| ID NO. 165611 | | NSL - 85 1 | 1 | Revised March 23, 2017 |
|---|---|---|---|--|
| RECEIVED: | REVIEWER; | TYPE: | APP NO: | 1 000 4000 605 |
| | | ABOVE THIS TABLE FOR OCD D | | L2234838687 |
| | - Geolog 1220 South St. F | CO OIL CONSERV ical & Engineering francis Drive, Sant | g Bureau – a Fe, NM 87505 | E |
| THIS CHEC | | ALL ADMINISTRATIVE APPLIC/ REQUIRE PROCESSING AT THE | ATIONS FOR EXCEPTIONS TO D DIVISION LEVEL IN SANTA FE | IVISION RULES AND |
| pplicant: Longfellow End | | | | Number: <u>372210</u> |
| Vell Name: Prince Feder | al 19B 001H | | | 30-015-48302 |
| ool: Empire; Glorieta-Yeso | | | Pool Co | de: 96210 |
| A. Location - Sp | oacing Unit – Simu | INDICATED BELC which apply for [A Itaneous Dedicatio |] n | |
| INSL | | | P(PRORATION UNIT) | |
| 2) NOTIFICATION REA A. Offset ope B. Royalty, c C. Application D. Notification E. Notification F. Surface on G. For all of the | A – Disposal – Press FX PMX S QUIRED TO: Check erators or lease ho overriding royalty of on requires publish on and/or concur on and/or concur | SWD PI E k those which apply olders owners, revenue ow ned notice rent approval by SL rent approval by BL | onced Oil Recovery OR | FOR OCD ONLY Notice Complete Application Content Complete d, and/or, |
| administrative ap | proval is accurate to action will be to | and complete to taken on this applica | bmitted with this app he best of my knowl ation until the require | edge. I also |
| Note: S | tatement must be comp | leted by an individual with | managerial and/or supervi | sory capacity. |
| | | | December 12, 2022 | |
| Ryan Reynolds, Land Manager | | | Date | |
| Print or Type Name | | | | |
| in or type nume | 7 | | (405) 215-1143 | |
| 111 | | | Phone Number | |
| | | | | |
| Atr | _ | | ryan.reynolds@longfel | lowenergy com |

| ID NO. 165611 | | NSL - 85 | 11 | Revised March 23, 201 |
|---|--|--|--------------------|---|
| RECEIVED: | REVIEWER: | TYPE: | APP NO: | nI EI 2224020407 |
| | 1 | ABOVE THIS TABLE FOR OCD | DIVISION USE ONLY | pLEL2234838687 |
| | - Geologi | CO OIL CONSERV cal & Engineering ancis Drive, Sant | g Bureau – | |
| 71/10.01/10 | | ATIVE APPLICAT | | |
| THIS CHEC | | EQUIRE PROCESSING AT THE | | ONS TO DIVISION RULES AND ANTA FE |
| Applicant: Longfellow En | erov IP | | 0 | GRID Number: 372210 |
| Nell Name: Prince Feder | | | | PI: API# 30-015-48302 |
| ool: Empire; Glorieta-Yeso | | | | ool Code: 96210 |
| | TION: Check those | INDICATED BELO | WC | ESS THE TYPE OF APPLICATION |
| | pacing Unit – Simul | | | |
| INSL | • • • • • • • • • • • • • • • • • • • | | P(PRORATION UNIT) | |
| [1] Commin DF [11] Injection W 2) NOTIFICATION RE A. Offset op B. Royalty, o C. Applicati D. Notificati E. Notificati F. Surface o G. For all of H. No notice | n – Disposal – Pressu FX PMX S QUIRED TO: Check erators or lease hol overriding royalty of on requires publish on and/or concurre on and/or concurre owner the above, proof o e required | LC PC C ure Increase – Enhibit WD IPI E those which apply ders wners, revenue ov ed notice ent approval by SI ent approval by BI f notification or pu | OR PPR | FOR OCD ONLY Notice Complete Application Content Complete tached, and/or, |
| administrative ap understand that r | hereby certify that proval is accurate no action will be ta submitted to the Div | and complete to t ken on this applica | the best of my | |
| Note: S | itatement must be comple | eted by an individual with | n managerial and/o | or supervisory capacity. |
| | | | December 12, | 2022 |
| Ryan Reynolds, Land Manager | | | Date | |
| Print or Type Name | | | | |
| | 7 | | (405) 215-114 | |
| AV. | | | Phone Nun | nber |
| Adm | | | ryan.revnold | s@longfellowenergy.com |
| Signature | | | e-mail Add | |

