

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521 P.O. Box 27570, Houston, Texas 77227-7570 Phone 713.215.7000

November 14, 2021

State of New Mexico
Energy, Minerals & Natural Resources Department
Oil Conservation Division
1220 S. St. Frances Dr.
Santa Fe, NM 87505

RE: Pressure Maintenance Project
North Hobbs G/SA Unit
Well No. 980
API: New Drill
Letter I, Section 31, T-18S, R-38E
Lea County, NM

To Mr. Richard Ezeanyim, Chief Engineer:

Occidental Permian Ltd. respectfully request administrative approval, without hearing, to commence injection (water, CO2, and produced gas) per the authorized Order No. R-6199-F. In support of this request please find the following documentation:

- Administrative Application Checklist
- Form C-108 with miscellaneous data attached
- An Injection Well Data Sheet with Wellbore Schematic
- Form C-102
- Map

*** Per Order No. R-6199-F, this application is eligible for administrative approval without notice or hearing ***

If you have any questions regarding this application, please contact me at 832-646-4450 or email Jose_Gago@oxy.com.

Sincerely,

Regulatory Engineer

Lui Gago J.

ENGINEER APP NO. DATE IN LOGGED IN TYPE

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



	ı	ADMINISTRATIVE APPLICATION CHECKLIST	
THIS C	CHECKLIST IS M	IANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REG WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE	GULATIONS
	[DHC-Dowledge		ng]
[1] T	YPE OF AF [A]	PPLICATION - Check Those Which Apply for [A]" Location - Spacing Unit - Simultaneous Dedication" NSL NSP SD"	
	Check [B]	Cone Only for [B] or [C]" Commingling - Storage - Measurement" DHC CTB PLC PC OLS OLM"	
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery" WFX X PMX SWD IPI BOR PPR"	
	[D]	Other: Specify Additional Injector within approved project area (R-6199-F)Á	
[2] N (OTIFICAT [A]	TON REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners	
	[B]	Offset Operators, Leaseholders or Surface Owner	
	[C]	Application is One Which Requires Published Legal Notice	
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office	
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,	
	[F]	Waivers are Attached	
		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS TI ATION INDICATED ABOVE.	HE TYPE
approval is	s accurate ai	TION: I hereby certify that the information submitted with this application for admind complete to the best of my knowledge. I also understand that no action will be to quired information and notifications are submitted to the Division.	
	Note:	Statement must be completed by an individual with managerial and/or supervisory capacity.	
Jose L	_	Tou Lui Gago J. Engineer, Regulatory	11/14/2021
Print or Typ	pe Name	Signature Title	Date
		jose_gago@oxy.com e-mail Address	

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

FORM C-108 Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

I.	PURPOSE:Secondary Recovery XPressure MaintenanceDisposalStorage Application qualifies for administrative approval? XYesNo
II.	OPERATOR: OCCIDENTAL PERMIAN LTD
	ADDRESS: P.O. Box 4294 Houston, TX 77210-4294
	CONTACT PARTY: Jose L Gago PHONE: 832-646-4450
III.	WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project? X Yes No If yes, give the Division order number authorizing the project: R-6199-F
V.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and, If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
*VIII.	Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.
*X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
*XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV.	Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	NAME: Jose L Gago TITLE: Engineer, Regulatory
	SIGNATURE:
*	E-MAIL ADDRESS: Jose_Gago@oxy.com If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: February 11, 2014 as part of Order No. R-6199-F application

Side 2

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.
 - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Released to Imaging: 2/23/2023 2:38:00 PM

C-108 Application Attachment Occidental Permian Ltd. North Hobbs G/SA Unit No. 980 Lea County, New Mexico

- I. This is a pressure maintenance project. The project qualifies for administrative approval.
- II. OCCIDENTAL PERMIAN Ltd.

