

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Almost Eddy 30 Fed Com **API#** 30-025-48868
Pool: WC-025 G-09 S253216D; Upper Wolfcamp **Pool Code:** 98270

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Lisa Trascher

Print or Type Name

Lisa Trascher

Signature

07/18/2022

Date

432-247-6331

Phone Number

lisa_trascher@eogresources.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702
APPLICATION TYPE:

Pool Commingling Lease Commingling [X] Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State [X] Federal

Is this an Amendment to existing Order? Yes No [X] No If "Yes", please include the appropriate Order No.
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
[X] Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes. Row 1: Please see attached.

(2) Are any wells producing at top allowables? Yes No [X] No
(3) Has all interest owners been notified by certified mail of the proposed commingling? [X] Yes No
(4) Measurement type: [X] Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No [X] No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No [X] No
(3) Has all interest owners been notified by certified mail of the proposed commingling? [X] Yes No
(4) Measurement type: [X] Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Trascher TITLE: Regulatory Specialist DATE: 07/18/2022
TYPE OR PRINT NAME Lisa Trascher TELEPHONE NO.: 432-347-6331
E-MAIL ADDRESS: lisa_trascher@eogresources.com

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
ALMOST EDDY	706H	3002549546	NMNM112935	NMNM112935	EOG
ALMOST EDDY	702H	3002548869	NMNM112935	NMNM112935	EOG
ALMOST EDDY	723H	3002548875	NMNM112935	NMNM112935	EOG
ALMOST EDDY	708H	3002549548	NMNM112935	NMNM112935	EOG
ALMOST EDDY	721H	3002548873	NMNM112935	NMNM112935	EOG
ALMOST EDDY	583H	3002549008	NMNM112935	NMNM112935	EOG
ALMOST EDDY	504H	3002549009	NMNM112935	NMNM112935	EOG
ALMOST EDDY	727H	3002549551	NMNM112935	NMNM112935	EOG
ALMOST EDDY	722H	3002548874	NMNM112935	NMNM112935	EOG
ALMOST EDDY	507H	3002549012	NMNM112935	NMNM112935	EOG
ALMOST EDDY	704H	3002548871	NMNM112935	NMNM112935	EOG
ALMOST EDDY	707H	3002549547	NMNM112935	NMNM112935	EOG
ALMOST EDDY	509H	3002549014	NMNM112935	NMNM112935	EOG
ALMOST EDDY	705H	3002548872	NMNM112935	NMNM112935	EOG
ALMOST EDDY	701H	3002548868	NMNM112935	NMNM112935	EOG
ALMOST EDDY	703H	3002548870	NMNM112935	NMNM112935	EOG
ALMOST EDDY	724H	3002548876	NMNM112935	NMNM112935	EOG
ALMOST EDDY	725H	3002549549	NMNM112935	NMNM112935	EOG
ALMOST EDDY	508H	3002549013	NMNM112935	NMNM112935	EOG
ALMOST EDDY	505H	3002549010	NMNM112935	NMNM112935	EOG
ALMOST EDDY	726H	3002549550	NMNM112935	NMNM112935	EOG
ALMOST EDDY	582H	3002549007	NMNM112935	NMNM112935	EOG
ALMOST EDDY	506H	3002549011	NMNM112935	NMNM112935	EOG

Notice of Intent

Sundry ID: 2682603

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 07/18/2022

Time Sundry Submitted: 01:36

Date proposed operation will begin: 08/01/2022

Procedure Description: EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 31 and S2 of Section 30 in Township 25 South, Range 32 East within the Bone Spring and Wolfcamp pools listed below, for Leases NM NM 112935 and NM NM 120909. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1))i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Almost_Eddy_30_Fed_Com_20220718133621.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LISA TRASCHER

Signed on: JUL 18, 2022 01:36 PM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: Midland **State:** TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

APPLICATION FOR SURFACE POOL LEASE COMMINGLING

EOG Resources, Inc. (“EOG”) respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 31 and S2 of Section 30 in Township 25 South, Range 32 East within the Bone Spring and Wolfcamp pools listed below, for Leases NM NM 112935 and NM NM 120909. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1) i) (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
ALMOST EDDY 30 FED COM #701H	L-30-25S-32E	30-025-48868	WC-025 G-07 S253216D; Upr WC [98270]	357	48	1655	1394
ALMOST EDDY 30 FED COM #702H	L-30-25S-32E	30-025-48869	WC-025 G-07 S253216D; Upr WC [98270]	337	48	1489	1394
ALMOST EDDY 30 FED COM #703H	K-30-25S-32E	30-025-48870	WC-025 G-07 S253216D; Upr WC [98270]	441	48	1545	1312
ALMOST EDDY 30 FED COM #704H	K-30-25S-32E	30-025-48871	WC-025 G-07 S253216D; Upr WC [98270]	809	48	3117	1287
ALMOST EDDY 30 FED COM #705H	K-30-25S-32E	30-025-48872	WC-025 G-07 S253216D; Upr WC [98270]	939	47	3905	1300
ALMOST EDDY 30 FED COM #706H	J-30-25S-32E	30-025-49546	WC-025 G-07 S253216D; Upr WC [98270]	707	47	2755	1394
ALMOST EDDY 30 FED COM #707H	I-30-25S-32E	30-025-49547	WC-025 G-07 S253216D; Upr WC [98270]	724	47	2692	1288
ALMOST EDDY 30 FED COM #708H	I-30-25S-32E	30-025-49548	WC-025 G-07 S253216D; Upr WC [98270]	670	47	2426	1284
ALMOST EDDY 30 FED COM #721H	L-30-25S-32E	30-025-48873	WC-025 G-07 S253216D; Upr WC [98270]	264	51	1760	1394
ALMOST EDDY 30 FED COM #722H	K-30-25S-32E	30-025-48874	WC-025 G-07 S253216D; Upr WC [98270]	321	51	2120	1394
ALMOST EDDY 30 FED COM #723H	K-30-25S-32E	30-025-48875	WC-025 G-07 S253216D; Upr WC [98270]	307	50	2528	1288
ALMOST EDDY 30 FED COM #724H	K-30-25S-32E	30-025-48876	WC-025 G-07 S253216D; Upr WC [98270]	545	49	2771	1300
ALMOST EDDY 30 FED COM #725H	J-30-25S-32E	30-025-49549	WC-025 G-07 S253216D; Upr WC [98270]	555	50	3117	1394
ALMOST EDDY 30 FED COM #726H	J-30-25S-32E	30-025-49550	WC-025 G-07 S253216D; Upr WC [98270]	842	51	3738	1394
ALMOST EDDY 30 FED COM #727H	I-30-25S-32E	30-025-49551	WC-025 G-07 S253216D; Upr WC [98270]	518	51	2557	1300
ALMOST EDDY 30 FED COM #504H	K-30-25S-32E	30-025-49009	WC-025 G-08 S253235G; Lwr BS [97903]	*2200	*48	*5300	*1400
ALMOST EDDY 30 FED COM #505H	K-30-25S-32E	30-025-49010	WC-025 G-08 S253235G; Lwr BS [97903]	*2700	*48	*7100	*1400
ALMOST EDDY 30 FED COM #506H	K-30-25S-32E	30-025-49011	WC-025 G-08 S253235G; Lwr BS [97903]	*2200	*48	*4185	*1400
ALMOST EDDY 30 FED COM #507H	I-30-25S-32E	30-025-49012	WC-025 G-08 S253235G; Lwr BS [97903]	*2700	*48	*7100	*1400
ALMOST EDDY 30 FED COM #508H	I-30-25S-32E	30-025-49013	WC-025 G-08 S253235G; Lwr BS [97903]	*2200	*48	*4185	*1400
ALMOST EDDY 30 FED COM #509H	I-30-25S-32E	30-025-49014	WC-025 G-08 S253235G; Lwr BS [97903]	*1600	*48	*4030	*1400
ALMOST EDDY 30 FED COM #582H	K-30-25S-32E	30-025-49007	WC-025 G-08 S253235G; Lwr BS [97903]	*2200	*48	*3640	*1400
ALMOST EDDY 30 FED COM #583H	I-30-25S-32E	30-025-49008	WC-025 G-08 S253235G; Lwr BS [97903]	*2200	*48	*3640	*1400

GENERAL INFORMATION :

- Federal lease NM NM 112935 covers 800.180 acres including the S2 of Section 30, N2 and SE4 of Section 31 in Township 25 South, Range 32 East, Lea County, New Mexico.

- Federal lease NM NM 120909 covers 240.040 acres including SW4 of Section 31 in Township 25 South, Range 32 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in SE4 of Section 31 in Township 25 South, Range 32 East, Lea County, New Mexico on Federal lease NM NM 112935.
- Application to commingle production from the subject wells have been submitted to the BLM.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (WC-025 G-08 S253235G; Lwr Bone Spring [97903] and WC-025 G-08 S253216D; Upr Wolfcamp [98270]) from Lease's NMNM 112935 and NM NM 120909 and Communitized Agreements listed in the application.

PROCESS FLOW AND DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exists the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (14014451) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (14014456) to the flare. If an individual well needed to be flared for any operational reason, it will be manually routed through the individual well flare meter (14014457) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a

custody transfer orifice meter (14014486). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout to a lower pressure, and then the oil flows into (4) 750-barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline.

The water will be measured using a Coriolis meter. The water from each separator is combined in a common header and flows into (2) 750-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (2) 750-barrel water tanks. The water is then pumped and/or trucked to a saltwater disposal well.

WELL NAME	GAS METER #	OIL METER #
ALMOST EDDY 30 FED COM #701H	14014404	10-76424
ALMOST EDDY 30 FED COM #702H	14014405	10-76425
ALMOST EDDY 30 FED COM #703H	14014401	10-141645
ALMOST EDDY 30 FED COM #704H	14014413	10-141646
ALMOST EDDY 30 FED COM #705H	14014414	10-141647
ALMOST EDDY 30 FED COM #706H	14014407	10-141648
ALMOST EDDY 30 FED COM #707H	14014410	10-141649
ALMOST EDDY 30 FED COM #708H	14014411	10-141650
ALMOST EDDY 30 FED COM #721H	14014406	10-141651
ALMOST EDDY 30 FED COM #722H	14014402	10-141652
ALMOST EDDY 30 FED COM #723H	14014403	10-141653
ALMOST EDDY 30 FED COM #724H	14014415	10-141654
ALMOST EDDY 30 FED COM #725H	14014408	10-141655
ALMOST EDDY 30 FED COM #726H	14014409	10-141656
ALMOST EDDY 30 FED COM #727H	14014412	10-141657
ALMOST EDDY 30 FED COM #504H	*11111111	*11-111111
ALMOST EDDY 30 FED COM #505H	*11111111	*11-111111
ALMOST EDDY 30 FED COM #506H	*11111111	*11-111111
ALMOST EDDY 30 FED COM #507H	*11111111	*11-111111
ALMOST EDDY 30 FED COM #508H	*11111111	*11-111111
ALMOST EDDY 30 FED COM #509H	*11111111	*11-111111
ALMOST EDDY 30 FED COM #582H	*11111111	*11-111111
ALMOST EDDY 30 FED COM #583H	*11111111	*11-111111

***Meter numbers will be provided upon installation of meters and completion of the facility.**



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3684 Fax: (432) 686-3773

Date: July 12, 2022

To: New Mexico State Land Office
State of New Mexico Oil Conservation Division

Re: Surface Pool Lease Commingling Application; Almost Eddy 30 Fed Com CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pool referenced in this commingling application are identical, as defined in 19.15.12.7.B. The leases and pool to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-49009	ALMOST EDDY 30 FED COM #504H	K-30-25S-32E	[97903] WC-025 G-08 S53235G; LWR BONE SPRING	PERMITTED
30-025-49010	ALMOST EDDY 30 FED COM #505H	K-30-25S-32E	[97903] WC-025 G-08 S53235G; LWR BONE SPRING	PERMITTED
30-025-49011	ALMOST EDDY 30 FED COM #506H	K-30-25S-32E	[97903] WC-025 G-08 S53235G; LWR BONE SPRING	PERMITTED
30-025-49012	ALMOST EDDY 30 FED COM #507H	I-30-25S-32E	[97903] WC-025 G-08 S53235G; LWR BONE SPRING	PERMITTED
30-025-49013	ALMOST EDDY 30 FED COM #508H	I-30-25S-32E	[97903] WC-025 G-08 S53235G; LWR BONE SPRING	PERMITTED
30-025-49014	ALMOST EDDY 30 FED COM #509H	I-30-25S-32E	[97903] WC-025 G-08 S53235G; LWR BONE SPRING	PERMITTED
30-025-49007	ALMOST EDDY 30 FED COM #582H	K-30-25S-32E	[97903] WC-025 G-08 S53235G; LWR BONE SPRING	PERMITTED
30-025-49008	ALMOST EDDY 30 FED COM #583H	I-30-25S-32E	[97903] WC-025 G-08 S53235G; LWR BONE SPRING	PERMITTED
30-025-48868	ALMOST EDDY 30 FED COM #701H	L-30-25S-32E	[98270] WC-025 G-08 S253216D; UPR WOLFCAMP	PRODUCING
30-025-48869	ALMOST EDDY 30 FED COM #702H	L-30-25S-32E	[98270] WC-025 G-08 S253216D; UPR WOLFCAMP	PRODUCING
30-025-48870	ALMOST EDDY 30 FED COM #703H	K-30-25S-32E	[98270] WC-025 G-08 S253216D; UPR WOLFCAMP	PRODUCING
30-025-48871	ALMOST EDDY 30 FED COM #704H	K-30-25S-32E	[98270] WC-025 G-08 S253216D; UPR WOLFCAMP	PRODUCING
30-025-48872	ALMOST EDDY 30 FED COM #705H	K-30-25S-32E	[98270] WC-025 G-08 S253216D; UPR WOLFCAMP	PRODUCING
30-025-49546	ALMOST EDDY 30 FED COM #706H	J-30-25S-32E	[98270] WC-025 G-08 S253216D; UPR WOLFCAMP	PRODUCING
30-025-49547	ALMOST EDDY 30 FED COM #707H	I-30-25S-32E	[98270] WC-025 G-08 S253216D; UPR WOLFCAMP	PRODUCING
30-025-49548	ALMOST EDDY 30 FED COM #708H	I-30-25S-32E	[98270] WC-025 G-08 S253216D; UPR WOLFCAMP	PRODUCING
30-025-48873	ALMOST EDDY 30 FED COM #721H	L-30-25S-32E	[98270] WC-025 G-08 S253216D; UPR WOLFCAMP	PRODUCING
30-025-48874	ALMOST EDDY 30 FED COM #722H	K-30-25S-32E	[98270] WC-025 G-08 S253216D; UPR WOLFCAMP	PRODUCING
30-025-48875	ALMOST EDDY 30 FED COM #723H	K-30-25S-32E	[98270] WC-025 G-08 S253216D; UPR WOLFCAMP	PRODUCING
30-025-48876	ALMOST EDDY 30 FED COM #724H	K-30-25S-32E	[98270] WC-025 G-08 S253216D; UPR WOLFCAMP	PRODUCING
30-025-49549	ALMOST EDDY 30 FED COM #725H	J-30-25S-32E	[98270] WC-025 G-08 S253216D; UPR WOLFCAMP	PRODUCING
30-025-49550	ALMOST EDDY 30 FED COM #726H	J-30-25S-32E	[98270] WC-025 G-08 S253216D; UPR WOLFCAMP	PRODUCING
30-025-49551	ALMOST EDDY 30 FED COM #727H	I-30-25S-32E	[98270] WC-025 G-08 S253216D; UPR WOLFCAMP	PRODUCING

As of the date below, I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By: 

Brian Pond
Senior Landman

7/14/22
Date

ALMOST EDDY 30 FED COM SURFACE COMMINGLING PLAT



- NMNM 112935
- NMNM 120909
- Proposed Well Bore
- Flowlines
- ALMOST EDDY FED COM CTB
- PAD
- W2 Bone Spring CA
- NM NM 143350
- FMP Location

API #	Well Name
30-025-49009	Almost Eddy 30 Fed Com 504H
30-025-49010	Almost Eddy 30 Fed Com 505H
30-025-49011	Almost Eddy 30 Fed Com 506H
30-025-49012	Almost Eddy 30 Fed Com 507H
30-025-49013	Almost Eddy 30 Fed Com 508H
30-025-49014	Almost Eddy 30 Fed Com 509H
30-025-49007	Almost Eddy 30 Fed Com 582H
30-025-49008	Almost Eddy 30 Fed Com 583H
30-025-48868	Almost Eddy 30 Fed Com 701H
30-025-48869	Almost Eddy 30 Fed Com 702H
30-025-48870	Almost Eddy 30 Fed Com 703H
30-025-48871	Almost Eddy 30 Fed Com 704H
30-025-48872	Almost Eddy 30 Fed Com 705H
30-025-49546	Almost Eddy 30 Fed Com 706H
30-025-49547	Almost Eddy 30 Fed Com 707H
30-025-49548	Almost Eddy 30 Fed Com 708H
30-025-48873	Almost Eddy 30 Fed Com 721H
30-025-48874	Almost Eddy 30 Fed Com 722H
30-025-48875	Almost Eddy 30 Fed Com 723H
30-025-48876	Almost Eddy 30 Fed Com 724H
30-025-49549	Almost Eddy 30 Fed Com 725H
30-025-49550	Almost Eddy 30 Fed Com 726H
30-025-49551	Almost Eddy 30 Fed Com 727H

