		
01/29/2017	658	MEMO OF 1ST PROD-ACTUAL	/1/30-015-43708		
03/07/2017	334	AGRMT APPROVED			
03/07/2017	643	PRODUCTION DETERMINATION	/1/		

Line Number		Remark Text	Serial Number: NMNM-- - 136823		
0001		/A/ RECAPITULATION EFFECTIVE 11/01/2016			
0002	TR#	LEASE SERIAL NO	AC COMMITTED	% INTEREST	
0003	1	NMNM 13996	40.00	12.50	
0004	2	NMNM 81586	280.00	87.50	
0005		TOTAL	320.00	100.00	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

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NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 10/17/2022 13:42 PM

Page 1 Of 2

01 02-25-1920;041STAT0437;30USC181

Case Type 318310: O&G COMMUNITIZATION AGRMT

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris:

Total Acres:

240.000

Serial Number

NMNM 137568

						Serial Number: NMNM-- - 137568	
Name & Address						Int Rel	% Interest
BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD	NM	882206292	OFFICE OF RECORD		0.000000000
OXY USA INC	PO BOX 4294	HOUSTON	TX	772104294	OPERATOR		100.000000000

								Serial Number: NMNM-- - 137568	
Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office
23	0240S	0290E	023	ALIQ				N2S2;	CARLSBAD FIELD OFFICE
23	0240S	0290E	024	ALIQ				N2SW;	CARLSBAD FIELD OFFICE

EDDY BUREAU OF LAND MGMT

EDDY BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 137568

				Serial Number: NMNM-- - 137568	
Act Date	Act Code	Action Txt	Action Remarks	Pending Off	
06/08/2017	580	PROPOSAL RECEIVED	CA RECD		
07/15/2017	387	CASE ESTABLISHED			
07/15/2017	516	FORMATION	BONE SPRING;		
07/15/2017	526	ACRES-FED INT 100%	240;100%		
07/15/2017	868	EFFECTIVE DATE	/A/		
08/06/2017	654	AGRMT PRODUCING	NMNM137568,23-6H		
01/10/2018	334	AGRMT APPROVED			
01/10/2018	690	AGRMT VALIDATED			

Line Number		Remark Text	Serial Number: NMNM-- - 137568		
0001		/A/ RECAP EFFECTIVE 07/15/2017			
0002	TR#	LEASE SERIAL NO	AC COMMITTED	% INT	
0003	1	NMNM 81586	160.00	66.66666	
0004	2	NMNM 93477	40.00	16.66667	
0005	3	NMNM 88138	40.00	16.66667	
0006		TOTAL	240.00	100.00000	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 10/17/2022 13:42 PM

Page 2 Of 2

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 28th day of September, 2017, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 24 South, Range 29 East, Section 21: N/2N/2, Eddy County, New Mexico.

Containing 160.00 acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be OXY USA Inc., 5 Greenway Plaza, Suite 110, Houston, TX 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is September 28, 2017, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OXY USA Inc.
Operator

3-16-2022
Date

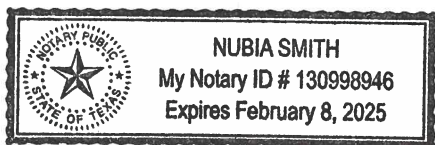
By: _____


James Laning, Attorney-In-Fact 

ACKNOWLEDGEMENT

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on March 16th, 2021, by
JAMES LANING, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation, on
behalf of said corporation.





Notary Public in and for the State of Texas

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of OXY USA Inc., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME:


Printed: James Laning 

Title: Attorney-in-fact

Phone number: (713) 215-7000

Email: james_laning@oxy.com

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of OXY USA Inc., Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

3-16-2022
Date

By: [Signature]
Title: Attorney-in-Fact

ACKNOWLEDGEMENT

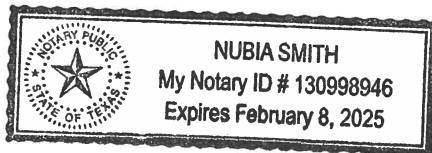
STATE OF TEXAS)
) ss.
COUNTY OF HARRIS)

On this 16th day of MARCH, 2022, before me, a Notary Public for the State of Texas, personally appeared JAMES LANING, known to me to be the ATTORNEY-IN-FACT of OXY USA, Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

02-08-2025
My Commission Expires

[Signature]
Notary Public



OPERATING RIGHTS OWNER FOR NMNM 085893, NMNM 086550 and NMNM 086908
LESSEE OF RECORD FOR NM 086908

OXY USA INC.

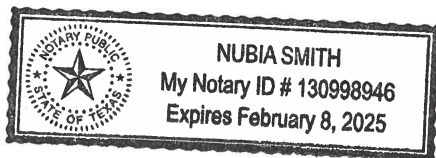
3-16-2022
Date

By: [Signature]
James Laning, Attorney-In-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on March 16th, 2022, by JAMES LANING, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation, on behalf of said corporation.



[Signature]
Notary Public in and for the State of Texas

LESSEE OF RECORD FOR NMNM 085893 and NMNM 086550

EOG RESOURCES, INC

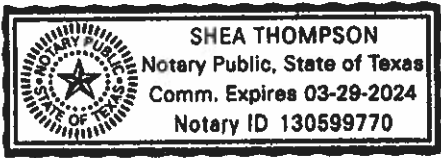
3/15/2022
Date

BY: [Signature]
NAME: Matthew W. Smith
TITLE: Agent: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF Texas)
COUNTY OF Midland)

This instrument was acknowledged before me on this the 15th day of March, 2022,
by Matthew W. Smith, as Agent: Attorney-in-Fact of EOG RESOURCES,
INC., a Delaware corporation, on behalf of said corporation.



[Signature: Shea Thompson]
Notary Public in and for the State of Texas

EXHIBIT "A"

Plat of communitized area covering **160.00** acres in N/2N/2 of Section 21, Township 24 South, Range 29 East, Eddy County, New Mexico.

