

District I

1625 N. French Drive, Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-107-B

Revised August 1, 2011

OIL CONSERVATION DIVISION1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)OPERATOR NAME: OXY USA INC.OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)
LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. PLC 767B
 Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
 (3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
 (4) Measurement type: ☒ Metering ☒ Other (Specify) WELL TESTS PER APPROVED COMMINGLE ORDERS
 (5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
 (2) Is all production from same source of supply? ☐ Yes ☐ No
 (3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
 (4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
 (2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
 (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
 (3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: REGULATORY ENGINEER DATE: 11/07/2022TYPE OR PRINT NAME SANDRA MUSALLAM TELEPHONE NO.: 713-366-5106E-MAIL ADDRESS: SANDRA_MUSALLAM@OXY.COM

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC. **OGRID Number:** 16696
Well Name: COVINGTON A FEDERAL #005 & MULTIPLE **API:** 30-025-32446 & MULTIPLE
Pool: RED TANK;DELAWARE, WEST & MULTIPLE **Pool Code:** 51689 & MULTIPLE

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

AMENDMENT TO PLC-767B

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

SANDRA MUSALLAM

Print or Type Name

Signature

11/07/2022

Date

713-366-5106

Phone Number

SANDRA_MUSALLAM@OXY.COM

e-mail Address

APPLICATION FOR POOL LEASE COMMINGLE & OFF-LEASE MEASUREMENT AND SALES

Gas Production at Various Facilities in Covington/Red Tank Area

OXY USA INC requests approval to amend PLC-767B for gas production for the facilities listed below. A new pool is being added at Covington A Federal 9 Battery. Also, the following wells have been plugged and will be removed from the permit: Red Tank 31 State #002 (30-025-33431), Red Tank 31 State #004 (30-025-33580), Red Tank 26 Federal #003 (30-025-32463) and Red Tank 28 Federal #006 (30-025-34221).

This commingle request also includes the current and future wells in the leases and pools listed below.

The gas sales meter is located at D-35-22S-32E. **Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility.** Any commingling of wells upstream of these meters has been approved according to the Commingle Orders for each individual facility (listed below).

Covington A Federal 9 Battery (N 25 T22S R32E)

Allocation by well test is pending approval

COVINGTON A FED 9 BATTERY		POOL LEASE COMMINGLE APPROVAL PENDING	
WELL	API	POOL	LEASE
COVINGTON A FEDERAL #020	30-025-35898	RED TANK;DELAWARE, WEST	NMNM02379
COVINGTON A FEDERAL #025	30-025-32851		
COVINGTON A FEDERAL #026	30-025-34987		
COVINGTON A FEDERAL #042	30-025-35936		
COVINGTON A FEDERAL #005	30-025-32446		
COVINGTON A FEDERAL #007	30-025-33614		
COVINGTON A FEDERAL #008	30-025-32023		
COVINGTON A FEDERAL #009	30-025-32036		
COVINGTON A FEDERAL #021	30-025-34075		
COVINGTON A FEDERAL #034	30-025-34705		
COVINGTON A FEDERAL #037	30-025-34455		
COVINGTON A FEDERAL #010	30-025-32581	RED TANK;DELAWARE, WEST & RED TANK; BONE SPRING	

PROCESS FLOW FOR THE FOLLOWING BATTERIES REMAINS UNCHANGED FROM PLC-767B

Cal Mon 30-1 Battery (E 30 T22S R33E)

Single well battery, so not a commingle

CAL MON 30-1 BATTERY		SINGLE WELL BATTERY - NOT A COMMINGLE	
WELL	API	POOL	LEASE
CAL MON 30 STATE #001	30-025-33130	RED TANK;DELAWARE, WEST	VB3740

Covington A Federal 18 Battery (C 25 T22S R32E)
Allocation by well test is approved per Order PLC 727B

COVINGTON A FED 18 BATTERY	PLC-727B		
WELL	API	POOL	LEASE
RED TANK 23 FEDERAL #001	30-025-31695	RED TANK;DELAWARE, WEST	NMNM69375
RED TANK 23 FEDERAL #002	30-025-32103		
COVINGTON A FEDERAL #002	30-025-31850	RED TANK; BONE SPRING & RED TANK; DELAWARE, WEST	NMNM02379
COVINGTON A FEDERAL #003	30-025-32445	RED TANK;DELAWARE, WEST	
COVINGTON A FEDERAL #004	30-025-32290		
COVINGTON A FEDERAL #006	30-025-31851		
COVINGTON A FEDERAL #011	30-025-33074		
COVINGTON A FEDERAL #013	30-025-33142		
COVINGTON A FEDERAL #017	30-025-35940		
COVINGTON A FEDERAL #018	30-025-32037	RED TANK; BONE SPRING & RED TANK; DELAWARE, WEST	
COVINGTON A FEDERAL #035	30-025-34706	RED TANK;DELAWARE, WEST	
COVINGTON A FEDERAL #036	30-025-34479		

Federal 27 Battery (N 27 T22S R32E)

Wells are in the same lease and pool, so a Commingle Permit is not required at individual facility

FEDERAL 27 BATTERY	WELLS IN SAME LEASE & POOL - NOT A COMMINGLE		
WELL	API	POOL	LEASE
FEDERAL 27 #001	30-025-31618	RED TANK;DELAWARE, WEST	NMNM69377
FEDERAL 27 #002	30-025-33652		
FEDERAL 27 #003	30-025-33651		
FEDERAL 27 #005	30-025-32797		
FEDERAL 27 #007	30-025-32775		

Prize Federal Battery (P 27 T22S R32E)

Wells are in the same lease and pool, so a Commingle Permit is not required at individual facility

