<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210

811 S. First St., Artesia, NM 88210

<u>District III</u>
1000 Rio Brazos Road, Aztec, NM 87410

<u>District IV</u>

1220 S. St Francis Dr, Santa Fe, NM 87505 State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

#### OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICA	ATION FOR SURFACE (	COMMINGLING	(DIVERSE	OWNERSHIP)				
OPERATOR NAME:	OXY USA INC.							
OPERATOR ADDRESS:	PO BOX 4294, HOUSTON, TX, 77210							
APPLICATION TYPE:								
☐ Pool Commingling ☐ Lease	e Commingling Pool and Lease Co	mmingling Off-Lease	Storage and Measur	rement (Only if not Surface	e Commingled)			
LEASE TYPE:	ee 🗌 State 🛛 Fede	eral						
Is this an Amendment to exist	sting Order? ☐Yes ☒No If	"Yes", please include t	the appropriate C	Order No.				
Have the Bureau of Land Ma  ☐ Yes ☐ No	anagement (BLM) and State Land	d office (SLO) been not	tified in writing of	of the proposed comm	ingling			
		OL COMMINGLIN ts with the following in						
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes			
SEE ATTACHED								
				1				
				1				
				1				
				1				
	at top allowables?   Yes   No	•	•	•	•			
	en notified by certified mail of the pro-		⊠Yes □No.					
(4) Measurement type:   (5) Will assure a line of a sure of the state	Metering Other (Specify) WEL	L TESTS	h	ing disulati				
(5) Will commingling decreas	se the value of production? Yes	⊠No If "yes", descri	be why comming!	ing should be approved				
		SE COMMINGLINGS with the following in						
(1) Pool Name and Code.	Flease attach sheet	is with the following h	погшаноп					
` /	ne source of supply?	lo						
	n notified by certified mail of the prop	posed commingling?	□Yes □N	бо				
(4) Measurement type: $\square M$	Ietering  Other (Specify)							
	(C) POOL and	LEASE COMMIN	GLING					
		ts with the following in						
(1) Complete Sections A and	E.							
	(D) OFF-LEASE ST							
(1) Is all production from sam		ets with the following	mormation					
<ul><li>(1) Is all production from sam</li><li>(2) Include proof of notice to</li></ul>	11.7 — —	iu						
,								
	(E) ADDITIONAL INFO			ypes)				
		ts with the following in	nformation					
_	acility, including legal location.	ions Include lease mills	are if Endored on Ct	oto landa ara involva i				
=	ies showing all well and facility locati Well Numbers, and API Numbers.	ions. include lease numbe	as ii rederal of St	are failus are involved.				
I hereby certify that the informa-	tion above is true and complete to the	hest of my knowledge an	d belief					
•	•							
SIGNATURE: 23	T	ITLE:_REGULATORY E	ENGINEER	DATE:11/	08/2022			
TYPE OR PRINT NAME_ER	IC FORTIER	TELI	EPHONE NO.:	713-497-2203				
E-MAIL ADDRESS:ERIC_	FORTIER@OXY.COM							

RECEIVED:	REVIEWER:	TYPE:	APP NO:	
	- Geologi	ABOVE THIS TABLE FOR OCD DI CO OIL CONSERVA Ical & Engineering rancis Drive, Santo	<b>ATION DIVISION</b> 1 Bureau –	
	ADMINIST	RATIVE APPLICATION	ON CHECKLIST	
THIS	CHECKLIST IS MANDATORY FOR A		TIONS FOR EXCEPTIONS	
Applicant: OXY US		TIDI E		RID Number: <u>16696</u> 30-025-46474 & MULTIPLE
	TANK 30 19 FED #031H & MUL N; BONE SPRING, SOUTH & MU			Code: 97366 & MULTIPLE
SUBMII ACCUR	RATE AND COMPLETE IN	INDICATED BELC		THE TYPE OF APPLICATION
A. Location  B. Check of [1] Con	ICATION: Check those  n – Spacing Unit – Simu  NSL NSP(F  Done only for [1] or [1]  nmingling – Storage – N  DHC CTB	Itaneous Dedication PROJECT AREA) NS  Measurement	P <sub>(PRORATION UNIT)</sub>	]sd
[ II ] Inje [ 2) NOTIFICATIO	ction – Disposal – Press  WFX PMX S  N REQUIRED TO: Check t operators or lease ho	ure Increase – Enha SWD   IPI   Ea those which apply	nced Oil Recov OR PPR	FOR OCD ONLY  Notice Complete
B. Roya C. Appl D. Notifi E. Notifi	Ity, overriding royalty of ication requires publish cation and/or concurrication and/or concurrication and/or concurr	owners, revenue ow ned notice rent approval by SL	0	Application Content Complete
G. For a	ce owner Il of the above, proof o otice required	of notification or pu	blication is attac	ched, and/or,
administrative understand the	N: I hereby certify that a approval is accurate nat no action will be to are submitted to the Di	and <b>complete</b> to the liken on this applica	ne best of my kr	
N	lote: Statement must be compl	eted by an individual with	managerial and/or su	pervisory capacity.
			11/08/2022	
ERIC FORTIER			Date	
Print or Type Name			713-497-2203	
			Phone Number	er
Ez	Com		ERIC_FORTIER	@OXY.COM
Signature			e-mail Address	

#### APPLICATION FOR POOL LEASE COMMINGLE & OFF-LEASE MEASUREMENT AND SALES Gas Production at Various Facilities in Lost Tank Area

OXY USA INC requests approval for a pool lease commingle and off-lease measurement and sales for gas production for the facilities listed below. The gas sales meter is located at I-13-22S-31E.

Each facility has a sales-quality orifice meter (BIM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters has been approved according to the Commingle Orders for each individual facility (listed below).

This commingle request also includes future wells within the same pools and leases/CAs of the wells listed below.

#### FACILITES TO BE ADDED:

#### Lost Tank 30-19 Battery (D-19-22S-32E) Allocation by well test is approved per Order PLC 657A

Lost Tank 30-19 Battery	PLC 657A
WELL	API
Lost Tank 30 19 Federal Com #001H	30-025-46474
Lost Tank 30 19 Federal Com #031H	30-025-45182

#### Lost Tank 18 CPF (M-18-22S-33E) Allocation by well test is approved per Order PLC 834

Lost Tank 18 CPF	PLC 834
WELL	API
DR PI FEDERAL UNIT 17_8 021H*	30-025-48282
DR PI FEDERAL UNIT 17_8 023H*	30-025-48947
DR PI FEDERAL UNIT 17_8 025H*	30-025-48949
DR PI FEDERAL UNIT 17_8 026H*	30-025-48950
DR PI FEDERAL UNIT 17_8 031H	30-025-49147
DR PI FEDERAL UNIT 17_8 032H	30-025-49148
DR PI FEDERAL UNIT 17_8 034H	30-025-48951
DR PI FEDERAL UNIT 17_8 035H	30-025-48952
DR PI FEDERAL UNIT 17_8 311H	30-025-49152
DR PI FEDERAL UNIT 17_8 312H	30-025-48955
DR PI FEDERAL UNIT 17_8 313H	30-025-48956
DR PI FEDERAL UNIT 18_7 021H*	30-025-47835
DR PI FEDERAL UNIT 18_7 023H*	30-025-48158
DR PI FEDERAL UNIT 18_7 025H*	30-025-48159
DR PI FEDERAL UNIT 18_7 026H*	30-025-47868
DR PI FEDERAL UNIT 18_7 031H	30-025-48160

DR PI FEDERAL UNIT 18_7 032H	30-025-48024
DR PI FEDERAL UNIT 18_7 034H	30-025-48025
DR PI FEDERAL UNIT 18_7 311H	30-025-48166
DR PI FEDERAL UNIT 18_7 312H	30-025-48167
DR PI FEDERAL UNIT 18_7 313H	30-025-48168

<sup>\*</sup>Sundries pending approval to be added to PLC 834

#### **Additional Application Components:**

A map detailing the lease boundary and facility locations is attached.

The gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

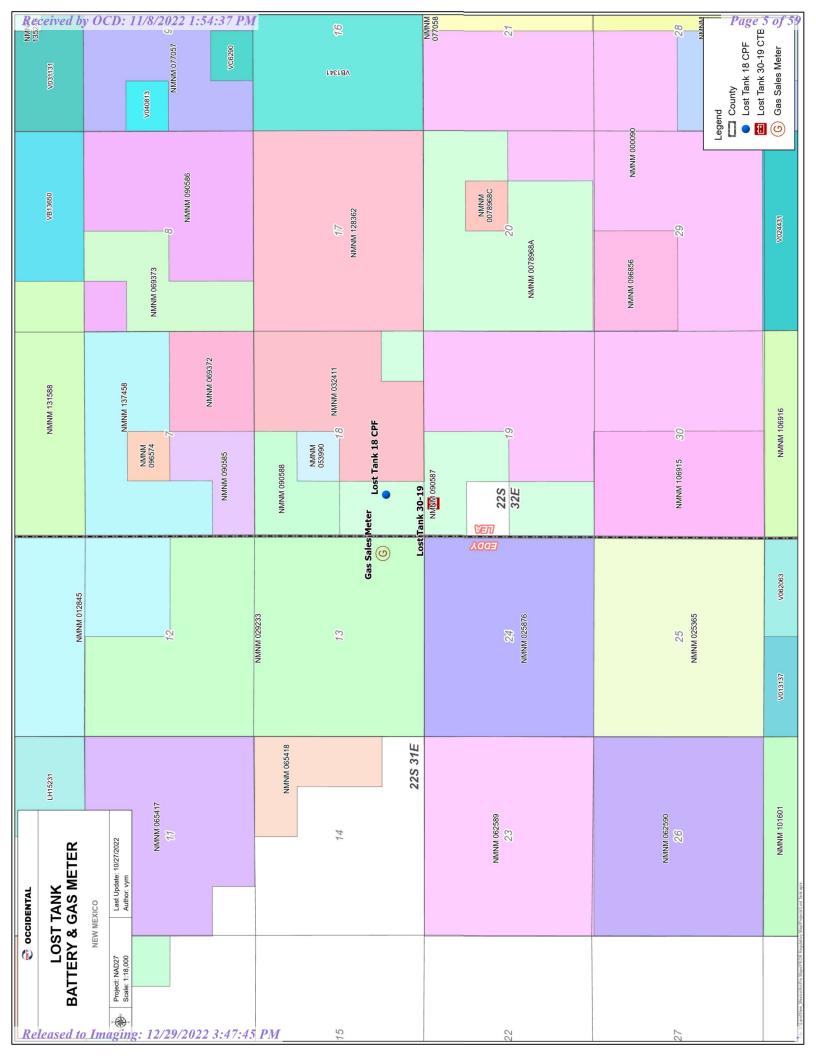
Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

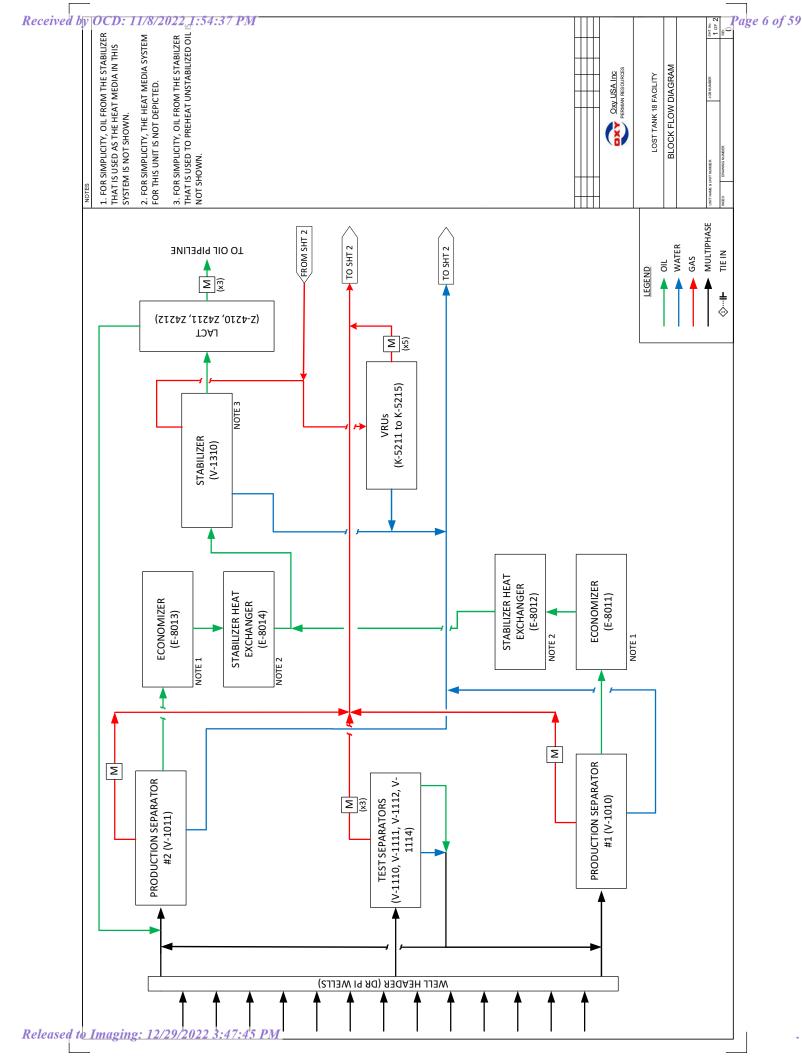
Requirements of Orders R-22101 and R-22102 will be met.