Cedar Canyon 21 Federal Com 21H

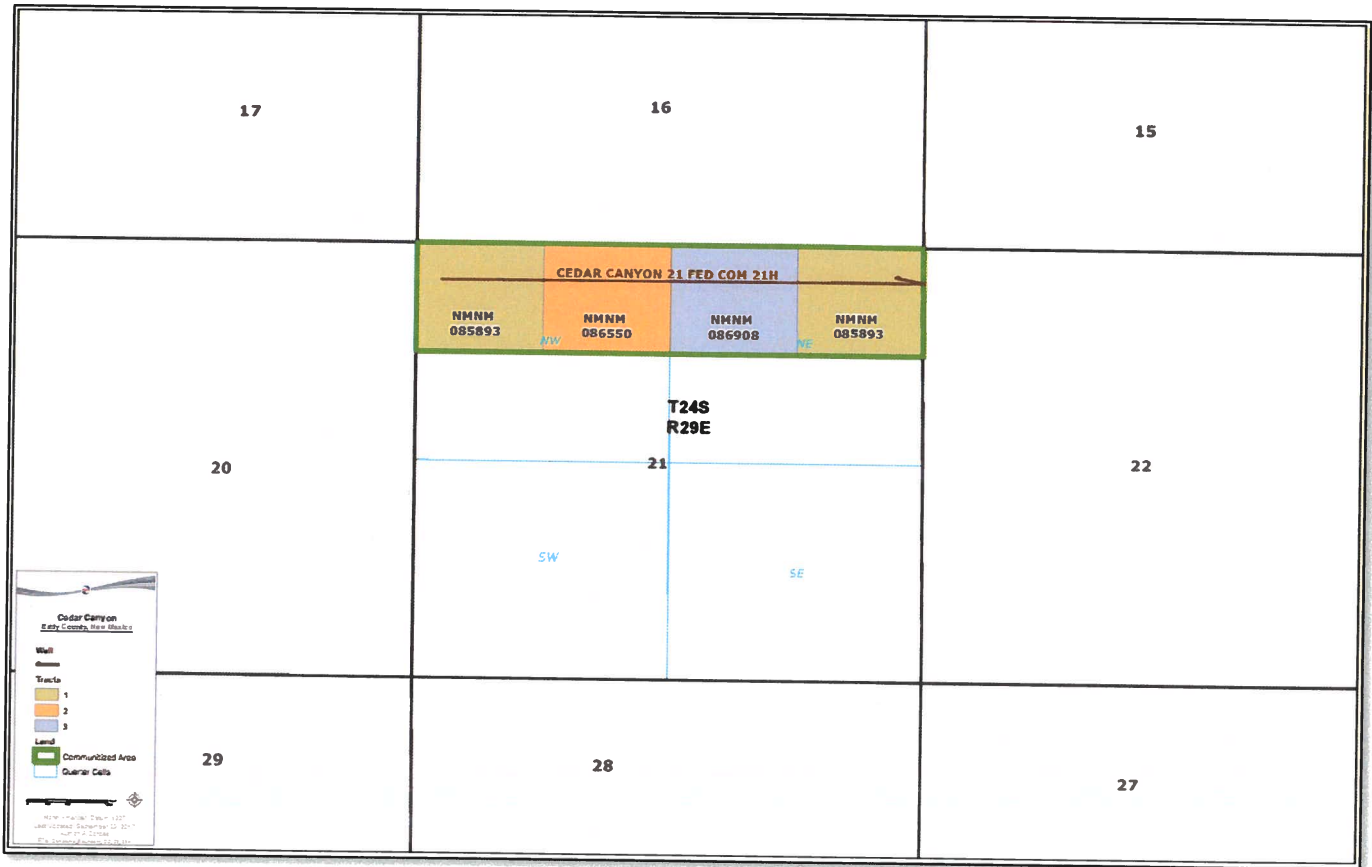


EXHIBIT "B"

To Communitization Agreement Dated September 28, 2017 embracing the following described land in N/2N/2 of Section 21, Township 24 South, Range 29 East, Eddy County, New Mexico.

Operator of Communitized Area: OXY USA Inc.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number: NMNM - 085893

Description of Land Committed: Township 24 South, Range 29 East,
Section 21: NE/4NE/4, NW/4NW/4

Number of Acres: 80.00

Current Lessee of Record: EOG Resources, Inc.

Name and Percent of WI Owners: OXY USA Inc. – 100%

Tract No. 2

Lease Serial Number: NMNM - 086550

Description of Land Committed: Township 24 South, Range 29 East,
Section 21: NE/4 NW/4

Number of Gross Acres: 40.00

Current Lessee of Record: EOG Resources, Inc.

Name and Percent of WI Owners: OXY USA Inc. – 100%

Tract No. 3

Lease Serial Number: NMNM - 086908

Description of Land Committed: Township 24 South, Range 29 East,
Section 21: NW/4 NE/4

Number of Gross Acres: 40.00

Current Lessee of Record: OXY USA Inc.

Name and Percent of WI Owners: OXY USA Inc. – 100%

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	80.00	50.0000%
2	40.00	25.0000%
3	<u>40.00</u>	<u>25.0000%</u>
Total	160.00	100.0000%

BLM is pending review of Cedar Canyon 21 Fed Com 21H

Case Serial # NMNM105757154

(7 of 10) ◀ ▶ □ ✕

BLM Case: NMNM105757154

Administrative State	NM
BLM Product	Communitization Agreement
Case Acres	160.00
Case Disposition	Submitted
Case Metadata	
Case Name	
Case Serial Number	NMNM105757154
Commodity	Petroleum, Crude Oil
Date of Township PLSS Update	
Effective Date	September 27 2017
Expiration Date	
Formation	Bone Spring

[Zoom to](#) ***

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-43708	² Pool Code 96473	³ Pool Name PIERCE CROSSING;BONE SPRING, EAST
⁴ Property Code 316103	⁵ Property Name CEDAR CANYON "22" FEDERAL COM	⁶ Well Number 4H
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁹ Elevation 2958.4' GL


¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	22	24S	29E		2540	SOUTH	260	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	22	24S	29E		2567	SOUTH	160	WEST	EDDY
¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.	NSL - 7389 BP: 2565 FSL & 336 FWL TP: 2494 FSL & 529 FEL					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SEC 22 PLEASE SEE ATTACHED CA NMNM136823 FOR 320 ACRES			KOP: 2570' FSL & 80' FEL	¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  Signature 10/24/2022 Date SANDRA MUSALLAM Printed Name SANDRA_MUSALLAM@OXY.COM E-mail Address
BP			TP	
BHL			SHL	¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> OCTOBER 27, 2015 Date of Survey Signature and Seal of Professional Surveyor: 15079 Certificate Number
SPACING UNIT				

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 10/19/2022 15:16 PM

Page 1 Of 2

01 02-25-1920;041STAT0437;30USC181

Case Type 318310: O&G COMMUNITIZATION AGRMT

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Total Acres:

320.000

Serial Number

NMNM 136823

Case File Juris: CARLSBAD FIELD OFFICE

Serial Number: NMNM-- - 136823

Name & Address

Int Rel

% Interest

BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD	NM	882206292	OFFICE OF RECORD	0.000000000
OXY USA INC	PO BOX 4294	HOUSTON	TX	772104294	OPERATOR	100.000000000