P.O. Box 4294 Houston, TX 77210-4294

Contact Party: Jose Gago, 832-646-4450

- III. Injection well data sheet and wellbore schematic has been attached for NORTH HOBBS G/SA UNIT No. 980
- IV. This is an expansion of an existing project authorized under Order No. R-6199-F.
- V. The map with a two mile radius surrounding the injection well and a one half mile radius for area of review is attached.
- VI. In accordance to Order No. R-6199-F Section 4 OCCIDENTAL PERMIAN Ltd certifies that: The area of review for well "NORTH HOBBS G/SA UNIT #980" shows no substantive changes in the information furnished in support of Order No. R-6199-F concerning the status of construction of any well that penetrates the injection interval within the one-half (1/2) mile around the injection well, with the exemption of the well below:

API	Well Name	Operator	Status after Jan 2014
30-025-07522	W D GRIMES NCT-A 004	TEXLAND PETROLEUM- HOBBS, LLC	P & A

The wellbore diagram and tabulated well data is attached.

VII. The area of review is attached.

Average Injection Rate
 Maximum Injection Rate
 4,000 BWPD / 15,000 MCFGPD
 9,000 BWPD / 20,000 MCFGPD

2 This will be a closed system.

3. Average Surface Injection Pressure 1,100 PSIG

Maximum Surface Injection Pressure

Produced Water 1,100 PSIG
CO2 1,250 PSIG
CO2 w/produced gas 1,770 PSIG

(In accordance with Order No. R-6199-F, effective 7/18/13)

 Source Water – San Andres Produced Water (Analysis previously provided at hearing, Case No. 14981)

VIII. The information was previously submitted as part of Order No. R-6199-F application IX.

- a. Well will be perforated using slick gun system, 4- jspf, 90-degree phasing
- b. Acid stimulated using \sim 6000 gals of 15% HCL NEFE, pumped using a straddle packer assembly (PPI Tool)
- c. Acid will be flush with approximately 100 bbls of fresh water
- d. Max injection rate per cluster: 4 to 5 bpm.
- X. Logs will be filed at the time of drilling.

- XI. The information was previously submitted as part of case No. 15103 Order R6199F Effective May 22, 2014.
- XII. N/A. This is a pressure maintenance project, not a disposal well.
- XIII. Section 3 of Order No. R-6199-F allows the administrative approval, from the Division Director, of additional injection wells without notice and hearing. Notices to producers and surface owners for the water/CO2 flood area were provided at the time of the application and hearing for Order No. R-6199-F.

Side 1		INJECTION WELL DATA SHE	SET .		
OPERATOR: Occidenta	al Permian LTD.				
WELL NAME & NUM	BER: NORTH HOBBS G/SA UNIT 980				
WELL LOCATION:	1662' FSL 871' FEL	1	31	18 S	38 E
	FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE
WELLE	BORE SCHEMATIC		WELL C Surface	ONSTRUCTION DAT Casing	<u>ra</u>
		Hole Size: 13 1/2"		Casing Size: 9 5/8	"
		Cemented with: 51	5 sx.	or	ft ³
		Top of Cement: Su	ırface	Method Determine	d: Circulated
			Intermedia	ate Casing	
		Hole Size:		Casing Size:	
		Cemented with:	SX.	or	ft ³
		Top of Cement:		Method Determine	d:
			Production	on Casing	
		Hole Size: 8 3/4"		Casing Size: 7"	
		Cemented with: 10	00 sx.	or	ft ³
		Top of Cement: Su	ırface	Method Determine	d: Circulated
		Total Depth: 450	0' TVD / 5789' MD		
			<u>Injection</u>	Interval	
		perforated fror	n 3950' TVD fee	et toBase of the ur	nit @ 4500' TVD

