

AE Order Number Banner

Application Number: pAZS2233442618

WFX-1051

APACHE CORPORATION [873]

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Apache Corporation **OGRID Number:** 873
Well Name: North Monument G/SA Unit 006 **API:** 30-025-05655
Pool: Eunice - Monument; Grayburg - San Andres **Pool Code:** 23000

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location - Spacing Unit - Simultaneous Dedication

☐ NSL

☐ NSP (PROJECT AREA)

☐ NSP (PRORATION UNIT)

☐ SD

B. Check one only for [I] or [II]

[I] Commingling - Storage - Measurement

☐ DHC

☐ CTB

☐ PLC

☐ PC

☐ OLS

☐ OLM

[II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☒ WFX

☐ PMX

☐ SWD

☐ IPI

☐ EOR

☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

A. ☒ Offset operators or lease holders

B. ☒ Royalty, overriding royalty owners, revenue owners

C. ☒ Application requires published notice

D. ☒ Notification and/or concurrent approval by SLO

E. ☐ Notification and/or concurrent approval by BLM

F. ☒ Surface owner

G. ☒ For all of the above, proof of notification or publication is attached, and/or,

H. ☐ No notice required

FOR OCD ONLY

☐

Notice Complete

☐

Application
Content
Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Brian Wood

Print or Type Name

Signature

11-23-22

Date

505 466-8120

Phone Number

brian@permitswest.com

e-mail Address

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

**Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505**

FORM C-108
Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: XXX Secondary Recovery XXX Pressure Maintenance XXX Disposal XXX Storage
Application qualifies for administrative approval? XXX Yes XXX No

II. OPERATOR: APACHE CORPORATION
ADDRESS: 303 VETERANS AIRPARK LANE, SUITE 3000, MIDLAND, TX 79705
CONTACT PARTY: BRIAN WOOD (PERMITS WEST, INC.) PHONE: 505 466-8120

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? XXX Yes XXX No
If yes, give the Division order number authorizing the project: R-9596

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
NORTH MONUMENT G/SA UNIT 006
30-025-05655

VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.


*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: BRIAN WOOD  TITLE: CONSULTANT
SIGNATURE: _____ DATE: NOV. 22, 2022
E-MAIL ADDRESS: brian@permitswest.com

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

Side 2

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Revised March 23, 2017

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Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Brian Wood

Print or Type Name

Signature

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Phone Number

brian@permitswest.com

e-mail Address

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NORTH MONUMENT G/SA UNIT 006
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- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

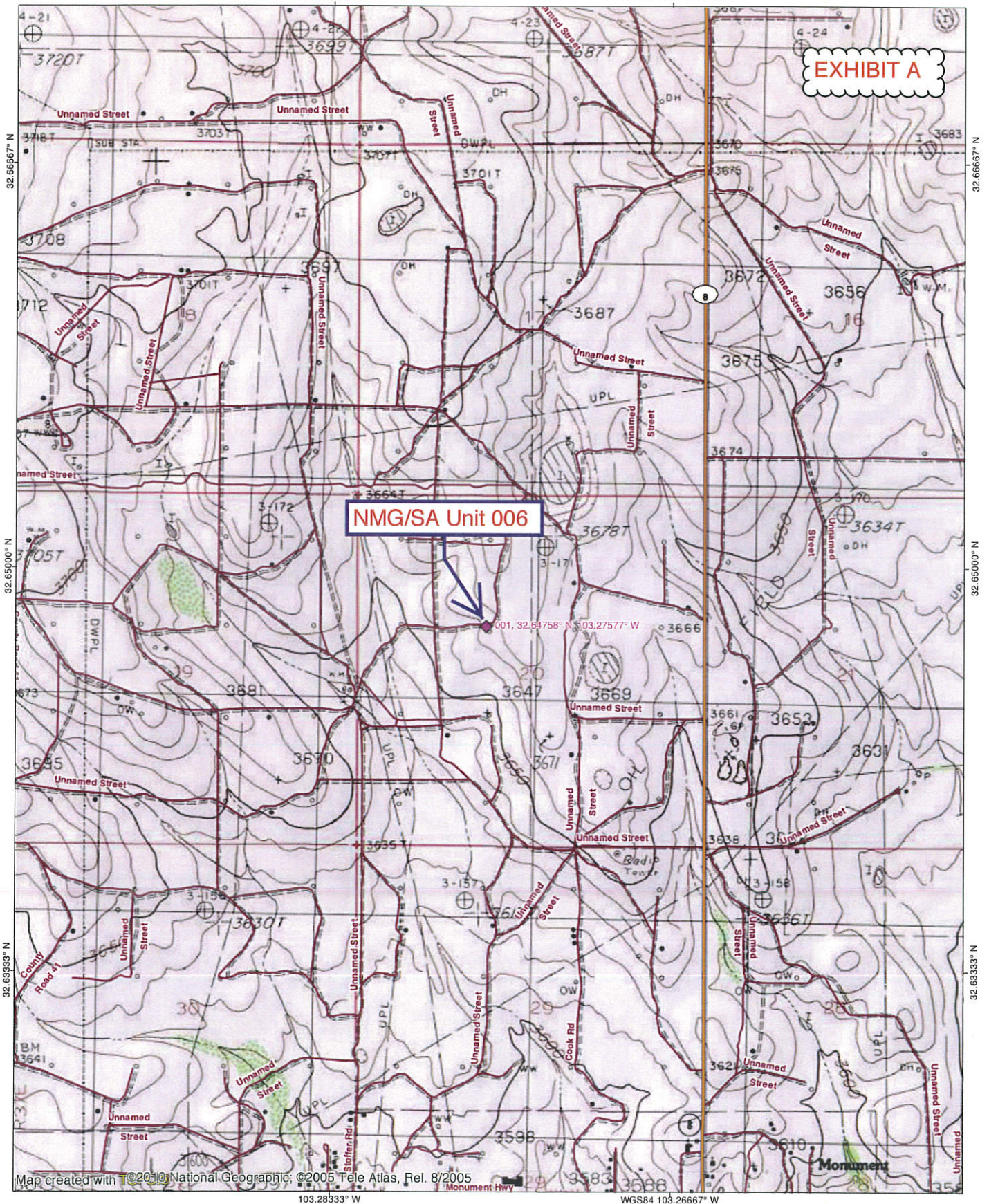
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TOPO! map printed on 11/13/22 from "Untitled.tpo"

