

District I

1625 N. French Drive, Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-107-B

Revised August 1, 2011

**OIL CONSERVATION DIVISION**1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: OXY USA WTP LIMITED PARTNERSHIP

OPERATOR ADDRESS: 5 GREENWAY PLAZA SUITE 110, HOUSTON TX 77046

APPLICATION TYPE:

☐ Pool Commingling   ☐ Lease Commingling   ☒ Pool and Lease Commingling   ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)
LEASE TYPE:   ☐ Fee   ☐ State   ☒ Federal

Is this an Amendment to existing Order? ☒ Yes   ☐ No   If "Yes", please include the appropriate Order No.: OLM pending approval  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
☒ Yes   ☐ No

**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					

- (2) Are any wells producing at top allowables? ☐ Yes   ☒ No  
 (3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes   ☐ No.  
 (4) Measurement type: ☐ Metering   ☒ Other (Specify) WELL TEST  
 (5) Will commingling decrease the value of production? ☐ Yes   ☒ No   If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**

Please attach sheets with the following information

- (1) Pool Name and Code.  
 (2) Is all production from same source of supply? ☐ Yes   ☐ No  
 (3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes   ☐ No  
 (4) Measurement type: ☐ Metering   ☐ Other (Specify)

**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

- (1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes   ☐ No  
 (2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.  
 (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
 (3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: REGULATORY ENGINEER DATE: 09/22/22TYPE OR PRINT NAME SANDRA MUSALLAM TELEPHONE NO.: 713-366-5106E-MAIL ADDRESS: SANDRA\_MUSALLAM@OXY.COM

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** OXY USA WTP LIMITED PARTNERSHIP **OGRID Number:** 192463  
**Well Name:** MCKITTRICK FED COM 1Y & US 13 FED 1Y **API:** 30-015-22570 & 30-015-24193  
**Pool:** MCKITTRICK HILLS;UPPER PENN (GAS ) & INDIAN BASIN;UPPER PENN **Pool Code:** 81160 & 33685

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A. ☐ Offset operators or lease holders  
 B. ☒ Royalty, overriding royalty owners, revenue owners  
 C. ☐ Application requires published notice  
 D. ☐ Notification and/or concurrent approval by SLO  
 E. ☒ Notification and/or concurrent approval by BLM  
 F. ☐ Surface owner  
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,  
 H. ☐ No notice required

**FOR OCD ONLY**

- ☐ Notice Complete  
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

SANDRA MUSALLAM

Print or Type Name

Signature

09/22/2022

Date

713-366-5106

Phone Number

SANDRA\_MUSALLAM@OXY.COM

e-mail Address

## APPLICATION FOR SURFACE COMMINGLING AND OFF-LEASE MEASUREMENT, STORAGE AND SALES Oil Production at McKittrick Hills Battery

OXY USA WTP LP requests approval of surface commingling and off-lease measurement, storage and sales for oil production at the McKittrick Hills Battery (A-14-22S-24E).

*This surface commingle request includes current and future wells in the leases/communitization agreement and pools listed below.*

WELL NAME	API	SURFACE LOCATION	POOL	POOL CODE	DATE ONLINE	OIL (BPD)	API GRAVITY	GAS (MCFPD)	BTU	WATER (BPD)
<b>NMNM12828 (BLM 12.5%)</b>										
US 13 FED 1Y	30-015-24193	D-13-22S-24E	MCKITTRICK HILLS; UPPER PENN (GAS)	81160	Apr-2004	2	39.6	1400	1086	1342
<b>CA NMNM 090998 - 75% NMNM 053219 (BLM 12.5% NRI) &amp; 25% NMNM 012828 (BLM 12.5% NRI)</b>										
MCKITTRICK FEDERAL COM 1Y	30-015-22570	I-11-22S-24E	INDIAN BASIN; UPPER PENN	33685	Oct-1997	1	39.6	489	1096	0

### McKittrick Hills Battery

Each well will flow to individual separators at the battery. US 13 Fed Com 1Y has two 2-phase separators – one measures gas flow up the casing, and the other measures gas flow up the tubing. McKittrick Federal Com 1Y flows to a single 3-phase separator. Each separator is equipped with an orifice meter to measure gas volume. Each gas meter serves as the BLM gas FMP meter. Gas flow to sales is handled through a separate gas commingle for the Indian Basin area.

