

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Matador Production Company **OGRID Number:** 228937
Well Name: Stebbins 19 Fed Com #123H, #127H, & #203H, Stebbins 20 Fed Com #123H & #133H **API:** API Nos. 30-015-44170; 30-015-44174; et al.
Pool: Russell; Bone Spring; WC-015 G-04 S202920D; Bone Spring; WC Burton Flat Upper Wolfcamp East **Pool Code:** 52805, 98015, 98315

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. ☒ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application
 Content
 Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Paula M Vance

Print or Type Name

Signature

7/21/22

Date

505-988-4421

Phone Number

pmvance@hollandhart.com

e-mail Address



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

July 21, 2022

VIA ONLINE FILING

Adrienne Sandoval
Director, Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of Matador Production Company for administrative approval to surface commingle (pool/lease) oil and gas production from spacing units within the N/2 S/2 of Section 19 and N/2 S/2 of Section 20, Township 20 South, Range 29 East, Eddy County, New Mexico.

Dear Ms. Sandoval:

Matador Production Company (OGRID No. 228937), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool/lease) diversely owned oil and gas production at the **Stebbins 19 Slot 3 Tank Battery** *insofar as all existing and future infill wells drilled in the following spacing units:*

(a) The 155.39-acre spacing unit comprised of the N/2 S/2 of Section 19, in the Russell; Bone Spring [52805] – currently dedicated to the **Stebbins 19 Fed Com #123H well** (API. No. 30-015-44170);

(b) The 155.29-acre spacing unit comprised of the N/2 S/2 of Section 19, in the WC-015 G-04 S202920D; Bone Spring [98015] – currently dedicated to the **Stebbins 19 Fed Com #127H well** (API. No. 30-015-44174);

(c) The 155.29-acre spacing unit comprised of the N/2 S/2 of Section 19, in the WC Burton Flat Upper Wolfcamp East [98315] – currently dedicated to the **Stebbins 19 Fed Com #203H well** (API. No. 30-015-44173);

(d) The 160-acre spacing unit comprised of the N/2 S/2 of Section 20, in the WC-015 G-04 S202920D; Bone Spring [98015] – currently dedicated to the **Stebbins 20 Fed Com #123H well** (API. No. 30-015-43201) and **Stebbins 20 Fed Com #133H well** (API. No. 30-015-44183);

(f) Pursuant to 19.15.12.10.C(4)(g), *future Russell; Bone Spring [52805], WC-015 G-04 S202920D; Bone Spring [98015], and WC Burton Flat Upper Wolfcamp East*



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

[98315] spacing units connected to the Stebbins 19 Slot 3 Tank Battery with notice provided only to the owners of interests to be added; and

(g) Pursuant to 19.15.12.10.C(4)(g), future production from Federal Leases NMNM 0003677 and NMNM 0004825 and Federal Communitization Agreement NMNM 138390, and spacing units, connected to the Stebbins 19 Slot 3 Tank Battery with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the Stebbins 19 Slot 3 Tank Battery located in the NE/4 SE/4 of Section 19. Gas production from each separator will be separately metered with calibrated orifice meters that are manufactured to AGA specifications. Oil production from each separator will be separately metered using turbine meters.

Exhibit 1 is a land plat showing Matador's current development plan, well pads, and central tank battery ("Facility Pad") in the subject area. The plat also identifies the wellbores (including surface/bottomhole locations) and lease/spacing unit boundaries.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Ryan Hernandez, Production Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (attachment A to the statement) and an example gas analysis (attachment B to the statement).

Exhibit 3 is a C-102 for each of the wells currently drilled within the existing spacing units, as well as available production data.

Exhibit 4 includes relevant federal communitization agreements and related documents.

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. **Exhibit 5** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing.

Thank you for your attention to this matter, and please feel free to call if you have any questions or require additional information.

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance".

Paula M. Vance
ATTORNEY FOR
MATADOR PRODUCTION COMPANY

Stebbins 19 & Stebbins 20 Commingling Plat

Released by Imaging: 2/7/2023 10:29:42 AM

Received by OCD: 7/21/2022 2:19:24 PM

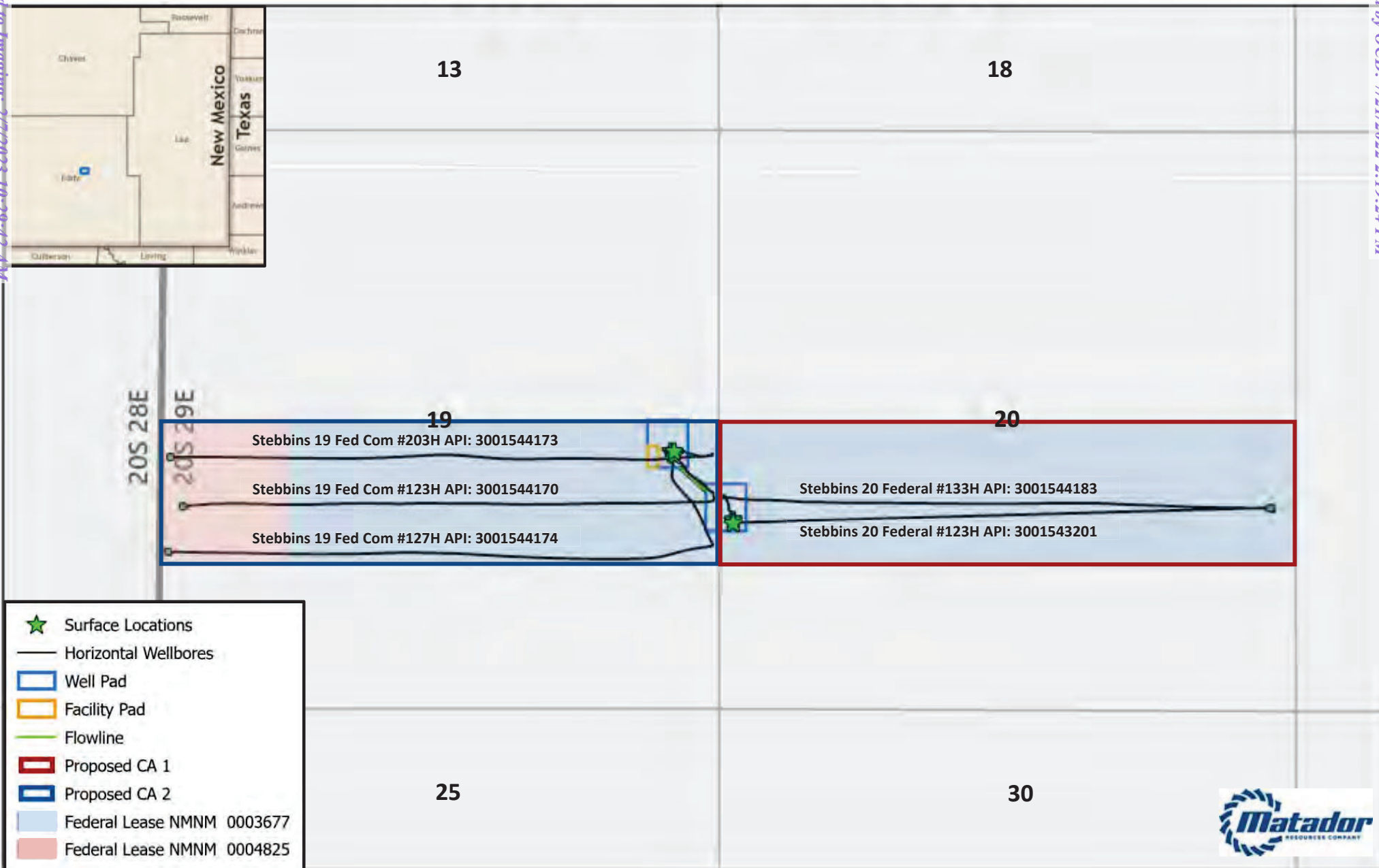


EXHIBIT 1

Southeast New Mexico

Project: commingling map
Date: 05/20/2022

GIS Standard Map Disclaimer:
This cartographic product is for informational purposes and may not have been prepared for, or be suitable for legal, engineering, or surveying purposes. Users of this information should review or consult the primary data and information sources to ascertain the usability of the information.

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Matador Production Company

OPERATOR ADDRESS: 5400 LBJ Freeway Tower 1 Suite 1500 Dallas, TX 75240

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingling)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. PLC-587

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
Russell; Bone Spring (52805)	42.2°	43.4° oil 1264 BTU/CF	\$63.39/bbl oil (May '21 realized price)	10 bopd
Russell; Bone Spring (52805)	1285 BTU/CF			90 mcf
WC-015 G-04 S202920D; Bone Spring (98015)	43.3°			245 bopd
WC-015 G-04 S202920D; Bone Spring (98015)	1264 BTU/CF			1700 mcf
Burton Flat; Upper Wolcamp, East (98315)	47.1 °		\$3.50/mcf (May '21 realized price)	10 bopd
Burton Flat; Upper Wolcamp, East (98315)	1286 BTU/CF			40 mcf

(2) Are any wells producing at top allowables? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code- See Above

(2) Is all production from same source of supply? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

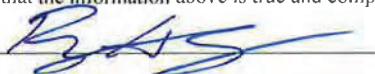
(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:



TITLE: Production Engineer

DATE: 7-5-22

TYPE OR PRINT NAME Ryan Hernandez

TELEPHONE NO.: (972) 619-1276

E-MAIL ADDRESS: rhernandez@matadorresources.com

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.371.5427 • Fax 972.371.5201

rhernandez@matadorresources.com

Ryan Hernandez
Production Engineer

July 5, 2022

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Application of Matador Production Company for administrative approval to amend Administrative Order PLC-587 to surface commingle (pool and lease commingle) gas and oil production from the spacing units comprised of the N/2 of the S/2 of Section 19, Township 20 South, Range 29 East and N/2 of the S/2 of Section 20, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico (the "Lands")

To Whom This May Concern,

Matador Production Company ("Matador"), OGRID: 228937, requests to surface commingle oil and gas production from five (5) distinct wells located on the Lands and future production from the Lands as described herein. All wells will be metered through individual test separators with an oil turbine meter and gas orifice meter. The gas commingling will occur after individual measurement at each well. Gas exiting each well test flows into one gathering line, as depicted on **Exhibit A**, the Longwood Gathering line. Each well on the Lands will have its own test separator with an orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third-party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from Fesco Laboratory attached as **Exhibit B** hereto.

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. The PFD shows that the water, oil, and gas leave the wellbore and flow into a wellhead test separator which separates the oil, gas, and water. The oil is measured via turbine meter which is calibrated periodically in accordance with industry specifications by a third party measurement company for accuracy. The gas is measured on a volume and MMBTU basis by an

orifice meter and supporting EFM equipment in accordance with American Petroleum Association (API) Chapter 21.1. The gas is then sent into a gathering line where it is commingled with each of the other wells' metered gas. The gathering line gas is then metered by another orifice meter at the tank battery check to show the total volume of gas leaving the Tank Battery. This meter is tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis. Once the gas exits this final tank battery sales check it travels directly into a third party sales connect meter. Longwood Gathering has its own orifice meter that measures the gas for custody transfer. These meters are also calibrated periodically to ensure the measurement accuracy.

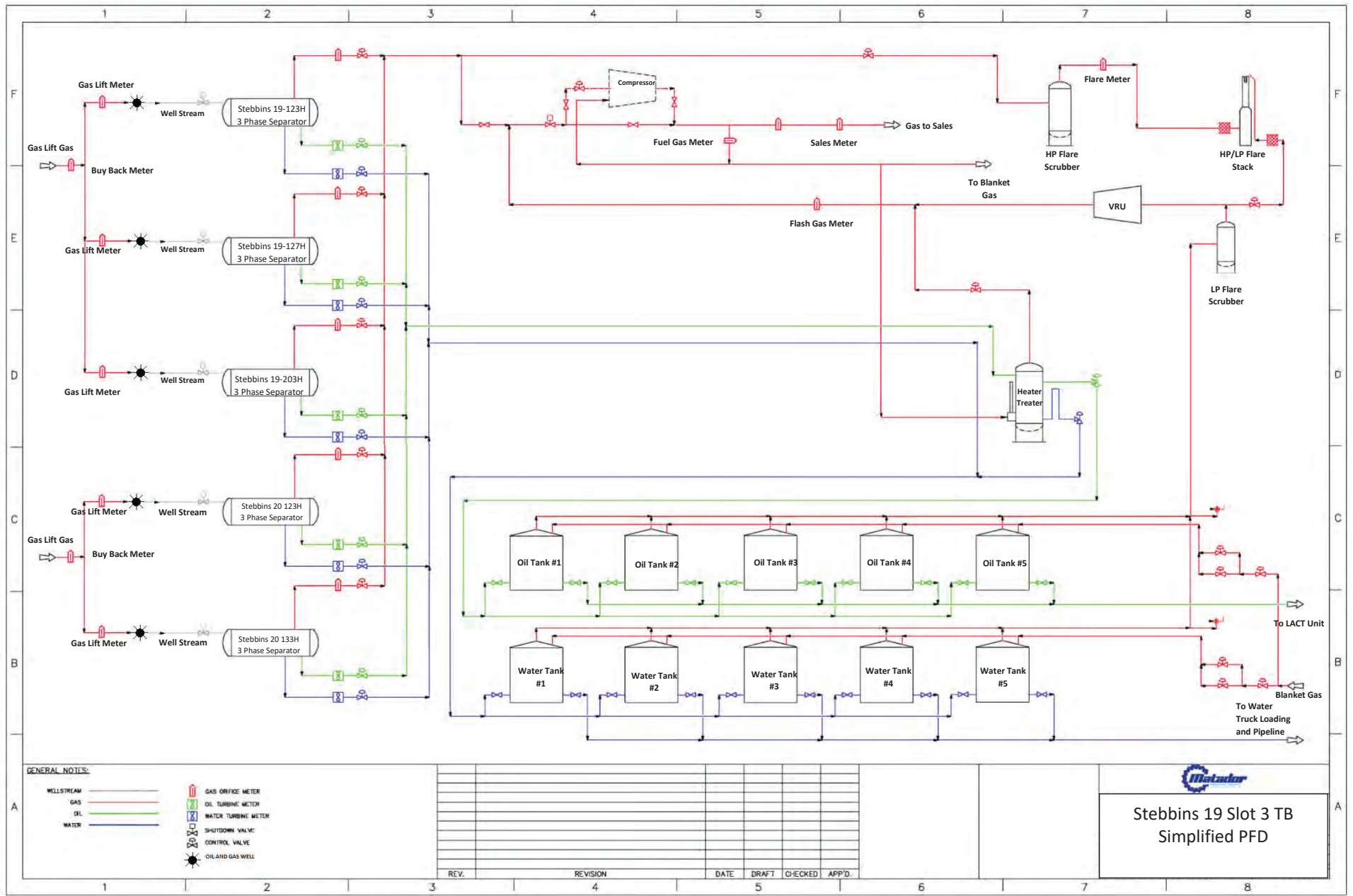
In conclusion, all the oil and gas produced on the Lands is and will be metered at each wellhead and allocated correctly using the same measurement equipment as the pipeline sales measurement specifications accepted by API as industry standard.

Very truly yours,

MATADOR PRODUCTION COMPANY



Ryan Hernandez
Production Engineer



ATTACHMENT A

FESCO, Ltd.
1100 Fesco Ave. - Alice, Texas 78332

For: Matador Production Company
One Lincoln Centre
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240

Sample: Mallon 27 Federal Com No. 1H
First Stage Separator
Spot Gas Sample @ 350 psig & 108 °F

Date Sampled: 12/28/2016

Job Number: 63963.021

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

COMPONENT	MOL%	GPM
Hydrogen Sulfide*	< 0.001	
Nitrogen	4.392	
Carbon Dioxide	0.101	
Methane	69.412	
Ethane	15.072	4.024
Propane	7.407	2.037
Isobutane	0.621	0.203
n-Butane	1.671	0.526
2-2 Dimethylpropane	0.004	0.002
Isopentane	0.305	0.111
n-Pentane	0.324	0.117
Hexanes	0.253	0.104
Heptanes Plus	<u>0.438</u>	<u>0.178</u>
Totals	100.000	7.302

Computed Real Characteristics Of Heptanes Plus:

Specific Gravity ----- 3.374 (Air=1)
Molecular Weight ----- 97.32
Gross Heating Value ----- 5032 BTU/CF

Computed Real Characteristics Of Total Sample:

Specific Gravity ----- 0.785 (Air=1)
Compressibility (Z) ----- 0.9960
Molecular Weight ----- 22.64
Gross Heating Value
Dry Basis ----- 1289 BTU/CF
Saturated Basis ----- 1268 BTU/CF

*Hydrogen Sulfide tested on location b Stain Tube Method (GPA 2377)
0.031 Gr/100 CF, 0.5 PPMV or <0.0001 Mol%

Base Conditions: 14.650 PSI & 60 Deg F

Sampled By: (16) EJ/Ronnie
Analyst: MR
Processor: NG
Cylinder ID: T-4511

Certified: FESCO, Ltd. - Alice, Texas

David Dannhaus 361-661-7015

ATTACHMENT B

Page 1 of 2

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286
TOTAL REPORT

COMPONENT	MOL %	GPM	WT %
Hydrogen Sulfide*	< 0.001		< 0.001
Nitrogen	4.392		5.434
Carbon Dioxide	0.101		0.196
Methane	69.412		49.182
Ethane	15.072	4.024	20.016
Propane	7.407	2.037	14.426
Isobutane	0.621	0.203	1.594
n-Butane	1.671	0.526	4.290
2,2 Dimethylpropane	0.004	0.002	0.013
Isopentane	0.305	0.111	0.972
n-Pentane	0.324	0.117	1.032
2,2 Dimethylbutane	0.003	0.001	0.011
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.036	0.015	0.137
2 Methylpentane	0.075	0.031	0.285
3 Methylpentane	0.045	0.018	0.171
n-Hexane	0.094	0.039	0.358
Methylcyclopentane	0.070	0.024	0.260
Benzene	0.030	0.008	0.104
Cyclohexane	0.055	0.019	0.204
2-Methylhexane	0.012	0.006	0.053
3-Methylhexane	0.015	0.007	0.066
2,2,4 Trimethylpentane	0.000	0.000	0.000
Other C7's	0.056	0.024	0.245
n-Heptane	0.032	0.015	0.142
Methylcyclohexane	0.050	0.020	0.217
Toluene	0.017	0.006	0.069
Other C8's	0.048	0.022	0.234
n-Octane	0.014	0.007	0.071
Ethylbenzene	0.002	0.001	0.009
M & P Xylenes	0.004	0.002	0.019
O-Xylene	0.001	0.000	0.005
Other C9's	0.019	0.010	0.106
n-Nonane	0.004	0.002	0.023
Other C10's	0.007	0.004	0.044
n-Decane	0.001	0.001	0.006
Undecanes (11)	<u>0.001</u>	<u>0.001</u>	<u>0.006</u>
Totals	100.000	7.302	100.000