PRIZE BATTERY	WELLS IN SAME LEASE & POOLS - NOT A COMMINGLE		
WELL	API	POOL	LEASE
PRIZE FEDERAL #001	30-025-31624	RED TANK;DELAWARE, WEST	NMNM81272
PRIZE FEDERAL #002	30-025-31902		
PRIZE FEDERAL #003	30-025-32143		
PRIZE FEDERAL #005	30-025-32437		
PRIZE FEDERAL #006	30-025-32656		
PRIZE FEDERAL #007	30-025-32657		
PRIZE FEDERAL #008	30-025-32685		
PRIZE FEDERAL #010	30-025-32487		
PRIZE FEDERAL #011	30-025-34082		
PRIZE FEDERAL #013	30-025-32488		

Red Tank 24-2 Battery (N 24 T22S R32E)

Wells are in the same lease and pool, so a Commingle Permit is not required at individual facility

RED TANK 24-2 BATTERY	WELLS IN SAME LEASE & POOLS - NOT A COMMINGLE		
WELL	API	POOL	LEASE
RED TANK 24 FEDERAL #001	30-025-32326	RED TANK; BONE SPRING & RED TANK; DELAWARE, WEST	NMNM81633
RED TANK 24 FEDERAL #002	30-025-32320		

Red Tank 26 Battery (K 26 T22S R32E)

Allocation by well test is approved per Order PC 1294

RED TANK 26 BATTERY	PC-1294		
WELL	API	POOL	LEASE
RED TANK 26 FEDERAL #001	30-025-31855	RED TANK;DELAWARE, WEST	NMNM86149
RED TANK 26 FEDERAL #002	30-025-32462		
RED TANK 26 FEDERAL #004	30-025-32386		
RED TANK 26 FEDERAL #005	30-025-32387		
RED TANK 26 FEDERAL #006	30-025-32388		
RED TANK 26 FEDERAL #007	30-025-32681		
RED TANK 26 FEDERAL #009	30-025-32947		
RED TANK 26 FEDERAL #010H	30-025-41127	RED TANK;BONE SPRING	

Red Tank 28 Battery (A 28 T22S R32E)

Wells are in the same lease and pool, so a Commingle Permit is not required at individual facility

RED TANK 28 BATTERY	WELLS IN SAME LEASE & POOL - NOT A COMMINGLE		
WELL	API	POOL	LEASE
RED TANK 28 FEDERAL #001	30-025-31661	RED TANK;DELAWARE, WEST	NMNM69377
RED TANK 28 FEDERAL #005H	30-025-41189		

Red Tank 30-2 Battery (M 30 T22S R33E)

Single well battery, so not a commingle

RED TANK 30-2 BATTERY	SINGLE WELL BATTERY - NOT A COMMINGLE		
WELL	API	POOL	LEASE
RED TANK 30 STATE #002	30-025-33109	RED TANK;DELAWARE, WEST	V035262

Red Tank 31-5 Battery (D 31 T22S R33E)

Single well battery, so not a commingle

RED TANK 31-5 BATTERY	SINGLE WELL BATTERY - NOT A COMMINGLE		
WELL	API	POOL	LEASE
RED TANK 31 STATE #005H	30-025-41885	RED TANK;BONE SPRING, EAST	V035272

Red Tank 34 Battery (H 34 T22S R32E)

Allocation by well test is approved per Order CTB 882

RED TANK 34 BATTERY	CTB-882		
WELL	API	POOL	LEASE
RED TANK 33 FEDERAL #001H	30-025-41237	RED TANK;DELAWARE, WEST	NMNM77060
RED TANK 34 FEDERAL #001	30-025-31720		
RED TANK 34 FEDERAL #002	30-025-31932		
RED TANK 34 FEDERAL #003	30-025-31951		
RED TANK 34 FEDERAL #004	30-025-32136		
RED TANK 34 FEDERAL #007	30-025-35941		
RED TANK 34 FEDERAL #012	30-025-35834		
RED TANK 34 FEDERAL #013	30-025-32761		
RED TANK 34 FEDERAL #014	30-025-32655		
RED TANK 35 FEDERAL #001	30-025-32336		NMNM86150
RED TANK 35 FEDERAL #002	30-025-36372		

WBR Federal 2 Battery (M 13 T22S R32E)
Allocation by well test is approved per Order PC 1392

Installation by well test is approved per Order F-61892

WBR FEDERAL 2 BATTERY	PC-1392		
WELL	API	POOL	LEASE
WBR FEDERAL 1	30-025-30137	RED TANK;BONE SPRING	NMNM58940
WBR FEDERAL 7	30-025-35722		
WBR FEDERAL 9	30-025-36063		
WBR FEDERAL 10	30-025-36064		
WBR FEDERAL 12	30-025-36415		
WBR FEDERAL 2	30-025-32999	RED TANK;DELAWARE, WEST	
WBR FEDERAL 11	30-025-37929		
WBR FEDERAL 3 (DHC 1783-0)	30-025-33026	RED TANK;BONE SPRING & RED TANK;DELAWARE, WEST	
WBR FEDERAL 5 (DHC 55-0)	30-025-35256	RED TANK;BONE SPRING & RED TANK;DELAWARE, WEST	

Additional Application Components:

A map detailing the lease boundary and facility locations is attached.

The gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

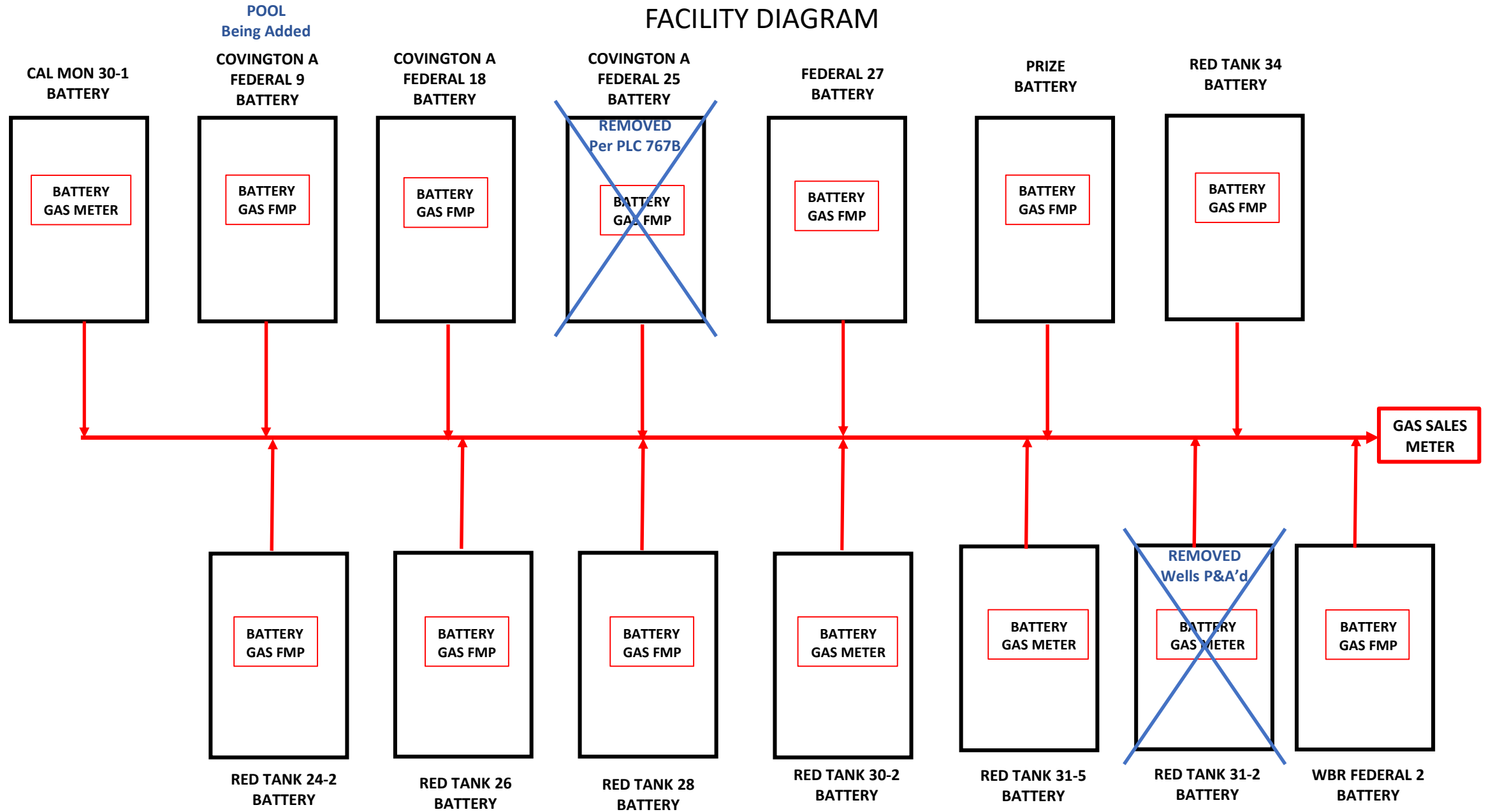
Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD, SLO and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.



GAS COMMINGLE FOR COVINGTON/RED TANK AREA FACILITY DIAGRAM



DISTRICT I
P.O. Box 1280, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Instruction on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1800 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

G AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 51683	Pool Name RED TANK BONE SPRINGS
Property Code 9316	Property Name COVINGTON "A" FEDERAL	Well Number 10
OGED No. 17891	Operator Name POGO PRODUCING Co.	Elevation 3766'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	25	22 S	32 E		330	SOUTH	2310	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill N	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Richard L. Wright</i> Signature</p> <p>Richard L. Wright Printed Name</p> <p>Division Operations Mgr. Title</p> <p>May 3, 1994 Date</p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><i>GARY L. JONES</i> Signature & Seal of Professional Surveyor</p> <p>MARCH 25, 1994 Date Surveyed</p> <p>W.O. No. 94-11-0734</p>
	<p>Certificate No. JOHN W. WEST, 676</p> <p>RONALD J. EDSON, 3256</p> <p>GARY L. JONES, 7677</p>

**COVINGTON/RED TANK AREA BATTERIES
AVERAGE GAS BTU**

BATTERY	DRY BTU
CAL MON 30-1 BATTERY	1308
COVINGTON A FEDERAL 9 BATTERY	1345
COVINGTON A FEDERAL 18 BATTERY	1325
FEDERAL 27 BATTERY	1330
PRIZE BATTERY	1324
RED TANK 24-2 BATTERY	1301
RED TANK 26 BATTERY	1278
RED TANK 28 BATTERY	1334
RED TANK 30-2 BATTERY	1309
RED TANK 31-5 BATTERY	1307
RED TANK 31-2 BATTERY	1273
RED TANK 34 BATTERY	1310
WBR FEDERAL 2 BATTERY	1250

MAILED 11/08/2022

To Name	To Address Line 1	To City	To State	To ZIP	TRACKING NUMBER
MINERALS MANAGEMENT SERVICE	620 E. GREENE STREET	CARLSBAD	NM	88220	_9414811898765816730008
1 TIMOTHY 6 LLC	P O BOX 30598	EDMOND	OK	73003	_9414811898765816730091
LONSDALE RESOURCES LLC	2626 COLE AVE STE 300	DALLAS	TX	75204	_9414811898765816730046
KMK ENERGY LLC	4506 N WALBAUM RD	GEARY	OK	73040	_9414811898765816730084
KEN PERKINS OIL & GAS INC	50 SUGAR CREEK CENTER BLVD STE 275	SUGAR LAND	TX	77478	_9414811898765816730077
EOG RESOURCES INC	P O BOX 840321	DALLAS	TX	75284	_9414811898765816730411
EOG RESOURCES INC	P O BOX 2267	MIDLAND	TX	79702	_9414811898765816730459
COMMISSIONER OF PUBLIC LANDS	P O BOX 1148	SANTA FE	NM	87504	_9414811898765816730466



**OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LTD**
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.366.5106
Sandra_Musallam@oxy.com

November 8, 2022

Re: Request for Pool and Lease Commingling and Off-lease Measurement for Gas Production at Facilities in Covington/Red Tank Area

- Cal Mon 30-1 Battery (Single Well Battery)
- Covington A Federal 9 Battery (Pool Lease Commingle pending approval)
- Covington A Federal 18 Battery – PLC 727B
- Federal 27 Battery (Wells at Battery in Same Lease and Pool)
- Prize Battery (Wells at Battery in Same Lease and Pool)
- Red Tank 24-2 Battery (Wells at Battery in Same Lease and Pool)
- Red Tank 26 Battery – PC 1294
- Red Tank 28 Battery (Wells at Battery in Same Lease and Pool)
- Red Tank 30-2 Battery (Single Well Battery)
- Red Tank 31-5 Battery (Single Well Battery)
- Red Tank 34 Battery – CTB 882
- WBR Federal 2 Battery – PC 1392

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with the NMOCD to amend PLC 767B for gas production at the facilities listed above. A pool is being added to Covington A Federal 9 Battery. Process flow for the other batteries remains unchanged from PLC 767B.

Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters has been approved according to the Orders for each individual facility (listed above).

This commingle request includes the current and future wells in the leases and pools listed in the application. A copy of the application submitted to the Division is attached.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter. Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106 or Sandra_Musallam@oxy.com.

Respectfully,

A handwritten signature in black ink, appearing to read "S Musallam", with a stylized flourish at the end.

OXY USA INC
Sandra Musallam
Regulatory Engineer

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Musallam, Sandra C](#); [Schenkel, Beth V](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [lisa@rwbyram.com](#); [Paradis, Kyle Q](#); [Walls, Christopher](#); [Dawson, Scott](#)
Subject: Approved Administrative Order PLC-767-C
Date: Monday, December 12, 2022 9:45:46 AM
Attachments: [PLC767C Order.pdf](#)

NMOCD has issued Administrative Order PLC-767-C which authorizes Oxy USA, Inc. (16696) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool Code
30-025-33130	Cal Mon 30 State #1	E	30-22S-33E	51689
30-025-32446	Covington A Federal #5	K	25-22S-32E	51689
30-025-33614	Covington A Federal #7	L	25-22S-32E	51689
30-025-32023	Covington A Federal #8	M	25-22S-32E	51683
30-025-32036	Covington A Federal #9	N	25-22S-32E	51689
30-025-32581	Covington A Federal #10	O	25-22S-32E	51683
30-025-34075	Covington A Federal #21	P	26-22S-32E	51689
30-025-34705	Covington A Federal #34	N	25-22S-32E	51689
30-025-34455	Covington A Federal #37	J	25-22S-32E	51689
30-025-31850	Covington A Federal #2	D	25-22S-32E	51683
30-025-32445	Covington A Federal #3	E	25-22S-32E	51689
30-025-32290	Covington A Federal #4	I	25-22S-32E	51689
30-025-31851	Covington A Federal #6	F	25-22S-32E	51689
30-025-33074	Covington A Federal #11	P	25-22S-32E	51689
30-025-33142	Covington A Federal #13	J	25-22S-32E	51689
30-025-35940	Covington A Federal #17	H	26-22S-32E	51689
30-025-32037	Covington A Federal #18	B	26-22S-32E	51683
30-025-34706	Covington A Federal #35	D	25-22S-32E	51689
30-025-34479	Covington A Federal #36	K	25-22S-32E	51689
30-025-31695	Red Tank 23 Federal #1	P	23-22S-32E	51689
30-025-32103	Red Tank 23 Federal #2	I	23-22S-32E	51689
30-025-35898	Covington A Federal #20	I	26-22S-32E	51689
30-025-32851	Covington A Federal #25	A	35-22S-32E	51689
30-025-34987	Covington A Federal #26	H	35-22S-32E	51689
30-025-35936	Covington A Federal #42	J	26-22S-32E	51689
30-025-31618	Federal 27 #1	N	27-22S-32E	51689
30-025-33652	Federal 27 #2	D	27-22S-32E	51689
30-025-33651	Federal 27 #3	C	27-22S-32E	51689
30-025-32797	Federal 27 #5	E	27-22S-32E	51689
30-025-32775	Federal 27 #7	K	27-22S-32E	51689
30-025-31624	Prize Federal #1	O	27-22S-32E	51689
30-025-31902	Prize Federal #2	P	27-22S-32E	51689
30-025-32143	Prize Federal #3	I	27-22S-32E	51689
30-025-32437	Prize Federal #5	A	27-22S-32E	51689
30-025-32656	Prize Federal #6	B	27-22S-32E	51689