103.28333° W

WGS84 103.26667° W



103.28333° W

WGS84 103.26667° W



TN MN

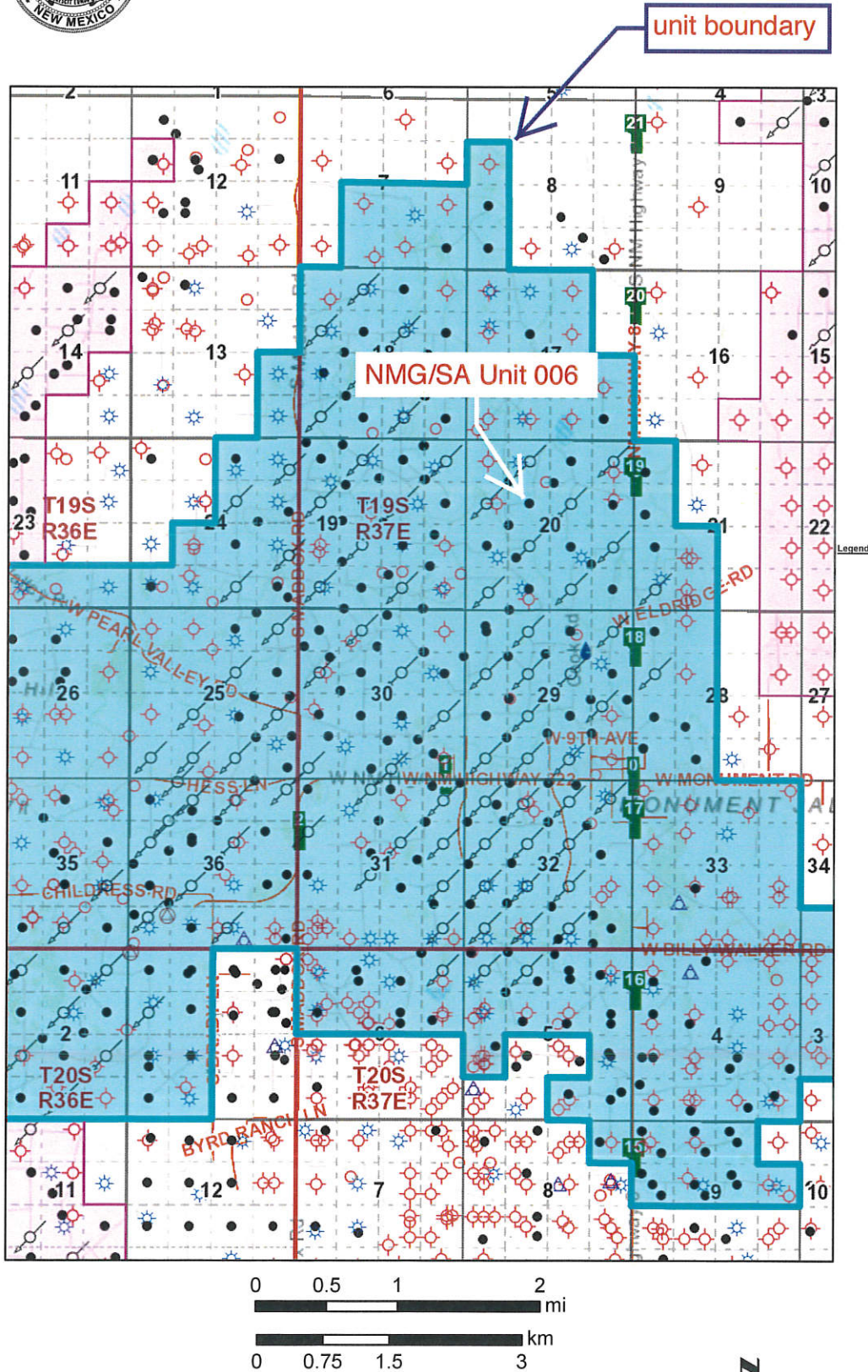
6°

11/13/22



New Mexico State Land Office

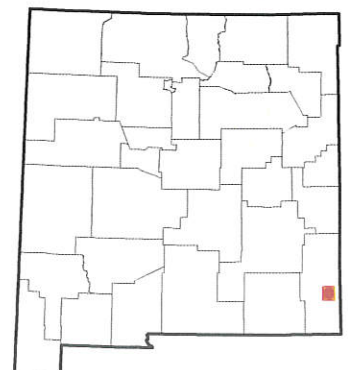
EXHIBIT A



Disclaimer:

The New Mexico State Land Office assumes no responsibility or liability for, or in connection with the accuracy, reliability or use of the information provided herein with respect to State Land Office data or data from other sources.

Data pertaining to New Mexico State Trust Lands are provisional and subject to revision, and do not constitute