Computed Real Characteristics Of Total Sample:

Specific Gravity -----	0.785	(Air=1)
Compressibility (Z) -----	0.9960	
Molecular Weight -----	22.64	
Gross Heating Value		
Dry Basis -----	1289	BTU/CF
Saturated Basis -----	1268	BTU/CF

EXHIBIT 3

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

RECEIVED

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44170		² Pool Code 52805	³ Pool Name Russell; Bone Spring
⁴ Property Code 317744	⁵ Property Name STEBBINS 19 FED COM		⁶ Well Number #123H
⁷ OGRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY		⁹ Elevation 3247'


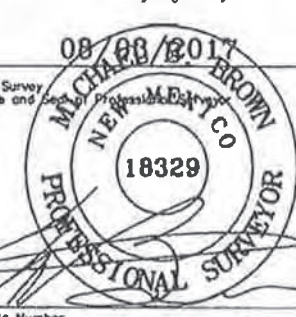
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	19	20-S	29-E	-	2317'	SOUTH	410'	EAST	EDDY

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	19	20-S	29-E	-	1836'	SOUTH	214'	WEST	EDDY

¹² Dedicated Acres 155.39	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

14 BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=565353 Y=566293 LAT.: N 32.556683 LONG.: W 104.1212214 NAD 1983 X=606534 Y=566354 LAT.: N 32.5567865 LONG.: W 104.1217262 MD = 12470'		LAST TAKE POINT NEW MEXICO EAST NAD 1927 X=565514 Y=566306 LAT.: N 32.5567038 LONG.: W 104.1206999 NAD 1983 X=606694 Y=566368 LAT.: N 32.5568220 LONG.: W 104.1212047 MD = 12308'		FIRST TAKE POINT NEW MEXICO EAST NAD 1927 X=569716 Y=566333 LAT.: N 32.5567520 LONG.: W 104.1070607 NAD 1983 X=610897 Y=566394 LAT.: N 32.5568705 LONG.: W 104.1075652 MD = 8095'		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  Signature Date 1/23/2018 Printed Name Tammy R. Link E-mail Address tlink@matadorresources.com	
18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.  Date of Survey Signature Certificate Number		15 SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=569854 Y=566776 LAT.: N 32.5579717 LONG.: W 104.1066092 NAD 1983 X=611035 Y=566838 LAT.: N 32.5580901 LONG.: W 104.1071137		PENETRATION POINT NEW MEXICO EAST NAD 1927 X=570197 Y=566348 LAT.: N 32.5567905 LONG.: W 104.1055017 NAD 1983 X=611377 Y=566409 LAT.: N 32.5569089 LONG.: W 104.1060061 MD = 7304'		410' 325' 69' 552' 549' 567' 1836' 2317' 1888' 516' 529' 214' 374' X=606328.15 Y=567159.08 X=606314.67 Y=565538.67 1836' 1849'	

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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

JAN 06 2020

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

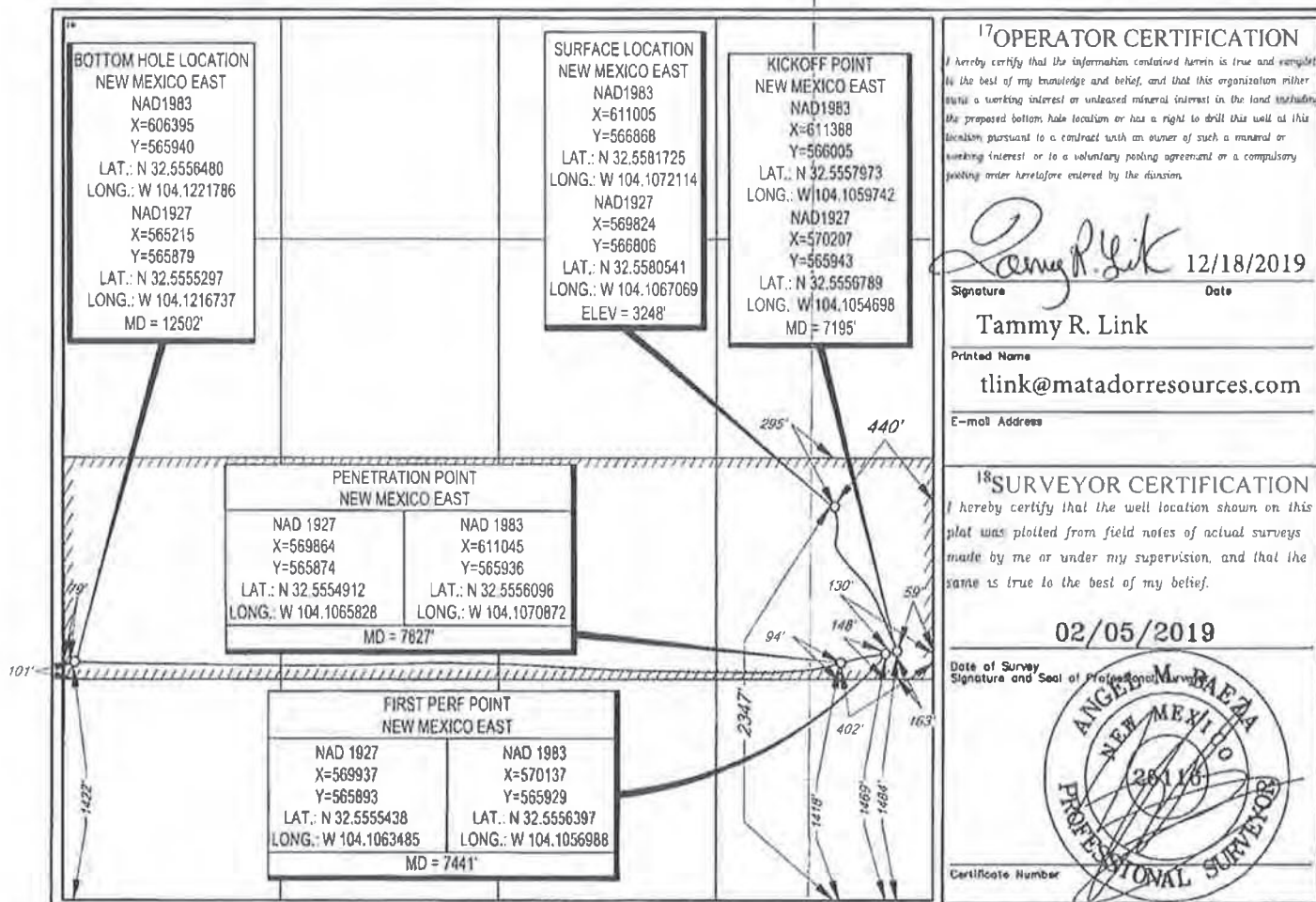
¹ API Number 30-015-44174		² Pool Code 98015		³ Pool Name WC-015 G-04 S202920D; Bone Spring	
⁴ Property Code 317746		⁵ Property Name STEBBINS 19 FED		⁶ Well Number #127H	
⁷ GRID No. 228937		⁸ Operator Name MATADOR PRODUCTION COMPANY		⁹ Elevation 3248'	

¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	19	20-S	29-E	-	2347'	SOUTH	440'	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	19	20-S	29-E	-	1422'	SOUTH	79'	WEST	EDDY

¹² Dedicated Acres 155.29	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:\SURVEY\MATADOR_RESOURCES\STEBBINS_FED_19 & 20-29S-29E\FINAL_PRODUCT\WAD_STEBBINS_19_FED_127H.DWG 12/17/2019 4:47:31 PM edw@bns

District I
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District III
1000 Rio Brazos Road, Aztec, NM 87410
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 3001544173	² Pool Code 98315	³ Pool Name Burton Flut East Upper Wolfcamp
⁴ Property Code 317746	⁵ Property Name STEBBINS 19 FED COM	⁶ Well Number 203H
⁷ GRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 3248'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	19	20-S	29-E	-	2347'	SOUTH	410'	EAST	EDDY

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	19	20-S	29-E	-	2311'	SOUTH	60'	WEST	EDDY

¹² Dedicated Acres 155.39	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION
ARTESIA DISTRICT

JAN 23 2017

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

RECEIVED ☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT Bone Spring 2nd Carb

¹ API Number 30-015-43201	² Pool Code 98015	³ Pool Name WC-015 G-04 S202920D BONE SPRING
⁴ Property Code 315007	⁵ Property Name STEBBINS 20 FED	⁶ Well Number #123H
⁷ OGRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 3245'

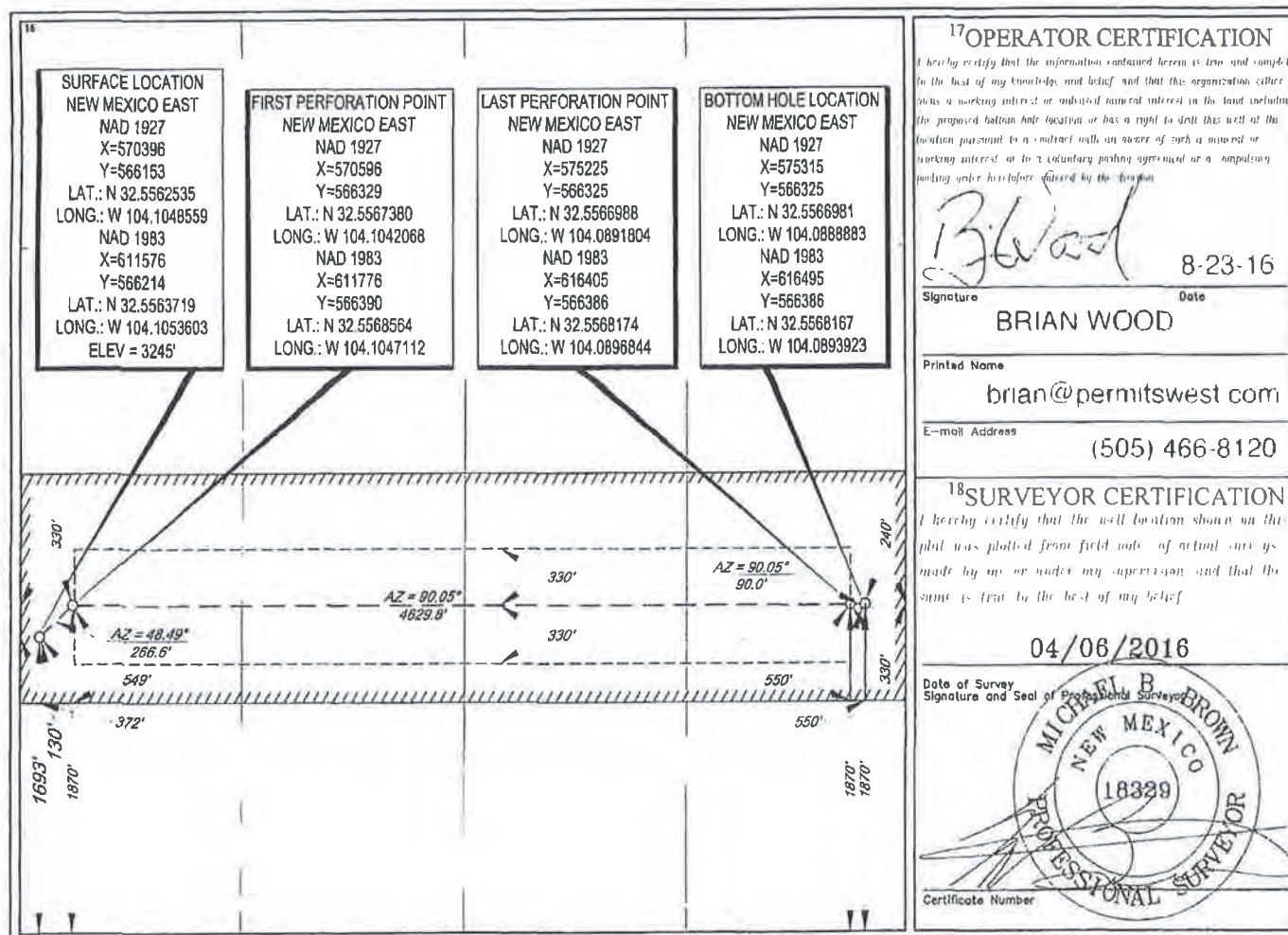
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	20	20-S	29-E	-	1693'	SOUTH	130'	WEST	EDDY

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	20	20-S	29-E	-	1870'	SOUTH	240'	EAST	EDDY

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:\SURVEY\MATADOR_RESOURCES\STEBBINS_FEDERAL_20-205-29E_AH_123H\FINAL_PRODUCTS\LO_STEBBINS_FEDERAL_20-205-29E_AH_123H.DWG 5/10/2010 8:13:29 AM jstoval

District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S St Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

NM OIL CONSERVATION
State of New Mexico **ARTESIA DISTRICT**
Energy, Minerals & Natural Resources **MAY 19 2017**
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT *3rd Bone Spring sand

¹ API Number 30-015- 44183	² Pool Code 98015	³ Pool Name WC-015 G-04 S202920D; BONE SPRING*
⁴ Property Code 315007	⁵ Property Name STEBBINS 20 FED	
⁶ GRID No. 228937	⁷ Operator Name MATADOR PRODUCTION COMPANY	
		⁸ Well Number #133H
		⁹ Elevation 3245'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	20	20-S	29-E	-	1723'	SOUTH	130'	WEST	EDDY

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	20	20-S	29-E	-	1870'	SOUTH	240'	EAST	EDDY

¹¹ Dedicated Acres 160	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=570396 Y=566183 LAT.: N 32.5563360 LONG.: W 104.1048556 NAD 1983 X=611576 Y=566244 LAT.: N 32.5564544 LONG.: W 104.1053600 ELEV = 3245'</p>	<p>FIRST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=570596 Y=566329 LAT.: N 32.5567380 LONG.: W 104.1042068 NAD 1983 X=611776 Y=566390 LAT.: N 32.5568564 LONG.: W 104.1047112</p>	<p>LAST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=575225 Y=566325 LAT.: N 32.5566988 LONG.: W 104.0891804 NAD 1983 X=616405 Y=566386 LAT.: N 32.5568174 LONG.: W 104.0896844</p>	<p>BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=575315 Y=566325 LAT.: N 32.5566981 LONG.: W 104.0888883 NAD 1983 X=616495 Y=566386 LAT.: N 32.5568167 LONG.: W 104.0893923</p>	<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p style="text-align: right;"><i>Brian Wood</i> Signature 8-25-16 Date</p> <p>BRIAN WOOD Printed Name brian@permitswest.com E-mail Address (505) 466-8120</p>
				<p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p style="text-align: right;">04/06/2016 Date of Survey</p> <p style="text-align: right;"><i>Michael R. Brown</i> Signature and Seal of Professional Surveyor 18329 Certificate Number</p>

