

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC. **OGRID Number:** 16696
Well Name: PAW SWAP 12_36 FED COM 11H & PAW SWAP 12_36 FED COM 21H **API:** 30-025-XXXXX & OTHER
Pool: RED TANK; BONE SPRING **Pool Code:** 51683

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
- [I] Commingling – Storage – Measurement
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

BETH SCHENKEL

Print or Type Name

Beth Schenkel

Signature

10/27/2022

Date

713-497-2055

Phone Number

BETH_SCHENKEL@OXY.COM

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC.

OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX 77210

APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☒ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No

(4) Measurement type: ☐ Metering ☒ Other (Specify) ALLOCATION BY WELL TEST

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Beth Schenkel TITLE: REGULATORY MANAGER DATE: 10/27/2022

TYPE OR PRINT NAME BETH SCHENKEL TELEPHONE NO.: 713-497-2055

E-MAIL ADDRESS: BETH_SCHENKEL@OXY.COM

APPLICATION FOR LEASE COMMINGLE & OFF-LEASE STORAGE, MEASUREMENT AND SALES

Commingle Proposal for Oil Production at the Red Tank 27-28 OGS

OXY USA INC respectfully requests approval of a lease commingle and off-lease storage, measurement and sales at the Red Tank 27-28 OGS (32.364893, -103.669665 / E-27-22S-32E). Paw Swap 12_36 Fed Com 11H and Paw Swap 12_36 Fed Com 21H will produce to the Red Tank 27-28 OGS and require a lease commingle and off-lease storage, measurement and sales. *This request also includes future wells within the same pool and leases/CAs of the wells listed below.*

LEASE COMMINGLE & OFF-LEASE STORAGE, MEASUREMENT, AND SALES

POOL: RED TANK; BONE SPRING (51683)

COM AGREEMENT PENDING

33.33% BLM ROYALTY 12.5% (NMNM 108967) & 24.99% BLM ROYALTY 12.5% (NMNM 109758) & 8.33% BLM ROYALTY 12.5% (NMNM 127893) & 33.33% BLM ROYALTY 12.5% (NMNM 085937) FOR BLM INTEREST ALLOCATION OF 12.5%

Well Name	API	Surface Location	Est. Date Online	Est. Oil (BOPD)	Est. Gravity API	Est. Gas (MSCFD)	Est. BTU/cf	Est. Water (BWPD)
PAW SWAP 12_36 FED COM 11H	30-025-XXXXX	C-13-22S-32E	Jan-23	2500	42	3000	1300	7500
PAW SWAP 12_36 FED COM 21H	30-025-XXXXX	C-13-22S-32E	Jan-23	1550	45	5500	1280	3000

Process Description:

Production is sent through a 6' X 20' three-phase production separator. Oil production flows through one coriolis meter S/N*, which will serve as the FMP for BLM royalty payment. Oil then flows to a heater treater before combining with oil from other nearby facilities into tanks and pumped through one of three LACT meters S/N*, which will serve as Oxy's sales point. A truck load FMP will be set up at the Facility for use as back-up in the event of a LACT meter failure.

Oil and gas production will be allocated back to each well based on well test. For testing purposes, there will be one permanent 6' x 20' three-phase test separator at the wellhead facility (32.398362, -103.631124, C-13-22S-32E). The test vessel will be equipped with oil turbine meter (S/N*), gas orifice meter (S/N*) and water turbine meter.

All wells will be tested daily prior to Range 1 of decline, and will be tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells will be tested at least twice per month. Wells will be tested at least once per month when Range 3 of decline is started, as specified in Hearing Order R-14299.

*Meter number to be submitted upon installation. The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Gas production will flow through the 6' X 20' production separator and then through an orifice meter S/N*, which will serve as the gas FMP for the purpose of BLM royalty payment. The gas is then sent to sales. Gas production commingling is handled through PLC 835.

All water from the Red Tank 27-28 OGS will be sent to the Deep Purple SWD for disposal.

*Meter number to be submitted upon installation. The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Additional Application Components:

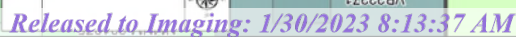
The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

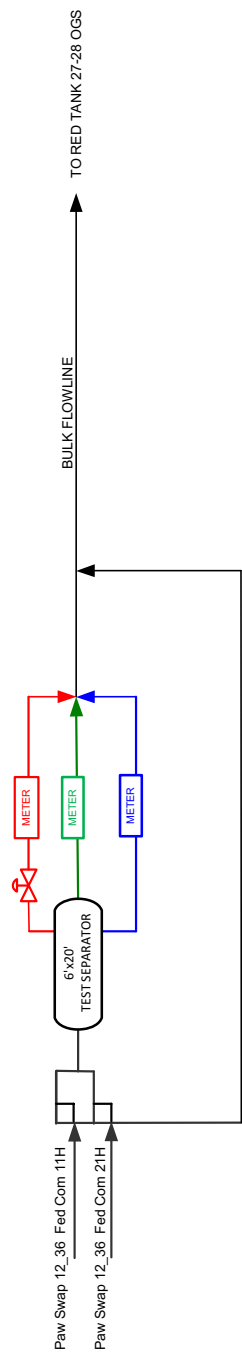
Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.


The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.