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tub	oing Size: 2 - 7/8" Lining Material: Duoline
Тур	pe of Packer: 5-1/2" x 2 3/8" 14-20# AS1-X Double Grip injection Packer
Pac	ker Setting Depth: approx. 3900' TVD or 4930' MD
Oth	ner Type of Tubing/Casing Seal (if applicable):
	Additional Data
1.	Is this a new well drilled for injection?XYesNo
	If no, for what purpose was the well originally drilled?
2.	Name of the Injection Formation: San Andres
3.	Name of Field or Pool (if applicable): Hobbs; Grayburg - San Andres
4.	Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) usedNo
5.	Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
	Queen @ 245' TVDSS or 3390' TVD
	Glorieta @ -1670' TVDSS or 5320' TVD

WELL# NORTH HOBBS G/SA UNIT #980

WELLBORE DIAGRAM

(updated: 10/27/2021)

Revision 0

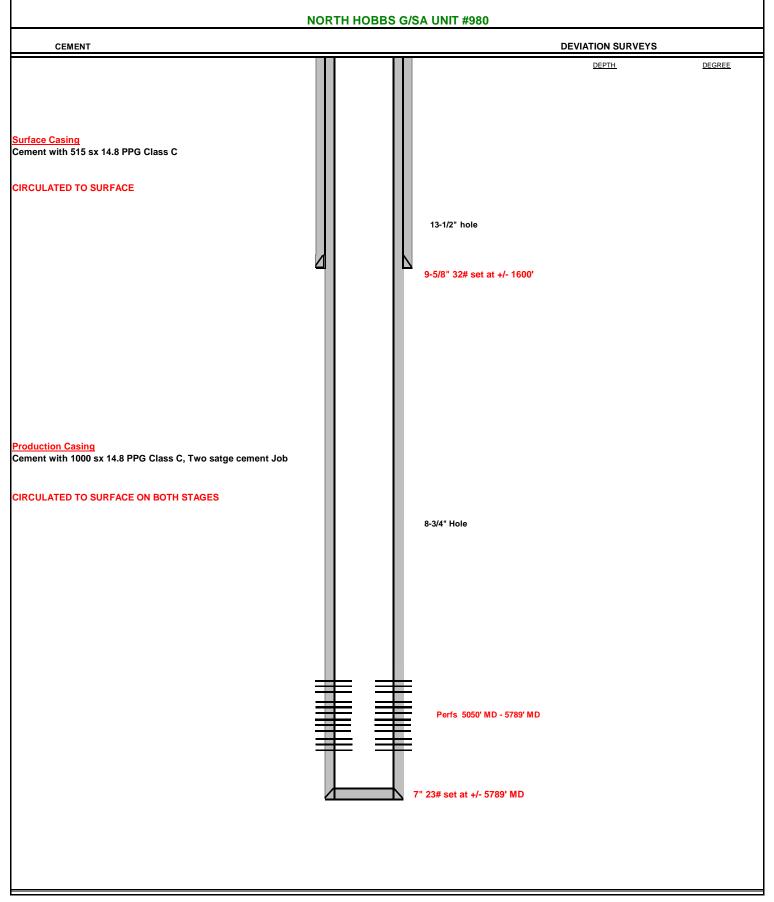
Zone: San Andres

TBD

Spud: TBD

API#

GL elev 3633.80



API Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

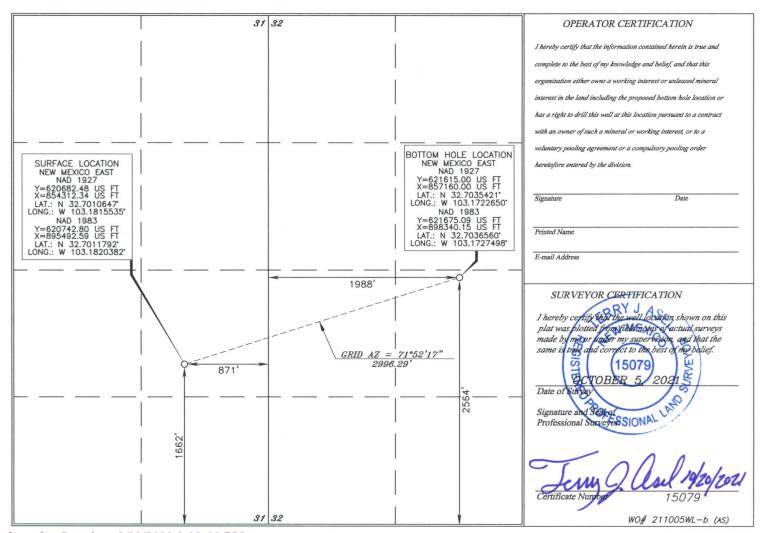
Pool Name

☐ AMENDED REPORT

Pool Code

Prope	rty Code				Property	y Name			Well Number				
	NORTH HOBBS G/SA UNIT												
OGR	ZID No.				Operato.	r Name				Elevation			
	OCCIDENTAL PERMIAN LTD.												
	Surface Location												
UL or lot no.	Section	Township	Ran	re	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line County			
I	31	18 SOUTH	38 EAST,	N. M. P. M.		1662'	SOUTH	871'	EAS	ST	LEA		
			Bottom I	Iole Location	on If	Different I	From Surfac	e					
UL or lot no.	or lot no. Section Township Range				Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County		
K	32	18 SOUTH	38 EAST,	N. M. P. M.		2564'	SOUTH	1988'	WES	ST	LEA		
Dedicated	Acres	Joint or Infill	Consolidation Cod						10				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