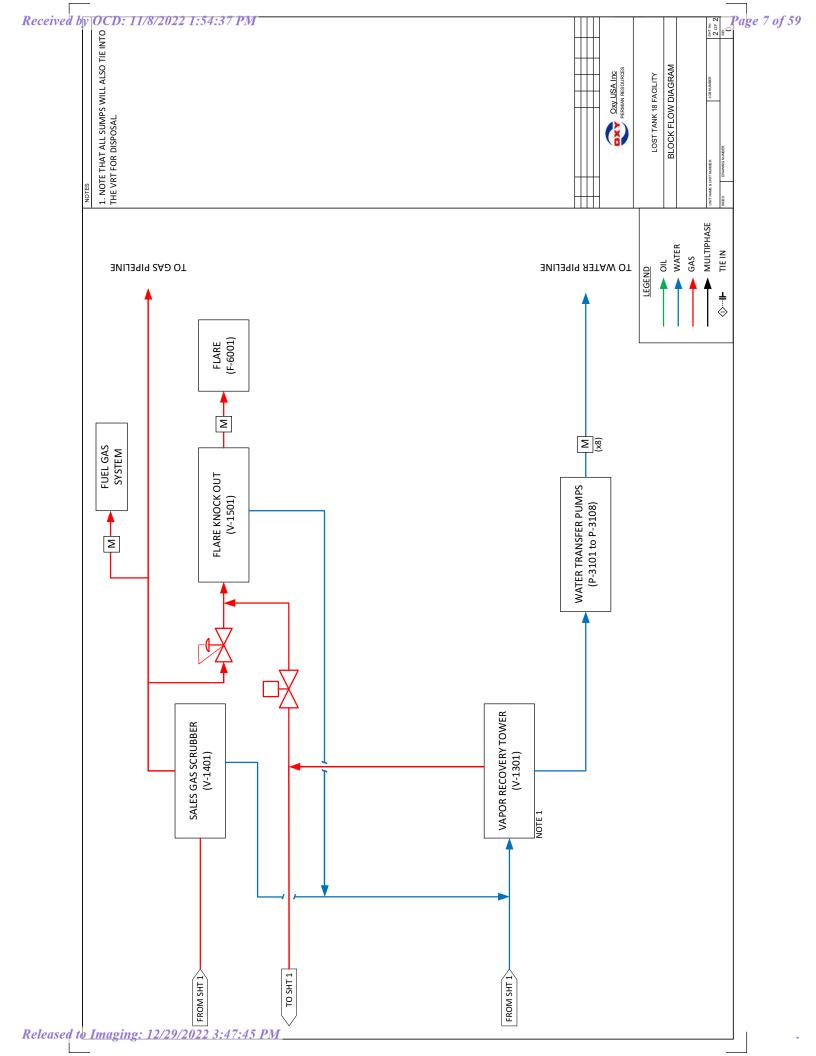
Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

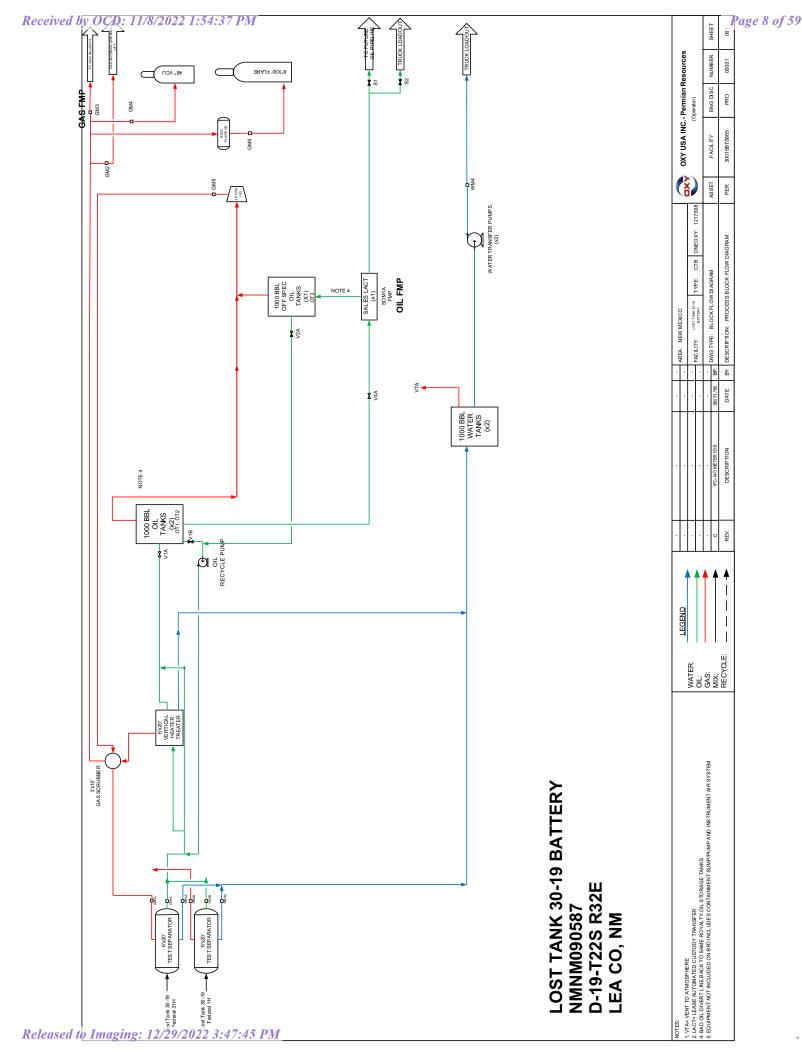
The surface commingle application will be submitted separately for approval per NMOCD, SLO and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

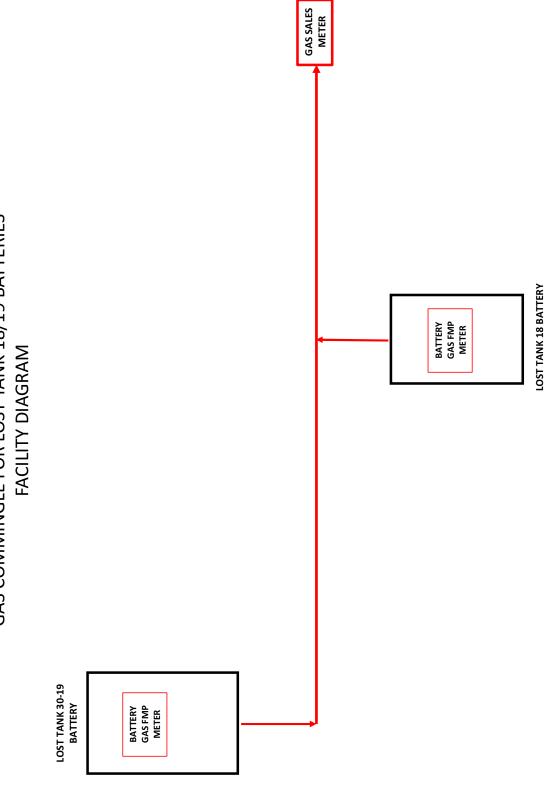








GAS COMMINGLE FOR LOST TANK 18/19 BATTERIES



#### Lost Tank 18 CPF and Lost Tank 30-19 Battery Gas BTU

Battery	Dry BTU
Lost Tank 18 CPF	1360
Lost Tank 30-19 Battery	1270

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

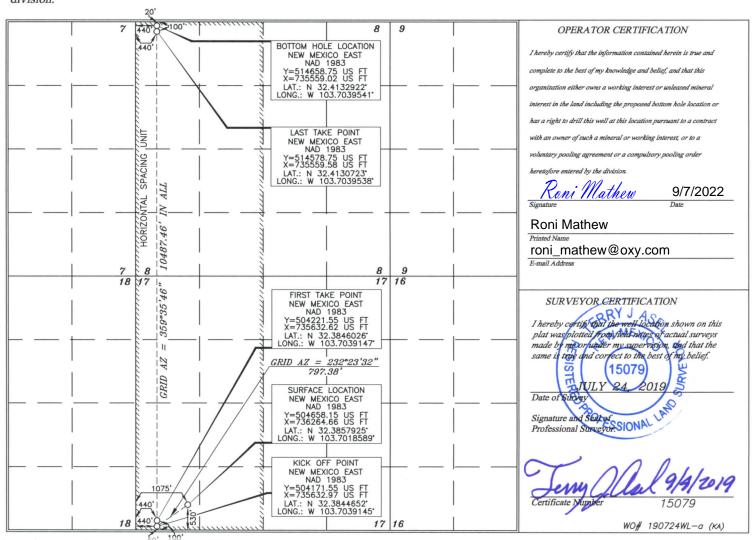
✓ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number Pool Code			Pool Name	
30-025-48282 97366 BILBREY BASIN; BONE SPI		BILBREY BASIN; BONE SPRING, SOUTH		
Property Code		Property Name Well Number		
332769	DR PI FEDERAL UNIT 17_8 DA 21H			
OGRID No.	Operator Name Elevation			Elevation
16696	OXY USA INC. 3690.4'			
		Surfa	ce Location	

Township Lot Idn Feet from the North/South line Feet from the East/West line UL or lot no. Section Range County 22 SOUTH 32 EAST, N.M.P.M. 530 SOUTH 1075 WEST 17 LEA Bottom Hole Location If Different From Surface Lot Idn Feet from the North/South line Feet from the UL or lot no. Section Township Range East/West line County D 8 22 SOUTH 32 EAST, N.M.P.M. 20' NORTH 440 WEST LEADedicated Acres Joint or Infill Consolidation Code Order No. 640

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

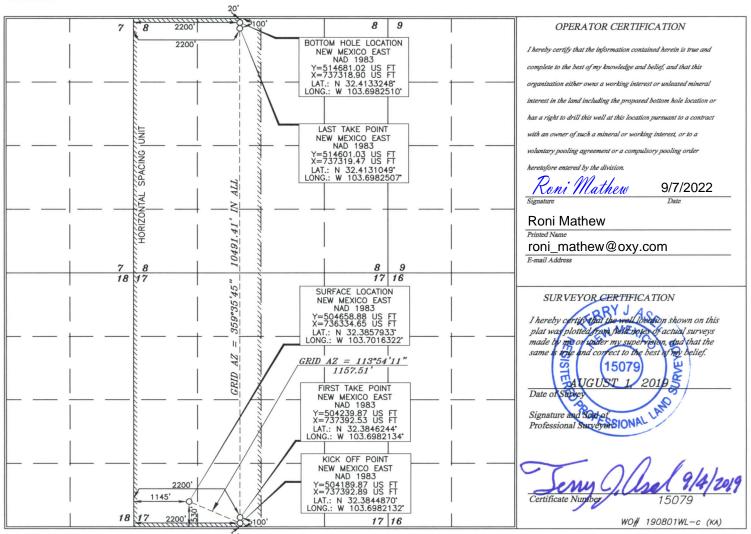
✓ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

WELL LOCATION AND ACKEAGE DEDICATION PLAT					
API Nu	API Number Pool Code Pool Name				
30-025-48947		97366 BILBREY BASIN; BONE SPRING, SOUTH			
Property Code		Prop	Property Name Well Number		
332769		DR PI FEDERAL UNIT 17_8 DA 23H			
OGRID No.		Operator Name Elevation			
16696		OXY USA INC. 3689.7'			
Surface Location					
III. or lot no. Section	Townshin	Range Lot	Idn Feet from the North/South line Feet from the Fast/W	Vest line County	

17 22 SOUTH 32 EAST, N.M.P.M. SOUTH 530 1145' WEST LEA Bottom Hole Location If Different From Surface UL or lot no. Section Lot Idn Feet from the North/South line Feet from the County Township East/West line C 8 22 SOUTH 32 EAST, N.M.P.M. 20' NORTH 2200' WEST LEA Consolidation Code Dedicated Acres Joint or Infill Order No. 640

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### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

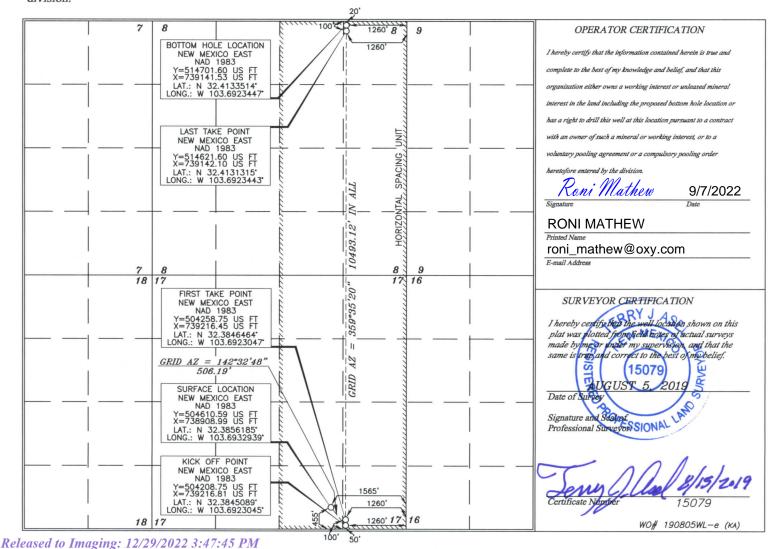
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

✓ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Code Pool Name		
30-025-48949	97366	BILBREY BASIN; BONE SPRING, SOUTH		
Property Code 332769	DR PI FE	Property Name EDERAL UNIT 17_8 DA	Well Number 25H	
OGRID No. 16696	Ολ	Operator Name OXY USA INC.		
	~	0 7		

Surface Location Township Range UL or lot no. Section Lot Idn Feet from the North/South line Feet from the East/West line County 0 17 22 SOUTH 32 EAST, N.M.P.M. 455' SOUTH 1565 EAST LEA Bottom Hole Location If Different From Surface UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line County 22 SOUTH 32 EAST, N.M.P.M. 20' A 8 NORTH 1260 **EAST** LEADedicated Acres Joint or Infill Consolidation Code Order No. 640



<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
<u>District II</u>
811 S. First St. Actoria, NM 88210

Platic. 1378 | 1811 S. First St., Artesia, NM 88210 | 1811 S. First St., Artesia, NM 88210 | 1812 Phone: (375) 748-1283 Fax: (575) 748-9720 | 1814 Phone: (505) 334-6178 Fax: (505) 334-6170 | 1814 Phone: (505) 414 Phone: (

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

**✓** AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Numbe	er	Pool Code Pool Name			
30-025-48950		97366	BILBREY BASIN; BONE SPRING, SOUTH		
Property Code		Pro	Well Number		
332769		DR PI FEDERAL UNIT 17_8 DA		26H	
OGRID No.		Ope	Elevation		
16696		OXY U	3673.8'		

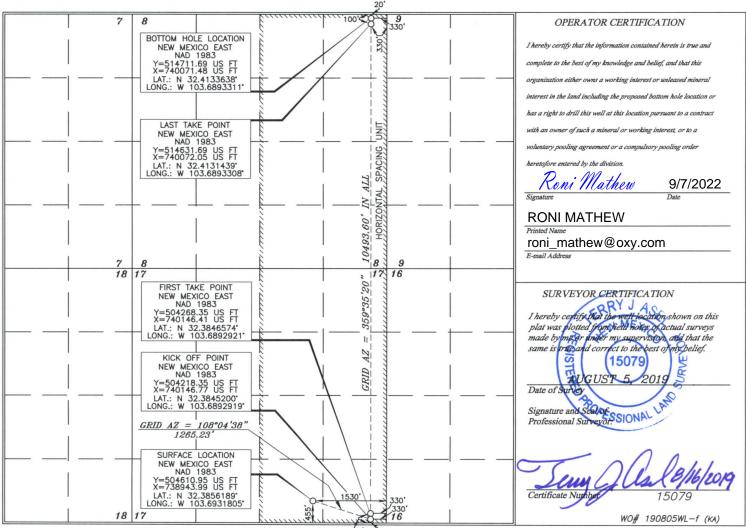
Surface Location UL or lot no. Section Lot Idn Feet from the North/South line Feet from the Township Range East/West line County 455 0 17 22 SOUTH 32 EAST, N.M.P.M. SOUTH 1530 EAST LEA

Bottom Hole Location If Different From Surface

UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line

OL OF IOU HO.	Зесион	Township	Kange		Lot Idii	геет пош ше	Norm/Soum line	геет пош ше	East west tine	County
A	8	22 SOUTH	32 EAST, N.	М. Р. М.		20'	NORTH	330'	EAST	LEA
Dedicated	Acres	Joint or Infill	Consolidation Code	Order No.				•		
640										
No allowable will be assigned to this completion until all interests have been consolidated an amount and unit has been connected by the										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

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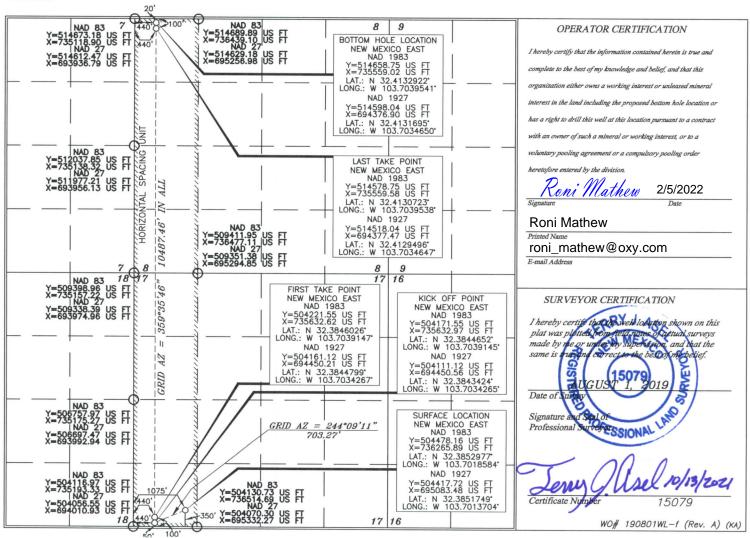
WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Code Pool Name		
30-025-49147	98166	WC-025 G-09 S2332 <sup>2</sup>	16K;UPR WOLFCAMP	
Property Code	DR PI FEDERA	Property Name L UNIT 17_8	Well Number 31H	
OGRID No.		Operator Name		
16696		OXY USA INC.		

Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line | Feet from the East/West line County M 17 22 SOUTH 32 EAST, N.M.P.M. 350 SOUTH 1075 WEST LEA Bottom Hole Location If Different From Surface

	21 en 1 9									
320										
Dedicated	Acres	Joint or Infill	Consolidation Code	Order No.						
D	8	22 SOUTH	32 EAST, N.	М. Р. М.		20'	NORTH	440'	WEST	LEA
UL or lot no.	Section	Township	Range		Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

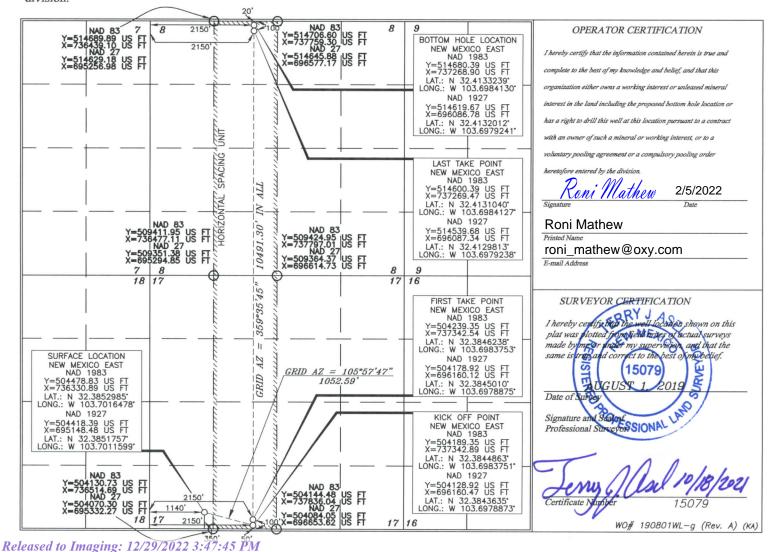
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

✓ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025-49148	1001 0000	WC-025 G-09 S233216K;UPR WOLFCAMP				
Property Code	Prop DR PI FEDERAL UNIT	nerty Name 17_8	Well Number 32H			
OGRID No.	Open	rator Name	Elevation			
16696	OXY U	ISA INC.	<i>3683.8</i> '			

Surface Location Lot Idn | Feet from the | North/South line | Feet from the UL or lot no. Section Township Range East/West line County M 17 22 SOUTH 32 EAST, N.M.P.M. 350 SOUTH 1140' WEST LEA Bottom Hole Location If Different From Surface UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line County 22 SOUTH 32 EAST, N.M.P.M. 20 NORTH 2150 WEST LEA Dedicated Acres Joint or Infill Consolidation Code Order No. 320



State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Numbe	T	Pool Code		
30-025-48951	9	98166	WC-025 G-09 S233216K;UPR V	VOLFCAMP
Property Code		Prop	erty Name	Well Number
	E	DR PI FEDERAL UNIT	17_8	34H
OGRID No.		Oper	ator Name	Elevation
16696		OXY $U$	SA INC.	3672.8'

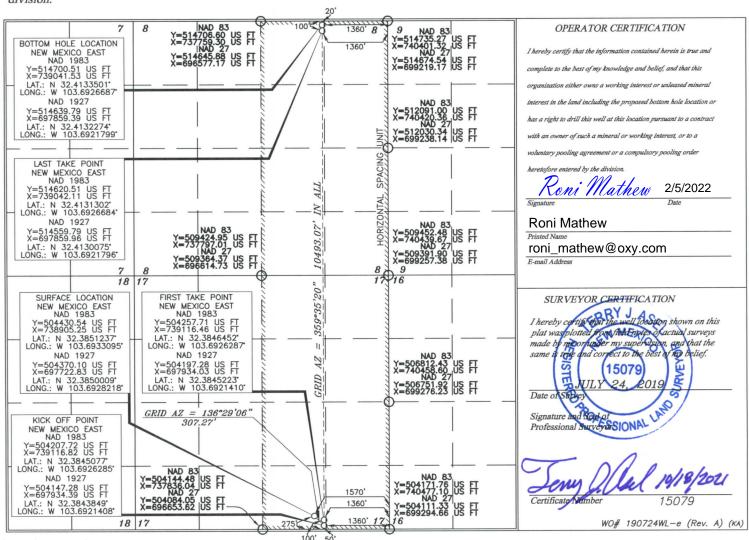
Surface Location

0   17   22 SOUTH   32 EAST, N.M.P.M.   275'   SOUTH   1570'   EAST   LEA	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line		East/West line	County
	0	17	22 SOUTH	32 EAST, N.M.P.M.		275'	SOUTH	1570'	EAST	LEA

Bottom Hole Location If Different From Surface

	Doublin Hote Economi ii Dillerent Hom Surface									
UL or lot no.	Section	Township	Range		Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	8	22 SOUTH	32 EAST, N.	М. Р. М.		20'	NORTH	1360'	EAST	LEA
Dedicated	Acres	Joint or Infill	Consolidation Code	Order No.						
640							_			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

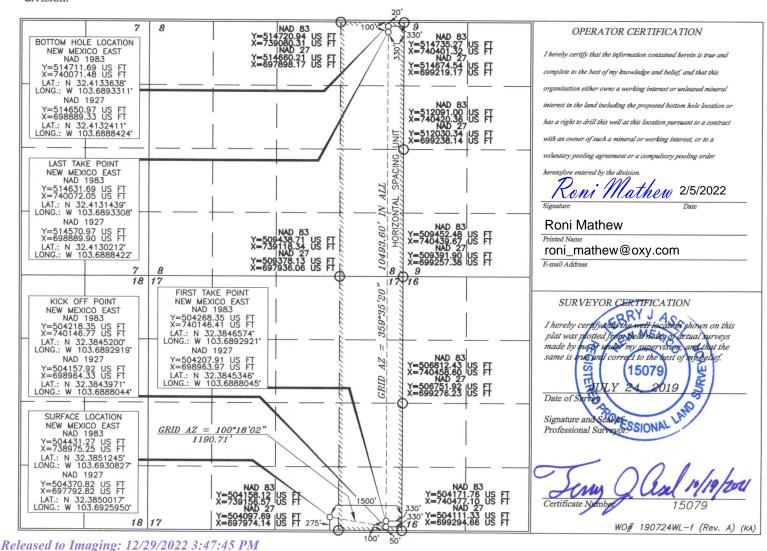
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

✓ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Code Pool Name			
30-025-48952	97366	BILBREY BASIN; BONE SPRING, S	SOUTH		
Property Code	DR PI FEDERAL UNIT	perty Name 17_8	Well Number 35H		
OGRID No.	Ope	erator Name	Elevation		
16696	OXY U	JSA INC.	3674.0'		
	Surface	Location			

UL or lot no. Section Township Range North/South line | Feet from the Lot Idn Feet from the East/West line County 17 0 22 SOUTH 32 EAST, N.M.P.M. 275 SOUTH 1500 EAST LEABottom Hole Location If Different From Surface UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line County 22 SOUTH 32 EAST, N.M.P.M. 20 **NORTH** 330 EAST LEA Dedicated Acres Joint or Infill Consolidation Code Order No. 320



# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

✓ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code				
30-025-49152	97366	BILBREY BASIN; BONE SPRING	, SOUTH		
Property Code	•	Property Name			
	DR PI FEDERAL	UNIT 17_8	311H		
OGRID No.		Operator Name	Elevation		
16696	02	OXY USA INC.			
	0	C T			

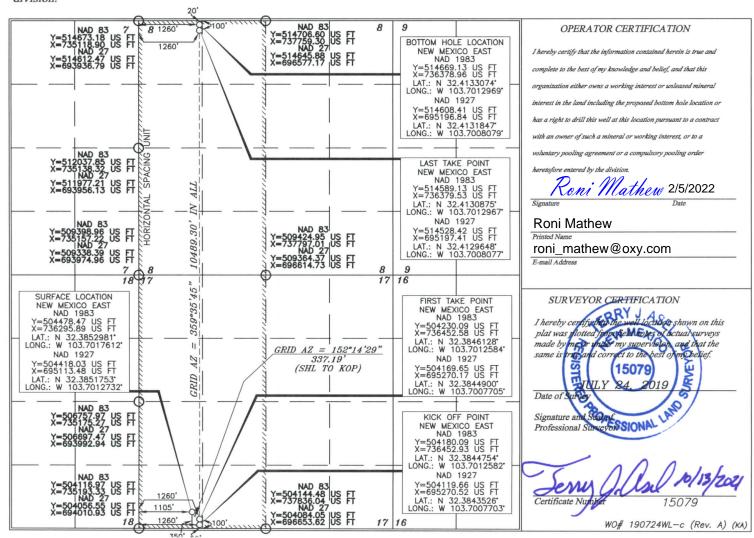
Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
M 17 22 SOUTH 32 EAST, N.M.P.M. 350' SOUTH 1105' WEST LEA										
$P_{-}$ $\mu_{-}$ $\mu_{-$										

Bottom Hole Location If Different From Surface

	Bottom Hote Eccation if Billerent Hom Sanace									
UL or lot no.	ot no. Section Township Range		Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
D	8	22 SOUTH	32 EAST, N. I	М. Р. М.		20'	NORTH	1260'	WEST	LEA
Dedicated.	Acres	Joint or Infill	Consolidation Code	Order No.						
640										

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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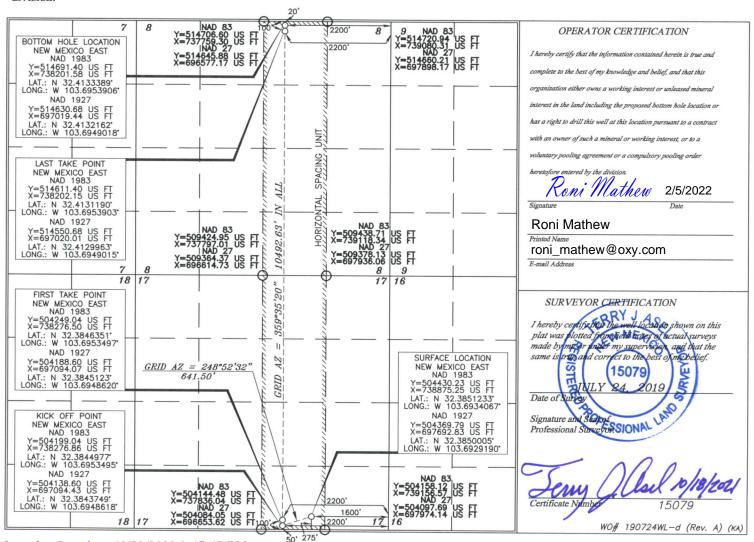
✓ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool N	ame	
30-025-48955	97366	BILBREY BASIN; BONE S	PRING, SOUTH	
Property Code		Property Name DR PI FEDERAL UNIT 17_8		
1	DR PI FEDERAL			
OGRID No.		Operator Name	Elevation	
16696	02	OXY USA INC.		
	~	C T		

Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 0 17 22 SOUTH 32 EAST, N.M.P.M. 275 SOUTH 1600 EAST LEA Bottom Hole Location If Different From Surface UL or lot no. Section Township Lot Idn | Feet from the | North/South line | Feet from the East/West line County B8 22 SOUTH 32 EAST, N.M.P.M. 20 NORTH 2200 EAST LEA Dedicated Acres Joint or Infill Consolidation Code Order No. 320

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## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

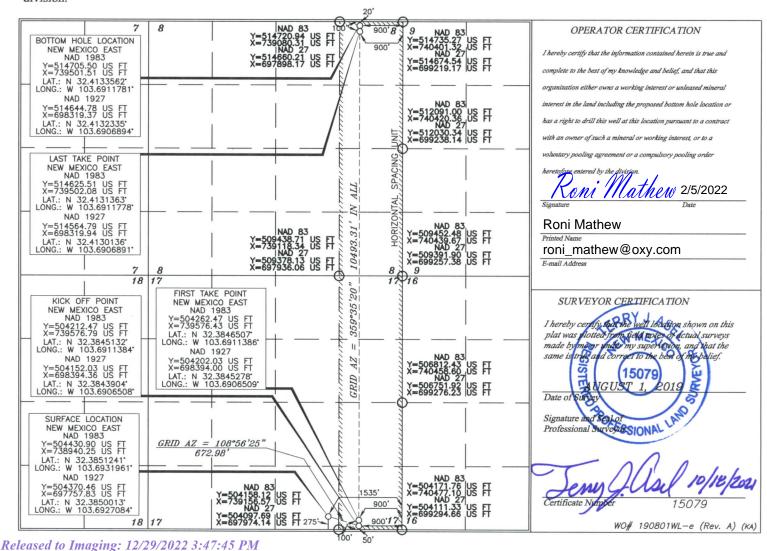
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

✓ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Code Pool Name		
30-025-48956	97366	BILBREY BASIN; BONE SPRING, S	OUTH	
Property Code	DR PI FEDERAL U	Property Name  JNIT 17_8	Well Number 313H	
OGRID No.		Operator Name	Elevation	
16696	YY USA INC.	3674.1'		
	C	Continue Tour	•	

Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line | Feet from the East/West line County 0 17 22 SOUTH 32 EAST, N.M.P.M. 275 SOUTH 1535 EAST LEABottom Hole Location If Different From Surface UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line County 22 SOUTH 32 EAST, N.M.P.M. 20' NORTH 900 EAST LEADedicated Acres Joint or Infill Consolidation Code Order No. 320



