

Revised March 23, 2017

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| RECEIVED: | REVIEWER: | TYPE: | APP NO: |
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Jefe 29 Fed Com 501H **API:** 30-025-48836
Pool: WC-025 G-08 S253235G; Lwr Bone Spring **Pool Code:** 97903

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

07/08/2022

Date

432-247-6331

Phone Number

lisa_trascher@eogresources.com

e-mail Address

Lisa Trascher

Print or Type Name

Lisa Trascher

Signature

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

| (1) Pool Names and Codes | Gravities / BTU of Non-Commingled Production | Calculated Gravities / BTU of Commingled Production | | Calculated Value of Commingled Production | Volumes |
|--------------------------|--|---|--|---|---------|
| Please see attached | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Trascher TITLE: Regulatory Specialist DATE: 07/08/2022
TYPE OR PRINT NAME Lisa Trascher TELEPHONE NO.: 432-347-6331
E-MAIL ADDRESS: lisa_trascher@eogresources.com

| Well Name | Well Number | US Well Number | Lease Number | Case Number | Operator |
|-----------------|-------------|----------------|--------------|-------------|----------|
| JEFE 29 FED COM | 506H | 3002548841 | NMNM108971 | NMNM128965 | EOG |
| JEFE 29 FED COM | 710H | 3002548852 | NMNM108971 | NMNM108971 | EOG |
| JEFE 29 FED COM | 505H | 3002548840 | NMNM108971 | NMNM128965 | EOG |
| JEFE 29 FED COM | 731H | 3002548844 | NMNM108971 | NMNM108971 | EOG |
| JEFE 29 FED COM | 502H | 3002548837 | NMNM108971 | NMNM108971 | EOG |
| JEFE 29 FED COM | 733H | 3002548846 | NMNM108971 | NMNM108971 | EOG |
| JEFE 29 FED COM | 501H | 3002548836 | NMNM108971 | NMNM108971 | EOG |
| JEFE 29 FED COM | 504H | 3002548839 | NMNM108971 | NMNM108971 | EOG |
| JEFE 29 FED COM | 711H | 3002548853 | NMNM108971 | NMNM108971 | EOG |
| JEFE 29 FED COM | 709H | 3002548851 | NMNM108971 | NMNM108971 | EOG |
| JEFE 29 FED COM | 732H | 3002548845 | NMNM108971 | NMNM108971 | EOG |
| JEFE 29 FED COM | 507H | 3002548842 | NMNM108971 | NMNM108971 | EOG |

Notice of Intent

Sundry ID: 2680895

Type of Submission: Notice of Intent

Date Sundry Submitted: 07/08/2022

Date proposed operation will begin: 08/01/2022

Type of Action: Commingling (Surface)

Time Sundry Submitted: 06:52

Procedure Description: EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 32 and S2 of Section 29 in Township 25 South, Range 32 East within the Bone Spring and Wolfcamp pools listed below, for Leases NM NM 108971 and State Lease VB-777-1 and VB-787-1. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)iii (Federal unit PA or CA where each unit PA or CA proposed for commingling has the same proportion of Federal interest, and which interest is subject to the same fixed royalty rate and revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LISA TRASCHER

Signed on: JUL 08, 2022 06:52 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: MidlandState: TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

APPLICATION FOR SURFACE POOL LEASE COMMINGLING

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 32 and S2 of Section 29 in Township 25 South, Range 32 East within the Bone Spring and Wolfcamp pools listed below, for Leases NM NM 108971 and State Lease VB-777-1 and VB-787-1. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)iii (Federal unit PA or CA where each unit PA or CA proposed for commingling has the same proportion of Federal interest, and which interest is subject to the same fixed royalty rate and revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

| Well Name | Location | API # | Pool | Oil BPD | Gravities | MSCFPD | BTU |
|-----------------------|--------------|--------------|--------------------------------------|---------|-----------|---------|-------|
| JEFE 29 FED COM #501H | L-29-25S-32E | 30-025-48836 | WC-025 G-08 S253235G; Lwr BS [97903] | 560 | 48 | 1625 | 1290 |
| JEFE 29 FED COM #502H | L-29-25S-32E | 30-025-48837 | WC-025 G-08 S253235G; Lwr BS [97903] | 580 | 47 | 1565 | 1290 |
| JEFE 29 FED COM #504H | K-29-25S-32E | 30-025-48839 | WC-025 G-08 S253235G; Lwr BS [97903] | 310 | 48 | 1405 | 1275 |
| JEFE 29 FED COM #505H | K-29-25S-32E | 30-025-48840 | WC-025 G-08 S253235G; Lwr BS [97903] | 335 | 48 | 1595 | 1275 |
| JEFE 29 FED COM #506H | I-29-25S-32E | 30-025-48841 | WC-025 G-08 S253235G; Lwr BS [97903] | 290 | 47 | 1545 | 1275 |
| JEFE 29 FED COM #507H | I-29-25S-32E | 30-025-48842 | WC-025 G-08 S253235G; Lwr BS [97903] | 290 | 48 | 1515 | 1295 |
| JEFE 29 FED COM #709H | L-29-25S-32E | 30-025-48851 | WC-025 G-08 S253216D; Upr WC [98270] | *2000 | *48 | *7800 | *1300 |
| JEFE 29 FED COM #710H | L-29-25S-32E | 30-025-48852 | WC-025 G-08 S253216D; Upr WC [98270] | *2200 | *48 | *7485 | *1300 |
| JEFE 29 FED COM #711H | K-29-25S-32E | 30-025-48853 | WC-025 G-08 S253216D; Upr WC [98270] | *2200 | *48 | *7485 | *1300 |
| JEFE 29 FED COM #731H | L-29-25S-32E | 30-025-48844 | WC-025 G-08 S253216D; Upr WC [98270] | *2190 | *48 | *10,200 | *1300 |
| JEFE 29 FED COM #732H | K-29-25S-32E | 30-025-48845 | WC-025 G-08 S253216D; Upr WC [98270] | *3300 | *48 | *14,130 | *1300 |
| JEFE 29 FED COM #733H | K-29-25S-32E | 30-025-48846 | WC-025 G-08 S253216D; Upr WC [98270] | *3800 | *48 | *16,270 | *1300 |

GENERAL INFORMATION :

- Federal lease NM NM 108971 covers 320 acres in S2 of Section 29 in Township 25 South, Range 32 East, Lea County, New Mexico.
- State Lease VB-787-1 covers 320 acres including N2 of Section 32 in Township 25 South, Range 32 East, Lea County, New Mexico.
- State Lease VB-777-1 covers 320 acres including S2 of Section 32 in Township 25 South, Range 32 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in SE4 of Section 29 in Township 25 South, Range 32 East, Lea County, New Mexico on Federal lease NM NM 108971.

- Notification to commingle production from the subject wells is being submitted to the SLO (7021 0350 0000 2499 7205)
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (WC-025 G-08 S253235G; Lwr Bone Spring [97903] and WC-025 G-08 S253216D; Upr Wolfcamp [98270]) from Lease's NMNM 108971 and State Lease VB-787-1 and VB-777-1 and Communitized Agreements listed in the application.

PROCESS FLOW AND DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exists the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (14186051) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (14186056) to the flare. If an individual well needed to be flared for any operational reason, it will be manually routed through the individual well flare meter (14186057) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (14186086). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated

separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout to a lower pressure, and then the oil flows into (4) 750-barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline.

The water will be measured using a vortex meter. The water from each separator is combined in a common header and flows into (2) 750-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (2) 750-barrel water tanks. The water is then pumped and/or trucked to a saltwater disposal well.

| WELL NAME | GAS METER # | OIL METER # |
|-----------------------|-------------|-------------|
| JEFE 29 FED COM #501H | 14186001 | 10-141611 |
| JEFE 29 FED COM #502H | 14186002 | 10-141612 |
| JEFE 29 FED COM #504H | 14186003 | 10-141614 |
| JEFE 29 FED COM #505H | 14186004 | 10-141615 |
| JEFE 29 FED COM #506H | 14186005 | 10-141616 |
| JEFE 29 FED COM #507H | 14186006 | *11-111111 |
| JEFE 29 FED COM #709H | *11111111 | *11-111111 |
| JEFE 29 FED COM #710H | *11111111 | *11-111111 |
| JEFE 29 FED COM #711H | *11111111 | *11-111111 |
| JEFE 29 FED COM #731H | *11111111 | *11-111111 |
| JEFE 29 FED COM #732H | *11111111 | *11-111111 |
| JEFE 29 FED COM #733H | *11111111 | *11-111111 |

Meter numbers will be provided upon installation of meters and completion of the facility.



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3684 Fax: (432) 686-3773

Date: July 6th, 2022

To: New Mexico State Land Office
State of New Mexico Oil Conservation Division

Re: Surface Pool Lease Commingling Application; Jefe 29 Fed Com
CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pools referenced in this commingling application are Identical, as defined in 19.15.12.7.B. The leases and pools to be commingled through this application are initially dedicated to the following wells:

| API | Well Name | Location | Pool Code/name | Status |
|--------------|-----------------------|--------------|---|-----------|
| 30-025-48836 | JEFE 29 FED COM #501H | L-29-25S-32E | WC-025 G-08 S253235G; Lower Bone Spring [97903] | PRODUCING |
| 30-025-48837 | JEFE 29 FED COM #502H | L-29-25S-32E | WC-025 G-08 S253235G; Lower Bone Spring [97903] | PRODUCING |
| 30-025-48839 | JEFE 29 FED COM #504H | K-29-25S-32E | WC-025 G-08 S253235G; Lower Bone Spring [97903] | PRODUCING |
| 30-025-48840 | JEFE 29 FED COM #505H | K-29-25S-32E | WC-025 G-08 S253235G; Lower Bone Spring [97903] | PRODUCING |
| 30-025-48841 | JEFE 29 FED COM #506H | I-29-25S-32E | WC-025 G-08 S253235G; Lower Bone Spring [97903] | PRODUCING |
| 30-025-48842 | JEFE 29 FED COM #507H | I-29-25S-32E | WC-025 G-08 S253235G; Lower Bone Spring [97903] | PRODUCING |
| 30-025-48851 | JEFE 29 FED COM #709H | L-29-25S-32E | WC-025 G-08 S2532160; Upper Wolfcamp [98270] | PERMITTED |
| 30-025-48852 | JEFE 29 FED COM #710H | L-29-25S-32E | WC-025 G-08 S2532160; Upper Wolfcamp [98270] | PERMITTED |
| 30-025-48853 | JEFE 29 FED COM #711H | K-29-25S-32E | WC-025 G-08 S2532160; Upper Wolfcamp [98270] | PERMITTED |
| 30-025-48844 | JEFE 29 FED COM #731H | L-29-25S-32E | WC-025 G-08 S2532160; Upper Wolfcamp [98270] | PERMITTED |
| 30-025-48845 | JEFE 29 FED COM #732H | K-29-25S-32E | WC-025 G-08 S2532160; Upper Wolfcamp [98270] | PERMITTED |
| 30-025-48846 | JEFE 29 FED COM #733H | K-29-25S-32E | WC-025 G-08 S2532160; Upper Wolfcamp [98270] | PERMITTED |

As of the date below, I certify that this information is true and correct to the best of my knowledge.

Sincerely,

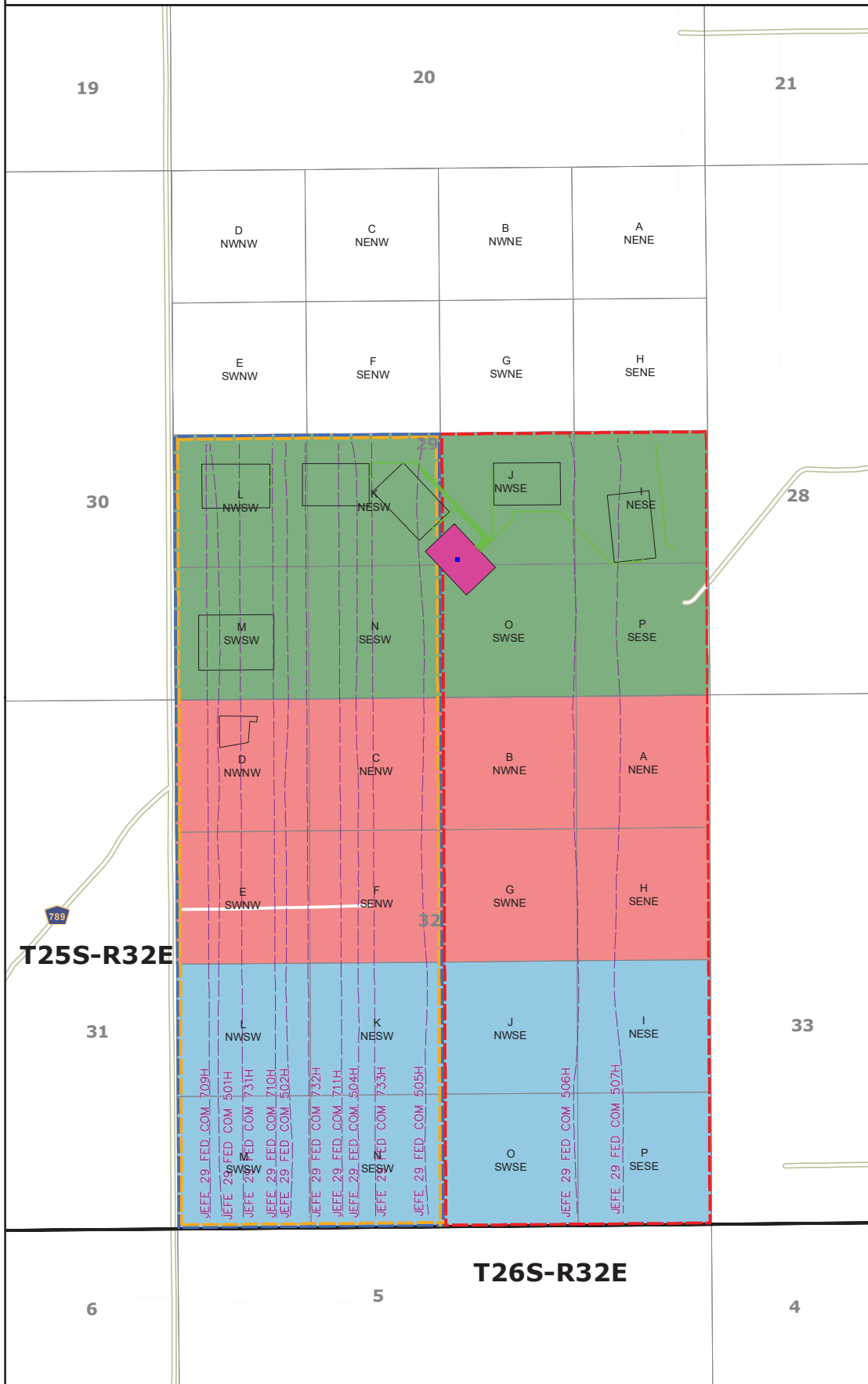
EOG Resources, Inc.