Serial Number: NMNM-- - 136823

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240S	0290E	022		ALIQ			S2N2,N2S2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 136823

Serial Number: NMNM-- - 136823

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
11/01/2016	387	CASE ESTABLISHED		
11/01/2016	516	FORMATION	BONE SPRNG	
11/01/2016	526	ACRES-FED INT 100%	320;100%	
11/01/2016	868	EFFECTIVE DATE	/A/	
01/29/2017	654	AGRMT PRODUCING	/1/	
01/29/2017	658	MEMO OF 1ST PROD-ACTUAL	/1/30-015-43708	
03/07/2017	334	AGRMT APPROVED		
03/07/2017	643	PRODUCTION DETERMINATION	/1/	

Serial Number: NMNM-- - 136823

Line Number	Remark Text
0001	/A/ RECAPITULATION EFFECTIVE 11/01/2016
0002	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0003	1 NMNM 13996 40.00 12.50
0004	2 NMNM 81586 280.00 87.50
0005	TOTAL 320.00 100.00

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 10/19/2022 15:16 PM

Page 2 Of 2

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

Submit a Copy To Appropriate District

Office

District I – (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II – (575) 748-1283

811 S. First St., Artesia, NM 88210

District III – (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV – (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-015-43290	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name CEDAR CANYON "23" FEDERAL	
8. Well Number #3H	
9. OGRID Number 16696	
10. Pool name or Wildcat PIERCE CROSSING;BONE SPRING, EAST	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator OXY USA INC	
3. Address of Operator 5 GREENWAY PLAZA SUITE 110, HOUSTON TX 77046	
4. Well Location Unit Letter <u>I</u> : <u>2540</u> feet from the <u>SOUTH</u> line and <u>200</u> feet from the <u>EAST</u> line Section <u>22</u> Township <u>24S</u> Range <u>29E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2957.1'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: AMEND SPACING UNIT <input checked="" type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
--	--	---	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OXY USA INC requests to amend the spacing unit for Cedar Canyon 23 Federal 3H to reflect the As-drilled C-102 of 240 ACRES SEC 23-24S-29E E F G H & SEC 24-24S-29E E F. The spacing unit recorded on the NMOCD Permitting page reflects the planned C-102 wellbore path, not the As-drilled. The As-drilled C-102 is attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE REGULATORY ENGINEER DATE 11/01/2022

Type or print name SANDRA MUSALLAM E-mail address: SANDRA_MUSALLAM@OXY.COM PHONE: 713-366-5106

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Aramis, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-0720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT
(As-Drilled)

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-43290	Pool Code 96473	Pool Name Pierce Crossing Bone Spring, East
Property Code 315098	Property Name CEDAR CANYON "23" FEDERAL	Well Number 3H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 2957.1'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	22	24 SOUTH	29 EAST, N.M.P.M.		2540'	SOUTH	200'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	24	24 SOUTH	29 EAST, N.M.P.M.		2250' 2159'	NORTH	2470' 2468'	WEST	EDDY
Dedicated Acres 240	Joint or Infill Yes	Consolidation Code	Order No.	BP-2149 FNL 2320 FNL TP-2124 FNL 359 FEL					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

		<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>[Signature]</i> 2/1/17 Jana Mendiola jandyn-mendiola@oxy.com</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was placed from a series of accurate surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><i>[Signature]</i> 10/28/2015 Certificate Number 15079</p> <p>WOF 151027WL-a-XY (KA)</p>
--	--	---

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of October, 2017, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 24 South, Range 29 East, Section 21: S/2N/2, Eddy County, New Mexico.

Containing 160.00 acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the

operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be OXY USA Inc., 5 Greenway Plaza, Suite 110, Houston, TX 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is October 1, 2017, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations

hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OXY USA Inc.
Operator

5/17/19
Date

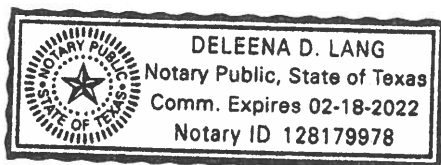
By:


Bradley S. Dusek, Attorney-In-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS)
)
 COUNTY OF HARRIS)

This instrument was acknowledged before me on May 17, 2019, by
BRADLEY S. DUSEK, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation, on
 behalf of said corporation.



Deleena D. Lang
 Notary Public in and for the State of Texas

OPERATING RIGHTS OWNER AND LESSEE OF RECORD FOR NM 085893, NM 086550
 and NM 086908

OXY USA INC.

5/17/19
 Date

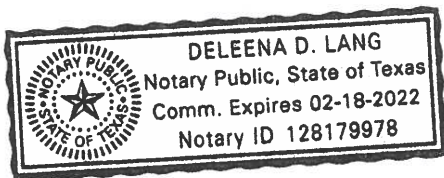
By: Bradley S. Dusek

Bradley S. Dusek, Attorney-In-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS)
)
 COUNTY OF HARRIS)

This instrument was acknowledged before me on May 17, 2019, by
BRADLEY S. DUSEK, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation, on
 behalf of said corporation.




Deleena D. Lang
 Notary Public in and for the State of Texas

LESSEE OF RECORD FOR NM 085893 and NM 086550

EOG RESOURCES, INC.

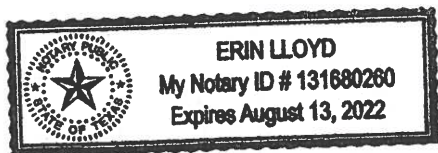
4-23-19
Date

BY: Wendy Dalton 
NAME: Wendy Dalton
TITLE: Agent & Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF Texas)
COUNTY OF Midland)

This instrument was acknowledged before me on this the 23d day of April, 2019,
by Wendy Dalton, as Agent & Attorney-in-Fact of EOG RESOURCES,
INC., a Delaware corporation, on behalf of said corporation.



Erin Lloyd
Notary Public in and for the State of Texas

EXHIBIT "A"

Plat of communitized area covering **160.00** acres in S/2N/2 of Section 21, Township 24 South,
Range 29 East, Eddy County, New Mexico.