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7548
 TEXAS FIRM REGISTRATION NO. 10042504
 WWW.TOPOGRAPHIC.COM

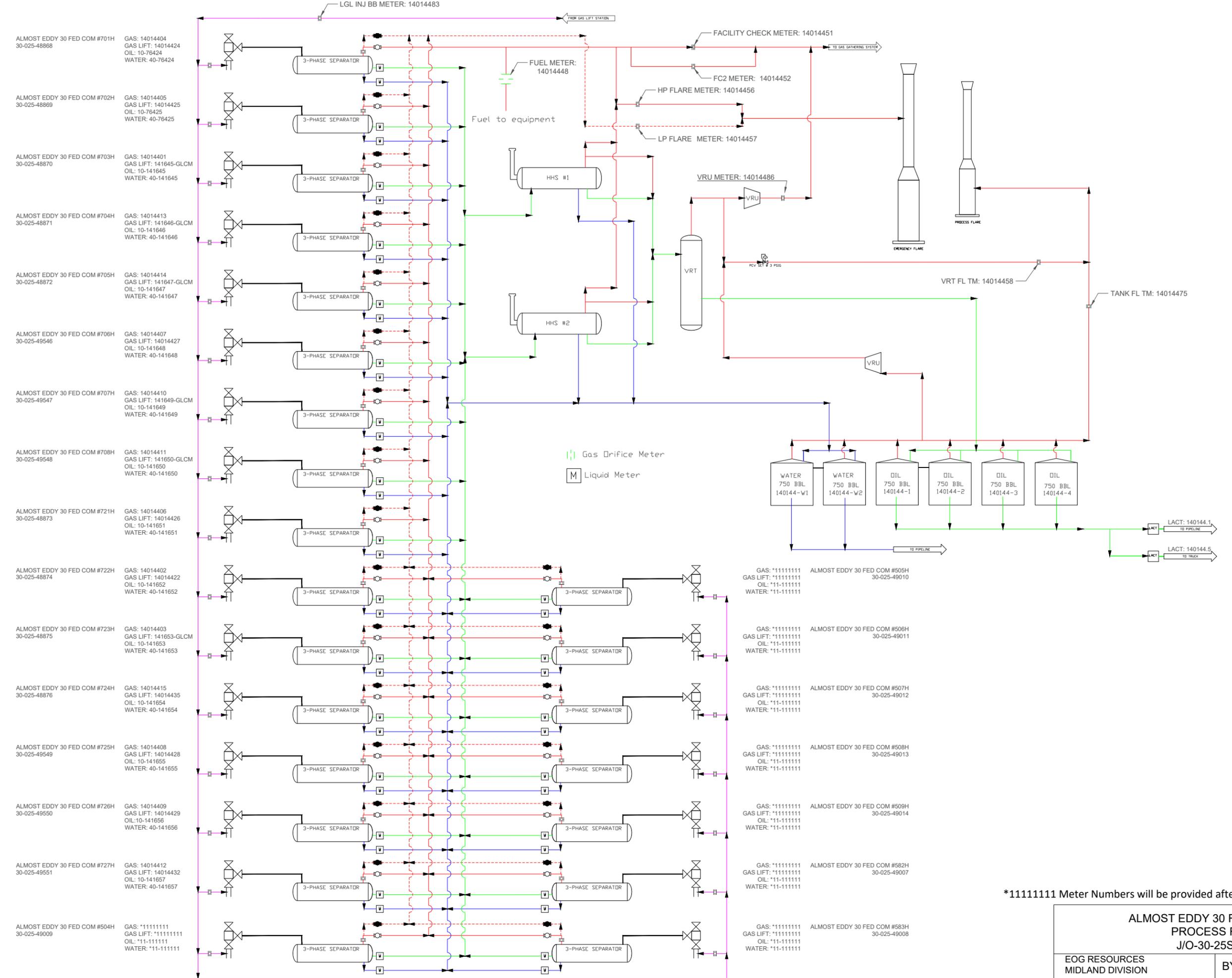
TOPOGRAPHIC
 LOYALTY INNOVATION LEGACY

DATE: 6/16/2022
 DRAWN BY: J.T.S.
 CHECKED BY: J.T.S.

SITE NAME:
 ALMOST EDDY 30 FED COM

Location:
 Section 30, T25S-R32E, Lea County, NM





*11111111 Meter Numbers will be provided after the facility has been built

ALMOST EDDY 30 FED COM CTB PROCESS FLOW J/O-30-25S-32E		
EOG RESOURCES MIDLAND DIVISION	BY: DKT	rev. 01 06/16/2022

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **ALMOST EDDY 30 FED COM CTB:**

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

Federal Lease NM NM 112935 & NM NM 120909

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
ALMOST EDDY 30 FED COM #701H	L-30-25S-32E	30-025-48868	WC-025 G-07 S253216D; Upr WC [98270]	357	48	1655	1394
ALMOST EDDY 30 FED COM #702H	L-30-25S-32E	30-025-48869	WC-025 G-07 S253216D; Upr WC [98270]	337	48	1489	1394
ALMOST EDDY 30 FED COM #703H	K-30-25S-32E	30-025-48870	WC-025 G-07 S253216D; Upr WC [98270]	441	48	1545	1312
ALMOST EDDY 30 FED COM #704H	K-30-25S-32E	30-025-48871	WC-025 G-07 S253216D; Upr WC [98270]	809	48	3117	1287
ALMOST EDDY 30 FED COM #705H	K-30-25S-32E	30-025-48872	WC-025 G-07 S253216D; Upr WC [98270]	939	47	3905	1300
ALMOST EDDY 30 FED COM #706H	J-30-25S-32E	30-025-49546	WC-025 G-07 S253216D; Upr WC [98270]	707	47	2755	1394
ALMOST EDDY 30 FED COM #707H	I-30-25S-32E	30-025-49547	WC-025 G-07 S253216D; Upr WC [98270]	724	47	2692	1288
ALMOST EDDY 30 FED COM #708H	I-30-25S-32E	30-025-49548	WC-025 G-07 S253216D; Upr WC [98270]	670	47	2426	1284
ALMOST EDDY 30 FED COM #721H	L-30-25S-32E	30-025-48873	WC-025 G-07 S253216D; Upr WC [98270]	264	51	1760	1394
ALMOST EDDY 30 FED COM #722H	K-30-25S-32E	30-025-48874	WC-025 G-07 S253216D; Upr WC [98270]	321	51	2120	1394
ALMOST EDDY 30 FED COM #723H	K-30-25S-32E	30-025-48875	WC-025 G-07 S253216D; Upr WC [98270]	307	50	2528	1288
ALMOST EDDY 30 FED COM #724H	K-30-25S-32E	30-025-48876	WC-025 G-07 S253216D; Upr WC [98270]	545	49	2771	1300
ALMOST EDDY 30 FED COM #725H	J-30-25S-32E	30-025-49549	WC-025 G-07 S253216D; Upr WC [98270]	555	50	3117	1394
ALMOST EDDY 30 FED COM #726H	J-30-25S-32E	30-025-49550	WC-025 G-07 S253216D; Upr WC [98270]	842	51	3738	1394
ALMOST EDDY 30 FED COM #727H	I-30-25S-32E	30-025-49551	WC-025 G-07 S253216D; Upr WC [98270]	518	51	2557	1300
ALMOST EDDY 30 FED COM #504H	K-30-25S-32E	30-025-49009	WC-025 G-08 S253235G; Lwr BS [97903]	*2200	*48	*5300	*1400
ALMOST EDDY 30 FED COM #505H	K-30-25S-32E	30-025-49010	WC-025 G-08 S253235G; Lwr BS [97903]	*2700	*48	*7100	*1400
ALMOST EDDY 30 FED COM #506H	K-30-25S-32E	30-025-49011	WC-025 G-08 S253235G; Lwr BS [97903]	*2200	*48	*4185	*1400
ALMOST EDDY 30 FED COM #507H	I-30-25S-32E	30-025-49012	WC-025 G-08 S253235G; Lwr BS [97903]	*2700	*48	*7100	*1400
ALMOST EDDY 30 FED COM #508H	I-30-25S-32E	30-025-49013	WC-025 G-08 S253235G; Lwr BS [97903]	*2200	*48	*4185	*1400
ALMOST EDDY 30 FED COM #509H	I-30-25S-32E	30-025-49014	WC-025 G-08 S253235G; Lwr BS [97903]	*1600	*48	*4030	*1400
ALMOST EDDY 30 FED COM #582H	K-30-25S-32E	30-025-49007	WC-025 G-08 S253235G; Lwr BS [97903]	*2200	*48	*3640	*1400
ALMOST EDDY 30 FED COM #583H	I-30-25S-32E	30-025-49008	WC-025 G-08 S253235G; Lwr BS [97903]	*2200	*48	*3640	*1400

*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page
NMNM105722962**

Run Date/Time: 6/16/2022 7:36 AM

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Authority	Total Acres	Serial Number
02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920	480.2200	NMNM105722962
	Case File Jurisdiction	Legacy Serial No
	CARLSBAD FO	NMNM 143350
Product Type 318310 COMMUNITIZATION AGREEMENT		Lease Issued Date
Commodity Oil & Gas		
Case Disposition PENDING		

CASE DETAILS NMNM105722962

Case Name	C-8312085	Split Estate	Fed Min Interest
Effective Date		Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate	Future Min Interest Date
Land Type	Acquired	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	
Participating Area		Total Bonus Amount 0.00	Production Determination Non-Producing
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code	Total Rental Amount

CASE CUSTOMERS NMNM105722962

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC NEW MEXICO STATE OFFICE	5509 CHAMPIONS DR MIDLAND TX 79706-2843 OPERATOR OFFICE OF RECORD	100.000000 0.000000

LAND RECORDS NMNM105722962

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0320E	030	Lot		3,4	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	030	Aliquot		E2SW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	031	Lot		1-4	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	031	Aliquot		E2W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS NMNM105722962

Action Date	Date Filed	Action Name	Action Status	Action Remarks
01/01/2021	01/01/2021	CASE ESTABLISHED	APPROVED/ACCEPTED	
01/01/2021	01/01/2021	RECAP/ALLOCATION UPDATE	APPROVED/ACCEPTED	WOLFCAMP;
05/21/2021	05/21/2021	PROPOSAL RECEIVED	APPROVED/ACCEPTED	CA RECD;

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
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01 12-22-1987;101STAT1330;30USC181 ET SEQ

Total Acres:
800.180

Serial Number
NMNM 112935

Case Type 312021: O&G LSE COMP PD -1987

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris:

Serial Number: NMNM-- 112935

Name & Address		Int Rel	% Interest
EOG RESOURCE INC	5509 CHAMPIONS DR	MIDLAND TX 797062843	LESSEE 33.340000000
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON TX 770022589	LESSEE 66.660000000

Serial Number: NMNM-- 112935

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0320E	030		LOTS			3,4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	030		ALIQ			E2SW,SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	031		ALIQ			E2,E2NW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	031		LOTS			1,2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 112935

Serial Number: NMNM-- 112935

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
10/19/2004	299	PROTEST FILED		
10/19/2004	387	CASE ESTABLISHED	200410064;	
10/20/2004	191	SALE HELD		
10/20/2004	267	BID RECEIVED	\$72090.00;	
12/17/2004	298	PROTEST DISMISSED		
12/21/2004	237	LEASE ISSUED		
12/21/2004	974	AUTOMATED RECORD VERIF	LBO	
01/01/2005	496	FUND CODE	05;145003	
01/01/2005	530	RLTY RATE - 12 1/2%		
01/01/2005	868	EFFECTIVE DATE		
01/27/2005	963	CASE MICROFILMED/SCANNED		
05/12/2011	940	NAME CHANGE RECOGNIZED	YATES DRL CO/OXY Y-1	
11/01/2014	677	SUS OPS OR PROD/PMT REQD	APD APPROVAL DELAY;	
11/21/2014	673	SUS OPS/PROD APLN FILED		
12/17/2014	974	AUTOMATED RECORD VERIF	JA	
08/01/2015	235	EXTENDED	THRU 09/30/17;	
08/01/2015	678	SUSP LIFTED		

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

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 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

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Serial Number: NMNM-- 112935

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
09/21/2015	974	AUTOMATED RECORD VERIF	JA	
12/01/2016	940	NAME CHANGE RECOGNIZED	MYCO INDUST/EOG M RES	
12/01/2016	940	NAME CHANGE RECOGNIZED	ABO PETRO/EOG A RESOU	
09/21/2017	650	HELD BY PROD - ACTUAL	/1/	
09/21/2017	658	MEMO OF 1ST PROD-ACTUAL	/1/#1H;	
05/29/2018	643	PRODUCTION DETERMINATION	/1/	
01/01/2019	817	MERGER RECOGNIZED	EOG A/EOG RESOURCE IN	
01/01/2019	817	MERGER RECOGNIZED	EOG M/EOG RESOURCE IN	
10/24/2019	140	ASGN FILED	OXY Y-1 C/CHEVRON U;1	
04/07/2020	139	ASGN APPROVED	EFF 11/01/19;1	
04/07/2020	974	AUTOMATED RECORD VERIF	AMV	
10/13/2020	140	ASGN FILED	CHEVRON U/EOG RESOU;1	
07/28/2021	139	ASGN APPROVED	EFF 11/01/20;	
07/28/2021	974	AUTOMATED RECORD VERIF	DME	

Serial Number: NMNM-- 112935

Line Number	Remark Text
0002	STIPULATIONS ATTACHED TO LEASE:
0003	SENM-S-19 PLAYAS AND ALKALI LAKES
0004	(SEC. 31: SWSWNE)
0005	SENM-S-22 PRAIRIE CHICKENS
0006	SENM-S-25 VISUAL RESOURCE MANAGEMENT
0007	NM-11-LN SPECIAL CULTURAL RESOURCE
0008	04/07/2020 - EOG RESOURCES INC. NMB2308 NW;
0009	07/28/2021 EOG RESOURCES INC BONDED NM2308 NW
0010	07/28/2021 RT/OR WORKSHEET COMPLETED

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

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01 12-22-1987;101STAT1330;30USC181 ET SEQ

Total Acres:
240.040

Serial Number
NMNM 120909

Case Type 312021: O&G LSE COMP PD -1987

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris:

						Serial Number: NMNM-- 120909	
Name & Address						Int Rel	% Interest
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON	TX	770022589	OPERATING RIGHTS	0.000000000	
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND	TX	797062964	LESSEE	100.000000000	
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND	TX	797062964	OPERATING RIGHTS	0.000000000	

									Serial Number: NMNM-- 120909		
Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0320E	031		LOTS			3,4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	031		ALIQ			E2SW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	033		ALIQ			W2SW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 120909

					Serial Number: NMNM-- 120909	
Act Date	Act Code	Action Txt	Action Remarks		Pending Off	
05/30/2008	387	CASE ESTABLISHED	200807027;			
06/11/2008	817	MERGER RECOGNIZED	CHESA LLC/CHESA LP			
06/30/2008	299	PROTEST FILED	SUSAN H BELL			
07/01/2008	299	PROTEST FILED	WILD EARTH GUARDIANS			
07/01/2008	299	PROTEST FILED	WESTERN ENVR LAW CTR			
07/16/2008	143	BONUS BID PAYMENT RECD	\$482.00;			
07/16/2008	191	SALE HELD				
07/16/2008	267	BID RECEIVED	\$120500.00;			
07/23/2008	143	BONUS BID PAYMENT RECD	\$120018.00;			
08/22/2008	817	MERGER RECOGNIZED	CHESAP EXPL/LLC			
09/08/2008	298	PROTEST DISMISSED	SUSAN H BELL			
10/24/2008	298	PROTEST DISMISSED	WILD EARTH GUARDIANS			
10/31/2008	237	LEASE ISSUED				
10/31/2008	298	PROTEST DISMISSED	WESTERN ENVR LAW CTR			
10/31/2008	974	AUTOMATED RECORD VERIF	MJD			
11/01/2008	496	FUND CODE	05;145003			
11/01/2008	530	RLTY RATE - 12 1/2%				

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

Run Date/Time: 1/10/2022 14:48 PM

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Serial Number: NMNM-- 120909

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
11/01/2008	868	EFFECTIVE DATE		
12/15/2008	140	ASGN FILED	MOSES ELI/HORN STEV;1	
02/05/2009	139	ASGN APPROVED	EFF 01/01/09;	
02/05/2009	974	AUTOMATED RECORD VERIF	MV	
11/16/2009	140	ASGN FILED	HORN STEV/CHESAPEAK;1	
03/05/2010	139	ASGN APPROVED	EFF 12/01/09;	
03/05/2010	974	AUTOMATED RECORD VERIF	RAYO/RAYO	
11/27/2012	140	ASGN FILED	CHESAPEAK/CHEVRON U;1	
04/10/2013	139	ASGN APPROVED	EFF 12/01/12;	
04/10/2013	974	AUTOMATED RECORD VERIF	ANN	
03/21/2018	932	TRF OPER RGTS FILED	CHEVRON U/EOG Y RES;1	
04/24/2018	933	TRF OPER RGTS APPROVED	EFF 04/01/18;	
04/24/2018	974	AUTOMATED RECORD VERIF	JA	
07/01/2018	677	SUS OPS OR PROD/PMT REQD	APD APPROVAL DELAY;	
07/26/2018	673	SUS OPS/PROD APLN FILED		
09/04/2018	974	AUTOMATED RECORD VERIF	DME	
09/13/2018	678	SUSP LIFTED		
12/01/2018	677	SUS OPS OR PROD/PMT REQD	WEL COMPLETE 04/2019;	
12/03/2018	673	SUS OPS/PROD APLN FILED		
01/01/2019	817	MERGER RECOGNIZED	EOG Y/EOG RESOURCE IN	
01/01/2019	817	MERGER RECOGNIZED	EOG M/EOG RESOURCE IN	
01/01/2019	817	MERGER RECOGNIZED	EOG A/EOG RESOURCE IN	
02/13/2019	974	AUTOMATED RECORD VERIF	DME	
05/01/2019	678	SUSP LIFTED		
05/21/2019	650	HELD BY PROD - ACTUAL	/1/	
05/21/2019	658	MEMO OF 1ST PROD-ACTUAL	/1/NMNM120909;#231H	
07/17/2019	643	PRODUCTION DETERMINATION	/1/	
07/26/2019	974	AUTOMATED RECORD VERIF	DME	