Liquid from McKittrick 24 Fed 1 and US 13 Fed Com 1Y flows from the individual 2-phase separators to FWKOs, which are equipped with turbine meters to measure oil and water. Oil is sent from the FWKO to tanks, then trucked to sales. The LACT at the tanks serves as the BLM oil FMP as the point of royalty payment.

Oil production is allocated back from sales to each well based on well tests. Wells have been online for at least 18 years and are on an established decline rate. Wells will be tested at least once during a productive month.

All water from the McKittrick Hills Battery is sent to the Indian Basin water disposal distribution system.

### Additional Application Components:

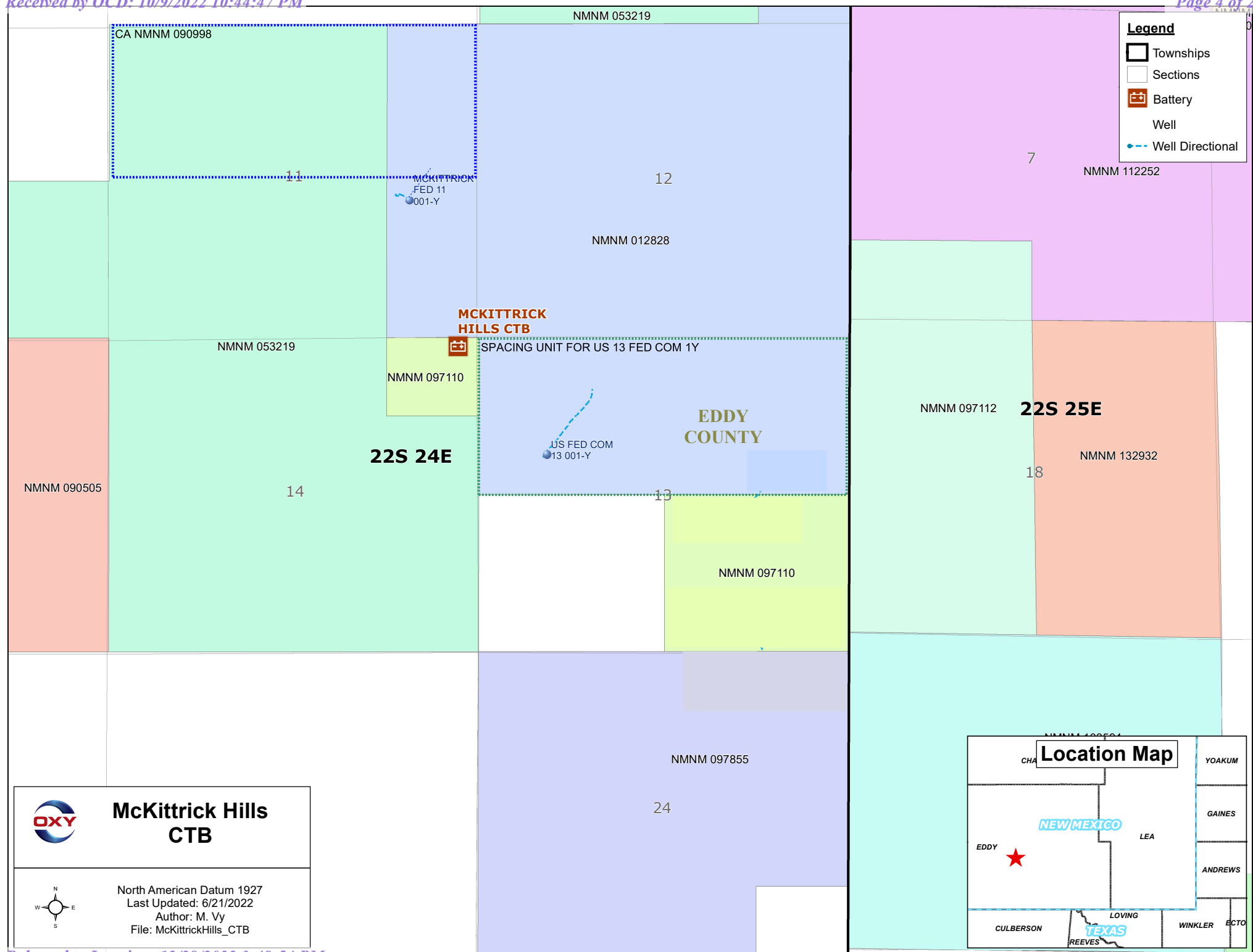
The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing facility, lease, and well location.