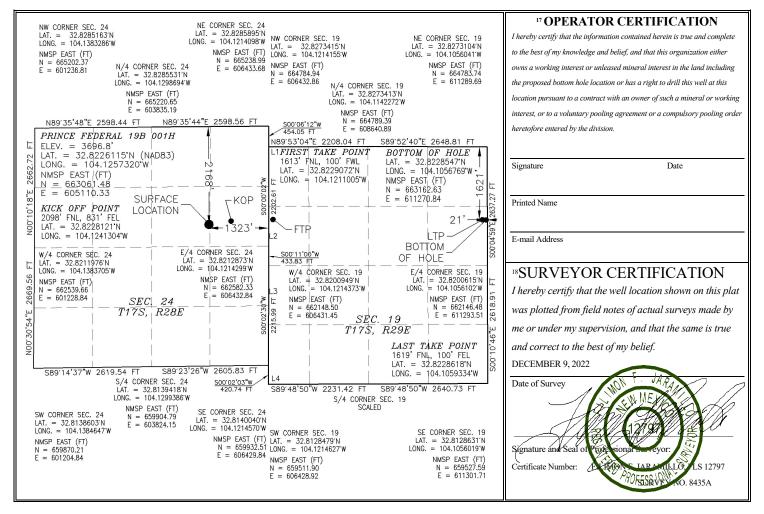
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

Page 3 of 19

| | | vv | | JUATIO | IN AND ACI | REAGE DEDIC | ATION FLA | 1 | |
|------------------------------|-------------------------------|---------------------------|--------------|-----------------------|-------------------------|------------------|----------------------|----------|--------------------------|
| 1 | API Number | r | | ² Pool Cod | e | | ³ Pool Na | me | |
| | | | | | | | | | |
| ⁴ Property | Code | | | | ⁵ Property | Name | | | ⁶ Well Number |
| | | | | | PRINCE FED | ERAL 19B | | | 001H |
| ⁷ OGRID | No. | | | | ⁸ Operator | Name | | | ⁹ Elevation |
| 37221 | 0 | | | LO | NGFELLOW | ENERGY, LP | | | 3696.8 |
| | [™] Surface Location | | | | | | | | |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/Wes | t line County |
| G | 24 | 17 S | 28 E | | 2168 | NORTH | 1323 | EAS | T EDDY |
| | | | пF | Bottom H | Iole Location | If Different Fr | om Surface | | <u>.</u> |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/Wes | t line County |
| Н | 19 | 17 S | 29 E | | 1621 | NORTH | 21 | EAS | T EDDY |
| ¹² Dedicated Acre | es ¹³ Joint | or Infill ¹⁴ (| Consolidatio | n Code | ¹⁵ Order No. | | | | |
| | | | | | | | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Received by OCD: 12/14/2022 9:08:31 AM

| As Drilled |
|------------|
|------------|

XX

| API # | | | |
|-----------------------|--|--------------------|-------------|
| | | | |
| Operator Name: | | Property Name: | Well Number |
| LONGFELLOW ENERGY, LP | | PRINCE FEDERAL 19B | 001H |
| | | | |
| | | | |

Kick Off Point (KOP)

| UL H | Section 24 | Township 17S | Range 28E | Lot | Feet 2098 | From N/S NORTH | Feet 831 | From E/W EAST | County EDDY |
|---------|------------------------|-----------------|--------------|-----|----------------------|-------------------|-------------|------------------|----------------|
| | Latitude 32.8228121 | | | | Longitude 104.124 | 1304 | | | NAD 83 |