30-025-32657	Prize Federal #7	G	27-22S-32E	51689
30-025-32685	Prize Federal #8	J	27-22S-32E	51689
30-025-32487	Prize Federal #10	P	22-22S-32E	51689
30-025-34082	Prize Federal #11	O	22-22S-32E	51689
30-025-32488	Prize Federal #13	I	22-22S-32E	51689
30-025-32326	Red Tank 24 Federal #1	N	24-22S-32E	51683 51689
30-025-32320	Red Tank 24 Federal #2	K	24-22S-32E	51683 51689
30-025-31855	Red Tank 26 Federal #1	K	26-22S-32E	51689
30-025-32462	Red Tank 26 Federal #2	D	26-22S-32E	51689
30-025-32386	Red Tank 26 Federal #4	L	26-22S-32E	51689
30-025-32387	Red Tank 26 Federal #5	M	26-22S-32E	51689
30-025-32388	Red Tank 26 Federal #6	C	26-22S-32E	51689
30-025-32681	Red Tank 26 Federal #7	F	26-22S-32E	51689
30-025-32947	Red Tank 26 Federal #9	C	26-22S-32E	51689
30-025-41127	Red Tank 26 Federal #10H	E/2 W/2	26-22S-32E	51683
30-025-31661	Red Tank 28 Federal #1	A	28-22S-32E	51689
30-025-41189	Red Tank 28 Federal #5H	E/2 E/2	28-22S-32E	51689
30-025-33109	Red Tank 30 State #2	L	30-22S-33E	51689
30-025-41885	Red Tank 31 State #5H	N/2 N/2	31-22S-33E	51687
30-025-41237	Red Tank 33 Federal #1H	E/2 E/2	33-22S-32E	51689
30-025-31720	Red Tank 34 Federal #1	B	34-22S-32E	51689
30-025-31932	Red Tank 34 Federal #2	H	34-22S-32E	51689
30-025-31951	Red Tank 34 Federal #3	A	34-22S-32E	51689
30-025-32136	Red Tank 34 Federal #4	G	34-22S-32E	51689
30-025-35941	Red Tank 34 Federal #7	I	34-22S-32E	51689
30-025-35834	Red Tank 34 Federal #12	F	34-22S-32E	51689
30-025-32761	Red Tank 34 Federal #13	D	34-22S-32E	51689
30-025-32655	Red Tank 34 Federal #14	C	34-22S-32E	51689
30-025-32336	Red Tank 35 Federal #1	D	35-22S-32E	51689
30-025-36372	Red Tank 35 Federal #2	E	35-22S-32E	51689
30-025-30137	WBR Federal #1	H	13-22S-32E	51683
30-025-35722	WBR Federal #7	K	13-22S-32E	51683
30-025-36063	WBR Federal #9	F	13-22S-32E	51683
30-025-36064	WBR Federal #10	C	13-22S-32E	51683
30-025-36415	WBR Federal #12	E	13-22S-32E	51683
30-025-32999	WBR Federal #2	M	13-22S-32E	51689
30-025-37929	WBR Federal #11	D	13-22S-32E	51689
30-025-33026	WBR Federal #3	L	13-22S-32E	51683 51689
30-025-35256	WBR Federal #5	N	13-22S-32E	51683 51689

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

Covington Gas Commingle Amendment

Tracking Number:

9414811898765816730008

 Copy  Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 3:59 pm on November 14, 2022 in CARLSBAD, NM 88220.

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Delivered, Left with Individual

CARLSBAD, NM 88220
November 14, 2022, 3:59 pm

[See All Tracking History](#)

BLM Notification Confirmation

Tracking Number:

9414811898765816730466

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Latest Update

Your item was picked up at a postal facility at 10:55 am on November 14, 2022 in SANTA FE, NM 87501.

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✓ Delivered

Delivered, Individual Picked Up at Postal Facility

SANTA FE, NM 87501
November 14, 2022, 10:55 am

[See All Tracking History](#)

SLO Notification Confirmation

Affidavit of Publication


STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

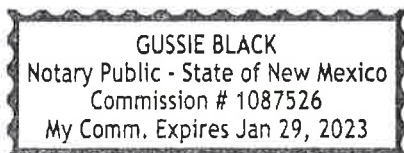
Beginning with the issue dated
November 09, 2022
and ending with the issue dated
November 09, 2022.


Publisher

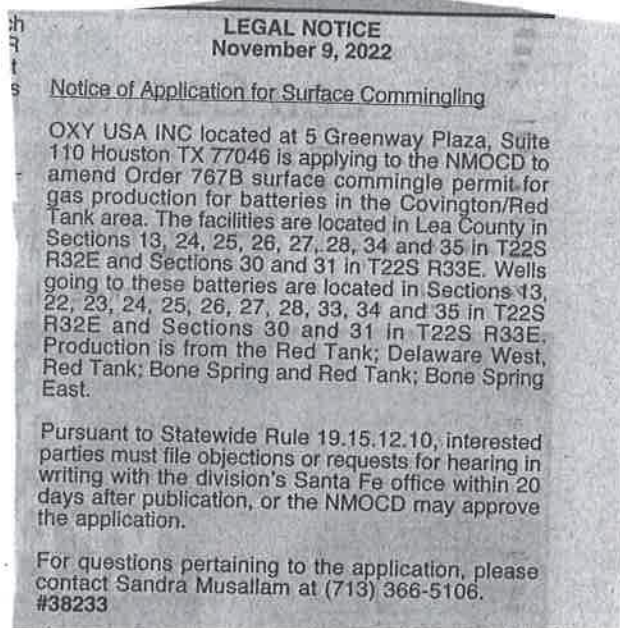
Sworn and subscribed to before me this
9th day of November 2022.


Business Manager

My commission expires
January 29, 2023
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said



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TALENT ACQUISITION
OCCIDENTAL PERMIAN
5 GREENWAY PLAZA, STE 110
HOUSTON, TX 77046

 **E-MAILED**
11/10/22

 **MAILED**
11/10/22

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC.**

ORDER NO. PLC-767-C

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc. (“Applicant”) submitted a complete application to surface commingle the gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the gas production to the pools, leases, and wells to be commingled.
3. Applicant intends to segregate the gas production from each lease and from each pool within that lease as identified in Exhibit B from the gas production from all other pools and leases prior to measuring the production from each pool and lease with an allocation meter.
4. Applicant stated that it intends to keep the gas production from one or more group(s) of wells identified in Exhibit C segregated from the gas production from all other wells prior to measuring that production with an allocation meter.
5. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
6. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
7. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
8. Applicant certified the commingling of gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the gas production to less than if it had remained segregated.
9. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.

10. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

CONCLUSIONS OF LAW

11. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
13. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
14. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
15. Commingling of gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
16. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
17. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-767-B.