Production Summary Report API: 30-015-44170 STEBBINS 19 FEDERAL COM #123H Printed On: Tuesday, July 05 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2017	[52805] RUSSELL;BONE SPRING	Dec	8175	12512	42386	31	0	0	0	0	0
2018	[52805] RUSSELL;BONE SPRING	Jan	21660	29886	49703	31	0	0	0	0	0
2018	[52805] RUSSELL;BONE SPRING	Feb	6265	9495	15963	12	0	0	0	0	0
2018	[52805] RUSSELL;BONE SPRING	Mar	10420	15001	43044	28	0	0	0	0	0
2018	[52805] RUSSELL;BONE SPRING	Apr	13940	30528	44072	30	0	0	0	0	0
2018	[52805] RUSSELL;BONE SPRING	May	11821	34558	44923	31	0	0	0	0	0
2018	[52805] RUSSELL;BONE SPRING	Jun	8757	34373	39270	29	0	0	0	0	0
2018	[52805] RUSSELL;BONE SPRING	Jul	8518	37540	45277	31	0	0	0	0	0
2018	[52805] RUSSELL;BONE SPRING	Aug	7269	37383	39630	31	0	0	0	0	0
2018	[52805] RUSSELL;BONE SPRING	Sep	6392	29688	39630	30	0	0	0	0	0
2018	[52805] RUSSELL;BONE SPRING	Oct	6005	32652	36384	31	0	0	0	0	0
2018	[52805] RUSSELL;BONE SPRING	Nov	4631	28428	33650	30	0	0	0	0	0
2018	[52805] RUSSELL;BONE SPRING	Dec	2294	13478	12254	18	0	0	0	0	0
2019	[52805] RUSSELL;BONE SPRING	Jan	2978	17276	13362	31	0	0	0	0	0
2019	[52805] RUSSELL;BONE SPRING	Feb	2713	15871	13999	28	0	0	0	0	0
2019	[52805] RUSSELL;BONE SPRING	Mar	2961	17170	17187	31	0	0	0	0	0
2019	[52805] RUSSELL;BONE SPRING	Apr	2993	14772	16443	30	0	0	0	0	0
2019	[52805] RUSSELL;BONE SPRING	May	2841	12147	15668	27	0	0	0	0	0
2019	[52805] RUSSELL;BONE SPRING	Jun	2836	13658	16219	30	0	0	0	0	0
2019	[52805] RUSSELL;BONE SPRING	Jul	2745	14560	16927	31	0	0	0	0	0
2019	[52805] RUSSELL;BONE SPRING	Aug	1302	8474	9516	19	0	0	0	0	0
2019	[52805] RUSSELL;BONE SPRING	Sep	0	0	0	0	0	0	0	0	0
2019	[52805] RUSSELL;BONE SPRING	Oct	904	2714	9519	30	0	0	0	0	0
2019	[52805] RUSSELL;BONE SPRING	Nov	939	2899	9260	30	0	0	0	0	0
2019	[52805] RUSSELL;BONE SPRING	Dec	848	3289	7690	31	0	0	0	0	0
2020	[52805] RUSSELL;BONE SPRING	Jan	716	3464	6561	31	0	0	0	0	0
2020	[52805] RUSSELL;BONE SPRING	Feb	569	3303	5265	29	0	0	0	0	0
2020	[52805] RUSSELL;BONE SPRING	Mar	508	2894	4942	31	0	0	0	0	0
2020	[52805] RUSSELL;BONE SPRING	Apr	419	2275	4285	29	0	0	0	0	0
2020	[52805] RUSSELL;BONE SPRING	May	1	0	2	1	0	0	0	0	0
2020	[52805] RUSSELL;BONE SPRING	Jun	0	0	0	0	0	0	0	0	0
2020	[52805] RUSSELL;BONE SPRING	Jul	415	1921	4964	31	0	0	0	0	0
2020	[52805] RUSSELL;BONE SPRING	Aug	307	1687	3471	31	0	0	0	0	0
2020	[52805] RUSSELL;BONE SPRING	Sep	275	1346	3639	30	0	0	0	0	0
2020	[52805] RUSSELL;BONE SPRING	Oct	245	2234	3774	31	0	0	0	0	0
2020	[52805] RUSSELL;BONE SPRING	Nov	184	1724	2502	30	0	0	0	0	0
2020	[52805] RUSSELL;BONE SPRING	Dec	245	1648	2674	30	0	0	0	0	0
2021	[52805] RUSSELL;BONE SPRING	Jan	256	1274	1566	31	0	0	0	0	0
2021	[52805] RUSSELL;BONE SPRING	Feb	204	1024	1025	28	0	0	0	0	0
2021	[52805] RUSSELL;BONE SPRING	Mar	201	1279	1566	31	0	0	0	0	0
2021	[52805] RUSSELL;BONE SPRING	Apr	192	1305	2110	30	0	0	0	0	0
2021	[52805] RUSSELL;BONE SPRING	May	23	191	4479	24	0	0	0	0	0
2021	[52805] RUSSELL;BONE SPRING	Jun	29	7	6063	30	0	0	0	0	0
2021	[52805] RUSSELL;BONE SPRING	Jul	541	312	5989	31	0	0	0	0	0
2021	[52805] RUSSELL;BONE SPRING	Aug	656	807	5738	31	0	0	0	0	0
2021	[52805] RUSSELL;BONE SPRING	Sep	558	1335	5652	30	0	0	0	0	0
2021	[52805] RUSSELL;BONE SPRING	Oct	545	1642	5082	31	0	0	0	0	0
2021	[52805] RUSSELL;BONE SPRING	Nov	477	1560	5379	30	0	0	0	0	0
2021	[52805] RUSSELL;BONE SPRING	Dec	575	1633	5296	31	0	0	0	0	0
2022	[52805] RUSSELL;BONE SPRING	Jan	539	1708	5142	31	0	0	0	0	0
2022	[52805] RUSSELL;BONE SPRING	Feb	434	1307	4740	28	0	0	0	0	0
2022	[52805] RUSSELL;BONE SPRING	Mar	497	1445	5210	31	0	0	0	0	0
2022	[52805] RUSSELL;BONE SPRING	Apr	440	1684	4492	30	0	0	0	0	0

Production Summary Report API: 30-015-44174 STEBBINS 19 FEDERAL COM #127H Printed On: Tuesday, July 05 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019	[98015] WC-015 G-04 S202920D;BONE SPRING	Sep	1738	4663	7900	30	0	0	0	0	0
2019	[98015] WC-015 G-04 S202920D;BONE SPRING	Oct	8628	31341	55264	31	0	0	0	0	0
2019	[98015] WC-015 G-04 S202920D;BONE SPRING	Nov	6354	30238	52183	30	0	0	0	0	0
2019	[98015] WC-015 G-04 S202920D;BONE SPRING	Dec	5241	24938	41466	31	0	0	0	0	0
2020	[98015] WC-015 G-04 S202920D;BONE SPRING	Jan	4744	31643	38584	31	0	0	0	0	0
2020	[98015] WC-015 G-04 S202920D;BONE SPRING	Feb	4086	32584	32941	29	0	0	0	0	0
2020	[98015] WC-015 G-04 S202920D;BONE SPRING	Mar	4067	30161	32444	31	0	0	0	0	0
2020	[98015] WC-015 G-04 S202920D;BONE SPRING	Apr	3695	28007	29928	30	0	0	0	0	0
2020	[98015] WC-015 G-04 S202920D;BONE SPRING	May	3516	27880	28928	31	0	0	0	0	0
2020	[98015] WC-015 G-04 S202920D;BONE SPRING	Jun	3166	26205	26430	30	0	0	0	0	0
2020	[98015] WC-015 G-04 S202920D;BONE SPRING	Jul	2783	25501	27113	31	0	0	0	0	0
2020	[98015] WC-015 G-04 S202920D;BONE SPRING	Aug	2638	25879	26051	31	0	0	0	0	0
2020	[98015] WC-015 G-04 S202920D;BONE SPRING	Sep	2496	17339	23372	30	0	0	0	0	0
2020	[98015] WC-015 G-04 S202920D;BONE SPRING	Oct	2569	25298	22869	31	0	0	0	0	0
2020	[98015] WC-015 G-04 S202920D;BONE SPRING	Nov	2170	24618	22165	30	0	0	0	0	0
2020	[98015] WC-015 G-04 S202920D;BONE SPRING	Dec	1821	18411	15896	30	0	0	0	0	0
2021	[98015] WC-015 G-04 S202920D;BONE SPRING	Jan	2114	22022	20697	31	0	0	0	0	0
2021	[98015] WC-015 G-04 S202920D;BONE SPRING	Feb	1533	15905	13948	27	0	0	0	0	0
2021	[98015] WC-015 G-04 S202920D;BONE SPRING	Mar	2019	22460	21751	31	0	0	0	0	0
2021	[98015] WC-015 G-04 S202920D;BONE SPRING	Apr	1870	21661	17870	30	0	0	0	0	0
2021	[98015] WC-015 G-04 S202920D;BONE SPRING	May	868	14490	26447	26	0	0	0	0	0
2021	[98015] WC-015 G-04 S202920D;BONE SPRING	Jun	1867	17838	18943	29	0	0	0	0	0
2021	[98015] WC-015 G-04 S202920D;BONE SPRING	Jul	5	322	52	3	0	0	0	0	0
2021	[98015] WC-015 G-04 S202920D;BONE SPRING	Aug	452	9207	3378	15	0	0	0	0	0
2021	[98015] WC-015 G-04 S202920D;BONE SPRING	Sep	992	13854	7759	30	0	0	0	0	0
2021	[98015] WC-015 G-04 S202920D;BONE SPRING	Oct	1068	14160	8678	31	0	0	0	0	0
2021	[98015] WC-015 G-04 S202920D;BONE SPRING	Nov	906	12886	8780	30	0	0	0	0	0
2021	[98015] WC-015 G-04 S202920D;BONE SPRING	Dec	1042	13230	8240	31	0	0	0	0	0
2022	[98015] WC-015 G-04 S202920D;BONE SPRING	Jan	966	12774	7806	31	0	0	0	0	0
2022	[98015] WC-015 G-04 S202920D;BONE SPRING	Feb	856	11454	7558	28	0	0	0	0	0

2022	[98015] WC-015 G-04 S202920D;BONE SPRING	Mar	724	11548	5465	31	0	0	0	0	0
2022	[98015] WC-015 G-04 S202920D;BONE SPRING	Apr	790	11272	4937	30	0	0	0	0	0

Production Summary Report API: 30-015-44173 STEBBINS 19 FEDERAL COM #203H Printed On: Tuesday, July 05 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019	[98315] WC BURTON FLAT UPPER WOLFCAMP EAST	Sep	47973	104293	76989	30	0	0	0	0	0
2019	[98315] WC BURTON FLAT UPPER WOLFCAMP EAST	Oct	35358	121344	43794	31	0	0	0	0	0
2019	[98315] WC BURTON FLAT UPPER WOLFCAMP EAST	Nov	19431	70201	24390	30	0	0	0	0	0
2019	[98315] WC BURTON FLAT UPPER WOLFCAMP EAST	Dec	16529	76314	19423	31	0	0	0	0	0
2020	[98315] WC BURTON FLAT UPPER WOLFCAMP EAST	Jan	13437	77194	17361	31	0	0	0	0	0
2020	[98315] WC BURTON FLAT UPPER WOLFCAMP EAST	Feb	10702	67109	14664	29	0	0	0	0	0
2020	[98315] WC BURTON FLAT UPPER WOLFCAMP EAST	Mar	9760	67645	14335	31	0	0	0	0	0
2020	[98315] WC BURTON FLAT UPPER WOLFCAMP EAST	Apr	8233	58251	12402	30	0	0	0	0	0
2020	[98315] WC BURTON FLAT UPPER WOLFCAMP EAST	May	946	6755	1509	5	0	0	0	0	0
2020	[98315] WC BURTON FLAT UPPER WOLFCAMP EAST	Jun	0	41	0	0	0	0	0	0	0
2020	[98315] WC BURTON FLAT UPPER WOLFCAMP EAST	Jul	10172	24254	18460	31	0	0	0	0	0
2020	[98315] WC BURTON FLAT UPPER WOLFCAMP EAST	Aug	7775	20600	15081	31	0	0	0	0	0
2020	[98315] WC BURTON FLAT UPPER WOLFCAMP EAST	Sep	7804	18115	11699	30	0	0	0	0	0
2020	[98315] WC BURTON FLAT UPPER WOLFCAMP EAST	Oct	8286	35427	11946	31	0	0	0	0	0
2020	[98315] WC BURTON FLAT UPPER WOLFCAMP EAST	Nov	7163	35872	9721	30	0	0	0	0	0
2020	[98315] WC BURTON FLAT UPPER WOLFCAMP EAST	Dec	6948	39280	9834	31	0	0	0	0	0
2021	[98315] WC BURTON FLAT UPPER WOLFCAMP EAST	Jan	6687	44434	9653	31	0	0	0	0	0
2021	[98315] WC BURTON FLAT UPPER WOLFCAMP EAST	Feb	5347	33338	7804	28	0	0	0	0	0
2021	[98315] WC BURTON FLAT UPPER WOLFCAMP EAST	Mar	5822	42371	8795	31	0	0	0	0	0
2021	[98315] WC BURTON FLAT UPPER WOLFCAMP EAST	Apr	5064	42500	8974	30	0	0	0	0	0
2021	[98315] WC BURTON FLAT UPPER WOLFCAMP EAST	May	5108	42743	8813	31	0	0	0	0	0
2021	[98315] WC BURTON FLAT UPPER WOLFCAMP EAST	Jun	4128	41168	8415	30	0	0	0	0	0
2021	[98315] WC BURTON FLAT UPPER WOLFCAMP EAST	Jul	4415	41920	7741	31	0	0	0	0	0
2021	[98315] WC BURTON FLAT UPPER WOLFCAMP EAST	Aug	4230	40168	8017	31	0	0	0	0	0
2021	[98315] WC BURTON FLAT UPPER WOLFCAMP EAST	Sep	3866	37726	7859	30	0	0	0	0	0
2021	[98315] WC BURTON FLAT UPPER WOLFCAMP EAST	Oct	3567	37010	8214	31	0	0	0	0	0
2021	[98315] WC BURTON FLAT UPPER WOLFCAMP EAST	Nov	3356	33257	7868	30	0	0	0	0	0
2021	[98315] WC BURTON FLAT UPPER WOLFCAMP EAST	Dec	3461	34088	6874	31	0	0	0	0	0
2022	[98315] WC BURTON FLAT UPPER WOLFCAMP EAST	Jan	3288	32606	6148	31	0	0	0	0	0
2022	[98315] WC BURTON FLAT UPPER WOLFCAMP EAST	Feb	3091	27095	5133	28	0	0	0	0	0

	[98315] WC BURTON FLAT UPPER										
2022	WOLFCAMP EAST	Mar	3161	27683	5016	31	0	0	0	0	0
	[98315] WC BURTON FLAT UPPER										
2022	WOLFCAMP EAST	Apr	3010	27727	4727	30	0	0	0	0	0

Production Summary Report API: 30-015-43201 STEBBINS 20 FEDERAL #123H Printed On: Tuesday, July 05 2022											
Year	Pool	Production				Injection					Pressure
		Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	
2017	[70870] AVALON;BONE SPRING, EAST (GAS)	Apr	0	0	0	0	0	0	0	0	0
2017	[70870] AVALON;BONE SPRING, EAST (GAS)	May	0	0	0	31	0	0	0	0	0
2017	[70870] AVALON;BONE SPRING, EAST (GAS)	Jun	0	0	0	30	0	0	0	0	0
2017	[70870] AVALON;BONE SPRING, EAST (GAS)	Jul	0	0	0	19	0	0	0	0	0
2017	[70870] AVALON;BONE SPRING, EAST (GAS)	Aug	0	0	0	31	0	0	0	0	0
2017	[70870] AVALON;BONE SPRING, EAST (GAS)	Sep	0	0	0	30	0	0	0	0	0
2017	[70870] AVALON;BONE SPRING, EAST (GAS)	Oct	0	0	0	20	0	0	0	0	0
2017	[70870] AVALON;BONE SPRING, EAST (GAS)	Nov	0	0	0	22	0	0	0	0	0
2017	[70870] AVALON;BONE SPRING, EAST (GAS)	Dec	0	0	0	29	0	0	0	0	0
2017	[98015] WC-015 G-04 S202920D;BONE SPRING	Apr	1264	2023	15381	10	0	0	0	0	0
2017	[98015] WC-015 G-04 S202920D;BONE SPRING	May	20677	28616	40857	31	0	0	0	0	0
2017	[98015] WC-015 G-04 S202920D;BONE SPRING	Jun	23473	32011	32529	30	0	0	0	0	0
2017	[98015] WC-015 G-04 S202920D;BONE SPRING	Jul	14376	18790	18788	19	0	0	0	0	0
2017	[98015] WC-015 G-04 S202920D;BONE SPRING	Aug	23789	31891	34735	31	0	0	0	0	0
2017	[98015] WC-015 G-04 S202920D;BONE SPRING	Sep	20716	35858	38074	30	0	0	0	0	0
2017	[98015] WC-015 G-04 S202920D;BONE SPRING	Oct	10003	15445	33597	20	0	0	0	0	0
2017	[98015] WC-015 G-04 S202920D;BONE SPRING	Nov	10386	15676	27721	22	0	0	0	0	0
2017	[98015] WC-015 G-04 S202920D;BONE SPRING	Dec	13299	23139	12038	29	0	0	0	0	0
2018	[70870] AVALON;BONE SPRING, EAST (GAS)	Jan	0	0	0	0	0	0	0	0	0
2018	[70870] AVALON;BONE SPRING, EAST (GAS)	Feb	0	0	0	0	0	0	0	0	0
2018	[98015] WC-015 G-04 S202920D;BONE SPRING	Jan	13045	23454	30557	25	0	0	0	0	0
2018	[98015] WC-015 G-04 S202920D;BONE SPRING	Feb	11103	19329	23304	25	0	0	0	0	0
2018	[98015] WC-015 G-04 S202920D;BONE SPRING	Mar	12137	32145	32787	31	0	0	0	0	0
2018	[98015] WC-015 G-04 S202920D;BONE SPRING	Apr	10488	31526	28678	30	0	0	0	0	0
2018	[98015] WC-015 G-04 S202920D;BONE SPRING	May	9758	30744	27632	31	0	0	0	0	0
2018	[98015] WC-015 G-04 S202920D;BONE SPRING	Jun	8970	29824	26925	30	0	0	0	0	0
2018	[98015] WC-015 G-04 S202920D;BONE SPRING	Jul	8027	30051	24286	31	0	0	0	0	0
2018	[98015] WC-015 G-04 S202920D;BONE SPRING	Aug	7802	28100	23494	31	0	0	0	0	0
2018	[98015] WC-015 G-04 S202920D;BONE SPRING	Sep	6003	21478	18199	25	0	0	0	0	0
2018	[98015] WC-015 G-04 S202920D;BONE SPRING	Oct	5128	18644	11310	31	0	0	0	0	0