First Take Point (FTP)

| UL | Section | Township | Range | Lot | Feet | From N/S | Feet | From E/W | County |
|-----------------------|------------------------|----------|-------|-----|----------------------|----------|------|----------|-----------|
| E | 19 | 17S | 29E | 2 | 1613 | NORTH | 100 | WEST | EDDY |
| Latitu 32.8 | ^{de} 22907 | 2 | | | Longitude 104.121 | 1005 | | | NAD 83 |

Last Take Point (LTP)

| UL | Section | Township | Range | Lot | Feet | From N/S | Feet | From E/W | County |
|------------------------|---------|----------|-------|-------------------|-------------------------|----------|--------|----------|--------|
| H | 19 | 17S | 29E | | 1619 | NORTH | 100 | EAST | EDDY |
| Latitude 32.8228618 | | | | Longitud 104.1 | ^{le} 059334 | | NAD 83 | | |

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

| API # | | |
|----------------|----------------|-------------|
| Operator Name: | Property Name: | Well Number |
| | | |

KZ 06/29/2018

| Туре | Affected Party | Address | City, State Zip | Location | Date Letter Sent | Mail Tracking Number |
|-------------------------|--------------------|------------------------------|--------------------|--------------------|------------------|--------------------------|
| Operator | Longfellow LH, LLC | 8115 Preston Road, Suite 800 | Dallas, TX 75225 | N/2 N/2 19-17S 29E | | |
| Working Interest Owner/ | | | | | | |
| Applicant | Longfellow LH, LLC | 8115 Preston Road, Suite 800 | Dallas, TX 75225 | N/2 N/2 19-17S 29E | | |
| Lessor | BLM | 301 Dinosaur Trail | Santa Fe, NM 87508 | N/2 N/2 19-17S 29E | 12/13/2022 | 7022 1670 0002 0582 3863 |



December 13, 2022

CERTIFIED MAIL RETURN RECEIPT REQUESTED TRACKING #7022 1670 0002 0582 3863

TO: ALL INTERESTED PARTIES ON THE ATTACHED LIST

Re: Administrative Application for Non-Standard Location Longfellow Energy, L.P. OGRID Number: 372210 Pool: Empire; Glorieta-Yeso Pool Code: 96210 Prince Federal 19B 001H S/2 N/2 Section 19, T17S, R29E Eddy County, New Mexico

Pursuant to Division Rules 19.15.16.15(C)(6) and 19.15.15.13(C)-(D) NMAC, Longfellow Energy, L.P. has on this date made application to the New Mexico Oil Conservation Division ("NMOCD") for administrative approval of a non-standard location regarding the above-referenced well. A copy of the application is enclosed.

As the owner of an interest that may be affected, you have the right to object to the application. To do so, you must file a written protest with the NMOCD within twenty days. Failure to do so will prevent you from challenging the matter at a later time. A letter of protest may be sent to the NMOCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, directed to the attention of Leonard Lowe.

Should you consent to the application and the proposed well location, you are requested to indicate your waiver of objection by signing where indicated below and then returning a copy of this letter with the executed signature page to me at your earliest convenience.

Best Regards,

Longfellow Energy, LP

Ryan Reynolds Land Manager

REPLY TO: Longfellow Energy, LP 8115 Preston Road, Ste. 800 Dallas, TX 75225 Phone (972) 590-9941 Released to Imaging: 12/29/2022 P2:27-03-004-1590-004 Bureau of Land Management December 13, 202 Page | 2

Enclosure

CONSENT:

By:

Signature

for____

Name of Interested Party

Printed Name, Authorized Representative



December 13, 2022

Submitted via OCD's electronic filing system

Leonard Lowe NM Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

RE: Longfellow Energy, L.P. Request for Administrative Approval of Non-Standard Location

Prince Federal 19B 001H S/2 N/2 Section 19, T17S, R29E Eddy County, New Mexico Empire; Glorieta-Yeso Pool (Pool Code 96210) API# 30-015-48302

Dear Mr. Lowe,

Pursuant to Division Rules 19.15.16.15(C)(6) and 19.15.15.13(C)-(D) NMAC, Longfellow Energy, L.P. ("Longfellow") requests administrative approval of a non-standard location for the above-referenced oil well in a 147.28-acre spacing unit, as described more fully below.

