

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Burnett Oil Co. Inc. **OGRID Number:** 03080
Well Name: Stevens A 3 and others (See attached) **API:** 30-015-04143
Pool: Grayburg Jackson San Andres **Pool Code:** 28509

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☒ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Leslie Garvis

Print or Type Name

Signature

9/28/2021

Date

817-583-8730

Phone Number

lgarvis@burnettoil.com

e-mail Address



28 September 2021

State of New Mexico
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Rule 303, Administrative Approval, Pool and Lease Surface Commingling

To whom it may concern:

Burnett Oil is requesting Administrative approval from the NMOCD for of surface commingling the production of our Federal Lease # NMLC-030570A, NMNM-2747 and a COMM Agreement encompassing Federal Leases NMLC-030570-A, NMLC-055958, NMLC-029338A and NMNM-074939. This application will include all current and future wells producing at the Stevens A Battery. These leases produce from the Grayburg Jackson San Andres (28509) and Cedar Lake Glorieta Yeso (96831) These leases and pools will be commingled at our central tank Battery Stevens A located in SWSW, Sec. 13, T17S, R30E.

All interest owners have been notified by mail of this surface commingling request. The Bureau of Land Management has been notified of our request for surface commingling of the aforementioned leases and pools.

The required supporting documentation is attached. If you have any questions or need any additional information, please do not hesitate to give me a call at 817-583-8730.

Sincerely,

A handwritten signature in black ink, appearing to read 'Leslie Garvis', is written over a light blue horizontal line.

Leslie Garvis
Regulatory & Government Affairs Manager

District I

1625 N. French Drive, Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-107-B

Revised August 1, 2011

OIL CONSERVATION DIVISION1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)OPERATOR NAME: Burnett Oil Co., Inc.OPERATOR ADDRESS: Burnett Plaza - Suite 1500, 801 Cherry Street - Unit 9, Fort Worth, Texas 76102

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)
LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
See Attached					

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify) See Attached
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☐ Metering ☒ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attach sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Leslie GarvisTITLE: Regulatory & Government Affairs ManagerDATE: 9/28/2021TYPE OR PRINT NAME Leslie GarvisTELEPHONE NO.: 817-583-8730E-MAIL ADDRESS: lgarvis@burnettoil.com

**APPLICATION FOR COMMINGLING
STEVENS A CENTRAL TANK BATTERY**

Burnett Oil Co. Inc, requests approval for a Pool and Lease commingle, off lease measurement, sales and storage at the Stevens A Central Tank Battery located at Unit M, Section 13, T17S, R30E, Lat: 32.83055, Long: -103.933883.

1. Federal Leases

A. Federal Lease NMLC-030570A

B. Federal Lease NMNM-2747 (Stevens A 17H Well)

C. Federal COMM Agreement – NMLC-030570-A, NMLC-055958, NMLC-029338-A and NMNM-074939.

D. The commingling of this production is the most effective economical means of producing the reserves and will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce operating expenses as well as reduce the surface facility footprint and overall emissions.

II. Oil & Gas Process Flow, Metering & Testing:

The Stevens A central tank battery is located at Sec. 13 SWSW, T17S, R30E on federal lease NMLC-030570-A in Eddy County, New Mexico. The production from all wells will come to a common production header equipped with an isolation line. From this point each well can individually be put on test and its production routed through one of the two test equipment trains while the remaining wells are routed to the production equipment train.

All wells at this battery will utilize four (4) 300 bbl oil tanks and two (2) 500 bbl produced water tanks. The battery has a common gas sales meter (DCP Delivery Point Totalflow meter #723313-00, and Durango Delivery Point Totalflow meter #06165032) which are located on the battery (see attached facility diagram). Oil, gas and water volumes from each well producing to this battery will be determined using a test heater treater at the proposed facility. Each well associated with this battery will run through the testing equipment a minimum of 24 hours once a month.

The well which is producing on test flows to one of the two test heater treaters, gas goes to the gas test meter (Totalflow meter #746-33015 or Total Flow meter #746-49016) and combined liquids go to one of the two test heater treaters (HT) where oil, water and any remaining gas are separated. This gas is also routed to one of the gas test meters. The oil is routed to an isolated 300 bbl oil tank designated for testing and is measured daily. All other oil is routed to an isolated 300 bbl oil tank designated for production. Water is metered using

**APPLICATION FOR COMMINGLING
STEVENS A CENTRAL TANK BATTERY**

a turbine meter and then flows to one of the two 500 bbl produced water tanks, along with the water from the production train wells.

Oil, gas and water production will be allocated daily based on each well's most recent well test. Oil sales and production allocation are based on the test oil measurement and total daily oil production calculated using tank measurements and sales through the LACT meter located downstream of the oil tanks. The LACT meter will be proven monthly, as per API, NMOCD, and BLM specifications. The factor obtained will be used to allocate the production and sales volumes.

The gas production from the production equipment train and the test gas meters will commingle and flow through the DCP Gas sales Totalflow meter (#723313-00) and the Durango Gas sales Totalflow meter (#06165032) located on the facility. Production train gas will be calculated on a daily basis based on the subtraction method. The Well Test Totalflow meters (#746-33015 and #746-49016) volume is subtracted from the DCP Gas sales meter (#721485-00), and the Durango Gas sales meter (#06165032), to arrive at the Production Train gas sales volume which is then allocated to each well based on the well's most recent well test. The total gas volume will be the sum of the DCP sales meter, the Durango sales meter, the flare volume meter and lease fuel. All gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and OCD will be notified of any future changes in the facilities. Test Tank will be gauged on a daily basis. A tank Strapping Table for the oil test tank will be provided.