an official record of title. Official records may be reviewed at the New Mexico State Land Office in Santa Fe, New Mexico.



Side 1

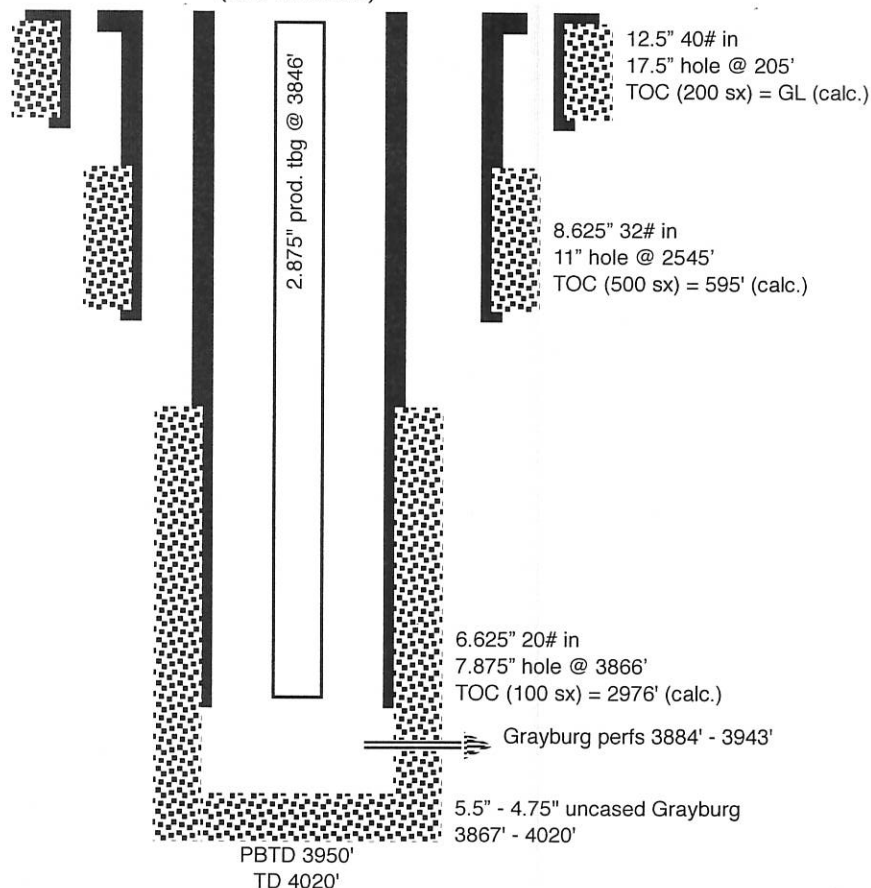
INJECTION WELL DATA SHEET

OPERATOR: APACHE CORPORATIONWELL NAME & NUMBER: NORTH MONUMENT G/SA UNIT 006

WELL LOCATION: 1980' FNL & 1980' FWL F 20 19 S 37 E
 FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC"AS IS"

(not to scale)

WELL CONSTRUCTION DATASurface Casing

Hole Size: 17.5" Casing Size: 12.5"
 Cemented with: 200 sx. *or* ft³
 Top of Cement: SURFACE Method Determined: CALC.