Phone: (505) 476-3460 Fax: (505) 476-3462

UL or lot no. Section

18

4

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

WELL LOCATION AND ACREAGE DEDICATION	ON PLAT
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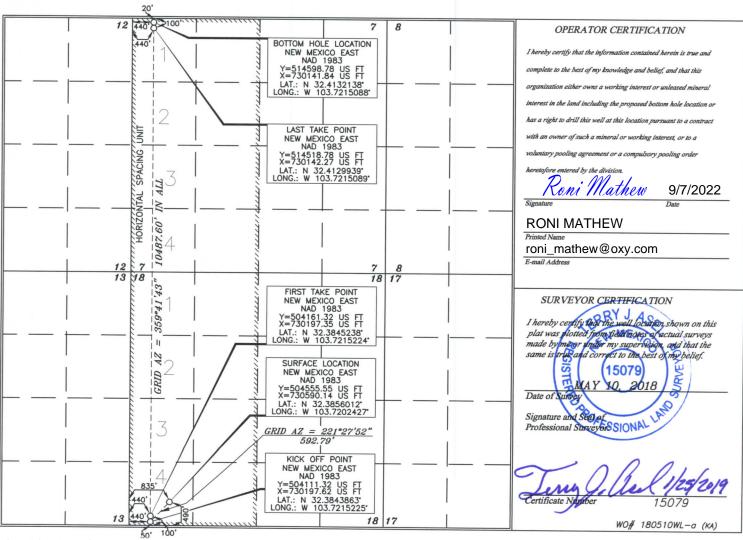
API Number 30-025-47835	Pool Code 5695	Pool Name BILBREY BASIN; BONE SPRING, SC	UTH
Property Code 332928	DR PI FEI	Property Name DERAL UNIT 18_7 IPP	Well Number 21H
OGRID No. 16696	OXY	Operator Name  V USA INC.	Elevation 3611.9'
	Surf	face Location	

Township Range Lot Idn Feet from the North/South line Feet from the East/West line County
22 SOUTH 32 EAST, N.M.P.M. 490' SOUTH 835' WEST LEA

Bottom Hole Location If Different From Surface

Bottom Hole Eccation if Different Holl Surface										
UL or lot no.	Section	Township	Range		Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	7	22 SOUTH	32 EAST, N.	М. Р. М.		20'	NORTH	440'	WEST	LEA
Dedicated	Acres	Joint or Infill	Consolidation Code	Order No.						
640										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

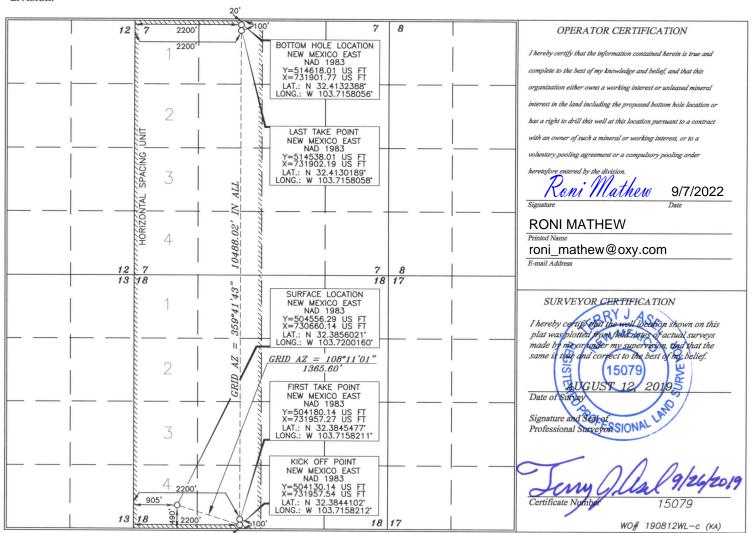
✓ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Code Pool Name				
30-025-48158 5695		BILBREY BASIN; BONE SPRING, SOUTH				
Property Code	•	Property Name	Well Number			
332928	DR PI	FEDERAL UNIT 18_7 IPP	23H			
OGRID No.		Operator Name	Elevation			
16696		DXY USA INC.	3611.8'			
	S	urface Location	•			

UL or lot no. Section Township Range Lot Idn Feet from the North/South line | Feet from the East/West line County 32 EAST, N.M.P.M. 4 18 22 SOUTH 490 SOUTH 905 WEST LEABottom Hole Location If Different From Surface UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line County C22 SOUTH 32 EAST, N.M.P.M. 20' NORTH 2200' WEST LEADedicated Acres Joint or Infill Consolidation Code Order No. 640

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Phone: (505) 476-3460 Fax: (505) 476-3462

API Number

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

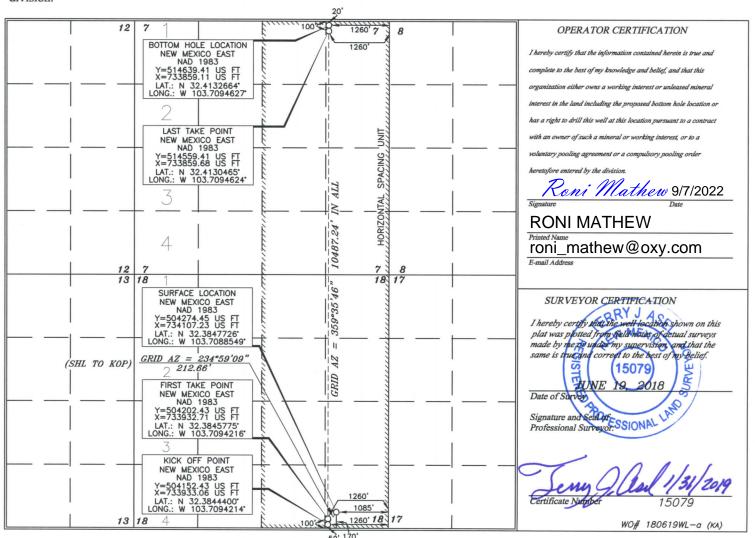
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

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WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025-	4815	8159   5695   BILBREY BASIN, BONE SPRING										
1	rty Code					1	ty Name					Vell Number
332928				L	R PI FEDI	ERA	L UNIT 18 <sub>.</sub>	_7 IPP				25H
	ID No.					Operat	or Name					Elevation
16696					OXY	US US	SA INC.				3	668.3'
					Surfa	ace I	ocation					
UL or lot no.	Section	Township		Rang	е	Lot Id	n Feet from the	North/South line	Feet from the	East/W	est line	County
P	18	22 SOUTH	3	32 EAST,	N. M. P. M.		170'	SOUTH	1085'	EAS	ST	LEA
				Bottom H	ole Location	on If	Different l	From Surfac	ee			
UL or lot no.	Section	Township		Range	e	Lot Id	n Feet from the	North/South line	Feet from the	East/W	est line	County
A	7	22 SOUTH	1 3	B2 EAST,	N. M. P. M.		20'	NORTH	1260'	EAS	ST	LEA
Dedicated Acres Joint or Infill Consolidation Code Order No.												

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



one: (505) 476-3460 Fax: (505) 476-3462

API Number

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

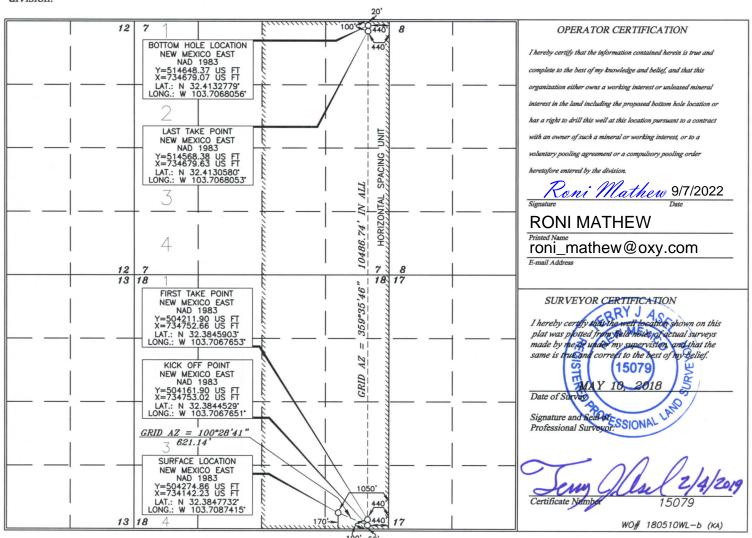
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

✓ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025-	4786	8	5695   BILBREY BASIN, BONE SPRING									
1	erty Code		Property Name W						Vell Number			
332928					DR PI FED	ERA	L UNIT 18	3_7 IPP				26H
	RID No.					Operato.	r Name					Elevation
16696					OXY	US.	4 INC.				3	668.1
	Surface Location											
UL or lot no.	Section	Township		Rang	re	Lot Idn	Feet from the	North/South line	Feet from the	East/W	est line	County
P	18	22 SOUTH	<i>I</i> 3	32 EAST,	N. M. P. M.		170'	SOUTH	1050'	EAS	ST	LEA
				Bottom I	Iole Location	on If I	Different I	From Surfac	e			
UL or lot no.	Section	Township		Rang	re	Lot Idn	Feet from the	North/South line	Feet from the	East/W	est line	County
A	7	22 SOUTH	<i>I</i> 5	32 EAST,	N. M. P. M.		20'	NORTH	440'	EAS	ST	LEA
Dedicated Acres Joint or Infill Consolidation Code Order No.												

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

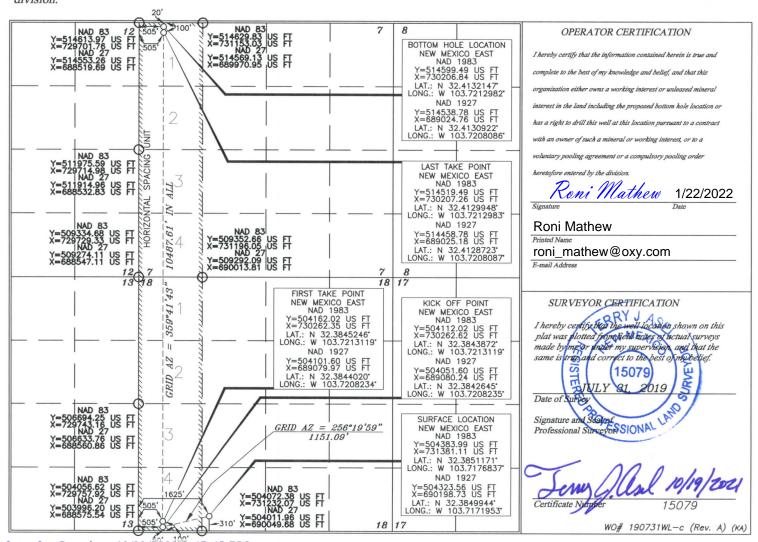
✓ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name	2 002 2 100000		
30-025-48160	025-48160   98296   WC-025 G-09 S223219D;WOLFCA				
Property Code	•	Property Name			
;	Dr. Pi Fed	deral Unit 18_7	31H		
OGRID No.		Operator Name	Elevation		
16696	OXY	USA INC.	3622.5		
	Surf	ace I ocation			

UL or lot no. Section Township Lot Idn Feet from the North/South line | Feet from the East/West line County 22 SOUTH N 18 32 EAST, N.M.P.M. 310 SOUTH 1625 WEST LEABottom Hole Location If Different From Surface UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line County 22 SOUTH 32 EAST, N.M.P.M. 20 NORTH 505 WEST LEA Dedicated Acres Joint or Infill Consolidation Code Order No. 320

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division



## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

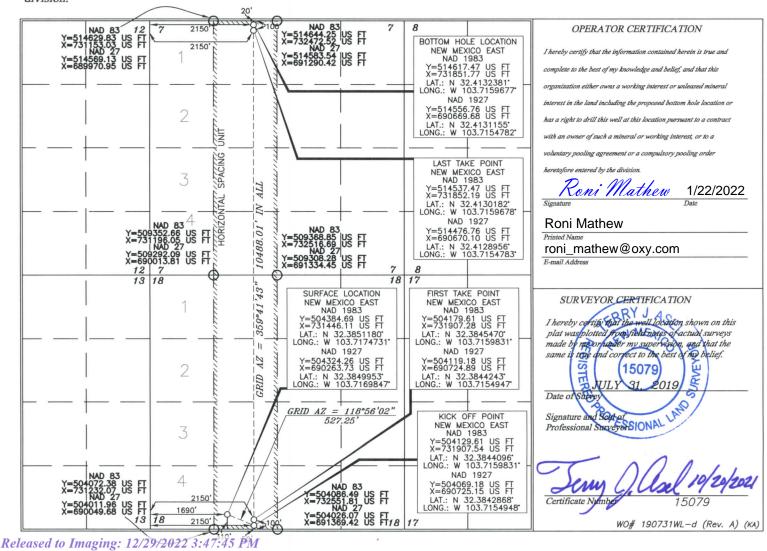
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

✓ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name			
30-025-48024 98296 WC-025 G-09		WC-025 G-09 S223219D;WOLFC	-09 S223219D;WOLFCAMP		
Property Code	•	Property Name	Well Number		
	Dr. Pi Fed	deral Unit 18_7	32H		
OGRID No.		Operator Name	Elevation		
16696	OXY	USA INC.	3622.7'		
	0 (	· · · · ·			

Surface Location Lot Idn Feet from the North/South line Feet from the UL or lot no. Section Township Range East/West line County 18 22 SOUTH 32 EAST, N.M.P.M. 310' SOUTH 1690 WEST LEABottom Hole Location If Different From Surface UL or lot no. Section Lot Idn Feet from the North/South line Feet from the Township East/West line County C 22 SOUTH 32 EAST, N.M.P.M. 20 NORTH 2150 WEST LEA Dedicated Acres Joint or Infill Consolidation Code Order No. 320



State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

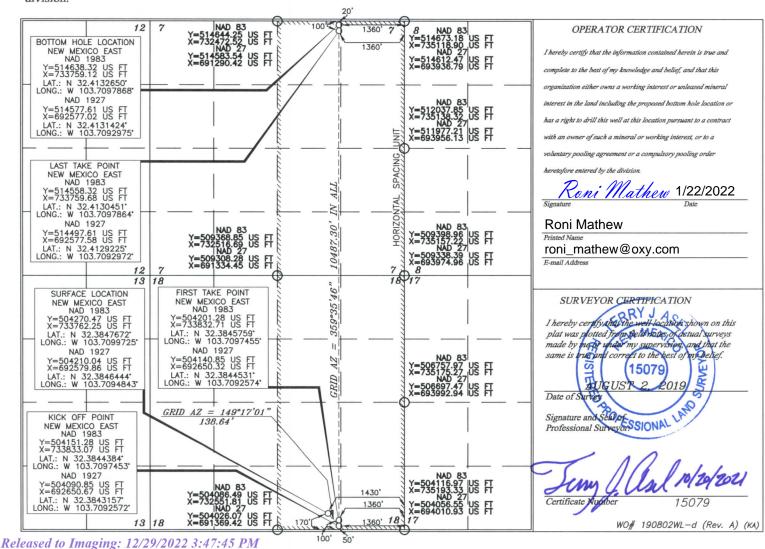
✓ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code		Pool Name
30-025-48025 98296 WC-025 G-09 S223219D;WO			9D;WOLFCAMP
Property Code	•	Property Name	Well Number
Dr. Pi Federa		ederal Unit 18_7	34H
OGRID No.		Operator Name	Elevation
16696	0	3663.6'	
	0	C T	

Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 0 18 22 SOUTH 32 EAST, N.M.P.M. 170' SOUTH 1430 EAST LEA Bottom Hole Location If Different From Surface

UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line County B22 SOUTH 32 EAST, N.M.P.M. 20' NORTH 1360 EAST LEADedicated Acres Joint or Infill Consolidation Code Order No. 640



## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

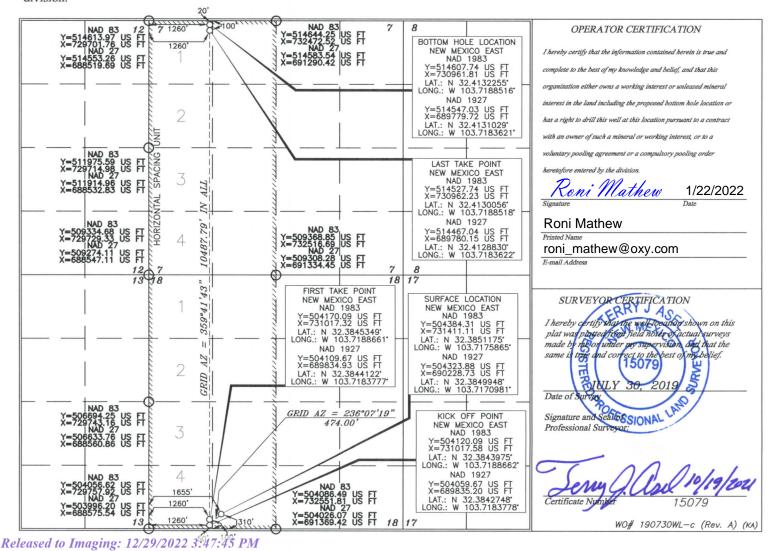
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✓ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Code Pool Name		
30-025-48166	5695	BILBREY BASIN; BONE SPRING		
Property Code		Property Name	Well Number	
	Dr. Pi	Dr. Pi Federal Unit 18_7		
OGRID No.		Operator Name	Elevation	
16696	0	XY USA INC.	3622.2'	
	C		•	

Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 22 SOUTH N 18 32 EAST, N.M.P.M. 310' SOUTH 1655 WEST LEABottom Hole Location If Different From Surface UL or lot no. Section Lot Idn Feet from the North/South line Feet from the Township Range East/West line County 22 SOUTH 32 EAST, N.M.P.M. 20' NORTH 1260 WEST LEADedicated Acres Joint or Infill Consolidation Code Order No. 640



320

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

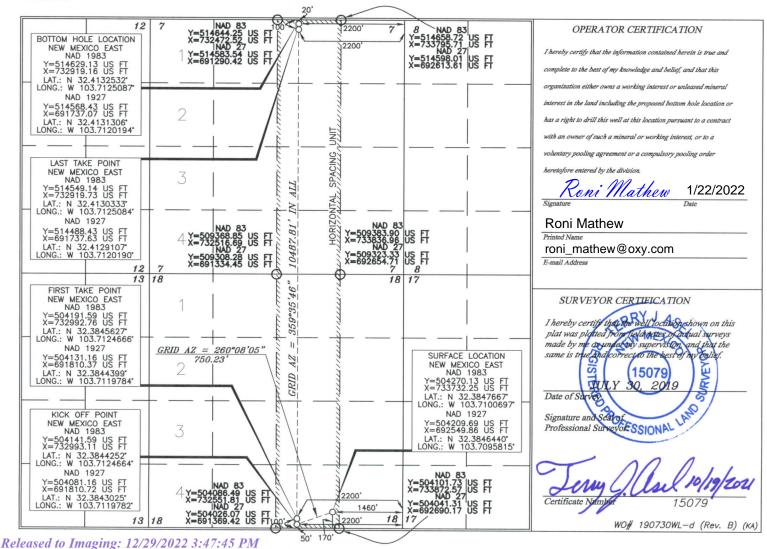
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

**✓** AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Code Pool Name	
30-025-48167	RING		
Property Code	Dr	Property Name . Pi Federal Unit 18 7	Well Number 312H
OGRID No.	DI	Operator Name	Elevation
16696	02	XY USA INC.	3663.2'
	0	C T .:	

Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line | Feet from the East/West line County 0 18 22 SOUTH 32 EAST, N.M.P.M. 170 SOUTH 1460' **EAST** LEABottom Hole Location If Different From Surface UL or lot no. Section Township Lot Idn | Feet from the | North/South line | Feet from the East/West line County 22 SOUTH 32 EAST, N.M.P.M. 20 NORTH 2200 EAST **LEA** Dedicated Acres Joint or Infill Consolidation Code Order No.



## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

✓ AMENDED REPORT

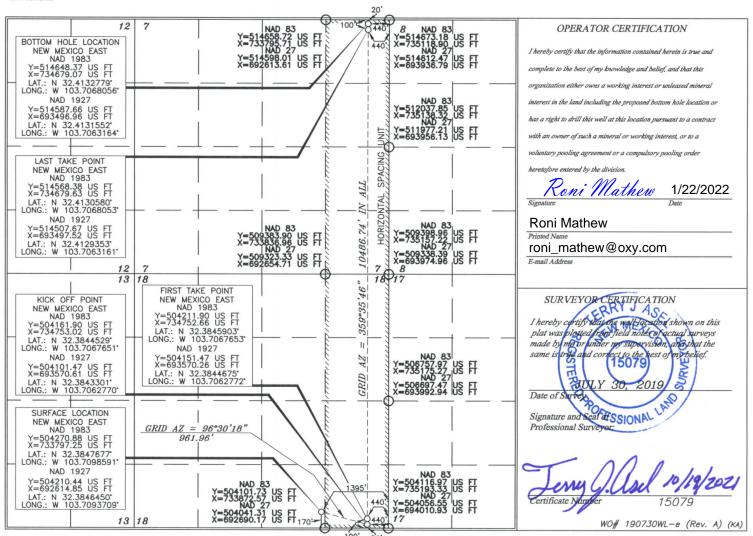
WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	2 0012 111111		
30-025-48168	5695	BILBREY BASIN; BONE	SPRING	
Property Code	•	Property Name		
	Dr. F	Dr. Pi Federal Unit 18_7		
OGRID No.		Operator Name	Elevation	
16696		OXY USA INC.	3664.5	
		C C I .:	•	

Surface Location UL or lot no. Section Township Range North/South line | Feet from the Lot Idn Feet from the East/West line County 0 22 SOUTH 32 EAST, N.M.P.M. 18 170 SOUTH 1395 EAST LEA Bottom Hole Location If Different From Surface

UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line County A 22 SOUTH 32 EAST, N.M.P.M. 20 NORTH 440 EAST LEADedicated Acres Joint or Infill Consolidation Code Order No. 320

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



#### NM OIL CONSERVATION

District I
1825 N. Franch Dr., Hobbs, N.M. 88240
Piston: (773) 593-6161 Piss. (573) 593-0720
Pistrict II
811 S. Farts Ss., Arcesia, N.M. 88210
Pistoric III
1804 District III
1805 District IV
1806 District IV
1806 Signal St. (1806 District IV
1806 Signal District IV
1806 Signal District IV
1806 Signal District IV
1806 Signal Pistrict IV
1807 Signa

State of New Mexico OCT 25 2019
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT BILBREY BASIN API Number Pool Code 97366 SOUTH 30-025-46474 Well Number Property Code Property Name 22*4*23 LOST TANK "30\_19" FEDERAL COM 1H OGRID No. Operator Name Elevation 16696 OXY USA INC. 3616.1 Surface Location

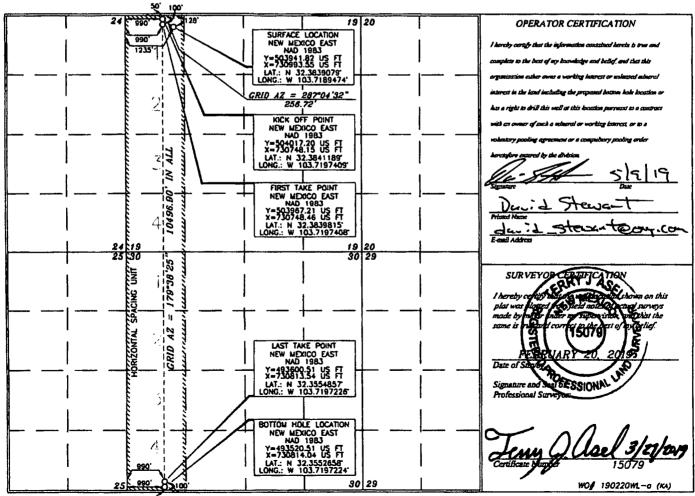
Range East/West line UL or lot no. Section Township North/South Line Feet from the County 22 SOUTH 0(1) 19 32 EAST, N.M.P.M. NORTH 1235 128 WEST **LEA** Bottom Hole Location If Different From Surface UL or lot no. Section Township Los Ida Feet from the North/South line East/West line Feet from the County M (4 \ 30 22 SOUTH 32 EAST, N.M.P.M. 20 SOUTH 990 WEST **LEA** 

M (4) 30 22 SOUTH 32 EAST, N.M.P.M. 20' SOUTH 990' WEST LEA

Dedicated Acres Joint or Infill Consolidation Code Order No.

320 4

No allowable will be assigned to this completion until all interests have been consolidated as a non-standard unit has been approved by the



State of New Mexico 192019
Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISIONEINED
1220 South St. Francis ARE
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

<u>Decree 1</u> 1625 N. Presch Dr., Hobbe, K31 88740 Phone: (575) 393-6161 Fee. (575) 393-6720 Patrics (L. 811 S. Fins St., Arram, NW 82210 Phone, (573) 748-1230 Fee, (573) 748-9770 1000 Rus Brazus Road, Aston, NM 87410 Phone. (505) 334-6178 Fea: (505) 334-6170 Decirica IV 1220 S. St. Francis Dr., Serm Fo. HM 87503 Phone. (905) 476-3460 Fax (905) 476-3462

AMENDED REPORT AS-DRILUED WC-025-G09-5223219 WELL LOCATION AND ACREAGE DEDICATION PLAT API Number W: Lat Wolfcam <u> 30-025</u> - 45 Property Code Property Name Well Number LOST TANK "30-19" FEDERAL Com 31H OGRID No Elevation Operator Name 3609.0 16696 OXY USA INC. Surface Location East/West line UL or lot po. Section Rance Lot Idn Feet from the North/South line Feet from the Соция Township 19 22 SOUTH 32 EAST, N.M.P.M. 240 NORTH 880 WEST LEA Bottom Hole Location If Different From Surface UL or lot no. Section Township Lot Ida Feet from the North/South line Feet from the East/West line County 30 22 SOUTH 32 EAST, N.M.P.M. WEST LEA Order No. FTP/TP: 451 FNL 400 PWL Dedicated Acres Joint or Infill Consolidation Code 320 LTPIBP: 556'FSL 421'FWI No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. OPERATOR CERTIFICATION SURFACE LOCATION
NEW MEDICO EAST
NAD 1983
Y=503876.03 US FT
x=730839.18 US FT oraj dia de ajorazio com LAT.: N 32.3835952 ONG.: W 103.7200974 GRID AZ = 290°13'55° 533.85 KICK OFF POINT NEW MEXICO EAST NAD 1983 Y=504010 68 US FT AT.: N 32.3841106 NG.: W 103.7217169 TOP FERF.

NEW MEXICO EAST

NAD 1983

Y=503720.89 US FT

X-730139.88 US FT LAT.: N 32 3833135 LONG: W 103.7217184 SURVEYOR CERTIFICATION SCHOOL STENSON and that the 24 15079 BOTTOM PERF NEW MEXICO EAST NAO 1983 Y=493829.40 US FT X=730201.73 US FT LAT.: N 32.3561245' .ONG.: W 103.7216995' Essional OTTOM HOLE LOCATION
NEW MEDICO EAST
NAO 1983
Y=493669.39 US FT
X=730202.73 US FT LAT.: N 32 3556846 LONG: W 103,7216992 30 29 WO# 171006WL-a (K4)

5 Greenway Plaza, Suite 110, Houston, Texas 77046 P.O. Box 4294, Houston, Texas 77210-4294 Direct: 713.497.2203 Eric Fortier@oxy.com

November 8, 2022

Re: Request for Pool and Lease Commingling and Off-lease Measurement and Sales for Gas Production at Facilities in Lost Tank Area

Lost Tank 30-19: PLC 657ALost Tank 18: PLC 834

#### Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with the NMOCD to commingle gas production at the facilities listed above. Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters has been approved according to the Orders for each individual facility (listed above).

This commingle request includes the current and future wells in the leases and pools listed in the application. A copy of the application submitted to the Division is attached.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter. Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Eric Fortier at (713) 497-2203.