The flow of production is shown in detail on enclosed facility diagram and map which shows the lease boundaries.

IV. Additional Right of Ways

Burnett Oil Co. Inc. understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. We will apply for separate ROW approval, as appropriate.

V. Interest Owner Notice

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail. See attached list of parties notified.

VI. Pursuant to Statewide rule 19.15.12.10(C)(4)(g), Burnett requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

APPLICATION FOR COMMINGLING AT GISSLER B 3-3 CENTRAL TANK BATTERY
CONFIDENTIAL

Stevens A Battery
T17S, R30E, SEC 13, UNIT M, SWSW
1219' FSL, 54' FWL
LEASE: NMLC-030570-A

Federal Lease: NMLC-030570A

Well Name	Location	API#	Date Online	Pool Code	Pool Name	Oil BOPD	Gravity	Gas MCFPD	BTU	BWPD
STEVENS A #003	F-13-17S-30E	30-015-04143	7/12/2099	28509	GRAYBURG JACKSON; SR-Q-G-SA	0.83	40	2.08	1328.4725	4.29
STEVENS A #004	M-13-17S-30E	30-015-04144	11/3/1997	28509	GRAYBURG JACKSON; SR-Q-G-SA	0.66	40	2.08	1328.4725	3.19
STEVENS A #007	N-13-17S-30E	30-015-21830	10/1/1976	28509	GRAYBURG JACKSON; SR-Q-G-SA	1.78	40	0.84	1328.4725	2.13
STEVENS A #009	K-13-17S-30E	30-015-32441	10/31/2002	96831	CEDAR LAKE; GLORIETA-YESO	3.90	40	67.59	1328.4725	3.24
STEVENS A #010	L-13-17S-30E	30-015-32793	7/3/2003	96831 28509	CEDAR LAKE; GLORIETA-YESO GRAYBURG JACKSON; SR-Q-G-SA	0.00	40	0.00	1328.4725	0.00
STEVENS A #011	F-13-17S-30E	30-015-33131	4/1/2004	96831	CEDAR LAKE; GLORIETA-YESO	2.41	40	24.86	1328.4725	9.22
STEVENS A #012	N-13-17S-30E	30-015-34225	11/12/2005	96831	CEDAR LAKE; GLORIETA-YESO	8.32	40	58.29	1328.4725	65.35
STEVENS A #013	N-13-17S-30E	30-015-34846	5/29/2007	96831	CEDAR LAKE; GLORIETA-YESO	4.51	40	52.63	1328.4725	13.77
STEVENS A #014	N-13-17S-30E	30-015-35320	7/21/2007	96831	CEDAR LAKE; GLORIETA-YESO	7.48	40	93.58	1328.4725	21.44
STEVENS A #015	F-13-17S-30E	30-015-35321	5/16/2007	96831	CEDAR LAKE; GLORIETA-YESO	5.25	40	51.49	1328.4725	7.40
STEVENS A #016	L-13-17S-30E	30-015-36146	4/14/2008	96831	CEDAR LAKE; GLORIETA-YESO	3.13	40	31.91	1328.4725	9.87
STEVENS A #018	F-13-17S-30E	30-015-41543	10/7/2013	96831	CEDAR LAKE; GLORIETA-YESO	9.17	40	121.24	1328.4725	14.51
STEVENS A #020	K-13-17S-30E	30-015-42498	11/3/2016	96831	CEDAR LAKE; GLORIETA-YESO	4.18	40	73.98	1328.4725	5.37
STEVENS A #21	M-13-17S-30E	30-015-46684	1/20/2021	96831	CEDAR LAKE; GLORIETA-YESO	55.69	40	183.41	1328.4725	470.66
STEVENS A #22	L-13-17S-30E	30-015-43437	1/14/2019	96831	CEDAR LAKE; GLORIETA-YESO	33.79	40	169.62	1328.4725	195.10
STEVENS A #23	K-13-17S-30E	30-015-45764	12/21/2020	96831	CEDAR LAKE; GLORIETA-YESO	49.15	40	152.68	1328.4725	309.55
STEVENS A #24	M-13-17S-30E	30-015-47345	4/10/2021	96831	CEDAR LAKE; GLORIETA-YESO	33.31	40	133.74	1328.4725	434.76
STEVENS A #25	N-13-17S-30E	30-015-47346	5/20/2021	96831	CEDAR LAKE; GLORIETA-YESO	92.03	40	227.81	1328.4725	536.91