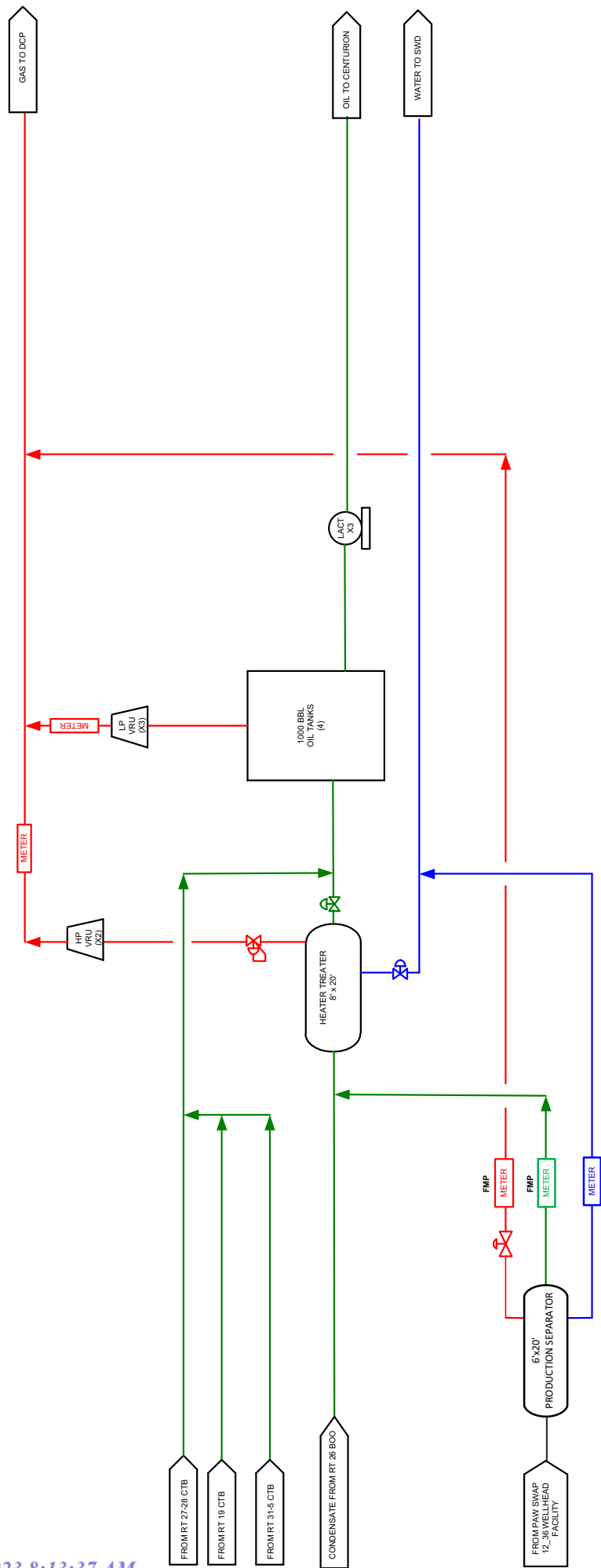
LEGEND				REVISION BLOCK				ENGINEERING RECORD	
—	PRODUCTION MIX	—	WATER	NO.	DATE	DESCRIPTION	BY	CHK	APP
—	OIL	—	EQUIPMENT	0	9/21/22	Issued for Construction			
—	GAS								






BLOCK FLOW DIAGRAM



PAW SWAP 12_36

WELLHEAD FACILITY



ENGINEERING RECORD				REVISION BLOCK				LEGEND	
BY	DATE	DRN: BVS	APP	DESCRIPTION	NO.	DATE		PRODUCTION MIX	
	9/21/22			Issued for Construction	0	9/21/22			WATER
DES:									EQUIPMENT
CHK:									
APP:									

 PRODUCTION MIX
 OIL
 GAS

 WATER
 EQUIPMENT



BLOCK FLOW DIAGRAM

RED TANK 27-28

OIL GATHERING STATION (O.G.S.)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-	² Pool Code 51683	³ Pool Name RED TANK, BONE SPRING
⁴ Property Code	⁵ Property Name PAW SWAP 12_36 FED COM	⁶ Well Number 11H
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁹ Elevation 3665'

¹⁰ Surface Location

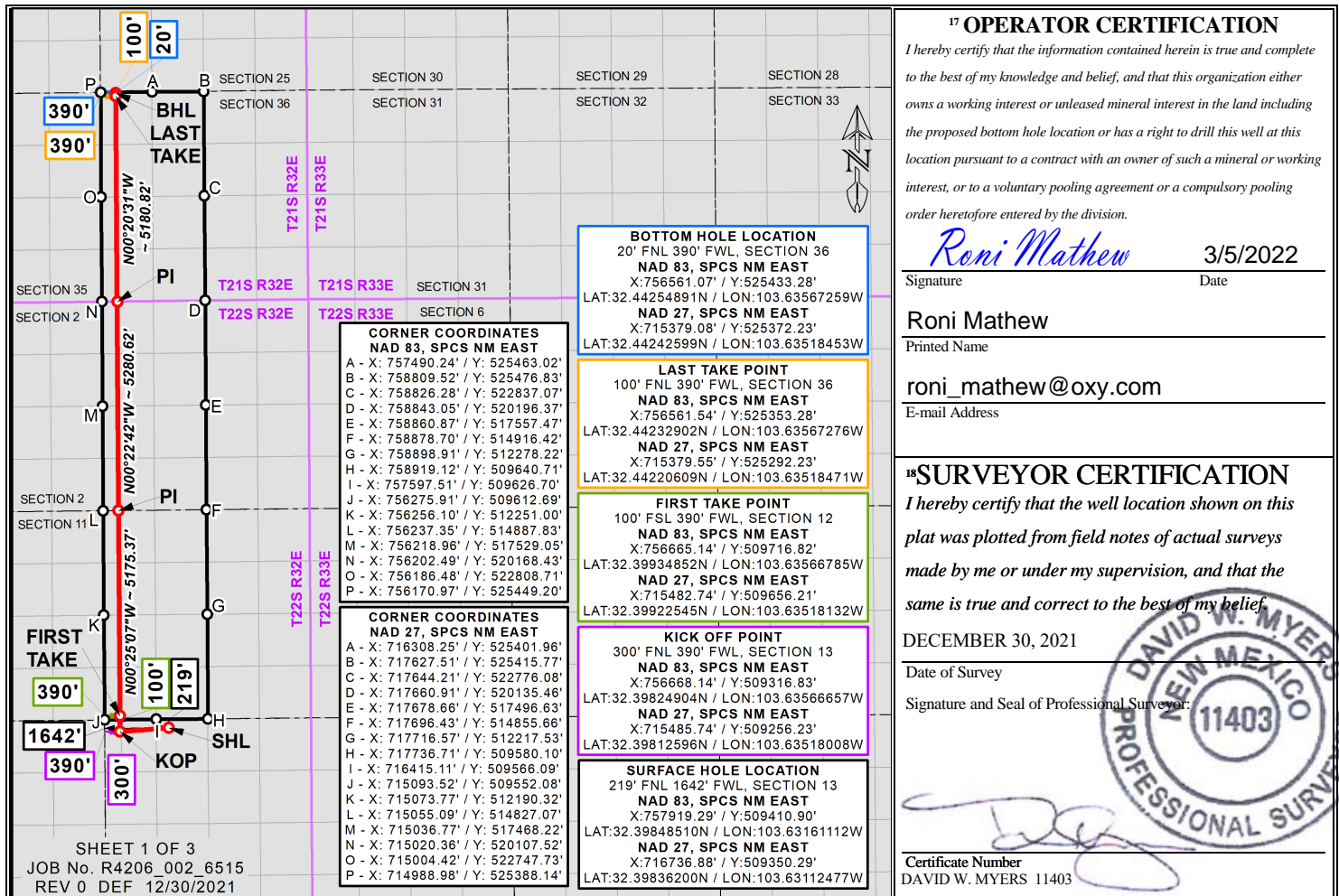
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	13	22S	32E		219	NORTH	1642	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	36	21S	32E		20	NORTH	390	WEST	LEA