The oil and gas meters are calibrated on a regular basis per API, NMOCD and BLM specifications.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA WTP LP requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.


Surface commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

OXY USA WTP LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.




**Legend**

- Townships
- Sections
- Battery
- Well
- Well Directional

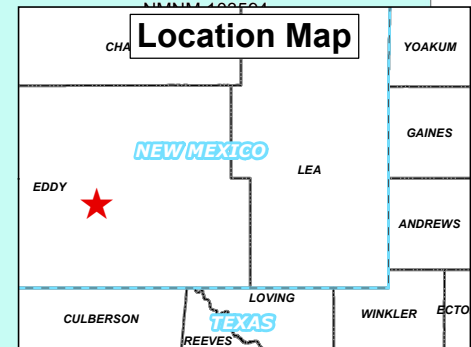


**McKittrick Hills CTB**

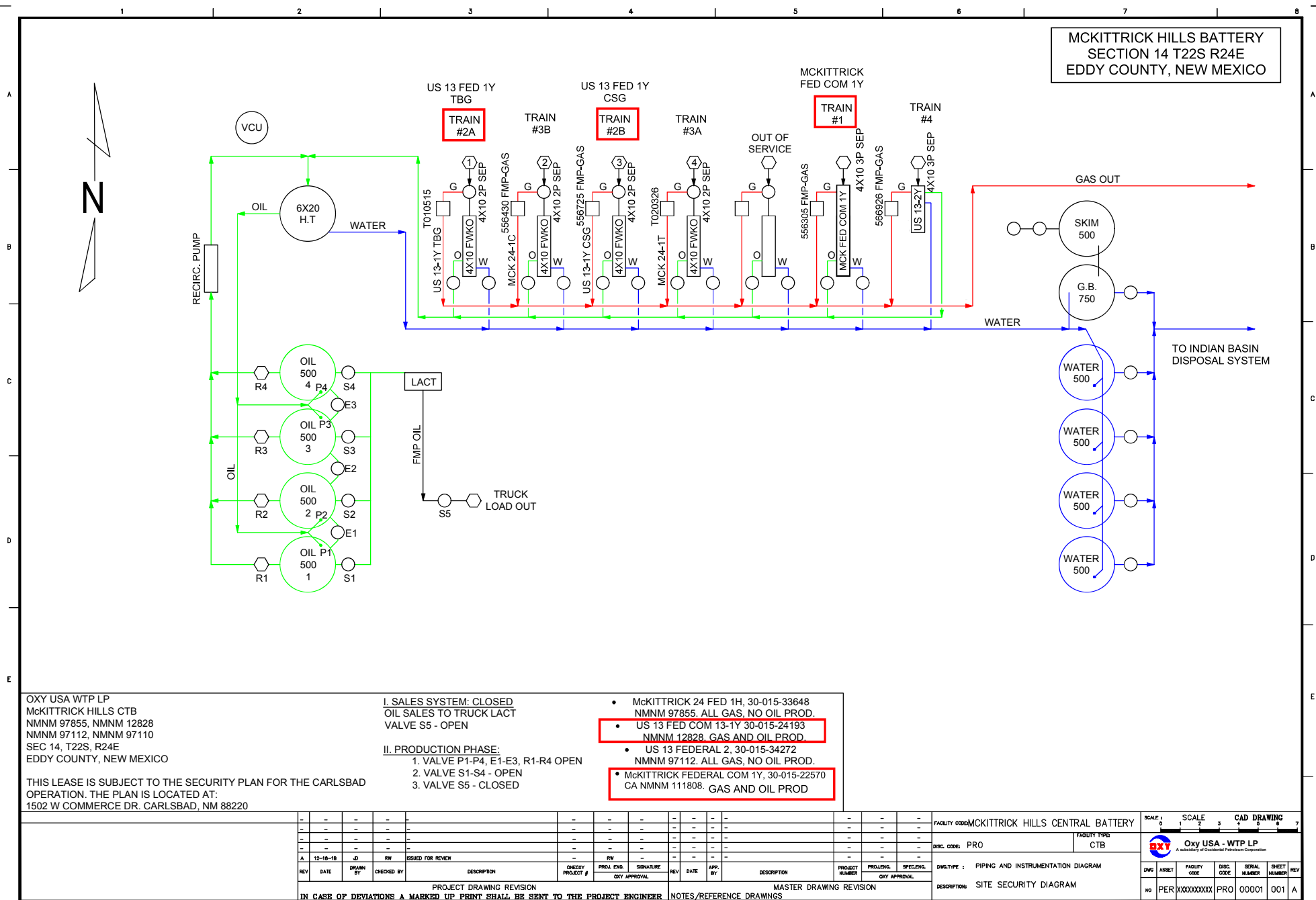


North American Datum 1927  
Last Updated: 6/21/2022  
Author: M. Vy  
File: McKittrickHills\_CTB