By: _____

Brian Pond
Senior Landman

Date July 6th, 2022

JEFE 29 FED COM SURFACE COMMINGLING PLAT



- NMNM 108971
- VB-777-1
- VB-787-1
- Proposed Well Bore
- Flowlines
- JEFE 29 FED COM CTB
- PAD
- NM NM 143525
- NM NM 143526
- W2 Wolfcamp
- FMP Location

| API # | Well Name |
|--------------|----------------------|
| 30-025-48836 | Jefe 29 Fed Com 501H |
| 30-025-48837 | Jefe 29 Fed Com 502H |
| 30-025-48839 | Jefe 29 Fed Com 504H |
| 30-025-48840 | Jefe 29 Fed Com 505H |
| 30-025-48841 | Jefe 29 Fed Com 506H |
| 30-025-48842 | Jefe 29 Fed Com 507H |
| 30-025-48851 | Jefe 29 Fed Com 709H |
| 30-025-48852 | Jefe 29 Fed Com 710H |
| 30-025-48853 | Jefe 29 Fed Com 711H |
| 30-025-48844 | Jefe 29 Fed Com 731H |
| 30-025-48845 | Jefe 29 Fed Com 732H |
| 30-025-48846 | Jefe 29 Fed Com 733H |

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7548
TEXAS FIRM REGISTRATION NO. 10042504
WWW.TOPOGRAPHIC.COM



DATE: 6/3/2022

DRAWN BY: J.T.S.

CHECKED BY: J.T.S.

SITE NAME:

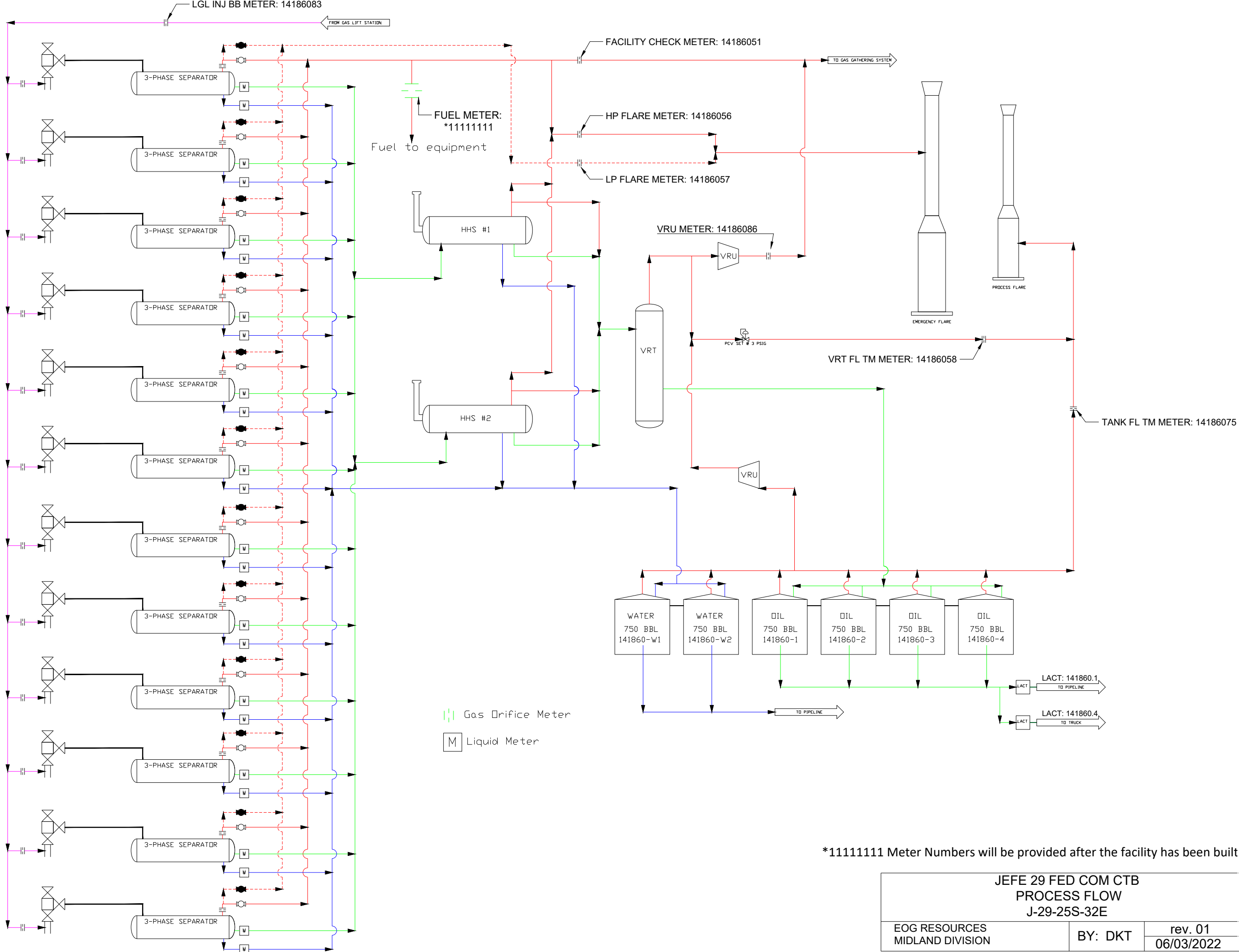
JEFE 29 FED COM

Location:

Section 29, T25S-R32E, Lea County, NM



| | |
|---------------------------------------|---|
| JEFE 29 FED COM #501H 30-025-48836 | GAS: 14186001 GAS LIFT: 14186021 OIL: 10-141611 WATER: 40-141611 |
| JEFE 29 FED COM #502H 30-025-48837 | GAS: 14186002 GAS LIFT: 14186022 OIL: 10-141612 WATER: 40-141612 |
| JEFE 29 FED COM #504H 30-025-48839 | GAS: 14186003 GAS LIFT: 141614-GLCM OIL: 10-141614 WATER: 40-141614 |
| JEFE 29 FED COM #505H 30-025-48840 | GAS: 14186004 GAS LIFT: 141615-GLCM OIL: 10-141615 WATER: 40-141615 |
| JEFE 29 FED COM #506H 30-025-48841 | GAS: 14186005 GAS LIFT: 141616-GLCM OIL: 10-141616 WATER: 40-141616 |
| JEFE 29 FED COM #507H 30-025-48842 | GAS: 14186006 GAS LIFT: 141617-GLCM OIL: 10-141617 WATER: 40-141617 |
| JEFE 29 FED COM #709H 30-025-48851 | GAS: *11111111 GAS LIFT: *11111111 OIL: *11-111111 WATER: *11-111111 |
| JEFE 29 FED COM #710H 30-025-48852 | GAS: *11111111 GAS LIFT: *11111111 OIL: *11-111111 WATER: *11-111111 |
| JEFE 29 FED COM #711H 30-025-48853 | GAS: *11111111 GAS LIFT: *11111111 OIL: *11-111111 WATER: *11-111111 |
| JEFE 29 FED COM #731H 30-025-48844 | GAS: *11111111 GAS LIFT: *11111111 OIL: *11-111111 WATER: *11-111111 |
| JEFE 29 FED COM #732H 30-025-48845 | GAS: *11111111 GAS LIFT: *11111111 OIL: *11-111111 WATER: *11-111111 |
| JEFE 29 FED COM #733H 30-025-48846 | GAS: *11111111 GAS LIFT: *11111111 OIL: *11-111111 WATER: *11-111111 |



*11111111 Meter Numbers will be provided after the facility has been built.

| | | |
|---|---------|-----------------------|
| JEFE 29 FED COM CTB PROCESS FLOW J-29-25S-32E | | |
| EOG RESOURCES MIDLAND DIVISION | BY: DKT | rev. 01 06/03/2022 |

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **JEFE 29 FED COM CTB:**

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

Federal Lease NM NM 108971

| Well Name | Location | API # | Pool | Oil BPD | Gravities | MSCFPD | BTU |
|-----------------------|--------------|--------------|--------------------------------------|---------|-----------|---------|-------|
| JEFE 29 FED COM #501H | L-29-25S-32E | 30-025-48836 | WC-025 G-08 S253235G; Lwr BS [97903] | 560 | 48 | 1625 | 1290 |
| JEFE 29 FED COM #502H | L-29-25S-32E | 30-025-48837 | WC-025 G-08 S253235G; Lwr BS [97903] | 580 | 47 | 1565 | 1290 |
| JEFE 29 FED COM #504H | K-29-25S-32E | 30-025-48839 | WC-025 G-08 S253235G; Lwr BS [97903] | 310 | 48 | 1405 | 1275 |
| JEFE 29 FED COM #505H | K-29-25S-32E | 30-025-48840 | WC-025 G-08 S253235G; Lwr BS [97903] | 335 | 48 | 1595 | 1275 |
| JEFE 29 FED COM #506H | I-29-25S-32E | 30-025-48841 | WC-025 G-08 S253235G; Lwr BS [97903] | 290 | 47 | 1545 | 1275 |
| JEFE 29 FED COM #507H | I-29-25S-32E | 30-025-48842 | WC-025 G-08 S253235G; Lwr BS [97903] | 290 | 48 | 1515 | 1295 |
| JEFE 29 FED COM #709H | L-29-25S-32E | 30-025-48851 | WC-025 G-08 S253216D; Upr WC [98270] | *2000 | *48 | *7800 | *1300 |
| JEFE 29 FED COM #710H | L-29-25S-32E | 30-025-48852 | WC-025 G-08 S253216D; Upr WC [98270] | *2200 | *48 | *7485 | *1300 |
| JEFE 29 FED COM #711H | K-29-25S-32E | 30-025-48853 | WC-025 G-08 S253216D; Upr WC [98270] | *2200 | *48 | *7485 | *1300 |
| JEFE 29 FED COM #731H | L-29-25S-32E | 30-025-48844 | WC-025 G-08 S253216D; Upr WC [98270] | *2190 | *48 | *10,200 | *1300 |
| JEFE 29 FED COM #732H | K-29-25S-32E | 30-025-48845 | WC-025 G-08 S253216D; Upr WC [98270] | *3300 | *48 | *14,130 | *1300 |
| JEFE 29 FED COM #733H | K-29-25S-32E | 30-025-48846 | WC-025 G-08 S253216D; Upr WC [98270] | *3800 | *48 | *16,270 | *1300 |

*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 6/2/2022 13:35 PM

NMNM105728384

Page 1 of 1

Authority

02-25-1920;041STAT0437;30USC181;MINERAL LEASING
ACT OF 1920

Total Acres

480.0000

Serial Number

NMNM105728384

Case File Jurisdiction

Legacy Serial No
NMNM 143525

Product Type 318310 COMMUNITIZATION AGREEMENT**Commodity** Oil & Gas**Lease Issued Date****Case Disposition** PENDING**CASE DETAILS**

NMNM105728384

| | | | | |
|--------------------|-----------|--------------------|---------------------------|--------------------------|
| Case Name | C-8313282 | Split Estate | Fed Min Interest | |
| Effective Date | | Split Estate Acres | Future Min Interest | No |
| Expiration Date | | Royalty Rate | Future Min Interest Date | |
| Land Type | Acquired | Royalty Rate Other | Acquired Royalty Interest | |
| Formation Name | | Approval Date | Held In a Producing Unit | No |
| Parcel Number | | Sale Date | Number of Active Wells | |
| Parcel Status | | Sales Status | | |
| Participating Area | | Total Bonus Amount | 0.00 | Production Determination |
| Related Agreement | | Tract Number | Lease Suspended | No |
| Application Type | | Fund Code | Total Rental Amount | |