Federal Lease: NMNM-2747

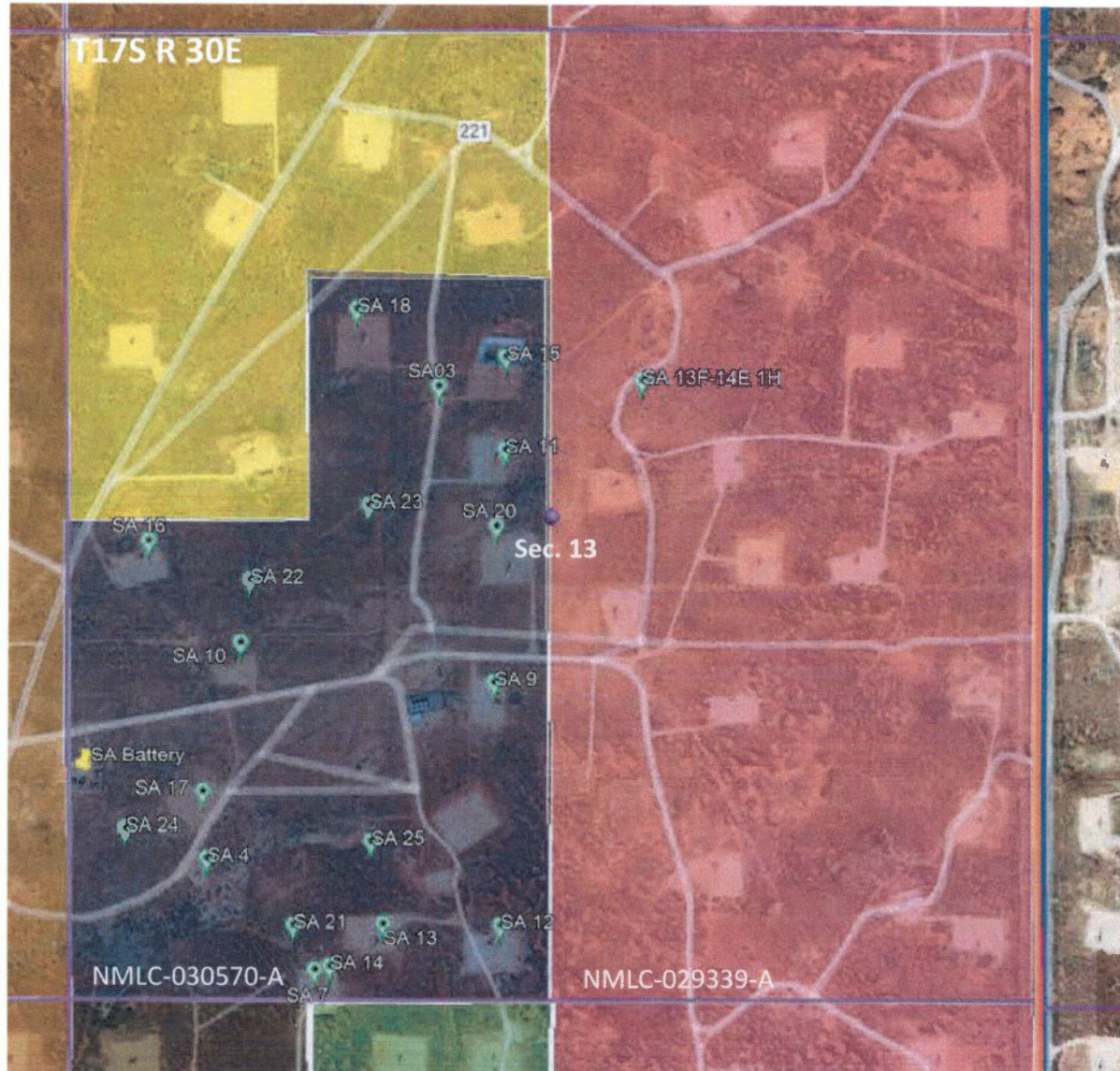
Well Name	Location	API#	Date Online	Pool Code	Pool Name	Oil BOPD	Gravity	Gas MCFPD	BTU	BWPD
STEVENS A #017H COMM #NMNM-128072	M-13-17S-30E	30-015-38373	9/3/2011	96831	CEDAR LAKE; GLORIETA-YESO	24.10	40	99.78	1328.4725	262.18

Federal COMM: NMLC-030570-A, NMLC-055958, NMLC-029338-A and NMNM-074939

Well Name	Location	API#	Date Online	Pool Code	Pool Name	Oil BOPD	Gravity	Gas MCFPD	BTU	BWPD
STEVENS A 13F-14E 1H	G-13-17S-30E	30-015-47547	Not Drilled	96831	CEDAR LAKE; GLORIETA-YESO	TBD		TBD		TBD

Lease & Well Map attached showing battery and wells located in T17S, R 30E, Sections 13