The standard setback in the horizontal plane from any point in the completed interval to any outer boundary of the horizontal spacing unit is 330 feet for an oil well. 19.15.16.15(C)(1)(a) NMAC. The completed interval of the above-referenced well, however, will be 262 feet at its closest point from the northern boundary of the spacing unit. Longfellow is requesting approval to decrease the setback for the completed interval of the above-referenced well.

The drilled surface and bottom hole locations and first and last take points, with coordinates from the North Line of the Horizontal Spacing Unit are as follows:

- 1. SHL: 2168' FNL and 1323' FEL of Section 24-T17S-R28E
- 2. FTP: 296' FNL and 100' FWL of Section 19-T17S-R29E
- 3. LTP: 301' FNL and 100' FEL of Section 19-T17S-R29E
- 4. BHL: 1621' FNL and 21' FEL of Section 19-T17S-R29E

Mr. Lowe December 13, 2022 Page 2

It is Longfellow's responsibility as a prudent operator to maximize the recovery of oil and gas reserves left in the ground. Approval of the unorthodox completed interval will allow Longfellow to use its preferred well spacing plan for horizontal wells in this area and thereby maximize recovery and prevent waste.

Attached is the as-drilled C-102 form and map indicating the offset tracts to assist the Division in its review of Longfellow's requests. Longfellow has sent notice to the BLM as the only affected person pursuant to Division Rules 19.15.2.7(A)(8) NMAC, reflected in the enclosed spreadsheet by certified mail, return receipt requested, with a copy of this request, the plat, and the C-102. The notice also informs the affected person that, if they object to the aforementioned requests, they must file the objection in writing with the Division within 20 days from the date the Division receives this administrative approval request. Longfellow owns 100% of the offset lease and operates all of the active wells within the affected tracts. I attach a sample of the notice letter and a spreadsheet with the types of interest and name of the only affected party, the location of the affected parties' interest, the date the letter was sent, and the mail tracking number for the mailing that went out today.

Please let me know if you have any questions or concerns. Thank you for your assistance in this matter.

Best Regards,

Longfellow Energy, LP

Ryan Reynolds Land Manager

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

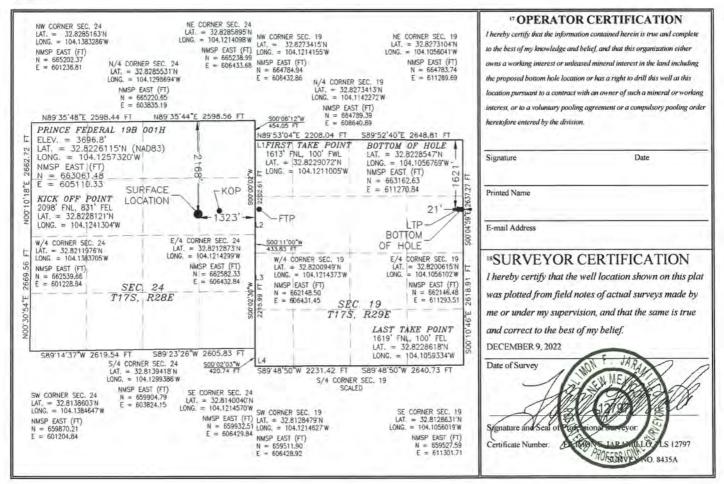
District IV

| District I | State of New Mexico | Form C-102 |
|---|---|--------------------------------|
| 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II | Energy, Minerals & Natural Resources Department | Revised August 1, 2011 |
| 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 | OIL CONSERVATION DIVISION | Submit one copy to appropriate |
| District III 1000 Rio Brazos Road, Aztec, NM 87410 | 1220 South St. Francis Dr. | District Office |
| Phone: (505) 334-6178 Fax: (505) 334-6170 District IV | Santa Fe, NM 87505 | AMENDED REPORT |