Serial Number: NMNM-- 120909

Line Number	Remark Text
0002	STIPULATIONS ATTACHED TO LEASE:
0003	NM-11-LN SPECIAL CULTURAL RESOURCE
0004	03/05/2010 - RENT PAID THRU 11/01/2010 PER MMS
0005	04/10/2013 - RENTAL PAID 11/01/13 PER ONRR
0006	04/24/2018 - RENTAL PAID 11/01/2017 - 10/31/2018

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

Production Summary Report											
API: 30-025-48868											
ALMOST EDDY 30 FEDERAL COM #701H											
Printed On: Thursday, June 16 2022											
Year	Pool	Month	Production				Injection				
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98270] WC-025 G-08 S253216D;UPPER WOLFCAMP	Nov	43282	167942	217867	30	0	0	0	0	0
2021	[98270] WC-025 G-08 S253216D;UPPER WOLFCAMP	Dec	30512	115702	129642	31	0	0	0	0	0
2022	[98270] WC-025 G-08 S253216D;UPPER WOLFCAMP	Jan	21060	78119	87099	31	0	0	0	0	0
2022	[98270] WC-025 G-08 S253216D;UPPER WOLFCAMP	Feb	13227	51479	54545	24	0	0	0	0	0
2022	[98270] WC-025 G-08 S253216D;UPPER WOLFCAMP	Mar	16750	59231	64337	31	0	0	0	0	0
2022	[98270] WC-025 G-08 S253216D;UPPER WOLFCAMP	Apr	11623	49174	50511	30	0	0	0	0	0

Production Summary Report											
API: 30-025-48869											
ALMOST EDDY 30 FEDERAL COM #702H											
Printed On: Thursday, June 16 2022											
Year	Pool	Month	Production				Injection				
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98270] WC-025 G-08 S253216D;UPPER WOLFCAMP	Nov	61607	212865	207972	30	0	0	0	0	0
2021	[98270] WC-025 G-08 S253216D;UPPER WOLFCAMP	Dec	36611	128019	112429	31	0	0	0	0	0
2022	[98270] WC-025 G-08 S253216D;UPPER WOLFCAMP	Jan	19857	76914	64946	30	0	0	0	0	0
2022	[98270] WC-025 G-08 S253216D;UPPER WOLFCAMP	Feb	12983	50856	47855	27	0	0	0	0	0
2022	[98270] WC-025 G-08 S253216D;UPPER WOLFCAMP	Mar	7723	29796	58124	25	0	0	0	0	0
2022	[98270] WC-025 G-08 S253216D;UPPER WOLFCAMP	Apr	10241	41492	53419	30	0	0	0	0	0

Production Summary Report											
API: 30-025-48870											
ALMOST EDDY 30 FEDERAL COM #703H											
Printed On: Thursday, June 16 2022											
Year	Pool	Month	Production				Injection				
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98270] WC-025 G-08 S253216D;UPPER WOLFCAMP	Nov	76728	257131	210769	30	0	0	0	0	0
2021	[98270] WC-025 G-08 S253216D;UPPER WOLFCAMP	Dec	42913	148969	125166	31	0	0	0	0	0
2022	[98270] WC-025 G-08 S253216D;UPPER WOLFCAMP	Jan	26280	93249	82402	29	0	0	0	0	0
2022	[98270] WC-025 G-08 S253216D;UPPER WOLFCAMP	Feb	13735	51230	44212	19	0	0	0	0	0
2022	[98270] WC-025 G-08 S253216D;UPPER WOLFCAMP	Mar	8540	32826	103582	15	0	0	0	0	0
2022	[98270] WC-025 G-08 S253216D;UPPER WOLFCAMP	Apr	4931	21777	42011	12	0	0	0	0	0

Production Summary Report											
API: 30-025-48871											
ALMOST EDDY 30 FEDERAL COM #704H											
Printed On: Thursday, June 16 2022											
Year	Pool	Month	Production				Injection				
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98270] WC-025 G-08 S253216D;UPPER WOLFCAMP	Apr	35786	115181	142673	24	0	0	0	0	0

Production Summary Report
API: 30-025-48872
ALMOST EDDY 30 FEDERAL COM #705H
Printed On: Thursday, June 16 2022

		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98270] WC-025 G-08 S253216D;UPPER WOLFCAMP	Apr	46144	156176	174173	24	0	0	0	0	0

Production Summary Report
API: 30-025-49546
ALMOST EDDY 30 FEDERAL COM #706H
Printed On: Thursday, June 16 2022

		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98270] WC-025 G-08 S253216D;UPPER WOLFCAMP	Apr	41007	134576	153525	24	0	0	0	0	0

Production Summary Report
API: 30-025-49547
ALMOST EDDY 30 FEDERAL COM #707H
Printed On: Thursday, June 16 2022

		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98270] WC-025 G-08 S253216D;UPPER WOLFCAMP	Apr	39752	128443	139634	24	0	0	0	0	0

Production Summary Report
API: 30-025-49548
ALMOST EDDY 30 FEDERAL COM #708H
Printed On: Thursday, June 16 2022

		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98270] WC-025 G-08 S253216D;UPPER WOLFCAMP	Apr	42389	132061	115730	24	0	0	0	0	0

Production Summary Report
API: 30-025-48873
ALMOST EDDY 30 FEDERAL COM #721H
Printed On: Thursday, June 16 2022

		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98270] WC-025 G-08 S253216D;UPPER WOLFCAMP	Nov	49560	236402	124701	30	0	0	0	0	0
2021	[98270] WC-025 G-08 S253216D;UPPER WOLFCAMP	Dec	26446	127752	53292	31	0	0	0	0	0
2022	[98270] WC-025 G-08 S253216D;UPPER WOLFCAMP	Jan	15414	80812	34135	29	0	0	0	0	0
2022	[98270] WC-025 G-08 S253216D;UPPER WOLFCAMP	Feb	12351	65566	26349	25	0	0	0	0	0
2022	[98270] WC-025 G-08 S253216D;UPPER WOLFCAMP	Mar	13423	68619	31392	31	0	0	0	0	0
2022	[98270] WC-025 G-08 S253216D;UPPER WOLFCAMP	Apr	9458	52341	22588	30	0	0	0	0	0

Production Summary Report											
API: 30-025-48874											
ALMOST EDDY 30 FEDERAL COM #722H											
Printed On: Thursday, June 16 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98270] WC-025 G-08 S253216D;UPPER WOLFCAMP	Nov	62678	248815	136849	30	0	0	0	0	0
2021	[98270] WC-025 G-08 S253216D;UPPER WOLFCAMP	Dec	30013	132792	64275	31	0	0	0	0	0
2022	[98270] WC-025 G-08 S253216D;UPPER WOLFCAMP	Jan	15573	84364	37821	26	0	0	0	0	0
2022	[98270] WC-025 G-08 S253216D;UPPER WOLFCAMP	Feb	10381	53700	30199	23	0	0	0	0	0
2022	[98270] WC-025 G-08 S253216D;UPPER WOLFCAMP	Mar	4324	22740	41703	25	0	0	0	0	0
2022	[98270] WC-025 G-08 S253216D;UPPER WOLFCAMP	Apr	7912	45502	40763	30	0	0	0	0	0

Production Summary Report											
API: 30-025-48875											
ALMOST EDDY 30 FEDERAL COM #723H											
Printed On: Thursday, June 16 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98270] WC-025 G-08 S253216D;UPPER WOLFCAMP	Nov	74515	314555	177697	30	0	0	0	0	0
2021	[98270] WC-025 G-08 S253216D;UPPER WOLFCAMP	Dec	36876	181237	75450	31	0	0	0	0	0
2022	[98270] WC-025 G-08 S253216D;UPPER WOLFCAMP	Jan	24623	125452	53335	31	0	0	0	0	0
2022	[98270] WC-025 G-08 S253216D;UPPER WOLFCAMP	Feb	8070	39977	17882	12	0	0	0	0	0
2022	[98270] WC-025 G-08 S253216D;UPPER WOLFCAMP	Mar	6254	31232	87345	15	0	0	0	0	0
2022	[98270] WC-025 G-08 S253216D;UPPER WOLFCAMP	Apr	3355	19427	32677	9	0	0	0	0	0

Production Summary Report											
API: 30-025-48876											
ALMOST EDDY 30 FEDERAL COM #724H											
Printed On: Thursday, June 16 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98270] WC-025 G-08 S253216D;UPPER WOLFCAMP	Apr	41501	183766	99320	24	0	0	0	0	0

Production Summary Report											
API: 30-025-49549											
ALMOST EDDY 30 FEDERAL COM #725H											
Printed On: Thursday, June 16 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98270] WC-025 G-08 S253216D;UPPER WOLFCAMP	Apr	45296	197894	109903	25	0	0	0	0	0

Production Summary Report											
API: 30-025-49550											
ALMOST EDDY 30 FEDERAL COM #726H											
Printed On: Thursday, June 16 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98270] WC-025 G-08 S253216D;UPPER WOLFCAMP	Apr	42473	190739	131847	25	0	0	0	0	0

Production Summary Report											
API: 30-025-49551											
ALMOST EDDY 30 FEDERAL COM #727H											
Printed On: Thursday, June 16 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98270] WC-025 G-08 S253216D;UPPER WOLFCAMP	Apr	39440	166995	97670	24	0	0	0	0	0

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State of New Mexico
Energy, Minerals & Natural Resources
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49009		² Pool Code 97903	³ Pool Name WC-025 G-08 S253235G; LOWER BONE SPRING
⁴ Property Code 330825	⁵ Property Name ALMOST EDDY 30 FED COM		⁶ Well Number 504H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3351'

¹⁰Surface Location

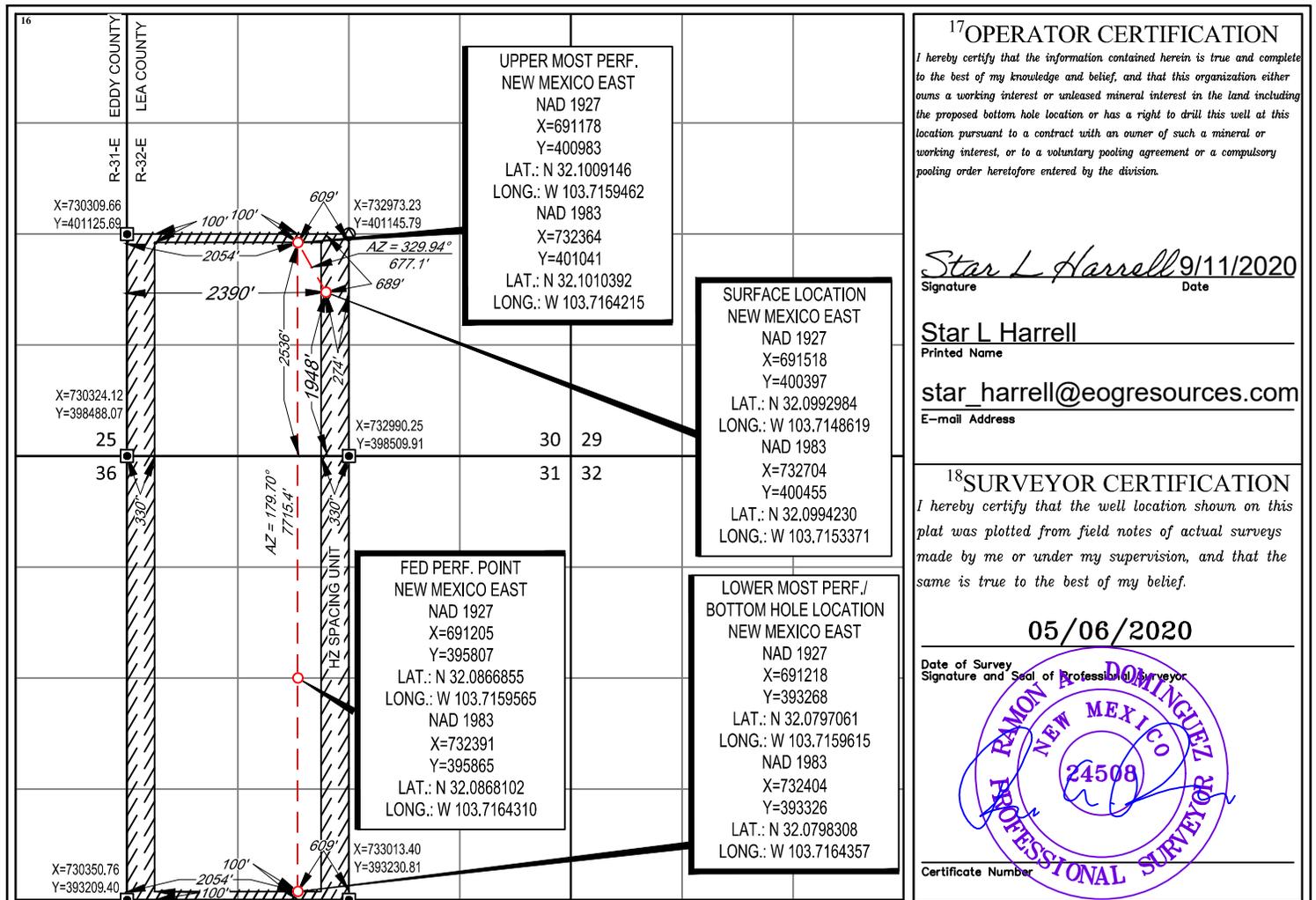
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	30	25-S	32-E	-	1948'	SOUTH	2390'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	31	25-S	32-E	-	100'	SOUTH	2054'	WEST	LEA

¹² Dedicated Acres 484.21	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49010		² Pool Code 97903		³ Pool Name WC-025 G-08 S253235G; LOWER BONE SPRING	
⁴ Property Code 330825		⁵ Property Name ALMOST EDDY 30 FED COM			⁶ Well Number 505H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3352'

¹⁰Surface Location

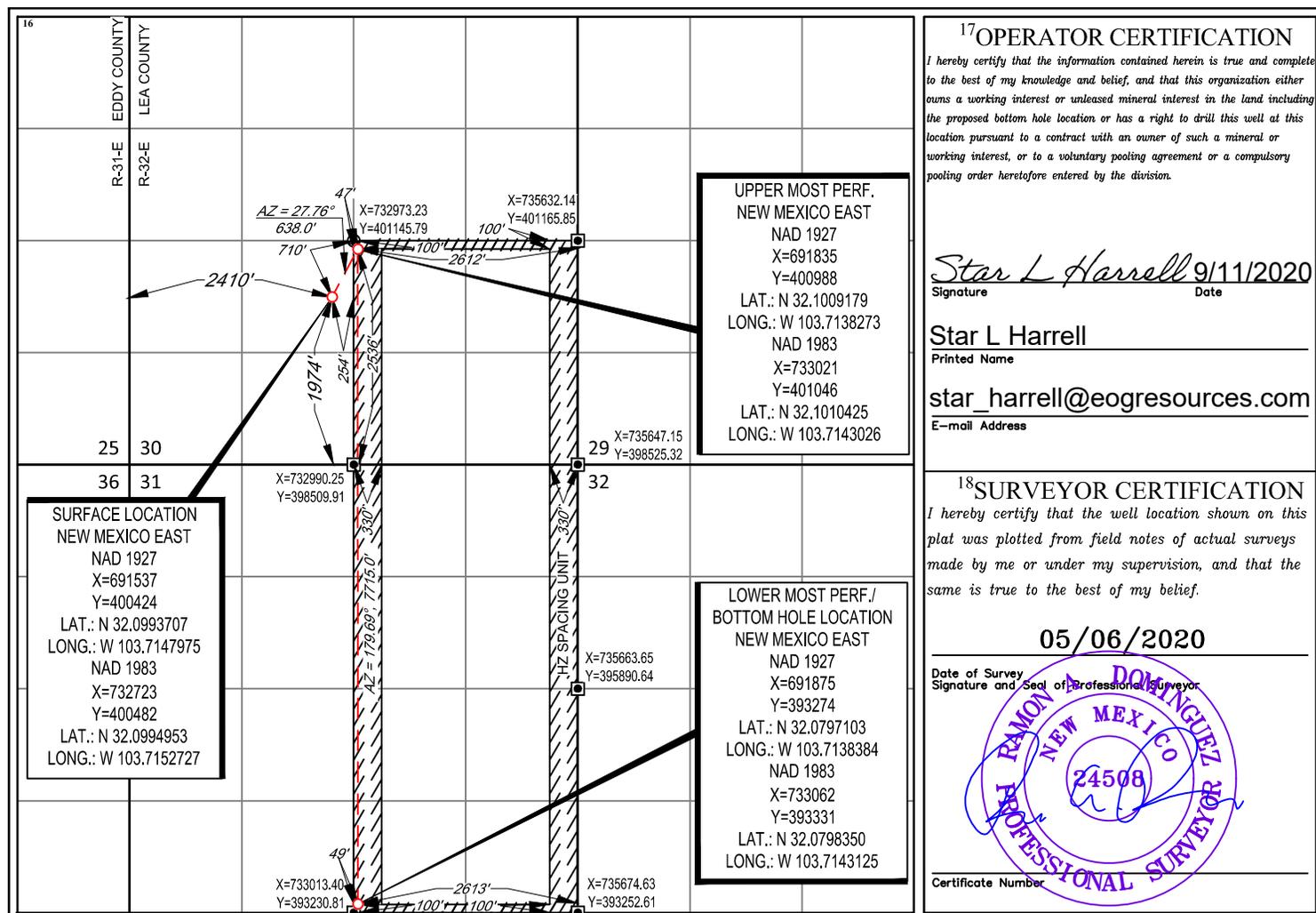
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	30	25-S	32-E	-	1974'	SOUTH	2410'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	31	25-S	32-E	-	100'	SOUTH	2613'	EAST	LEA