CASE CUSTOMERS

NMNM105728384

| Name & Mailing Address | | | Interest Relationship | Percent Interest |
|--|-------------------|-----------------------|------------------------------|------------------------|
| EOG RESOURCES INC NEW MEXICO STATE OFFICE | 5509 CHAMPIONS DR | MIDLAND TX 79706-2843 | OPERATOR OFFICE OF RECORD | 100.000000 0.000000 |

LAND RECORDS

NMNM105728384

| Mer | Twp | Rng | Sec | Survey Type | Survey Number | Subdivision | District / Field Office | County | Mgmt Agency |
|-----|-------|-------|-----|-------------|---------------|-------------|-------------------------|--------|-------------|
| 23 | 0250S | 0320E | 029 | Aliquot | | SE | PECOS DISTRICT OFFICE | LEA | BUREAU OF |
| 23 | 0250S | 0320E | 032 | Aliquot | | E2 | CARLSBAD FIELD OFFICE | LEA | LAND MGMT |
| | | | | | | | PECOS DISTRICT OFFICE | | BUREAU OF |
| | | | | | | | CARLSBAD FIELD OFFICE | | LAND MGMT |

CASE ACTIONS

| Action Date | Date Filed | Action Name | Action Status | Action Remarks | NMNM105728384 |
|-------------|------------|--------------------|-------------------|----------------|---------------|
| 04/01/2021 | 04/01/2021 | AGRMT/PA SUSPENDED | APPROVED/ACCEPTED | /B/ | |
| 04/01/2021 | 04/01/2021 | CASE ESTABLISHED | APPROVED/ACCEPTED | | |
| 07/21/2021 | 07/21/2021 | PROPOSAL RECEIVED | APPROVED/ACCEPTED | CA RECD; | |

LEGACY CASE REMARKS

NMNM105728384

This data is a snapshot in time as of March 14, 2022. Please reference the MLRS website for more information.

| Line Number | Remark Text |
|-------------|------------------------------|
| 0001 | /B/ CA FORMATION BONE SPRING |

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

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NMNM105728385

Page 1 of 1

Authority

02-25-1920;041STAT0437;30USC181;MINERAL LEASING
ACT OF 1920

Total Acres

480.0000

Serial Number

NMNM105728385

Case File Jurisdiction

Legacy Serial No
NMNM 143526

Product Type 318310 COMMUNITIZATION AGREEMENT**Commodity** Oil & Gas**Lease Issued Date****Case Disposition** PENDING**CASE DETAILS**

NMNM105728385

| | | | |
|--------------------|-----------|-------------------------|--|
| Case Name | C-8313283 | Split Estate | Fed Min Interest |
| Effective Date | | Split Estate Acres | Future Min Interest No |
| Expiration Date | | Royalty Rate | Future Min Interest Date |
| Land Type | Acquired | Royalty Rate Other | Acquired Royalty Interest |
| Formation Name | /B/ | Approval Date | Held In a Producing Unit No |
| Parcel Number | | Sale Date | Number of Active Wells |
| Parcel Status | | Sales Status | |
| Participating Area | | Total Bonus Amount 0.00 | Production Determination Non-Producing |
| Related Agreement | | Tract Number | Lease Suspended No |
| Application Type | | Fund Code | Total Rental Amount |

CASE CUSTOMERS

NMNM105728385

| Name & Mailing Address | Interest Relationship | Percent Interest |
|--|--|------------------------|
| EOG RESOURCES INC NEW MEXICO STATE OFFICE | 5509 CHAMPIONS DR MIDLAND TX 79706-2843 OPERATOR OFFICE OF RECORD | 100.000000 0.000000 |

LAND RECORDS

NMNM105728385

| Mer | Twp | Rng | Sec | Survey Type | Survey Number | Subdivision | District / Field Office | County | Mgmt Agency |
|-----|-------|-------|-----|-------------|---------------|-------------|-------------------------|--------|-------------|
| 23 | 0250S | 0320E | 029 | Aliquot | | SW | PECOS DISTRICT OFFICE | LEA | BUREAU OF |
| 23 | 0250S | 0320E | 032 | Aliquot | | W2 | CARLSBAD FIELD OFFICE | LEA | LAND MGMT |
| | | | | | | | PECOS DISTRICT OFFICE | | BUREAU OF |
| | | | | | | | CARLSBAD FIELD OFFICE | | LAND MGMT |

CASE ACTIONS

| Action Date | Date Filed | Action Name | Action Status | Action Remarks | NMNM105728385 |
|-------------|------------|-------------------|-------------------|----------------|---------------|
| 04/01/2021 | 04/01/2021 | CASE ESTABLISHED | APPROVED/ACCEPTED | | |
| 04/01/2021 | 04/01/2021 | FORMATION | APPROVED/ACCEPTED | /B/ | |
| 07/21/2021 | 07/21/2021 | PROPOSAL RECEIVED | APPROVED/ACCEPTED | CA RECD; | |

LEGACY CASE REMARKS

NMNM105728385

This data is a snapshot in time as of March 14, 2022. Please reference the MLRS website for more information.

| Line Number | Remark Text |
|-------------|------------------------------|
| 0001 | /B/ CA FORMATION BONE SPRING |

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 7/7/2022 15:12 PM

NMNM105479246

Page 1 of 2

Authority

01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY
MGT ACT-1982, TITLE IV.

Total Acres

320.0000

Serial Number

NMNM105479246

Case File Jurisdiction

Legacy Serial No
NMNM 108971

Product Type 312021 COMPETITIVE PUBLIC DOMAIN LEASE POST 1987**Commodity** Oil & Gas**Lease Issued Date****Case Disposition** AUTHORIZED

08/14/2002

CASE DETAILS

NMNM105479246

| | | | |
|--------------------|---------------|------------------------------|---|
| Case Name | C-8233984 | Split Estate | Fed Min Interest |
| Effective Date | 09/01/2002 | Split Estate Acres | Future Min Interest No |
| Expiration Date | | Royalty Rate 12 1/2% | Future Min Interest Date |
| Land Type | Public Domain | Royalty Rate Other | Acquired Royalty Interest |
| Formation Name | | Approval Date | Held In a Producing Unit No |
| Parcel Number | 200207155 | Sale Date 07/17/2002 | Number of Active Wells |
| Parcel Status | | Sales Status | Production Status Held by Actual Production |
| Participating Area | | Total Bonus Amount 17,920.00 | |
| Related Agreement | | Tract Number | Lease Suspended No |
| Application Type | | Fund Code 145003 | Total Rental Amount |

CASE CUSTOMERS

NMNM105479246

| Name & Mailing Address | Interest Relationship | Percent Interest |
|--|-----------------------|------------------|
| EOG RESOURCES INC 1111 BAGBY ST LBBY 2 HOUSTON TX 77002-2589 | LESSEE | 100.000000 |

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105479246

| Mer | Twp | Rng | Sec | Survey Type | Survey Number | Subdivision | District / Field Office | County | Mgmt Agency |
|-----|-------|-------|-----|-------------|---------------|-------------|--|--------|------------------------|
| 23 | 0250S | 0320E | 029 | Aliquot | | S2 | PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE | LEA | BUREAU OF LAND MGMT |

CASE ACTIONS

| Action Date | Date Filed | Action Name | Action Status | Action Remarks | NMNM105479246 |
|-------------|------------|---|-------------------|-----------------------|---------------|
| 07/16/2002 | 07/16/2002 | CASE ESTABLISHED | APPROVED/ACCEPTED | 200207155 | |
| 07/17/2002 | 07/17/2002 | BID RECEIVED | APPROVED/ACCEPTED | \$17920.00; | |
| 07/17/2002 | 07/17/2002 | MONIES RECEIVED | APPROVED/ACCEPTED | \$17920.00; | |
| 07/17/2002 | 07/17/2002 | SALE HELD | APPROVED/ACCEPTED | | |
| 08/14/2002 | 08/14/2002 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | GSB | |
| 08/14/2002 | 08/14/2002 | LEASE ISSUED | APPROVED/ACCEPTED | | |
| 09/01/2002 | 09/01/2002 | EFFECTIVE DATE | APPROVED/ACCEPTED | | |
| 09/01/2002 | 09/01/2002 | FUND CODE | APPROVED/ACCEPTED | 05;145003 | |
| 09/01/2002 | 09/01/2002 | RLTY RATE - 12 1/2% | APPROVED/ACCEPTED | | |
| 05/12/2011 | 05/12/2011 | MERGER NAME CHANGE | APPROVED/ACCEPTED | YATES DRL CO/OXY Y-1 | |
| 08/01/2012 | 08/01/2012 | LEASE SUSPENDED | APPROVED/ACCEPTED | /A/ | |
| 08/15/2012 | 08/15/2012 | SUS OPS/PROD APLN FILED | APPROVED/ACCEPTED | | |
| 08/28/2012 | 08/28/2012 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | BCO | |
| 08/31/2012 | 08/31/2012 | LEASE COMMITTED TO COMMUNITIZATION AGREEMENT | APPROVED/ACCEPTED | NMNM128965; | |
| 09/01/2012 | 09/01/2012 | EXTENDED | APPROVED/ACCEPTED | THRU 10/02/12; | |
| 09/01/2012 | 09/01/2012 | SUSP LIFTED | APPROVED/ACCEPTED | | |
| 01/05/2013 | 01/05/2013 | HELD BY PROD - ACTUAL | APPROVED/ACCEPTED | /1/ | |
| 01/05/2013 | 01/05/2013 | PRODUCTION DETERMINATION | APPROVED/ACCEPTED | /1/#1;NMNM128965 | |
| 01/06/2013 | 01/06/2013 | PRODUCTION DETERMINATION | APPROVED/ACCEPTED | /1/ | |
| 07/29/2013 | 07/29/2013 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | JA; | |
| 12/01/2016 | 12/01/2016 | MERGER NAME CHANGE | APPROVED/ACCEPTED | ABO PETRO/EOG A RESOU | |
| 12/01/2016 | 12/01/2016 | MERGER NAME CHANGE | APPROVED/ACCEPTED | MYCO INDUST/EOG M RES | |
| 01/01/2019 | 01/01/2019 | MERGER RECOGNIZED | APPROVED/ACCEPTED | EOG M/EOG RESOURCE IN | |

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 7/7/2022 15:12 PM

NMNM105479246

Page 2 of 2

| Action Date | Date Filed | Action Name | Action Status | Action Remarks | NMNM105479246 |
|-------------|------------|----------------------------|-------------------|-----------------------|---------------|
| 01/01/2019 | 01/01/2019 | MERGER RECOGNIZED | APPROVED/ACCEPTED | EOG A/EOG RESOURCE IN | |
| 10/24/2019 | 10/24/2019 | ASSIGNMENT OF RECORD TITLE | APPROVED/ACCEPTED | OXY Y-1 C/CHEVRON U;1 | |
| 04/02/2020 | 04/02/2020 | ASGN APPROVED | APPROVED/ACCEPTED | EFF 11/01/19;1 | |
| 04/02/2020 | 04/02/2020 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | AMV | |
| 10/13/2020 | 10/13/2020 | ASSIGNMENT OF RECORD TITLE | APPROVED/ACCEPTED | CHEVRON U/EOG RESOU;1 | |
| 08/11/2021 | 08/11/2021 | ASGN APPROVED | APPROVED/ACCEPTED | EFF 11/01/20; | |
| 08/11/2021 | 08/11/2021 | AUTOMATED RECORD VERIF | APPROVED/ACCEPTED | DME | |

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105479246

| Agreement Serial Number | Agreement Legacy Serial Number | Case Disposition | Product Name | Tract No | Commit ment Status | Commitm ent Status Effective Date | Acres | Allocation Percent |
|----------------------------|--------------------------------------|---------------------|-----------------|-------------|--------------------------|--|----------|-----------------------|
| NMNM105758583 | | PENDING | a023d00000BWv2L | 01 | | | 160.0000 | 33.330000 |

LEGACY CASE REMARKS

NMNM105479246

This data is a snapshot in time as of March 14, 2022. Please reference the MLRS website for more information.