Intermediate Casing

Hole Size: 11" Casing Size: 8.625"
 Cemented with: 500 sx. *or* ft³
 Top of Cement: SURFACE Method Determined: CALC.

Production Casing

Hole Size: 7.875" Casing Size: 6.625"
 Cemented with: 100 sx. *or* ft³
 Top of Cement: 2976' Method Determined: CALC.

Total Depth: PBTD = 3950' & TD = 4020'Injection Interval3799 feet to 3943'

(Perforated or Open Hole; indicate which)

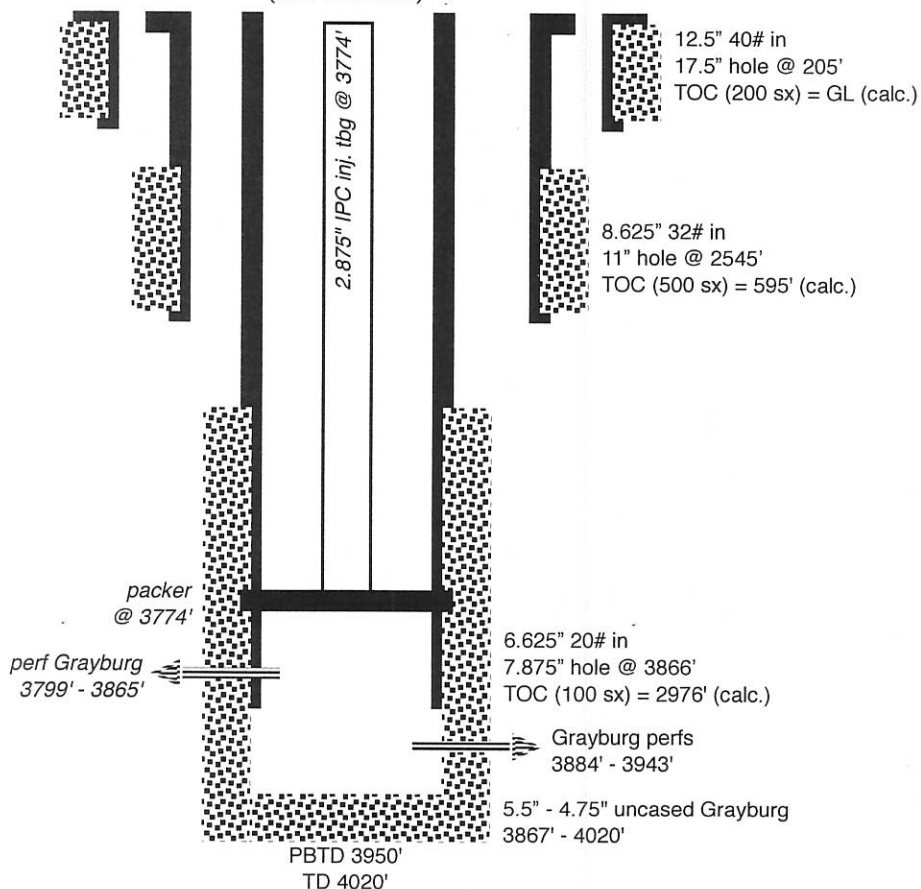
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Side 1

INJECTION WELL DATA SHEET

OPERATOR: APACHE CORPORATIONWELL NAME & NUMBER: NORTH MONUMENT G/SA UNIT 006

WELL LOCATION: 1980' FNL & 1980' FWL F 20 19 S 37 E
 FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC*"PROPOSED"*
(not to scale)WELL CONSTRUCTION DATASurface Casing

Hole Size: 17.5" Casing Size: 12.5"
 Cemented with: 200 sx. *or* _____ ft³
 Top of Cement: SURFACE Method Determined: CALC.

Intermediate Casing

Hole Size: 11" Casing Size: 8.625"
 Cemented with: 500 sx. *or* _____ ft³
 Top of Cement: SURFACE Method Determined: CALC.

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Hole Size: 7.875" Casing Size: 6.625"
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 Top of Cement: 2976' Method Determined: CALC.