¹² Dedicated Acres 483.22	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49011	² Pool Code 97903	³ Pool Name WC-025 G-08 S253235G; LOWER BONE SPRING
⁴ Property Code 330825	⁵ Property Name ALMOST EDDY 30 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 506H
⁹ Elevation 3352'		

¹⁰Surface Location

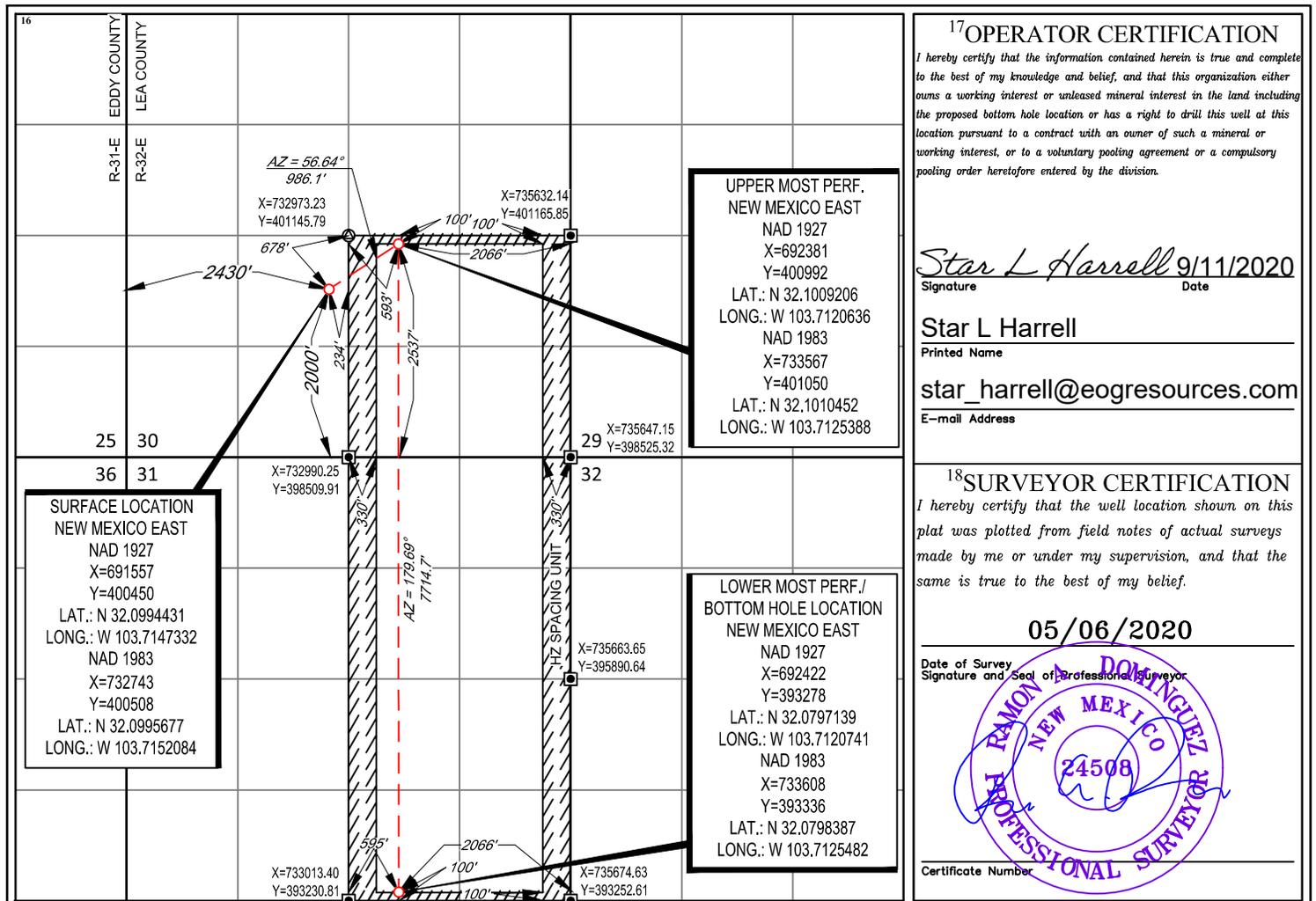
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	30	25-S	32-E	-	2000'	SOUTH	2430'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	31	25-S	32-E	-	100'	SOUTH	2066'	EAST	LEA

¹² Dedicated Acres 483.22	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 9/11/2020
Signature Date

Star L Harrell
Printed Name

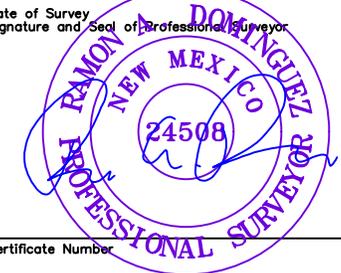
star_harrell@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

05/06/2020

Date of Survey
Signature and Seal of Professional Surveyor



Certificate Number

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1220 South St. Francis Dr.
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Revised August 1, 2011

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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49012		² Pool Code 97903		³ Pool Name WC-025 G-08 S253235G; LOWER BONE SPRING	
⁴ Property Code 330825		⁵ Property Name ALMOST EDDY 30 FED COM			⁶ Well Number 507H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3362'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	30	25-S	32-E	-	2182'	SOUTH	758'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	31	25-S	32-E	-	100'	SOUTH	1491'	EAST	LEA

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 9/11/2020
Signature Date

Star L Harrell
Printed Name

star_harrell@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

05/06/2020
Date of Survey

RAMONA A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR
Signature and Seal of Professional Surveyor

Certificate Number

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1625 N. French Dr., Hobbs, NM 88240
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49013		² Pool Code 97903		³ Pool Name WC-025 G-08 S253235G; LOWER BONE SPRING	
⁴ Property Code 330825		⁵ Property Name ALMOST EDDY 30 FED COM			⁶ Well Number 508H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3362'

¹⁰Surface Location

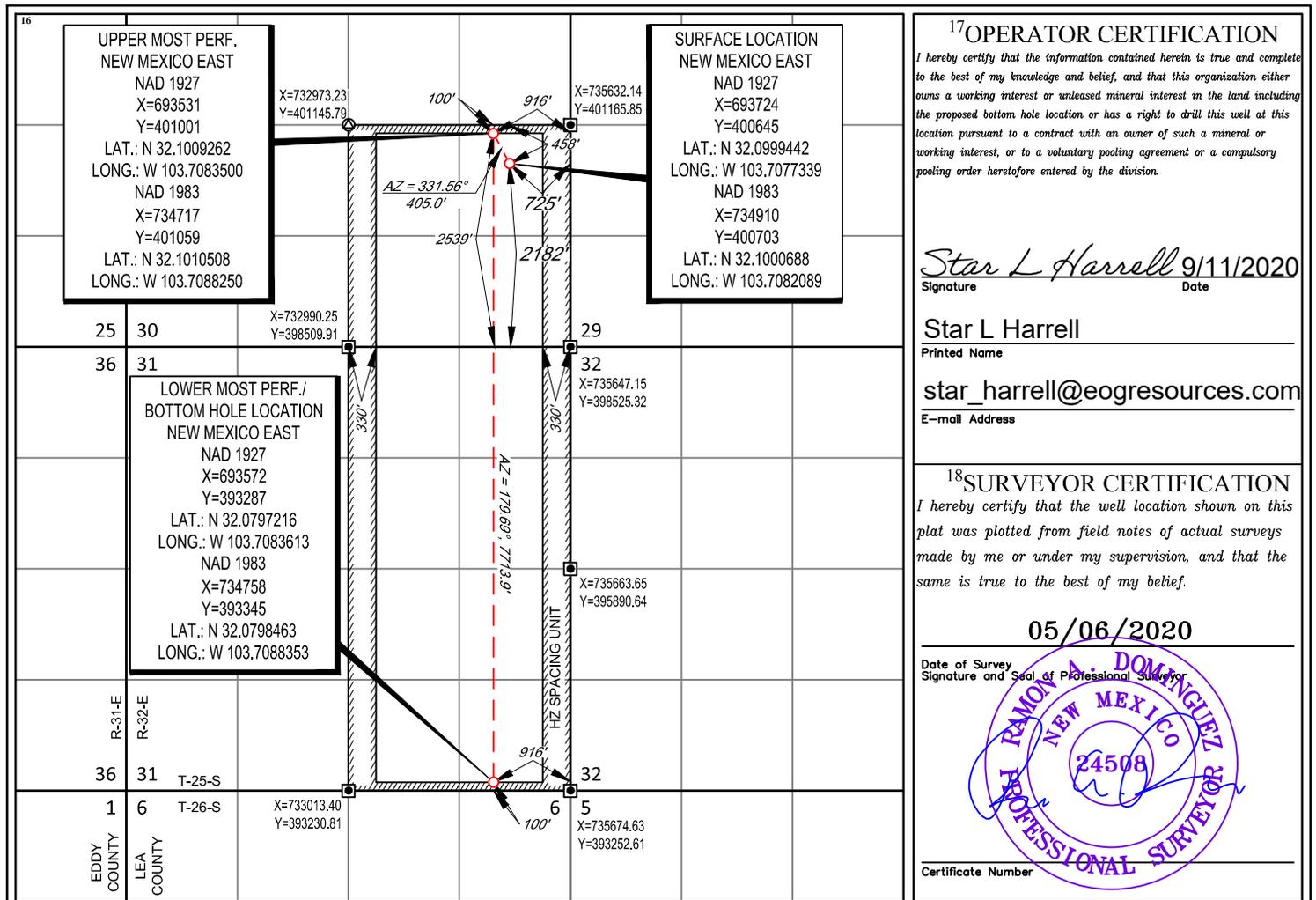
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	30	25-S	32-E	-	2182'	SOUTH	725'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	31	25-S	32-E	-	100'	SOUTH	916'	EAST	LEA

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49014		² Pool Code 97903		³ Pool Name WC-025 G-08 S253235G; LOWER BONE SPRING	
⁴ Property Code 330825		⁵ Property Name ALMOST EDDY 30 FED COM			⁶ Well Number 509H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3362'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	30	25-S	32-E	-	2182'	SOUTH	692'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	31	25-S	32-E	-	100'	SOUTH	330'	EAST	LEA

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16

SURFACE LOCATION
NEW MEXICO EAST
NAD 1927
X=693757
Y=400645
LAT.: N 32.0999437
LONG.: W 103.7076274
NAD 1983
X=734943
Y=400703
LAT.: N 32.1000683
LONG.: W 103.7081024

UPPER MOST PERF.
NEW MEXICO EAST
NAD 1927
X=694117
Y=401006
LAT.: N 32.1009290
LONG.: W 103.7064574
NAD 1983
X=735303
Y=401063
LAT.: N 32.1010536
LONG.: W 103.7069325

LOWER MOST PERF. / BOTTOM HOLE LOCATION
NEW MEXICO EAST
NAD 1927
X=694158
Y=393292
LAT.: N 32.0797254
LONG.: W 103.7064692
NAD 1983
X=735344
Y=393350
LAT.: N 32.0798502
LONG.: W 103.7069431

Diagram details: Surface location at (X=732973.23, Y=401145.79). Bottom hole location at (X=732990.25, Y=398509.91). Distances: 509.6', 100', 458', 2182', 692', 330', 100', 330'. Bearings: AZ = 44.97°, AZ = 179.69°, 77.13.6'. HZ SPACING UNIT shown.

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 9/11/2020
Signature Date

Star L Harrell
Printed Name

star_harrell@eogresources.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

05/06/2020
Date of Survey

Ramon P. Dominguez
Signature and Seal of Professional Surveyor

24508
Certificate Number

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49007		² Pool Code 97903		³ Pool Name WC-025 G-08 S253235G; Lwr Bone Spring	
⁴ Property Code 330825		⁵ Property Name ALMOST EDDY 30 FED			⁶ Well Number 582H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3352'

¹⁰Surface Location

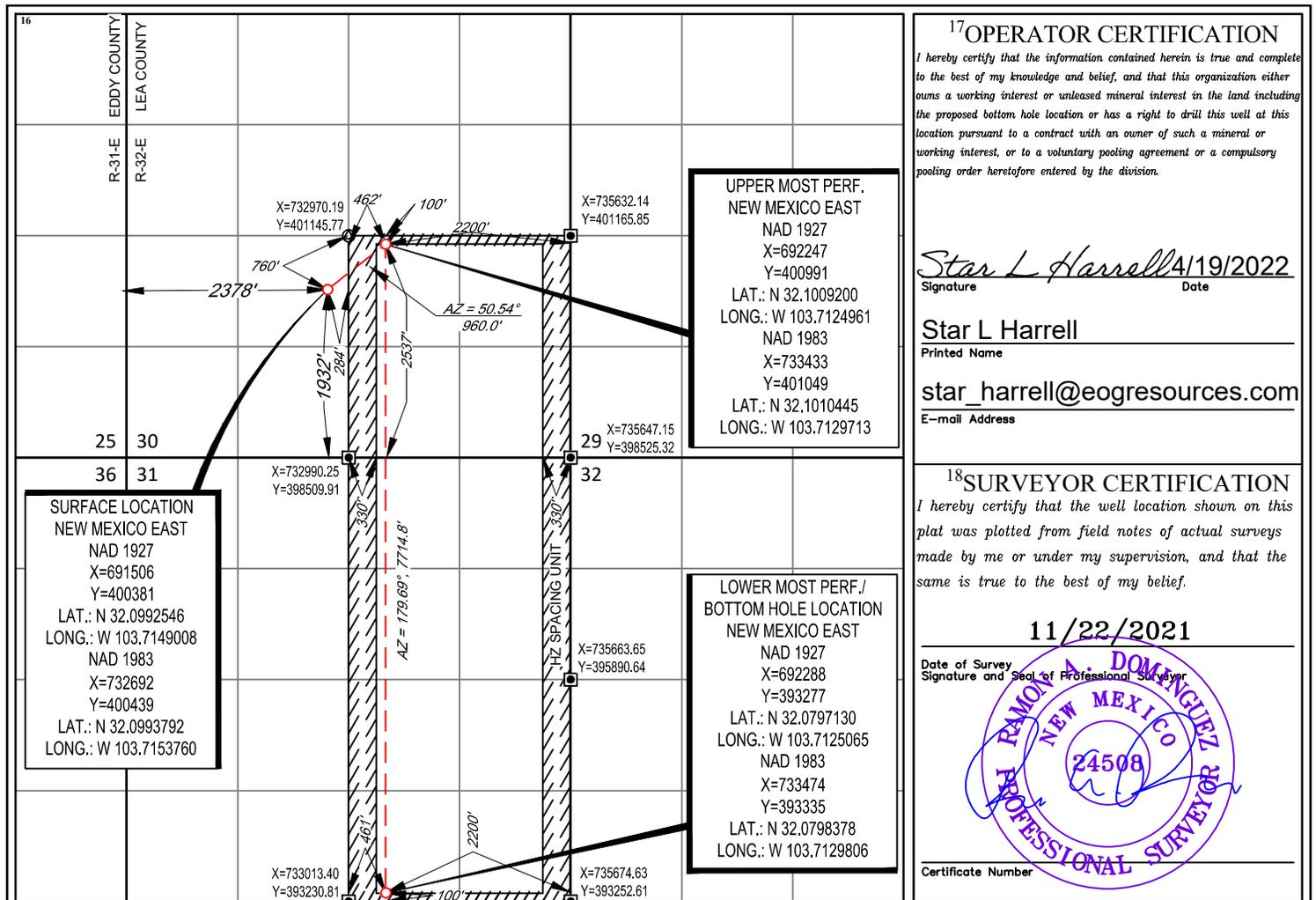
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	30	25-S	32-E	-	1932'	SOUTH	2378'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	31	25-S	32-E	-	100'	SOUTH	2200'	EAST	LEA

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49008		² Pool Code 97903		³ Pool Name WC-025 G-08 S253235G; Lwr Bone Spring	
⁴ Property Code 330825		⁵ Property Name ALMOST EDDY 30 FED			⁶ Well Number 583H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3362'