WELL LOCATION AND ACREAGE DEDICATION PLAT ³ Pool Name API Number ² Pool Code 6 Well Number ⁴ Property Code ⁵ Property Name 001H **PRINCE FEDERAL 19B** ⁷OGRID No. ⁸ Operator Name ⁹ Elevation LONGFELLOW ENERGY, LP 3696.8 372210 Surface Location East/West line UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the County G 24 17 S 28 E 2168 NORTH 1323 EAST EDDY Bottom Hole Location If Different From Surface

| UL or lot no. H | Section 19 | Township 17 S | Range 29 E | Lot Idn | Feet from the 1621 | North/South line NORTH | Feet from the 21 | East/West line EAST | County EDDY |
|------------------------------|-----------------------|-------------------------|---------------|---------|--------------------|---------------------------|-------------------------|------------------------|----------------|
| ¹² Dedicated Acre | s ¹³ Joint | or Infill ¹⁴ | Consolidatio | n Code | | 7.27 | ¹⁵ Order No. | | . 14 |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



| ty Name: Well Number CE FEDERAL 19B 001H |
|---|
| |

Kick Off Point (KOP)

| UL H | Section 24 | Township 17S | Range 28E | Lot | Feet 2098 | From N/S NORTH | Feet 831 | From E/W EAST | County EDDY | |
|--------------|---------------|-----------------|--------------|-----|--------------|-------------------|-------------|------------------|----------------|---|
| Latit 32. | ude 822812 | 1 | | | Longitude | 241304 | | | NAD 83 | _ |

First Take Point (FTP)

| UL E | Section | Township 17S | Range 29E | Lot 2 | Feet 1613 | From N/S NORTH | Feet 100 | From E/W WEST | County | |
|---------|--------------------------|-----------------|--------------|----------|--------------|-------------------|-------------|------------------|-----------|--|
| Latit | ^{ude} 822907 | 2 | | | Longitude | 211005 | | | NAD 83 | |

Last Take Point (LTP)

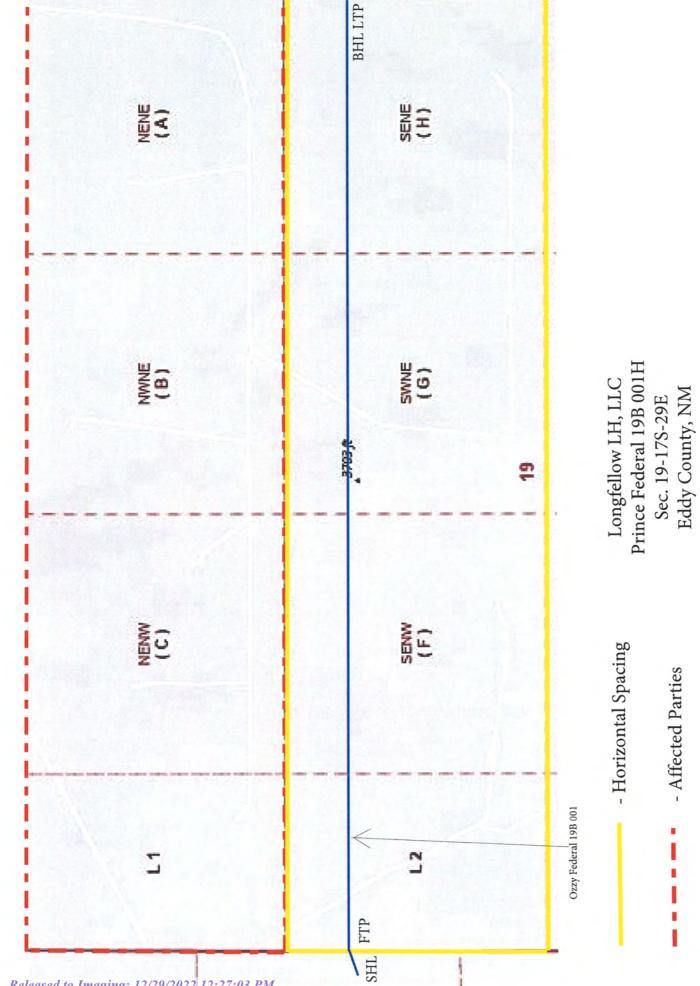
| UL H | Section 19 | Township 17S | Range 29E | Lot | Feet 1619 | From N/S NORTH | Feet 100 | From E/W EAST | County EDDY | |
|---------|---------------|-----------------|--------------|-----|-----------------|-------------------|-------------|------------------|----------------|--|
| Latit | ude 822861 | 8 | | | Longitu 104. | ude 1059334 | | | NAD 83 | |