2018	[98015] WC-015 G-04 S202920D;BONE SPRING	Nov	5438	22955	13690	30	0	0	0	0	0
2018	[98015] WC-015 G-04 S202920D;BONE SPRING	Dec	4903	42148	10093	31	0	0	0	0	0
2019	[98015] WC-015 G-04 S202920D;BONE SPRING	Jan	5406	34511	13588	31	0	0	0	0	0
2019	[98015] WC-015 G-04 S202920D;BONE SPRING	Feb	4965	22260	15357	28	0	0	0	0	0
2019	[98015] WC-015 G-04 S202920D;BONE SPRING	Mar	5664	27691	17976	31	0	0	0	0	0
2019	[98015] WC-015 G-04 S202920D;BONE SPRING	Apr	4970	30210	19092	30	0	0	0	0	0
2019	[98015] WC-015 G-04 S202920D;BONE SPRING	May	5148	40716	20330	31	0	0	0	0	0
2019	[98015] WC-015 G-04 S202920D;BONE SPRING	Jun	5078	37672	22530	30	0	0	0	0	0
2019	[98015] WC-015 G-04 S202920D;BONE SPRING	Jul	5086	38619	22995	31	0	0	0	0	0
2019	[98015] WC-015 G-04 S202920D;BONE SPRING	Aug	3825	29141	15385	24	0	0	0	0	0
2019	[98015] WC-015 G-04 S202920D;BONE SPRING	Sep	0	824	0	1	0	0	0	0	0
2019	[98015] WC-015 G-04 S202920D;BONE SPRING	Oct	5883	26074	14967	29	0	0	0	0	0
2019	[98015] WC-015 G-04 S202920D;BONE SPRING	Nov	4900	21926	13643	28	0	0	0	0	0
2019	[98015] WC-015 G-04 S202920D;BONE SPRING	Dec	4560	20637	15180	31	0	0	0	0	0
2020	[98015] WC-015 G-04 S202920D;BONE SPRING	Jan	4270	23789	16288	31	0	0	0	0	0
2020	[98015] WC-015 G-04 S202920D;BONE SPRING	Feb	4079	26055	18635	29	0	0	0	0	0
2020	[98015] WC-015 G-04 S202920D;BONE SPRING	Mar	4065	28541	19686	31	0	0	0	0	0
2020	[98015] WC-015 G-04 S202920D;BONE SPRING	Apr	3494	23976	16327	30	0	0	0	0	0
2020	[98015] WC-015 G-04 S202920D;BONE SPRING	May	0	0	3	4	0	0	0	0	0
2020	[98015] WC-015 G-04 S202920D;BONE SPRING	Jun	0	0	13	1	0	0	0	0	0
2020	[98015] WC-015 G-04 S202920D;BONE SPRING	Jul	4141	30692	6716	31	0	0	0	0	0
2020	[98015] WC-015 G-04 S202920D;BONE SPRING	Aug	3348	11631	9809	31	0	0	0	0	0
2020	[98015] WC-015 G-04 S202920D;BONE SPRING	Sep	3623	6403	13725	30	0	0	0	0	0
2020	[98015] WC-015 G-04 S202920D;BONE SPRING	Oct	3660	17351	13996	31	0	0	0	0	0
2020	[98015] WC-015 G-04 S202920D;BONE SPRING	Nov	3444	20330	13868	30	0	0	0	0	0
2020	[98015] WC-015 G-04 S202920D;BONE SPRING	Dec	3527	22329	17300	31	0	0	0	0	0
2021	[98015] WC-015 G-04 S202920D;BONE SPRING	Jan	3128	22989	16183	31	0	0	0	0	0
2021	[98015] WC-015 G-04 S202920D;BONE SPRING	Feb	2637	19919	14042	28	0	0	0	0	0
2021	[98015] WC-015 G-04 S202920D;BONE SPRING	Mar	2826	22405	15548	31	0	0	0	0	0
2021	[98015] WC-015 G-04 S202920D;BONE SPRING	Apr	2736	20669	14664	30	0	0	0	0	0
2021	[98015] WC-015 G-04 S202920D;BONE SPRING	May	2636	20615	14478	31	0	0	0	0	0
2021	[98015] WC-015 G-04 S202920D;BONE SPRING	Jun	2559	18726	13529	30	0	0	0	0	0
2021	[98015] WC-015 G-04 S202920D;BONE SPRING	Jul	2587	21905	12544	31	0	0	0	0	0

2021	[98015] WC-015 G-04 S202920D;BONE SPRING	Aug	2531	18730	12518	31	0	0	0	0	0
2021	[98015] WC-015 G-04 S202920D;BONE SPRING	Sep	2363	17232	11970	30	0	0	0	0	0
2021	[98015] WC-015 G-04 S202920D;BONE SPRING	Oct	2357	16780	11815	31	0	0	0	0	0
2021	[98015] WC-015 G-04 S202920D;BONE SPRING	Nov	2079	16134	10109	30	0	0	0	0	0
2021	[98015] WC-015 G-04 S202920D;BONE SPRING	Dec	2236	15423	11701	31	0	0	0	0	0
2022	[98015] WC-015 G-04 S202920D;BONE SPRING	Jan	2213	14754	10169	31	0	0	0	0	0
2022	[98015] WC-015 G-04 S202920D;BONE SPRING	Feb	1976	12523	8425	28	0	0	0	0	0
2022	[98015] WC-015 G-04 S202920D;BONE SPRING	Mar	2156	12841	9557	31	0	0	0	0	0
2022	[98015] WC-015 G-04 S202920D;BONE SPRING	Apr	2057	10909	8835	30	0	0	0	0	0

Production Summary Report API: 30-015-44183 STEBBINS 20 FEDERAL #133H Printed On: Tuesday, July 05 2022											
Year	Pool	Production					Injection				
		Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2017	[98015] WC-015 G-04 S202920D;BONE SPRING	Jul	1001	3846	25967	11	0	0	0	0	0
2017	[98015] WC-015 G-04 S202920D;BONE SPRING	Aug	18222	49185	69001	31	0	0	0	0	0
2017	[98015] WC-015 G-04 S202920D;BONE SPRING	Sep	10961	42154	36009	30	0	0	0	0	0
2017	[98015] WC-015 G-04 S202920D;BONE SPRING	Oct	3942	15500	13942	16	0	0	0	0	0
2017	[98015] WC-015 G-04 S202920D;BONE SPRING	Nov	6198	12106	27721	30	0	0	0	0	0
2017	[98015] WC-015 G-04 S202920D;BONE SPRING	Dec	5209	11440	12038	25	0	0	0	0	0
2018	[98015] WC-015 G-04 S202920D;BONE SPRING	Jan	4810	9492	11145	24	0	0	0	0	0
2018	[98015] WC-015 G-04 S202920D;BONE SPRING	Feb	4371	13608	14345	27	0	0	0	0	0
2018	[98015] WC-015 G-04 S202920D;BONE SPRING	Mar	4076	16807	12086	31	0	0	0	0	0
2018	[98015] WC-015 G-04 S202920D;BONE SPRING	Apr	3784	15189	8936	30	0	0	0	0	0
2018	[98015] WC-015 G-04 S202920D;BONE SPRING	May	3632	13749	8359	31	0	0	0	0	0
2018	[98015] WC-015 G-04 S202920D;BONE SPRING	Jun	3129	12645	7427	29	0	0	0	0	0
2018	[98015] WC-015 G-04 S202920D;BONE SPRING	Jul	2913	9464	4868	31	0	0	0	0	0
2018	[98015] WC-015 G-04 S202920D;BONE SPRING	Aug	2281	8930	4961	22	0	0	0	0	0
2018	[98015] WC-015 G-04 S202920D;BONE SPRING	Sep	845	2625	2203	12	0	0	0	0	0
2018	[98015] WC-015 G-04 S202920D;BONE SPRING	Oct	2891	9357	8741	31	0	0	0	0	0
2018	[98015] WC-015 G-04 S202920D;BONE SPRING	Nov	2674	0	9453	30	0	0	0	0	0
2018	[98015] WC-015 G-04 S202920D;BONE SPRING	Dec	2257	0	5795	31	0	0	0	0	0
2019	[98015] WC-015 G-04 S202920D;BONE SPRING	Jan	1886	487	6074	31	0	0	0	0	0
2019	[98015] WC-015 G-04 S202920D;BONE SPRING	Feb	1923	255	7235	28	0	0	0	0	0
2019	[98015] WC-015 G-04 S202920D;BONE SPRING	Mar	2629	0	9696	31	0	0	0	0	0
2019	[98015] WC-015 G-04 S202920D;BONE SPRING	Apr	2171	0	7788	30	0	0	0	0	0
2019	[98015] WC-015 G-04 S202920D;BONE SPRING	May	2079	0	7913	31	0	0	0	0	0
2019	[98015] WC-015 G-04 S202920D;BONE SPRING	Jun	2078	899	7748	30	0	0	0	0	0
2019	[98015] WC-015 G-04 S202920D;BONE SPRING	Jul	2032	672	7131	31	0	0	0	0	0
2019	[98015] WC-015 G-04 S202920D;BONE SPRING	Aug	1556	647	4643	24	0	0	0	0	0
2019	[98015] WC-015 G-04 S202920D;BONE SPRING	Sep	1909	5455	5912	27	0	0	0	0	0
2019	[98015] WC-015 G-04 S202920D;BONE SPRING	Oct	1765	0	6006	31	0	0	0	0	0
2019	[98015] WC-015 G-04 S202920D;BONE SPRING	Nov	1740	5	4900	30	0	0	0	0	0
2019	[98015] WC-015 G-04 S202920D;BONE SPRING	Dec	1650	3185	5252	31	0	0	0	0	0

2020	[98015] WC-015 G-04 S202920D;BONE SPRING	Jan	1720	2596	5799	31	0	0	0	0	0
2020	[98015] WC-015 G-04 S202920D;BONE SPRING	Feb	1660	2708	5240	29	0	0	0	0	0
2020	[98015] WC-015 G-04 S202920D;BONE SPRING	Mar	1718	4668	5553	31	0	0	0	0	0
2020	[98015] WC-015 G-04 S202920D;BONE SPRING	Apr	1511	4628	4687	30	0	0	0	0	0
2020	[98015] WC-015 G-04 S202920D;BONE SPRING	May	0	0	3	4	0	0	0	0	0
2020	[98015] WC-015 G-04 S202920D;BONE SPRING	Jun	0	0	13	1	0	0	0	0	0
2020	[98015] WC-015 G-04 S202920D;BONE SPRING	Jul	7489	10659	4896	31	0	0	0	0	0
2020	[98015] WC-015 G-04 S202920D;BONE SPRING	Aug	3966	12129	6079	31	0	0	0	0	0
2020	[98015] WC-015 G-04 S202920D;BONE SPRING	Sep	457	918	9788	25	0	0	0	0	0
2020	[98015] WC-015 G-04 S202920D;BONE SPRING	Oct	1072	1924	12786	31	0	0	0	0	0
2020	[98015] WC-015 G-04 S202920D;BONE SPRING	Nov	1411	1737	10394	30	0	0	0	0	0
2020	[98015] WC-015 G-04 S202920D;BONE SPRING	Dec	1763	4168	10863	31	0	0	0	0	0
2021	[98015] WC-015 G-04 S202920D;BONE SPRING	Jan	1883	3882	9345	31	0	0	0	0	0
2021	[98015] WC-015 G-04 S202920D;BONE SPRING	Feb	1711	3409	7655	28	0	0	0	0	0
2021	[98015] WC-015 G-04 S202920D;BONE SPRING	Mar	1966	4205	7932	31	0	0	0	0	0
2021	[98015] WC-015 G-04 S202920D;BONE SPRING	Apr	1633	3940	6644	30	0	0	0	0	0
2021	[98015] WC-015 G-04 S202920D;BONE SPRING	May	1813	4101	6372	31	0	0	0	0	0
2021	[98015] WC-015 G-04 S202920D;BONE SPRING	Jun	1587	4382	6023	30	0	0	0	0	0
2021	[98015] WC-015 G-04 S202920D;BONE SPRING	Jul	1581	1098	5578	31	0	0	0	0	0
2021	[98015] WC-015 G-04 S202920D;BONE SPRING	Aug	1476	4073	5318	31	0	0	0	0	0
2021	[98015] WC-015 G-04 S202920D;BONE SPRING	Sep	1448	4559	4961	30	0	0	0	0	0
2021	[98015] WC-015 G-04 S202920D;BONE SPRING	Oct	1485	4271	5133	31	0	0	0	0	0
2021	[98015] WC-015 G-04 S202920D;BONE SPRING	Nov	1372	3617	4468	30	0	0	0	0	0
2021	[98015] WC-015 G-04 S202920D;BONE SPRING	Dec	1351	4139	3684	31	0	0	0	0	0
2022	[98015] WC-015 G-04 S202920D;BONE SPRING	Jan	1308	4516	3734	31	0	0	0	0	0
2022	[98015] WC-015 G-04 S202920D;BONE SPRING	Feb	1116	3913	3465	28	0	0	0	0	0
2022	[98015] WC-015 G-04 S202920D;BONE SPRING	Mar	1154	5105	3616	31	0	0	0	0	0
2022	[98015] WC-015 G-04 S202920D;BONE SPRING	Apr	1052	5497	3238	30	0	0	0	0	0



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

New Mexico State Office

301 Dinosaur Trail

Santa Fe, New Mexico 87508

www.blm.gov/new-mexico



IN REPLY REFER TO:

NMNM138390

3105.2 (P0220)

Reference:

Communitization Agreement

Stebbins Federal 19 #123H

Section 19: N2S2

T. 20 S., R. 29 E., N.M.P.M.

Eddy County, NM

Matador Resources Company

Attn: Jaime Grainger

5400 LBJ Freeway, Suite 1500

Dallas, TX 75240

To Whom It May Concern:

Enclosed is an approved copy of Communitization Agreement NMNM138390 involving 155.39 acres of Federal land in leases NMNM004825 and NMNM003677, Eddy County, New Mexico, which comprise a 155.39-acre well spacing unit.

The agreement communitizes all rights to all producible hydrocarbons from the Bone Spring formation beneath the N2S2, Sec. 19, T. 20 S., R. 29 E., NMPM, Eddy County, NM, and is effective October 16, 2017. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases, which are committed hereto.

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

It is recognized that modifications to the Federal communitization agreement form to include State of New Mexico Lands and references to the Land Commissioner in the language of this agreement have been submitted voluntarily by Matador Resources Company and that such language shall not adversely affect Federal lands or limit or alter the jurisdiction and responsibilities of the BLM Authorized Officer established by the Mineral Leasing Act of 1920, as amended, and regulations promulgated at 43 CFR 3100, 43 CFR 3160, or 43 CFR 3170.

EXHIBIT 4

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

If you have any questions regarding this approval, please contact James Glover, Geologist at (505) 954-2139 or Idu Opral C. Ijeoma (505) 954-2152.

Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,



Sheila Mallory
Deputy State Director
Division of Minerals

1 Enclosure:

1 - Communitization Agreement

cc:

ONRR, Denver

NM Taxation & Revenue Dept. (Revenue Processing Div.)

NMOCD

NM (9200)

NM (P0220-CFO, File Room)

NMSO (NM925, File)

NM State Land Comm.

Determination - Approval - Certification

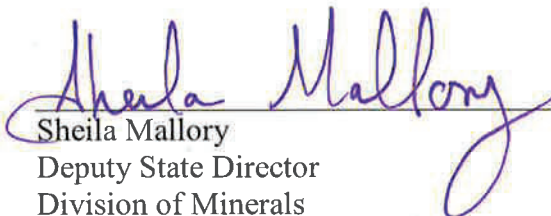
Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 226(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine that the Federal lease or leases as to the lands committed to the attached agreement cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located, and that consummation and approval of the agreement will be in the public interest. Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases, which are committed hereto.
- B. Approve the attached Communitization Agreement covering the N2S2, Sec. 19, T. 20 S., R. 29 E., NMPM, as to all producible hydrocarbons from the Bone Springs formation. This approval will become invalid if the public interest requirements under section 3105.2-3 (c) are not met.

Approval also requires operator to submit copies of sundries or any other documentation regarding activity with this well to the Bureau of Land Management (BLM), Carlsbad Field Office pursuant to Item 9 of the approved Communitization Agreement.

- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the agreement.

Approved:


Sheila Mallory
Deputy State Director
Division of Minerals

Effective: October 16, 2017

Contract No.: Com. Agr. NMNM138390

COMMUNITIZATION AGREEMENT

Contract No. NM138390

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorized communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreement by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows, and as depicted on "Exhibit "A".

N2S2 of Section 19, Township 20 South, Range 29 East, Eddy County, New Mexico

containing **155.39 acres**, more or less, and this agreement shall include the **Bone Spring Formation** underlying said lands and the crude oil, natural gas and associated liquid hydrocarbons, hereinafter referred to as "communitized substances," producible from such formations.

Stebbins Federal 19 #123H
Township 20 South, Range 29 East, N.M.P.M
Section 19: N2S2
Eddy County, New Mexico

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit B, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commission.

4. Operator shall furnish the Secretary of the Interior, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal, State, or Fee land included within the CA area are to be placed in an interest earning escrow or trust account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area

from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operations, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as a commencement, completion, continued operations, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. This agreement is effective **October 16, 2017** upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his duly authorized representative, and shall remain in force and effect for a period of two (2) years and so long thereafter as communitized substances are produced or can be produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such well is shut-in due to the inability of the operator to obtain a pipeline connection or to market the gas therefrom, and if a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioners, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence during the period of nonproduction. The two-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period. As to lands owned by the State of New Mexico, there shall be no cessation of more than twenty (20) consecutive days; provided, however, that as to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination: In connection with the performance of work under this agreement, the operator agrees to comply with all of the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the date and year first above written and have set opposite their respective names the date of execution.

I, the undersigned, hereby certify, on behalf of Matador Production Company, the Operator of the proposed Communitization Agreement, that all working interest owners (i.e., lessees of record and operating right owners) shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the working interest owners of the Federal or Indian leases subject to the Communitization Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

OPERATOR:**Matador Production Company**Date: 2-6-18By: [Signature]Name: Craig N. AdamsTitle: Executive Vice President Land, Legal & Administration**CORPORATE ACKNOWLEDGEMENT****STATE OF TEXAS**

§

§

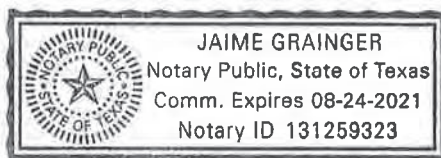
COUNTY OF DALLAS

§

The foregoing instrument was acknowledged before me this 6th day of February, 2018 by Craig N. Adams, Executive Vice President - Land, Legal & Administration of **Matador Production Company**, a Texas corporation, on behalf of said corporation.

My Commission Expires: 8-24-2021

Jaime Grainger
Notary Public, State of Texas



WORKING INTEREST OWNER/RECORD TITLE OWNER:

MRC Delaware Resources, LLC

Date: _____

By: _____

Name: Craig N. Adams

Title: Executive Vice President Land, Legal & Administration

Date: _____

By: _____

Name: _____

Title: _____

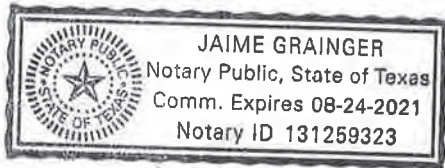
CORPORATE ACKNOWLEDGEMENT

STATE OF TEXAS §
 §
 COUNTY OF DALLAS §

The foregoing instrument was acknowledged before me this 6th day of February, 2018, by Craig N. Adams, Executive Vice President – Land, Legal & Administration of **MRC Delaware Resources, LLC**, a Texas corporation, on behalf of said corporation.