| Line Number | Remark Text |
|-------------|--|
| 0001 | - |
| 0002 | STIPS APPLIED TO LEASE: |
| 0003 | SENM-S-22 (PRAIRIE CHICKENS) |
| 0004 | /A/ 8/28/2012 SUSPENSION GRANTED EFF 8/1/12 |
| 0005 | DUE TO RIG AVAILABILITY - 31 DAYS REMAINING |
| 0006 | IN ITS PRIMARY TERM. |
| 0007 | 04/02/2020 - YATES DRILLING CO NMB000387 S/W NM; |
| 0008 | 08/11/2021 EOG RES INC BONDED NM2308 NW |

| Production Summary Report API: 30-025-48836 JEFE 29 FEDERAL COM #501H Printed On: Friday, July 08 2022 | | | | | | | | | | | |
|---|---|------------|-----------|----------|-------------|----------|-------------|----------|----------|-------|----------|
| | | Production | | | | | Injection | | | | |
| Year | Pool | Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days P/I | Water(BBLS) | Co2(MCF) | Gas(MCF) | Other | Pressure |
| 2021 | [97903] WC-025 G-08 S253235G;LWR BONE SPRIN | Dec | 28560 | 67373 | 107496 | 20 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [97903] WC-025 G-08 S253235G;LWR BONE SPRIN | Jan | 23597 | 57614 | 75689 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [97903] WC-025 G-08 S253235G;LWR BONE SPRIN | Feb | 8338 | 19327 | 27401 | 17 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [97903] WC-025 G-08 S253235G;LWR BONE SPRIN | Mar | 18014 | 55626 | 121055 | 25 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [97903] WC-025 G-08 S253235G;LWR BONE SPRIN | Apr | 19548 | 50637 | 88354 | 30 | 0 | 0 | 0 | 0 | 0 |

| Production Summary Report API: 30-025-48837 JEFE 29 FEDERAL COM #502H Printed On: Friday, July 08 2022 | | | | | | | | | | | |
|---|---|------------|-----------|----------|-------------|----------|-------------|----------|----------|-------|----------|
| | | Production | | | | | Injection | | | | |
| Year | Pool | Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days P/I | Water(BBLS) | Co2(MCF) | Gas(MCF) | Other | Pressure |
| 2021 | [97903] WC-025 G-08 S253235G;LWR BONE SPRIN | Dec | 44461 | 91616 | 118034 | 20 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [97903] WC-025 G-08 S253235G;LWR BONE SPRIN | Jan | 53667 | 157932 | 138237 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [97903] WC-025 G-08 S253235G;LWR BONE SPRIN | Feb | 21429 | 87745 | 65452 | 20 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [97903] WC-025 G-08 S253235G;LWR BONE SPRIN | Mar | 15804 | 36451 | 66213 | 23 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [97903] WC-025 G-08 S253235G;LWR BONE SPRIN | Apr | 22316 | 58688 | 69880 | 30 | 0 | 0 | 0 | 0 | 0 |

| Production Summary Report API: 30-025-48839 JEFE 29 FEDERAL COM #504H Printed On: Friday, July 08 2022 | | | | | | | | | | | |
|---|---|------------|-----------|----------|-------------|----------|-------------|----------|----------|-------|----------|
| | | Production | | | | | Injection | | | | |
| Year | Pool | Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days P/I | Water(BBLS) | Co2(MCF) | Gas(MCF) | Other | Pressure |
| 2021 | [97903] WC-025 G-08 S253235G;LWR BONE SPRIN | Dec | 25723 | 59681 | 100031 | 20 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [97903] WC-025 G-08 S253235G;LWR BONE SPRIN | Jan | 20382 | 47861 | 70702 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [97903] WC-025 G-08 S253235G;LWR BONE SPRIN | Feb | 12806 | 32151 | 50938 | 25 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [97903] WC-025 G-08 S253235G;LWR BONE SPRIN | Mar | 12816 | 44736 | 64017 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [97903] WC-025 G-08 S253235G;LWR BONE SPRIN | Apr | 10849 | 39127 | 48023 | 30 | 0 | 0 | 0 | 0 | 0 |

| Production Summary Report API: 30-025-48840 JEFE 29 FEDERAL COM #505H Printed On: Friday, July 08 2022 | | | | | | | | | | | |
|---|---|------------|-----------|----------|-------------|----------|-------------|----------|----------|-------|----------|
| | | Production | | | | | Injection | | | | |
| Year | Pool | Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days P/I | Water(BBLS) | Co2(MCF) | Gas(MCF) | Other | Pressure |
| 2021 | [97903] WC-025 G-08 S253235G;LWR BONE SPRIN | Dec | 23550 | 55953 | 92549 | 20 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [97903] WC-025 G-08 S253235G;LWR BONE SPRIN | Jan | 19946 | 51565 | 68830 | 27 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [97903] WC-025 G-08 S253235G;LWR BONE SPRIN | Feb | 16059 | 45912 | 49548 | 25 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [97903] WC-025 G-08 S253235G;LWR BONE SPRIN | Mar | 16552 | 64711 | 55297 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [97903] WC-025 G-08 S253235G;LWR BONE SPRIN | Apr | 13251 | 51163 | 42048 | 30 | 0 | 0 | 0 | 0 | 0 |

| Production Summary Report API: 30-025-48841 JEFE 29 FEDERAL COM #506H Printed On: Friday, July 08 2022 | | | | | | | | | | | |
|---|---|-------------------|------------------|-----------------|--------------------|-----------------|--------------------|-----------------|-----------------|--------------|-----------------|
| | | Production | | | | | Injection | | | | |
| Year | Pool | Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days P/I | Water(BBLS) | Co2(MCF) | Gas(MCF) | Other | Pressure |
| 2021 | [97903] WC-025 G-08 S253235G;LWR BONE SPRIN | Dec | 22759 | 49164 | 88765 | 20 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [97903] WC-025 G-08 S253235G;LWR BONE SPRIN | Jan | 23566 | 69662 | 85121 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [97903] WC-025 G-08 S253235G;LWR BONE SPRIN | Feb | 8514 | 18549 | 27052 | 18 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [97903] WC-025 G-08 S253235G;LWR BONE SPRIN | Mar | 14484 | 56453 | 53727 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [97903] WC-025 G-08 S253235G;LWR BONE SPRIN | Apr | 10519 | 46000 | 40359 | 30 | 0 | 0 | 0 | 0 | 0 |

| Production Summary Report API: 30-025-48842 JEFE 29 FEDERAL COM #507H Printed On: Friday, July 08 2022 | | | | | | | | | | | |
|---|---|-------------------|------------------|-----------------|--------------------|-----------------|--------------------|-----------------|-----------------|--------------|-----------------|
| | | Production | | | | | Injection | | | | |
| Year | Pool | Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days P/I | Water(BBLS) | Co2(MCF) | Gas(MCF) | Other | Pressure |
| 2021 | [97903] WC-025 G-08 S253235G;LWR BONE SPRIN | Dec | 35355 | 76570 | 89165 | 20 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [97903] WC-025 G-08 S253235G;LWR BONE SPRIN | Jan | 31427 | 91809 | 82722 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [97903] WC-025 G-08 S253235G;LWR BONE SPRIN | Feb | 13010 | 47288 | 30519 | 25 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [97903] WC-025 G-08 S253235G;LWR BONE SPRIN | Mar | 16367 | 58677 | 46355 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2022 | [97903] WC-025 G-08 S253235G;LWR BONE SPRIN | Apr | 11451 | 46810 | 34260 | 30 | 0 | 0 | 0 | 0 | 0 |

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---|--|--|
| ¹ API Number 30-025- 48836 | ² Pool Code 97903 | ³ Pool Name WC-025 G-08 S253235G; LOWER BONE SPRING |
| ⁴ Property Code 330803 | ⁵ Property Name JEFE 29 FED COM | ⁶ Well Number 501H |
| ⁷ OGRID No. 7377 | ⁸ Operator Name EOG RESOURCES, INC. | ⁹ Elevation 3360' |

¹⁰Surface Location

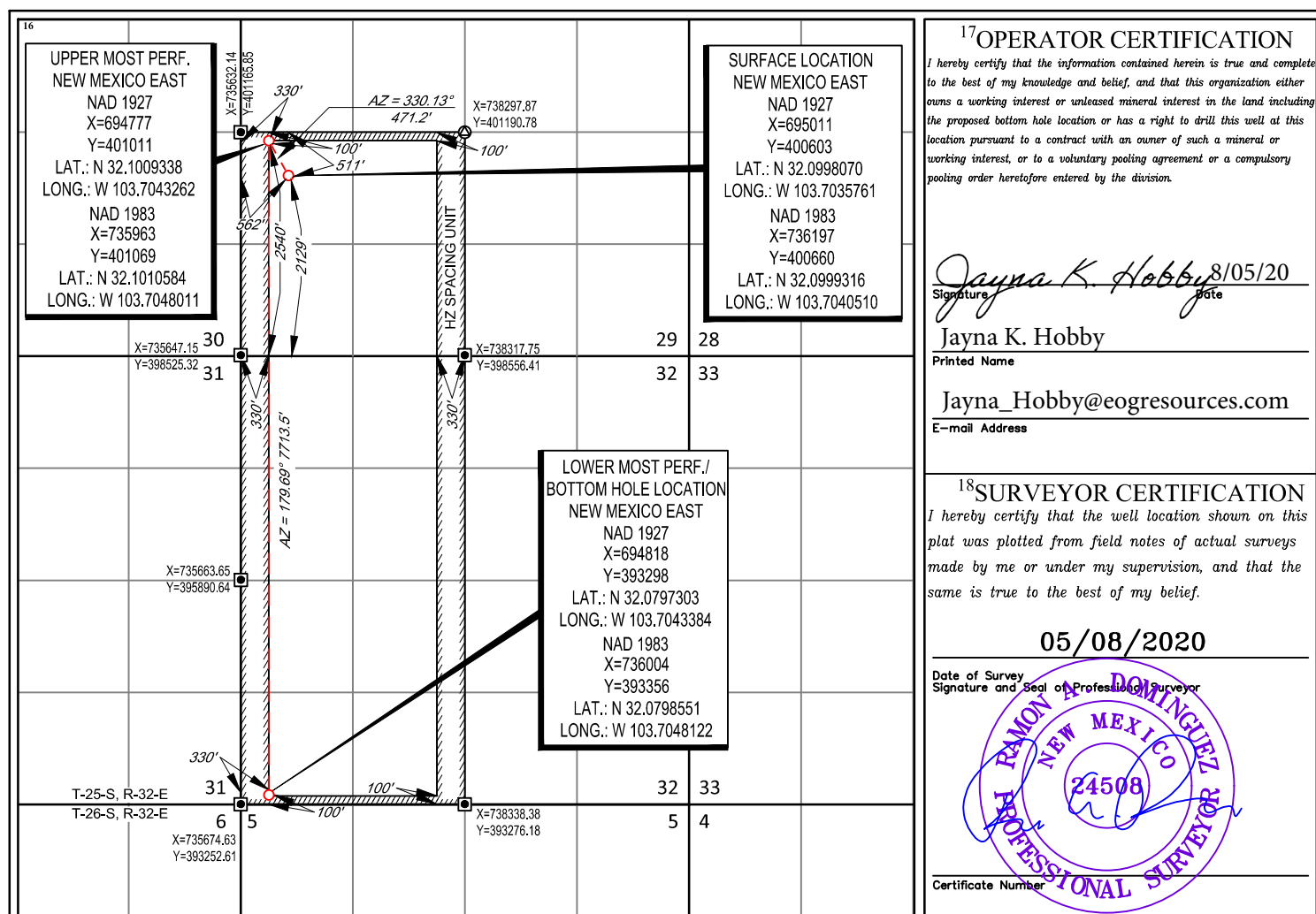
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| L | 29 | 25-S | 32-E | - | 2129' | SOUTH | 562' | WEST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| M | 32 | 25-S | 32-E | - | 100' | SOUTH | 330' | WEST | LEA |

| | | | |
|---|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 480 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---|--|--|
| ¹ API Number 30-025- 48837 | ² Pool Code 97903 | ³ Pool Name WC-025 G-08 S253235G; LOWER BONE SPRING |
| ⁴ Property Code 330803 | ⁵ Property Name JEFE 29 FED COM | ⁶ Well Number 502H |
| ⁷ OGRID No. 7377 | ⁸ Operator Name EOG RESOURCES, INC. | ⁹ Elevation 3360' |