Cedar Canyon 21 Federal Com 22H

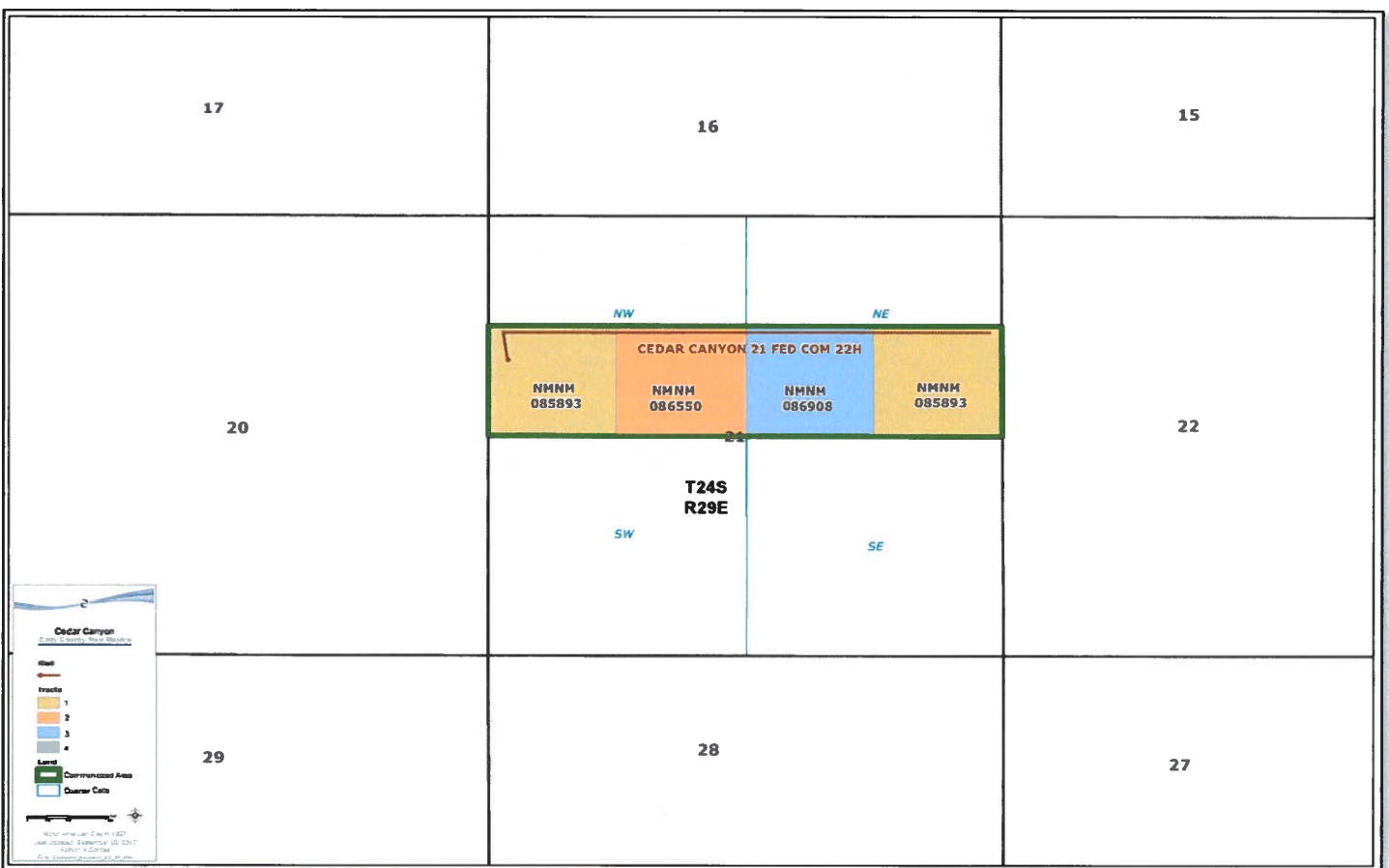


EXHIBIT "B"

To Communitization Agreement Dated October 1, 2017 embracing the following described land in S/2N/2 of Section 21, Township 24 South, Range 29 East, Eddy County, New Mexico.

Operator of Communitized Area: OXY USA Inc.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number: NMNM - 085893

Description of Land Committed: Township 24 South, Range 29 East,
Section 21: SE/4NE/4, SW/4NW/4

Number of Acres: 80.00

Name of Working Interest Owners: OXY USA Inc. – 100%
*EOG Resources, Inc. – 0% WI (Lessee only)

Tract No. 2

Lease Serial Number: NMNM - 086550

Description of Land Committed: Township 24 South, Range 29 East,
Section 21: SE/4NW/4

Number of Gross Acres: 40.00

Name of Working Interest Owners: OXY USA Inc. – 100%
*EOG Resources, Inc. – 0% WI (Lessee only)

Tract No. 3

Lease Serial Number: NMNM - 086908

Description of Land Committed: Township 24 South, Range 29 East,
Section 21: SW/4NE/4

Number of Gross Acres: 40.00

Name of Working Interest Owners: OXY USA Inc. – 100%

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	80.00	50.0000%
2	40.00	25.0000%
3	<u>40.00</u>	<u>25.0000%</u>
Total	160.00	100.0000%

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 2/15/2022 9:09 AM

Page 2 Of 3

CEDAR CANYON 21 FED COM #22H

01 02-25-1920;041STAT0437;30USC181

Case Type 318310: O&G COMMUNITIZATION

AGRMT

Commodity 459: OIL & GAS

Case Disposition: PENDING

Total Acres:
160.000Serial Number
NMNM 143327

Case File Juris: CARLSBAD FIELD OFFICE

Serial Number: NMNM-- - 143327

Name & Address	Int Rel	% Interest
BLM NMSO 301 DINOSAUR TRL SANTA FE NM 875081560	OFFICE OF RECORD	0.000000000
OXY USA INC 5 GREENWAY PLZ STE 110 HOUSTON TX 770460521	OPERATOR	100.000000000

Serial Number: NMNM-- - 143327

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240S	0290E	021		ALIQ			S2N2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 143327

Serial Number: NMNM-- - 143327

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
10/01/2017	387	CASE ESTABLISHED		
10/01/2017	516	FORMATION	BONE SPRING;	
05/14/2021	580	PROPOSAL RECEIVED	CA RECD;	

Line Number	Remark Text	Serial Number: NMNM-- - 143327
-------------	-------------	--------------------------------

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 2/15/2022 9:09 AM

Page 3 Of 3

CEDAR CANYON 21 FED COM #31H

01 02-25-1920;041STAT0437;30USC181

Case Type 318310: O&G COMMUNITIZATION

AGRMT

Commodity 459: OIL & GAS

Case Disposition: PENDING

Total Acres:
320.000Serial Number
NMNM 143328

Case File Juris: CARLSBAD FIELD OFFICE

Serial Number: NMNM-- - 143328

Name & Address	Int Rel	% Interest
BLM NMSO 301 DINOSAUR TRL SANTA FE NM 875081560	OFFICE OF RECORD	0.000000000
OXY USA INC 5 GREENWAY PLZ STE 110 HOUSTON TX 770460521	OPERATOR	100.000000000

Serial Number: NMNM-- - 143328

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240S	0290E	021		ALIQ			N2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 143328

Serial Number: NMNM-- - 143328

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
09/01/2017	387	CASE ESTABLISHED		
09/01/2017	516	FORMATION	WOLFCAMP;	
05/14/2021	580	PROPOSAL RECEIVED	CA RECD;	

Line Number	Remark Text	Serial Number: NMNM-- - 143328
-------------	-------------	--------------------------------

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

RECEIVED

Federal Communitization Agreement

MAY 14 2021

Contract No. Nmnvm 143328BLM, NMSO
SANTA FE

THIS AGREEMENT entered into as of the 1st day of September, 2017, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 24 South, Range 29 East, Section 21: N/2, Eddy County, New Mexico.