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

| API # | | |
|----------------|----------------|---------------|
| Operator Name: | Property Name: | Well Number |
| | | KZ 06/29/2018 |



Released to Imaging: 12/29/2022 12:27:03 PM

- Affected Parties

| Type | Affected Party | Address | City, State Zip | Location | Date Letter Sent N | Mail Tracking Number |
|-------------------------|--------------------|---|--------------------|--------------------------------------|--------------------|--------------------------|
| Operator | Longfellow LH, LLC | 8115 Preston Road, Suite 800 | Dallas, TX 75225 | N/2 N/2 19-17S 29E | | |
| Working Interest Owner/ | | | | | | |
| Applicant | Longfellow LH, LLC | 8115 Preston Road, Suite 800 Dallas, TX 75225 | Dallas, TX 75225 | N/2 N/2 19-17S 29E | | |
| Lessor | BLM | 301 Dinosaur Trail | Santa Fe, NM 87508 | anta Fe, NM 87508 N/2 N/2 19-17S 29E | 12/13/2022 | 7022 1670 0002 0582 3863 |

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Revised March 23, 2017

| RECEIVED: | REVIEWER: | TYPE: | APP NO: |
|---|---|---|--|
| | - Geologi | ABOVE THIS TABLE FOR OCC D CO OIL CONSERVA Cal & Engineering rancis Drive, Sante | ation division g Bureau – |
| THE | | | |
| THIS | CHECKLIST IS MANDATORY FOR A REGULATIONS WHICH R | | ATIONS FOR EXCEPTIONS TO DIVISION RULES AND DIVISION LEVEL IN SANTA FE |
| pplicant: Longfello | w Energy, LP | | OGRID Number: 372210 |
| ell Name: Prince | | | API: API# 30-015-48302 |
| ol: Empire; Glorieta-Y | | | Pool Code: 96210 |
| SUBMIT ACCUR | ATE AND COMPLETE IN | FORMATION REQUI | RED TO PROCESS THE TYPE OF APPLICATIO |
| A. Location | CATION: Check those – Spacing Unit – Simul NSL 🛛 🗌 NSP _{(P} | taneous Dedicatio | |
| [1] Com | tion – Disposal – Press | PLC PC C ure Increase – Enha | |
| A. Offset B. Royal C. Applic D. Notific E. Notific F. Surfac G. For all | REQUIRED TO: Check operators or lease ho ty, overriding royalty of cation requires publish cation and/or concurr cation and/or concurr ce owner of the above, proof of thice required | lders wners, revenue ow ed notice ent approval by SL ent approval by BL | Notice Complet Notice Complet Application Content Complete |
| administrative understand th | approval is accurate | and complete to t ken on this applica | bmitted with this application for he best of my knowledge. I also ation until the required information and |
| No | ote: Statement must be compl | eted by an individual with | managerial and/or supervisory capacity. |
| | | | December 12, 2022 |
| yan Reynolds, Land Mar | nager | | Date |
| int or Type Name | | | |
| an or type nome | ~ | | (405) 215-1143 |
| 10 | | | Phone Number |
| Arth | | | ryan.reynolds@longfellowenergy.com |
| gnature | | | e-mail Address |
| - (· · · · · · · · · · · · · · · · · · | | | |