¹⁰Surface Location

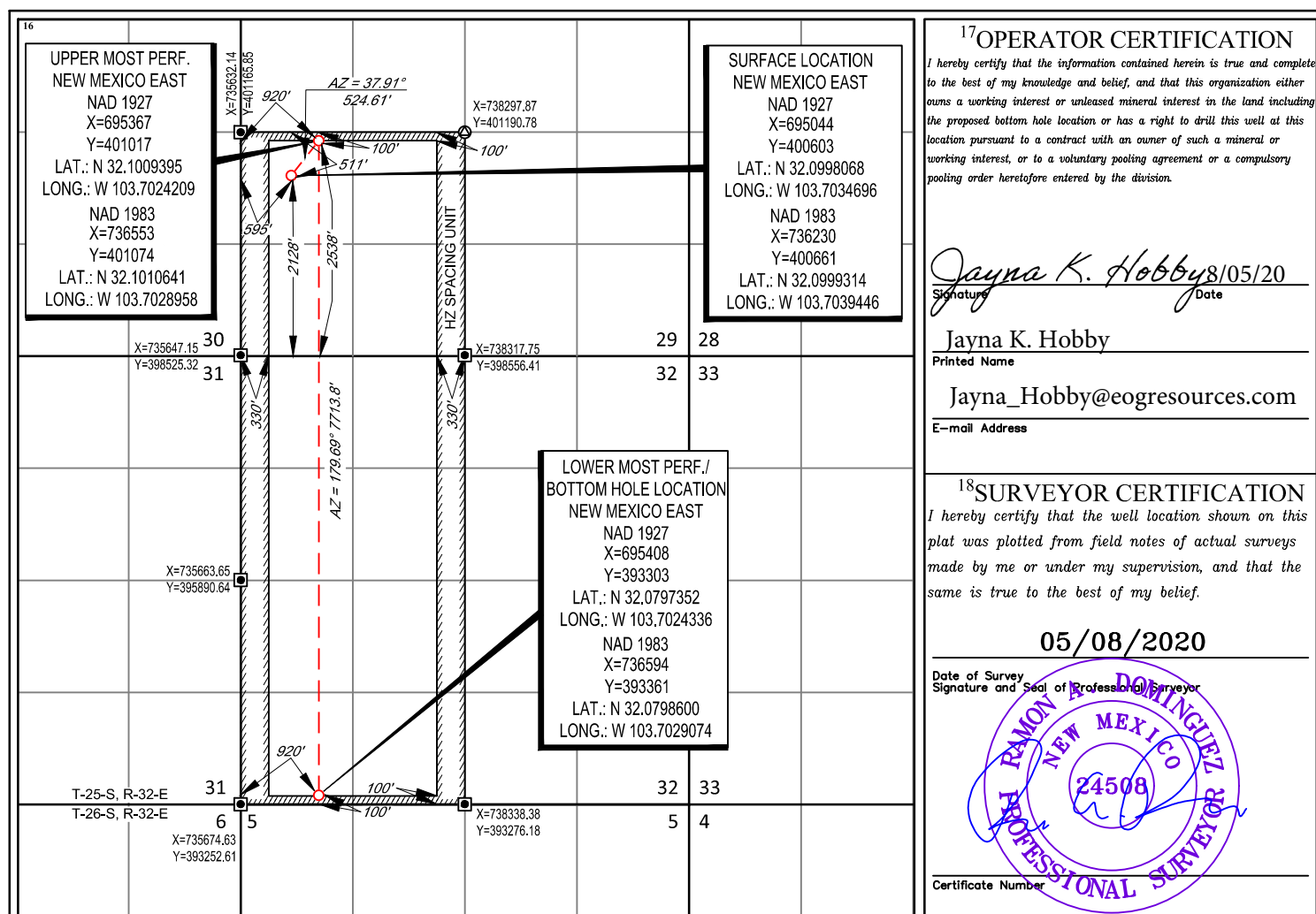
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| L | 29 | 25-S | 32-E | - | 2128' | SOUTH | 595' | WEST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| M | 32 | 25-S | 32-E | - | 100' | SOUTH | 920' | WEST | LEA |

| | | | |
|---|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 480 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

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Department
OIL CONSERVATION DIVISION
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Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | |
|---|--|--|---|
| ¹ API Number 30-025- 48839 | | ² Pool Code 97903 | ³ Pool Name WC-025 G-08 S253235G;LOWER BONE SPRING |
| ⁴ Property Code 330803 | ⁵ Property Name JEFE 29 FED COM | | ⁶ Well Number 504H |
| ⁷ OGRID No. 7377 | ⁸ Operator Name EOG RESOURCES, INC. | | ⁹ Elevation 3355' |

¹⁰Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| K | 29 | 25-S | 32-E | - | 1967' | SOUTH | 2349' | WEST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| N | 32 | 25-S | 32-E | - | 100' | SOUTH | 2100' | WEST | LEA |

| | | | |
|--|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 480.00 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--|-------------------------------|----------------------------------|-------------------------|

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| | | | |
|--|--|---|--|
| ¹⁶ <div style="border: 1px solid black; padding: 5px;"> UPPER MOST PERF. NEW MEXICO EAST NAD 1927 X=696547 Y=401028 LAT.: N 32.1009508 LONG.: W 103.6986104 NAD 1983 X=737733 Y=401085 LAT.: N 32.1010754 LONG.: W 103.6990852 </div> | | <div style="border: 1px solid black; padding: 5px;"> SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=696798 Y=400462 LAT.: N 32.0993915 LONG.: W 103.6978081 NAD 1983 X=737984 Y=400520 LAT.: N 32.0995161 LONG.: W 103.6982827 </div> | |
| <div style="border: 1px solid black; padding: 5px;"> LOWER MOST PERF./ BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=696588 Y=393314 LAT.: N 32.0797449 LONG.: W 103.6986240 NAD 1983 X=737774 Y=393371 LAT.: N 32.0798697 LONG.: W 103.6990976 </div> | | ¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <div style="border: 1px solid black; padding: 5px;"> Signature: <i>Jayna K. Hobby</i> Date: 8/05/20 Printed Name: Jayna K. Hobby E-mail Address: Jayna_Hobby@eogresources.com </div> | |
| ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. <div style="border: 1px solid black; padding: 5px;"> Date of Survey: 05/08/2020 Signature and Seal of Professional Surveyor: <i>Ramon A. Dominguez</i> Certificate Number: 24508 </div> | | | |

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WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|--|--|--|
| ¹ API Number 30-025-48840 | ² Pool Code 97903 | ³ Pool Name WC-025 G-08 S253235G; Lwr Bone Spring |
| ⁴ Property Code 330803 | ⁵ Property Name JEFE 29 FED COM | |
| ⁷ OGRID No. 7377 | ⁸ Operator Name EOG RESOURCES, INC. | ⁶ Well Number 505H |
| | | ⁹ Elevation 3355' |

¹⁰Surface Location

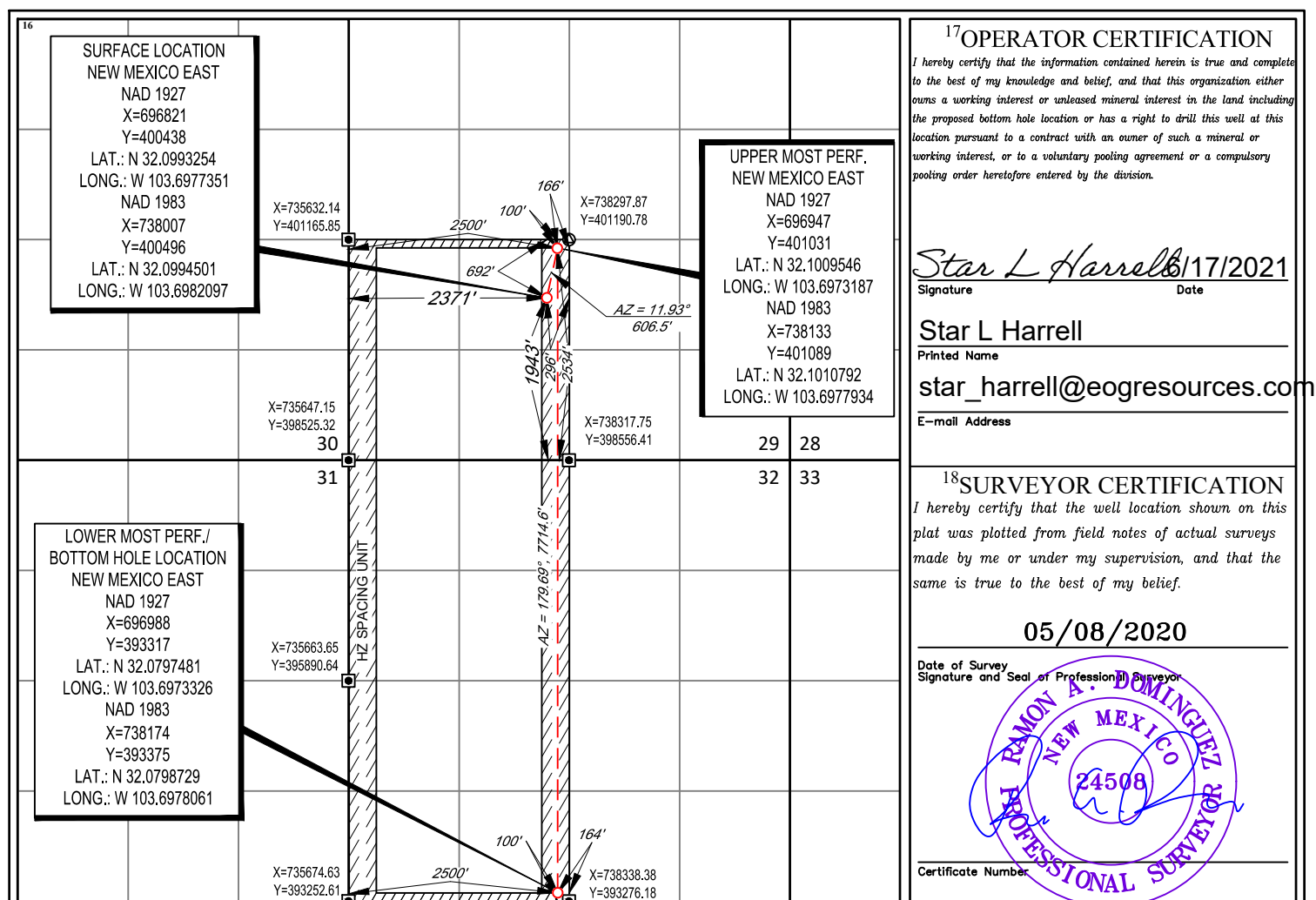
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| K | 29 | 25-S | 32-E | - | 1943' | SOUTH | 2371' | WEST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| 0 | 32 | 25-S | 32-E | - | 100' | SOUTH | 2500' | WEST | LEA |

| | | | |
|---|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 480 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

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WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | |
|--|--|--|---|
| ¹ API Number 30-025-48841 | | ² Pool Code 97903 | ³ Pool Name WC-025 G-08 S253235G;LOWER BONE SPRING |
| ⁴ Property Code 330803 | ⁵ Property Name JEFE 29 FED COM | | ⁶ Well Number 506H |
| ⁷ OGRID No. 7377 | ⁸ Operator Name EOG RESOURCES, INC. | | ⁹ Elevation 3347' |

¹⁰Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| I | 29 | 25-S | 32-E | - | 1554' | SOUTH | 695' | EAST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| 0 | 32 | 25-S | 32-E | - | 100' | SOUTH | 1440' | EAST | LEA |

| | | | |
|---|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 480 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

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| | | |
|--|--|--|
| ¹⁶ | | ¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <u>Jayna K. Hobby</u> Date: <u>8/05/20</u> Printed Name: <u>Jayna K. Hobby</u> E-mail Address: <u>Jayna_Hobby@eogresources.com</u> |
| ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. Date of Survey: <u>05/12/2020</u> Signature and Seal of Professional Surveyor: <u>Ramon A. Dominguez</u> Certificate Number: <u>24508</u> | | |

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WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---|--|--|
| ¹ API Number 30-025- 48842 | ² Pool Code 97903 | ³ Pool Name WC-025 G-08 S253235G; LOWER BONE SPRING |
| ⁴ Property Code 330803 | ⁵ Property Name JEFE 29 FED COM | ⁶ Well Number 507H |
| ⁷ OGRID No. 7377 | ⁸ Operator Name EOG RESOURCES, INC. | ⁹ Elevation 3348' |

¹⁰Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| I | 29 | 25-S | 32-E | - | 1587' | SOUTH | 698' | EAST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| P | 32 | 25-S | 32-E | - | 100' | SOUTH | 885' | EAST | LEA |

| | | | |
|---|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 480 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

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| | | |
|--|--|--|
| ¹⁶ | | ¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <u>Jayna K. Hobby</u> Date: <u>8/05/20</u> Printed Name: <u>Jayna K. Hobby</u> E-mail Address: <u>Jayna_Hobby@eogresources.com</u> |
| ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. Date of Survey: <u>05/12/2020</u> Signature and Seal of Professional Surveyor: <u>Ramon A. Dominguez</u> Certificate Number: <u>24508</u> | | |

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WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|--|--|---|
| ¹ API Number 30-025-48852 | ² Pool Code 98270 | ³ Pool Name WC-025 G-08 S253216D; Upper Wolfcamp |
| ⁴ Property Code 330803 | ⁵ Property Name JEFE 29 FED COM | |
| ⁷ OGRID No. 7377 | ⁸ Operator Name EOG RESOURCES, INC. | ⁶ Well Number 710H |
| | | ⁹ Elevation 3360' |