Containing 320.00 acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and

ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be OXY USA Inc., 5 Greenway Plaza, Suite 110, Houston, TX 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is September 1, 2017, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations

hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.


12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OXY USA Inc.
Operator

5/6/2021
Date

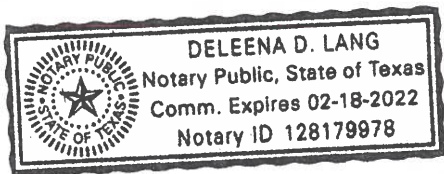
By:


John V. Schneider, Attorney-In-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on May 6, 2021, by
JOHN V. SCHNEIDER, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation, on
behalf of said corporation.



Deleena D. Lang
Notary Public in and for the State of Texas

**OPERATING RIGHTS OWNER FOR NMNM 085893, NMNM 086550 & NMNM 086908
LESSEE OF RECORD FOR NMNM 086908**

OXY USA INC.

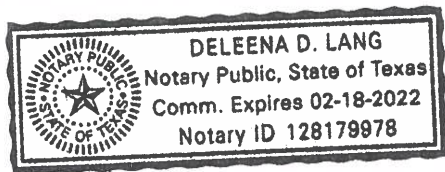
5/6/2021
Date

By: John V. Schneider
John V. Schneider, Attorney-In-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on May 6, 2021, by
JOHN V. SCHNEIDER, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation, on
behalf of said corporation.



Deleena D. Lang
Notary Public in and for the State of Texas

LESSEE OF RECORD FOR NMNM 085893 & NMNM 086550

EOG RESOURCES, INC.

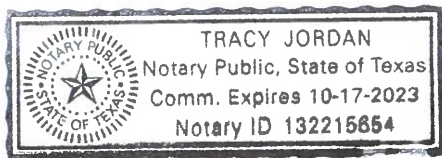
6/15/21
Date

BY: [Signature]
NAME: Matthew W Smith
TITLE: Agent & Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF Texas)
COUNTY OF Midland)

This instrument was acknowledged before me on this 15th day of June, 2021,
by Matthew W Smith, as Agent & Attorney-in-Fact of EOG RESOURCES,
INC., a Delaware corporation, on behalf of said corporation.



Tracy Jordan
Notary Public in and for the State of Texas

BLM-NMSO

BLM-NMSO

JUL:22:2022 13:22:10
RECEIVED

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: NMNM 143328

I, the undersigned, hereby certify, on behalf of OXY USA Inc., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

BY: 

NAME: JOHN V. SCHNEIDER

TITLE: ATTORNEY-IN-FACT

Phone number: 713-215-7000, Email: John_Schneider@Oxy.com

EXHIBIT "A"

Plat of communitized area covering 320.00 acres in N/2 of Section 21, Township 24 South,
Range 29 East, Eddy County, New Mexico.

Cedar Canyon 21 Federal Com 31H

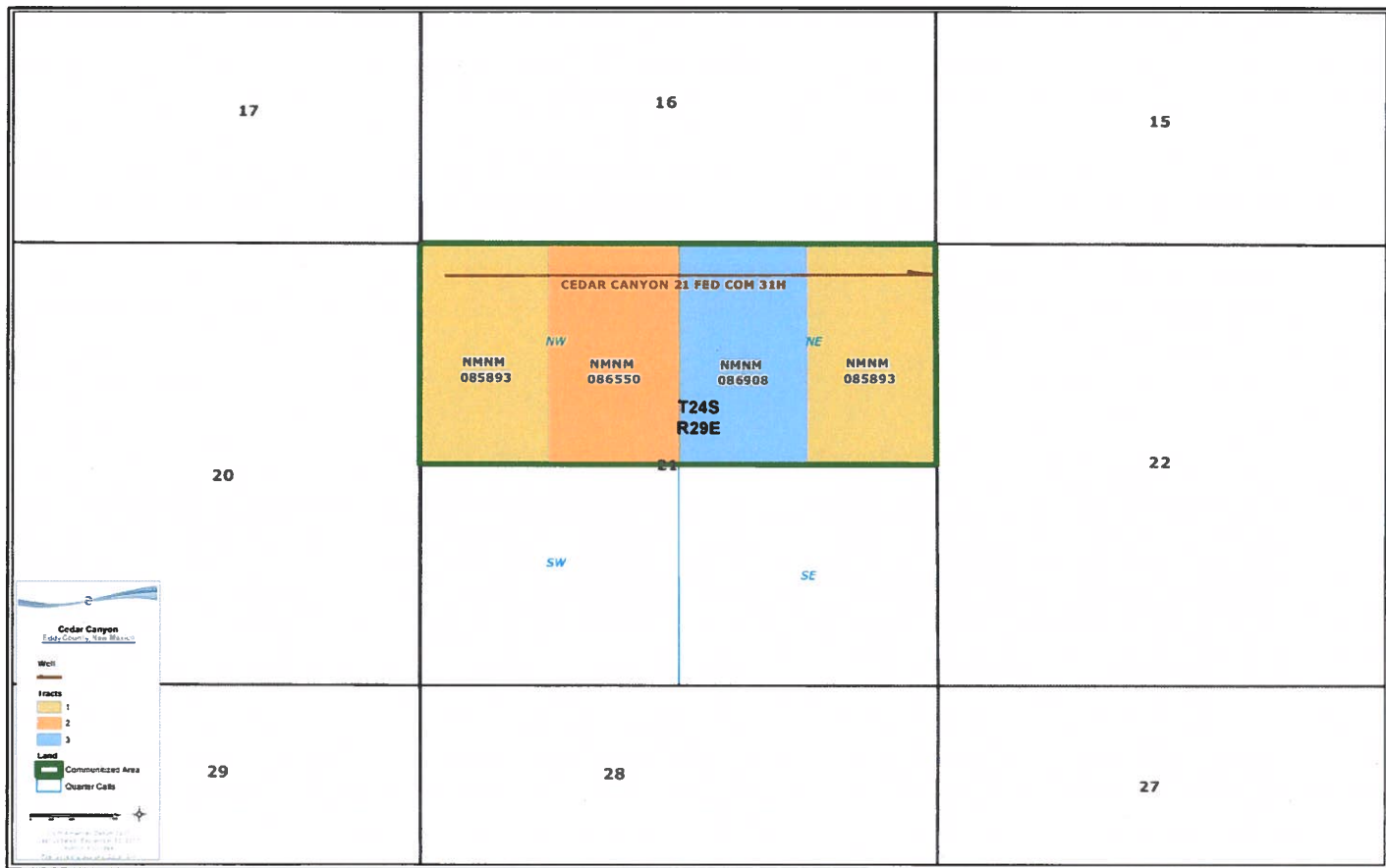


EXHIBIT "B"