¹⁰Surface Location

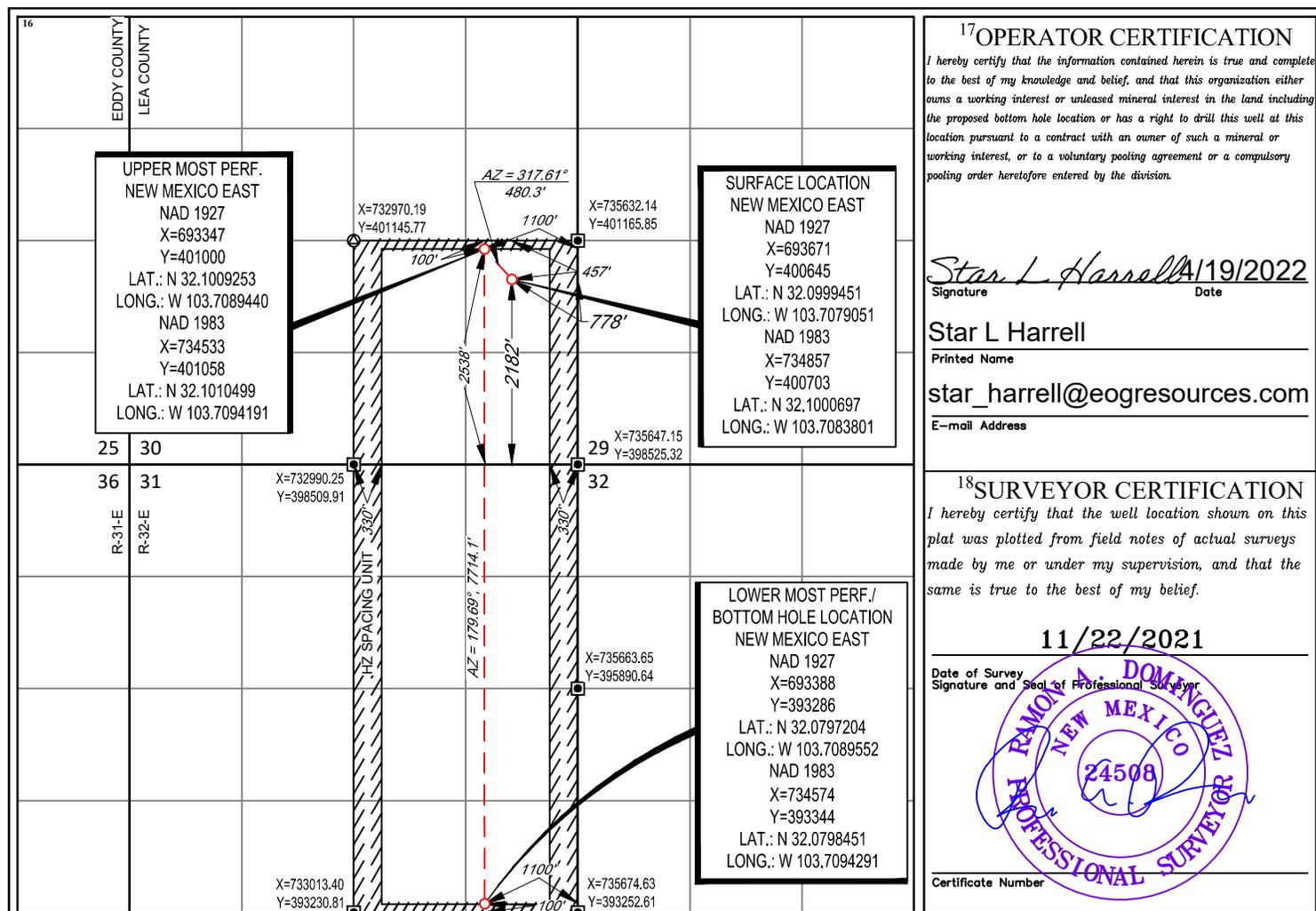
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	30	25-S	32-E	-	2182'	SOUTH	778'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	31	25-S	32-E	-	100'	SOUTH	1100'	EAST	LEA

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 4/19/2022
Signature Date

Star L Harrell
Printed Name

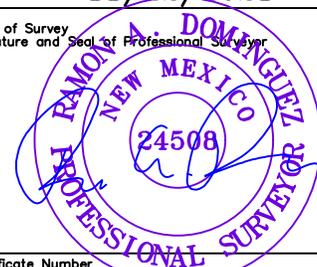
star_harrell@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

11/22/2021

Date of Survey
Signature and Seal of Professional Surveyor



Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48868		² Pool Code 98270		³ Pool Name WC-025 G-09 S253216D: Upper Wolfcamp	
⁴ Property Code 330825		⁵ Property Name ALMOST EDDY 30 FED COM			⁶ Well Number 701H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3341'

¹⁰Surface Location

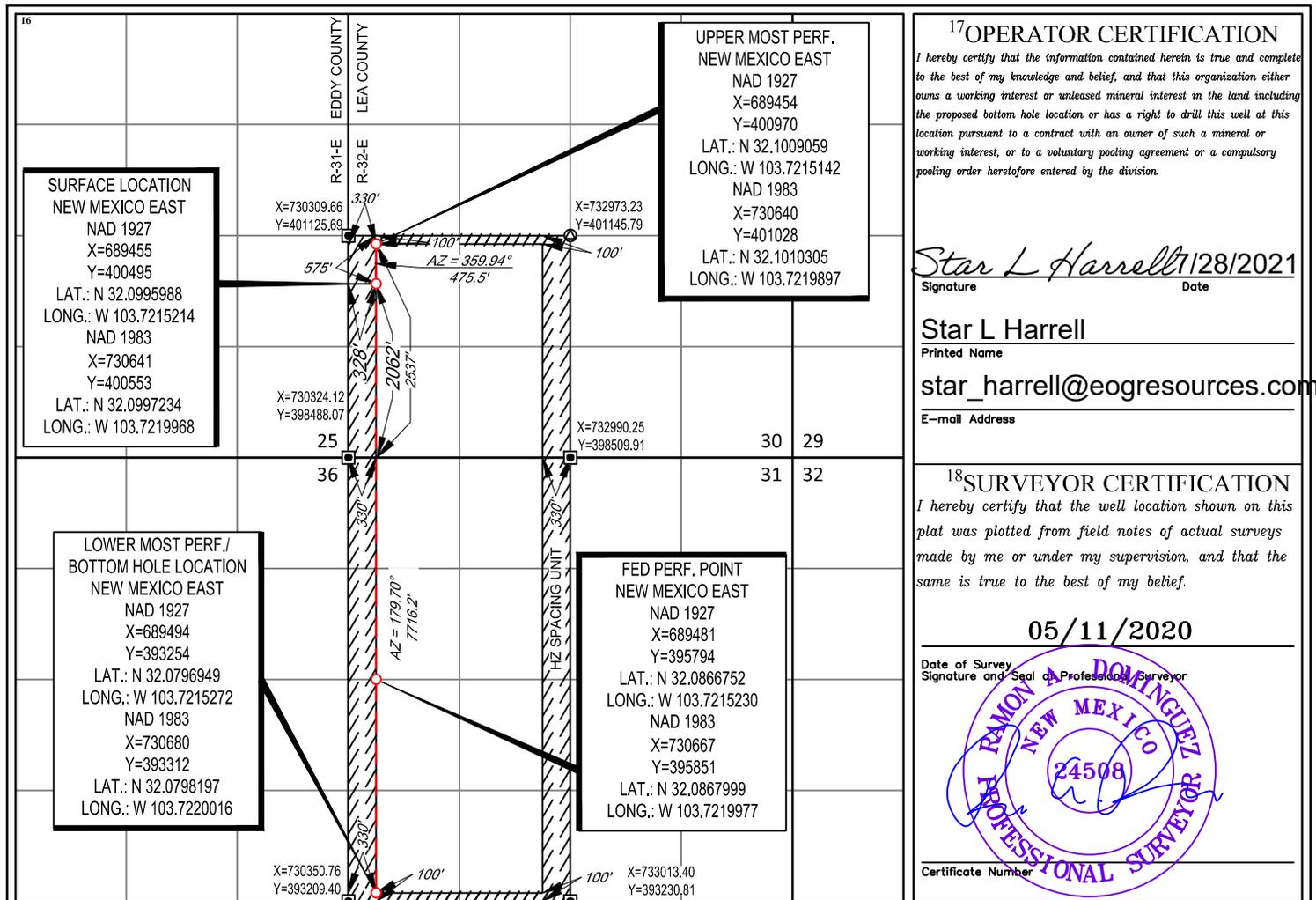
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	30	25-S	32-E	-	2062'	SOUTH	328'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	31	25-S	32-E	-	100'	SOUTH	330'	WEST	LEA

¹² Dedicated Acres 484.21	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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FORM C-102

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 48869		² Pool Code 98270	³ Pool Name WC-025 G-07 S253216D;UPPER WOLFCMP
⁴ Property Code 330825	⁵ Property Name ALMOST EDDY 30 FED COM		⁶ Well Number 702H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3341'

¹⁰Surface Location

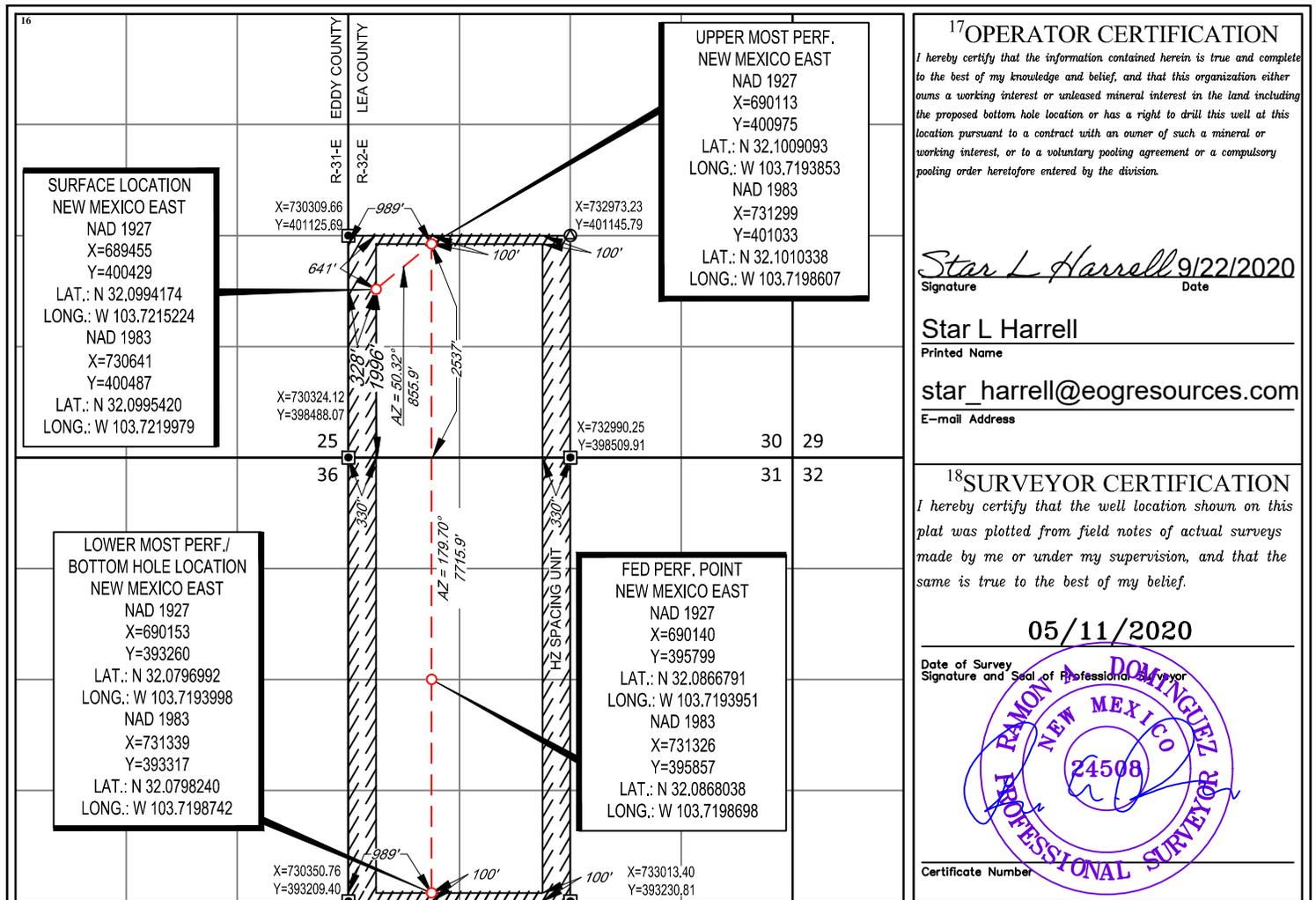
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	30	25-S	32-E	-	1996'	SOUTH	328'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	31	25-S	32-E	-	100'	SOUTH	989'	WEST	LEA

¹² Dedicated Acres 484.21	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48870		² Pool Code 98270		³ Pool Name WC-025 G-07 S253216D;UPPER WOLFCMP	
⁴ Property Code 330825		⁵ Property Name ALMOST EDDY 30 FED COM			⁶ Well Number 703H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3354'

¹⁰Surface Location

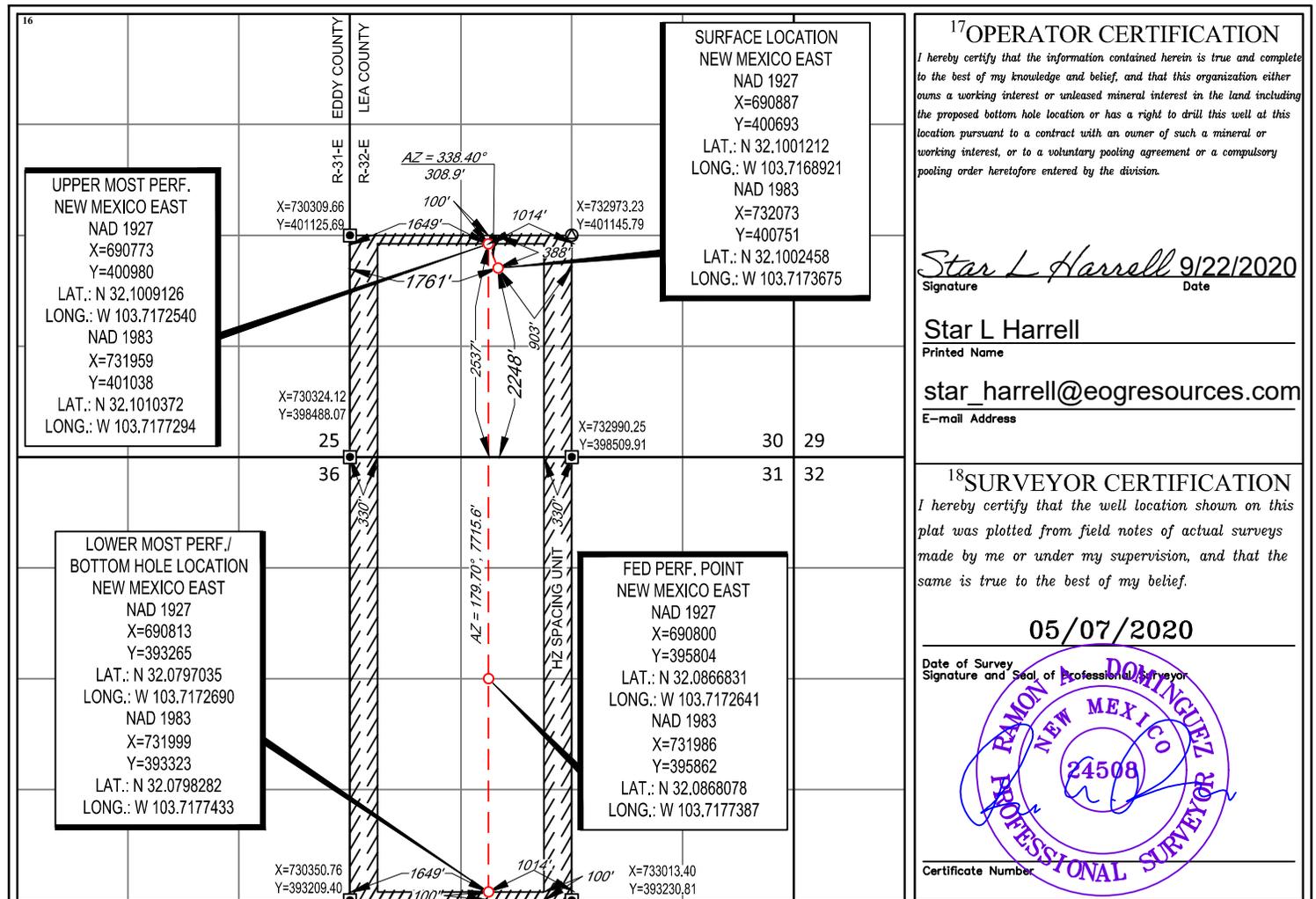
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	30	25-S	32-E	-	2248'	SOUTH	1761'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	31	25-S	32-E	-	100'	SOUTH	1649'	WEST	LEA

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48871		² Pool Code 98270		³ Pool Name WC-025 G-07 S253216D;UPPER WOLFCMP	
⁴ Property Code 330825		⁵ Property Name ALMOST EDDY 30 FED COM			⁶ Well Number 704H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3353'