Respectfully,

OXY USA INC Eric Fortier

Staff Regulatory Engineer

Eric\_Fortier@oxy.com

#### Mailed on November 8, 2022

To Company Name	<u>To Name</u>	To Address Line 1	To City	<u>To</u> State	<u>To ZIP</u>	<u>PIC</u>
FEDERAL GOVERNMENT ROYALTY	MINERALS MANAGEMENT SERVICE	620 E. GREENE STREET	<u>CARLSBAD</u>	NM	88220	9414811898765816056498
	KATHLEEN L & DAVID K GEORGE	2004 SOUTHWEST BRIGHTON PLACE	BLUE SPRINGS	<u>MO</u>	<u>64015</u>	9414811898765816056481
SEPARATE PROPERTY	JEAN ANN TULLY STELL	1611 LIVE OAK PL	CARLSBAD	<u>NM</u>	<u>88220</u>	9414811898765816056436
SEPARATE PROPERTY	CHRISTOPHER A BRODERICK	2204 NORTHEAST CHIPMAN ROAD	LEES SUMMIT	<u>MO</u>	<u>64086</u>	9414811898765816056511
	RICHARD WARD KAUCHER	9597 JONES ROAD NO 302	HOUSTON	<u>TX</u>	<u>77065</u>	9414811898765816056559
	JAMES EDWARD KAUCHER	20602 LAVERTON DRIVE	<u>KATY</u>	<u>TX</u>	<u>77450</u>	9414811898765816056528
	DIANNE MARY GAMACHE TRUITT	20230 ATASCOCITA LAKE DRIVE	<u>HUMBLE</u>	<u>TX</u>	<u>77346</u>	9414811898765816056597
	ROBERT PETER KAUCHER	3425 FOXRIDGE DRIVE	COLORADO SPRINGS	<u>CO</u>	<u>80916</u>	9414811898765816056542
PATSY MILLS BAKER TRUSTEE	PATSY MILLS BAKER GST TRUST	901 WEST 8TH ST	<u>IDALOU</u>	<u>TX</u>	<u>79329</u>	9414811898765816056580
FRANKIE JO MILLS TRUSTEE	JIMMY MILLS GST TRUST	<u>1602 AVE J</u>	<u>ABERNATHY</u>	<u>TX</u>	79311	9414811898765816056535
	THERESA BRODERICK	1371 SW HEARTWOOD DR	LEES SUMMIT	<u>MO</u>	64081	9414811898765816056573
	LES R HONEYMAN	406 SKYWOOD CIR	MIDLAND	<u>TX</u>	<u>79705</u>	9414811898765816051257
	FORTIS MINERALS II LLC	P O BOX 470788	FORT WORTH	<u>TX</u>	76147	9414811898765816051226
JAMES AND LINDA DEBLOIS TRUSTEE	DEBLOIS REVOCABLE TRUST	5300 CORTADERIA PLACE N E	<u>ALBUQUERQUE</u>	<u>NM</u>	<u>87111</u>	9414811898765816051202
11100111	ROSS A BRODERICK REV INTER TR	3724 W 141ST ST	<u>LEAWOOD</u>	<u>KS</u>	<u>66224</u>	9414811898765816051295
	CNG PRODUCING COMPANY	1450 POYDRAS STREET	NEW ORLEANS	<u>LA</u>	70112	9414811898765816051240
	ADRIAN L DAWE	710 CHRISTOPHER DR	PLEASANT HILL	MO	64080	9414811898765816051288
	FRED L ENGLE	P O BOX 26245	<u>WAUWATOSA</u>	<u>WI</u>	<u>53226</u>	9414811898765816051233
SUSIE CATANACH TRUSTEE	LEO & SUSIE CATANACH REV LIV TR	<u>PO BOX 9949</u>	SANTA FE	<u>NM</u>	<u>87504</u>	9414811898765816051271
	LJA CHARITABLE INVESTMENTS LLC	1717 WEST LOOP SOUTH STE 1800	HOUSTON	<u>TX</u>	77027	9414811898765816051813

From: McClure, Dean, EMNRD on behalf of Engineer, OCD, EMNRD

**To:** <u>Fortier, Eric; Musallam, Sandra C; Schenkel, Beth V</u>

Cc: McClure, Dean, EMNRD; Kautz, Paul, EMNRD; Wrinkle, Justin, EMNRD; Powell, Brandon, EMNRD; lisa@rwbyram.com;

Paradis, Kyle O; Walls, Christopher

Subject:Approved Administrative Order PLC-867Date:Thursday, December 29, 2022 3:27:16 PM

Attachments: PLC867 Order.pdf

NMOCD has issued Administrative Order PLC-867 which authorizes Oxy USA, Inc. (16696) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-46474	Lost Tank 30 19 Federal Com #1H	W/2 W/2	19-22S-32E	97366
		W/2 W/2	30-22S-32E	
30-025-45182	Lost Tank 30 19 Federal Com #31H	W/2 W/2	19-22S-32E	98296
		W/2 W/2	30-22S-32E	
30-025-49147	Dr Pi Federal Unit 17 8 DA #31H	W/2 W/2	8-22S-32E	98166
		W/2 W/2	17-22S-32E	
30-025-49148	Dr Pi Federal Unit 17 8 DA #32H	E/2 W/2	8-22S-32E	98166
		E/2 W/2	17-22S-32E	
30-025-48951	Dr Pi Federal Unit 17 8 DA #34H	E/2	8-22S-32E	98166
		<b>E/2</b>	17-22S-32E	
30-025-48952	Dr Pi Federal Unit 17 8 DA #35H	E/2 E/2	8-22S-32E	97366
		E/2 E/2	17-22S-32E	
30-025-49152	Dr Pi Federal Unit 17 8 DA #311H	W/2	8-22S-32E	97366
		W/2	17-22S-32E	
30-025-48955	Dr Pi Federal Unit 17 8 DA #312H	W/2 E/2	8-22S-32E	97366
		W/2 E/2	17-22S-32E	
30-025-48956	Dr Pi Federal Unit 17 8 DA #313H	E/2 E/2	8-22S-32E	97366
		E/2 E/2	17-22S-32E	
30-025-48160	Dr Pi Federal Unit 18 7 IPP #31H	W/2 W/2	7-22S-32E	98296
		W/2 W/2	18-22S-32E	
30-025-48024	Dr Pi Federal Unit 18 7 IPP #32H	E/2 W/2	7-22S-32E	98296
		E/2 W/2	18-22S-32E	
30-025-48025	Dr Pi Federal Unit 18 7 IPP #34H	E/2	7-22S-32E	98296
		<b>E/2</b>	18-22S-32E	
30-025-48166	Dr Pi Federal Unit 18 7 IPP #311H	W/2	7-22S-32E	5695
		W/2	18-22S-32E	
30-025-48167	Dr Pi Federal Unit 18 7 IPP #312H	W/2 E/2	7-22S-32E	5695
		W/2 E/2	18-22S-32E	
30-025-48168	Dr Pi Federal Unit 18 7 IPP #313H	E/2 E/2	7-22S-32E	5695
		E/2 E/2	18-22S-32E	
30-025-48282	Dr Pi Federal Unit 17 8 DA #21H	W/2	8-22S-32E	97366
		W/2	17-22S-32E	
30-025-48947	Dr Pi Federal Unit 17 8 DA #23H	W/2	8-22S-32E	97366
		W/2	17-22S-32E	
30-025-48949	Dr Pi Federal Unit 17 8 DA #25H	E/2	8-22S-32E	97366
		E/2	17-22S-32E	
30-025-48950	Dr Pi Federal Unit 17 8 DA #26H	E/2	8-22S-32E	97366
		<b>E/2</b>	17-22S-32E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT



Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
Dr Pi Fed Unit	32H	3002549148	NMNM128362	NMNM128362	OXY USA
DR PI FED UNIT	312H	3002548167	NMNM32411	NMNM143828X	OXY USA
DR PI FED UNIT	34H	3002548025	NMNM32411	NMNM143828X	OXY USA
Dr Pi Fed Unit	311H	3002549152	NMNM128362	NMNM128362	OXY USA
Dr Pi Federal Unit	31H	3002549147	NMNM128362	NMNM128362	OXY USA
DR AWKWARD	313H	3002548956	NMNM128362	NMNM128362	OXY USA
DR PI FED UNIT	311H	3002548166	NMNM90587	NMNM143828X	OXY USA
Dr Pi Fed Unit	312H	3002548955	NMNM128362	NMNM128362	OXY USA
Dr Pi Fed Unit	35H	3002548952	NMNM128362	NMNM128362	OXY USA
DR PI FED UNIT	313H	3002548168	NMNM32411	NMNM143828X	OXY USA
DR PI FED UNIT	34H	3002548951	NMNM128362	NMNM143828X	OXY USA
DR PI FED UNIT	31H	3002548160	NMNM90587	NMNM143828X	OXY USA
DR PI FED UNIT	32H	3002548024	NMNM32411	NMNM143828X	OXY USA

#### **Notice of Intent**

**Sundry ID: 2661961** 

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 03/15/2022 Time Sundry Submitted: 06:56

Date proposed operation will begin: 09/01/2022

**Procedure Description:** OXY requests approval according to 43 CFR 3173.14(a)1iii to commingle production at the Lost Tank 18 Facility. Commingling will not reduce the individual wells' production value or otherwise negatively affect the royalty revenue of the Federal Government. It is the most effective means of producing the reserves. Justification, lease map, and other pertinent information are attached.

#### **Surface Disturbance**

Is any additional surface disturbance proposed?: No

#### **NOI Attachments**

**Procedure Description** 

 ${\sf DR\_PI\_BLM\_SUBMITTAL\_7\_7\_22\_20220722143139.pdf}$ 

Page 1 of 2

### **Conditions of Approval**

#### **Specialist Review**

Surface\_Commingling\_COA\_20220906192110.pdf

#### **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: BETH SCHENKEL Signed on: JUL 22, 2022 02:31 PM

Name: OXY USA INCORPORATED

Title: Facilities Engineer

Street Address: 5 GREENWAY PLAZA SUITE 110

City: HOUSTON State: TX

Phone: (713) 497-2055

 $\textbf{Email address:} \ \mathsf{BETH\_SCHENKEL@OXY.COM}$ 

**Field** 

**Representative Name:** 

**Street Address:** 

City: State: Zip:

Phone:

**Email address:** 

#### **BLM Point of Contact**

**BLM POC Name:** Jonathon W Shepard **BLM POC Title:** Petroleum Engineer

BLM POC Phone: 5752345972 BLM POC Email Address: jshepard@blm.gov

**Disposition:** Approved **Disposition Date:** 09/06/2022

Signature: Jonathon Shepard

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT



Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
DR PI FED UNIT	21H	3002548282	NMNM128362	NMNM128362	OXY USA
DR AWKWARD	23H	3002548947	NMNM128362	NMNM128362	OXY USA
DR AWKWARD	25H	3002548949	NMNM128362	NMNM128362	OXY USA
DR AWKWARD	26H	3002548950	NMNM128362	NMNM128362	OXY USA

#### **Notice of Intent**

**Sundry ID: 2700847** 

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 11/01/2022 Time Sundry Submitted: 12:31

Date proposed operation will begin: 12/01/2022

**Procedure Description:** OXY USA INC requests to add Dr Pi Federal Unit 18\_7 DA 21H (30-025-48282), Dr Pi Federal Unit 18\_7 DA 23H (30-025-48947), Dr Pi Federal Unit 18\_7 DA 25H (30-025-48949), and Dr Pi Federal Unit 18\_7 DA 26H (30-025-48950) to the Lost Tank 18 CPF. These wells will be included in the pending PAs, which have previously been approved in the commingle permit at Lost Tank 18 CPF. The allocation methodology described in the previously approved commingle permit (Sundry 2661961) will not change by adding new wells to the facility. An updated map and previously approved Sundry 2661961 are attached.

#### **Surface Disturbance**

Is any additional surface disturbance proposed?: No

#### **NOI Attachments**

## **Procedure Description**

LOST\_TANK\_18\_CPF\_COMMINGLE\_SUNDRY\_AND\_MAP\_20221101123127.pdf

Page 1 of 2

#### **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: BETH SCHENKEL Signed on: NOV 01, 2022 12:31 PM

Name: OXY USA INCORPORATED

Title: Facilities Engineer

Street Address: 5 GREENWAY PLAZA SUITE 110

City: HOUSTON State: TX

Phone: (713) 497-2055

Email address: BETH\_SCHENKEL@OXY.COM

R	lе	pr	es	er	าta	tiv	e	N	la	m	е	٠
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**Street Address:** 

City: State: Zip

Phone:

**Email address:** 





Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
LOST TANK 30-19	31H	300254518200S1	NMNM90587	NMNM139009	OXY USA
LOST TANK 30-19	1H	300254647400S1	NMNM90587	NMNM90587	OXY USA

Type of Submission: Notice of Intent

Type of Action Commingling (Surface)

Date Sundry Submitted: 02/24/2021 Time Sundry Submitted: 08:23

Date proposed operation will begin: 02/23/2021

**Procedure Description:** This is a resubmittal with all wells batched in. The original sundry (#1515806), which includes all of these wells, has been approved. However, the original sundry submittal did not have all wells batched in. OXY USA INC requests approval according to 43 CFR 3173.14 (a)(1)(iii) for a Pool Lease Commingle at the Lost Tank 30 19 Battery. Commingling will not reduce the individual wells' production value or otherwise negatively affect the royalty revenue of the federal government. It is the most effective means of producing the reserves. Production allocation methodology and other pertinent information are attached.

#### **Surface Disturbance**

Is any additional surface disturbance proposed?: No

#### **NOI Attachments**

#### **Procedure Description**

Oil\_\_\_Gas\_Allocation\_Example\_GL\_NOT\_MULTI\_TRAIN\_20210224082247.xlsx

LT\_30\_19\_Write\_Up\_20210224082233.pdf

LostTank\_30\_19\_Map\_FINAL\_20210224082219.pdf

LOST\_TANK\_30\_19\_LR2000\_\_\_CA\_20210224082203.pdf

### **Conditions of Approval**

#### **Specialist Review**

Surface\_Commingling\_COA\_20210224181735.pdf

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
LOST TANK 30-19	31H	300254518200S1	NMNM90587	NMNM139009	OXY USA
LOST TANK 30-19	1H	300254647400S1	NMNM90587	NMNM90587	OXY USA

crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: HOFFMAN Signed on: FEB 24, 2021 08:22 AM

Name: OXY USA INCORPORATED

Title: Regulatory Tech II

Street Address: 5 Greenway Plaza, Suite 110

City: Houston State: TX

Phone: (713) 366-5716

**Email address:** 

### **Field Representative**

**Representative Name:** 

**Street Address:** 

City: State: Zip:

Phone:

**Email address:** 

#### **BLM Point of Contact**

**BLM POC Name:** Jonathon W Shepard **BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5752345972 **BLM POC Email Address:** jshepard@blm.gov

**Disposition:** Approved **Disposition Date:** 02/24/2021

Signature: Jonathon Shepard

# Carlsbad Current Argus.

Notice of Application for Surface Commingling OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston, TX 77046 is apply-ing to the NMOCD to com-

mingle gas production at fa-cilities in the Lost Tank area. The Lost Tank 18 and Lost

Tank 30-19 Facilities are in

Tank 30-19 Facilities are in Lea County, Sections 18 and 19, T22S – R32E. The gas sales meter for the facilities is located in Eddy County, Section 13, T22S – R31E. Wells going to the aforementioned facilities are located in Sections 7, 8, 17, 18, 19, and 30, T22S – R32E. Production will be from the BILBREY BASIN; BONE SPRING, SOUTH, WC-025 G-09 S223219D; WOLFCAMP, WC-025 G-09 S233216K; UPR WOLFCAMP, and WC-025 G-

WOLFCAMP, and WC-025 G-08 S263412K; BONE SPRING.

Pursuant to Statewide Rule 19.15.12.10, interested par-ties must file objections or

requests for hearing in writ-ing with the division's Santa Fe office within 20 days af-

ter publication, or the NMOCD may approve the

For questions pertaining to the application, please contact Eric Fortier at (713) 497-2203.

Current Argus,

application.

5474344,

11/4/22

#### Affidavit of Publication Ad # 0005474344 This is not an invoice

**OXY USA INC** 5 GREENWAY PLAZA OFFICE 29.076

HOUSTON, TX 77046

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

11/04/2022

Legal Clork

ubscribed and sworn before me this November 8,

2022:

State of WI, County of Brown

NOTARY PUBLIC

My commission expires

NICOLE JACOBS Notary Public State of Wisconsin

Ad # 0005474344 PO#: Lost Tank # of Affidavits: 1

This is not an invoice

Released to Imaging: 12/29/2022 3:47:45 PM

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STATE OF NEW MEXICO COUNTY OF EDDY FIFTH JUDICIAL DISTRICT

No. D-503-CV-2022-00279

ROCKET MORTGAGE, LLC FAVA QUICKEN LOANS, LLC, Plaintiff.