**Location Map**



The location map shows Eddy County, NM, highlighted in red. Surrounding counties are labeled: CHANDLER, YOKUM, GAINES, ANDREWS, LOVING, WINKLER, ECTOR, CULBERSON, REEVES, and LEA. The state of NEW MEXICO is also labeled.



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
☒ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-22570	<sup>2</sup> Pool Code 33685	<sup>3</sup> Pool Name INDIAN BASIN; UPPER PENN (ASSOC)
<sup>4</sup> Property Code MCKITTRICK FEDERAL COM	<sup>5</sup> Property Name MCKITTRICK FEDERAL COM	<sup>6</sup> Well Number 001Y
<sup>7</sup> OGRID No. 192463	<sup>8</sup> Operator Name OXY USA WTP LP	<sup>9</sup> Elevation 4016'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	11	22S	24E		2310	FSL	950	FEL	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	11	22S	24E		2550	FNL	400	FEL	EDDY
<sup>12</sup> Dedicated Acres 320	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>16</sup> SPACING UNIT				
				<sup>17</sup> OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <u>Stephen Janacek</u> 8/9/22 Signature      Date STEPHEN JANACEK Printed Name STEPHEN_JANACEK@OXY.COM E-mail Address
				<sup>18</sup> SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised June 10, 2003

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Nearburg Producing Company 3300 N A St., Bldg 2, Ste 120 Midland, TX 79705		<sup>2</sup> OGRID Number <b>015742</b>
		<sup>3</sup> Reason for Filing Code/Effective Date Change Field, Pool Name
<sup>4</sup> API Number <b>30-0</b>	<sup>5</sup> Pool Name Indian Basin; Upper Penn. Associated	<sup>6</sup> Pool Code <b>33685</b>
<sup>7</sup> Property Code <b>20207</b>	<sup>8</sup> Property Name McKittrick Fed Com	<sup>9</sup> Well Number <b>1Y</b>

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	11	22S	24e		2310	South	960	East	Eddy

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	11	22S	24E		2550	North	400	East	Eddy

<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code Flowing	<sup>14</sup> Gas Connection Date 10/18/97	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
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**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
138648	Amoco 502 North West Ave Levelland, TX 79336	2820147	0	H-11-22S-24E
	Duke Energy	2820148	G	



**IV. Produced Water**

<sup>23</sup> POD 2820149	<sup>24</sup> POD ULSTR Location and Description
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**V. Well Completion Data**

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBTB	<sup>29</sup> Perforations 8038-8060	<sup>30</sup> DHC, MC
<sup>31</sup> Hole Size	<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement		

**VI. Well Test Data**

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date	<sup>38</sup> Test Length	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
<sup>41</sup> Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas	<sup>45</sup> AOF	<sup>46</sup> Test Method

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Signature: *Sarah Jordan*

Printed name:

Sarah Jordan

Title:

Production Analyst

Email:

sjordan@nearburg.com

Date:

7-9/04

Phone:

432/686-8235

OIL CONSERVATION DIVISION

Approved by:

*John W. Brown*  
District Supervisor

Title:

Approval Date:

JUL 16 2004

**DISTRICT I**

P.O. Box 1888, Hobbs, NM 88241-1888

**State of New Mexico**

Energy, Minerals and Natural Resources Department

Form C-102

Revised February 10, 1994

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

**DISTRICT II**

P.O. Drawer 80, Artesia, NM 88211-0710

**DISTRICT III**

1000 Elie Brannan Rd., Artesia, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

**DISTRICT IV**

P.O. Box 2088, Santa Fe, NM 87504-2088

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number	Pool Code	Pool Name
Property Code	Property Name US 13 FEDERAL	Well Number 1-Y
OCRD No.	Operator Name NEARBURG PRODUCING COMPANY	Elevation 3927

**Surface Location**

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	13	22 S	24 E		1977	NORTH	998	WEST	EDDY

**Bottom Hole Location If Different From Surface**

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	13	22 S	24 E		850	NORTH	1650	WEST	EDDY