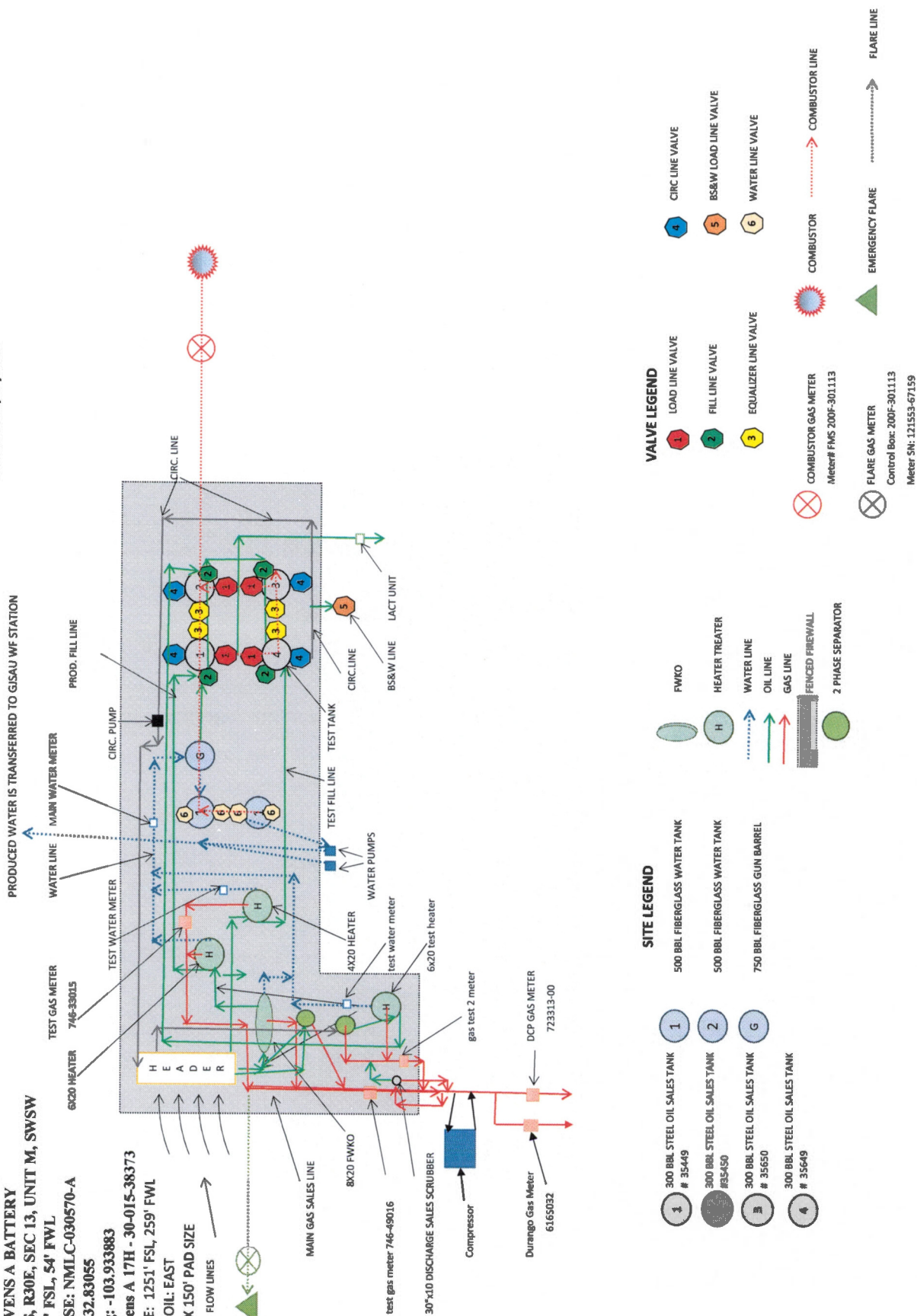
Stevens A Central Tank Battery
T17S, R30E, Sec 13, Unit M, SWSW
Approx: 1219' FSL, 54' FWL
Eddy County, NM
Lease: NMLC-030570-A



UPDATED: 9/23/2021

BURNETT OIL CO. INC.
 STEVENS A BATTERY
 T17S, R30E, SEC 13, UNIT M, SWSW
 1219' FSL, 54' FWL
 LEASE: NMLC-030570-A
 Lat: 32.83055
 Long: -103.933883

Stevens A 17H - 30-015-38373
 FLARE: 1251' FSL, 259' FWL
 TOPSOIL: EAST
 150' X 150' PAD SIZE



Burnett Oil Co. , Inc.**Owner Notifications for Stevens A Tank Battery**

OWNER NAME & ADDRESS	USPS Tracking Number
BLACK STONE MINERALS CO LP PO BOX 301267 DALLAS, TX 75303-1267	7017 2620 0000 1480 4886
BRIAN P. MCCOY 701 STULL DR., #103 LAS CRUCES, NM 88001	7017 2620 0000 1480 4848
CBR OIL PROPERTIES LLC ATTN: CHARLES B READ PO BOX 1518 ROSWELL NM 88202-1518	7017 2620 0000 1480 4831
CLARK & OATMAN CAROLYN CLARK OATMAN-AGT PO DRAWER 310 BASTROP, TX 78602-0310	7017 2620 0000 1480 4909
CRAVENS MANAGEMENT TRUST RALPH T. CRAVENS, TRUSTEE 501 SOUTH FIELDER ROAD ARLINGTON, TX 76013-1743	7017 2620 0000 1480 4817
DOUGLAS RAY EVERLEY 3407 SNOHOMISH AVENUE EVERETT, WASHINGTON 98201	7017 2620 0000 1480 4183
GERALD R FARNEY 7220 DELMONICO DRIVE COLORADO SPRINGS CO 80919-1226	7017 2620 0000 1480 4800
HELEN ANN SHANLEY 17035 SALADO DR.. WOODWAY, TX 76712	7017 2620 0000 1480 4794
JOHN HOPKINS UNIVERSITY 3400 N. CHARLES STREET BALTIMORE, MD 21218	7017 2620 0000 1480 4732
LAURA A. McCOY PO BOX 1773 ROSWELL, NM 88202-1733	7017 2620 0000 1480 4855
LOUISA STUDE SAROFIM 3711 SAN FELIPE RD., UNIT 11D HOUSTON, TX 77027	7017 2620 0000 1480 4763
MARRON MINERALS, LTD. 919 MILAM, SUITE 1980 HOUSTON, TX 77002	7017 2620 0000 1480 4770
MICHAEL F. McCOY 6771 MEADE STREET HOLLYWOOD, FL 33024	7017 2620 0000 1480 4862
NANCY BROWN NEGLEY c/o Accounting Manager 2121 Sage Rd, Ste 235 HOUSTON, TX 77056	7017 2620 0000 1480 4756
NORMAN L. STEVENS JR. IRREVOCABLE TRUST N.L. STEVENS III, SUCCESSOR TRUSTEE PO BOX 3087 ROSWELL, NM 88202-3087	7017 2620 0000 1480 4824
OFFICE OF NATURAL RESOURCES REVENUE PO BOX 25627 DENVER, CO 80225-0627	7017 2620 0000 1480 4206

OWNER NAME & ADDRESS	USPS Tracking Number
OXY Y-1 COMPANY PO BOX 27570 HOUSTON, TX 77227	7017 2620 0000 1480 4725
PANSAM TRUST PO BOX 66 JOPLIN MO 64802	7017 2620 0000 1480 4787
REED-GEORGE LAND AND MINERALS, LTD. PO DRAWER 310 BASTROP TX 78602-0310	7017 2620 0000 1480 4893
WILLIAM D. McCOY 8803 BRAUN VALLEY SAN ANTONIO, TX 78254-6831	7017 2620 0000 1480 4879
WILLIAM MARSH RICE UNIVERSITY 6100 MAIN STREET, MS 91 HOUSTON, TX 77005-1982	7017 2620 0000 1480 4749
YATES BROTHERS, A PARTNERSHIP PO BOX 1394 ARTESIA, NM 88211-1394	7017 2620 0000 1480 4190

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMLC030570A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
STEVENS A 17H

2. Name of Operator

BURNETT OIL CO.INC.