Total Depth: PBTD = 3950' & TD = 4020'Injection Interval3799 feet to 3943'

(Perforated or Open Hole; indicate which)

■■■■■■■■■■ ■■■■■■■■■■

INJECTION WELL DATA SHEETTubing Size: 2.875" J-55 6.4# Lining Material: INTERNAL PLASTIC COATType of Packer: LOCK SET INJECTIONPacker Setting Depth: 3774'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes XXX No

If no, for what purpose was the well originally drilled? GRAYBURG OIL WELL

2. Name of the Injection Formation: GRAYBURG
3. Name of Field or Pool (if applicable): EUNICE-MONUMENT; GRAYBURG-SAN ANDRES (POOL #23000)
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____ NO

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

OVER: YATES (2654'), SEVEN RIVERS (2870'), & QUEEN (3381')

UNDER: SAN ANDRES (4025')

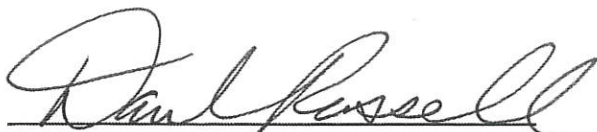
Affidavit of Publication

EXHIBIT K

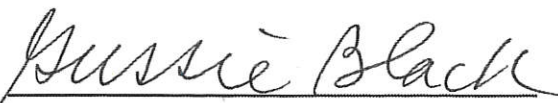
STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

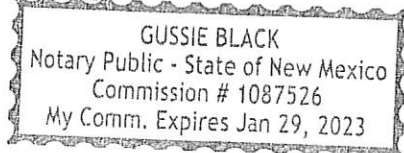
Beginning with the issue dated
November 08, 2022
and ending with the issue dated
November 08, 2022.


Publisher

Sworn and subscribed to before me this
8th day of November 2022.


Business Manager

My commission expires
January 29, 2023
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE November 8, 2022

Apache Corporation is applying to convert the North Monument G/SA Unit 6 oil well to a water injection well. The well, API 30-025-05655, is at 1980 FNL & 1980 FWL, Sec. 20, T. 19 S., R. 37 E., Lea County, NM. This is 1.7 miles NNW of the Monument, NM Post Office. Water will be injected at a maximum pressure of 737 psi into the Grayburg formation from 3688' to 4015'. Maximum injection rate will be 700 bwpd. Interested parties must file objections or requests for hearing with the NM Oil Conservation Division, 1220 South Saint Francis Dr., Santa Fe, NM 87505 or ocd.engineer@state.nm.us within 15 days. NMOCD Engineering Bureau phone is 505 476-3441. Additional information can be obtained by contacting: Brian Wood, Permits West, Inc., 37 Verano Loop, Santa Fe, NM 87508. Phone number is (505) 466-8120.
#38225

02108485

00272841

BRIAN WOOD
PERMITS WEST
37 VERANO LOOP
SANTA FE, NM 87508



November 22, 2022

James Allan Bryant
8204 Indigo Court NE
Albuquerque NM 87112

TYPICAL NOTICE

Apache Corporation is planning (see attached application) to convert its North Monument G/SA Unit 006 oil well (30-025-05655) to a water injection well. As required by NM Oil Conservation Division (NMOCD) Rules, I am notifying you of the following proposal. This letter is a notice only. No action is needed unless you have questions or objections.

Well Name: North Monument G/SA Unit 006 (NMSLO lease) ID: 4020'
Proposed Injection Zone: Grayburg from 3799' to 3943'
Where: 1980' FNL & 1980' FWL Sec. 20, T. 19 S., R. 37 E., Lea County, NM
Approximate Location: 1.7 miles NNW of the Monument, NM Post Office
Applicant Name: Apache Corporation (432) 818-1088
Applicant's Address: 303 Veterans Airpark Lane, #3000, Midland, TX 79705

Submittal Information: Application for a water injection well will be filed with the NMOCD. If you have an objection, or wish to request a hearing, then it must be filed with the NMOCD within 15 days of receipt of this letter. The NMOCD Engineering Bureau address is 1220 South St. Francis Dr. Santa Fe, NM 87505. Phone number is (505) 476-3441. E-mail address is: ocd.engineer@state.nm.us

Please call me if you have any questions.

Sincerely,

A handwritten signature in blue ink, appearing to read "B. Wood".