¹² Dedicated Acres 959.88	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99979289 Convergence Angle: 00°22'40.270008"

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-	² Pool Code 51683	³ Pool Name RED TANK, BONE SPRING
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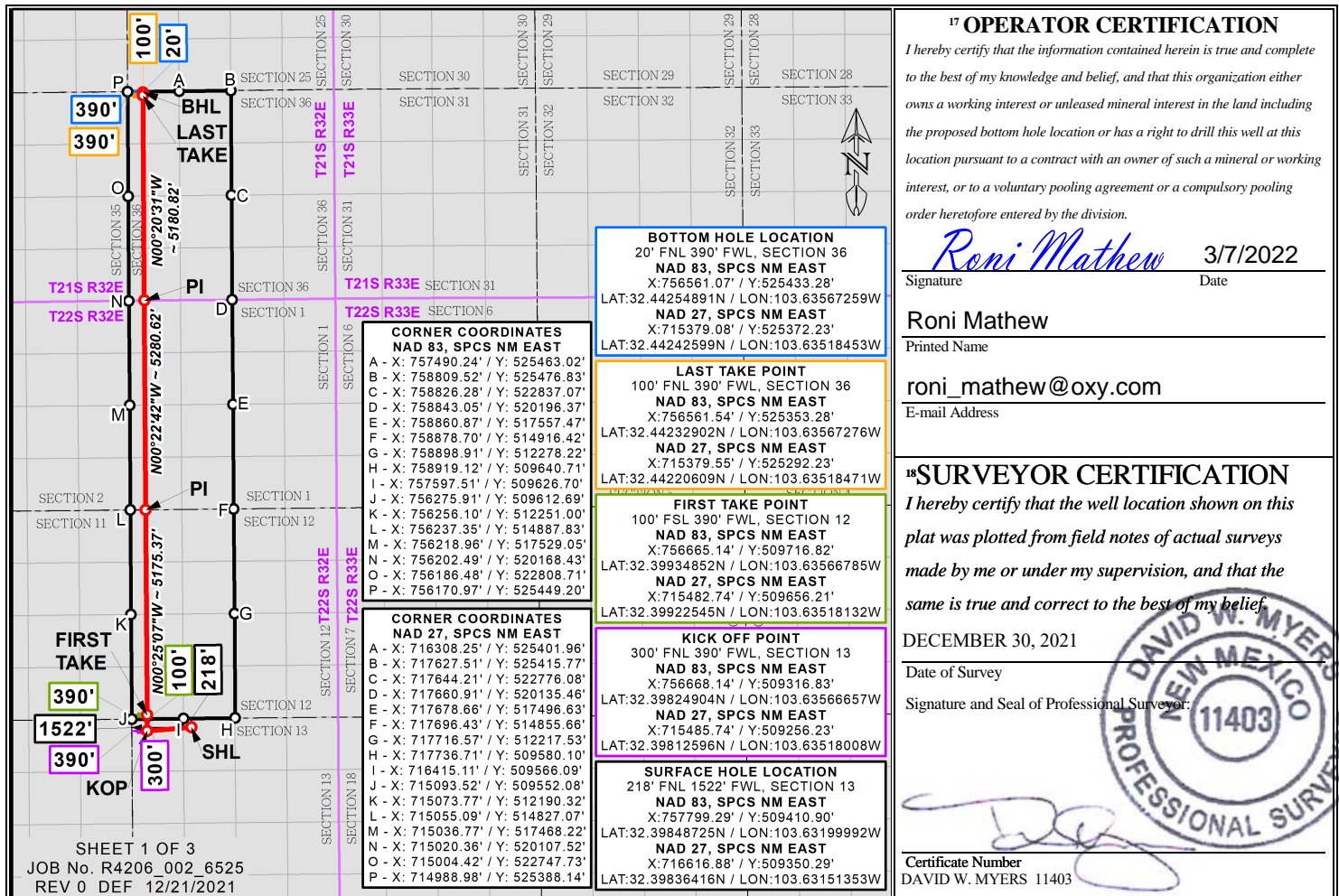
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	13	22S	32E		218	NORTH	1522	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	36	21S	32E		20	NORTH	390	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
959.88			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99979289 Convergence Angle: 00°22'40.270008"