¹⁰Surface Location

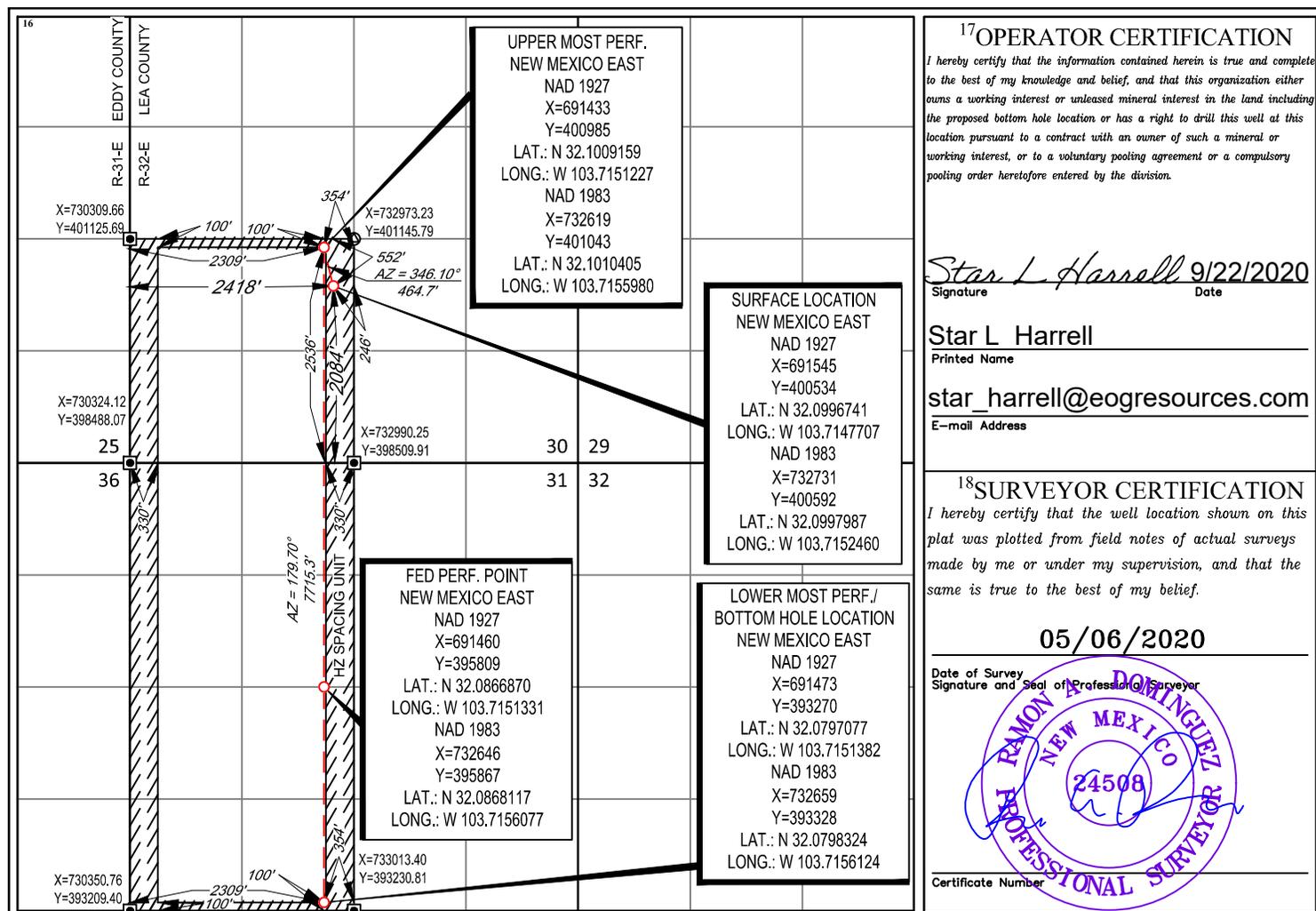
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	30	25-S	32-E	-	2084'	SOUTH	2418'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	31	25-S	32-E	-	100'	SOUTH	2309'	WEST	LEA

¹² Dedicated Acres 484.21	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 48872		² Pool Code 98270		³ Pool Name WC-025 G-07 S253216D;UPPER WOLFCMP	
⁴ Property Code 330825		⁵ Property Name ALMOST EDDY 30 FED COM			⁶ Well Number 705H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3353'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	30	25-S	32-E	-	2137'	SOUTH	2458'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	31	25-S	32-E	-	100'	SOUTH	2311'	EAST	LEA

¹² Dedicated Acres 483.22	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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16

SURFACE LOCATION
NEW MEXICO EAST
NAD 1927
X=691585
Y=400587
LAT.: N 32.0998188
LONG.: W 103.7146421
NAD 1983
X=732771
Y=400645
LAT.: N 32.0999434
LONG.: W 103.7151173

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 9/22/2020
Signature Date

Star L Harrell
Printed Name

star_harrell@eogresources.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

05/06/2020

Date of Survey
Signature and Seal of Professional Surveyor

RAMON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

Certificate Number

UPPER MOST PERF.
NEW MEXICO EAST
NAD 1927
X=692136
Y=400991
LAT.: N 32.1009194
LONG.: W 103.7128547
NAD 1983
X=733322
Y=401048
LAT.: N 32.1010440
LONG.: W 103.7133300

LOWER MOST PERF./
BOTTOM HOLE LOCATION
NEW MEXICO EAST
NAD 1927
X=692177
Y=393276
LAT.: N 32.0797123
LONG.: W 103.7128651
NAD 1983
X=733363
Y=393334
LAT.: N 32.0798370
LONG.: W 103.7133392

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FORM C-102

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49546		² Pool Code 98270		³ Pool Name WC-025 G-07 S2533216D; Upper Wolfcamp	
⁴ Property Code 330825		⁵ Property Name ALMOST EDDY 30 FED COM			⁶ Well Number 706H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3349'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	30	25-S	32-E	-	1936'	SOUTH	1911'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	31	25-S	32-E	-	100'	SOUTH	1651'	EAST	LEA

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16

SURFACE LOCATION
NEW MEXICO EAST
NAD 1927
X=692539
Y=400392
LAT.: N 32.0992676
LONG.: W 103.7115627
NAD 1983
X=733725
Y=400450
LAT.: N 32.0993922
LONG.: W 103.7120378

UPPER MOST PERF.
NEW MEXICO EAST
NAD 1927
X=692796
Y=400996
LAT.: N 32.1009226
LONG.: W 103.7107234
NAD 1983
X=733982
Y=401053
LAT.: N 32.1010472
LONG.: W 103.7111986

LOWER MOST PERF./
BOTTOM HOLE LOCATION
NEW MEXICO EAST
NAD 1927
X=692837
Y=393281
LAT.: N 32.0797167
LONG.: W 103.7107343
NAD 1983
X=734023
Y=393339
LAT.: N 32.0798415
LONG.: W 103.7112083

Diagram details: AZ = 23.02°, 655.8', 1008', 100', 1651', 1911', 702', 748', 2832', 1936', 330', 330', 1010', 1651', 100'. HZ SPACING UNIT.

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 9/22/2020
Signature Date

Star L Harrell
Printed Name

star_harrell@eogresources.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

05/06/2020
Date of Survey

Ramon A. Dominguez
Signature and Seal of Professional Surveyor

RAMON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49547		² Pool Code 98270		³ Pool Name WC-025 G-07 S253216D; Upper Wolfcamp	
⁴ Property Code 330825		⁵ Property Name ALMOST EDDY 30 FED COM			⁶ Well Number 707H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3363'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	30	25-S	32-E	-	2241'	SOUTH	632'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	31	25-S	32-E	-	100'	SOUTH	991'	EAST	LEA

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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Star L Harrell 9/22/2020
Signature Date

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Printed Name

star_harrell@eogresources.com
E-mail Address

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05/06/2020

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Signature and Seal of Professional Surveyor

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49548		² Pool Code 98270		³ Pool Name WC-025 G-07 S253216D: Upper Wolfcamp	
⁴ Property Code 330825		⁵ Property Name ALMOST EDDY 30 FED COM			⁶ Well Number 708H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3364'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	30	25-S	32-E	-	2241'	SOUTH	566'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	31	25-S	32-E	-	100'	SOUTH	330'	EAST	LEA

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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Star L Harrell 9/22/2020
Signature Date

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Printed Name

star_harrell@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

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05/06/2020
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Ramon A. Dominguez
Signature and Seal of Professional Surveyor

24508
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 48874		² Pool Code 98270		³ Pool Name WC-025 G-07 S253216D;UPPER WOLFCMP	
⁴ Property Code 330825		⁵ Property Name ALMOST EDDY 30 FED COM			⁶ Well Number 722H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3353'

¹⁰Surface Location

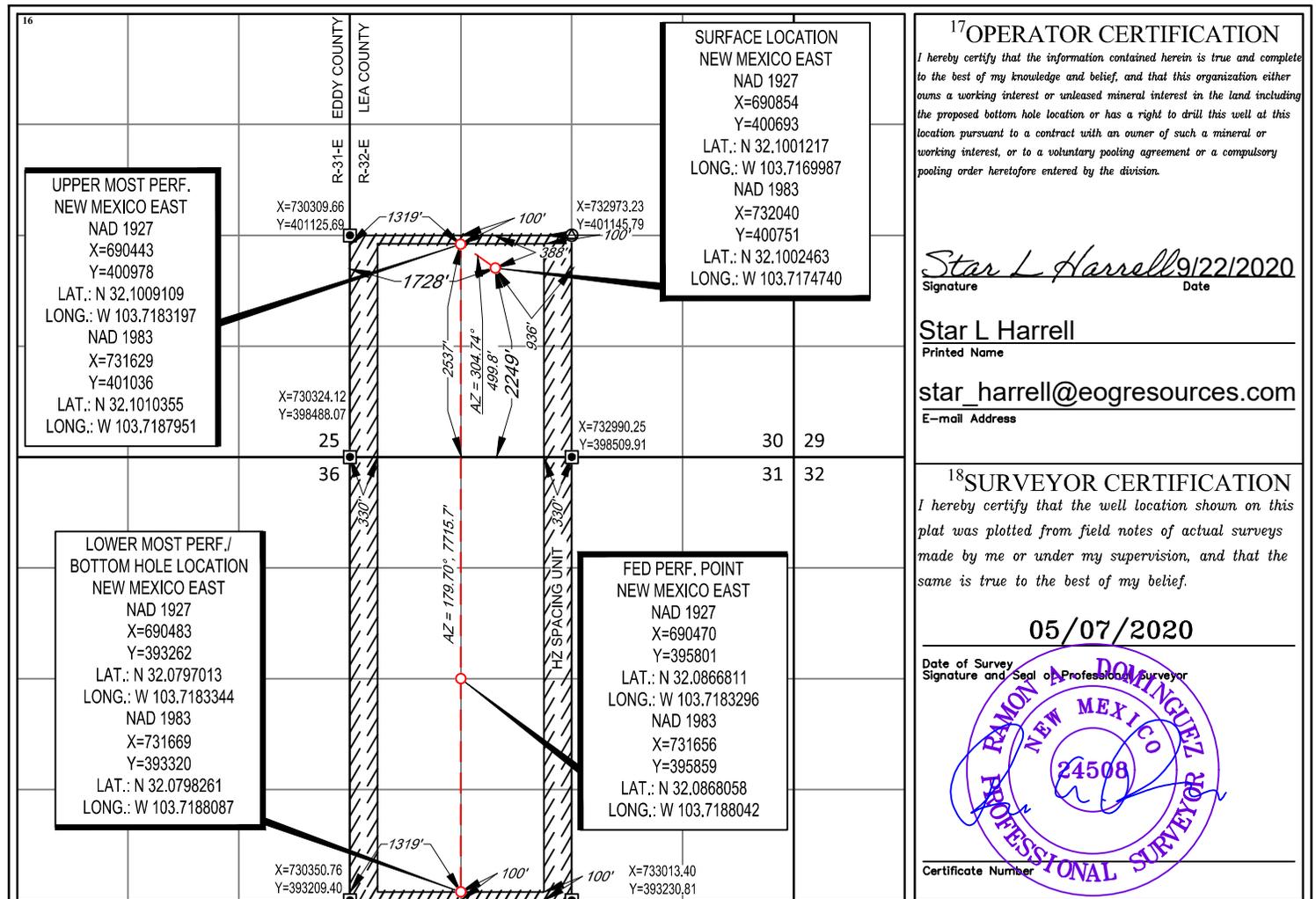
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	30	25-S	32-E	-	2249'	SOUTH	1728'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	31	25-S	32-E	-	100'	SOUTH	1319'	WEST	LEA

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Well Name: ALMOST EDDY 30 FED COM	Well Location: T25S / R32E / SEC 30 / TR K /	County or Parish/State:
Well Number: 723H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM112935	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002548875	Well Status: Approved Application for Permit to Drill	Operator: EOG RESOURCES INCORPORATED

Notice of Intent

Type of Submission: Notice of Intent

Type of Action: Other

Date Sundry Submitted: 06/02/2021

Time Sundry Submitted: 12:48

Date proposed operation will begin: 06/27/2021

Procedure Description: EOG respectfully requests an amendment to our approved APD for this well to reflect the following changes: Add a plug-back pilot hole

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

ALMOST_EDDY_30_FED_COM_723H_C_102_20210602124817.pdf

Wellhead_3_string_10.75x8.75x5.5_SDT_3141_20210602124709.pdf

Almost_Eddy_30_Fed_Com_723H_Permit_Info___Rev_Pilot_6.02.21_20210602124701.pdf

8.75_38.5_lb_ft_P110EC_SPRINT_SF_IR778_ENG_CDS43_rev0_20210602124650.pdf

10.75_40.5_lb_ft_J55_STC_20210602124650.pdf

Well Name: ALMOST EDDY 30 FED
COM**Well Location:** T25S / R32E / SEC 30 /
TR K /**County or Parish/State:****Well Number:** 723H**Type of Well:** OIL WELL**Allottee or Tribe Name:****Lease Number:** NMNM112935**Unit or CA Name:****Unit or CA Number:****US Well Number:** 3002548875**Well Status:** Approved Application for
Permit to Drill**Operator:** EOG RESOURCES
INCORPORATED

Conditions of Approval

Additional Reviews

Almost_Eddy_30_Federal_Com_723H_DrillingCOA_Sundry_2390129_20210709130544.pdf

302532K_Sundry_2390129_Almost_Eddy_30_Federal_Com_723H_Pilothole_Lea_NMNM112935_EOG_13_22_07092021_NMK_20210709130535.pdf

302532K_Sundry_2390129_Almost_Eddy_30_Federal_Com_723H_Pilot_Lea_NMNM112935_EOG_13_22_07092021_NMK_20210709130525.pdf

302532K_Sundry_2390129_Almost_Eddy_30_Federal_Com_723H_Lea_NMNM112935_EOG_13_22_07092021_NMK_20210709130518.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: STAR HARRELL**Signed on:** JUN 02, 2021 12:48 PM**Name:** EOG RESOURCES INCORPORATED**Title:** Regulatory Specialist**Street Address:** 5509 CHAMPIONS DRIVE**City:** MIDLAND**State:** TX**Phone:** (432) 848-9161**Email address:** STAR_HARRELL@EOGRESOURCES.COM

Field Representative

Representative Name: Eric Brorman**Street Address:** 5509 Champions Drive**City:** Midland**State:** TX**Zip:** 79706**Phone:** (432)556-1276**Email address:** eric_brorman@eogresources.com

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS**BLM POC Title:** Petroleum Engineer**BLM POC Phone:** 5752342234**BLM POC Email Address:** cwalls@blm.gov**Disposition:** Approved**Disposition Date:** 07/09/2021**Signature:** Chris Walls

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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48875		² Pool Code 98270		³ Pool Name WC-025 G-07 S253216D; Upper Wolfcamp	
⁴ Property Code 330825		⁵ Property Name ALMOST EDDY 30 FED COM			⁶ Well Number 723H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3353'