Brian Wood

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®

Certified Mail Fee

\$4.00

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$0.35

☐ Return Receipt (electronic) \$0.00

☐ Certified Mail Restricted Delivery \$0.00

☐ Adult Signature Required \$0.00

☐ Adult Signature Restricted Delivery \$0.00

Postage

Total Postage and Fees

Sent To Chantrey Corporation
5505 Highland Ct.
Midland TX 79707

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®

Certified Mail Fee

\$4.00

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☐ Return Receipt (electronic) \$0.00

☐ Certified Mail Restricted Delivery \$0.00

☐ Adult Signature Required \$0.00

☐ Adult Signature Restricted Delivery \$0.00

Postage

Total Postage and Fees

Sent To ConocoPhillips Company
600 W. Illinois Ave.
Midland TX 79707

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®

Certified Mail Fee

\$4.00

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$0.35

☐ Return Receipt (electronic) \$0.00

☐ Certified Mail Restricted Delivery \$0.00

☐ Adult Signature Required \$0.00

☐ Adult Signature Restricted Delivery \$0.00

Postage

Total Postage and Fees

Sent To David H Arrington Oil & Gas Inc
500 W Wall St
Suite 300
Midland TX 79707

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

7022 1670 0001 2804 2310

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®

Certified Mail Fee

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Extra Services & Fees (check box, add fee as appropriate)

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☐ Certified Mail Restricted Delivery \$0.00

☐ Adult Signature Required \$0.00

☐ Adult Signature Restricted Delivery \$0.00

Postage

Total Postage and Fees

Sent To Empire New Mexico LLC
2200 S Utica Place
Suite 150
Tulsa, OK 74114

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

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☐ Return Receipt (electronic) \$0.00

☐ Certified Mail Restricted Delivery \$0.00

☐ Adult Signature Required \$0.00

☐ Adult Signature Restricted Delivery \$0.00

Postage

Total Postage and Fees

Sent To Energy Acumen LLC
10103 Gutierrez Rd NE
Albuquerque, NM 87111

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

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☐ Return Receipt (electronic) \$0.00

☐ Certified Mail Restricted Delivery \$0.00

☐ Adult Signature Required \$0.00

☐ Adult Signature Restricted Delivery \$0.00

Postage

Total Postage and Fees

Sent To Mewbourne Oil Co
PO Box 5270
Hobbs NM 88241

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

7022 1670 0001 2804 2365

EXHIBIT L

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☐ Certified Mail Restricted Delivery \$0.00

☐ Adult Signature Required \$0.00

☐ Adult Signature Restricted Delivery \$0.00

Postage \$0.00

Total Postage and Fees \$0.00

Sent To Southwest Royalties
 PO Box 53570
 Midland TX 79710
 Apache NMG/SA Unit 606
 23/2022 \$9.17 11/

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

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☐ Return Receipt (electronic) \$0.00

☐ Certified Mail Restricted Delivery \$0.00

☐ Adult Signature Required \$0.00

☐ Adult Signature Restricted Delivery \$0.00

Postage \$0.00

Total Postage and Fees \$0.00

Sent To Shell-Western E&P
 PO Box 576
 Houston TX 77001
 Apache NMG/SA Unit 606
 23/2022 \$9.17 11/

Street and Apt. No., or PO Box No.

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Extra Services & Fees (check box, add fee as appropriate)

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☐ Return Receipt (electronic) \$0.00

☐ Certified Mail Restricted Delivery \$0.00

☐ Adult Signature Required \$0.00

☐ Adult Signature Restricted Delivery \$0.00

Postage \$0.00

Total Postage and Fees \$0.00

Sent To NM State Land Office
 PO Box 1148
 Santa Fe NM 87504
 Apache NMG/SA Unit 606
 23/2022 \$9.17 11/

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

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Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$3.25 Postmark Here

☐ Return Receipt (electronic) \$0.00

☐ Certified Mail Restricted Delivery \$0.00

☐ Adult Signature Required \$0.00

☐ Adult Signature Restricted Delivery \$0.00

Postage \$0.00

Total Postage and Fees \$0.00

Sent To Petroleum Exploration Co. LP
 PO Box 548
 Breckenridge TX 76424
 Apache NMG/SA Unit 606
 23/2022 \$9.17 11/

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

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Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$3.25 Postmark Here