☐ Horizontal Spacing Unit

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Schenkel, Beth V](#); [Musallam, Sandra C](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); lisa@rwbyram.com; [Paradis, Kyle O](#); [Walls, Christopher](#)
Subject: Approved Administrative Order OLM-269
Date: Monday, January 30, 2023 7:56:26 AM
Attachments: [OLM269 Order.pdf](#)

NMOCD has issued Administrative Order OLM-269 which authorizes Oxy USA, Inc. (16696) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-50766	Paw Swap 12 36 Federal Com #21H	W/2 W/2	36-21S-32E	51683
		W/2 W/2	1-22S-32E	
		W/2 W/2	12-22S-32E	
30-025-50765	Paw Swap 12 36 Federal Com #11H	W/2 W/2	36-21S-32E	51683
		W/2 W/2	1-22S-32E	
		W/2 W/2	12-22S-32E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

Revised March 23, 2017

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 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC. **OGRID Number:** 16696
Well Name: PAW SWAP 12_36 FED COM 11H & PAW SWAP 12_36 FED COM 21H **API:** 30-025-50765 & 30-025-50766
Pool: RED TANK; BONE SPRING **Pool Code:** 51683

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☒ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

BETH SCHENKEL

Print or Type Name

Beth Schenkel

Signature

01/24/2023

Date

713-497-2055

Phone Number

BETH_SCHENKEL@OXY.COM

e-mail Address

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Form C-107-B
Revised August 1, 2011

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC.

OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX 77210

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☒ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☒ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Beth Schenkel TITLE: REGULATORY MANAGER DATE: 01/23/2023

TYPE OR PRINT NAME BETH SCHENKEL TELEPHONE NO.: 713-497-2055

E-MAIL ADDRESS: BETH_SCHENKEL@OXY.COM

APPLICATION FOR OFF-LEASE STORAGE, MEASUREMENT AND SALES**Off-lease Storage, Measurement and Sales Proposal for Oil Production at the Red Tank 27-28 OGS**

OXY USA INC respectfully requests approval of off-lease storage, measurement and sales at the Red Tank 27-28 OGS (32.364893, -103.669665 / E-27-22S-32E). Paw Swap 12_36 Fed Com 11H and Paw Swap 12_36 Fed Com 21H will produce to the Red Tank 27-28 OGS and require an off-lease storage, measurement and sales permit. *This request also includes future wells within the same pool and leases/CAs of the wells listed below.*

OFF-LEASE STORAGE, MEASUREMENT, AND SALES

POOL: RED TANK; BONE SPRING (51683)

COM AGREEMENT NMNM105794788

33.33% BLM ROYALTY 12.5% (NMNM 108967) & 24.99% BLM ROYALTY 12.5% (NMNM 109758) & 8.33% BLM ROYALTY 12.5% (NMNM 127893) &

33.33% BLM ROYALTY 12.5% (NMNM 085937) FOR BLM INTEREST ALLOCATION OF 12.5%

Well Name	API	Surface Location	Est. Date Online	Est. Oil (BOPD)	Est. Gravity API	Est. Gas (MSCFD)	Est. BTU/cf	Est. Water (BWPD)
PAW SWAP 12_36 FED COM 11H	30-025-50765	C-13-22S-32E	Jan-23	2500	42	3000	1300	7500
PAW SWAP 12_36 FED COM 21H	30-025-50766	C-13-22S-32E	Jan-23	1550	45	5500	1280	3000

Process Description:

Production is sent through a 6' X 20' three-phase production separator. Oil production flows through one Coriolis meter, which will serve as the FMP for BLM and all royalty payment and also point of marketing.

Oil and gas production will be allocated back to each well based on well test. For testing purposes, there will be one permanent 6' x 20' three-phase test separator at the wellhead facility (32.398362, -103.631124, C-13-22S-32E). The test vessel will be equipped with oil turbine meter, gas orifice meter and water turbine meter.

All wells will be tested daily prior to Range 1 of decline, and will be tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells will be tested at least twice per month. Wells will be tested at least once per month when Range 3 of decline is started.

Gas production will flow through the 6' X 20' production separator and then through an orifice meter, which will serve as the gas FMP for the purpose of BLM royalty payment. The gas is then sent to sales. Gas production commingling is handled through PLC 835.

All water from the Red Tank 27-28 OGS will be sent to the Deep Purple SWD for disposal.

Additional Application Components:

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

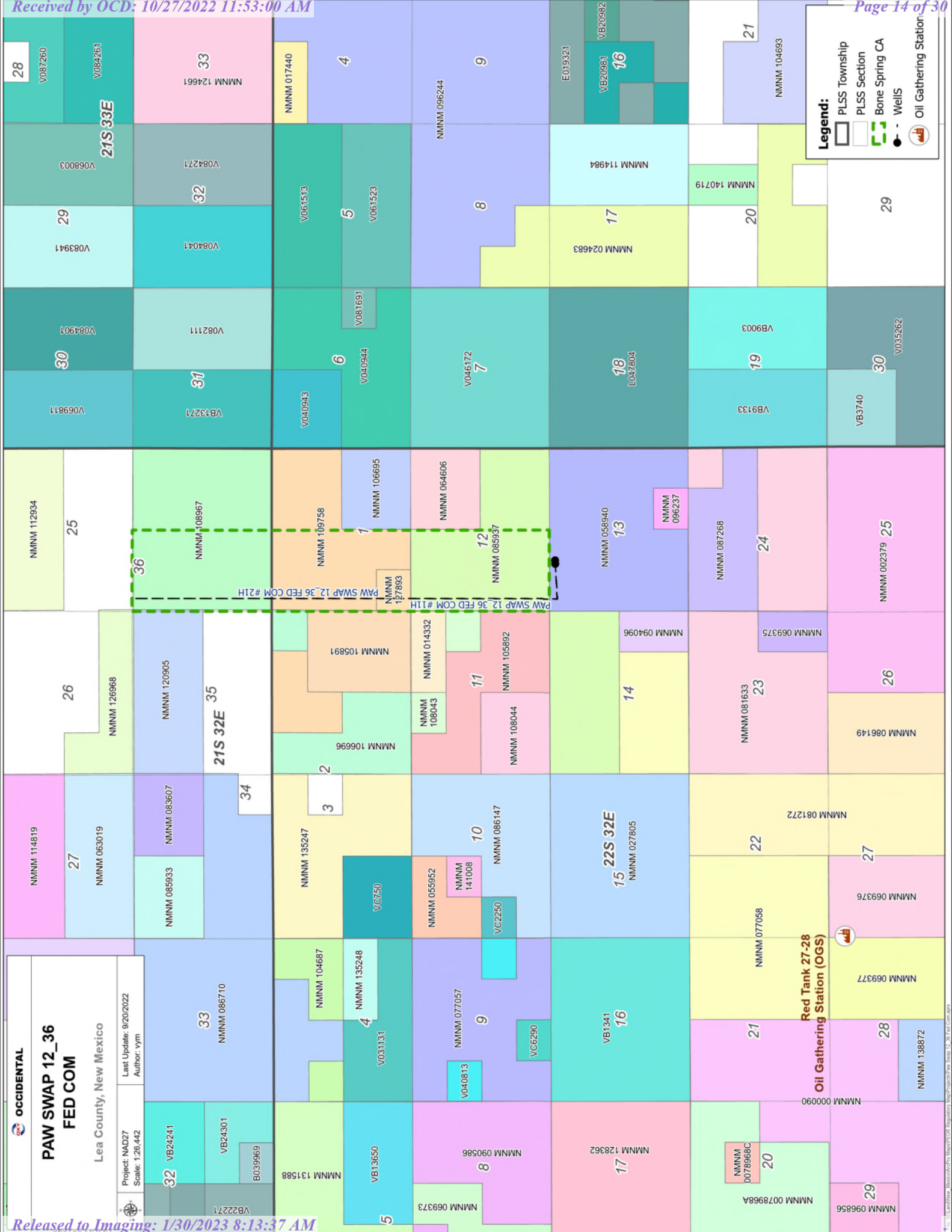
The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

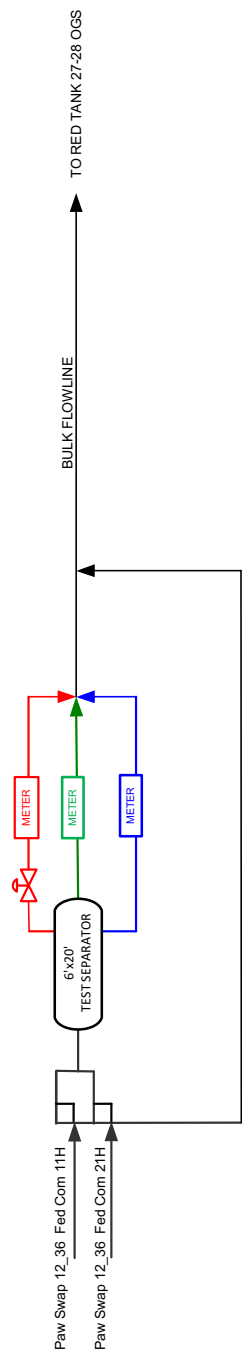
Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

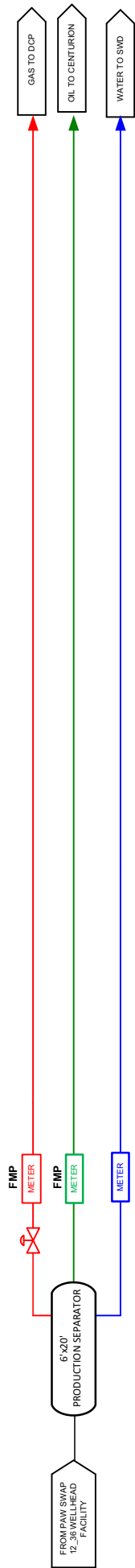
Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.



[illegible]



REVISION BLOCK				ENGINEERING RECORD			
NO.	DATE	DESCRIPTION	BY	CHK	APP	BY	DATE
0	9/21/22	Issued for Construction				DRN: BVS	9/21/22
						DES:	
						CHK:	
						APP:	

LEGEND

PRODUCTION MIX

OIL

GAS

WATER

EQUIPMENT

BLOCK FLOW DIAGRAM

RED TANK 27-28

OIL GATHERING STATION (OGS)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-	² Pool Code 51683	³ Pool Name RED TANK, BONE SPRING
⁴ Property Code	⁵ Property Name PAW SWAP 12_36 FED COM	⁶ Well Number 11H
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁹ Elevation 3665'

¹⁰ Surface Location

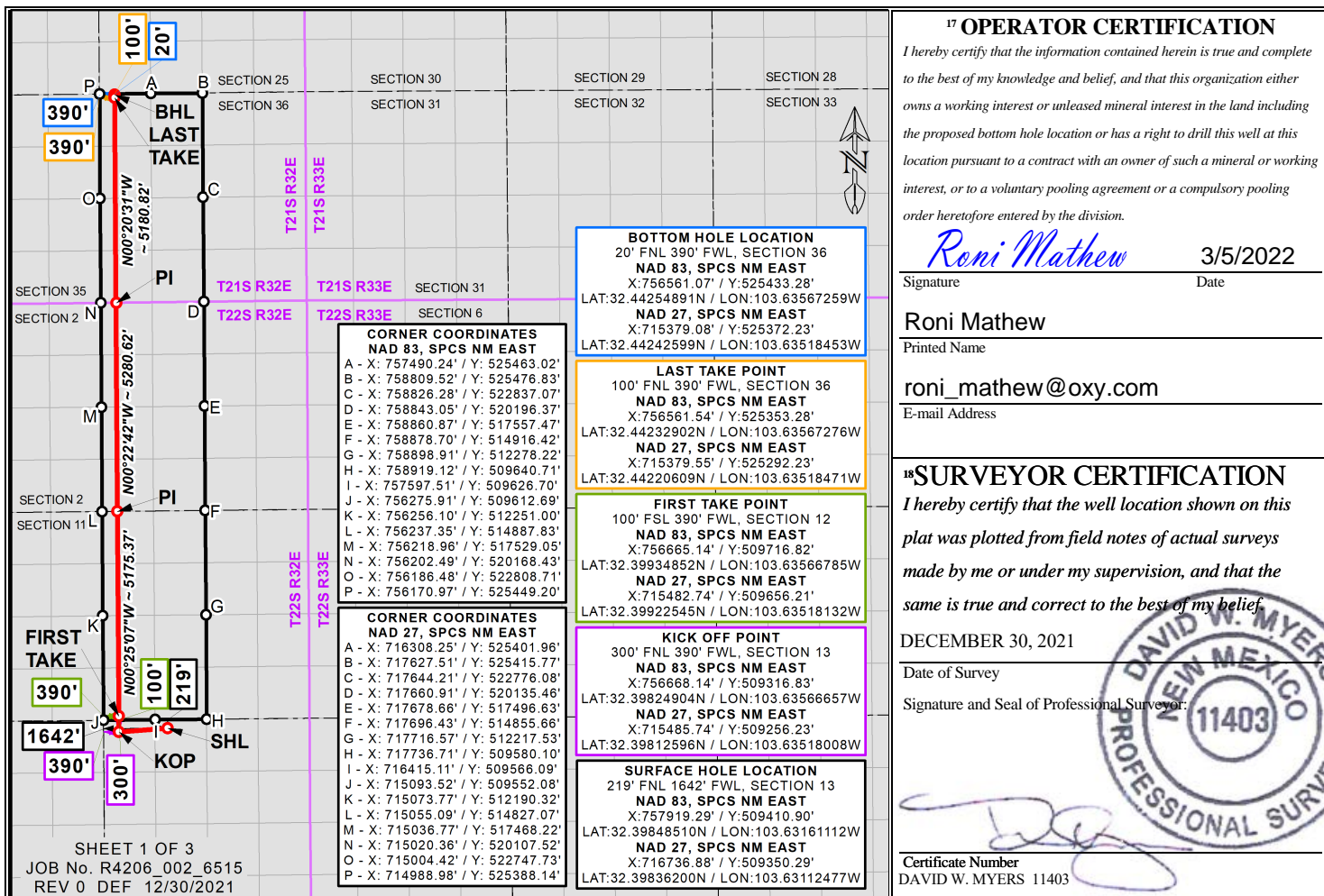
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	13	22S	32E		219	NORTH	1642	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	36	21S	32E		20	NORTH	390	WEST	LEA

¹² Dedicated Acres 959.88	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99979289 Convergence Angle: 00°22'40.270008"

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¹ API Number 30-025-	² Pool Code 51683	³ Pool Name RED TANK, BONE SPRING
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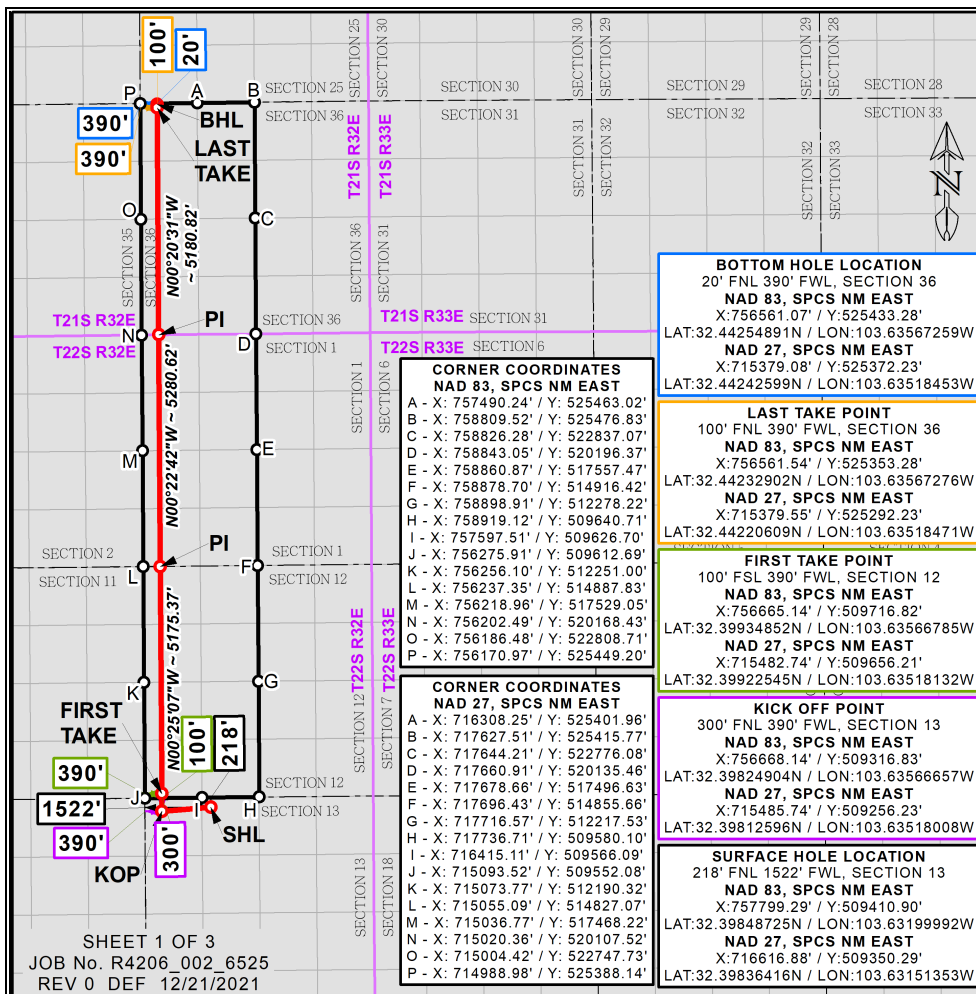
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	13	22S	32E		218	NORTH	1522	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	36	21S	32E		20	NORTH	390	WEST	LEA