Received by OCD: 12/14/2022 9:08:31 AM

DNGFELLOW ERGY, LP 15 Preston Rd Suite 800

Dallas, Texas 75225



age 15 of

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY | |
|--|---|--|
| Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. | A. Signature X Agent Addressee | |
| Attach this card to the back of the mailpiece, or on the front if space permits. | B. Received by (Printed Name) C. Date of Delivery | |
| 1. Article Addressed to: Bureau of Land Management Attn: Chris Walls 620 E. Greene Street Carlsbad, NM 88220 | D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No | |
| 9590 9402 7772 2152 7574 02 2. Article Number (Transfer from service label) | 3. Service Type □ Priority Mail Express® □ Adult Signature □ Registered Mail™ □ Adult Signature Restricted Delivery □ Registered Mail™ □ Certified Mail® □ Delivery □ Certified Mail® □ Signature Confirmation™ □ Collect on Delivery □ Signature Confirmation □ Collect on Delivery □ Signature Confirmation | |
| 7022 1670 0002 0582 3863 | red Mail red Mail Restricted Delivery \$500 | |
| PS Form 3811, July 2020 PSN 7530-02-000-9053 | Domestic Return Receipt | |



December 13, 2022

Submitted via OCD's electronic filing system

Leonard Lowe NM Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

RE: Longfellow Energy, L.P. Request for Administrative Approval of Non-Standard Location

Prince Federal 19B 001H S/2 N/2 Section 19, T17S, R29E Eddy County, New Mexico Empire; Glorieta-Yeso Pool (Pool Code 96210) API# 30-015-48302

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- 3. LTP: 301' FNL and 100' FEL of Section 19-T17S-R29E
- 4. BHL: 1621' FNL and 21' FEL of Section 19-T17S-R29E

Mr. Lowe December 13, 2022 Page 2

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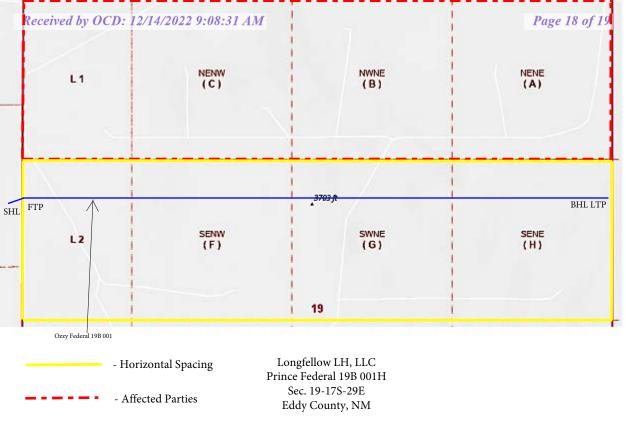
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Best Regards,

Longfellow Energy, LP

Ryan Reynolds Land Manager



Released to Imaging: 12/29/2022 12:27:03 PM

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

| Operator: | OGRID: |
|-----------------------|--------------------------------------|
| LONGFELLOW ENERGY, LP | 372210 |
| 8115 Preston Road | Action Number: |
| Dallas, TX 75225 | 165611 |
| | Action Type: |
| | [UF-NSL] Non-Standard Location (NSL) |

CONDITIONS

| Created By | Condition | Condition Date |
|---------------|---|----------------|
| llowe | NSL - 8511 is approved. The approved Order can be retrieved at the following OCD website link. https://ocdimage.emnrd.nm.gov/imaging/AEOrderCriteria.aspx | 12/20/2022 |

Action 165611

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