My Commission Expires: 8-24-2021

Jaime Grainger
 Notary Public, State of Texas



STATE OF _____ §
 §
 COUNTY OF _____ §

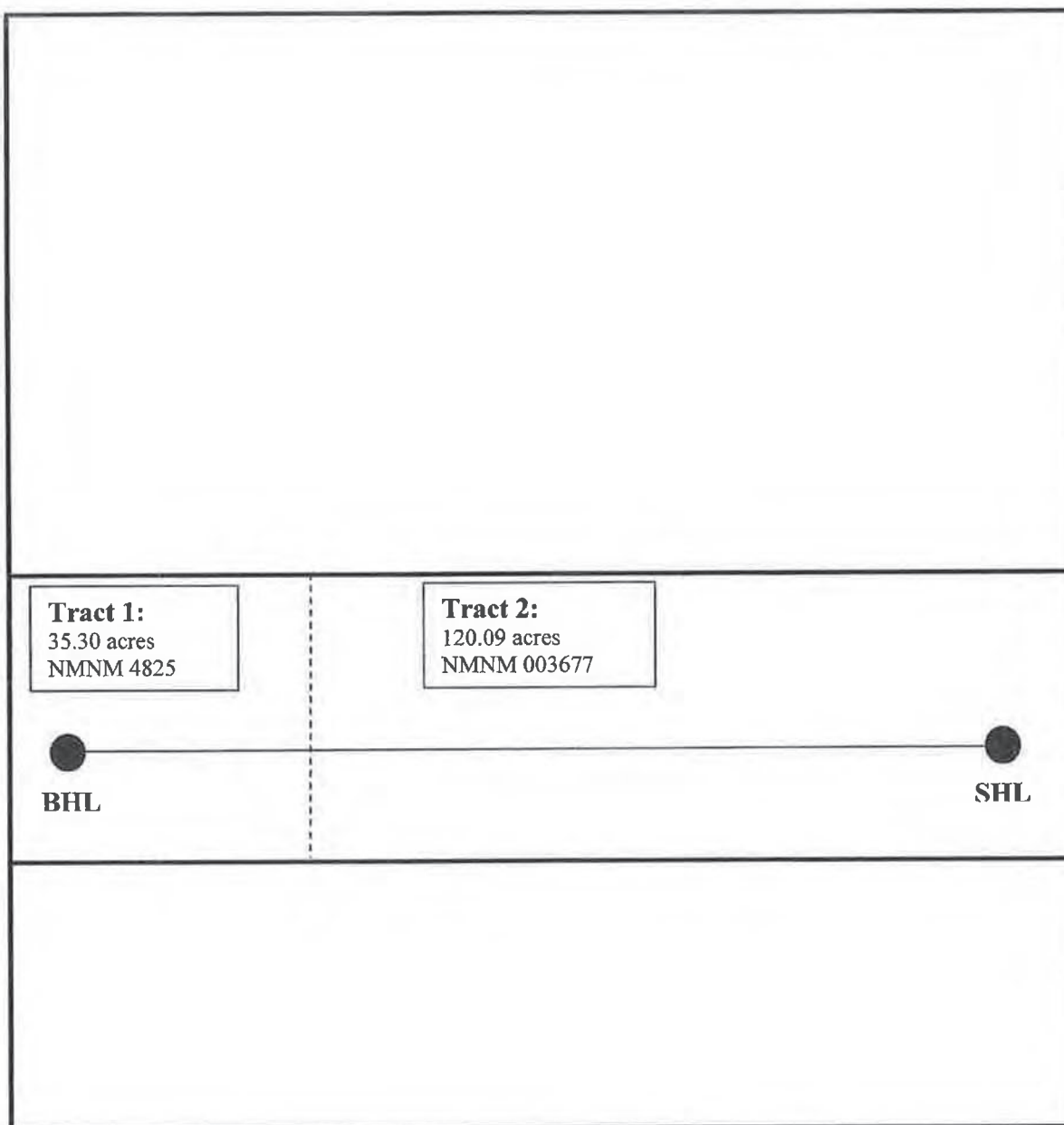
This instrument was acknowledged before me this _____ day of _____, 2018, by _____ as _____ of _____ a _____ on behalf of the same.

 Notary Public, State of _____

My Commission Expires: _____

EXHIBIT "A"

**PLAT OF COMMUNITIZED AREA COVERING THE N2S2 OF SECTION 19,
TOWNSHIP 20 SOUTH, RANGE 29 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO**



Stebbins Federal 19 #123H
Township 20 South, Range 29 East, N.M.P.M
Section 19: N2S2
Eddy County, New Mexico

EXHIBIT "B"

ATTACHED TO AND MADE A PART OF THAT CERTAIN COMMUNITIZATION AGREEMENT DATED OCTOBER 16, 2017, COVERING THE N2S2 OF SECTION 19, TOWNSHIP 20 SOUTH, RANGE 29 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO

DESCRIPTION OF LEASES COMMITTED:**Tract No. 1:**

Lease Number: NMNM-4825
 Lessor: United States of America of Interior, Bureau of Land Management
 Lessee of Record: Trigg Oil and Gas, LP
 Description of Township 20 South, Range 29 East, N.M.P.M.
 Lands Committed: Section 19: NW4SW4
 Number of Acres: 35.30

Tract No. 2:

Lease Number: NMNM- 003677
 Lessor: United States of America of Interior, Bureau of Land Management
 Lessee of Record: Yates Industries, LLC; Sharbro Energy, LLC; COG Operating, LLC
 Description of Township 20 South, Range 29 East, N.M.P.M.
 Lands Committed: Section 19: N2SE, NESW
 Number of Acres: 120.09

Tract No. 1&2 Working Interest Owner:

MRC Delaware Resources, LLC	0.55123664
Yates Energy Corporation	0.12863758
Sharbro Energy LLC	0.02836776
Santo Legado LLLP	0.03782368
John A. Yates	0.01218174
EOG Resources Assets LLC	0.00945592
Pamela J. Burke, as Trustee of the P.I.P. 1990 Trust	0.00128158
T. I. G. Properties	0.00128159
Pamela J. Burke, as Trustee of the Claire Ann Iverson Revocable Living Trust UTA dated November 22, 2005	0.00064079
Pamela J. Burke, as Trustee of the Siegfried James Iverson, III Revocable Living Trust UTA dated November 18, 2005	0.00064079
Marian Welch Pendergrass	0.00014240
Van S. Welch II	0.00014240
James Gray Welch	0.00014240
Robert Welch Gillespie	0.00014240

Stebbins Federal 19 #123H

Township 20 South, Range 29 East, N.M.P.M.
 Section 19: N2S2
 Eddy County, New Mexico

Erin L. Cofrin Revocable Trust	0.00014240
Van P. Welch, Jr.	0.00014240
Phoebe Welch	0.00014240
Bryan W. Welch	0.00004746
Becky Welch Kitto	0.00004746
Stacy Welch Green	0.00004746
Saunders Thomas Welch	0.00003560
Michael Irwin Welch	0.00003560
Wendell Terry Welch	0.00003560
Phoebe J. Welch, Trustee of the Phoebe J. Welch Trust dated July 27, 2006	0.00003560
J&F Investments, LLC	0.04005511
Energex, LLC	0.04673096
Don Bell II	0.02002756
Don Bell III, Trustee, The 2012 DCB3 Southwestern IRR Trust	0.04849562
Amsler Young Priddy, Trustee, The Amsler Young Priddy IRR Trust	0.04849562
Tanna Energy Partners, LP	0.02336548

100%

RECAPITULATION

<u>Tract No.</u>	<u>Acreage Committed</u>	<u>Percentage of Interest</u>
Tract 1	35.30 acres	22.7170346%
Tract 2	120.09 acres	77.2829654%
Total:	155.39.acres	100.000000%

COMMUNITIZATION AGREEMENT

Contract No. 100 NM138390

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorized communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreement by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows, and as depicted on "Exhibit "A".

N2S2 of Section 19, Township 20 South, Range 29 East, Eddy County, New Mexico

containing **155.39 acres**, more or less, and this agreement shall include the **Bone Spring Formation** underlying said lands and the crude oil, natural gas and associated liquid hydrocarbons, hereinafter referred to as "communitized substances," producible from such formations.

Stebbins Federal 19 #123H
Township 20 South, Range 29 East, N.M.P.M
Section 19: N2S2
Eddy County, New Mexico

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit B, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commission.

4. Operator shall furnish the Secretary of the Interior, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal, State, or Fee land included within the CA area are to be placed in an interest earning escrow or trust account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area

from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operations, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as a commencement, completion, continued operations, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. This agreement is effective **October 16, 2017** upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his duly authorized representative, and shall remain in force and effect for a period of two (2) years and so long thereafter as communitized substances are produced or can be produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such well is shut-in due to the inability of the operator to obtain a pipeline connection or to market the gas therefrom, and if a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioners, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence during the period of nonproduction. The two-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period. As to lands owned by the State of New Mexico, there shall be no cessation of more than twenty (20) consecutive days; provided, however, that as to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination: In connection with the performance of work under this agreement, the operator agrees to comply with all of the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the date and year first above written and have set opposite their respective names the date of execution.

I, the undersigned, hereby certify, on behalf of Matador Production Company, the Operator of the proposed Communitization Agreement, that all working interest owners (i.e., lessees of record and operating right owners) shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the working interest owners of the Federal or Indian leases subject to the Communitization Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

OPERATOR:**Matador Production Company**Date: 2-6-18By: Name: Craig N. AdamsTitle: Executive Vice President Land, Legal & Administration**CORPORATE ACKNOWLEDGEMENT**

STATE OF TEXAS

§

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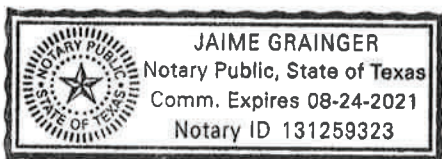
COUNTY OF DALLAS

§

The foregoing instrument was acknowledged before me this 6th day of February, 2018 by Craig N. Adams, Executive Vice President - Land, Legal & Administration of **Matador Production Company**, a Texas corporation, on behalf of said corporation.

My Commission Expires: 8-24-2021




Notary Public, State of Texas



WORKING INTEREST OWNER/RECORD TITLE OWNER:

MRC Delaware Resources, LLC

Date: _____

By: _____  

Name: Craig N. Adams

Title: Executive Vice President Land, Legal & Administration

Date: _____

By: _____

Name: _____

Title: _____

Stebbins Federal 19 #123H
Township 20 South, Range 29 East, N.M.P.M
Section 19: N2S2
Eddy County, New Mexico

CORPORATE ACKNOWLEDGEMENT

STATE OF TEXAS §

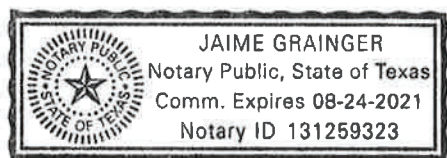
§

COUNTY OF DALLAS §

The foregoing instrument was acknowledged before me this 6th day of February, 2018, by Craig N. Adams, Executive Vice President – Land, Legal & Administration of **MRC Delaware Resources, LLC**, a Texas corporation, on behalf of said corporation.

My Commission Expires: 8-24-2021

Jaime Grainger
Notary Public, State of Texas



STATE OF _____ §

§

COUNTY OF _____ §

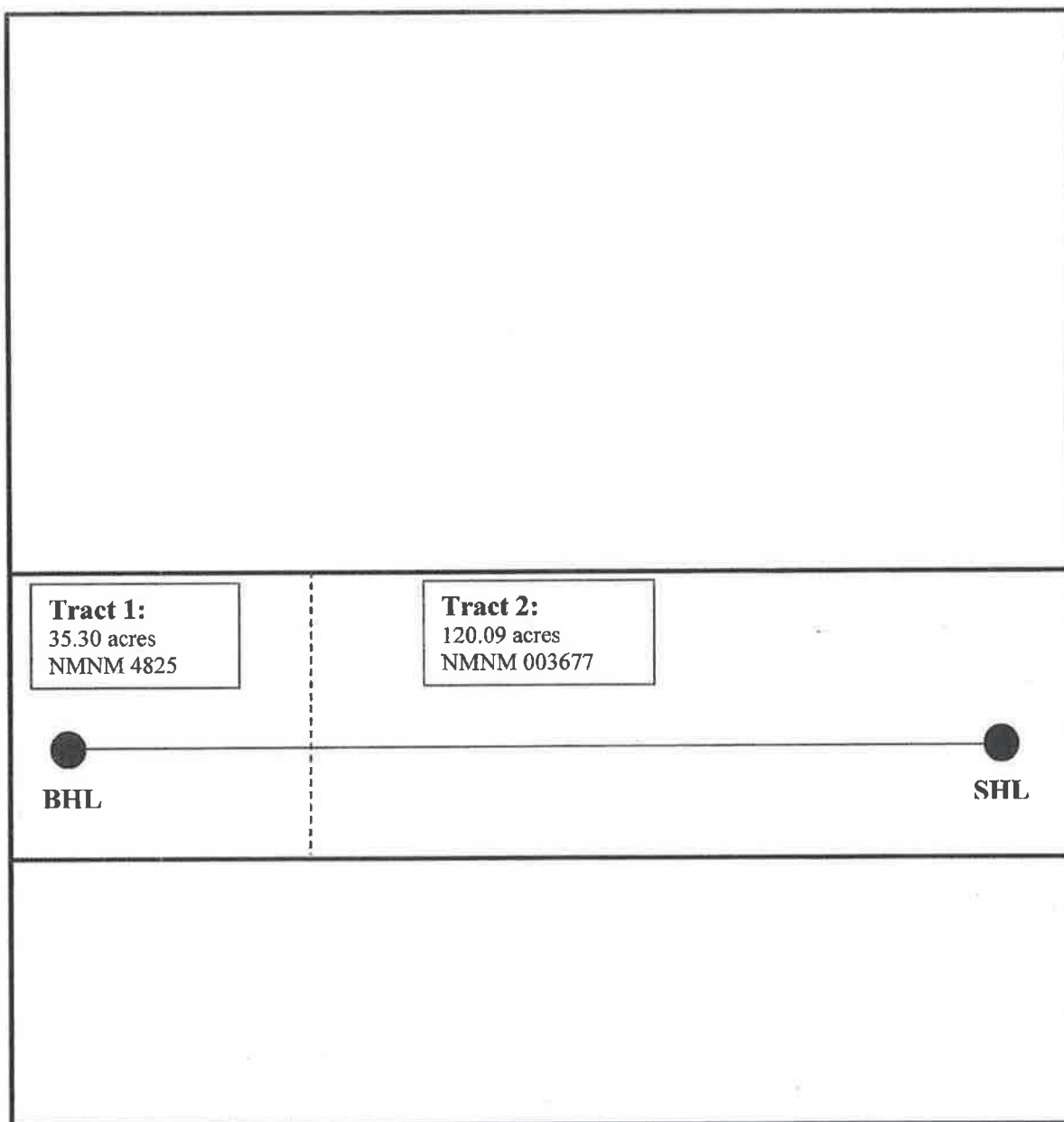
This instrument was acknowledged before me this _____ day of _____, 2018, by _____, as _____ of _____ a _____ on behalf of the same.

Notary Public, State of _____

My Commission Expires: _____

EXHIBIT "A"

**PLAT OF COMMUNITIZED AREA COVERING THE N2S2 OF SECTION 19,
TOWNSHIP 20 SOUTH, RANGE 29 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO**



Stebbins Federal 19 #123H
Township 20 South, Range 29 East, N.M.P.M
Section 19: N2S2
Eddy County, New Mexico

EXHIBIT "B"

ATTACHED TO AND MADE A PART OF THAT CERTAIN COMMUNITIZATION AGREEMENT DATED OCTOBER 16, 2017, COVERING THE N2S2 OF SECTION 19, TOWNSHIP 20 SOUTH, RANGE 29 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO

DESCRIPTION OF LEASES COMMITTED:**Tract No. 1:**

Lease Number: NMNM-4825
 Lessor: United States of America of Interior, Bureau of Land Management
 Lessee of Record: Trigg Oil and Gas, LP
 Description of Township 20 South, Range 29 East, N.M.P.M.
 Lands Committed: Section 19: NW4SW4
 Number of Acres: 35.30

Tract No. 2:

Lease Number: NMNM- 003677
 Lessor: United States of America of Interior, Bureau of Land Management
 Lessee of Record: Yates Industries, LLC; Sharbro Energy, LLC; COG Operating, LLC
 Description of Township 20 South, Range 29 East, N.M.P.M.
 Lands Committed: Section 19: N2SE, NESW
 Number of Acres: 120.09

Tract No. 1&2 Working Interest Owner:

MRC Delaware Resources, LLC	0.55123664
Yates Energy Corporation	0.12863758
Sharbro Energy LLC	0.02836776
Santo Legado LLLP	0.03782368
John A. Yates	0.01218174
EOG Resources Assets LLC	0.00945592
Pamela J. Burke, as Trustee of the P.I.P. 1990 Trust	0.00128158
T. I. G. Properties	0.00128159
Pamela J. Burke, as Trustee of the Claire Ann Iverson Revocable Living Trust UTA dated November 22, 2005	0.00064079
Pamela J. Burke, as Trustee of the Siegfried James Iverson, III Revocable Living Trust UTA dated November 18, 2005	0.00064079
Marian Welch Pendergrass	0.00014240
Van S. Welch II	0.00014240
James Gray Welch	0.00014240
Robert Welch Gillespie	0.00014240

Stebbins Federal 19 #123H

Township 20 South, Range 29 East, N.M.P.M.
 Section 19: N2S2
 Eddy County, New Mexico