¹² Dedicated Acres 959.88	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Roni Mathew 3/7/2022
Signature Date

Roni Mathew

Printed Name

roni_mathew@oxy.com

E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DECEMBER 30, 2021

Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number

DAVID W. MYERS 11403

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99979289 Convergence Angle: 00°22'40.270008"

☐ Horizontal Spacing Unit

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 1/24/2023 7:50 AM

NMNM105794788

Page 1 of 2

Authority

02-25-1920;041STAT0437;30USC181;MINERAL LEASING
ACT OF 1920

Total Acres

479.9300

Serial Number

NMNM105794788

Case File Jurisdiction**Legacy Serial No****Product Type** COMMUNITIZATION AGREEMENT**Commodity** Oil & Gas**Lease Issued Date****Case Disposition** AUTHORIZED**CASE DETAILS**

NMNM105794788

Case Name	C-8386543	Split Estate	Fed Min Interest		
Effective Date	08/01/2022	Split Estate Acres	Future Min Interest	No	
Expiration Date	07/31/2024	Royalty Rate	Future Min Interest Date		
Land Type	Federal-All Rights	Royalty Rate Other	Acquired Royalty Interest		
Formation Name	Bone Spring	Approval Date	Held In a Producing Unit	No	
Parcel Number		Sale Date	Number of Active Wells		
Parcel Status		Sales Status			
Participating Area		Total Bonus Amount	0.00	Production Determination	Non-Producing
Related Agreement		Tract Number	Lease Suspended	No	
Application Type		Fund Code	Total Rental Amount		

CASE CUSTOMERS

NMNM105794788

Name & Mailing Address			Interest Relationship	Percent Interest
NEW MEXICO STATE OFFICE OXY USA INC	301 DINOSAUR TRAIL 5 GREENWAY PLZ STE 110	SANTA FE NM 87508-1560 HOUSTON TX 77046-0521	OFFICE OF RECORD OPERATOR	0.000000 100.000000

LAND RECORDS

NMNM105794788

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0210S	0320E	036	Aliquot		W2W2	PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE	LEA, LEA, LEA, LEA	BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT
23	0220S	0320E	001	Aliquot		SWNW,W2SW	PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE	LEA, LEA, LEA	BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT
23	0220S	0320E	001	Lot		4	PECOS DISTRICT OFFICE, CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT
23	0220S	0320E	012	Aliquot		SWSW,NWSW, NWNW,SWNW	PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE	LEA, LEA, LEA, LEA	BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 1/24/2023 7:50 AM

NMNM105794788

Page 2 of 2

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105794788
08/01/2022	08/01/2022	EFFECTIVE DATE	APPROVED/ACCEPTED	Action Effective Date: 2022-08-01 Case Action Status Date: 2022-12-07	
11/08/2022	11/08/2022	ADD CASE LANDS	APPROVED/ACCEPTED	Action Effective Date: 2022-08-01 Case Action Status Date: 2022-11-22	
11/08/2022	11/08/2022	ADD CASE LANDS	APPROVED/ACCEPTED	Action Effective Date: 2022-08-01 Case Action Status Date: 2022-11-15	
11/08/2022	11/08/2022	AGREEMENT FILED	APPROVED/ACCEPTED	Action Effective Date: 2022-08-01 Case Action Status Date: 2022-11-15	
12/02/2022	12/02/2022	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	Action Effective Date: 2022-08-01 Case Action Status Date: 2022-12-07	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105794788

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commitment Status	Commitment Effective Date	Acres	Allocation Percent
NMNM105479242	NMNM 108967	AUTHORIZED	FEDERAL	01			160.0000	33.338200
NMNM105548161	NMNM 109758	AUTHORIZED	FEDERAL	02			119.9300	24.989100
NMNM105688348	NMNM 127893	AUTHORIZED	FEDERAL	03			40.0000	8.334500
NMNM105556230	NMNM 085937	AUTHORIZED	FEDERAL	04			160.0000	33.338200

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
PAW SWAP 12-36	11H		NMNM085937	NMNM085937	OXY USA
PAW SWAP 12-36	21H		NMNM085937	NMNM085937	OXY USA

Notice of Intent

Sundry ID: 2701492

Type of Submission: Notice of Intent

Date Sundry Submitted: 11/03/2022

Date proposed operation will begin: 02/01/2023

Type of Action: Off-lease Measurement/Storage

Time Sundry Submitted: 04:46

Procedure Description: OXY requests approval according to 43 CFR 3173.22 for off lease storage, measurement and sales for oil and gas production for wells at the Red Tank 27-28 OGS. Sundry including justification is attached.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Paw_Swap_BLM_Submittal_OLM_20221103164601.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: BETH SCHENKEL

Signed on: NOV 03, 2022 04:46 PM

Name: OXY USA INCORPORATED

Title: Facilities Engineer

Street Address: 5 GREENWAY PLAZA SUITE 110

City: HOUSTON **State:** TX

Phone: (713) 497-2055

Email address: BETH_SCHENKEL@OXY.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

From: [Musallam, Sandra C](#)
To: [McClure, Dean, EMNRD](#)
Cc: [Schenkel, Beth V](#)
Subject: [EXTERNAL] Pawswap Oil OLM Submittal
Date: Tuesday, January 24, 2023 9:20:08 AM
Attachments: [PAW SWAP OLM NMOCD SUBMITTAL V2.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hello Dean,

Per our conversation yesterday, attached is the revised Pawswap Oil OLM submittal. Please let us know if you have any questions.