STEVEN J. GRULKE, If Bying, if deceaned, THE ESTATE OF STEVEN J. GRULKE, DO-ceased, JENNI CARPENTER: JUSTIN GRULKE: TANNE GRULKE: TANNE GRULKE: TANNE CHARGE GRULKE: AND THE UNKNOWN HEIRS, DEVERSED, OF STEVEN J. GRULKE, Deceased, Defendants.

THE FORECOING SALE will be made to satisfy a judgment rendered by the above court in the above entitled court in the above entitled to the same state of the

property, effisture of any nisolile or manufactured home to the land, deadline, and the property. If any, environmental contamination or anning vielations, concerning the property, if any, environmental contamination on a

Tabor Cas Tabor, Special Master 112 N Canyon St (88220) PO Box 1718 Carthad, NM 88221-1718 575-885-4171 fax 885-1963 85457751, Current Agus, October 21, 28, November 4, 11, 2022

51, 2022

STATE OF NEW MEXICO
COUNTY OF EDDY
FIFTH JUDICAL STRICT
IN THE CHILDREN'S COURT
STATE OF NEW MEXICO EX
CHILDREN, YOUTH AND
FAMILIES' DEPARTMENT
IN the MATER OF
Jane Shuder Gray
B. D. and Jose Ruiz Respond-

B. O. and Jose Buiz RespondNo. 559-2021-37
AMENDED NOTICE OF
PENDENCY OF ACTION BY
TO, Jose Buiz, Responsitent,
If you need help reading
Sth. Judicial Oldrict Court,
Eddy County, 102 N Cand
S. 1240, Cartibasi, NM
88220 575-685-4740, and
therepreted an appendix an incharge.

Es usted necessita ayuda para termina del menera ayuda para termina del menera ayuda da mana sih adoktal dhiririr Court, ayuda da mana sih adoktal dhiririr Court, ayuda da mana sih adoktal dhiririr Court, ayuda da mana da

ney for the pelitioner is: Sa-muel Ottley, 901 Dellaca St. Carls-bad, NM 88220, S75-628-

OSTEP, 901 DeBara St. Carbado, NM 88220, 575-628-6131
BARTON PROCEEDING MAY RESTATE OF THE PROCESSING MAY RESTATE COMMISSION OF THE PROCESSING MAY RESTATE COMMISSION OF THE PROCESSING MAY RESTATE OF THE PROCESSING

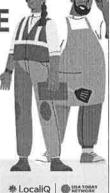
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# **Affidavit of Publication**

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated November 06, 2022 and ending with the issue dated November 06, 2022.

Publisher

Sworn and subscribed to before me this 6th day of November 2022.

Business Manager

My commission expires

January 29, 2023

(Seal)

GUSSIE BLACK Notary Public - State of New Mexico Commission # 1087526 My Comm. Expires Jan 29, 2023

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

#### **LEGAL NOTICE** November 6, 2022

Notice of Application for Surface Commingling

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston, TX 77046 is applying to the NMOCD to commingle gas production at facilities in the Lost Tank area. The Lost Tank 18 and Lost Tank 30-19 Facilities are in Lea County, Sections 18 and 19, T22S – R32E. The gas sales meter for the facilities is located in Eddy County, Section 13, T22S – R31E. Wells going to the aforementioned facilities are located in Sections 7, 8, 17, 18, 19, and 30, T22S – R32E. Production will be from the BILBREY BASIN BONE SPRING, SOUTH, WC-025 G-09 S233216K; UPR WOLFCAMP, WC-025 G-08 S263412K; BONE SPRING.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Eric Fortier at (713) 497-2203. #38222

67111848

00272749

TALENT ACQUISITION
OCCIDENTAL PERMIAN
5 GREENWAY PLAZA, STE 110
HOUSTON, TX 77046

 From:
 Fortier, Eric

 To:
 McClure, Dean, EMNRD

Subject: [EXTERNAL] RE: OXY USA INC. Surface Commingle or Off-Lease Application, Action ID: 157140

Date: Monday, December 19, 2022 8:41:55 AM
Attachments: BLM Delivery Confirmation.pdf
Lost Tank Gas Economics.pdf

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Dean,

Here is some more information that I wanted to provide that will be helpful as your review the Surface Commingle or Off-Lease Application (C107-b), Action ID:157140 for OXY USA INC.

Well Name	API	Pool	Pool Code
Lost Tank 30 19 Federal Com #001H	30-025-46474	BILBREY BASIN; BONE SPRING, SOUTH	97366
Lost Tank 30 19 Federal Com #031H	30-025-45182	WC-025 G-09 S223219D; WOLFCAMP	98296
DR PI FEDERAL UNIT 17 8 021H	30-025-48282	,	
		BILBREY BASIN; BONE SPRING, SOUTH	97366
DR PI FEDERAL UNIT 17_8 023H	30-025-48947	BILBREY BASIN; BONE SPRING, SOUTH	97366
DR PI FEDERAL UNIT 17_8 025H	30-025-48949	BILBREY BASIN; BONE SPRING, SOUTH	97366
DR PI FEDERAL UNIT 17_8 026H	30-025-48950	BILBREY BASIN; BONE SPRING, SOUTH	97366
DR PI FEDERAL UNIT 17_8 031H	30-025-49147	WC-025 G-09 S233216K; UPR WOLFCAMP	98166
DR PI FEDERAL UNIT 17_8 032H	30-025-49148	WC-025 G-09 S233216K; UPR WOLFCAMP	98166
DR PI FEDERAL UNIT 17_8 034H	30-025-48951	WC-025 G-09 S233216K; UPR WOLFCAMP	98166
DR PI FEDERAL UNIT 17_8 035H	30-025-48952	BILBREY BASIN; BONE SPRING, SOUTH	97366
DR PI FEDERAL UNIT 17_8 311H	30-025-49152	BILBREY BASIN; BONE SPRING, SOUTH	97366
DR PI FEDERAL UNIT 17_8 312H	30-025-48955	BILBREY BASIN; BONE SPRING, SOUTH	97366
DR PI FEDERAL UNIT 17_8 313H	30-025-48956	BILBREY BASIN; BONE SPRING, SOUTH	97366
DR PI FEDERAL UNIT 18_7 031H	30-025-48160	WC-025 G-09 S223219D; WOLFCAMP	98296
DR PI FEDERAL UNIT 18_7 032H	30-025-48024	WC-025 G-09 S223219D; WOLFCAMP	98296
DR PI FEDERAL UNIT 18_7 034H	30-025-48025	WC-025 G-09 S223219D; WOLFCAMP	98296
DR PI FEDERAL UNIT 18_7 311H	30-025-48166	BILBREY BASIN; BONE SPRING	5695
DR PI FEDERAL UNIT 18_7 312H	30-025-48167	BILBREY BASIN; BONE SPRING	5695
DR PI FEDERAL UNIT 18_7 313H	30-025-48168	BILBREY BASIN; BONE SPRING	5695

Thank you,

#### **Eric Fortier**

Staff Regulatory Engineer Eric\_Fortier@oxy.com
O: 713-497-2203
C: 603-343-8601

From: Fortier, Eric

Sent: Monday, December 12, 2022 5:22 PM

To: dean.mcclure@emnrd.nm.gov

Cc: Musallam, Sandra C <Sandra\_Musallam@oxy.com>; Schenkel, Beth V <Beth\_Schenkel@oxy.com>

Subject: OXY USA INC. Surface Commingle or Off-Lease Application, Action ID: 157140

Hi Dean,

I recently submitted a Surface Commingle or Off-Lease Application (C107-b), Action ID:157140 for OXY USA INC. I am attaching several pieces of documentation that will be helpful as you review the application. Please see attached to this email the following documents.

- Affidavits of Publication for "Notice of Application for Surface Commingling" in both Lea and Eddy county
- Economics for the wells being included in this application
- AFMSS Confirmations for the wells included in this application

Also, please see below for a list of the wells. I have cross-checked the pools and spacing units from the wells below to the OCD permitting website and have found that besides the DR PI FEDERAL UNIT 17\_8 026H (30-025-48950), the wells are all listed under their correct pools and units on the OCD permitting website. The DR PI FEDERAL UNIT 17\_8 026H (30-025-48950) is listed as having two pools on the OCD permitting website, however, only pool 97366 (BILBREY BASIN; BONE SPRING, SOUTH) is correct. Also, I would like to exclude the following wells from the application: DR PI FEDERAL UNIT 18\_7 021H (30-025-47835), DR PI FEDERAL UNIT 18\_7 023H (30-025-48158), DR PI FEDERAL UNIT 18\_7 025H

 $(30-025-48159), and \ DR\ PI\ FEDERAL\ UNIT\ 18\_7\ 026H\ (30-025-47868), as\ they\ are\ no\ longer\ in\ our\ development\ plan.$ 

#### **Updated Well List**

Well Name	API
Lost Tank 30 19 Federal Com #001H	30-025-46474
Lost Tank 30 19 Federal Com #031H	30-025-45182
DR PI FEDERAL UNIT 17_8 021H	30-025-48282
DR PI FEDERAL UNIT 17_8 023H	30-025-48947
DR PI FEDERAL UNIT 17_8 025H	30-025-48949
DR PI FEDERAL UNIT 17_8 026H	30-025-48950
DR PI FEDERAL UNIT 17_8 031H	30-025-49147
DR PI FEDERAL UNIT 17_8 032H	30-025-49148
DR PI FEDERAL UNIT 17_8 034H	30-025-48951
DR PI FEDERAL UNIT 17_8 035H	30-025-48952
DR PI FEDERAL UNIT 17_8 311H	30-025-49152
DR PI FEDERAL UNIT 17_8 312H	30-025-48955
DR PI FEDERAL UNIT 17_8 313H	30-025-48956
DR PI FEDERAL UNIT 18_7 031H	30-025-48160
DR PI FEDERAL UNIT 18_7 032H	30-025-48024
DR PI FEDERAL UNIT 18_7 034H	30-025-48025
DR PI FEDERAL UNIT 18_7 311H	30-025-48166
DR PI FEDERAL UNIT 18_7 312H	30-025-48167
DR PI FEDERAL UNIT 18_7 313H	30-025-48168

Please let me know if you have any questions or if I can provide any further documentation to aid in the review process.

Thank you,

#### **Eric Fortier**

Staff Regulatory Engineer <a href="mailto:Eric\_Fortier@oxy.com">Eric\_Fortier@oxy.com</a>
O: 713-497-2203
C: 603-343-8601

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

# APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY OXY USA, INC.

**ORDER NO. PLC-867** 

#### **ORDER**

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

#### **FINDINGS OF FACT**

- 1. Oxy USA, Inc. ("Applicant") submitted a complete application to surface commingle the gas production from the pools, leases, and wells identified in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the gas production to the pools, leases, and wells to be commingled.
- 3. Applicant stated that it intends to keep the gas production from one or more group(s) of wells identified in Exhibit C segregated from the gas production from all other wells prior to measuring that production with an allocation meter.
- 4. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
- 5. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 6. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 7. Applicant certified the commingling of gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the gas production to less than if it had remained segregated.
- 8. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
- 9. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

Order No. PLC-867 Page 1 of 5

10. Applicant submitted or intends to submit one or more application(s) to the BLM or NMSLO, as applicable, to form or revise a participating area ("PA") and has identified the acreage of each lease within each spacing unit ("Pooled Area") to be included in the application(s), as described in Exhibit B.

#### **CONCLUSIONS OF LAW**

- 11. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
- 13. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
- 14. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
- 15. Commingling of gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
- 16. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
- 17. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

#### **ORDER**

1. Applicant is authorized to surface commingle gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-657-A.

Order No. PLC-867 Page 2 of 5

For matters of surface commingling and off-lease storing and measuring gas production and for the wells identified in Exhibit A, this Order supersedes Orders PLC-657-B and PLC-834.

3. No later than sixty (60) days after the BLM or NMSLO, as applicable, approves Applicant's paying well determination for a well, Applicant shall submit to the BLM or NMSLO an application to form or revise a PA that includes the Pooled Area as defined in Applicant's Form C-102 and Exhibit B ("PA Application"). If Applicant fails to submit the PA Application, this Order shall terminate on the following day. No later than sixty (60) days after the BLM or NMSLO approves or denies the PA Application, Applicant shall submit a Form C-103 to OCD with a copy of the decision. If Applicant withdraws or the BLM or NMSLO denies the PA Application, this Order shall terminate on the date of such action. If the BLM or NMSLO approves but modifies the PA Application, Applicant shall comply with the approved PA, and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved PA. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Pooled Area is included in a PA. After a Pooled Area is included in a PA, the gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the PA, including any production that had been allocated previously in accordance with this Order.