¹⁰Surface Location

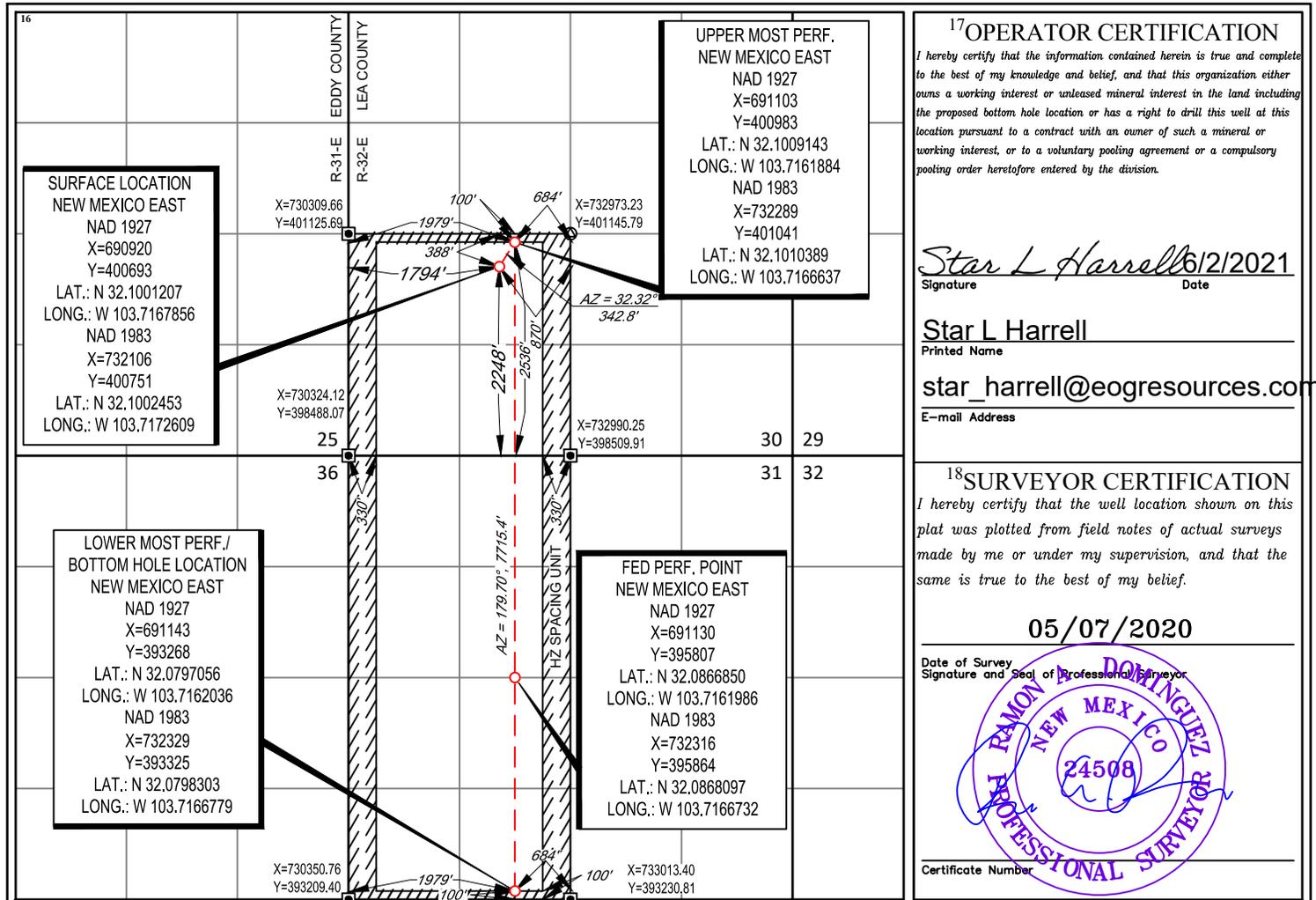
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	30	25-S	32-E	-	2248'	SOUTH	1794'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	31	25-S	32-E	-	100'	SOUTH	1979'	WEST	LEA

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Revised Permit Information 6/2/2021:

Well Name: Almost Eddy 30 Fed Com #723H

Location:

SHL: 2248' FSL & 1794' FWL, Section 30, T-25-S, R-32-E, Lea Co., N.M.

BHL: 100' FSL & 1979' FWL, Section 31, T-25-S, R-32-E, Lea Co., N.M.

Casing Program:

Hole Size	Interval	Csg OD	Weight	Grade	Conn	DF _{min} Collapse	DF _{min} Burst	DF _{min} Tension
14.75"	0' – 1,070'	10.75"	40.5#	J-55	STC	1.125	1.25	1.60
9.875"	0' – 12,100'	8.75"	38.5#	ECP110	VAM Sprint-SF	1.125	1.25	1.60
6.75"	0' – 11,400'	5.5"	20#	P-110EC	DWC/C-IS MS	1.125	1.25	1.60
6.75"	11,400' – 12,100'	5.5"	20#	P-110EC	VAM SFC	1.125	1.25	1.60
6.75"	11,400' – 19,736'	5.5"	20#	P-110EC	DWC/C-IS MS	1.125	1.25	1.60

Variance is requested to wave the centralizer requirements for the 8-3/4" casing in the 9-7/8" hole size. An expansion additive will be utilized, in the cement slurry, for the entire length of the 9-7/8" hole interval to maximize cement bond and zonal isolation.

Variance is also requested to wave any centralizer requirements for the 5.5" casing in the 6-3/4" hole size. An expansion additive will be utilized, in the cement slurry, for the entire length of the 6-3/4" hole interval to maximize cement bond and zonal isolation.

Cement Program:

Depth	No. Sacks	Wt. ppg	Yld Ft ³ /sk	Slurry Description
1,070' 10-3/4"	330	13.5	1.73	Lead: Class C + 4.0% Bentonite Gel + 0.5% CaCl ₂ + 0.25 lb/sk Cello-Flake (TOC @ Surface)
	80	14.8	1.34	Tail: Class C + 0.6% FL-62 + 0.25 lb/sk Cello-Flake + 0.2% Sodium Metasilicate (TOC @ 870')
12,100' 8-3/4"	460	14.2	1.11	1 st Stage (Tail): Class C + 0.6% Halad-9 + 0.45% HR-601 + 3% Microbond (TOC @ 6,865')
	1,250	12.7	2.30	2 nd Stage (Bradenhead squeeze): Class C + 3% Salt + 1% PreMag-M + 6% Bentonite Gel (TOC @ surface)
13,050' Pilot Hole	350	17.5	1.33	Plug 1: Class H + 5% Salt + 3% Microbond (TOC @ 12,100')
19,736' 5.5"	840	14.2	1.31	Lead: Class H + 0.4% Halad-344 + 0.35% HR-601 + 3% Microbond (TOC @ 11,600')

Additive	Purpose
Bentonite Gel	Lightweight/Lost circulation prevention
Calcium Chloride	Accelerator
Cello-flake	Lost circulation prevention
Sodium Metasilicate	Accelerator
MagOx	Expansive agent
Pre-Mag-M	Expansive agent
Sodium Chloride	Accelerator
FL-62	Fluid loss control
Halad-344	Fluid loss control
Halad-9	Fluid loss control
HR-601	Retarder
Microbond	Expansive Agent

EOG requests variance from minimum standards to pump a two stage cement job on the 8-3/4" intermediate casing string with the first stage being pumped conventionally with the calculated TOC at the Brushy Canyon and the second stage performed as a bradenhead squeeze with planned cement from the Brushy Canyon to surface. If necessary, a top out consisting of 1,000 sacks of Class C cement + 3% Salt + 1% PreMag-M + 6% Bentonite Gel (2.30 yld, 12.91 ppg) will be executed as a contingency. Top of cement will be verified by Echo-meter.

EOG will include the final fluid top verified by Echo-meter and the volume of displacement fluid above the cement slurry in the annulus in all post-drill sundries on wells utilizing this cement program.

EOG will report to the BLM the volume of fluid (limited to 5 bbls) used to flush intermediate casing valves following backside cementing procedures.

Mud Program:

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0 – 1,070'	Fresh - Gel	8.6-8.8	28-34	N/c
1,070' – 12,100'	Brine	10.0-10.2	28-34	N/c
12,100' – 19,736' Production Lateral	Oil Base	10.0-14.0	58-68	3 - 6
12,100' – 13,050' Pilot Hole	Oil Base	10.0-14.0	58-68	3 - 6

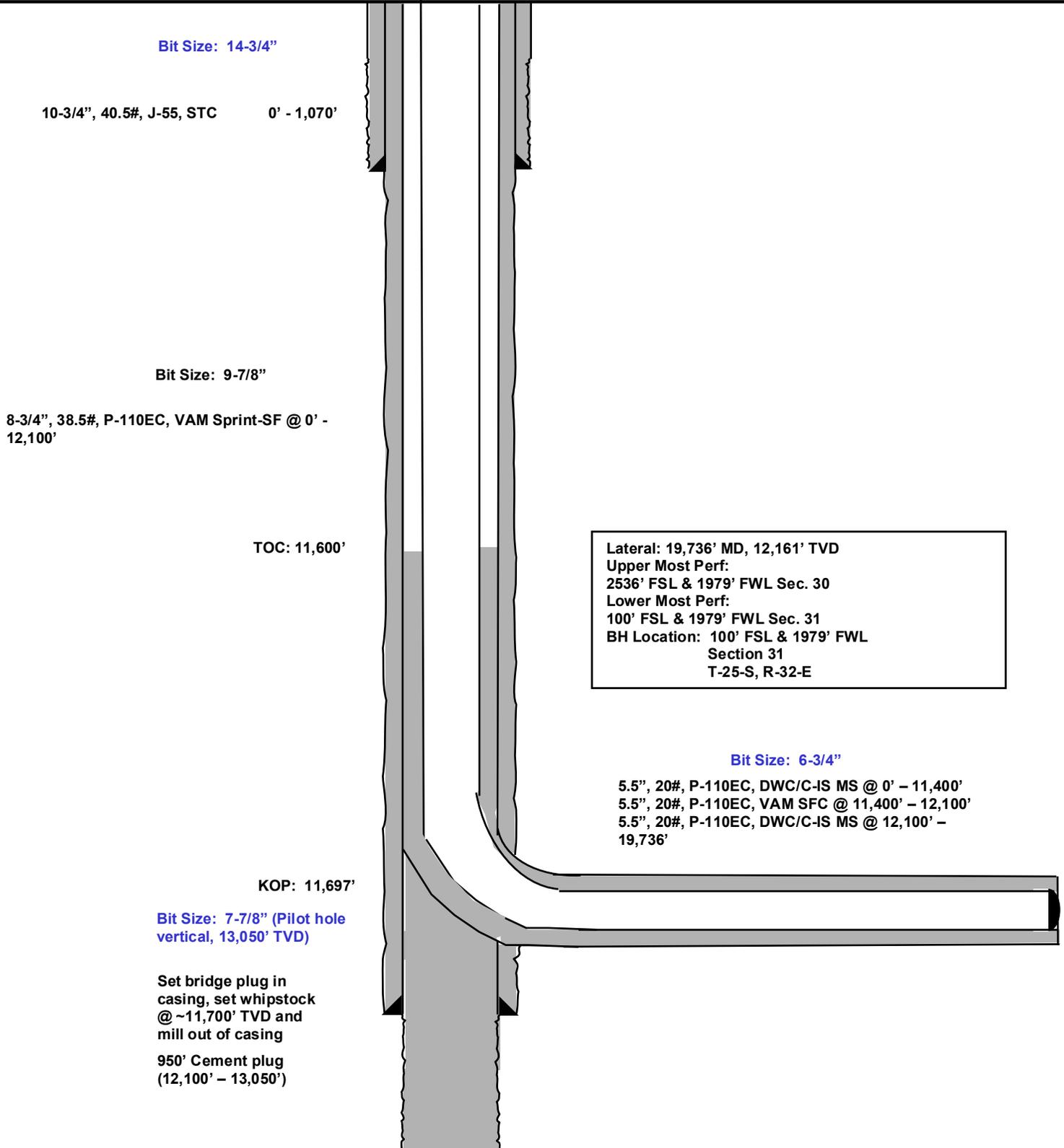
Variance is requested to use a 5,000 psi annular BOP with the 10,000 psi BOP stack.

2248' FSL
1794' FWL
Section 30
T-25-S, R-32-E

Revised Wellbore

KB: 3,378'
GL: 3,353'

API: 30-025-48875



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District IV
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 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 36448

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 36448
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
pkautz	None	8/9/2021

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State of New Mexico
Energy, Minerals & Natural Resources
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48876	² Pool Code 98270	³ Pool Name WC-025 G-07 S253216D;UPPER WOLFCMP
⁴ Property Code 330825	⁵ Property Name ALMOST EDDY 30 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 724H
⁹ Elevation 3354'		

¹⁰Surface Location

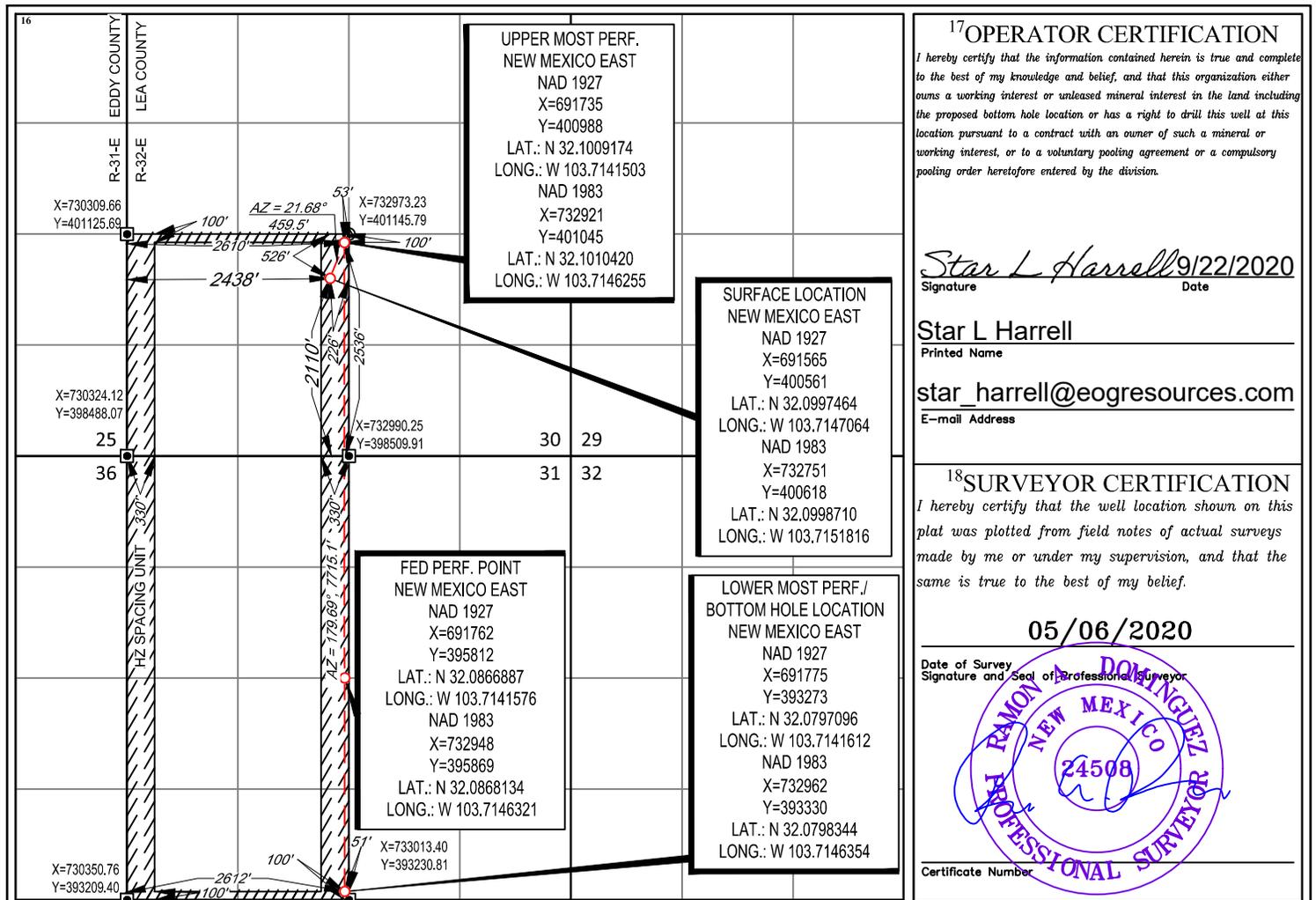
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	30	25-S	32-E	-	2110'	SOUTH	2438'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	31	25-S	32-E	-	100'	SOUTH	2612'	WEST	LEA

¹² Dedicated Acres 484.21	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49549		² Pool Code 98270		³ Pool Name WC-025 G-07 S253216D: Upper Wolfcamp	
⁴ Property Code 330825		⁵ Property Name ALMOST EDDY 30 FED COM			⁶ Well Number 725H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3349'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	30	25-S	32-E	-	1969'	SOUTH	1911'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	31	25-S	32-E	-	100'	SOUTH	1981'	EAST	LEA

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶

UPPER MOST PERF.
NEW MEXICO EAST
NAD 1927
X=692466
Y=400993
LAT.: N 32.1009210
LONG.: W 103.7117891
NAD 1983
X=733652
Y=401051
LAT.: N 32.1010456
LONG.: W 103.7122643

LOWER MOST PERF./
BOTTOM HOLE LOCATION
NEW MEXICO EAST
NAD 1927
X=692507
Y=393279
LAT.: N 32.0797145
LONG.: W 103.7117997
NAD 1983
X=733693
Y=393336
LAT.: N 32.0798393
LONG.: W 103.7122737

SURFACE LOCATION
NEW MEXICO EAST
NAD 1927
X=692539
Y=400425
LAT.: N 32.0993583
LONG.: W 103.7115631
NAD 1983
X=733725
Y=400483
LAT.: N 32.0994829
LONG.: W 103.7120382

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 9/22/2020
Signature Date

Star L Harrell
Printed Name

star_harrell@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

05/06/2020
Date of Survey

Ramon A. Dominguez
Signature and Seal of Professional Surveyor

RAMON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

Certificate Number

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1625 N. French Dr., Hobbs, NM 88240
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FORM C-102

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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49550		² Pool Code 98270		³ Pool Name WC-025 G-07 S253216D; Upper Wolfcamp	
⁴ Property Code 330825		⁵ Property Name ALMOST EDDY 30 FED COM			⁶ Well Number 726H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3348'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	30	25-S	32-E	-	1903'	SOUTH	1911'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	31	25-S	32-E	-	100'	SOUTH	1321'	EAST	LEA