Erin L. Cofrin Revocable Trust	0.00014240
Van P. Welch, Jr.	0.00014240
Phoebe Welch	0.00014240
Bryan W. Welch	0.00004746
Becky Welch Kitto	0.00004746
Stacy Welch Green	0.00004746
Saunders Thomas Welch	0.00003560
Michael Irwin Welch	0.00003560
Wendell Terry Welch	0.00003560
Phoebe J. Welch, Trustee of the Phoebe J. Welch Trust dated July 27, 2006	0.00003560
J&F Investments, LLC	0.04005511
Energex, LLC	0.04673096
Don Bell II	0.02002756
Don Bell III, Trustee, The 2012 DCB3 Southwestern IRR Trust	0.04849562
Amsler Young Priddy, Trustee, The Amsler Young Priddy IRR Trust	0.04849562
Tanna Energy Partners, LP	0.02336548

100%

RECAPITULATION

<u>Tract No.</u>	<u>Acreage Committed</u>	<u>Percentage of Interest</u>
Tract 1	35.30 acres	22.7170346%
Tract 2	120.09 acres	77.2829654%
Total:	155.39.acres	100.00000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 5th day of **July, 2017**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

N2S2 of Section 19, Township 20 South, Range 29 East, Eddy County, New Mexico

Containing **155.29** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the natural gas and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the

operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **July 5, 2017**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate

instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Craig N. Adams Executive Vice President
Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this ____ day of _____, 2021, before me, a Notary Public for the State of Texas, personally appeared Craig N. Adams, known to me to be the Executive Vice President of Matador Production Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

EXHIBIT “A”

Plat of communitized area covering 155.29 acres in the N2S2 of Section 19, Township 20 South,
Range 29 East, N.M.P.M., Eddy County, New Mexico

Stebbins Fed Com #203H

<u>Tract 1</u> NMNM-4825 Acres 35.29	<u>Tract 2</u> NMNM-003677 Acres 120	

EXHIBIT "B"

To Communitization Agreement Dated July 5, 2017, embracing the following described land in the N2S2 of Section 19, Township 20 South, Range 29 East, N.M.P.M., Eddy County, New Mexico

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial No.:	NMNM-4825
Current Lessee of Record:	Trigg Oil & Gas LP
Description of Land Committed: Subdivisions:	Lot 3 of Section 19, Township 20 South, Range 29 East
Number of Acres:	35.29
Name of Working Interest Owners:	2012 DCB3 Southwestern IRR Trust Amsler Young Priddy, Trustee Becky R Cooper BRYAN W WELCH D'Arcy Petroleum LLC Highland (TX) Energy Co Locke Funds II, LP MICHAEL IRWIN WELCH SANTO LEGADO, LLC STACY WELCH GREEN Tanna Energy Partners LP TRUST Q U/W/O PEGGY A YATES VAN S WELCH, II Vladin, LLC YATES ENERGY CORPORATION MRC Delaware Resources, LLC

Tract No. 2

Lease Serial No.:	NMNM-003677
Current Lessee of Record:	Concho Oil & Gas LLC Sharbro Energy LLC COG Operating LLC Yates Industries, LLC
Description of Land Committed: Subdivisions:	NE/4SW/4 & N/2SE/4, of Section 19, Township 20 South, Range 29 East
Number of Acres:	120.00
Name of Working Interest Owners:	2012 DCB3 Southwestern IRR Trust Amsler Young Priddy, Trustee Becky R Cooper BRYAN W WELCH D'Arcy Petroleum LLC Highland (TX) Energy Co Locke Funds II, LP MICHAEL IRWIN WELCH SANTO LEGADO, LLC STACY WELCH GREEN Tanna Energy Partners LP TRUST Q U/W/O PEGGY A YATES VAN S WELCH, II Vladin, LLC YATES ENERGY CORPORATION MRC Delaware Resources, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	35.29	77.2748
2	120.00	22.7252
Total	155.29	100.00%

19222707_v1

Owner Name	Address	City	State	Zip Code
Charlotte Forehand Albright	1705 Boyd Dr	Carlsbad	NM	88220
Selma Andrews Perpetual Charitable Trust	Bank of America, NA, P O Box 830308	Dallas	TX	75283
Selma Andrews Trust fbo Peggy Barrett	Bank of America, NA, P O Box 830308	Dallas	TX	75283
Braille Institute of America, Inc.	Bank of America, NA, Agent, P O Box 840738	Dallas	TX	75284-0738
Claudia Carlson	229 Weiss Ct	Atwater	CA	95301
Chalcam Exploration, L.L.C.	403 Tierra Berrenda	Roswell	NM	88201
COG Operating LLC	600 W Illinois Ave, One Concho Centre	Midland	TX	79701
Katherine Fletcher	1610 Everett Court	Merced	CA	95430
Fortis Minerals II, LLC	P O Box 470788	Fort Worth	TX	76147
Robert Welch Gillespie	186 Sierra View	Pasadena	CA	91105
Stacy Welch Green	P O Box 164	Sonoita	AZ	85637
Rolla R. Hinkle III	P O Box 2292	Roswell	NM	88202-2292
Charles E. Hinkle	P O Box 967	King City	CA	93930
John A Holmstrom 2004 Trust, Richard Jackson, Trustee	1740 S. San Dimas Avenue, Apt. #238	San Dimas	CA	91773
Hunt Oil Company	1900 N Akard St	Dallas	TX	75201-2300
Claire Ann Iverson Revocable Trust, Pamela J Burke, Trustee	2005 Kidwell St.	Dallas	TX	75214
Siegfried James Iverson III Revocable Living Trust, Pamela J Burke, Trustee	113 Windridge Circle	Midland	TX	79705
Pamela J Burke, Trustee PIP 1990 Trust	P O Box 10508	Midland	TX	79702
Alan Jochimsen	4209 Cardinal Lane	Midland	TX	79707
Marshall & Winston, Inc.	P O Box 50880	Midland	TX	79710-0080
J T Wyman and W S Marshall, as Co-Trsts of Trust for Samuel H. Marshall	P O Box 50880	Midland	TX	79710-0080
Monty D. McLane	P O Box 9451	Midland	TX	79708
McQuiddy Comm & Energy, Inc.	P O Box 2072	Roswell	NM	88202-2072
Marsha S. Melton	138 Conley Place	Odessa	TX	79762
Marian Welch Pendergrass	2705 Gaye Drive	Roswell	NM	88201
PetroYates, Inc.	P O Box 1608	Albuquerque	NM	87103-1608
Michael S. Richardson	P O Box 2423	Roswell	NM	88202-2423
Santo Legado, LLC	P O Box 1020	Artesia	NM	88211-1020
William Joe Snipes	RR 4, 2305 E Pine Lodge Rd	Roswell	NM	88201
Spiral Inc.	P O Box 1933	Roswell	NM	88202-1933
States Royalty Limited Partnership	P O Box 911	Breckenridge	TX	76424-0911
Tierra Oil Company	P O Box 1220	Jupiter	FL	33468-1220
T.I.G. Properties LP	P O Box 10508	Midland	TX	79702
Jean Wallace	1709 Missouri	Joplin	MO	64804
Bryan W Welch	1764 S. Paige Creek Place	Tucson	AZ	85748
James Gary Welch	9307 Sam Rayburn Court	Cypress	TX	77433
Michael Irwin Welch	3912 138th St	Lubbock	TX	79423
Estate of Van P, c/o Robert Welch Jr.	839 S Sunset Canyon Dr	Burbank	CA	91501
Van S. Welch II	19210 S. Canyon Lake Springs Dr	Cypress	TX	77433
Westview Boy's Home, Inc.	P O Box 553	Hollis	OK	73550
Yates Energy Corporation	P O Box 2323	Roswell	NM	88202-2323
John A Yates, Trustee Trust Q u/w/o Peggy A Yates	P O Box 100	Artesia	NM	88211-0100
Concho Oil & Gas LLC	600 W Illinois Ave, One Concho Centre	Midland	TX	79701
Peggy Lynn S. Allensworth	11 El Arco Iris Dr	Roswell	NM	88201
Erin L Revocable Trust	43 Camino Arroyo Place	Palm Desert	CA	92260
Becky Cooper	P O Box 1482	Sonoita	AZ	85637
Rita Lea Spencer	2624 NW 151st St	Edmond	OK	73013
Carolyn Sandner	Muenichreiterstrasse 37	A-1130 Vienna	Austria	
Vladin LLC	P O Box 100	Artesia	NM	88211-0100
Highland (Texas) Energy Company	11886 Greenville Ave, Suite 106	Dallas	TX	75243
I Crumbaugh & CA Harrison, Co-Trsts Bettianne H. Bowen Living Trust	238 Beverly Court	King City	CA	93930
Heirs or Devises of John H. Bryant Ends up in the Santa Barbara Center, Braille Institute of America, Inc.	2031 De La Vina St.	Santa Barbara	CA	93105

EXHIBIT 5

C Coll, Trstee, Testamentary Trst crtd Will Max W. Coll, II	83 La Barbaria Trail	Santa Fe	NM	87505-9008
Clarke C. Coll	P O Box 1818	Roswell	NM	88202-1818
Eric J. Coll	P O Box 1818	Roswell	NM	88202-1818
Jon F. II Coll	7335 Walla Walla Dr	San Antonio	TX	78250-5242
Melanie Coll DeTemple	5653 Tobias Ave	Van Nuys	CA	91411
Max W. III Coll	7625-2 El Centro Blvd	Las Cruces	NM	88012
Diamond Lil Properties LLC	P O Box 1818	Roswell	NM	88202-1818
John T. Hinkle & Linda J. Hinkle, Trstees, Hinkle Living Trust	P O Box 1793	Roswell	NM	88202-1793
LML, LLC c/o Lawrence Hinkle	P O Box 2262	King City	CA	93930
Mary Lynn Forehand	403 San Juan Manor	Carlsbad	NM	88220
Mark Pate and Elizabeth A. Pate, as Joint Tenants c/o Farmers National Co, Agent	515 West 6th Street, Suite 2700	Tulsa	OK	74119
Paul Pate c/o Farmers National Co, Agent	515 West 6th Street, Suite 2700	Tulsa	OK	74119
Spirit Trail LLC	P O Box 1818	Roswell	NM	88202-1818
Santa Barbara Center, Braille Institute of America, Inc.	2031 De La Vina St	Santa Barbara	CA	93105
Heirs or Devises of Emma Margaret West Ends up in the Santa Barbara Center, Braille Institute of America, Inc.	2031 De La Vina St.	Santa Barbara	CA	93105
Kristin Hinkle Coomes	265 259th Ave NE	Sammamish	WA	98074
Jenna Hinkle Sartori	5710 Hatchery Ct	Penngrove	CA	94951
Lisa Diane Coe	P O Box 494	De Soto	KS	66018-0494
Katherine Coe Fodell	803 Monte Cello	Houston	TX	77024
Randy Mike Whelan	221 Mockingbird Lane	Coppell	TX	75019
Paula Su Whelan	166 Roy St	Seattle	WA	98109
Kelley Morand	1326 8th Ave	Helena	MT	59601
Mel Whelan	1000 Cordova PL #632	Santa Fe	NM	87505
Tracy Morand	4 Oak Circle	Helena	MT	59601
Robin Williams	143 Jewett Lane	Three Forks	MT	59752
Appointed in Cause #1502 Paul E. Siegel, Sucessor Fiduciary	607 N. Broadway **Not a good address***	Hastings	MI	49058
Hatch Royalty LLC	1717 W 6th St, Suite 290	Austin	TX	78703-4789
Penasco Petroleum LLC	P O Box 2292	Roswell	NM	88202-2292
Mackenzie Thompson	P O Box 2748	Sherman	TX	75091
Robert A Welch	839 S Sunset Canyon Dr	Burbank	CA	91501
Anne Marie Burdick	3722 Matador Dr	Dallas	TX	75220
Caleb Taylor	3214 Gary Lane	Spring	TX	77380
Locke Funds II, LP	1350 S. Boulder Ave, Suite 710	Tulsa	OK	74419-3208
D'Arcy Petroleum LLC	200 Sheffield St, Ste 305	Mountainside	NJ	07092
Locke LLC	1350 S. Boulder Ave, Suite 710	Tulsa	OK	74419
Ellen Marion Skylark	20350 Marsh Creek Rd	Brentwood	CA	94513-4808
Roger Kent Haldeman	5 Heritage Rd	Edgewood	NM	87015
Vance Malcolm Haldeman	800 W. Brasher Rd #106	Roswell	NM	88203
Cynthia Phillips	P O Box 113	Artesia	NM	88211-0113
Julia Welch	11525 Lindsey Garden Dr	Tyler	TX	75709-5164
Val H Canon c/o Allison McCally	1002 Windsor Dr	McKinney	TX	75072
Northern Oil and Gas Inc	4350 Baker Rd, Suite 400	Minnetonka	MN	55343
EOG Resources Inc	104 South 4th St	Artesia	NM	88210
Tanna Energy Partners, LP	4000 Big Spring, Suite 310	Midland	TX	79705
Trigg Oil & Gas Ltd	P O Box 520	Roswell	NM	88202-0520
J & F Investments	P O Box 2702	Roswell	NM	88202-2702
2912 DCB3 Southwestern IRR Trust	25 Highland Park Village, Ste 100-360	Dallas	TX	75205
The Amsler Young Priddy IRR Trust	3713 Southwestern Blvd.	Dallas	TX	75225
Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508
Bureau of Land Management	620 E Greene St.	Carlsbad	NM	88220



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

July 21, 2022

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of Matador Production Company for administrative approval to surface commingle (pool/lease) oil and gas production from spacing units within the N/2 S/2 of Section 19 and N/2 S/2 of Section 20, Township 20 South, Range 29 East, Eddy County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Kyle Perkins
Matador Production Company
(972) 371-5202
kperkins@matadorresources.com

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance", is written over a horizontal line.

Paula M. Vance
ATTORNEY FOR
MATADOR PRODUCTION COMPANY

MANIFEST - 72820 - Stebbins - Commingling Application

Parent ID	Mail Date	Company	Name	Delivery Address	Address 2	City	ST	Zip	MailClass	Tracking No	Well
31309	07/21/2022		Charlotte Forehand Albright	1705 Boyd Dr		Carlsbad	NM	88220-5404	Certified w/ Return Receipt (Signature)	94148118 98765876 906078	72820 - Stebbins - Commingling Application - notice list - 1
31309	07/21/2022		Selma Andrews Perpetual Charitable Trust	PO Box 830308 Bank Of America NA		Dallas	TX	75283-0308	Certified w/ Return Receipt (Signature)	94148118 98765876 906429	72820 - Stebbins - Commingling Application - notice list - 2
31309	07/21/2022		Selma Andrews Trust fbo Peggy Barrett	PO Box 830308 Bank Of America NA		Dallas	TX	75283-0308	Certified w/ Return Receipt (Signature)	94148118 98765876 906443	72820 - Stebbins - Commingling Application - notice list - 3
31309	07/21/2022		Braille Institute of America, Inc.	PO Box 840738 Bank Of America NA Agent		Dallas	TX	75284-0738	Certified w/ Return Receipt (Signature)	94148118 98765876 906436	72820 - Stebbins - Commingling Application - notice list - 4
31309	07/21/2022		Claudia Carlson	229 Weiss Ct		Atwater	CA	95301-4200	Certified w/ Return Receipt (Signature)	94148118 98765876 906559	72820 - Stebbins - Commingling Application - notice list - 5
31309	07/21/2022		Chalcam Exploration, L.L.C.	403 Tierra Berrenda Dr		Roswell	NM	88201-7837	Certified w/ Return Receipt (Signature)	94148118 98765876 906504	72820 - Stebbins - Commingling Application - notice list - 6
31309	07/21/2022		COG Operating LLC	600 W Illinois Ave One Concho Centre		Midland	TX	79701-4882	Certified w/ Return Receipt (Signature)	94148118 98765876 906580	72820 - Stebbins - Commingling Application - notice list - 7

MANIFEST - 72820 - Stebbins - Commingling Application

Parent ID	Mail Date	Company	Name	Delivery Address	Address 2	City	ST	Zip	MailClass	Tracking No	Well
31309	07/21/2022		Katherine Fletcher	1610 Everett Court		Merced	CA	95430	Certified w/ Return Receipt (Signature)	94148118 98765876 901257	72820 - Stebbins - Commingling Application - notice list - 8
31309	07/21/2022		Fortis Minerals II, LLC	PO Box 470788		Fort Worth	TX	76147-0788	Certified w/ Return Receipt (Signature)	94148118 98765876 901202	72820 - Stebbins - Commingling Application - notice list - 9
31309	07/21/2022		Robert Welch Gillespie	186 Sierra View Rd		Pasadena	CA	91105-1448	Certified w/ Return Receipt (Signature)	94148118 98765876 901240	72820 - Stebbins - Commingling Application - notice list - 10
31309	07/21/2022		Stacy Welch Green	PO Box 164		Sonoita	AZ	85637-0164	Certified w/ Return Receipt (Signature)	94148118 98765876 901271	72820 - Stebbins - Commingling Application - notice list - 11
31309	07/21/2022		Rolla R. Hinkle III	PO Box 2292		Roswell	NM	88202-2292	Certified w/ Return Receipt (Signature)	94148118 98765876 901868	72820 - Stebbins - Commingling Application - notice list - 12
31309	07/21/2022		Charles E. Hinkle	PO Box 967		King City	CA	93930-0967	Certified w/ Return Receipt (Signature)	94148118 98765876 901882	72820 - Stebbins - Commingling Application - notice list - 13
31309	07/21/2022	John A Holmstrom 2004 Trust,	Richard Jackson, Trustee	1740 S San Dimas Ave Apt 238		San Dimas	CA	91773-5110	Certified w/ Return Receipt (Signature)	94148118 98765876 901875	72820 - Stebbins - Commingling Application - notice list - 14
31309	07/21/2022		Hunt Oil Company	1900 N Akard St		Dallas	TX	75201-2300	Certified w/ Return Receipt (Signature)	94148118 98765876 901769	72820 - Stebbins - Commingling Application - notice list - 15