☐ Return Receipt (electronic) \$0.00

☐ Certified Mail Restricted Delivery \$0.00

☐ Adult Signature Required \$0.00

☐ Adult Signature Restricted Delivery \$0.00

Postage \$0.00

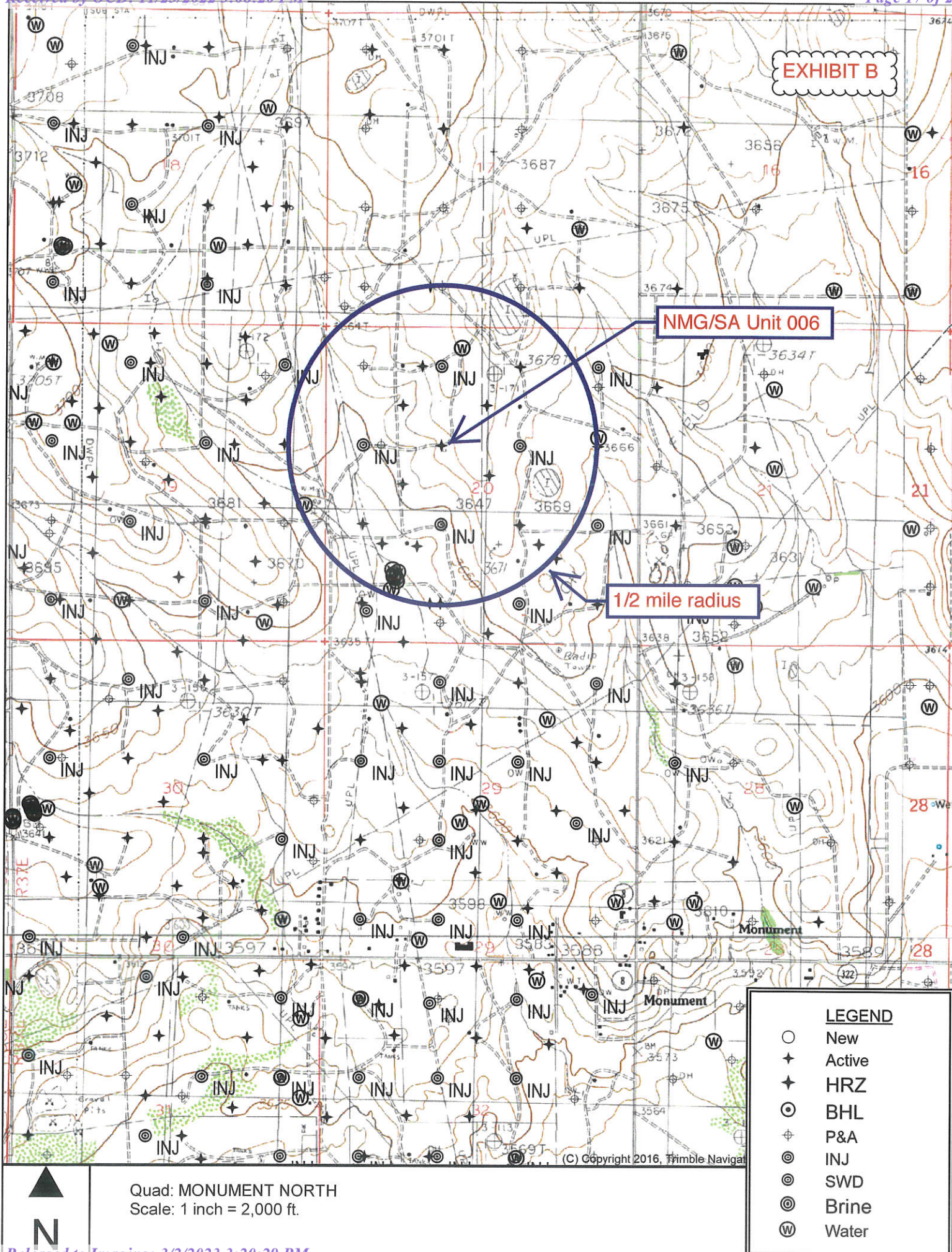
Total Postage and Fees \$0.00

Sent To Mulloy Operating Inc
 415 W Wall St
 Suite 200
 Midland TX 79701
 Apache NMG/SA Unit 606
 23/2022 \$9.17 11/