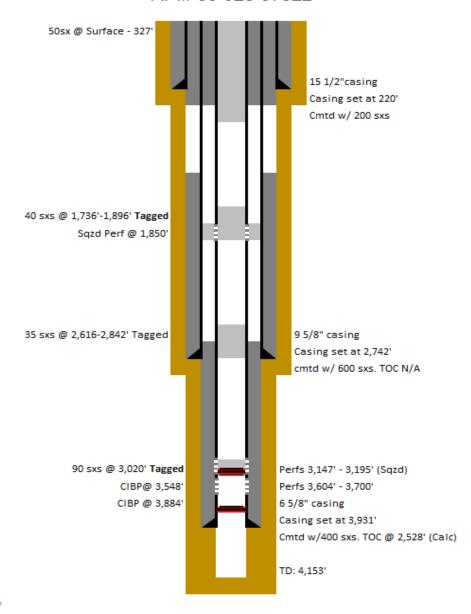


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Gas, Plugged	NENE (A)		ø	NWNE *	0-025-05541	025-05539 30-025-07512	025-07511 30-025	(8) 30-02 38412 30-025-38452 30-025-3855 3	30-025	0749030-025-075 025-07494	07529 20 205	30:025-3026	30	025-07516 30- 30-025-12	025-49476 505 30-0	0-025-07564 - 0-025-07564 - 25-07555 -025-23	3438 30-025	28299 07556(A)NA 30-025-28968
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/ Injection, Active	ENE_	SWNW	SENW	SWNE	SENE (H)		SENW	30-025-37428	30-025-27060 SENE 30	-025-07493IW	SENW	30-025-35667 SWNE	30-025-26973 0-025-35726	30-025-29074	30-025-44719 34906 SENW	30-025-29065 30-	025-27169 NE	Park SWNW SENW
Injection, Cancelled	(")	(E)	(F)	(G)	30 1 025-05540 30 -	025-09926 30	0-025-07513 -3 0-025-07514	0-025-07506	07497 30-025 SBNE	30-025-230	07 30-025-27140	30-025-12	30-025-36149-30-0 26-35304 30-025-36-26-35726- 30-025-36-35726- 30-025-36-3500-025-36-3500-025-36-3500-025-36-3500-025-36-3500-025-36-36-36-36-36-36-36-36-36-36-36-36-36-	25-37577	30-025-2697	Bensing Park	Z 30-0	25-28309 5 30-025-26375
Injection, New	SENE (H)	SWNW (E)	SENW (F)	SWNE (G)	SENE (H)	L2 0	SENM (F)	0750430-025-0749	2 SBNE 2 (H 30-025 -025-30204	5-28887 (E) •30-025-3624	77530-025134907 (F)	SWNE 0-025-35668	0-025-3615030-025- (H) 18 30-025-29198	30-025-075	59 30-025-07560	5-41643 (G)	0 025-2826830-025 (H) 30-0	24928 0 WW 30-025 0757
Injection, Plugged Injection, Temporarily Abandoned		Ç						,0	8	. O	30-025-28944							
Oil, Active	NESE 35	NWSW	18S 37E NESW	36	NESE 30-	18S 38E	025-07509 NESW 30	0-025-07507 31 0-025-0749930-025	30-025-37214 ³⁰	025-127581W 2 0 30-025-01	30-02 0-025-35385 30-025	5-07521 30-025-07 30-025 5-23035	5-23309	025-07544 025-07544	23195	30-025-28410 30-025-35758	W Cain St	30-025-2830830-025-28331
Oil, Cancelled	(1)	(L)	(K)	NWSE (J)	(1)	L 3	(K)	NWISE (J)		7501 (L) 3	0-025-35385	NWSE 30-	025-0754 30-025 73 30-025 26974	-34375 (L) -34375	025-34980 30-025	-07551 NWS30-025	5-3857230-025-3030 5-07558 30-025-07	30-025-2830830-025-2833 08 30-025-26583 553 (K)
• Oil, New	Sh Rd						0-025-07510		30-025-07500	30-025-2894	3		2/	30-025 30-025-35534	44720 30-025-44	21	23-26209	30-025-3048
Oil, Plugged	SESE (P)	SWSW (M)	SESW (N)	SWSE W	Dunnam SESE S	L4 🖋	SESW 3 (N)	0-025-07508E -30-	025-07502 _E (P) 30-0	SWSW 30-	0 <mark>25-0753430-</mark> 025- 30-025-31662 • 30-025-28265	30.025.0754030	125.2990630.025	07536 M30-025	.07543 (N ₃)0.025	SWSE -07547 (0)	SESE -12757 (P) 30-025	SWSW 30-025-3534 07565 (M30-025-07572)