MANIFEST - 72820 - Stebbins - Commingling Application

Parent ID	Mail Date	Company	Name	Delivery Address	Address 2	City	ST	Zip	MailClass	Tracking No	Well
31309	07/21/2022	Claire Ann Iverson Revocable Trust,	Pamela J Burke, Trustee	2005 Kidwell St		Dallas	TX	75214-3965	Certified w/ Return Receipt (Signature)	94148118 98765876 901790	72820 - Stebbins - Commingling Application - notice list - 16
31309	07/21/2022	Siegfried James Iverson III Revocable	Living Trust, Pamela J Burke, Trustee	113 Windridge Cir		Midland	TX	79705-3010	Certified w/ Return Receipt (Signature)	94148118 98765876 901738	72820 - Stebbins - Commingling Application - notice list - 17
31309	07/21/2022		Pamela J Burke, Trustee PIP 1990 Trust	PO Box 10508		Midland	TX	79702-7508	Certified w/ Return Receipt (Signature)	94148118 98765876 901912	72820 - Stebbins - Commingling Application - notice list - 18
31309	07/21/2022		Alan Jochimsen	4209 Cardinal Ln		Midland	TX	79707-1935	Certified w/ Return Receipt (Signature)	94148118 98765876 901905	72820 - Stebbins - Commingling Application - notice list - 19
31309	07/21/2022		Marshall & Winston, Inc.	PO Box 50880		Midland	TX	79710-0880	Certified w/ Return Receipt (Signature)	94148118 98765876 901981	72820 - Stebbins - Commingling Application - notice list - 20
31309	07/21/2022	J T Wyman and W S Marshall, as	Co-Trsts of Trust for Samuel H. Marshall	PO Box 50880		Midland	TX	79710-0880	Certified w/ Return Receipt (Signature)	94148118 98765876 901653	72820 - Stebbins - Commingling Application - notice list - 21
31309	07/21/2022		Monty D. McLane	PO Box 9451		Midland	TX	79708-9451	Certified w/ Return Receipt (Signature)	94148118 98765876 901691	72820 - Stebbins - Commingling Application - notice list - 22
31309	07/21/2022		McQuiddy Comm & Energy, Inc.	PO Box 2072		Roswell	NM	88202-2072	Certified w/ Return Receipt (Signature)	94148118 98765876 901639	72820 - Stebbins - Commingling Application - notice list - 23

MANIFEST - 72820 - Stebbins - Commingling Application

Parent ID	Mail Date	Company	Name	Delivery Address	Address 2	City	ST	Zip	MailClass	Tracking No	Well
31309	07/21/2022		Marsha S. Melton	138 Conley Pl		Odessa	TX	79762-4564	Certified w/ Return Receipt (Signature)	94148118 98765876 901158	72820 - Stebbins - Commingling Application - notice list - 24
31309	07/21/2022		Marian Welch Pendergrass	2705 Gaye Dr		Roswell	NM	88201-3428	Certified w/ Return Receipt (Signature)	94148118 98765876 901141	72820 - Stebbins - Commingling Application - notice list - 25
31309	07/21/2022		PetroYates, Inc.	PO Box 1608		Albuquerque	NM	87103-1608	Certified w/ Return Receipt (Signature)	94148118 98765876 901318	72820 - Stebbins - Commingling Application - notice list - 26
31309	07/21/2022		Michael S. Richardson	PO Box 2423		Roswell	NM	88202-2423	Certified w/ Return Receipt (Signature)	94148118 98765876 901325	72820 - Stebbins - Commingling Application - notice list - 27
31309	07/21/2022		Santo Legado, LLC	PO Box 1020		Artesia	NM	88211-1020	Certified w/ Return Receipt (Signature)	94148118 98765876 901387	72820 - Stebbins - Commingling Application - notice list - 28
31309	07/21/2022		William Joe Snipes	2305 E Pine Lodge Rd	RR 4	Roswell	NM	88201-9119	Certified w/ Return Receipt (Signature)	94148118 98765876 901066	72820 - Stebbins - Commingling Application - notice list - 29
31309	07/21/2022		Spiral Inc.	PO Box 1933		Roswell	NM	88202-1933	Certified w/ Return Receipt (Signature)	94148118 98765876 901097	72820 - Stebbins - Commingling Application - notice list - 30
31309	07/21/2022		States Royalty Limited Partnership	PO Box 911		Breckenridge	TX	76424-0911	Certified w/ Return Receipt (Signature)	94148118 98765876 901035	72820 - Stebbins - Commingling Application - notice list - 31

MANIFEST - 72820 - Stebbins - Commingling Application

Parent ID	Mail Date	Company	Name	Delivery Address	Address 2	City	ST	Zip	MailClass	Tracking No	Well
31309	07/21/2022		Tierra Oil Company	PO Box 1220		Jupiter	FL	33468-1220	Certified w/ Return Receipt (Signature)	94148118 98765876 901455	72820 - Stebbins - Commingling Application - notice list - 32
31309	07/21/2022		T.I.G. Properties LP	PO Box 10508		Midland	TX	79702-7508	Certified w/ Return Receipt (Signature)	94148118 98765876 901400	72820 - Stebbins - Commingling Application - notice list - 33
31309	07/21/2022		Jean Wallace	1709 Missouri Ave		Joplin	MO	64804-0761	Certified w/ Return Receipt (Signature)	94148118 98765876 901486	72820 - Stebbins - Commingling Application - notice list - 34
31309	07/21/2022		Bryan W Welch	1764 S Paige Creek Pl		Tucson	AZ	85748-7763	Certified w/ Return Receipt (Signature)	94148118 98765876 901516	72820 - Stebbins - Commingling Application - notice list - 35
31309	07/21/2022		James Gary Welch	9307 Sam Rayburn Ct		Cypress	TX	77433-3649	Certified w/ Return Receipt (Signature)	94148118 98765876 901561	72820 - Stebbins - Commingling Application - notice list - 36
31309	07/21/2022		Michael Irwin Welch	3912 138th St		Lubbock	TX	79423-6171	Certified w/ Return Receipt (Signature)	94148118 98765876 901585	72820 - Stebbins - Commingling Application - notice list - 37
31309	07/21/2022		Estate of Van P, c/o Robert Welch Jr.	839 S Sunset Canyon Dr		Burbank	CA	91501-1609	Certified w/ Return Receipt (Signature)	94148118 98765871 039214	72820 - Stebbins - Commingling Application - notice list - 38
31309	07/21/2022		Van S. Welch II	19210 S Canyon Lake Springs Dr		Cypress	TX	77433-3638	Certified w/ Return Receipt (Signature)	94148118 98765871 039221	72820 - Stebbins - Commingling Application - notice list - 39

MANIFEST - 72820 - Stebbins - Commingling Application

Parent ID	Mail Date	Company	Name	Delivery Address	Address 2	City	ST	Zip	MailClass	Tracking No	Well
31309	07/21/2022		Westview Boys Home, Inc.	PO Box 553		Hollis	OK	73550-0553	Certified w/ Return Receipt (Signature)	94148118 98765871 039245	72820 - Stebbins - Commingling Application - notice list - 40
31309	07/21/2022		Yates Energy Corporation	PO Box 2323		Roswell	NM	88202-2323	Certified w/ Return Receipt (Signature)	94148118 98765871 039856	72820 - Stebbins - Commingling Application - notice list - 41
31309	07/21/2022	John A Yates, Trustee Trust Q	u/w/o Peggy A Yates	PO Box 100		Artesia	NM	88211-0100	Certified w/ Return Receipt (Signature)	94148118 98765871 039894	72820 - Stebbins - Commingling Application - notice list - 42
31309	07/21/2022		Concho Oil & Gas LLC	600 W Illinois Ave One Concho Centre		Midland	TX	79701-4882	Certified w/ Return Receipt (Signature)	94148118 98765871 039870	72820 - Stebbins - Commingling Application - notice list - 43
31309	07/21/2022		Peggy Lynn S. Allensworth	11 El Arco Iris Dr		Roswell	NM	88201-7711	Certified w/ Return Receipt (Signature)	94148118 98765871 039764	72820 - Stebbins - Commingling Application - notice list - 44
31309	07/21/2022		Erin L Revocable Trust	43 Camino Arroyo Pl		Palm Desert	CA	92260-0326	Certified w/ Return Receipt (Signature)	94148118 98765871 039795	72820 - Stebbins - Commingling Application - notice list - 45
31309	07/21/2022		Becky Cooper	PO Box 1482		Sonoita	AZ	85637-1482	Certified w/ Return Receipt (Signature)	94148118 98765871 039733	72820 - Stebbins - Commingling Application - notice list - 46
31309	07/21/2022		Rita Lea Spencer	2624 NW 151st St		Edmond	OK	73013-9221	Certified w/ Return Receipt (Signature)	94148118 98765871 039955	72820 - Stebbins - Commingling Application - notice list - 47

MANIFEST - 72820 - Stebbins - Commingling Application

Parent ID	Mail Date	Company	Name	Delivery Address	Address 2	City	ST	Zip	MailClass	Tracking No	Well
31309	07/21/2022		Vladin LLC	PO Box 100		Artesia	NM	88211-0100	Certified w/ Return Receipt (Signature)	94148118 98765871 039993	72820 - Stebbins - Commingling Application - notice list - 49
31309	07/21/2022		Highland Texas Energy Company	11886 Greenville Ave Ste 106		Dallas	TX	75243-3569	Certified w/ Return Receipt (Signature)	94148118 98765871 039931	72820 - Stebbins - Commingling Application - notice list - 50
31309	07/21/2022	L Crumbaugh & CA Harrison, Co-Trsts	Bettianne H. Bowen Living Trust	238 Beverly Ct		King City	CA	93930-3501	Certified w/ Return Receipt (Signature)	94148118 98765871 039610	72820 - Stebbins - Commingling Application - notice list - 51
31309	07/21/2022	Heirs or Devisees of John H. Bryant Ends up in	the Santa Barbara Center,	2031 De La Vina St	Braille Institute of America, Inc.	Santa Barbara	CA	93105-3813	Certified w/ Return Receipt (Signature)	94148118 98765871 039696	72820 - Stebbins - Commingling Application - notice list - 52
31309	07/21/2022	C Coll, Trstee, Testamentary Trst crtd	Will Max W. Coll, II	83 La Barbaria Trl		Santa Fe	NM	87505-9008	Certified w/ Return Receipt (Signature)	94148118 98765871 039634	72820 - Stebbins - Commingling Application - notice list - 53
31309	07/21/2022		Clarke C. Coll	PO Box 1818		Roswell	NM	88202-1818	Certified w/ Return Receipt (Signature)	94148118 98765871 039153	72820 - Stebbins - Commingling Application - notice list - 54
31309	07/21/2022		Eric J. Coll	PO Box 1818		Roswell	NM	88202-1818	Certified w/ Return Receipt (Signature)	94148118 98765871 039146	72820 - Stebbins - Commingling Application - notice list - 55
31309	07/21/2022		Jon F. II Coll	7335 Walla Walla Dr		San Antonio	TX	78250-5242	Certified w/ Return Receipt (Signature)	94148118 98765871 039313	72820 - Stebbins - Commingling Application - notice list - 56

MANIFEST - 72820 - Stebbins - Commingling Application

Parent ID	Mail Date	Company	Name	Delivery Address	Address 2	City	ST	Zip	MailClass	Tracking No	Well
31309	07/21/2022		Melanie Coll DeTemple	5653 Tobias Ave		Van Nuys	CA	91411-3348	Certified w/ Return Receipt (Signature)	94148118 98765871 039306	72820 - Stebbins - Commingling Application - notice list - 57
31309	07/21/2022		Max W. III Coll	7625 El Centro Blvd no 2		Las Cruces	NM	88012-9313	Certified w/ Return Receipt (Signature)	94148118 98765871 039344	72820 - Stebbins - Commingling Application - notice list - 58
31309	07/21/2022		Diamond Lil Properties LLC	PO Box 1818		Roswell	NM	88202-1818	Certified w/ Return Receipt (Signature)	94148118 98765871 039375	72820 - Stebbins - Commingling Application - notice list - 59
31309	07/21/2022	Hinkle Living Trust	John T. Hinkle & Linda J. Hinkle, Trstees,	PO Box 1793		Roswell	NM	88202-1793	Certified w/ Return Receipt (Signature)	94148118 98765871 039061	72820 - Stebbins - Commingling Application - notice list - 60
31309	07/21/2022		LML, LLC c/o Lawrence Hinkle	PO Box 2262		King City	CA	93930-2262	Certified w/ Return Receipt (Signature)	94148118 98765871 039078	72820 - Stebbins - Commingling Application - notice list - 61
31309	07/21/2022		Mary Lynn Forehand	403 San Juan Mnr		Carlsbad	NM	88220-6606	Certified w/ Return Receipt (Signature)	94148118 98765871 039467	72820 - Stebbins - Commingling Application - notice list - 62
31309	07/21/2022	Tenants c/o Farmers National Co, Agent	Mark Pate and Elizabeth A. Pate, as Joint	515 W 6th St Ste 2700		Tulsa	OK	74119	Certified w/ Return Receipt (Signature)	94148118 98765871 039498	72820 - Stebbins - Commingling Application - notice list - 63
31309	07/21/2022		Paul Pate c/o Farmers National Co, Agent	515 W 6th St Ste 2700		Tulsa	OK	74119	Certified w/ Return Receipt (Signature)	94148118 98765871 039436	72820 - Stebbins - Commingling Application - notice list - 64

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Parent ID	Mail Date	Company	Name	Delivery Address	Address 2	City	ST	Zip	MailClass	Tracking No	Well
31309	07/21/2022		Spirit Trail LLC	PO Box 1818		Roswell	NM	88202-1818	Certified w/ Return Receipt (Signature)	94148118 98765871 039559	72820 - Stebbins - Commingling Application - notice list - 65
31309	07/21/2022	Braille Institute of America, Inc.	Santa Barbara Center,	2031 De La Vina St		Santa Barbara	CA	93105-3813	Certified w/ Return Receipt (Signature)	94148118 98765871 039504	72820 - Stebbins - Commingling Application - notice list - 66
31309	07/21/2022	Heirs or Devisees of Emma Margarette West Ends	up in the Santa Barbara Center,	2031 De La Vina St	Braille Institute of America, Inc.	Santa Barbara	CA	93105-3813	Certified w/ Return Receipt (Signature)	94148118 98765871 039580	72820 - Stebbins - Commingling Application - notice list - 67
31309	07/21/2022		Kristin Hinkle Coomes	265 259th Ave NE		Sammamish	WA	98074-3478	Certified w/ Return Receipt (Signature)	94148118 98765871 039573	72820 - Stebbins - Commingling Application - notice list - 68
31309	07/21/2022		Jenna Hinkle Sartori	5710 Hatchery Ct		Penngrove	CA	94951-9664	Certified w/ Return Receipt (Signature)	94148118 98765871 033229	72820 - Stebbins - Commingling Application - notice list - 69
31309	07/21/2022		Lisa Diane Coe	PO Box 494		De Soto	KS	66018-0494	Certified w/ Return Receipt (Signature)	94148118 98765871 033243	72820 - Stebbins - Commingling Application - notice list - 70
31309	07/21/2022		Katherine Coe Fodell	803 Monte Cello St		Houston	TX	77024-4515	Certified w/ Return Receipt (Signature)	94148118 98765871 033274	72820 - Stebbins - Commingling Application - notice list - 71
31309	07/21/2022		Randy Mike Whelan	221 Mockingbird Ln		Coppell	TX	75019-3432	Certified w/ Return Receipt (Signature)	94148118 98765871 033861	72820 - Stebbins - Commingling Application - notice list - 72

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Parent ID	Mail Date	Company	Name	Delivery Address	Address 2	City	ST	Zip	MailClass	Tracking No	Well
31309	07/21/2022		Paula Su Whelan	166 Roy St		Seattle	WA	98109-4128	Certified w/ Return Receipt (Signature)	94148118 98765871 033847	72820 - Stebbins - Commingling Application - notice list - 73
31309	07/21/2022		Kelley Morand	1326 8th Ave		Helena	MT	59601-3903	Certified w/ Return Receipt (Signature)	94148118 98765871 033878	72820 - Stebbins - Commingling Application - notice list - 74
31309	07/21/2022		Mel Whelan	1000 Cordova Pl no 632		Santa Fe	NM	87505-1725	Certified w/ Return Receipt (Signature)	94148118 98765871 033762	72820 - Stebbins - Commingling Application - notice list - 75
31309	07/21/2022		Tracy Morand	4 Oak Cir		Helena	MT	59601-0375	Certified w/ Return Receipt (Signature)	94148118 98765871 033793	72820 - Stebbins - Commingling Application - notice list - 76
31309	07/21/2022		Robin Williams	143 Jewett Ln		Three Forks	MT	59752-9766	Certified w/ Return Receipt (Signature)	94148118 98765871 033731	72820 - Stebbins - Commingling Application - notice list - 77
31309	07/21/2022	Appointed in Cause no 1502	Paul E. Siegel, Sucessor Fiduciary	607 N Broadway St		Hastings	MI	49058-1471	Certified w/ Return Receipt (Signature)	94148118 98765871 033953	72820 - Stebbins - Commingling Application - notice list - 78
31309	07/21/2022		Hatch Royalty LLC	1717 W 6th St Ste 290		Austin	TX	78703-4789	Certified w/ Return Receipt (Signature)	94148118 98765871 033908	72820 - Stebbins - Commingling Application - notice list - 79
31309	07/21/2022		Penasco Petroleum LLC	PO Box 2292		Roswell	NM	88202-2292	Certified w/ Return Receipt (Signature)	94148118 98765871 033946	72820 - Stebbins - Commingling Application - notice list - 80