¹⁰Surface Location

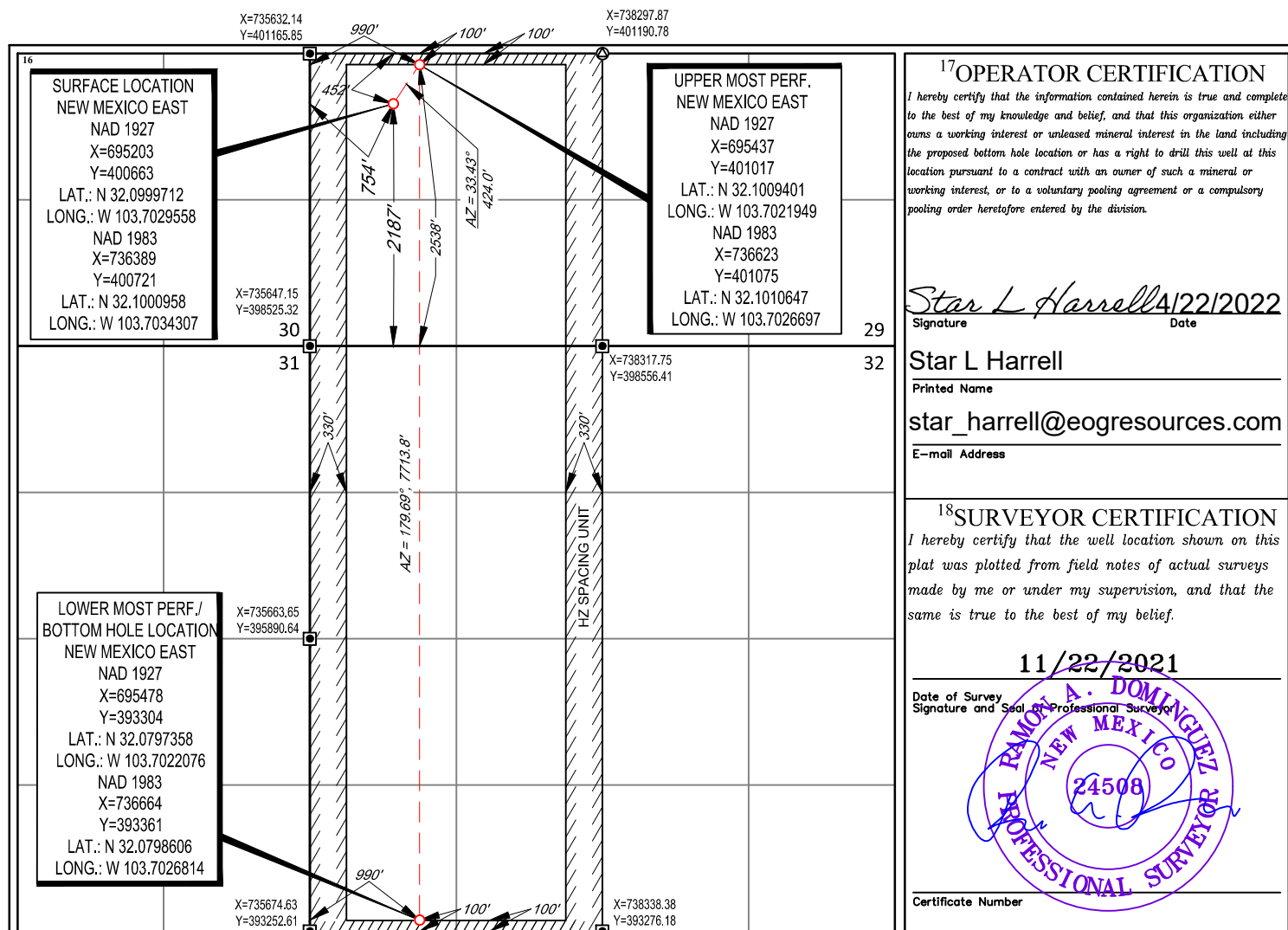
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| L | 29 | 25-S | 32-E | - | 2187' | SOUTH | 754' | WEST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| M | 32 | 25-S | 32-E | - | 100' | SOUTH | 990' | WEST | LEA |

| | | | |
|--|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 480.00 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--|-------------------------------|----------------------------------|-------------------------|

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WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | |
|--|--|--|--|
| ¹ API Number 30-025-48853 | | ² Pool Code 98270 | ³ Pool Name WC-025 G-08 2532160: Upper Wolfcamp |
| ⁴ Property Code 330803 | ⁵ Property Name JEFE 29 FED COM | | ⁶ Well Number 711H |
| ⁷ OGRID No. 7377 | ⁸ Operator Name EOG RESOURCES, INC. | | ⁹ Elevation 3357' |

¹⁰Surface Location

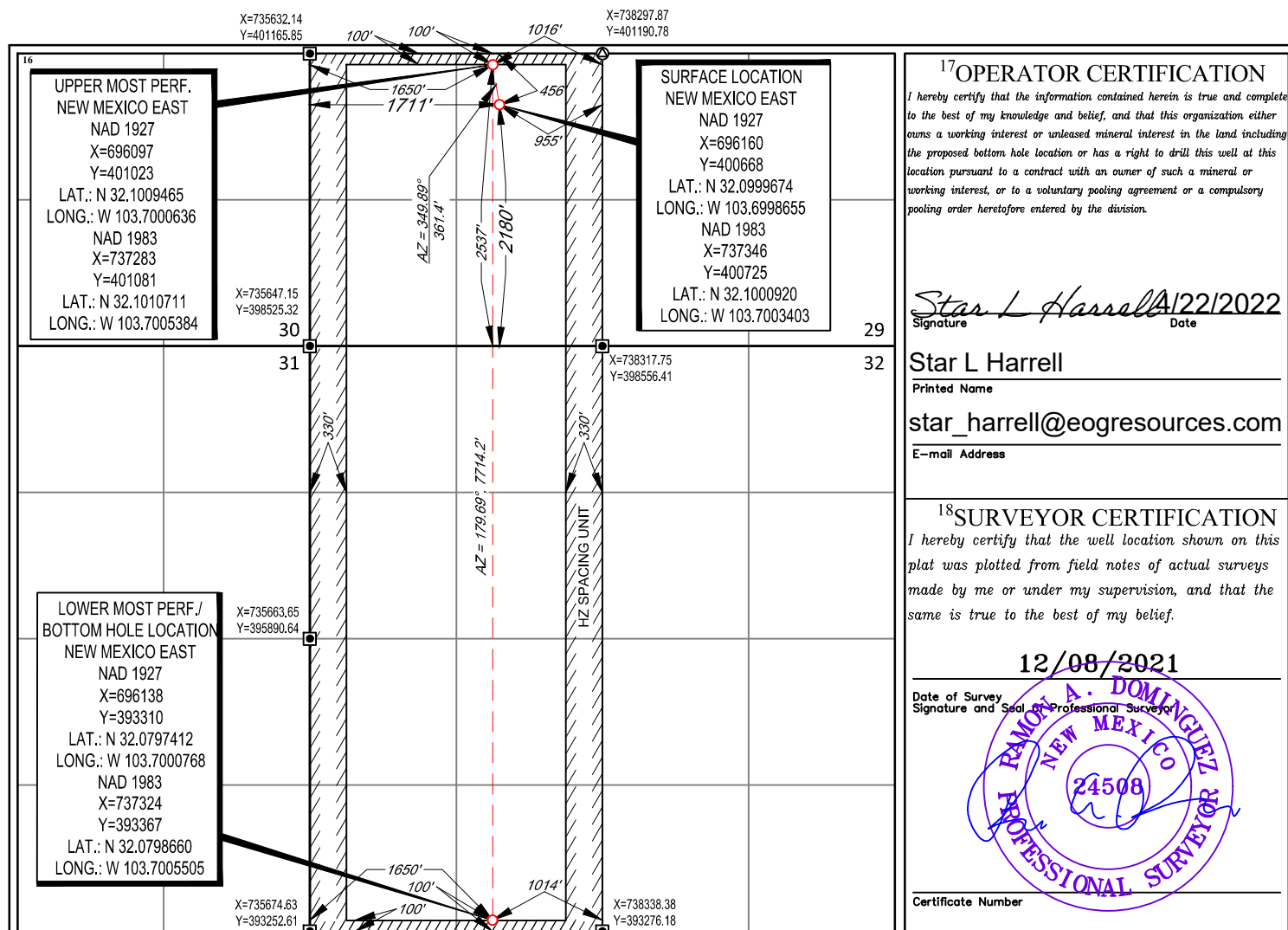
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| K | 29 | 25-S | 32-E | - | 2180' | SOUTH | 1711' | WEST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| N | 32 | 25-S | 32-E | - | 100' | SOUTH | 1650' | WEST | LEA |

| | | | |
|--|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 480.00 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--|-------------------------------|----------------------------------|-------------------------|

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WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|--|--|---|
| ¹ API Number 30-025-48844 | ² Pool Code 98270 | ³ Pool Name WC-025 G-08 S253216D; Upper Wolfcamp |
| ⁴ Property Code 330803 | ⁵ Property Name JEFE 29 FED COM | |
| ⁷ OGRID No. 7377 | ⁸ Operator Name EOG RESOURCES, INC. | ⁶ Well Number 731H |
| | | ⁹ Elevation 3360' |

¹⁰Surface Location

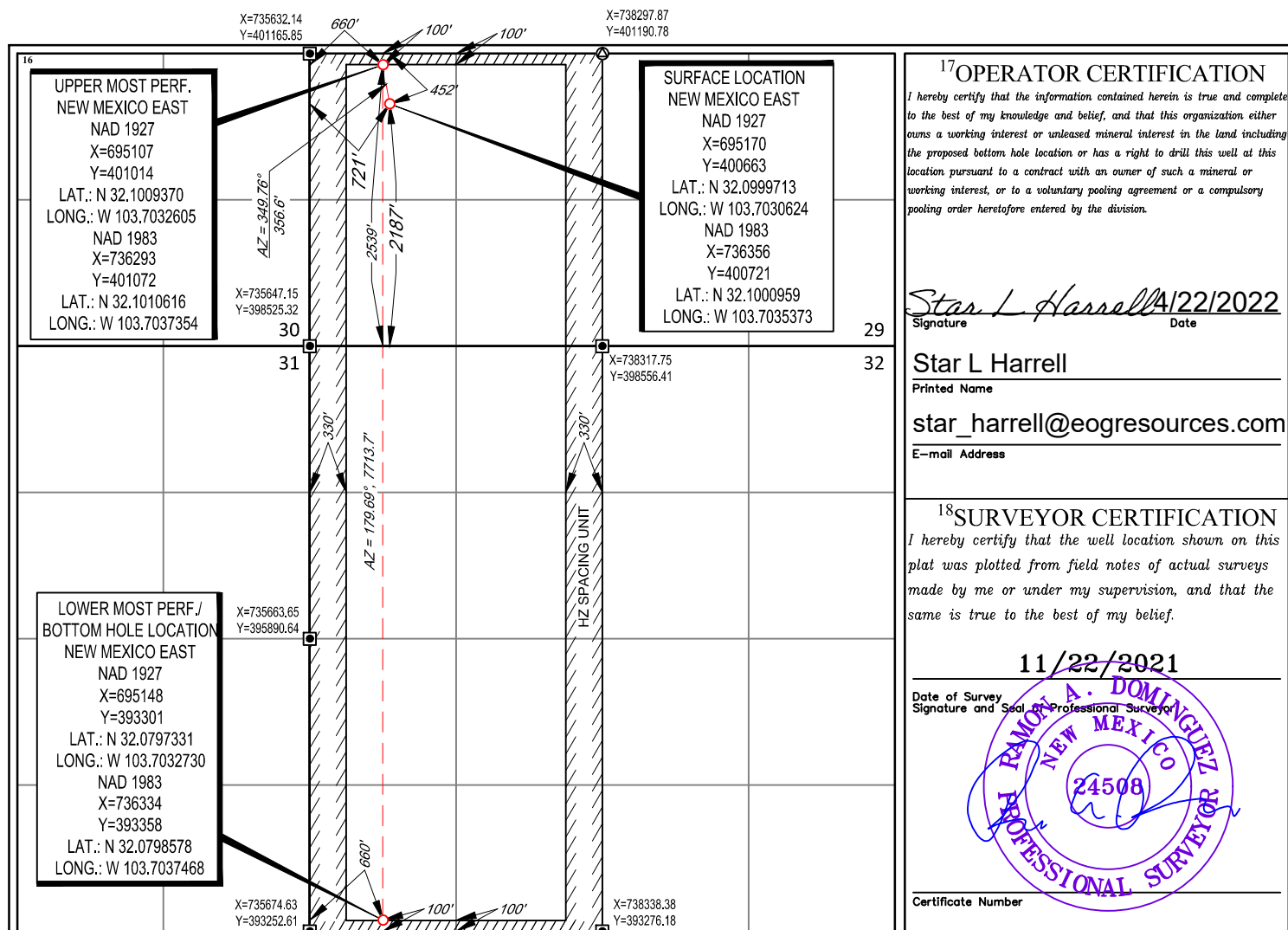
| | | | | | | | | | |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| L | 29 | 25-S | 32-E | - | 2187' | SOUTH | 721' | WEST | LEA |

¹¹Bottom Hole Location If Different From Surface

| | | | | | | | | | |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| M | 32 | 25-S | 32-E | - | 100' | SOUTH | 660' | WEST | LEA |

| | | | |
|--|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 480.00 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
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| | | | |
|--|--|--|---|
| ¹ API Number 30-025-48845 | | ² Pool Code 98270 | ³ Pool Name WC-025 G-08 S253216D; Upper Wolfcamp |
| ⁴ Property Code 330803 | ⁵ Property Name JEFE 29 FED COM | | ⁶ Well Number 732H |
| ⁷ OGRID No. 7377 | ⁸ Operator Name EOG RESOURCES, INC. | | ⁹ Elevation 3358' |