Contact: LESLIE GARVIS

E-Mail: LGARVIS@BURNETTOIL.COM

9. API Well No.
30-015-38373

3a. Address

BURNETT PLAZA - UNIT 9 801 CHERRY STREET - SUITE 817083-WORTH, TX 76102
FORT WORTH, TX 76102

3b. Phone No. (include area code)

Tel: 817-332-8438
Fx: 817-332-843810. Field and Pool or Exploratory Area
CEDAR LAKE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13 T17S R30E Mer NMP NWNW 1090FSL 670FWL

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Burnett is requesting approval for surface commingling, off lease measurement and off lease storage at the Stevens A Battery.

The Stevens A battery is located at:
T17S, R30E, SEC 13, UNIT M, SWSW
1219' FSL, 54' FWL
LEASE: NMLC-030570A

The following wells are associated with this battery:

STEVENS A 17H 30-015-38373 NMNM-2747
STEVENS A 3 30-015-04143 NMLC-030570A
STEVENS A 4 30-015-04144 NMLC-030570A

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #456285 verified by the BLM Well Information System
For BURNETT OIL CO.INC., sent to the Carlsbad

Name (Printed/Typed) LESLIE GARVIS

Title REGULATORY MANAGER

Signature (Electronic Submission)

Date 02/28/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #456285 that would not fit on the form

32. Additional remarks, continued

STEVENS A 7 30-015-21830 NMLC-030570A
STEVENS A 9 30-015-32441 NMLC-030570A
STEVENS A 10 30-015-32793 NMLC-030570A
STEVENS A 11 30-015-33131 NMLC-030570A
STEVENS A 12 30-015-34225 NMLC-030570A
STEVENS A 13H 30-015-34846 NMLC-030570A
STEVENS A 14 30-015-35320 NMLC-030570A
STEVENS A 15 30-015-35321 NMLC-030570A
STEVENS A 16H 30-015-36146 NMLC-030570A
STEVENS A 18 30-015-41543 NMLC-030570A
STEVENS A 20 30-015-42498 NMLC-030570A

See attached detailed commingling information, facility diagram and lease map. We are gathering additional information and will be submitting under separate cover.

From: [Leslie Garvis](#)
To: [McClure, Dean, EMNRD](#)
Subject: RE: [EXTERNAL] surface commingling application PLC-811
Date: Monday, April 11, 2022 9:02:59 AM
Attachments: [2019.2.28 SN Cmmgle Smtd.pdf](#)

Dean,

This was the last one we submitted. It was sent back to us with a request for additional information. We are working through several like this with them. Commingling was originally approved by them in 2002 but since their process has changed since that time, we are having to work through things with them when trying to update these old commingling approvals. It has been a slow process.

THANK YOU,

LESLIE GARVIS
REGULATORY & GOVERNMENT AFFAIRS MANAGER

BURNETT OIL CO., INC.
BURNETT PLAZA - SUITE 1500
801 CHERRY STREET – UNIT #9
FORT WORTH, TX 76102-6881
OFFICE: (817) 332-5108
DIRECT: (817) 583-8730
FAX: (817) 335-2438
CELL: (713) 819-4371
EMAIL: LGARVIS@BURNETTOIL.COM

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Monday, April 11, 2022 9:42 AM
To: Leslie Garvis <lgarvis@burnettoil.com>
Subject: RE: [EXTERNAL] surface commingling application PLC-811

Please print off the sundry and email to me for demonstration of notice to the BLM.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Leslie Garvis <lgarvis@burnettoil.com>
Sent: Monday, April 11, 2022 8:41 AM
To: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Subject: RE: [EXTERNAL] surface commingling application PLC-811

Good Morning Dean,

Yes. A sundry was submitted to the BLM and we are working through it with them.

THANK YOU,

LESLIE GARVIS
REGULATORY & GOVERNMENT AFFAIRS MANAGER

BURNETT OIL CO., INC.
BURNETT PLAZA - SUITE 1500
801 CHERRY STREET – UNIT #9
FORT WORTH, TX 76102-6881
OFFICE: (817) 332-5108
DIRECT: (817) 583-8730
FAX: (817) 335-2438
CELL: (713) 819-4371
EMAIL: LGARVIS@BURNETTOIL.COM

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Monday, April 11, 2022 9:36 AM
To: Leslie Garvis <lgarvis@burnettoil.com>
Subject: RE: [EXTERNAL] surface commingling application PLC-811

Hello Leslie,

How are we looking regarding notice to the BLM? Please note that sundry submittal to the BLM is sufficient.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Leslie Garvis <lgarvis@burnettoil.com>
Sent: Monday, April 11, 2022 7:42 AM
To: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Subject: RE: [EXTERNAL] surface commingling application PLC-811

Good Morning Dean,

Let me get with my land department about the CA and I will get back to you.