Dedicated Acres 320 N/2	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<b>OPERATOR CERTIFICATION</b> I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Signature: <i>H.L. Willis</i> Printed Name: <i>H.L. Willis</i> Title: <i>District Superintendent</i> Date: <i>7/14/97</i>	
	<b>SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date Surveyed: <i>JULY 2, 1997</i> Signature of Seal of Professional Surveyor: <i>Ronald J. Eidson</i> W. 00 N. m. 97-11-1998 Certification: <i>JOHN W. EIDSON, 676</i> <i>RONALD J. EIDSON, 3239</i> <i>GARY C. EIDSON, 12641</i>	

District I  
PO Box 1980, Hobbs, NM 88241-1980

District II  
811 South First, Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

Form C-104

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address Nearburg Producing Company 3300 N A St., Bldg 2, Suite 120 Midland, TX 79705		2 OGRID Number 015742	
3 Reason for Filing Code McKittrick Hills; Upper Penn Gas RT - 42000 shared for 1 month			
4 API Number 30 - 0 15-24193	5 Pool Name Indian Basin; Upper Penn, Associated	6 Pool Code 33005	81160
7 Property Code 21598	8 Property Name U. S. 13 Federal	9 Well Number #1	

II. 10 Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	13	22S	24E		1977	North	998	West	Eddy

11 Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
	13	22S	24E		850	North	1650	West	Eddy

12 Lee Code F	13 Producing Method Code Pumping	14 Gas Connection Date 04/29/2004	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date
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III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
138648	Amoco 502 North West Ave Levelland, TX 79336		O	Sec 14, T22S, R24E
36785	Duke Energy Field Services Two Warren Place 6120 S Yale, Suite 120 Tulsa, OK 74136	2829298	G	Off Lease Measurement Section 13, T21S, R25E
				RECEIVED APR 26 2004 OCD-ARTESIA

IV. Produced Water

23 POD	24 POD ULSTR Location and Description Sec 14, T22S, R24E
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V. Well Completion Data

25 Spud Date	26 Ready Date	27 TD	28 PBTD	29 Perforations 8136-8226 (OA)	30 DHC, DC, MC
31 Hole Size	32 Casing & Tubing Size	33 Depth Set	34 Sacks Cement		

VI. Well Test Data

35 Date New Oil 04/29/2004	36 Gas Delivery Date	37 Test Date	38 Test Length	39 Tbg. Pressure	40 Csg. Pressure
41 Choke Size	42 Oil	43 Water	44 Gas	45 AOF	46 Test Method

47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

*Sarah Jordan*

Approved by:

*Jim W. Brown*

Printed name: Sarah Jordan

Title:

*District Supervisor*

Title: Production Analyst sjordan@nearburg.com

Approval Date:

APR 26 2004

Date: 04/23/2004

Phone: 432/686-8235 x 203

48 If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
-----------------------------	--------------	-------	------

MAILED 10/4/2022

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	BRUCE D JOHNSON	3200 WABASH AVE	FORT WORTH	TX	76109	_9414811898765819796421
	CHARLES ARCHIE NORMAN	1721 MUSTANG TRAIL	KINGWOOD	TX	77339	_9414811898765819796407
	COG OIL AND GAS LP	P O BOX 849929	DALLAS	TX	75284	_9414811898765819796490
	COG OIL AND GAS LP	600 W ILLINOIS AVE	MIDLAND	TX	79701	_9414811898765819796445
	DAVID A GENSCHE	1134 EAGLE ROAD	BROOMFIELD	CO	80020	_9414811898765819796483
	DAVID H MILLER	7014 NAPIER LANE	HOUSTON	TX	77069	_9414811898765819796438
	DWIGHT V SMITH	16931 SHADY SQUARE CT	HOUSTON	TX	77095	_9414811898765819796513
	E C ANDRESS	306 PINWOOD LANE	RIDGELAND	MS	39157	_9414811898765819796551
	FOY L OTTS	PO BOX 2374	BELLAIRE	TX	77402	_9414811898765819796568
	GERALD D GENTRY	7672 YULE COURT	ARVADA	CO	80007	_9414811898765819796520
	JACK D GOODEN	11702 NORMONT DRIVE	HOUSTON	TX	77070	_9414811898765819796506
	JAMES A WILLIAMS	810 STAFFORDSHIRE LANE	SUN CITY CENTER	FL	33573	_9414811898765819796599
	JEFFREY J JOHNSON	14055 RIATA CIRCLE	RENO	NV	89521	_9414811898765819796544
	JOHN RICK MCCONN	5207 GREEN TREE RD	HOUSTON	TX	77056	_9414811898765819796582
	LARRY D VAN CLEAVE	2150 CEDAR COURT	FRANKTOWN	CO	80016	_9414811898765819796537
	MARANATHA TRUST	125 COUNTY ROAD 262	IUKA	MS	38852	_9414811898765819796575
	MARY JOYCE TINSLEY	6263 E ELLIS ST	MESA	AZ	85205	_9414811898765819791211
	MELINDA ANN MCCONN CHERNOSKY	602 FALL RIVER ROAD	HOUSTON	TX	77024	_9414811898765819791259
	MEREDITH ELLEN MCCONN ZENNER	4919 VAL KEITH DRIVE	HOUSTON	TX	77096	_9414811898765819791228
	MICHAEL F FAHY	6573 ANNAPURNA DRIVE	EVERGREEN	CO	80439	_9414811898765819791204
	NEARBURG EXPLORATION CO LLC	P O BOX 823085	DALLAS	TX	75382	_9414811898765819791297
	RICHARD J LEUENBERGER	7429 SOUTH GALLUP WAY	LITTLETON	CO	80122	_9414811898765819791242
MINERAL ASSET MGMT T6	SHARON ANNE SHELBY FROST BANK AGENT	P O BOX 1600	SAN ANTONIO	TX	78296	_9414811898765819791280
	TED R ENTERLINE	11823 EAST PONDEROSA LN	FRANKTOWN	CO	80116	_9414811898765819791273
CO ROLLINS RESOURCES	THOMAS W ROLLINS	2401 FOUNTAIN VIEW DR STE 802	HOUSTON	TX	77057	_9414811898765819791815
	WILLIAM J DRISCOLL	16311 HUNTERS TRAIL	MONTGOMERY	TX	77356	_9414811898765819791853
	WILLIAM W YUST	7821 SOUTH LOGAN STREET	LITTLETON	CO	80122	_9414811898765819791860



**OXY USA WTP Limited Partnership / OXY USA INC /  
OCCIDENTAL PERMIAN LTD**  
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046  
P.O. Box 4294, Houston, Texas 77210-4294  
Direct: 713.366.5106  
Sandra\_Musallam@oxy.com

October 4, 2022

Re: Application for Surface Commingling and Off-Lease Measurement, Sales & Storage for Oil Production at the McKittrick Hills Battery in Eddy County, New Mexico.

Dear Working Interest Owner:

This is to advise you that OXY USA WTP Limited Partnership is filing for surface commingling and off-lease measurement for oil production at the McKittrick Hills Battery. A copy of the application submitted to the Division is attached. *This surface commingling request also includes future wells within the same pools and leases/CAs of wells listed in the application.*

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA WTP Limited Partnership requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

A handwritten signature in black ink, appearing to read "S Musallam", written over a horizontal line.

**OXY USA WTP Limited Partnership**  
Sandra Musallam  
Regulatory Engineer  
Sandra\_Musallam@oxy.com

Well Name: MCKITTRICK FED	Well Location:	County or Parish/State: EDDY / NM
Well Number: 1Y	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM12828	Unit or CA Name: CHAMA FEDERAL #1	Unit or CA Number: NMNM90998
US Well Number: 3001522570	Well Status: Gas Well Shut In	Operator: OXY USA WTP LP

Notice of Intent

Sundry ID: 2686321

Type of Submission: Notice of Intent	Type of Action: APD Change
Date Sundry Submitted: 08/09/2022	Time Sundry Submitted: 03:18
Date proposed operation will begin: 08/09/2022	

Procedure Description: THE AMENDED C-102 IS BEING FILED TO SHOW THE CORRECTED SPACING UNIT IN THE N/2 OF THE SECTION.