3. Each well identified in Exhibit B shall be exempt from the well test allocation requirements of this Order.
4. The allocation of gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The allocation of gas production to each group of wells identified in Exhibit C shall be determined by separating and metering the production from each group as described by Train in Exhibit C prior to commingling that production with production from any other well.
6. The allocation of gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of

nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate gas production in accordance with 19.15.12.10.C.(2) NMAC.
9. If the commingling of gas production from any pool, lease, or well reduces the value of the commingled gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
11. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE E. SANDOVAL
DIRECTOR**

DATE: 12/08/2022

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-767-C**
Operator: **Oxy USA, Inc. (16696)**

Central Tank Battery: **Cal Mon 30 1 Battery**
Central Tank Battery Location: **UL E, Section 30, Township 22 South, Range 33 East**
Central Tank Battery: **Covington A Federal 9 Battery**
Central Tank Battery Location: **UL N, Section 25, Township 22 South, Range 32 East**
Central Tank Battery: **Covington A Federal 18 Battery**
Central Tank Battery Location: **UL C, Section 25, Township 22 South, Range 32 East**
Central Tank Battery: **Covington A Federal 25 Battery**
Central Tank Battery Location: **UL A, Section 35, Township 22 South, Range 32 East**
Central Tank Battery: **Federal 27 Battery**
Central Tank Battery Location: **UL N, Section 27, Township 22 South, Range 32 East**
Central Tank Battery: **Prize Federal Battery**
Central Tank Battery Location: **UL P, Section 27, Township 22 South, Range 32 East**
Central Tank Battery: **Red Tank 24 2 Battery**
Central Tank Battery Location: **UL N, Section 24, Township 22 South, Range 32 East**
Central Tank Battery: **Red Tank 26 Battery**
Central Tank Battery Location: **UL K, Section 26, Township 22 South, Range 32 East**
Central Tank Battery: **Red Tank 28 Battery**
Central Tank Battery Location: **UL A, Section 28, Township 22 South, Range 32 East**
Central Tank Battery: **Red Tank 30 2 Battery**
Central Tank Battery Location: **UL M, Section 30, Township 22 South, Range 33 East**
Central Tank Battery: **Red Tank 31 5 Battery**
Central Tank Battery Location: **UL D, Section 31, Township 22 South, Range 33 East**
Central Tank Battery: **Red Tank 34 Battery**
Central Tank Battery Location: **UL H, Section 34, Township 22 South, Range 32 East**
Central Tank Battery: **WBR Federal 2 Battery**
Central Tank Battery Location: **UL M, Section 13, Township 22 South, Range 32 East**
Gas Title Transfer Meter Location: **UL D, Section 35, Township 22 South, Range 32 East**

Pools

Pool Name	Pool Code
RED TANK; BONE SPRING	51683
RED TANK; BONE SPRING, EAST	51687
RED TANK; DELAWARE, WEST	51689

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
VB 3740	NW/4	30-22S-33E
	All minus J	25-22S-32E
NMNM 002379 (subset A)	E/2	26-22S-32E
	E/2	35-22S-32E
NMNM 002379 (subset B)	J	25-22S-32E
NMNM 069376	W/2	27-22S-32E

NMNM 081272	E/2	22-22S-32E
	E/2	27-22S-32E
NMNM 069375	E/2 SE/4	23-22S-32E
NMNM 081633	S/2	24-22S-32E
NMNM 086149	W/2	26-22S-32E
NMNM 069377	E/2	28-22S-32E
VO 35262	SW/4, E/2	30-22S-33E
VO 35272	All	31-22S-33E
NMNM 077060	All minus D	33-22S-32E
	All minus M P	34-22S-32E
NMNM 086150	W/2	35-22S-32E
NMNM 058940	All minus O	13-22S-32E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-33130	Cal Mon 30 State #1	E	30-22S-33E	51689
30-025-32446	Covington A Federal #5	K	25-22S-32E	51689
30-025-33614	Covington A Federal #7	L	25-22S-32E	51689
30-025-32023	Covington A Federal #8	M	25-22S-32E	51683 51689
30-025-32036	Covington A Federal #9	N	25-22S-32E	51689
30-025-32581	Covington A Federal #10	O	25-22S-32E	51683 51689
30-025-34075	Covington A Federal #21	P	26-22S-32E	51689
30-025-34705	Covington A Federal #34	N	25-22S-32E	51689
30-025-34455	Covington A Federal #37	J	25-22S-32E	51689
30-025-31850	Covington A Federal #2	D	25-22S-32E	51683 51689
30-025-32445	Covington A Federal #3	E	25-22S-32E	51689
30-025-32290	Covington A Federal #4	I	25-22S-32E	51689
30-025-31851	Covington A Federal #6	F	25-22S-32E	51689
30-025-33074	Covington A Federal #11	P	25-22S-32E	51689
30-025-33142	Covington A Federal #13	J	25-22S-32E	51689
30-025-35940	Covington A Federal #17	H	26-22S-32E	51689
30-025-32037	Covington A Federal #18	B	26-22S-32E	51683 51689
30-025-34706	Covington A Federal #35	D	25-22S-32E	51689
30-025-34479	Covington A Federal #36	K	25-22S-32E	51689
30-025-31695	Red Tank 23 Federal #1	P	23-22S-32E	51689
30-025-32103	Red Tank 23 Federal #2	I	23-22S-32E	51689
30-025-35898	Covington A Federal #20	I	26-22S-32E	51689
30-025-32851	Covington A Federal #25	A	35-22S-32E	51689
30-025-34987	Covington A Federal #26	H	35-22S-32E	51689
30-025-35936	Covington A Federal #42	J	26-22S-32E	51689
30-025-31618	Federal 27 #1	N	27-22S-32E	51689
30-025-33652	Federal 27 #2	D	27-22S-32E	51689
30-025-33651	Federal 27 #3	C	27-22S-32E	51689
30-025-32797	Federal 27 #5	E	27-22S-32E	51689
30-025-32775	Federal 27 #7	K	27-22S-32E	51689