THANK YOU,

LESLIE GARVIS
REGULATORY & GOVERNMENT AFFAIRS MANAGER

BURNETT OIL CO., INC.
BURNETT PLAZA - SUITE 1500
801 CHERRY STREET – UNIT #9
FORT WORTH, TX 76102-6881
OFFICE: (817) 332-5108
DIRECT: (817) 583-8730

FAX: (817) 335-2438
CELL: (713) 819-4371
EMAIL: LGARVIS@BURNETTOIL.COM

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>

Sent: Thursday, April 7, 2022 3:27 PM

To: Leslie Garvis <lgarvis@burnettoil.com>

Subject: [EXTERNAL] surface commingling application PLC-811

Ms. Garvis,

I am reviewing surface commingling application PLC-811 which involves a commingling project that includes the Stevens A Central Tank Battery and is operated by Burnett Oil Company, Inc. (3080).

Please confirm that the BLM has been notified of this application.

I am not finding the CA on file for the tract of land shown below. Please provide a copy of the CA packet.

E F	13-17S-30E
G H	14-17S-30E

Dean McClure

Petroleum Engineer, Oil Conservation Division

New Mexico Energy, Minerals and Natural Resources Department

(505) 469-8211

This message is intended only for the person(s) to which it is addressed and may contain privileged, confidential and/or insider information. If you have received this communication in error, please notify us immediately by replying to the message and deleting it from your computer. Any disclosure, copying, distribution, or the taking of any action concerning the contents of this message and any attachment(s) by anyone other than the named recipient(s) is strictly prohibited.

This message is intended only for the person(s) to which it is addressed and may contain privileged, confidential and/or insider information. If you have received this communication in error, please notify us immediately by replying to the message and deleting it from your computer. Any disclosure, copying, distribution, or the taking of any action concerning the contents of this message and any attachment(s) by anyone other than the named recipient(s) is strictly prohibited.

This message is intended only for the person(s) to which it is addressed and may contain privileged, confidential and/or insider information. If you have received this communication in error, please notify us immediately by replying to the message and deleting it from your computer. Any disclosure, copying, distribution, or the taking of any action concerning the contents of this message and any attachment(s) by anyone other than the named recipient(s) is strictly prohibited.

COMMUNITIZATION AGREEMENT

Contract No. _____

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such Parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 17 South, Range 30 East, N.M.P.M.

Section 13: S/2 NW/4

Section 14: S/2 N/2

Eddy County, New Mexico

containing 240 acres, and this agreement shall include the Yeso Formation underlying said lands and the crude oil and associated natural gas, hereinafter referred to as "communitized substances," producible from such formation.

2. Attached hereto and made a part of this agreement for all purposes, is Exhibit B, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area, and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal, State or fee land included within the CA area are to be placed in an interest earning escrow or trust account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders rules or regulations.
10. The date of this agreement is _____ and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occurs in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination: In connection with the performance of work under this agreement, the operator agrees to comply with all of the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator:

Burnett Oil Co., Inc.

By: _____
Charles E. Nagel, III
President

Date: _____

Lessees of Record:

Burnett Oil Company, a Texas general partnership

By: Burnett Oil Co., Inc. Managing General Partner

By: _____
Charles E. Nagel, III
President

Date: _____

AWM MANAGEMENT TRUST

Date: _____

John L. Marion, Trustee

V. Neils Agather, Trustee

Elaine Agather, Trustee

Dee J. Kelly, Jr., Trustee

Anne Burnett Tandy Testamentary Trust

Date: _____

By: _____
Anne W. Grimes, Trustee

By: _____
John L. Marion, Trustee

By: _____
V. Neils Agather, Trustee

By: _____
Elaine Agather, Trustee

By: _____
Dee J Kelly, Jr., Trustee

Ollie L. Burnett Testamentary Trust

Date: _____

By: _____
John L. Marion, Trustee

By: _____
V. Neils Agather, Trustee

By: _____
Elaine Agather, Trustee

By: _____
Dee J. Kelly, Jr., Trustee

R.F. Windfohr Testamentary Trust

Date: _____

By: _____
John L. Marion, Trustee

By: _____
V. Neils Agather, Trustee

By: _____
Elaine Agather, Trustee

By: _____
Dee J. Kelly, Jr., Trustee

OXY Y-1 Company

Date:_____

By:_____

Name:_____

Title:_____

ACKNOWLEDGEMENTS

STATE OF TEXAS §
 §
 COUNTY OF TARRANT §

This instrument was acknowledged before me on this ____ day of _____, by Charles E. Nagel III, appearing herein in his capacity as President of Burnett Oil Co., Inc., a Texas corporation, on behalf of said corporation.

 Notary Public, State of Texas

STATE OF TEXAS §
 §
 COUNTY OF TARRANT §

This instrument was acknowledged before me on this ____ day of _____, by Charles E. Nagel III, appearing herein in his capacity as President of Burnett Oil Co., Inc., a Texas corporation, Managing General Partner of Burnett Oil Company, a Texas general partnership, on behalf of said partnership.

 Notary Public, State of Texas

STATE OF TEXAS §
 §
 COUNTY OF TARRANT §

This instrument was acknowledged before this this ____ day of _____, by John L. Marion as Trustee of the AWM Management Trust.

 Notary Public, State of Texas

STATE OF TEXAS §
 §
COUNTY OF TARRANT §

This instrument was acknowledged before this this ____ day of _____, by V. Neils Agather as Trustee of the AWM Management Trust.

Notary Public, State of Texas

STATE OF TEXAS §
 §
COUNTY OF TARRANT §

This instrument was acknowledged before this this ____ day of _____, by Elaine Agather as Trustee of the AWM Management Trust.