NOI Attachments

Procedure Description

AMENDED\_C\_102\_FLAT\_20220809151530.pdf

Well Name: MCKITTRICK FED	Well Location:	County or Parish/State: EDDY / NM
Well Number: 1Y	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM12828	Unit or CA Name: CHAMA FEDERAL #1	Unit or CA Number: NMNM90998
US Well Number: 3001522570	Well Status: Gas Well Shut In	Operator: OXY USA WTP LP

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK

Signed on: AUG 09, 2022 03:18 PM

Name: OXY USA WTP LP

Title: Regulatory Engineer

Street Address: 5 Greenway Plaza, Suite 110

City: Houston

State: TX

Phone: (713) 497-2417

Email address: stephen\_janacek@oxy.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

**From:** [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)  
**To:** [Musallam, Sandra C](#); [Schenkel, Beth V](#)  
**Cc:** [McClure, Dean, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [lisa@rwbyram.com](mailto:lisa@rwbyram.com); [Paradis, Kyle O](#); [Walls, Christopher](#)  
**Subject:** Approved Administrative Order PLC-868  
**Date:** Thursday, December 29, 2022 3:21:57 PM  
**Attachments:** [PLC868 Order.pdf](#)

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NMOCD has issued Administrative Order PLC-868 which authorizes Oxy USA WTP Limited Partnership (192463) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-24193	US 13 Federal #1	N/2	13-22S-24E	81160
30-015-22570	McKittrick Federal Com #1Y	N/2	11-22S-24E	33685

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure  
Petroleum Engineer, Oil Conservation Division  
New Mexico Energy, Minerals and Natural Resources Department  
(505) 469-8211

# Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

## Affidavit of Publication

Ad # 0005413036

This is not an invoice

### OXY USA INC

5 GREENWAY PLAZA OFFICE 29.076

HOUSTON, TX 77046

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

09/16/2022

### Notice of Application for Surface Commingling

OXY USA WTP LP located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD for surface commingling of oil production at the McKittrick Hills Battery. The facility is located in Eddy County in Section 14 in T22S R24E. Wells going to this battery are located in Sections 11 and 13 in T22S R24E. Production is from the McKittrick Hills; Upper Penn (Gas) and Indian Basin; Upper Penn (Assoc) pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

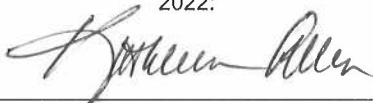
For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106.

#5413036, Current Argus, September 16, 2022



Legal Clerk

Subscribed and sworn before me this September 16, 2022:



State of WI, County of Brown  
NOTARY PUBLIC



My commission expires

Ad # 0005413036  
PO #: 0005413036  
# of Affidavits 1

This is not an invoice

KATHLEEN ALLEN  
Notary Public  
State of Wisconsin

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 6/17/2022 8:37 AM

Page 1 Of 2

**01 02-25-1920;041STAT0437;30USC181**  
**Case Type 318310: O&G COMMUNITIZATION**  
**AGRMT**  
**Commodity 451: PETROLEUM, CRUDE OIL**  
**Case Disposition: AUTHORIZED**

**Total Acres:**  
**320.000**

**Serial Number**  
**NMNM 090998**

Case File Juris:

						<b>Serial Number: NMNM-- - 090998</b>	
<b>Name &amp; Address</b>						<b>Int Rel</b>	<b>% Interest</b>
BLM ROSWELL FO	2909 W 2ND ST	ROSWELL	NM	882011287	OFFICE OF RECORD		0.000000000
OXY USA WTP LP	6 DESTA DR #6000	MIDLAND	TX	797055505	OPERATOR		100.000000000

									Serial Number: NMNM-- - 090998		
Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0220S	0240E	011	ALIQ				N2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

**Relinquished/Withdrawn Lands****Serial Number: NMNM-- - 090998**

				<b>Serial Number: NMNM-- - 090998</b>	
<b>Act Date</b>	<b>Act Code</b>	<b>Action Txt</b>	<b>Action Remarks</b>	<b>Pending Off</b>	
10/01/1993	387	CASE ESTABLISHED			
10/01/1993	516	FORMATION	CNYN03;CANYON		
10/01/1993	516	FORMATION	ATOK;ATOKA		
10/01/1993	516	FORMATION	MRRW06;MORROW		
10/01/1993	516	FORMATION	CSCO02;CISCO		
10/01/1993	526	ACRES-FED INT 100%	320.00;100.00%		
10/01/1993	868	EFFECTIVE DATE	/A/		
10/15/1993	580	PROPOSAL RECEIVED	CA RECD		
11/05/1993	334	AGRMT APPROVED			
11/05/1993	974	AUTOMATED RECORD VERIF	MO/MO		
11/08/1993	963	CASE MICROFILMED/SCANNED	CNUM 536, 788		
11/19/1993	654	AGRMT PRODUCING	NMNM53219,1 CHAMA FED		
10/05/2005	672	SUCCESSOR OPERATOR	/B/NEARBURG/OXYUSAWTP		
10/05/2005	974	AUTOMATED RECORD VERIF	MO		