¹⁰Surface Location

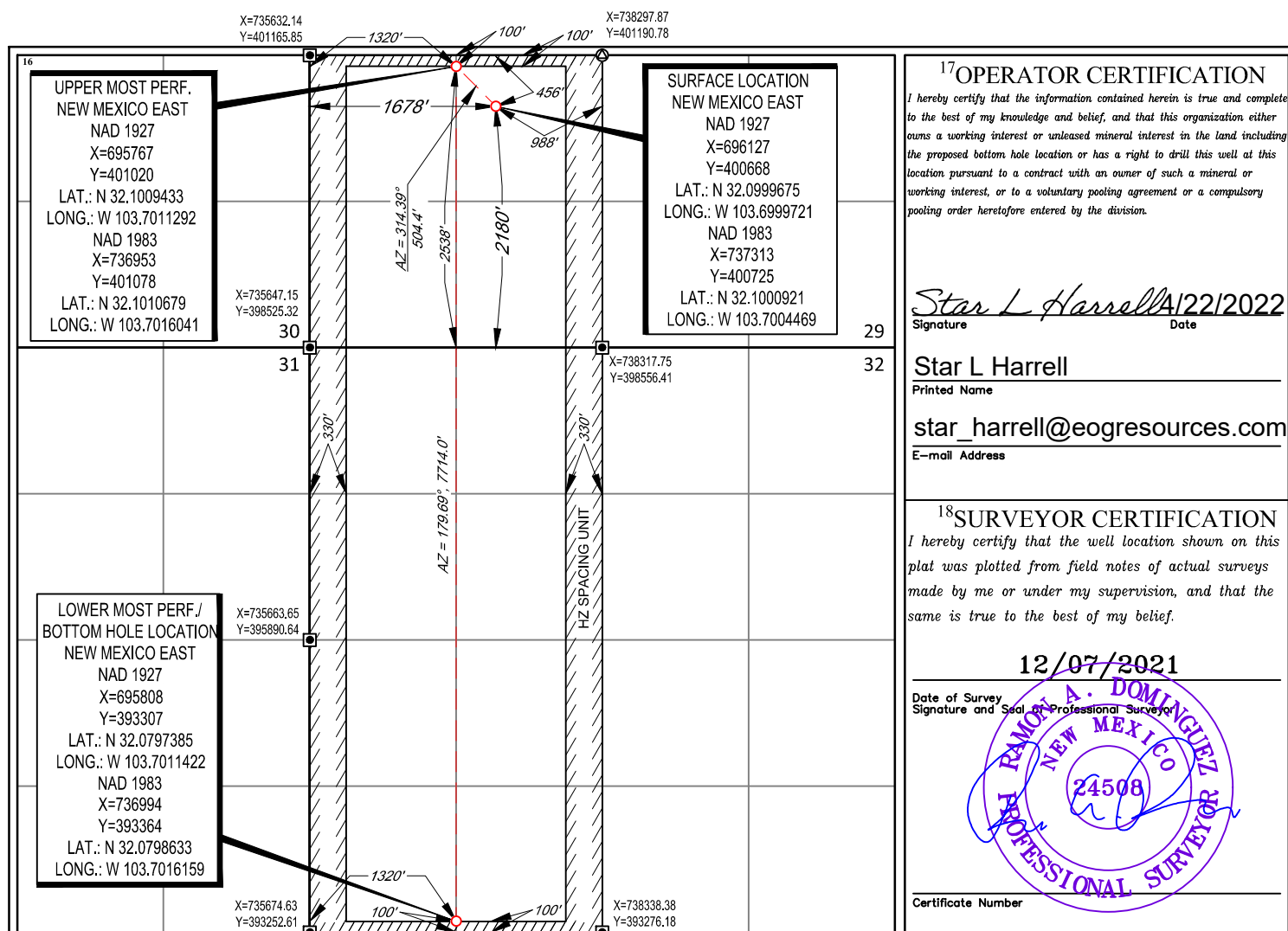
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| K | 29 | 25-S | 32-E | - | 2180' | SOUTH | 1678' | WEST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| M | 32 | 25-S | 32-E | - | 100' | SOUTH | 1320' | WEST | LEA |

| | | | |
|--|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 480.00 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
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| | | |
|--|--|---|
| ¹ API Number 30-025-48846 | ² Pool Code 98270 | ³ Pool Name WC-025 G-08 S253216D; Upper Wolfcamp |
| ⁴ Property Code 330803 | ⁵ Property Name JEFE 29 FED COM | ⁶ Well Number 733H |
| ⁷ OGRID No. 7377 | ⁸ Operator Name EOG RESOURCES, INC. | ⁹ Elevation 3359' |

¹⁰Surface Location

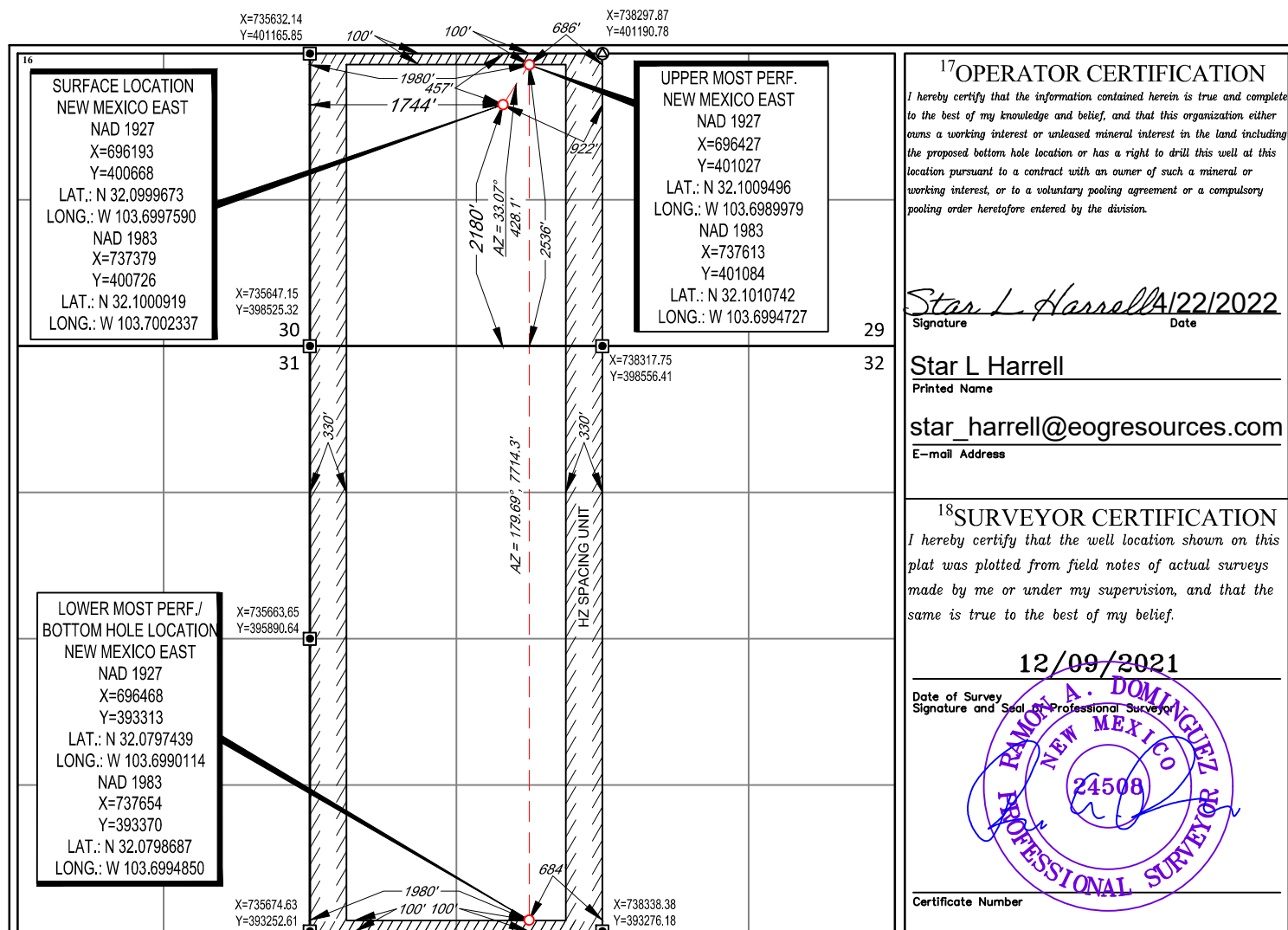
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| K | 29 | 25-S | 32-E | - | 2180' | SOUTH | 1744' | WEST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| N | 32 | 25-S | 32-E | - | 100' | SOUTH | 1980' | WEST | LEA |

| | | | |
|--|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 480.00 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|--|--|---|
| ¹ API Number 30-025-48851 | ² Pool Code 98270 | ³ Pool Name WC-025 G-08 S2532160: Upper Wolfcamp |
| ⁴ Property Code 330803 | ⁵ Property Name JEFE 29 FED COM | ⁶ Well Number 709H |
| ⁷ OGRID No. 7377 | ⁸ Operator Name EOG RESOURCES, INC. | ⁹ Elevation 3360' |

¹⁰Surface Location

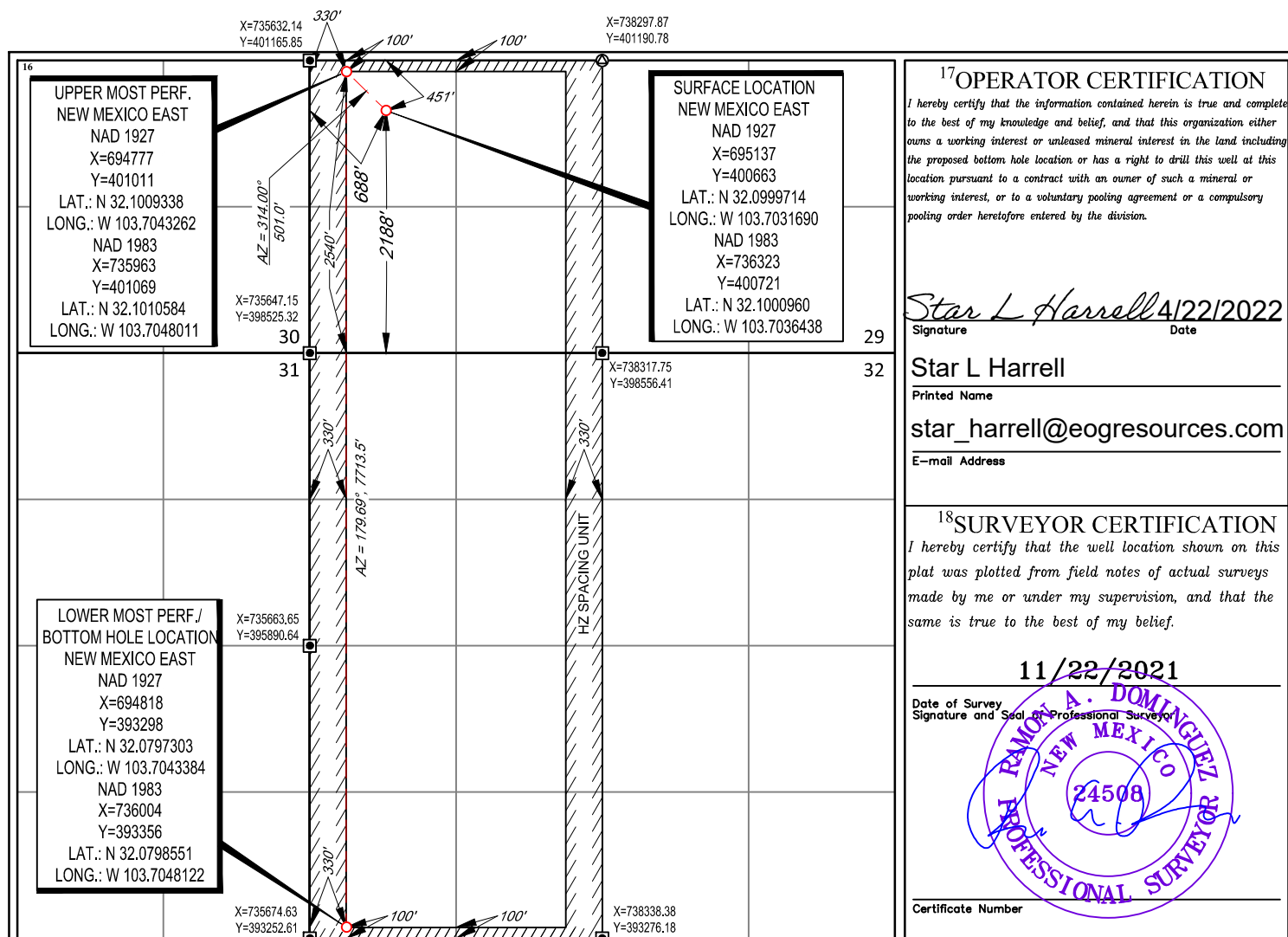
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| L | 29 | 25-S | 32-E | - | 2188' | SOUTH | 688' | WEST | LEA |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| M | 32 | 25-S | 32-E | - | 100' | SOUTH | 330' | WEST | LEA |

| | | | |
|--|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 480.00 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of February, 2020, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

SW/4 of Section 29, Township 25 South, Range 32 East, and the W/2 of Section 32, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico,

Containing **480.00** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil, natural gas and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formations.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas

interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to

measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **March 1, 2022**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by her duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or her duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or her duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator, Record Title & Working Interest

EOG RESOURCES, INC.

