	Yo Appropriate District	Sta	ate of New Mexico			Form C-103
Office <u>District I</u> – (575	5) 393-6161	Energy, Mi	nerals and Natural Re	esources		Revised July 18, 2013
	Dr., Hobbs, NM 88240				WELL API NO.	N =
<u>District II</u> – (57. 811 S. First St	5) 748-1283 Artesia, NM 88210	OIL CON	SERVATION DIV	ISION	MULTIP	
District III - (50	05) 334-6178		South St. Francis D	Or.	5. Indicate Type of STATE	Lease FEE
1000 Rio Brazo District IV – (50	s Rd., Aztec, NM 87410	Sa Sa	nta Fe, NM 87505		6. State Oil & Gas	
	ncis Dr., Santa Fe, NM		, , , , , , , , , , , , , , , , , , , ,		o. State on & Gas	Lease 110.
87505	GINID DILLI	OFFICER AND DEDO			5 Y Y	(X )
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			Γ" (FORM C-101) FOR SUC		Merciless 13 Fed	d Com
PROPOSALS.)					8. Well Number	MULTIDUE
	Vell: Oil Well	Gas Well Ot	her			MULTIPLE
2. Name of		esources, Inc.			9. OGRID Number 7377	ſ
3. Address of		23001003, 1110.			10. Pool name or V	Vildeat
	ox 2267, Midland	1 TX 79702				S253235G; Lwr BS
4. Well Loc	otion	u, 17(10102			WO-020 O-00	02002000, LWI BO
	Α	: feet fro	m the North	1:	£4 £	the East line
Sec	t Letter tion 13	_:leet fro	III tile	line and 32E	NMPM Lea	the Last line County
200	10		how whether DR, RKB,	-		County
		11. Elevation (5)	now whether DR, KKD,		494' GR	
				547515	TOT OIL	
	12 Chec	k Appropriate Box	to Indicate Nature	of Notice 1	Report or Other F	<b>)</b> ata
	12. Chee	k rippropriate Bor	to maleute i tutale	or riotice, i	report of Other L	zata
	NOTICE OF	<b>INTENTION TO</b>	:	SUBS	SEQUENT REP	ORT OF:
PERFORM F	REMEDIAL WORK	☐ PLUG AND ABA	NDON 🗌 REM	IEDIAL WORK	<	ALTERING CASING
TEMPORAR	ILY ABANDON	☐ CHANGE PLAN	<del></del>	MENCE DRIL	LLING OPNS. F	P AND A
PULL OR AL	TER CASING	☐ MULTIPLE CON	1PL □ CAS	ING/CEMENT	JOB 🗌	
DOWNHOLE	COMMINGLE					
	OP SYSTEM				0 774	_
OTHER:					C-774	LX
12 5			C1 1 11 11			
			Clearly state all pertine			
of sta	arting any proposed	work). SEE RULE 1	Clearly state all pertine 9.15.7.14 NMAC. For			
of sta		work). SEE RULE 1				
of sta prope	arting any proposed osed completion or	work). SEE RULE 1 recompletion.	9.15.7.14 NMAC. For	Multiple Con	npletions: Attach we	ellbore diagram of
of sta propo Pursua	arting any proposed osed completion or ant to Administr	work). SEE RULE 1 recompletion.	9.15.7.14 NMAC. For 774 EOG Resourd	Multiple Con	npletions: Attach we	ellbore diagram of
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Pursua reques battery County individ 30-025	arting any proposed osed completion or ant to Administrate to add the following located in the y, NM. All produced well meters 5-50965	work). SEE RULE 1 recompletion.  rative Order PLC-lowing wells authors. NWNE of Section uction from the sum.  Merciless 13 Fed	9.15.7.14 NMAC. For 774 EOG Resource prized to comming a 13, Township 25 bject well will be a Com 510H Com 511H	Multiple Con ees, Inc. ("E le production South, Rar	npletions: Attach we EOG") respectfull on at the central nge 32 East, Lea	ellbore diagram of ly tank
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of sta propo Pursua reques battery County individ 30-025 30-025 30-025 Spud Date:	arting any proposed osed completion or ant to Administrate to add the following located in the y, NM. All produced well meters 5-50965 5-50931 5-50966	work). SEE RULE 1 recompletion.  rative Order PLC-lowing wells authority authority with the substitution from	9.15.7.14 NMAC. For 774 EOG Resource orized to comming 13, Township 25 bject well will be a Com 510H Com 511H Com 512H Com 513H	Multiple Conces, Inc. ("Ele production South, Rar llocated us	EOG") respectfull on at the central age 32 East, Leading readings from	ellbore diagram of ly tank
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of star proportion of star propo	arting any proposed osed completion or ant to Administrate to add the following value of the production of the productio	recompletion.  rative Order PLC-lowing wells author NWNE of Section action from the subsection from the su	9.15.7.14 NMAC. For 774 EOG Resource orized to comming 13, Township 25 bject well will be a Com 510H Com 511H Com 512H Com 513H  Rig Release Date:  omplete to the best of resource TITLE_Regulator	Multiple Conces, Inc. ("Ele production South, Rar llocated us	EOG") respectfull on at the central nge 32 East, Leading readings from each belief.	ellbore diagram of
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
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Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