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Parent ID	Mail Date	Company	Name	Delivery Address	Address 2	City	ST	Zip	MailClass	Tracking No	Well
31309	07/21/2022		Mackenzie Thompson	PO Box 2748		Sherman	TX	75091-2748	Certified w/ Return Receipt (Signature)	94148118 98765871 033618	72820 - Stebbins - Commingling Application - notice list - 81
31309	07/21/2022		Robert A Welch	839 S Sunset Canyon Dr		Burbank	CA	91501-1609	Certified w/ Return Receipt (Signature)	94148118 98765871 033625	72820 - Stebbins - Commingling Application - notice list - 82
31309	07/21/2022		Anne Marie Burdick	3722 Matador Dr		Dallas	TX	75220-1862	Certified w/ Return Receipt (Signature)	94148118 98765871 033649	72820 - Stebbins - Commingling Application - notice list - 83
31309	07/21/2022		Caleb Taylor	3214 Gary Ln		Spring	TX	77380-1208	Certified w/ Return Receipt (Signature)	94148118 98765871 033151	72820 - Stebbins - Commingling Application - notice list - 84
31309	07/21/2022		Locke Funds II, LP	1350 S Boulder Ave Ste 710		Tulsa	OK	74119-3208	Certified w/ Return Receipt (Signature)	94148118 98765871 033144	72820 - Stebbins - Commingling Application - notice list - 85
31309	07/21/2022		DArcy Petroleum LLC	200 Sheffield St Ste 305		Mountainside	NJ	07092-2315	Certified w/ Return Receipt (Signature)	94148118 98765871 033175	72820 - Stebbins - Commingling Application - notice list - 86
31309	07/21/2022		Locke LLC	1350 S Boulder Ave Ste 710		Tulsa	OK	74119-3208	Certified w/ Return Receipt (Signature)	94148118 98765871 033366	72820 - Stebbins - Commingling Application - notice list - 87
31309	07/21/2022		Ellen Marion Skylark	20350 Marsh Creek Rd		Brentwood	CA	94513-4808	Certified w/ Return Receipt (Signature)	94148118 98765871 033304	72820 - Stebbins - Commingling Application - notice list - 88

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Parent ID	Mail Date	Company	Name	Delivery Address	Address 2	City	ST	Zip	MailClass	Tracking No	Well
31309	07/21/2022		Roger Kent Haldeman	5 Heritage Rd		Edgewood	NM	87015-7912	Certified w/ Return Receipt (Signature)	94148118 98765871 033380	72820 - Stebbins - Commingling Application - notice list - 89
31309	07/21/2022		Vance Malcolm Haldeman	800 W. Brasher Rd no 106		Roswell	NM	88203	Certified w/ Return Receipt (Signature)	94148118 98765871 033014	72820 - Stebbins - Commingling Application - notice list - 90
31309	07/21/2022		Cynthia Phillips	PO Box 113		Artesia	NM	88211-0113	Certified w/ Return Receipt (Signature)	94148118 98765871 033069	72820 - Stebbins - Commingling Application - notice list - 91
31309	07/21/2022		Julia Welch	11525 Lindsey Garden Dr		Tyler	TX	75709-5164	Certified w/ Return Receipt (Signature)	94148118 98765871 033045	72820 - Stebbins - Commingling Application - notice list - 92
31309	07/21/2022		Val H Canon c/o Allison McCally	1002 Windsor Dr		McKinney	TX	75072-5740	Certified w/ Return Receipt (Signature)	94148118 98765871 033410	72820 - Stebbins - Commingling Application - notice list - 93
31309	07/21/2022		Northern Oil and Gas Inc	4350 Baker Rd Ste 400		Minnetonka	MN	55343-8628	Certified w/ Return Receipt (Signature)	94148118 98765871 033465	72820 - Stebbins - Commingling Application - notice list - 94
31309	07/21/2022		EOG Resources Inc	104 S 4th St		Artesia	NM	88210-2123	Certified w/ Return Receipt (Signature)	94148118 98765871 033434	72820 - Stebbins - Commingling Application - notice list - 95
31309	07/21/2022		Tanna Energy Partners, LP	4000 N Big Spring St Ste 310		Midland	TX	79705-4628	Certified w/ Return Receipt (Signature)	94148118 98765871 033557	72820 - Stebbins - Commingling Application - notice list - 96

MANIFEST - 72820 - Stebbins - Commingling Application

Parent ID	Mail Date	Company	Name	Delivery Address	Address 2	City	ST	Zip	MailClass	Tracking No	Well
31309	07/21/2022		Trigg Oil & Gas Ltd	PO Box 520		Roswell	NM	88202-0520	Certified w/ Return Receipt (Signature)	94148118 98765871 033595	72820 - Stebbins - Commingling Application - notice list - 97
31309	07/21/2022		J & F Investments	PO Box 2702		Roswell	NM	88202-2702	Certified w/ Return Receipt (Signature)	94148118 98765871 033588	72820 - Stebbins - Commingling Application - notice list - 98
31309	07/21/2022		2912 DCB3 Southwestern IRR Trust	25 Highland Park Vlg Ste 100-360		Dallas	TX	75205-2789	Certified w/ Return Receipt (Signature)	94148118 98765871 033571	72820 - Stebbins - Commingling Application - notice list - 99
31309	07/21/2022		The Amsler Young Priddy IRR Trust	3713 Southwestern Blvd		Dallas	TX	75225-7222	Certified w/ Return Receipt (Signature)	94148118 98765871 034264	72820 - Stebbins - Commingling Application - notice list - 100
31309	07/21/2022		Bureau of Land Management	301 Dinosaur Trl		Santa Fe	NM	87508-1560	Certified w/ Return Receipt (Signature)	94148118 98765871 034202	72820 - Stebbins - Commingling Application - notice list - 101
31309	07/21/2022		Bureau of Land Management	620 E Greene St		Carlsbad	NM	88220-6292	Certified w/ Return Receipt (Signature)	94148118 98765871 034288	72820 - Stebbins - Commingling Application - notice list - 102

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Paula M. Vance](#); [Adam Rankin](#)
Cc: [McClure, Dean, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Paradis, Kyle O](#); [Walls, Christopher](#)
Subject: Approved Administrative Order PLC-852
Date: Monday, February 6, 2023 4:26:06 PM
Attachments: [PLC852 Order.pdf](#)

NMOCD has issued Administrative Order PLC-852 which authorizes Matador Production Company (228937) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-44170	Stebbins 19 Federal Com #123H	N/2 S/2	19-20S-29E	52805
30-015-44174	Stebbins 19 Federal Com #127H	N/2 S/2	19-20S-29E	98015
30-015-44173	Stebbins 19 Federal Com #203H	N/2 S/2	19-20S-29E	98315
30-015-43201	Stebbins 20 Federal #123H	N/2 S/2	20-20S-29E	98015
30-015-44183	Stebbins 20 Federal #133H	N/2 S/2	20-20S-29E	98015

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: [Paula M. Vance](#)
To: [McClure, Dean, EMNRD](#)
Cc: [Adam Rankin](#)
Subject: [EXTERNAL] RE: surface commingling application PLC-852
Date: Wednesday, October 12, 2022 10:07:41 AM
Attachments: [pmam1919058552_08_28_2019_10_12_48_PLC 588-order.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Dean,

I got clarification regarding the Stebbins Commingling application (Action Item 127855). You are correct, there are two commingling projects in this area and Matador's intent is that they look as follows:

1. N/2S/2 of Section 19 and N/2S/2 of Section 20 – This is the current application (PLC 852).
 - a. Wells:
 - i. 19 123
 - ii. 19 127
 - iii. 19 203
 - iv. 20 123 – originally, under PLC-506 and would like to have under PLC-852
 - v. 20 133 – originally, under PLC-506 and would like to have under PLC-852
2. S/2S/2 of Section 19 and 20 – These are under PLC-588 (which amended PLC-506), see attached.
 - a. Well
 - i. 19 124
 - ii. 19 137
 - iii. 19 204
 - iv. 20 124
 - v. 20 134
 - vi. 20 204

Matador never drilled the 19 227, so I think it's safe to say PLC-587 should be superseded by PLC-852.

Let me know if this all makes sense or if further explanation is needed. Thank you for your patience!

Kind Regards,
Paula

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Tuesday, August 23, 2022 6:58 PM
To: Paula M. Vance <PMVance@hollandhart.com>; Adam Rankin <AGRankin@hollandhart.com>
Subject: surface commingling application PLC-852

External Email

Ms. Vance,

I am reviewing surface commingling application PLC-852 which involves a commingling project that includes the Stebbins 19 Slot 3 Tank Battery and is operated by Matador Production Company (228937).

There seems to have been 4 different configurations of commingling in this area authorized by 4 different orders over the last few years:

- CTB-845 which was superseded by PLC-506
- PLC-506 which shares several wells with the proposed PLC-852
- PLC-587 which seems to only have 1 well not included within PLC-852
- PLC-852 (the current application)

My speculation is that there are 2 commingling projects in this area; one at the Stebbins 19 Slot 3 Tank Battery and another at the Stebbins Federal 19 and 20 Central Tank Battery. Currently it looks like PLC-852 needs to supersede PLC-587 and become the order authorizing commingling at the Stebbins 19 Slot 3 Tank Battery and then supersede PLC-506 for the wells included in PLC-852, but leave the rest of the wells authorized to be commingled at the Stebbins Federal 19 and 20 Central Tank Battery under PLC-506.

Please speak towards the current setup of wells and how they are intended to be commingled.

Dean McClure

Petroleum Engineer, Oil Conservation Division

New Mexico Energy, Minerals and Natural Resources Department

(505) 469-8211

Carlsbad Current Argus.

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Affidavit of Publication

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HOLLAND & HART
POBOX 2208

SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

07/26/2022

Legal Clerk

Subscribed and sworn before me this July 26, 2022:

Kathleen Allen

State of WI, County of Brown
NOTARY PUBLIC

My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0005349782

PO #:

of Affidavits 1

This is not an invoice

To: All affected parties, including; New Mexico Oil Conservation Division; Bureau of Land Management; Charlotte Forehand Albright, her heirs and devisees; Selma Andrews Perpetual Charitable Trust; Selma Andrews Trust fbo Peggy Barrett; Braille Institute of America, Inc.; Claudia Carlson, her heirs and devisees; Chalcam Exploration, L.L.C.; COG Operating LLC; Katherine Fletcher, her heirs and devisees; Fortis Minerals II, LLC; Robert Welch Gillespie, his heirs and devisees; Stacy Welch Green, her heirs and devisees; Rolla R. Hinkle III, his heirs and devisees; Charles E. Hinkle, his heirs and devisees; John A. Holmstrom 2004 Trust, Richard Jackson, Trustee; Hunt Oil Company; Claire Ann Iverson Revocable Trust, Pamela J. Burke, Trustee; Siegfried James Iverson III Revocable Living Trust, Pamela J. Burke, Trustee; Pamela J. Burke, Trustee PIP 1990 Trust; Alan Jochimsen, his heirs and devisees; Marshall & Winston, Inc.; J. T. Wyman and W. S. Marshall, as Co-Trusts of Trust for Samuel H. Marshall; Monty D. McLane, his heirs and devisees; McQuiddy Comm & Energy, Inc.; Marsha S. Melton, her heirs and devisees; Marian Welch Pendergrass, her heirs and devisees; PetroYates, Inc.; Michael S. Richardson, his heirs and devisees; Santo Legado, LLC; William Joe Snipes, his heirs and devisees; Spiral Inc.; States Royalty Limited Partnership; Tierra Oil Company; T.I.G. Properties LP; Jean Wallace, her heirs and devisees; Bryan W. Welch, his heirs and devisees; James Gary Welch, his heirs and devisees; Michael Irwin Welch, his heirs and devisees; Estate of Van P., his heirs and devisees, c/o Robert Welch Jr.; Van S. Welch II, his heirs and devisees; Westview Boy's Home, Inc.; Yates Energy Corporation; John A. Yates, Trustee Trust Q u/w/o Peggy A. Yates; Concho Oil & Gas LLC; Peggy Lynn S. Allensworth, her heirs and devisees; Erin L. Revocable Trust; Becky Cooper, her heirs and devisees; Rita Lea Spencer, her heirs and devisees; Carolyn Sandner, her heirs and devisees; Vadin LLC; Highland (Texas) Energy Company; L. Crumbaugh & CA Harrison, Co-Trusts Bettianne H. Bowen Living Trust; Heirs or Devisees of John H. Bryant Ends up in the Santa Barbara Center, Braille Institute of America, Inc.; C. Coll, Trustee, Testamentary Trust crtd Will Max W. Coll, II; Clarke C. Coll, his heirs and devisees; Eric J. Coll, his heirs and devisees; Jon F. II Coll, his heirs and devisees; Melanie Coll DeTemple, her heirs and devisees; Max W. III Coll, his heirs and devisees; Diamond Lil Properties LLC; John T. Hinkle & Linda J. Hinkle,

Trustees, Hinkle Living Trust; LML, LLC c/o Lawrence Hinkle; Mary Lynn Forehand, her heirs and devisees; Mark Pate and Elizabeth A. Pate, as Joint Tenants c/o Farmers National Co, Agent; Paul Pate c/o Farmers National Co, Agent; Spirit Trail LLC; Santa Barbara Center, Braille Institute of America, Inc.; Heirs or Devisees of Emma Margaret West Ends up in the Santa Barbara Center, Braille Institute of America, Inc.; Kristin Hinkle Coomes, her heirs and devisees; Jenna Hinkle Sartori, her heirs and devisees; Lisa Diane Coe, her heirs and devisees; Katherine Coe Fodell, her heirs and devisees; Randy Mike Whelan, his heirs and devisees; Paula Su Whelan, her heirs and devisees; Kelley Morand, his or her heirs and devisees; Mel Whelan, his or her heirs and devisees; Tracy Morand, his or her heirs and devisees; Robin Williams, his or her heirs and devisees; Appointed in Cause #1502 Paul E. Siegel, Successor Fiduciary; Hatch Royalty LLC; Penasco Petroleum LLC; Mackenzie Thompson, her heirs and devisees; Robert A Welch, his heirs and devisees; Anne Marie Burdick, her heirs and devisees; Caleb Taylor, his heirs and devisees; Locke Funds II, LP; D'Arcy Petroleum LLC; Locke LLC; Ellen Marion Skylark, her heirs and devisees; Roger Kent Haldeman, his heirs and devisees; Vance Malcolm Haldeman, his heirs and devisees; Cynthia Phillips, her heirs and devisees; Julia Welch, her heirs and devisees; Val H Canon c/o Allison McCally, his or her heirs and devisees; Northern Oil and Gas Inc; EOG Resources Inc; Tanna Energy Partners, LP; Trigg Oil & Gas Ltd; J & F Investments; 2912 DCB3 Southwestern IRR Trust; and The Amsler Young Priddy IRR Trust.

Application of Matador Production Company for administrative approval to surface commingle (pool/lease) oil and gas production from spacing units within the N/2 S/2 of Section 19 and N/2 S/2 of Section 20, Township 20 South, Range 29 East, Eddy County, New Mexico. Matador Production Company (OGRID No. 228937), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool/lease) diversely owned oil and gas production at the Stebbins 19 Slot 3 Tank Battery insofar as all existing and future infill wells drilled in the following spacing units:

(a) The 155.39-acre spacing unit comprised of the N/2 S/2 of Section 19, in the Russell; Bone Spring [52805] – currently dedicated to the Stebbins 19 Fed Com #123H well (API. No. 30-

015-44170);

(b) The 155.29-acre spacing unit comprised of the N/2 S/2 of Section 19, in the WC-015 G-04 S202920D; Bone Spring [98015] – currently dedicated to the Stebbins 19 Fed Com #127H well (API. No. 30-015-44174);

(c) The 155.29-acre spacing unit comprised of the N/2 S/2 of Section 19, in the WC Burton Flat Upper Wolfcamp East [98315] – currently dedicated to the Stebbins 19 Fed Com #203H well (API. No. 30-015-44173);

(d) The 160-acre spacing unit comprised of the N/2 S/2 of Section 20, in the WC-015 G-04 S202920D; Bone Spring [98015] – currently dedicated to the Stebbins 20 Fed Com #123H well (API. No. 30-015-43201) and Stebbins 20 Fed Com #133H well (API. No. 30-015-44183);

(f) Pursuant to 19.15.12.10.C(4)(g), future Russell; Bone Spring [52805], WC-015 G-04 S202920D; Bone Spring [98015], and WC Burton Flat Upper Wolfcamp East [98315] spacing units connected to the Stebbins 19 Slot 3 Tank Battery with notice provided only to the owners of interests to be added; and

(g) Pursuant to 19.15.12.10.C(4)(g), future production from Federal Leases NMNM 0003677 and NMNM 0004825 and Federal Communitization Agreement NMNM 138390, and spacing units, connected to the Stebbins 19 Slot 3 Tank Battery with notice provided only to the owners of interests to be added.

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Kyle Perkins, Matador Production Company, (972) 371-5202 or KPerkins@matadorresources.com, #5349782, Current Argus, July 26, 2022

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

APPLICATION FOR SURFACE COMMINGLING

SUBMITTED BY MATADOR PRODUCTION COMPANY

ORDER NO. PLC-852

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Matador Production Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
9. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying

the acreage of each lease to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-587.

3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.

8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
11. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



DYLAN M. FUGE
DIRECTOR (ACTING)

DATE: 2/6/2023

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-852**

Operator: **Matador Production Company (228937)**

Central Tank Battery: **Stebbins 19 Slot 3 Tank Battery**

Central Tank Battery Location: **UL I, Section 19, Township 20 South, Range 29 East**

Gas Title Transfer Meter Location: **UL I, Section 19, Township 20 South, Range 29 East**

Pools

Pool Name	Pool Code
RUSSELL; BONE SPRING	52805
WC-015 G-04 S202920D; BONE SPRING	98015
WC BURTON FLAT UPPER WOLFCAMP EAST	98315

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 105689828 (138390)	N/2 S/2	19-20S-29E
NMNM 105502777 (0003677)	I J K	19-20S-29E
	N/2 S/2	20-20S-29E
NMNM 105702337 (0004825)	L	19-20S-29E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-44170	Stebbins 19 Federal Com #123H	N/2 S/2	19-20S-29E	52805
30-015-44174	Stebbins 19 Federal Com #127H	N/2 S/2	19-20S-29E	98015
30-015-44173	Stebbins 19 Federal Com #203H	N/2 S/2	19-20S-29E	98315
30-015-43201	Stebbins 20 Federal #123H	N/2 S/2	20-20S-29E	98015
30-015-44183	Stebbins 20 Federal #133H	N/2 S/2	20-20S-29E	98015

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-852
Operator: Matador Production Company (228937)

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Wolfcamp BLM	N/2 S/2	19-20S-29E	155.29	A

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 105502777 (0003677)	I J K	19-20S-29E	120	A
NMNM 105702337 (0004825)	L	19-20S-29E	35.29	A

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 127855

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 127855
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	2/7/2023