30-025-31624	Prize Federal #1	O	27-22S-32E	51689
30-025-31902	Prize Federal #2	P	27-22S-32E	51689
30-025-32143	Prize Federal #3	I	27-22S-32E	51689
30-025-32437	Prize Federal #5	A	27-22S-32E	51689
30-025-32656	Prize Federal #6	B	27-22S-32E	51689
30-025-32657	Prize Federal #7	G	27-22S-32E	51689
30-025-32685	Prize Federal #8	J	27-22S-32E	51689
30-025-32487	Prize Federal #10	P	22-22S-32E	51689
30-025-34082	Prize Federal #11	O	22-22S-32E	51689
30-025-32488	Prize Federal #13	I	22-22S-32E	51689
30-025-32326	Red Tank 24 Federal #1	N	24-22S-32E	51683 51689
30-025-32320	Red Tank 24 Federal #2	K	24-22S-32E	51683 51689
30-025-31855	Red Tank 26 Federal #1	K	26-22S-32E	51689
30-025-32462	Red Tank 26 Federal #2	D	26-22S-32E	51689
30-025-32386	Red Tank 26 Federal #4	L	26-22S-32E	51689
30-025-32387	Red Tank 26 Federal #5	M	26-22S-32E	51689
30-025-32388	Red Tank 26 Federal #6	C	26-22S-32E	51689
30-025-32681	Red Tank 26 Federal #7	F	26-22S-32E	51689
30-025-32947	Red Tank 26 Federal #9	C	26-22S-32E	51689
30-025-41127	Red Tank 26 Federal #10H	E/2 W/2	26-22S-32E	51683
30-025-31661	Red Tank 28 Federal #1	A	28-22S-32E	51689
30-025-41189	Red Tank 28 Federal #5H	E/2 E/2	28-22S-32E	51689
30-025-33109	Red Tank 30 State #2	L	30-22S-33E	51689
30-025-41885	Red Tank 31 State #5H	N/2 N/2	31-22S-33E	51687
30-025-41237	Red Tank 33 Federal #1H	E/2 E/2	33-22S-32E	51689
30-025-31720	Red Tank 34 Federal #1	B	34-22S-32E	51689
30-025-31932	Red Tank 34 Federal #2	H	34-22S-32E	51689
30-025-31951	Red Tank 34 Federal #3	A	34-22S-32E	51689
30-025-32136	Red Tank 34 Federal #4	G	34-22S-32E	51689
30-025-35941	Red Tank 34 Federal #7	I	34-22S-32E	51689
30-025-35834	Red Tank 34 Federal #12	F	34-22S-32E	51689
30-025-32761	Red Tank 34 Federal #13	D	34-22S-32E	51689
30-025-32655	Red Tank 34 Federal #14	C	34-22S-32E	51689
30-025-32336	Red Tank 35 Federal #1	D	35-22S-32E	51689
30-025-36372	Red Tank 35 Federal #2	E	35-22S-32E	51689
30-025-30137	WBR Federal #1	H	13-22S-32E	51683
30-025-35722	WBR Federal #7	K	13-22S-32E	51683
30-025-36063	WBR Federal #9	F	13-22S-32E	51683
30-025-36064	WBR Federal #10	C	13-22S-32E	51683
30-025-36415	WBR Federal #12	E	13-22S-32E	51683
30-025-32999	WBR Federal #2	M	13-22S-32E	51689
30-025-37929	WBR Federal #11	D	13-22S-32E	51689
30-025-33026	WBR Federal #3	L	13-22S-32E	51683 51689
30-025-35256	WBR Federal #5	N	13-22S-32E	51683 51689

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-767-C**
Operator: **Oxy USA, Inc. (16696)**

Pools

Pool Name	Pool Code
RED TANK; BONE SPRING, EAST	51687
RED TANK; DELAWARE, WEST	51689

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
VB 3740	NW/4	30-22S-33E
NMNM 069376	W/2	27-22S-32E
NMNM 081272	E/2	22-22S-32E
	E/2	27-22S-32E
NMNM 069377	E/2	28-22S-32E
VO 35262	SW/4, E/2	30-22S-33E
VO 35272	All	31-22S-33E

Pools within each Lease

Lease	Pool Code	Group ID
VB 3740	51689	AA
NMNM 069376	51689	DD
NMNM 081272	51689	EE
NMNM 069377	51689	GG
VO 35262	51689	HH
VO 35272	51687	II

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Group
30-025-33130	Cal Mon 30 State #1	E	30-22S-33E	AA
30-025-31618	Federal 27 #1	N	27-22S-32E	DD
30-025-33652	Federal 27 #2	D	27-22S-32E	DD
30-025-33651	Federal 27 #3	C	27-22S-32E	DD
30-025-32797	Federal 27 #5	E	27-22S-32E	DD
30-025-32775	Federal 27 #7	K	27-22S-32E	DD
30-025-31624	Prize Federal #1	O	27-22S-32E	EE
30-025-31902	Prize Federal #2	P	27-22S-32E	EE
30-025-32143	Prize Federal #3	I	27-22S-32E	EE
30-025-32437	Prize Federal #5	A	27-22S-32E	EE
30-025-32656	Prize Federal #6	B	27-22S-32E	EE
30-025-32657	Prize Federal #7	G	27-22S-32E	EE
30-025-32685	Prize Federal #8	J	27-22S-32E	EE
30-025-32487	Prize Federal #10	P	22-22S-32E	EE
30-025-34082	Prize Federal #11	O	22-22S-32E	EE

30-025-32488	Prize Federal #13	I	22-22S-32E	EE
30-025-31661	Red Tank 28 Federal #1	A	28-22S-32E	GG
30-025-41189	Red Tank 28 Federal #5H	E/2 E/2	28-22S-32E	GG
30-025-34221	Red Tank 28 Federal #6	I	28-22S-32E	GG
30-025-33109	Red Tank 30 State #2	L	30-22S-33E	HH
30-025-41885	Red Tank 31 State #5H	N/2 N/2	31-22S-33E	II

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit C

Order: PLC-767-C
Operator: Oxy USA, Inc. (16696)