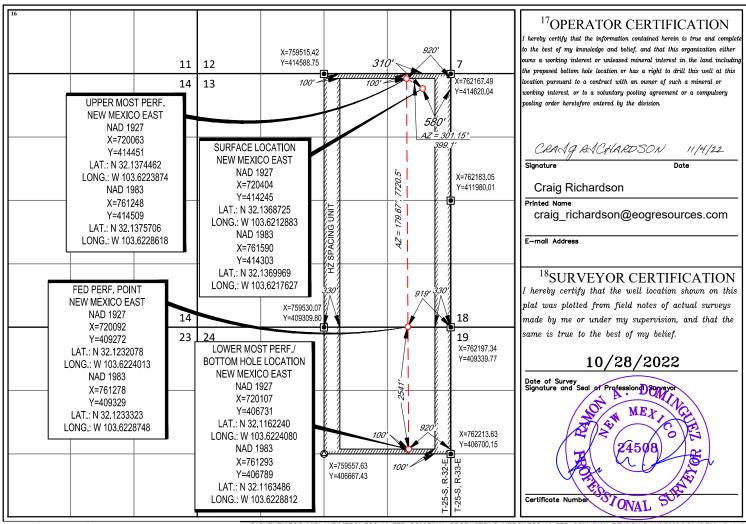
## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-50965		<sup>2</sup> Pool Code	<sup>3</sup> Pool Name				
		97903	WC-025 G-08 S253235G; LOWER	BONE SPRING			
<sup>4</sup> Property Code		<sup>5</sup> Pr	roperty Name <sup>6</sup> Well Number				
328894		MERCILES	S 13 FED COM	510H			
<sup>7</sup> OGRID No.		<sup>8</sup> O <sub>I</sub>	perator Name	<sup>9</sup> Elevation			
7377		EOG RESOURCES, INC.					

<sup>10</sup>Surface Location

UL or lot n	4.0	Township 25-S	32-E	Lot Idn —	Feet from the 310'	North/South line NORTH	Feet from the 580'	East/West line EAST	LEA
•	<sup>11</sup> Bottom Hole Location If Different From Surface								
UL or lot n	no. Sectio	n Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Н	24	25-S	32-E	-	2541'	NORTH	920'	EAST	LEA
1	Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.								
480.	.00								

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

**FORM C-102** Revised August 1, 2011 Submit one copy to appropriate **District Office** 

AMENDED REPORT

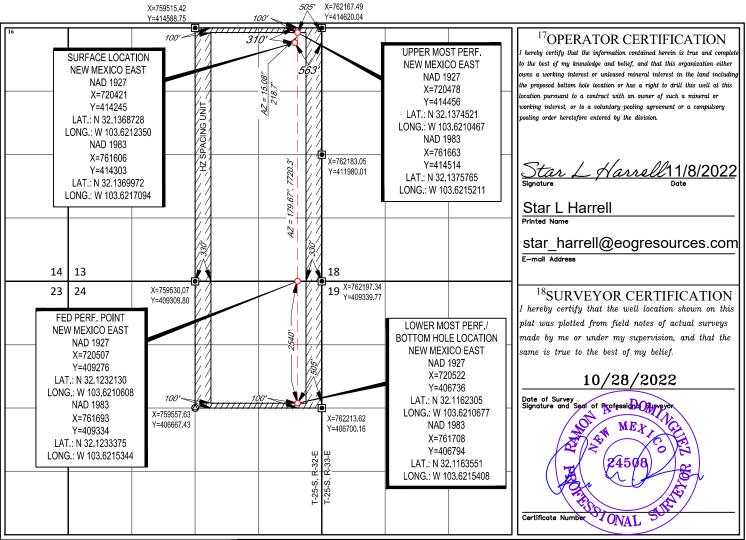
## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-50931		<sup>2</sup> Pool Code 97903	WC-025 G-08 S253235G; Lower Bone Spring		
<sup>4</sup> Property Code			operty Name	<sup>6</sup> Well Number	
328894		MERCILES	S 13 FED COM	511H	
<sup>7</sup> OGRID №.		<sup>8</sup> O <sub>I</sub>	perator Name	<sup>9</sup> Elevation	
7377	EOG RESOURCES, INC. 3494'				

<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	13	25-S	32-E	-	310'	NORTH	563'	EAST	LEA
	11Bottom Hole Location If Different From Surface								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	24	25-S	32-E	-	2540'	NORTH	505'	EAST	LEA
12Dedicated Acres	Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.								
480									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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Energy, Minerals & Natural Resources
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED	REPORT
AMENDED	KEI OKI