Notary Public, State of Texas

STATE OF TEXAS §
 §
COUNTY OF TARRANT §

This instrument was acknowledged before this this ____ day of _____, by Dee J. Kelly, Jr. as Trustee of the AWM Management Trust.

Notary Public, State of Texas

STATE OF TEXAS §
 §
COUNTY OF TARRANT §

This instrument was acknowledged before this this ____ day of _____, by Anne W. Grimes as Trustee of the Anne Burnett Tandy Testamentary Trust.

Notary Public, State of Texas

STATE OF TEXAS §
 §
COUNTY OF TARRANT §

This instrument was acknowledged before this this ____ day of _____, by John L. Marion as Trustee of the Anne Burnett Tandy Testamentary Trust.

Notary Public, State of Texas

STATE OF TEXAS §
 §
COUNTY OF TARRANT §

This instrument was acknowledged before this this ____ day of _____, by V. Neils Agather as Trustee of the Anne Burnett Tandy Testamentary Trust.

Notary Public, State of Texas

STATE OF TEXAS §
 §
COUNTY OF TARRANT §

This instrument was acknowledged before this this ____ day of _____, by Elaine Agather as Trustee of the Anne Burnett Tandy Testamentary Trust.

Notary Public, State of Texas

STATE OF TEXAS §
 §
COUNTY OF TARRANT §

This instrument was acknowledged before this this ____ day of _____, by Dee J. Kelly, Jr. as Trustee of the Anne Burnett Tandy Testamentary Trust.

Notary Public, State of Texas

STATE OF TEXAS §
 §
COUNTY OF TARRANT §

This instrument was acknowledged before this this ____ day of _____, by John L. Marion as Trustee of the Ollie L. Burnett Testamentary Trust.

Notary Public, State of Texas

STATE OF TEXAS §
 §
COUNTY OF TARRANT §

This instrument was acknowledged before this this ____ day of _____, V. Neils Agather as Trustee of the Ollie L. Burnett Testamentary Trust.

Notary Public, State of Texas

STATE OF TEXAS §
 §
COUNTY OF TARRANT §

This instrument was acknowledged before this this ____ day of _____, Elaine Agather as Trustee of the Ollie L. Burnett Testamentary Trust.

Notary Public, State of Texas

STATE OF TEXAS §
 §
COUNTY OF TARRANT §

This instrument was acknowledged before this this ____ day of _____, Dee J. Kelly, Jr. as Trustee of the Ollie L. Burnett Testamentary Trust.

Notary Public, State of Texas

STATE OF TEXAS §
 §
COUNTY OF TARRANT §

This instrument was acknowledged before this this ____ day of _____, by John L. Marion as Trustee of the R.F. Windfohr Testamentary Trust.

Notary Public, State of Texas

STATE OF TEXAS §
 §
COUNTY OF TARRANT §

This instrument was acknowledged before this this ____ day of _____, by V. Neils Agather as Trustee of the R.F. Windfohr Testamentary Trust.

Notary Public, State of Texas

STATE OF TEXAS §
 §
COUNTY OF TARRANT §

This instrument was acknowledged before this this ____ day of _____, by Elaine Agather as Trustee of the R.F. Windfohr Testamentary Trust.

Notary Public, State of Texas

STATE OF TEXAS §
 §
COUNTY OF TARRANT §

This instrument was acknowledged before this this ____ day of _____, by Dee J. Kelly, Jr. as Trustee of the R.F. Windfohr Testamentary Trust.

Notary Public, State of Texas

STATE OF TEXAS §
 §
COUNTY OF HARRIS §

This instrument was acknowledged before me on this _____ day of _____, by _____
_____ on behalf of OXY Y-1 Company.

Notary Public

EXHIBIT "A"

Plat of communitized area covering the S/2 NW/4 of Section 13 and
the S/2 N/2 of Section 14, Township 17 South, Range 30 East, N.M.P.M.,
Eddy County, New Mexico.
Stevens A 13F-14E Well

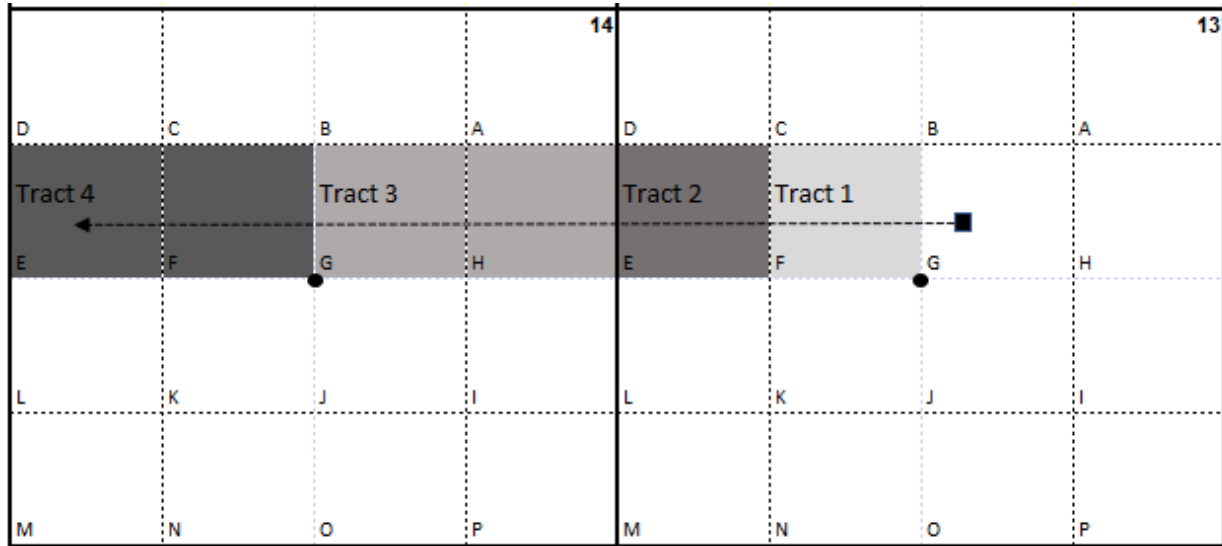


EXHIBIT "B"