Oil, Temporarily Abandoned	SESE 35	swsw 30-0	25-12803 SESW 8	36 SWSE	SESE W	L4	SESW	31 SWSE	SESE30-02	0749830-025-07	523 SESW30-02	5-0752430-025407	539 30-025 30-025 28266	07541 30-025-	07550 SESW	30-025-350 33 30-025-28267		7,561 SWSW 330-025,2833
△ Salt Water Injection, Active	(8)-	(M)	(N) Ø	18S 37		18S 38E	(N) 0-025-07649	(0)	(P) -30=025=28304=	25:07626	30-025	0762430-025-076	o ma (P)	(M)	(N)	0)	(P)	30-025-28332
△ Salt Water Injection, Cancelled	ea County Regional Airport	4	L3	Count Club	ry	L4 30	-025-27622 -025-27622 -025-27622		025-07640 30-0 30-02	5 0762530-025-29	075	-025-0762 <u>7</u> 30-025	30-025-	07619 30-025	-07605 30-0 -30-025	25-28306 -12768 30-025	30-025-283 -07629 30-025	07598 30-025-07603
△ Salt Water Injection, New	,A3	A SECTION AS	L		-		30-02	25-49524 •30-025-2945	30-025-2897-	30-025-28974	30-025-26115	30-025-289	979	30-025-3	5318 30.4	25-2989230-025-3	1421 30-025-2975	630-025-2975730-075-2353
△ Salt Water Injection, Plugged	0g otro		19S 37E	01 Hobb	is i	198	38E	06 0-025-07648 30	025-07641 30	-025-29519 ₃₀₋₀₂₅	30-025-358 -07628 30-025-2	0530-025-29751	30-025 30-025-35305	50-023-23	20.00	04_30-025-28335 25-37266 30-025-2	97.55	W Main St
△ Salt Water Injection, Temporarily Abandoned	SENE	SWNW	SENW	SWNE C lub	SENE	L5	SENW		0-025-07639	5-44610 30-025 SWNW 30-02	5-076310 Nan 025	30-025-29083 -07630 SWIN 30-02	5-07620 SENE 30-025	30-025-2 07613 SWNW	SENW 30-02	5-07610 30-025 SW130-025	-3141930-025-0759	
Water, Active	(H)	(E)	(F)	(G)	(H)		30-025	(G) 5-29410 •30-025-4438	30-025-2945	30-025-26118	30-025-28980	100	30.025.20084	30-025-28981	0-025-07597 30-025-31428	30-025-3142 30-025-28339, 53	30-025-2664 10-025-07600	30-025-0758930-025-0758
Water, Cancelled	_ SENE_ (H) Rec	unty-SWNW	SENW	SWNE (G)	SENE	L5	30-025-0764630	SWNE 30-0	25-0764430-025-0	SWNW 0764230-025-4461	30-025-28980 SENW 30-025-44313	30-025-44612 (G) 30	30-025-29084 0-025-20933) 30-0	SWN/30-02 25-42594E-4/30-0	5-42593SENW 25-42595 F)	SWNE (G)	30-025-28340 30-025-4264730-0	30-025-28341 W SENW
Water, New	NESE	NWSW	NESW	NWSE	NESE	L6	NESW	NWSE	NESE 3	025-0763430-02	5-29520 NESW 30-02	5-07623 30-02 NWSE 30-	5-076215 OL FI	30-025-43096 025-43103	025-43102 _{SW}	0-025-31423 30-025-26119	025-26623 30-02 30-025-428 30-0	0-025-28341/ WISENS 25-426-8 9 5-426-8 9 5-426-8 9 5-426-9 30-025-26622 5-426-9 30-025-0759