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 9/22/2020
Signature Date

Star L Harrell
Printed Name

star_harrell@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

05/06/2020

Date of Survey
Signature and Seal of Professional Surveyor

Certificate Number

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49551		² Pool Code 98270	³ Pool Name WC-025 G-07 S253216D; Upper Wolfcamp
⁴ Property Code 330825	⁵ Property Name ALMOST EDDY 30 FED COM		⁶ Well Number 727H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3364'

¹⁰Surface Location

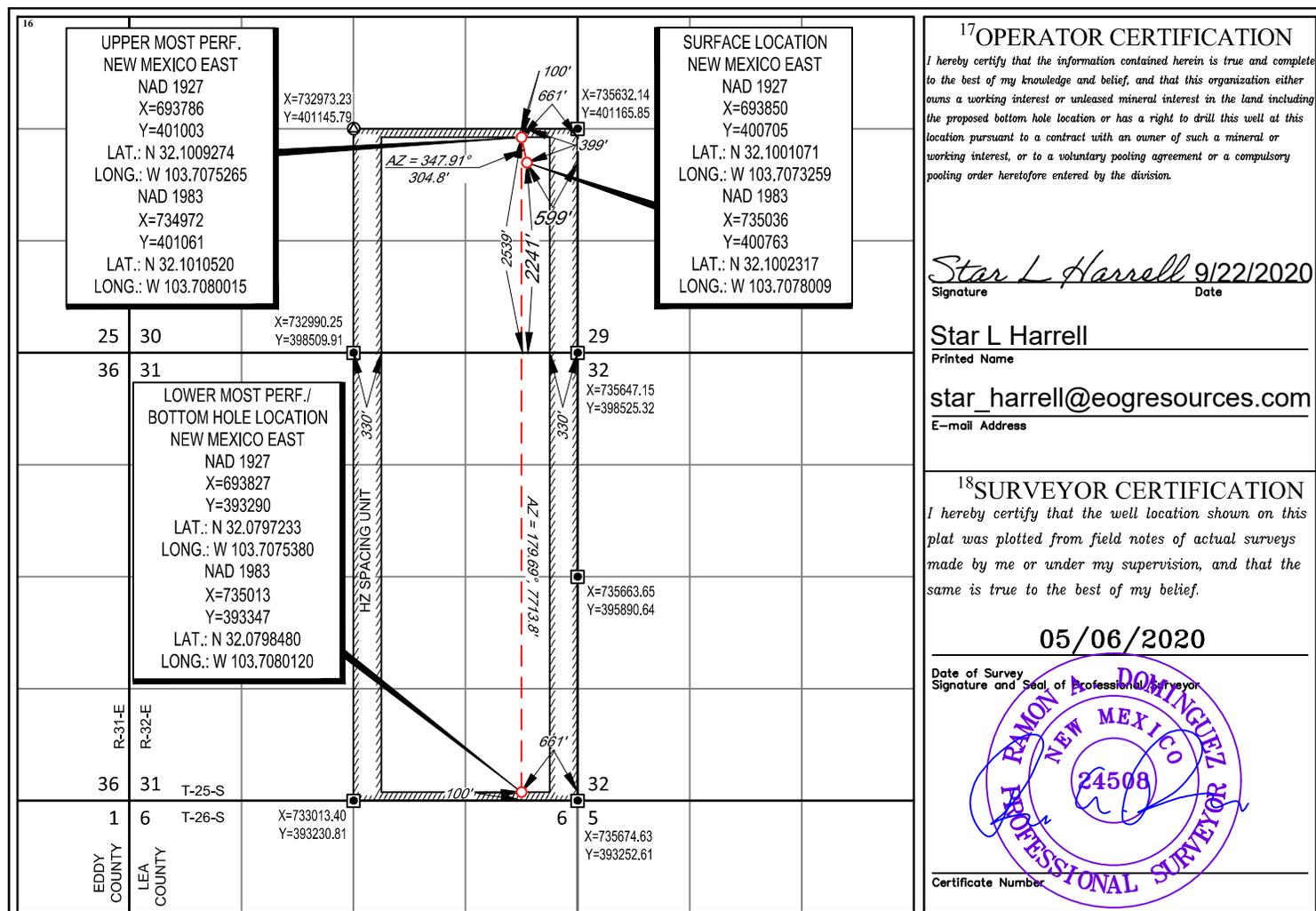
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	30	25-S	32-E	-	2241'	SOUTH	599'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	31	25-S	32-E	-	100'	SOUTH	661'	EAST	LEA

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of June, 2022, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 32 East, Lea County New Mexico

Section 30: SW/4

Section 31: W/2

Containing **480.22** acres, and this agreement shall include only the Bone Spring underlying said lands and the oil, natural gas, and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit “A”, a plat designating the communitized area and, Exhibit “B”, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal lands included within the CA area are to be paid into the appropriate Unleased Lands Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is June 1, 2022, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations

hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator/Working Interest Owner

By: Matthew W. Smith as Agent & Attorney-In-Fact
Operator/Attorney-in-Fact

Date

ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this ___ day of _____, 2022, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____ (signature of officer)

Printed: Matthew W. Smith

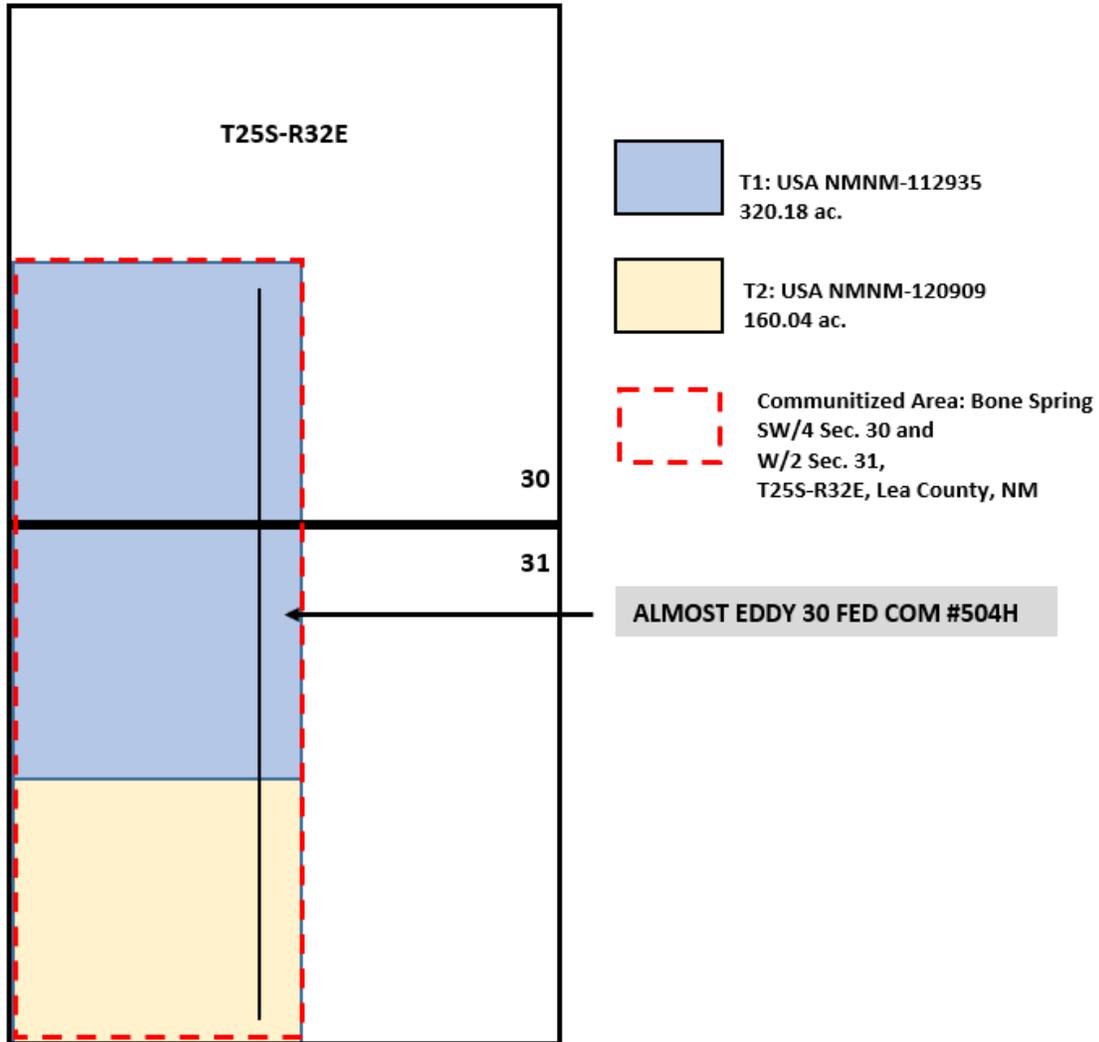
TITLE: Agent & Attorney-In-Fact

Phone number: (432) 686-3600

EXHIBIT "A"

Plat of communitized area covering **480.22** acres in the SW/4 of Section 30, and the W/2 of Section 31, T25S, R32E, N.M.P.M. Lea County, NM

Well Name/No.



Comm Agmt – Almost Eddy W2 Bone Spring

EXHIBIT “B”

To Communitization Agreement dated June 1, 2022, embracing the following described land in the SW/4 of Section 30, and the W/2 of Section 31, T25S, R32E, N.M.P.M. Lea County, NM

Operator of Communitized Area: **EOG Resources, Inc.**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial No.: USA NM-112935

Description of Lands Committed: Insofar and only insofar as said lease covers Township 25 South, Range 32 East, Section 30: Lots 3, 4 & E/2SW/4 and Section 31: Lots 1, 2 & E/2NW/4, N.M.P.M. Lea County, NM

Number of Acres: 320.18

Current Lessee of Record: EOG Resources, Inc.

Name of Working Interest Owners: EOG Resources, Inc.
Sharbro Energy, LLC

ORRI Owners: None

Tract No. 2

Lease Serial No.: USA NM-120909

Description of Lands Committed: Insofar and only insofar as said lease covers Township 25 South, Range 32 East, Section 31: Lots 3, 4 & E/2SW/4, N.M.P.M. Eddy County, NM

Number of Acres: 160.04

Current Lessee of Record: Chevron USA, Inc.

Name of Working Interest Owners: EOG Resources, Inc.
Sharbro Energy, LLC

ORRI Owners: None

Comm Agmt – Almost Eddy W2 Bone Spring

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	320.18	66.6736%
2	160.04	33.3264%
Total	480.22	100.0000%

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Lisa Youngblood](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); lisa@rwbyram.com; [Paradis, Kyle O](#); [Walls, Christopher](#)
Subject: Approved Administrative Order PLC-870
Date: Thursday, December 29, 2022 3:16:28 PM
Attachments: [PLC870 Order.pdf](#)

NMOCD has issued Administrative Order PLC-870 which authorizes EOG Resources, Inc. (7377) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-48868	Almost Eddy 30 Federal Com #701H	SW/4 W/2	30-25S-32E 31-25S-32E	98270
30-025-48869	Almost Eddy 30 Federal Com #702H	SW/4 W/2	30-25S-32E 31-25S-32E	98270
30-025-48870	Almost Eddy 30 Federal Com #703H	SW/4 W/2	30-25S-32E 31-25S-32E	98270
30-025-48871	Almost Eddy 30 Federal Com #704H	SW/4 W/2	30-25S-32E 31-25S-32E	98270
30-025-48872	Almost Eddy 30 Federal Com #705H	SE/4 E/2	30-25S-32E 31-25S-32E	98270
30-025-49546	Almost Eddy 30 Federal #706H	SE/4 E/2	30-25S-32E 31-25S-32E	98270
30-025-49547	Almost Eddy 30 Federal #707H	SE/4 E/2	30-25S-32E 31-25S-32E	98270
30-025-49548	Almost Eddy 30 Federal #708H	SE/4 E/2	30-25S-32E 31-25S-32E	98270
30-025-48873	Almost Eddy 30 Federal Com #721H	SW/4 W/2	30-25S-32E 31-25S-32E	98270
30-025-48874	Almost Eddy 30 Federal Com #722H	SW/4 W/2	30-25S-32E 31-25S-32E	98270
30-025-48875	Almost Eddy 30 Federal Com #723H	SW/4 W/2	30-25S-32E 31-25S-32E	98270
30-025-48876	Almost Eddy 30 Federal Com #724H	SW/4 W/2	30-25S-32E 31-25S-32E	98270
30-025-49549	Almost Eddy 30 Federal #725H	SE/4 E/2	30-25S-32E 31-25S-32E	98270
30-025-49550	Almost Eddy 30 Federal #726H	SE/4 E/2	30-25S-32E 31-25S-32E	98270
30-025-49551	Almost Eddy 30 Federal #727H	SE/4 E/2	30-25S-32E 31-25S-32E	98270
30-025-49009	Almost Eddy 30 Federal Com #504H	SW/4 W/2	30-25S-32E 31-25S-32E	97903
30-025-49010	Almost Eddy 30 Federal #505H	SE/4 E/2	30-25S-32E 31-25S-32E	97903
30-025-49011	Almost Eddy 30 Federal #506H	SE/4 E/2	30-25S-32E 31-25S-32E	97903
30-025-49012	Almost Eddy 30 Federal #507H	SE/4 E/2	30-25S-32E 31-25S-32E	97903
30-025-49013	Almost Eddy 30 Federal #508H	SE/4 E/2	30-25S-32E 31-25S-32E	97903

30-025-49014	Almost Eddy 30 Federal #509H	SE/4	30-25S-32E	97903
		E/2	31-25S-32E	
30-025-49007	Almost Eddy 30 Federal #582H	SE/4	30-25S-32E	97903
		E/2	31-25S-32E	
30-025-49008	Almost Eddy 30 Federal #583H	SE/4	30-25S-32E	97903
		E/2	31-25S-32E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC.**

ORDER NO. PLC-870

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
9. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying

the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
13. Applicant’s proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
15. Applicant did not give adequate notice that it sought authorization to prospectively include additional pools, leases, or wells as required by 19.15.12.10.C.(4)(g) NMAC.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order CTB-1039.
3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

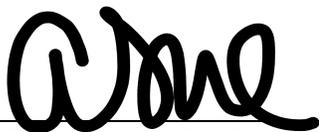
Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later

than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

10. Applicant's request for authorization to add pools, leases, and wells prospectively pursuant to 19.15.12.10.C.(4)(g) NMAC is denied.
11. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



ADRIENNE E. SANDOVAL
DIRECTOR

DATE: 12/29/2022

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-870
Operator: EOG Resources, Inc. (7377)
Central Tank Battery: Almost Eddy 30 Federal Com Central Tank Battery
Central Tank Battery Location: UL J O, Section 30, Township 25 South, Range 32 East
Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
WC-025 G-08 S253235G; LWR BONE SPRIN	97903
WC-025 G-08 S253216D; UPPER WOLFCAMP	98270

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM 112935	S/2	30-25S-32E
	All minus SW/4	31-25S-32E
NMNM 120909	SW/4	31-25S-32E
CA Wolfcamp NMNM 105722962	SW/4	30-25S-32E
	W/2	31-25S-32E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-48868	Almost Eddy 30 Federal Com #701H	SW/4	30-25S-32E	98270
		W/2	31-25S-32E	
30-025-48869	Almost Eddy 30 Federal Com #702H	SW/4	30-25S-32E	98270
		W/2	31-25S-32E	
30-025-48870	Almost Eddy 30 Federal Com #703H	SW/4	30-25S-32E	98270
		W/2	31-25S-32E	
30-025-48871	Almost Eddy 30 Federal Com #704H	SW/4	30-25S-32E	98270
		W/2	31-25S-32E	
30-025-48872	Almost Eddy 30 Federal Com #705H	SE/4	30-25S-32E	98270
		E/2	31-25S-32E	
30-025-49546	Almost Eddy 30 Federal #706H	SE/4	30-25S-32E	98270
		E/2	31-25S-32E	
30-025-49547	Almost Eddy 30 Federal #707H	SE/4	30-25S-32E	98270
		E/2	31-25S-32E	
30-025-49548	Almost Eddy 30 Federal #708H	SE/4	30-25S-32E	98270
		E/2	31-25S-32E	
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		W/2	31-25S-32E	
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		W/2	31-25S-32E	
30-025-48875	Almost Eddy 30 Federal Com #723H	SW/4	30-25S-32E	98270
		W/2	31-25S-32E	
30-025-48876	Almost Eddy 30 Federal Com #724H	SW/4	30-25S-32E	98270
		W/2	31-25S-32E	

30-025-49549	Almost Eddy 30 Federal #725H	SE/4 E/2	30-25S-32E 31-25S-32E	98270
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30-025-49013	Almost Eddy 30 Federal #508H	SE/4 E/2	30-25S-32E 31-25S-32E	97903
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30-025-49007	Almost Eddy 30 Federal #582H	SE/4 E/2	30-25S-32E 31-25S-32E	97903
30-025-49008	Almost Eddy 30 Federal #583H	SE/4 E/2	30-25S-32E 31-25S-32E	97903

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-870**
Operator: **EOG Resources, Inc. (7377)**

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Bone Spring NMNM 105786367	SW/4	30-25S-32E	480.22	A
	W/2	31-25S-32E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 112935	SW/4	30-25S-32E	320.18	A
	NW/4	31-25S-32E		
NMNM 120909	SW/4	31-25S-32E	160.04	A

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 126412

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 126412
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	12/29/2022