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page

Run Date/Time: 6/17/2022 8:37 AM

Page 2 Of 2

Line Number	Remark Text				Serial Number: NMNM-- - 090998
0002	/A/ RECAPITULATION EFFECTIVE 10/01/1993				
0003	TR#	LEASE	SERIAL NO	AC COMMITTED	% INTEREST
0004	1	NMNM	12828	80.00	25.0000
0005	2	NMNM	53219	240.00	75.0000
0006			TOTAL	320.00	100.0000
0007	/B/CHANGE OF OPERATOR NEARBURG PRODUCING COMPANY/				
0008	OXY USA WTP LP EFF. 09/01/2005.				

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
MCKITTRICK FED	1Y	300152257000S1	NMNM12828	NMNM90998	OXY USA WTP
U S 13 FEDERAL	1Y	300152419300S1	NMNM12828	NMNM12828	OXY USA WTP

Notice of Intent

**Sundry ID:** 2692031

**Type of Submission:** Notice of Intent

**Date Sundry Submitted:** 09/12/2022

**Date proposed operation will begin:** 10/14/2022

**Type of Action:** Commingling (Surface) and Off-Lease Measurement

**Time Sundry Submitted:** 03:49

**Procedure Description:** OXY requests approval according to 43 CFR 3173.14(a)(1)(i) to commingle leases at the McKittrick Hills Federal Battery. Commingling will not reduce the individual wells' production value or otherwise negatively affect the royalty revenue of the Federal Government. It is the most effective means of producing the reserves. Attached are justification, lease map and other pertinent information.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

McKittrickHills\_oil\_commingling\_BLM\_Submittal\_20220912154855.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SANDRA MUSALLAM

Signed on: SEP 12, 2022 03:48 PM

Name: OXY USA WTP LP

Title: Regulatory Engineer

Street Address: 5 GREENWAY PLAZA, SUITE 110

City: HOUSTONState: TX

Phone: (713) 366-5106

Email address: SANDRA\_MUSALLAM@OXY.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY OXY USA WTP LIMITED  
PARTNERSHIP**

**ORDER NO. PLC-868**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Oxy USA WTP Limited Partnership (“Applicant”) submitted a complete application to surface commingle the oil production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

### **CONCLUSIONS OF LAW**

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
13. Commingling of oil production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order OLM-265.
3. The allocation of oil production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce

from the pool and lease, then allocation of oil production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

4. The oil production for each well identified in Exhibit A shall be allocated by conducting a minimum of one (1) well test per month.

Applicant shall conduct a well test by separating and measuring the oil production from that well for a minimum of twenty-four (24) consecutive hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than thirty (30) days until the well commences production.

5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10.C.(2) NMAC.
7. If the commingling of oil production from any pool, lease, or well reduces the value of the commingled oil production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
9. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil production to it, and the location(s) that commingling of its production will occur.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



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**ADRIENNE E. SANDOVAL  
DIRECTOR**

**DATE:** 12/29/2022

State of New Mexico  
Energy, Minerals and Natural Resources Department

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## Exhibit A

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Order: **PLC-868**

Operator: **Oxy USA WTP Limited Partnership (192463)**

Central Tank Battery: **McKittrick Hills Battery**

Central Tank Battery Location: **UL A, Section 14, Township 22 South, Range 24 East**

Gas Title Transfer Meter Location:

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### Pools

Pool Name	Pool Code
<b>INDIAN BASIN; UPPER PENN (ASSOC)</b>	<b>33685</b>
<b>MCKITTRICK HILLS; UPPER PENN (GAS)</b>	<b>81160</b>

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### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
<b>NMNM 012828</b>	<b>N/2</b>	<b>13-22S-24E</b>
<b>CA Pennsylvanian NMNM 090998</b>	<b>N/2</b>	<b>11-22S-24E</b>

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### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
<b>30-015-24193</b>	<b>US 13 Federal #1</b>	<b>N/2</b>	<b>13-22S-24E</b>	<b>81160</b>
<b>30-015-22570</b>	<b>McKittrick Federal Com #1Y</b>	<b>N/2</b>	<b>11-22S-24E</b>	<b>33685</b>

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 149696

CONDITIONS

Operator: OXY USA WTP LIMITED PARTNERSHIP P.O. Box 4294 Houston, TX 772104294	OGRID: 192463
	Action Number: 149696
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	12/29/2022