To Communitization Agreement Dated September 1, 2017 embracing the following described land in N/2 of Section 21, Township 24 South, Range 29 East, Eddy County, New Mexico.

Operator of Communitized Area: OXY USA Inc.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number: NMNM - 085893

Description of Land Committed: Township 24 South, Range 29 East,
Section 21: E/2NE/4, W/2NW/4

Number of Acres: 160.00

Current Lessee of Record: EOG Resources, Inc.

Name of Working Interest Owners: OXY USA Inc. – 100%

Tract No. 2

Lease Serial Number: NMNM - 086550

Description of Land Committed: Township 24 South, Range 29 East,
Section 21: E/2NW/4

Number of Gross Acres: 80.00

Current Lessee of Record: EOG Resources, Inc.

Name of Working Interest Owners: OXY USA Inc. – 100%

Tract No. 3

Lease Serial Number: NMNM - 086908

Description of Land Committed: Township 24 South, Range 29 East,
Section 21: W/2NE/4

Number of Gross Acres: 80.00

Current Lessee of Record: OXY USA Inc.

Name of Working Interest Owners: OXY USA Inc. – 100%

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	160.00	50.0000%
2	80.00	25.0000%
3	<u>80.00</u>	<u>25.0000%</u>
Total	320.00	100.0000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of October, 2017, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 24 South, Range 29 East, Sections 21 & 22: S/2 N/2, Eddy County, New Mexico.

Containing 320.00 acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

This agreement will affect only the production from the wellbore of the Cedar Canyon 21-22 Fed Com #32H well located at an approximate surface location of 1794' from the NORTH line and 141' from the WEST line of Section 21, Township 24 South, Range 29 East and a bottom hole location of 1700' from the NORTH line and 180' from the EAST

line of Section 22, Township 24 South, Range 29 East, and shall not affect the allocation of production to any existing wells on the above described lands or on lands previously communitized with any of the above described lands.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be OXY USA Inc., 5 Greenway Plaza, Suite 110, Houston, TX 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and

separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is October 1, 2017, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OXY USA Inc.
Operator

10/16/18
Date

By: _____

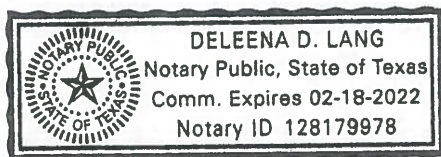
Bradley S. Dusek, Attorney-In-Fact

qsm
JR

ACKNOWLEDGEMENT

STATE OF TEXAS)
)
 COUNTY OF HARRIS)

This instrument was acknowledged before me on October 16, 2018, by BRADLEY S. DUSEK, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation, on behalf of said corporation.



[Signature]
 Notary Public in and for the State of Texas

OPERATING RIGHTS OWNER AND LESSEE OF RECORD FOR NM 05893, NM 086550, NM 086908 and NM 081586

OXY USA INC.

10/16/18
 Date

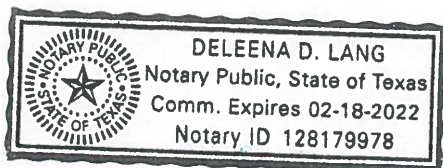
By: [Signature]
 9pm
 [Signature]

Bradley S. Dusek, Attorney-In-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS)
)
 COUNTY OF HARRIS)

This instrument was acknowledged before me on October 16, 2018, by BRADLEY S. DUSEK, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation, on behalf of said corporation.



[Signature]
 Notary Public in and for the State of Texas

EXHIBIT "A"

Plat of communitized area covering 320.00 acres in N/2 of Sections 21 & 22, Township 24 South,
Range 29 East, Eddy County, New Mexico.