 Water, Plugged 	(1)	(L) 364	6ft (K)	(1)	(1)		(K)	ø	30-025-44312 •30-025-29443	30-025-2946	30-025-28	8982 30-025-29085	30-02 30-025-2908	5-3494630-025-28	983 (K) 30-025-28343	30-025-28344	30-025-28345	30-025-0759
 Water, Temporarily Abandoned 	02		19S 37E)1	+			HOBBS OIL FIELD	0-025-07645 3		0-025-07632 30	05 0-025-2952119S 30	1-025-07622 3	0-025-28984	30-025-31			025-28346 W Palace
? undefined	SESE (P)	swsw (M)	SESW (N)	SWSE (O)	SESE (P)	L7	SESW (N)	SWSE	SESE (P)	SWSW	SESW	0-025-07633 •30 SWSE	SESE	30-02: SWSW	5-07612 30-02 SESW (N)	5-07608 30-02 30-025-31424	5-07611 30-025-2	07609 6981 SWSW 30-025-2834
	(1)	(m)	(")	(0)	()		,,,,	30-025-4430	9,	30-025-294	30-023-234	2592 30-025-290 12	54 30-025-2898 30-				/	30-025-07583
OCD Districts and Offices	11 NENE	NWNW (D)	NAWW 1	2 NWNE (B)	NENE (A)	L1	NENW (C)	07 NWNE (B)	NENE 30	-025-07650 ^{IW} 30	30-025-29522 3 -025-07654	0-025-07653E 30	1-025-125 12 ^{NE} 30-025-07652	0-025-39955 ³⁰ -02 • \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	5-43104 30-025-28349 (30-025-		30-025-28351 ³⁰⁻¹	025-28352 0-025-07660 130-025-2835 (D)
OCD District Offices	NENE	NWNW	NENW	NWNE	NENE		NENW	NWNE	NENE	NWNW	NENW	•30-025-309	54	30-025	-28544 30-02 07658	5-07662 30-02	5-07669 30-025-	5-28355 30-025-07672 22754 NWWW 30-025-07677
*	(A)	(D)	(C)	(B)	(A)	L1	(C)	(B)	(A)	(D)	(C)	(B) •	-025-31933 ^{NE} (A)	(D)	30-025-2838	30-025-28357 3	0-025-28358	(D) 30-025-0767 30-025-2836
Public Land Survey System	SENE			SWNE	Ţ <u>)</u>			SWNE			30	0-025-07655 SWNE	1-025-12513 •30-025-0765	3	0-025-07670 3	0-025-07667 30 SWNE 0	-025-23416	025-28359 30-025-2836 30-025-4460930-025-4460
PLSS Second Division	(H) 11	SWNW (E)	SENW (F) 1	(G)	SENE (H)	L 2 19S 38E	SENW (F)	(G) 07	SENE (H)	SWNW (E)	SENW	(G) 08	SENE (H)	SWAW (E)	SENW (F) 30-025-283	09 (G) ³⁰⁻⁰²	025-23416 5-07671 30-025 (41)	5-28543 30-025-07678 07663 ^{VNW} 30-025-07680 (E) 10 10 10 10 10 10 10 10 10 10 10 10 10
PLSS Second Division			19S 37E			193 30E						-			30-025-283	30-025-28363	30-025-28364	30-025-2873
	22.2.	22.00 D	M NESW	NWSE	NESE		NESW	NWSE	NESE	NWSW	NESW	NWSE	NESE 30-	025-0765130-025 NWSW	07666 NESW			0 30-025-2341
PL Released to Imaging: 2/23/20	23 ₍₁₎	orgy P	(K)	(J)	(I)	L3	(K)	(1) MASE	(I)	(L)	(K)	(1)	(1)	Oil Conservation	Division 6Ktle New	Mexico Erenti, Mine	rals and Natural Resou ri, HERE, Garmin, INCR	07659 WS\30-025-07675\ ices Departedent, City of Hobbs, EMENT P, Intermap, USGS, METI/
1			Y						1	1	8		1		Janes III	d		NASA, EPA, USDA, OCD, BLM