By: _____
Matthew W. Smith
Its: Agent and Attorney in Fact
Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS §
 §
COUNTY OF MIDLAND §

On this ____ day of _____, 2022, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation.

(SEAL)

My Commission Expires

Notary Public

LESSEES OF RECORD:

Sharbro Energy, LLC
(Working Interest Owner)

By: _____
Its: _____
Date: _____

STATE OF NEW MEXICO §
§
COUNTY OF _____ §

This instrument was acknowledged before me on this _____ day of _____, 2022, by _____, as _____ of Sharbro Energy, LLC., a _____ corporation, on behalf of said corporation.

(SEAL)

My Commission Expires

Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____ (signature of officer)

Printed: Matthew W. Smith

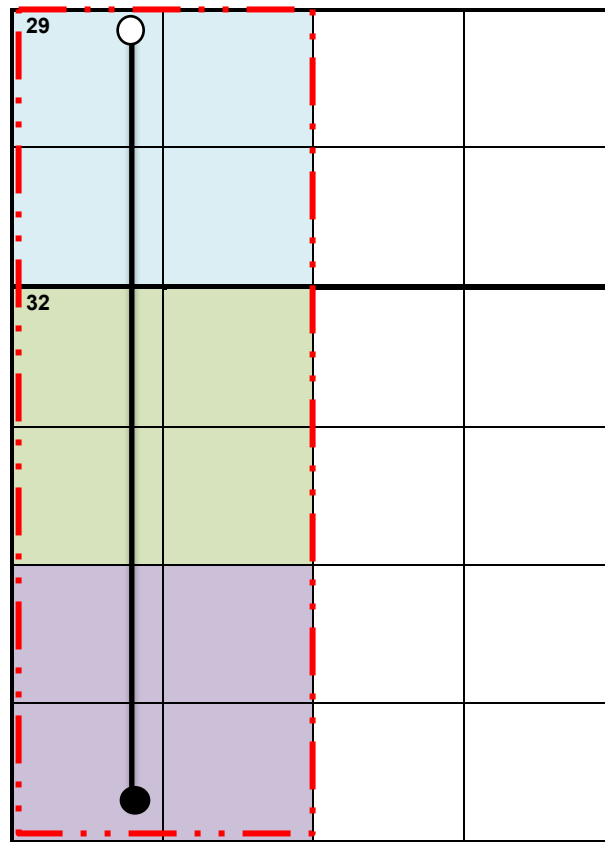
TITLE: Agent & Attorney-In-Fact


Phone number: (432) 686-3600


EXHIBIT "A"


Plat of communitized area covering 480.00 acres in SW/4 of Section 29, Township 25 South, Range 32 East and W/2 of Section 32, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, EOG Resources, Inc. Operator

Jefe 29 Fed Com #708H



 Proposed communitized area

 Surface hole location - #708H - 2127' FSL & 652' FWL Section 29, T25S, R32E

 Bottom hole location #708H - 100' FSL & 990' FWL, Section 32, T25S, R32E

 Tract 1: USA NM - 108971

 Tract 2: ST NM VB - 787


 Tract 3: ST NM VB - 777

EXHIBIT "B"

To Communitization Agreement Dated March 1, 2022 embracing the following described land in
SW/4 of Section 29, Township 25 South, Range 32 East and W/2 of Section 32, Township 25 South,
Range 32 East, NMPM, Lea County, New Mexico

Operator of Communitized Area: EOG Resources, Inc.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

| | | |
|----------------------------------|---|-------------|
| Lease Serial Number: | USA NM - 108971 | |
| Lessor: | The United States of America | |
| Record Title Owner – Lessee: | EOG Resources, Inc. | 100.000000% |
| Date of Lease: | February 1, 2002 | |
| Description of Land Committed: | SW/4, Section 29, Township 25S, Range 32E, NMPM, Lea County, NM | |
| Number of Acres: | 160 acres | |
| Royalty Rate: | 12.5% | |
| Name of Working Interest Owners: | EOG Resources, Inc. | 0.96105220% |
| | Sharbro Energy, LLC | 0.03894780% |
| Name and Percent ORRI Owners: | N/A | |

Tract No. 2

| | | |
|----------------------------------|---|-------------|
| Lease Serial Number: | ST NM VB 787 | |
| Lessor: | State of New Mexico | |
| Record Title Owner: | EOG Resources, Inc. | 1.00000000% |
| Date of Lease: | October 1, 2005 | |
| Description of Land Committed: | NW/4, Section 32, and Township 25S, Range 32E, NMPM, Lea County, NM | |
| Number of Gross Acres: | 160 Acres | |
| Royalty Rate: | 3/16 | |
| Name of Working Interest Owners: | EOG Resources, Inc. | 0.96105220% |
| | Sharbro Energy, LLC | 0.03894780% |
| Name and Percent ORRI Owners: | N/A | |

Tract No. 3

| | | |
|----------------------------------|---|-------------|
| Lease Serial Number: | ST NM VB 777 | |
| Lessor: | State of New Mexico | |
| Record Title Owner: | EOG Resources, Inc. | 1.00000000% |
| Date of Lease: | October 1, 2005 | |
| Description of Land Committed: | SW/4, Section 32, Township 25S, Range 32E, NMPM, Lea County, NM | |
| Number of Gross Acres: | 160 Acres | |
| Royalty Rate: | 3/16 | |
| Name of Working Interest Owners: | EOG Resources, Inc. | 0.96105220% |
| | Sharbro Energy, LLC | 0.03894780% |
| Name and Percent ORRI Owners: | N/A | |

RECAPITULATION

| <u>Tract No.</u> | <u>No. of Acres Committed</u> | <u>Percentage of Interest in Communitized Area</u> |
|------------------|-------------------------------|--|
| 1 | 160.00 | 33.3333% |
| 2 | 160.00 | 33.3333% |
| 3 | <u>160.00</u> | <u>33.3334%</u> |
| Total | 480.00 | 100.0000% |

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Lisa Youngblood](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [lisa@rwbyram.com](#); [Paradis, Kyle O](#); [Walls, Christopher](#); [Dawson, Scott](#)
Subject: Approved Administrative Order PLC-871
Date: Thursday, December 29, 2022 3:13:35 PM
Attachments: [PLC871 Order.pdf](#)

NMOCD has issued Administrative Order PLC-871 which authorizes EOG Resources, Inc. (7377) to surface commingle or off-lease measure, as applicable, the following wells:

| Well API | Well Name | UL or Q/Q | S-T-R | Pool |
|--------------|---------------------------|-------------|--------------------------|-------|
| 30-025-48836 | Jefe 29 Federal Com #501H | SW/4 W/2 | 29-25S-32E 32-25S-32E | 97903 |
| 30-025-48837 | Jefe 29 Federal Com #502H | SW/4 W/2 | 29-25S-32E 32-25S-32E | 97903 |
| 30-025-48839 | Jefe 29 Federal Com #504H | SW/4 W/2 | 29-25S-32E 32-25S-32E | 97903 |
| 30-025-48840 | Jefe 29 Federal Com #505H | SW/4 W/2 | 29-25S-32E 32-25S-32E | 97903 |
| 30-025-48841 | Jefe 29 Federal Com #506H | SE/4 E/2 | 29-25S-32E 32-25S-32E | 97903 |
| 30-025-48842 | Jefe 29 Federal Com #507H | SE/4 E/2 | 29-25S-32E 32-25S-32E | 97903 |
| 30-025-48851 | Jefe 29 Federal Com #709H | SW/4 W/2 | 29-25S-32E 32-25S-32E | 98270 |
| 30-025-48852 | Jefe 29 Federal Com #710H | SW/4 W/2 | 29-25S-32E 32-25S-32E | 98270 |
| 30-025-48853 | Jefe 29 Federal Com #711H | SW/4 W/2 | 29-25S-32E 32-25S-32E | 98270 |
| 30-025-48844 | Jefe 29 Federal Com #731H | SW/4 W/2 | 29-25S-32E 32-25S-32E | 98270 |
| 30-025-48845 | Jefe 29 Federal Com #732H | SW/4 W/2 | 29-25S-32E 32-25S-32E | 98270 |
| 30-025-48846 | Jefe 29 Federal Com #733H | SW/4 W/2 | 29-25S-32E 32-25S-32E | 98270 |

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC.**

ORDER NO. PLC-871

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
9. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying

the acreage of each lease to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
15. Applicant did not give adequate notice that it sought authorization to prospectively include additional pools, leases, or wells as required by 19.15.12.10.C.(4)(g) NMAC.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order CTB-1023.
3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later

than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

10. Applicant's request for authorization to add pools, leases, and wells prospectively pursuant to 19.15.12.10.C.(4)(g) NMAC is denied.
11. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE E. SANDOVAL
DIRECTOR**

DATE: 12/29/2022

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-871

Operator: EOG Resources, Inc. (7377)

Central Tank Battery: Jefe 29 Federal Com Central Tank Battery

Central Tank Battery Location: Units J O, Section 29, Township 25 South, Range 32 East

Gas Title Transfer Meter Location:

Pools

| Pool Name | Pool Code |
|--------------------------------------|-----------|
| WC-025 G-08 S253235G; LWR BONE SPRIN | 97903 |
| WC-025 G-08 S253216D; UPPER WOLFCAMP | 98270 |

Leases as defined in 19.15.12.7(C) NMAC

| Lease | UL or Q/Q | S-T-R |
|-------------------------------|-----------|------------|
| NMNM 108971 | S/2 | 29-25S-32E |
| VB 07870001 | N/2 | 32-25S-32E |
| VB 07770001 | S/2 | 32-25S-32E |
| CA Bone Spring NMNM 105728385 | SW/4 | 29-25S-32E |
| | W/2 | 32-25S-32E |

Wells

| Well API | Well Name | UL or Q/Q | S-T-R | Pool |
|--------------|---------------------------|-----------|------------|-------|
| 30-025-48836 | Jefe 29 Federal Com #501H | SW/4 | 29-25S-32E | 97903 |
| | | W/2 | 32-25S-32E | |
| 30-025-48837 | Jefe 29 Federal Com #502H | SW/4 | 29-25S-32E | 97903 |
| | | W/2 | 32-25S-32E | |
| 30-025-48839 | Jefe 29 Federal Com #504H | SW/4 | 29-25S-32E | 97903 |
| | | W/2 | 32-25S-32E | |
| 30-025-48840 | Jefe 29 Federal Com #505H | SW/4 | 29-25S-32E | 97903 |
| | | W/2 | 32-25S-32E | |
| 30-025-48841 | Jefe 29 Federal Com #506H | SE/4 | 29-25S-32E | 97903 |
| | | E/2 | 32-25S-32E | |
| 30-025-48842 | Jefe 29 Federal Com #507H | SE/4 | 29-25S-32E | 97903 |
| | | E/2 | 32-25S-32E | |
| 30-025-48851 | Jefe 29 Federal Com #709H | SW/4 | 29-25S-32E | 98270 |
| | | W/2 | 32-25S-32E | |
| 30-025-48852 | Jefe 29 Federal Com #710H | SW/4 | 29-25S-32E | 98270 |
| | | W/2 | 32-25S-32E | |
| 30-025-48853 | Jefe 29 Federal Com #711H | SW/4 | 29-25S-32E | 98270 |
| | | W/2 | 32-25S-32E | |
| 30-025-48844 | Jefe 29 Federal Com #731H | SW/4 | 29-25S-32E | 98270 |
| | | W/2 | 32-25S-32E | |
| 30-025-48845 | Jefe 29 Federal Com #732H | SW/4 | 29-25S-32E | 98270 |
| | | W/2 | 32-25S-32E | |
| 30-025-48846 | Jefe 29 Federal Com #733H | SW/4 | 29-25S-32E | 98270 |
| | | W/2 | 32-25S-32E | |

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-871**
Operator: **EOG Resources, Inc. (7377)**

Pooled Areas

| Pooled Area | UL or Q/Q | S-T-R | Acres | Pooled Area ID |
|-------------------------------|-------------|--------------------------|-------|----------------|
| CA Wolfcamp NMNM 105758583 | SW/4 W/2 | 29-25S-32E 32-25S-32E | 480 | A |
| CA Bone Spring NMNM 105728384 | SE/4 E/2 | 29-25S-32E 32-25S-32E | 480 | B |

Leases Comprising Pooled Areas

| Lease | UL or Q/Q | S-T-R | Acres | Pooled Area ID |
|-------------|-----------|------------|-------|----------------|
| NMNM 108971 | SW/4 | 29-25S-32E | 160 | A |
| VB 07870001 | NW/4 | 32-25S-32E | 160 | A |
| VB 07770001 | SW/4 | 32-25S-32E | 160 | A |
| NMNM 108971 | SE/4 | 29-25S-32E | 160 | B |
| VB 07870001 | NE/4 | 32-25S-32E | 160 | B |
| VB 07770001 | SE/4 | 32-25S-32E | 160 | B |

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 123644

CONDITIONS

| | |
|--|---|
| Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702 | OGRID: 7377 |
| | Action Number: 123644 |
| | Action Type: [C-107] Surface Commingle or Off-Lease (C-107B) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|--|----------------|
| dmcclure | Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me. | 12/29/2022 |