Cedar Canyon 21-22 Federal Com 32H

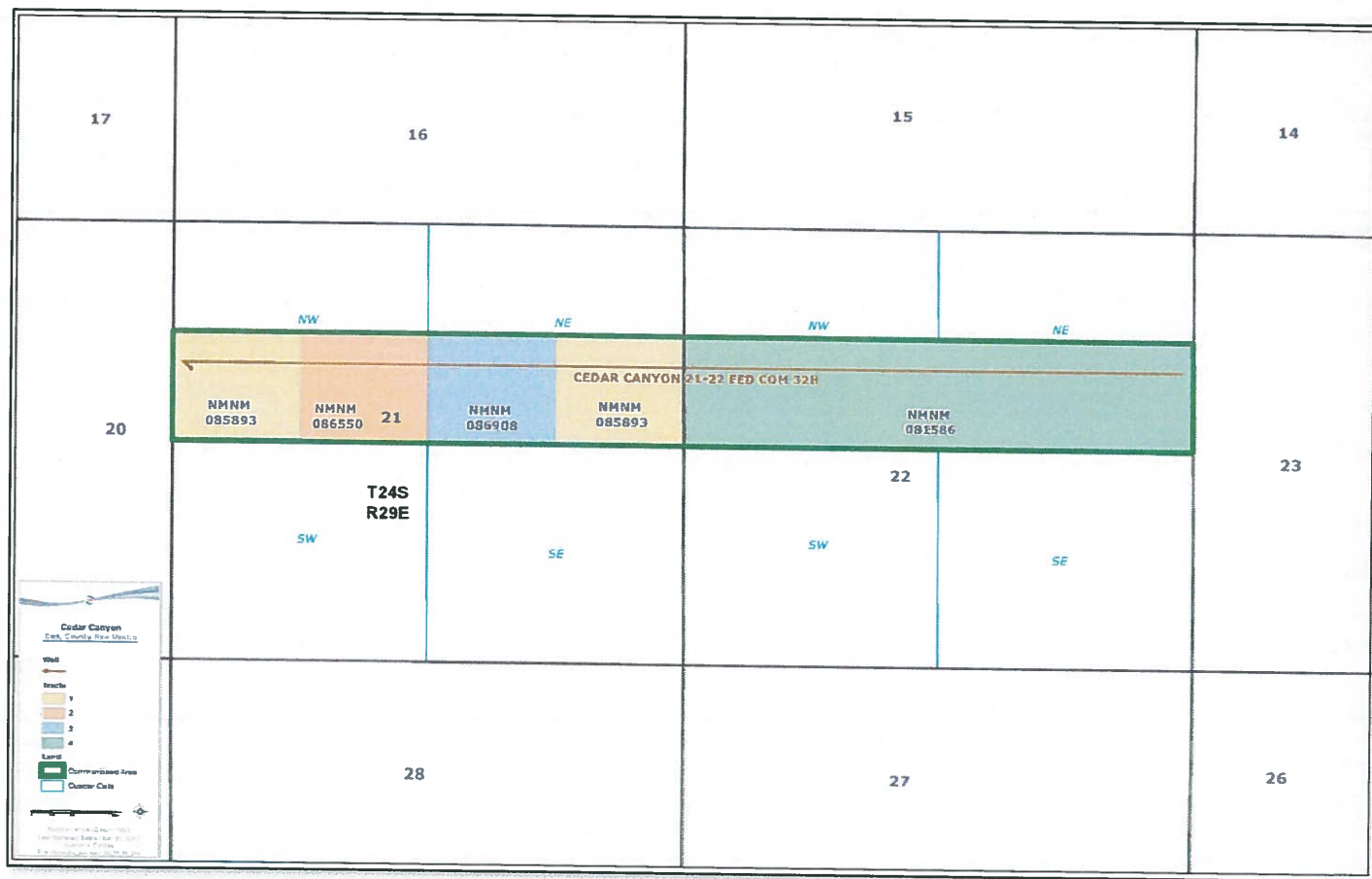


EXHIBIT "B"

To Communitization Agreement Dated September 1, 2017 embracing the following described land in S/2 N/2 of Sections 21 & 22, Township 24 South, Range 29 East, Eddy County, New Mexico.

Operator of Communitized Area: OXY USA Inc.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number: NMNM - 085893

Description of Land Committed: Township 24 South, Range 29 East,
I.M., Section 21: SE/4NE/4, SW/4NW/4

Number of Acres: 80.00

Name of Working Interest Owners: OXY USA Inc.

Tract No. 2

Lease Serial Number: NMNM - 086550

Description of Land Committed: Township 24 South, Range 29 East,
I.M., Section 21: SE/4NW/4

Number of Gross Acres: 40.00

Name of Working Interest Owners: OXY USA Inc.

Tract No. 3

Lease Serial Number: NMNM - 086908

Description of Land Committed: Township 24 South, Range 29 East,
I.M., Section 21: SW/4NE/4

Number of Gross Acres: 40.00

Name of Working Interest Owners: OXY USA Inc.

Tract No. 4

Lease Serial Number:	NMNM - 081586
Description of Land Committed:	Township 24 South, Range 29 East, I.M., Section 22: S/2N/2
Number of Gross Acres:	160.00
Name of Working Interest Owners:	OXY USA Inc.

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	80.00	25.0000%
2	40.00	12.5000%
3	40.00	12.5000%
4	<u>160.00</u>	<u>50.0000%</u>
Total	320.00	100.0000%

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 2/15/2022 9:09 AM

Page 1 Of 3

CEDAR CANYON 21-22 FED COM #32H

01 02-25-1920;041STAT0437;30USC181

Case Type 318310: O&G COMMUNITIZATION

AGRMT

Commodity 459: OIL & GAS

Case Disposition: PENDING

Total Acres:
320.000Serial Number
NMNM 143326

Case File Juris: CARLSBAD FIELD OFFICE

Serial Number: NMNM-- - 143326

Name & Address	Int Rel	% Interest
BLM NMSO 301 DINOSAUR TRL SANTA FE NM 875081560	OFFICE OF RECORD	0.000000000
OXY USA INC 5 GREENWAY PLZ STE 110 HOUSTON TX 770460521	OPERATOR	100.000000000

Serial Number: NMNM-- - 143326

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240S	0290E	021	ALIQ			S2N2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0290E	022	ALIQ			S2N2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 143326

Serial Number: NMNM-- - 143326

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
10/01/2017	387	CASE ESTABLISHED		
10/01/2017	516	FORMATION	BONE SPRING;	
05/14/2021	580	PROPOSAL RECEIVED	CA RECD;	

Line Number	Remark Text	Serial Number: NMNM-- - 143326
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NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC.**

ORDER NO. PLC-483-C

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc. (“Applicant”) submitted a complete application to surface commingle the oil production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil production to the pools, leases, and wells to be commingled.
3. Applicant stated that it intends to keep the oil production from one or more group(s) of wells identified in Exhibit C segregated from the oil production from all other wells prior to measuring that production with an allocation meter.
4. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
5. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
6. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
7. Applicant certified the commingling of oil production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil production to less than if it had remained segregated.
8. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
9. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

10. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

CONCLUSIONS OF LAW

11. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
13. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
14. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
15. Commingling of oil production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
16. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
17. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Orders PLC-483-B and PLC-541-A.

3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The allocation of oil production to each group of wells identified in Exhibit C shall be determined by separating and metering the production from each group as described by Train in Exhibit C prior to commingling that production with production from any other well.
6. The allocation of oil production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil production shall not be included in the computation of time

determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

7. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10.C.(2) NMAC.
9. If the commingling of oil production from any pool, lease, or well reduces the value of the commingled oil production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

11. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE E. SANDOVAL
DIRECTOR**

DATE: 11/23/2022

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-483-C

Operator: Oxy USA, Inc. (16696)

Central Tank Battery: Cedar Canyon 23-3H Satellite

Central Tank Battery Location: UL I, Section 22, Township 24 South, Range 29 East

Central Tank Battery: Cedar Canyon 22 Satellite

Central Tank Battery Location: UL L, Section 22, Township 24 South, Range 29 East

Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
CEDAR CANYON; DELAWARE	11540
CORRAL DRAW; BONE SPRING	96238
PIERCE CROSSING; BONE SPRING, EAST	96473
PURPLE SAGE; WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 136823	S/2 N/2, N/2 S/2	22-24S-29E
CA Bone Spring NMNM 136578	N/2 S/2	22-24S-29E
CA Bone Spring NMNM 137568	N/2 S/2	23-24S-29E
	N/2 SW/4	24-24S-29E
NMNM 105371319	S/2 N/2, I J K	22-24S-29E
	N/2, K L N	23-24S-29E
	W/2	24-24S-29E
CA Wolfcamp NMNM 143328	N/2	21-24S-29E
CA Bone Spring NMNM 143327	S/2 N/2	21-24S-29E
NMNM 105368793	E/2 NW/4	21-24S-29E
NMNM 105365481	A D E H	21-24S-29E
NMNM 105510727	W/2 NE/4	21-24S-29E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-43642	Cedar Canyon 22 Federal #21H	S/2 N/2	22-24S-29E	96473
30-015-44179	Cedar Canyon 23-24 Federal #31H	N/2 N/2	23-24S-29E	96473
		N/2 NW/4	24-24S-29E	
30-015-44180	Cedar Canyon 23-24 Federal #32H	S/2 N/2	23-24S-29E	96473
		S/2 NW/4	24-24S-29E	
30-015-43708	Cedar Canyon 22 Federal Com #4H	S/2 N/2, N/2 S/2	22-24S-29E	96473
30-015-43290	Cedar Canyon 23 Federal #3H	N/2 S/2	23-24S-29E	96473
		N/2 SW/4	24-24S-29E	
30-015-43281	Cedar Canyon 23 Federal #4H	S/2 N/2	23-24S-29E	96473
		S/2 NW/4	24-24S-29E	
30-015-43282	Cedar Canyon 23 Federal #5H	N/2 N/2	23-24S-29E	96473
		N/2 NW/4	24-24S-29E	

30-015-44095	Cedar Canyon 23 Federal Com #6H	N/2 S/2 N/2 SW/4	23-24S-29E 24-24S-29E	96473
30-015-45870	Guacamole CC 24 23 Federal #11H	N/2 N/2 N/2 NW/4	23-24S-29E 24-24S-29E	96473
30-015-45871	Guacamole CC 24 23 Federal #12H	S/2 N/2 S/2 NW/4	23-24S-29E 24-24S-29E	96473
30-015-40667	Cedar Canyon 23 #1H	S/2 N/2	23-24S-29E	96238
30-015-40668	Cedar Canyon 22 #1H	I J K L	22-24S-29E 23-24S-29E	96238
30-015-44190	Cedar Canyon 21 Federal Com #22H	S/2 N/2	21-24S-29E	96238
30-015-44191	Cedar Canyon 21 Federal Com #23H	S/2 N/2	21-24S-29E	96238
30-015-44181	Cedar Canyon 21 Federal Com #21H	N/2 N/2	21-24S-29E	96238
30-015-43758	Cedar Canyon 22 Federal Com #5H	N/2 S/2	22-24S-29E	96238
30-015-44176	Cedar Canyon 21 22 Federal Com #32H	S/2 N/2 S/2 N/2	21-24S-29E 22-24S-29E	96473
30-015-44182	Cedar Canyon 21 Federal Com #31H	N/2	21-24S-29E	98220
30-015-28850	Yvonne 21 Federal #1	F	21-24S-29E	11540

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-483-C**
Operator: **Oxy USA, Inc. (16696)**

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Bone Spring NMNM 105794649	S/2 N/2	21-24S-29E	320	A
	S/2 N/2	22-24S-29E		
CA Bone Spring NMNM	N/2 N/2	21-24S-29E	160	B

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 105365481	E H	21-24S-29E	80	A
NMNM 105368793	F	21-24S-29E	40	A
NMNM 105510727	G	21-24S-29E	40	A
NMNM 105371319	S/2 N/2	22-24S-29E	160	A
NMNM 105365481	A D	21-24S-29E	80	B
NMNM 105368793	C	21-24S-29E	40	B
NMNM 105510727	B	21-24S-29E	40	B

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit C

Order: PLC-483-C
Operator: Oxy USA, Inc. (16696)

Wells				
Well API	Well Name	UL or Q/Q	S-T-R	Train
30-015-43642	Cedar Canyon 22 Federal #21H	S/2 N/2	22-24S-29E	A1
30-015-44179	Cedar Canyon 23-24 Federal #31H	N/2 N/2 N/2 NW/4	23-24S-29E 24-24S-29E	A1
30-015-44180	Cedar Canyon 23-24 Federal #32H	S/2 N/2 S/2 NW/4	23-24S-29E 24-24S-29E	A1
30-015-43708	Cedar Canyon 22 Federal Com #4H	S/2 N/2, N/2 S/2	22-24S-29E	A1
30-015-43290	Cedar Canyon 23 Federal #3H	N/2 S/2 N/2 SW/4	23-24S-29E 24-24S-29E	A1
30-015-43281	Cedar Canyon 23 Federal #4H	S/2 N/2 S/2 NW/4	23-24S-29E 24-24S-29E	A1
30-015-43282	Cedar Canyon 23 Federal #5H	N/2 N/2 N/2 NW/4	23-24S-29E 24-24S-29E	A1
30-015-44095	Cedar Canyon 23 Federal Com #6H	N/2 S/2 N/2 SW/4	23-24S-29E 24-24S-29E	A1
30-015-45870	Guacamole CC 24 23 Federal #11H	N/2 N/2 N/2 NW/4	23-24S-29E 24-24S-29E	A1
30-015-45871	Guacamole CC 24 23 Federal #12H	S/2 N/2 S/2 NW/4	23-24S-29E 24-24S-29E	A1
30-015-40667	Cedar Canyon 23 #1H	S/2 N/2	23-24S-29E	A1
30-015-40668	Cedar Canyon 22 #1H	I J K L	22-24S-29E 23-24S-29E	B1
30-015-44190	Cedar Canyon 21 Federal Com #22H	S/2 N/2	21-24S-29E	B1
30-015-44191	Cedar Canyon 21 Federal Com #23H	S/2 N/2	21-24S-29E	B1
30-015-44181	Cedar Canyon 21 Federal Com #21H	N/2 N/2	21-24S-29E	B1
30-015-43758	Cedar Canyon 22 Federal Com #5H	N/2 S/2	22-24S-29E	B1
30-015-44176	Cedar Canyon 21 22 Federal Com #32H	S/2 N/2 S/2 N/2	21-24S-29E 22-24S-29E	B1
30-015-44182	Cedar Canyon 21 Federal Com #31H	N/2	21-24S-29E	B1
30-015-28850	Yvonne 21 Federal #1	F	21-24S-29E	B1

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 85413

COMMENTS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 85413
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

COMMENTS

Created By	Comment	Comment Date
dmcclure	Protest received and application placed on hold until the matter is resolved.	3/8/2022
dmcclure	Protest Resolved	11/23/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 85413

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 85413
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	11/23/2022