Attached to and made a part of that certain Communitization Agreement dated effective _____, covering the S/2 NW/4 of Section 13 and the S/2 N/2 of Section 14, Township 17 South, Range 30 East, N.M.P.M., Eddy County, New Mexico.

Stevens A 13F-14E Well

Operator of Communitized Area: Burnett Oil Co., Inc.

Description of Leases CommittedTract #1:

Serial No.:	NMLC 030570-A
Lease Date:	February 1, 1931
Lease Term:	20 years
Lessor:	United States of America
Original Lessee:	M.B. Stevens
Number of Acres:	40 acres
Royalty Rate:	12.5% - 25% on oil; 12.5% - 16.67% on gas Sliding Scale Royalty (Schedule C)
Description of Lands Committed:	<u>T17S, R30E, NMPM</u> Section 13: SE/4 NW/4

Present Lessee:

Burnett Oil Company	47.7860 %
OXY Y-1 Company	03.0942 %
AWM Management Trust	03.0210 %
Ollie L. Burnett Testamentary Trust	06.3440 %
Anne Burnett Tandy Testamentary Trust	33.3330 %
RF Windfohr Testamentary Trust	09.5160 %

Name and Percent of WI Owners:

Burnett Oil Company	96.9058 %
OXY Y-1 Company	03.0942 %

Tract #2:

Serial No.: NMLC 055958
 Lease Date: November 18, 1931
 Lease Term: 10 years
 Lessor: United States of America
 Original Lessee: R. F. Windfohr, James P. Nash, Herman Brown
 Number of Acres: 40 acres
 Royalty Rate: 12.5% (Schedule D)

Description of Lands Committed: T17S, R30E, NMPM
 Section 13: SW/4 NW/4

Present Lessee:

Burnett Oil Company	44.0100 %
OXY Y-1 Company	03.7760 %
AWM Management Trust	03.0210 %
Ollie L. Burnett Testamentary Trust	06.3440 %
Anne Burnett Tandy Testamentary Trust	33.3330 %
RF Windfohr Testamentary Trust	09.5160 %

Name and Percent of WI Owners:

Burnett Oil Company	96.2240 %
OXY Y-1 Company	03.7760 %

Tract #3:

Serial No.: NMLC 029338-A
 Lease Date: June 30, 1930
 Lease Term: 10 years
 Lessor: United States of America
 Original Lessee: W.T. Gissler

Number of Acres: 80 acres
 Royalty Rate: 12.5% - 25% on oil; 12.5% - 16.67% on gas
 Sliding Scale Royalty (Schedule C)

Description of Lands Committed: T17S, R30E, NMPM
 Section 14: S/2 NE/4

Present Lessee:

Burnett Oil Company	54.1197 %
OXY Y-1 Company	03.0942 %
AWM Management Trust	02.4755 %
Ollie L. Burnett Testamentary Trust	05.1983 %
Anne Burnett Tandy Testamentary Trust	35.1123 %

Name and Percent of WI Owners:

Burnett Oil Company	96.9058 %
OXY Y-1 Company	03.0942 %

Tract #4:

Serial No.:	NMNM 074939
Lease Date:	June 1, 1966
Lease Term:	10 Years
Lessor:	United States of America
Original Lessee:	Anne Burnett Windfohr, Yates Petroleum Corporation, Allied Chemical Corporation, Maconda Brown O'Connor, Louisa Stude Sarofim, M.S. Stude, Nancy Brown Negley and Isabel Brown Mathis
Number of Acres:	80 acres
Royalty Rate:	12.5% (Schedule D)

Description of Lands Committed:	<u>T17S, R30E, NMPM</u> Section 14: S/2 NW/4
---------------------------------	---

Present Lessee:

Burnett Oil Company	54.1197 %
OXY Y-1 Company	03.0944 %
AWM Management Trust	02.4754 %
Ollie L. Burnett Testamentary Trust	05.1983 %
RF Windfohr Testamentary Trust	07.7975 %
Anne Burnett Tandy Testamentary Trust	27.3147 %

Name and Percent of WI Owners:

Burnett Oil Company	96.9056 %
OXY Y-1 Company	03.0944 %

Recapitulation

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	40.00	16.67 %
2	40.00	16.67 %
3	80.00	33.33 %
4	<u>80.00</u>	<u>33.33 %</u>
	240.00 Acres	100.00%

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 166053

COMMENTS

Operator: BURNETT OIL CO INC 801 Cherry Street Unit #9 Fort Worth, TX 76102	OGRID: 3080
	Action Number: 166053
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

COMMENTS

Created By	Comment	Comment Date
dmcclure	Rejected under Action ID: 52455	12/12/2022

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 166053

CONDITIONS

Operator: BURNETT OIL CO INC 801 Cherry Street Unit #9 Fort Worth, TX 76102	OGRID: 3080
	Action Number: 166053
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Rejected for the following reasons: • Failure to identify and demonstrate the "leases" proposed to be commingled; "leases" is defined by 19.15.12.7 C. NMAC	12/12/2022