	PI NUMBER	OPERATOR	TOP LEASE		WELL	CTATUS	STATUS FTG.	CTATUS	CTATUS	CTATUS	STATUS	CTATUS	CTATUS	CTATUE	CTATUS	CTATUS	CTATUE	CTATUS	CTATUS	CTATUS	CTATUS	CTATUS	FTG.	STATUS FTG	STATUS FTG	STATUS FTG.	FTG.	N/C	FTG.	E/W	LINUT	SEC.	TSHP.	RNG.	DATE	TVD	HOLE	CSG.	SET	SX.	CMT.	MTD	COMPLETION	REMARKS
1	FI NUMBER	OPERATOR	NAME	NO.	TYPE	N/S		E/W	L/**	UNIT SEC	SEC.	LO. ISHF.	KNG.	DRILLED	(ft)	SIZE (in)	SIZE (in)	AT (ft)	CMT.	TOP (ft)	WIID.	COMPLETION	REWARKS																					
		TEVI AND DETROI SUNA	W D			Plugged,											N/A	15 1/2"	220'	200	Surface	Calc	3,604' - 3,700'	Well file does not indicate hole size. Well was																				
3	0-025-07522	TEXLAND PETROLEUM HOBBS, LLC	GRIMES	004	Gas	Site	330	N	2,310	W	С	32	185	38E	7/16/1930	4,153'	N/A	9 5/8"	2,742'	600	N/A	Calc	BYERS; QUEEN (GAS)	plugged and abandoned on 5/27/2017 and the site																				
		HUBBS, LLC	NCT-A			Released											N/A	6 5/8"	3,391'	400	2,528'	Calc		has been released																				

W.D. Grimes NCT-A #4 330' FNL 2,310' FWL, SEC 32, T-18S, R-38E LEA COUNTY, NEW MEXICO API# 30-025-07522



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 61701

CONDITIONS

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	61701
	Action Type:
	[C-108] Fluid Injection Well (C-108)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	None	2/23/2023