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Train
30-025-33130	Cal Mon 30 State #1	E	30-22S-33E	A1
30-025-32446	Covington A Federal #5	K	25-22S-32E	B1
30-025-33614	Covington A Federal #7	L	25-22S-32E	B1
30-025-32023	Covington A Federal #8	M	25-22S-32E	B1
30-025-32036	Covington A Federal #9	N	25-22S-32E	B1
30-025-32581	Covington A Federal #10	O	25-22S-32E	B1
30-025-34075	Covington A Federal #21	P	26-22S-32E	B1
30-025-34705	Covington A Federal #34	N	25-22S-32E	B1
30-025-34455	Covington A Federal #37	J	25-22S-32E	B1
30-025-31850	Covington A Federal #2	D	25-22S-32E	C1
30-025-32445	Covington A Federal #3	E	25-22S-32E	C1
30-025-32290	Covington A Federal #4	I	25-22S-32E	C1
30-025-31851	Covington A Federal #6	F	25-22S-32E	C1
30-025-33074	Covington A Federal #11	P	25-22S-32E	C1
30-025-33142	Covington A Federal #13	J	25-22S-32E	C1
30-025-35940	Covington A Federal #17	H	26-22S-32E	C1
30-025-32037	Covington A Federal #18	B	26-22S-32E	C1
30-025-34706	Covington A Federal #35	D	25-22S-32E	C1
30-025-34479	Covington A Federal #36	K	25-22S-32E	C1
30-025-31695	Red Tank 23 Federal #1	P	23-22S-32E	C1
30-025-32103	Red Tank 23 Federal #2	I	23-22S-32E	C1
30-025-35898	Covington A Federal #20	I	26-22S-32E	B1
30-025-32851	Covington A Federal #25	A	35-22S-32E	B1
30-025-34987	Covington A Federal #26	H	35-22S-32E	B1
30-025-35936	Covington A Federal #42	J	26-22S-32E	B1
30-025-31618	Federal 27 #1	N	27-22S-32E	E1
30-025-33652	Federal 27 #2	D	27-22S-32E	E1
30-025-33651	Federal 27 #3	C	27-22S-32E	E1
30-025-32797	Federal 27 #5	E	27-22S-32E	E1
30-025-32775	Federal 27 #7	K	27-22S-32E	E1
30-025-31624	Prize Federal #1	O	27-22S-32E	F1
30-025-31902	Prize Federal #2	P	27-22S-32E	F1
30-025-32143	Prize Federal #3	I	27-22S-32E	F1
30-025-32437	Prize Federal #5	A	27-22S-32E	F1
30-025-32656	Prize Federal #6	B	27-22S-32E	F1
30-025-32657	Prize Federal #7	G	27-22S-32E	F1
30-025-32685	Prize Federal #8	J	27-22S-32E	F1
30-025-32487	Prize Federal #10	P	22-22S-32E	F1
30-025-34082	Prize Federal #11	O	22-22S-32E	F1
30-025-32488	Prize Federal #13	I	22-22S-32E	F1

30-025-32326	Red Tank 24 Federal #1	N	24-22S-32E	H1
30-025-32320	Red Tank 24 Federal #2	K	24-22S-32E	H1
30-025-31855	Red Tank 26 Federal #1	K	26-22S-32E	I1
30-025-32462	Red Tank 26 Federal #2	D	26-22S-32E	I1
30-025-32386	Red Tank 26 Federal #4	L	26-22S-32E	I1
30-025-32387	Red Tank 26 Federal #5	M	26-22S-32E	I1
30-025-32388	Red Tank 26 Federal #6	C	26-22S-32E	I1
30-025-32681	Red Tank 26 Federal #7	F	26-22S-32E	I1
30-025-32947	Red Tank 26 Federal #9	C	26-22S-32E	I1
30-025-41127	Red Tank 26 Federal #10H	E/2 W/2	26-22S-32E	I1
30-025-31661	Red Tank 28 Federal #1	A	28-22S-32E	J1
30-025-41189	Red Tank 28 Federal #5H	E/2 E/2	28-22S-32E	J1
30-025-33109	Red Tank 30 State #2	L	30-22S-33E	K1
30-025-41885	Red Tank 31 State #5H	N/2 N/2	31-22S-33E	L1
30-025-41237	Red Tank 33 Federal #1H	E/2 E/2	33-22S-32E	N1
30-025-31720	Red Tank 34 Federal #1	B	34-22S-32E	N1
30-025-31932	Red Tank 34 Federal #2	H	34-22S-32E	N1
30-025-31951	Red Tank 34 Federal #3	A	34-22S-32E	N1
30-025-32136	Red Tank 34 Federal #4	G	34-22S-32E	N1
30-025-35941	Red Tank 34 Federal #7	I	34-22S-32E	N1
30-025-35834	Red Tank 34 Federal #12	F	34-22S-32E	N1
30-025-32761	Red Tank 34 Federal #13	D	34-22S-32E	N1
30-025-32655	Red Tank 34 Federal #14	C	34-22S-32E	N1
30-025-32336	Red Tank 35 Federal #1	D	35-22S-32E	N1
30-025-36372	Red Tank 35 Federal #2	E	35-22S-32E	N1
30-025-30137	WBR Federal #1	H	13-22S-32E	O1
30-025-35722	WBR Federal #7	K	13-22S-32E	O1
30-025-36063	WBR Federal #9	F	13-22S-32E	O1
30-025-36064	WBR Federal #10	C	13-22S-32E	O1
30-025-36415	WBR Federal #12	E	13-22S-32E	O1
30-025-32999	WBR Federal #2	M	13-22S-32E	O1
30-025-37929	WBR Federal #11	D	13-22S-32E	O1
30-025-33026	WBR Federal #3	L	13-22S-32E	O1
30-025-35256	WBR Federal #5	N	13-22S-32E	O1

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 157033

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 157033
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the Administrative Order and approved request(s) to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	12/12/2022