- 4. The allocation of gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
- 5. The allocation of gas production to each group of wells identified in Exhibit C shall be determined by separating and metering the production from each group as described by Train in Exhibit C prior to commingling that production with production from any other well.
- 6. The allocation of gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to

Order No. PLC-867 Page 3 of 5

a temporary change in gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

- 7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
- 8. Applicant shall calibrate the meters used to measure or allocate gas production in accordance with 19.15.12.10.C.(2) NMAC.
- 9. If the commingling of gas production from any pool, lease, or well reduces the value of the commingled gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

Order No. PLC-867 Page 4 of 5

- 10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
- 11. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of gas production to it, and the location(s) that commingling of its production will occur.
- 12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

DATE: 12/29/2022

Order No. PLC-867 Page 5 of 5

DIRECTOR

#### State of New Mexico Energy, Minerals and Natural Resources Department

## Exhibit A

Order: PLC-867

Operator: Oxy USA, Inc. (16696) Central Tank Battery: Lost Tank 30 19 Battery

Central Tank Battery Location: UL D, Section 19, Township 22 South, Range 32 East

Central Tank Battery: Lost Tank 18 Central Processing Facility

Central Tank Battery Location: UL M, Section 18, Township 22 South, Range 32 East Gas Title Transfer Meter Location: UL I, Section 13, Township 22 South, Range 31 East

#### **Pools**

Pool Name	<b>Pool Code</b>
<b>BILBREY BASIN; BONE SPRING</b>	5695
BILBREY BASIN; BONE SPRING, SOUTH	97366
WC-025 G-09 S233216K; UPR WOLFCAMP	98166
WC-025 G-09 S223219D; WOLFCAMP	98296

#### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Walfaaran NIMNIM 120000	W/2 W/2	19-22S-32E
CA Wolfcamp NMNM 139009	W/2 W/2	30-22S-32E
CA Bone Spring NMNM 140586	W/2 W/2	19-22S-32E
CA Done Spring INVIIVI 140360	W/2 W/2	30-22S-32E
NMNM 137458	ABCDEGHL	7-22S-32E
NMNM 096574	$\mathbf{F}$	7-22S-32E
NMNM 090585	KMN	7-22S-32E
NMNM 069372	SE/4	7-22S-32E
NMNM 069373	CEFLM	8-22S-32E
NMNM 090586	E/2, D K N	8-22S-32E
NMNM 090588	C D E	18-22S-32E
NMNM 053990	F	18-22S-32E
NMNM 090587	L M P	18-22S-32E
NMNM 032411	ABGHIJKNO	18-22S-32E
NMNM 128362	All	17-22S-32E

#### Wells

	VV C113			
Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-46474	Lost Tank 30 19 Federal Com #1H	W/2 W/2	19-22S-32E	97366
30-023-40474	Lost Tank 50 19 Federal Com #1H	W/2 W/2	30-22S-32E	97300
20 025 45192	025-45182 Lost Tank 30 19 Federal Com #31H	W/2 W/2	19-22S-32E	98296
30-025-45182		W/2 W/2	30-22S-32E	96290
30-025-49147	Dr Pi Federal Unit 17 8 DA #31H	W/2 W/2	8-22S-32E	98166
30-023-49147	DI FI Federal Ullit 17 8 DA #31H	W/2 W/2	17-22S-32E	
20 025 40149	Dr. D. Fodoval Unit 17 9 DA #22H	E/2 W/2	8-22S-32E	98166
30-025-49148	Dr Pi Federal Unit 17 8 DA #32H	E/2 W/2	17-22S-32E	90100
20.025.40051	Dr Pi Federal Unit 17 8 DA #34H	E/2	8-22S-32E	98166
30-025-48951	DI FI Federal Unit 1/8 DA #34H	<b>E/2</b>	17-22S-32E	70100

30-025-48952	Dr Pi Federal Unit 17 8 DA #35H	E/2 E/2	8-22S-32E	97366
30-023-40732	Di Ti Federal Ullit 17 8 DA #3311	E/2 E/2	17-22S-32E	97300
30-025-49152	Dr Pi Federal Unit 17 8 DA #311H	W/2	8-22S-32E	97366
30-023-49132	Dr Fi Federal Unit 17 8 DA #311H	W/2	17-22S-32E	
30-025-48955	Dr Pi Federal Unit 17 8 DA #312H	W/2 E/2	8-22S-32E	97366
30-023-40933	Dr Fi Federal Unit 17 8 DA #312H	W/2 E/2	17-22S-32E	97300
30-025-48956	Dr Pi Federal Unit 17 8 DA #313H	E/2 E/2	8-22S-32E	97366
30-023-46930	Dr Fi Federal Unit 17 8 DA #313H	E/2 E/2	17-22S-32E	97300
30-025-48160	Dr Pi Federal Unit 18 7 IPP #31H	W/2 W/2	7-22S-32E	98296
30-025-46100	-10100 Di Hircuciai Cint 10 / Hi 1 #3HI	W/2 W/2	18-22S-32E	90490
30-025-48024	Dr Pi Federal Unit 18 7 IPP #32H	E/2 W/2	7-22S-32E	09206
30-025-46024	Dr Fi Federal Unit 18 / IFF #32ff	E/2 W/2	18-22S-32E	98296
30-025-48025	Dr Pi Federal Unit 18 7 IPP #34H	E/2	7-22S-32E	98296
30-025-46025		<b>E/2</b>	18-22S-32E	
30-025-48166	Dr. D. E. Janel H.: 4 10 7 IDD #211H	W/2	7-22S-32E	5695
30-025-46100	Dr Pi Federal Unit 18 7 IPP #311H	W/2	18-22S-32E	3093
30-025-48167	Dr Pi Federal Unit 18 7 IPP #312H	W/2 E/2	7-22S-32E	5695
30-025-4610/	Dr Fi Federal Ullit 18 / IFF #312H	W/2 E/2	18-22S-32E	3093
30-025-48168	Dr Pi Federal Unit 18 7 IPP #313H	E/2 E/2	7-22S-32E	5695
30-025-46106	Dr Fi Federal Ullit 18 / IFF #313H	E/2 E/2	18-22S-32E	3093
30-025-48282	Dr Pi Federal Unit 17 8 DA #21H	W/2	8-22S-32E	97366
30-025-46262	Dr Fi Federal Unit 17 8 DA #21H	W/2	17-22S-32E	9/300
30-025-48947	Dr Pi Federal Unit 17 8 DA #23H	W/2	8-22S-32E	97366
JU-U43-4074 /	Di li reuciai Ullit 1/ o DA #25fi	<b>W</b> /2	17-22S-32E	7/300
30-025-48949	Dr Pi Federal Unit 17 8 DA #25H	E/2	8-22S-32E	97366
30-043-40343	Di li reuciai Ullit 1/ o DA #25fi	<b>E/2</b>	17-22S-32E	7/300
30-025-48950	Dr Pi Federal Unit 17 8 DA #26H	E/2	8-22S-32E	97366
30-043-40930	DI II FEUCIAI UIII I/ 6 DA #20H	<b>E/2</b>	17-22S-32E	7/300

### State of New Mexico Energy, Minerals and Natural Resources Department

# Exhibit B

Order: PLC-867

Operator: Oxy USA, Inc. (16696)

P	ooled Areas			
Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area II
PA Wolfcamp Dr Pi Unit	W/2 W/2	8-22S-32E	320	A
r A woncamp Dr Fi Unit	W/2 W/2	17-22S-32E	320	A
PA Wolfcamp Dr Pi Unit	E/2 W/2	8-22S-32E	320	В
r A woncamp Dr Fi Unit	E/2 W/2	17-22S-32E	320	D
DA Wolform Dr Di Unit	E/2	8-22S-32E	640	C
PA Wolfcamp Dr Pi Unit	E/2	17-22S-32E	040	C
DA Wolform Dr Di IInit	W/2 W/2	7-22S-32E	355.4	D
PA Wolfcamp Dr Pi Unit	W/2 W/2	18-22S-32E		D
DA W16 Dr. D. H	E/2 W/2	7-22S-32E	220	10
PA Wolfcamp Dr Pi Unit	E/2 W/2	18-22S-32E	320	E
DAWIE D. D. H.	E/2	7-22S-32E	(40	10
PA Wolfcamp Dr Pi Unit	E/2	18-22S-32E	640	$\mathbf{F}$
DAD C ' D D'H '	W/2	8-22S-32E	640	-
PA Bone Spring Dr Pi Unit	W/2	17-22S-32E		G
DAD C D D'H	W/2 E/2	8-22S-32E	220	***
PA Bone Spring Dr Pi Unit	W/2 E/2	17-22S-32E	320	Н
DAD C ' D D'H '	E/2 E/2	8-22S-32E	220	т.
PA Bone Spring Dr Pi Unit	E/2 E/2	17-22S-32E	320	I
DAD C D D'H	W/2	7-22S-32E	(55.4	J
PA Bone Spring Dr Pi Unit	W/2	18-22S-32E	675.4	
DAD G : D DIVI	W/2 E/2	7-22S-32E	220	T.7
PA Bone Spring Dr Pi Unit	W/2 E/2	18-22S-32E	320	K
DAD C ' D D'H '	E/2 E/2	7-22S-32E	220	T
PA Bone Spring Dr Pi Unit	E/2 E/2	18-22S-32E	320	L
DAD G I D DIVI	E/2	8-22S-32E		3.7
PA Bone Spring Dr Pi Unit			640	N

# **Leases Comprising Pooled Areas**

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 090586	D	8-22S-32E	40	A
NMNM 069373	ELM	8-22S-32E	120	A
NMNM 128362	E/2 E/2	17-22S-32E	160	A
NMNM 069373	C F	8-22S-32E	80	В
NMNM 090586	KN	8-22S-32E	80	В
NMNM 128362	E/2 W/2	17-22S-32E	160	В
NMNM 090586	E/2	8-22S-32E	320	C
NMNM 128362	E/2	17-22S-32E	320	С
NMNM 137458	DEL	7-22S-32E	132.86	D

NMNM 090585	M	7-22S-32E	44.38	D
NMNM 090588	D E	18-22S-32E	88.94	D
NMNM 090587	LM	18-22S-32E	89.22	D
NMNM 137458	C	7-22S-32E	40	E
NMNM 096574	F	7-22S-32E	40	E
NMNM 090585	KN	7-22S-32E	80	E
NMNM 090588	С	18-22S-32E	40	E
NMNM 053990	F	18-22S-32E	40	E
NMNM 032411	KN	18-22S-32E	80	E
NMNM 137458	NE/4	7-22S-32E	160	F
NMNM 069372	SE/4	7-22S-32E	160	F
NMNM 032411	E/2 minus P	18-22S-32E	280	F
NMNM 090587	P	18-22S-32E	40	F
NMNM 090586	D	8-22S-32E	40	G
NMNM 069373	CEFLM	8-22S-32E	200	G
NMNM 090586	KN	8-22S-32E	80	G
NMNM 128362	W/2	17-22S-32E	320	G
NMNM 090586	W/2 E/2	8-22S-32E	160	H
NMNM 128362	W/2 E/2	17-22S-32E	160	Н
NMNM 090586	E/2 E/2	8-22S-32E	160	I
NMNM 128362	E/2 E/2	17-22S-32E	160	I
NMNM 137458	C D E L	7-22S-32E	172.86	J
NMNM 096574	F	7-22S-32E	40	J
NMNM 090585	KMN	7-22S-32E	124.38	J
NMNM 090588	C D E	18-22S-32E	128.94	$\mathbf{J}$
NMNM 053990	$\mathbf{F}$	18-22S-32E	40	J
NMNM 090587	LM	18-22S-32E	89.22	J
NMNM 032411	KN	18-22S-32E	80	J
NMNM 137458	B G	7-22S-32E	80	K
NMNM 069372	10	7-22S-32E	80	K
NMNM 032411	W/2 E/2	18-22S-32E	160	K
NMNM 137458	AH	7-22S-32E	80	L
NMNM 069372	I P	7-22S-32E	80	L
NMNM 032411	AHI	18-22S-32E	120	L
NMNM 090587	P	18-22S-32E	40	L
NMNM 090586	E/2	8-22S-32E	320	N
NMNM 128362	E/2	17-22S-32E	320	N

## State of New Mexico Energy, Minerals and Natural Resources Department

# **Exhibit C**

Order: PLC-867

Operator: Oxy USA, Inc. (16696)

	Wells			
Well API	Well Name	UL or Q/Q	S-T-R	Train
30-025-46474	Lost Tank 30 19 Federal Com #1H	W/2 W/2	19-22S-32E	A1
30-025-40474	Lost Tank 30 19 rederal Com #1H	W/2 W/2	30-22S-32E	AI
20 025 45192	Lost Tank 30 19 Federal Com #31H	W/2 W/2	19-22S-32E	A1
30-025-45182	Lost Tank 50 19 Federal Com #51H	W/2 W/2	30-22S-32E	AI
30-025-49147	Dr Pi Federal Unit 17 8 DA #31H	W/2 W/2	8-22S-32E	<b>B</b> 1
30-023-49147	DI FI Federal Ullit 17 8 DA #31H	W/2 W/2	17-22S-32E	DI
30-025-49148	Dr Pi Federal Unit 17 8 DA #32H	E/2 W/2	8-22S-32E	B1
30-025-49148	Dr Fi Federal Ullit 1/8 DA #32H	E/2 W/2	17-22S-32E	DI
30-025-48951	Dr Pi Federal Unit 17 8 DA #34H	E/2	8-22S-32E	B1
30-023-46931	Di i i reuciai Unit 1/ 6 DA #3411	<b>E/2</b>	17-22S-32E	DI
30-025-48952	Dr Pi Federal Unit 17 8 DA #35H	E/2 E/2	8-22S-32E	<b>B</b> 1
30-025-46952	Dr Fi Federal Ullit 1/8 DA #35H	E/2 E/2	17-22S-32E	DI
20 025 40152	Dr Pi Federal Unit 17 8 DA #311H	W/2	8-22S-32E	B1
30-025-49152	Dr Fi Federal Unit 1/8 DA #311H	W/2	17-22S-32E	DI
30-025-48955	Dr Pi Federal Unit 17 8 DA #312H	W/2 E/2	8-22S-32E	D1
30-023-46933	Dr Fi Federal Unit 1/8 DA #312H	W/2 E/2	17-22S-32E	<b>B</b> 1
30-025-48956	Dr Pi Federal Unit 17 8 DA #313H	E/2 E/2	8-22S-32E	B1
30-025-46950	Dr Fi Federal Unit 1/8 DA #313H	E/2 E/2	17-22S-32E	DI
30-025-48160	Dr Pi Federal Unit 18 7 IPP #31H	W/2 W/2	7-22S-32E	B1
30-025-48100	Dr Fi Federal Unit 18 / IFF #31ff	W/2 W/2	18-22S-32E	DI
30-025-48024	Dr Pi Federal Unit 18 7 IPP #32H	E/2 W/2	7-22S-32E	D1
30-025-48024	Dr Fi Federal Unit 18 / IFF #32H	E/2 W/2	18-22S-32E	<b>B</b> 1
20 025 49025	Dr Pi Federal Unit 18 7 IPP #34H	E/2	7-22S-32E	B1
30-025-48025	Dr Fi Federal Unit 18 / IFF #54fi	<b>E/2</b>	18-22S-32E	DI
20.025.49166	Dr Pi Federal Unit 18 7 IPP #311H	W/2	7-22S-32E	D1
30-025-48166	Dr Pi Federal Unit 18 / IPP #311H	W/2	18-22S-32E	<b>B</b> 1
20 025 4017	Dr Pi Federal Unit 18 7 IPP #312H	W/2 E/2	7-22S-32E	D1
30-025-48167	Dr Pi Federal Unit 18 / IPP #312H	W/2 E/2	18-22S-32E	<b>B</b> 1
20.025.40170	Dr Pi Federal Unit 18 7 IPP #313H	E/2 E/2	7-22S-32E	D1
30-025-48168	Dr Pi Federal Unit 18 / IPP #313H	E/2 E/2	18-22S-32E	<b>B</b> 1
20 025 40202	Du D: Endanal Ha:4 17 9 D A #21H	W/2	8-22S-32E	D1
30-025-48282	Dr Pi Federal Unit 17 8 DA #21H	W/2	17-22S-32E	<b>B</b> 1
20 025 49047	30-025-48947 Dr Pi Federal Unit 17 8 DA #23H	W/2	8-22S-32E	D1
30-043-4074/		W/2	17-22S-32E	<b>B</b> 1
20 025 40040	20.025.40040 D., D. E. J LU '4 45.0 D.A. #2511	E/2	8-22S-32E	D1
30-025-48949 Dr Pi Federal Unit 17 8 DA #25H	<b>E/2</b>	17-22S-32E	B1	
20 025 40050	Du Di Fodoual Unit 17 9 DA #27U	E/2	8-22S-32E	B1
30-023-48930	30-025-48950 Dr Pi Federal Unit 17 8 DA #26H	<b>E/2</b>	17-22S-32E	

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 157140

#### **CONDITIONS**

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	157140
	Action Type:
	[C-107] Surface Commingle or Off-Lease (C-107B)

#### CONDITIONS

Created By	Condition	Condition Date
dmcclur	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	12/29/2022