Thank you!

Sandra Musallam
Regulatory Engineer
713-366-5106 (office)
713-504-8577 (cell)

Affidavit of Publication


STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
October 23, 2022
and ending with the issue dated
October 23, 2022.

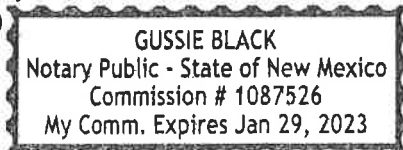

Publisher

Sworn and subscribed to before me this
23rd day of October 2022.


Business Manager

My commission expires
January 29, 2023

(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said



67111848

00272305

TALENT ACQUISITION
OCCIDENTAL PERMIAN
5 GREENWAY PLAZA, STE 110
HOUSTON, TX 77046

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

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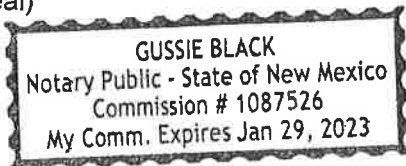
Publisher

Sworn and subscribed to before me this
23rd day of October 2022.



Business Manager

My commission expires
January 29, 2023
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL	LEGAL
LEGAL NOTICE October 23, 2022	
<u>Notice of Application for Surface Commingling</u>	
<p>OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to amend surface commingle permit PLC 835 for gas production at facilities in the Red Tank area. The facilities are located in Lea County, Section 30 T22S R33E and Section 27 T22S R32E. Wells going to the aforementioned facilities are located in Lea County, Sections 7, 18, 30 and 31 T22S R33E, Section 36 T21S R 32E, and Sections 1, 12, 13, 27, and 34 T22S R32E. Production is from the Red Tank; Bone Spring, East, WC-025 G-09 S223332A; Upper Wolfcamp, Red Tank; Bone Spring, and WC-025 G-08 S223227D; Wolfcamp pools.</p>	
<p>Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.</p>	
<p>For questions pertaining to the application, please contact Beth Schenkel at (713) 497-2055. #38179</p>	

67111848

00272306

TALENT ACQUISITION
OCCIDENTAL PERMIAN
5 GREENWAY PLAZA, STE 110
HOUSTON, TX 77046



**OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LTD**
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.497.2055
Beth_Schenkel@oxy.com

January 24, 2023

Re: Off-lease Measurement Application for Oil Production of Pawswap Wells at the Red Tank 27-28
OGS in Lea County, New Mexico

Pawswap 12_36 Fed Com 11H : 30-025-50765

Pawswap 12_36 Fed Com 21H : 30-025-50766

Dear Mr. McClure:

OXY USA INC., as Operator, has filed an application with the New Mexico Oil Conservation Division for approval of the above mentioned off-lease measurement project. This letter serves to notice you that title transfer of the oil takes place at the oil FMP meter located at the Red Tank 27-28 OGS.

Respectfully,

A handwritten signature in black ink, appearing to read "Beth Schenkel".

OXY USA INC
Beth Schenkel
Regulatory Manager
Beth_Schenkel@oxy.com

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR OFF-LEASE MEASUREMENT
SUBMITTED BY OXY USA, INC.**

ORDER NO. OLM-269

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc. ("Applicant") submitted a complete application to off-lease measure the oil production ("Application") from the wells, pool, and lease identified in Exhibit A.
2. Applicant provided notice of the Application to all persons owning a working interest in the oil production to be off-lease measured in accordance with 19.15.23.9(A)(5) NMAC, and those persons either submitted a written waiver or did not file an objection to the Application.
3. Applicant provided notice of the Application to the Bureau of Land Management or New Mexico State Land Office, as applicable.
4. Applicant stated that it sought authorization to off-lease measure oil production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

CONCLUSIONS OF LAW

5. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, and 19.15.23 NMAC.
6. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC.
7. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to store and measure oil production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. The oil production from the wells identified in Exhibit A shall be physically separated from the oil production from other wells and no commingling of production from different leases shall occur in accordance with 19.15.23.9(A)(3) NMAC and 19.15.23.9(A)(4) NMAC, except as otherwise provided in order(s) issued by OCD.
3. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
4. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10(C)(2) NMAC.
5. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring oil or gas production from it. The Form C-103 shall reference this Order and identify the well.
6. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**DYLAN M. FUGE
DIRECTOR (ACTING)**

DATE: 1/28/2023

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **OLM-269**

Operator: **Oxy USA, Inc. (16696)**

Central Tank Battery: **Red Tank 27 28 Oil Gathering Station**

Central Tank Battery Location: **UL E, Section 27, Township 22 South, Range 32 East**

Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
RED TANK; BONE SPRING	51683

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
	W/2 W/2	36-21S-32E
CA Bone Spring NMNM 105794788	W/2 W/2	1-22S-32E
	W/2 W/2	12-22S-32E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
		W/2 W/2	36-21S-32E	
30-025-50766	Paw Swap 12 36 Federal Com #21H	W/2 W/2	1-22S-32E	51683
		W/2 W/2	12-22S-32E	
		W/2 W/2	36-21S-32E	
30-025-50765	Paw Swap 12 36 Federal Com #11H	W/2 W/2	1-22S-32E	51683
		W/2 W/2	12-22S-32E	

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 154329

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 154329
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	1/30/2023