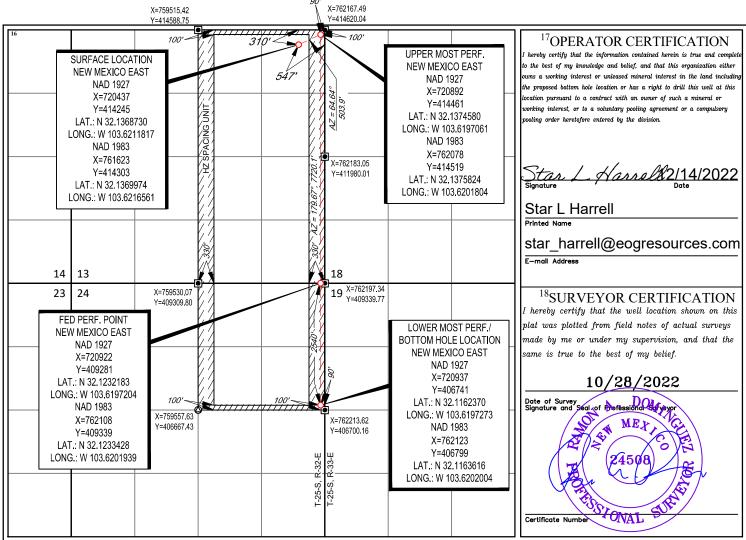
# WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-50850		<sup>2</sup> Pool Code 97903	er Bone Spring		
<sup>4</sup> Property Code 328894			Property Name 6Well Number SS 13 FED COM 512H		
<sup>7</sup> OGRID №. 7377		•	perator Name SOURCES, INC.	<sup>9</sup> Elevation <b>3493</b>	

<sup>10</sup>Surface Location

A	13	25-S	32-E	Lot Idn	310'	NORTH	547'	EAST EAST	LEA
	11Bottom Hole Location If Different From Surface								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Н	24	25-S	32-E	-	2540'	NORTH	90'	EAST	LEA
12Dedicated Acres	<sup>13</sup> Joint or l	infill 14Cc	onsolidation Co	de <sup>15</sup> Ord	er No.				
480									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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FORM C-102
Revised August 1, 2011
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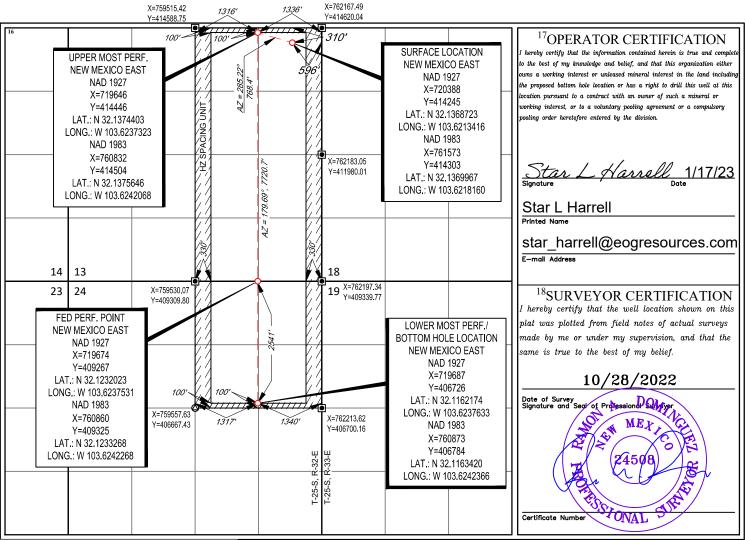
# WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-50966		<sup>2</sup> Pool Code <b>97903</b>	WC-025 G-08 S253235G;LWR BONE SPRIN			
<sup>4</sup> Property Code 328894			operty Name S 13 FED COM	<sup>6</sup> Well Number 513H		
<sup>7</sup> OGRID No. 7377		•	perator Name SOURCES, INC.	<sup>9</sup> Elevation 3494'		

<sup>10</sup>Surface Location

A	13	25-S	32-E	Lot Idn	310'	NORTH	596'	EAST EAST	LEA
	<sup>11</sup> Bottom Hole Location If Different From Surface								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	24	25-S	32-E	-	2541'	NORTH	1340'	EAST	LEA
12Dedicated Acres	<sup>13</sup> Joint or l	Infill 14Co	onsolidation Co	de <sup>15</sup> Ord	er No.				
480									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

COMMENTS

Action 179677

## **COMMENTS**

Operator:	OGRID:
EOG RESOURCES INC	7377
	Action Number:
Midland, TX 79702	179677
	Action Type:
	[IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

#### COMMENTS

Created By	Comment	Comment Date
dmcclure	Approved under Action ID: 179614	1/25/2023

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 179677

## **CONDITIONS**

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	179677
	Action Type:
	[IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

#### CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	1/25/2023