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



SORTED BY DISTANCE FROM NORTH MONUMENT G/SA UNIT 006

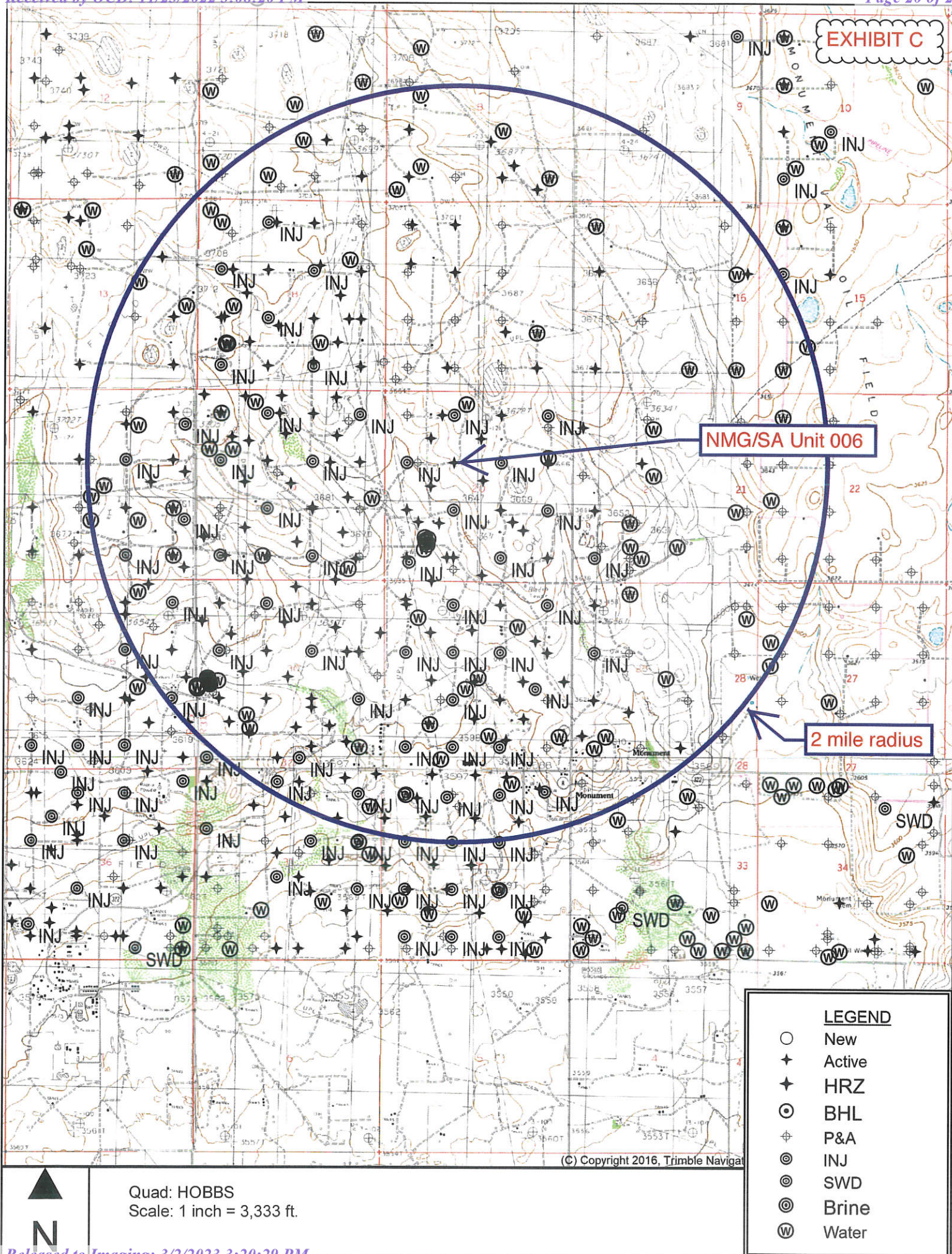
API	OPERATOR	WELL	TYPE WELL	UNIT-SECTION-T19S-R37E	TVD	ZONE @ TD	FEET FROM NMG/SAU 006
3002541036	Apache	NMG/SAU 384	O	F-20	4100	San Andres	914
3002541704	Apache	NMG/SAU 433	O	C-20	4000	Grayburg	932
3002538146	Apache	NMG/SAU 344	O	G-20	4125	San Andres	940
3002531588	Apache	NMG/SAU 018	O	B-20	4310	San Andres	1003
3002526535	Apache	State L Gas Com 003	G	E-20	3630	Queen	1017
3002505656	Apache	NMG/SAU 007	I	G-20	3997	Grayburg	1312
3002505667	Apache	NMG/SAU 011	I	K-20	3982	Grayburg	1316
3002505654	Apache	NMG/SAU 005	I	E-20	3996	Grayburg	1318
3002505669	Apache	NMG/SAU 003	I	C-20	4020	Grayburg	1322
3002528087	Energy Acumen	Dority 001	G	C-20	3855	Queen	1361
3002541038	Apache	NMG/SAU 386	O	K-20	4048	Grayburg	1727
3002505659	Apache	NMG/SAU 010	O	J-20	4002	Grayburg	1860
3002505664	Apache	NMG/SAU 012	O	L-20	3965	Grayburg	1861
3002505657	Apache	NMG/SAU 002	O	B-20	4000	Grayburg	1861
3002505668	Apache	NMG/SAU 004	P&A	D-20	3973	Grayburg	1867
3002509885	Empire New Mexico	H T Mattern 005	G	L-20	3639	Queen	1918
3002505660	Empire New Mexico	F W Kutter NCT A Com 003	G	J-20	3700	Queen	2328
3002505666	Apache	NMG/SAU 014	O	N-20	3960	Grayburg	2636
3002505661	Apache	NMG/SAU 008	O	H-20	3996	Grayburg	2640
3002505611	Conoco	State A 17 002	P&A	N-17	4005	Grayburg	2640

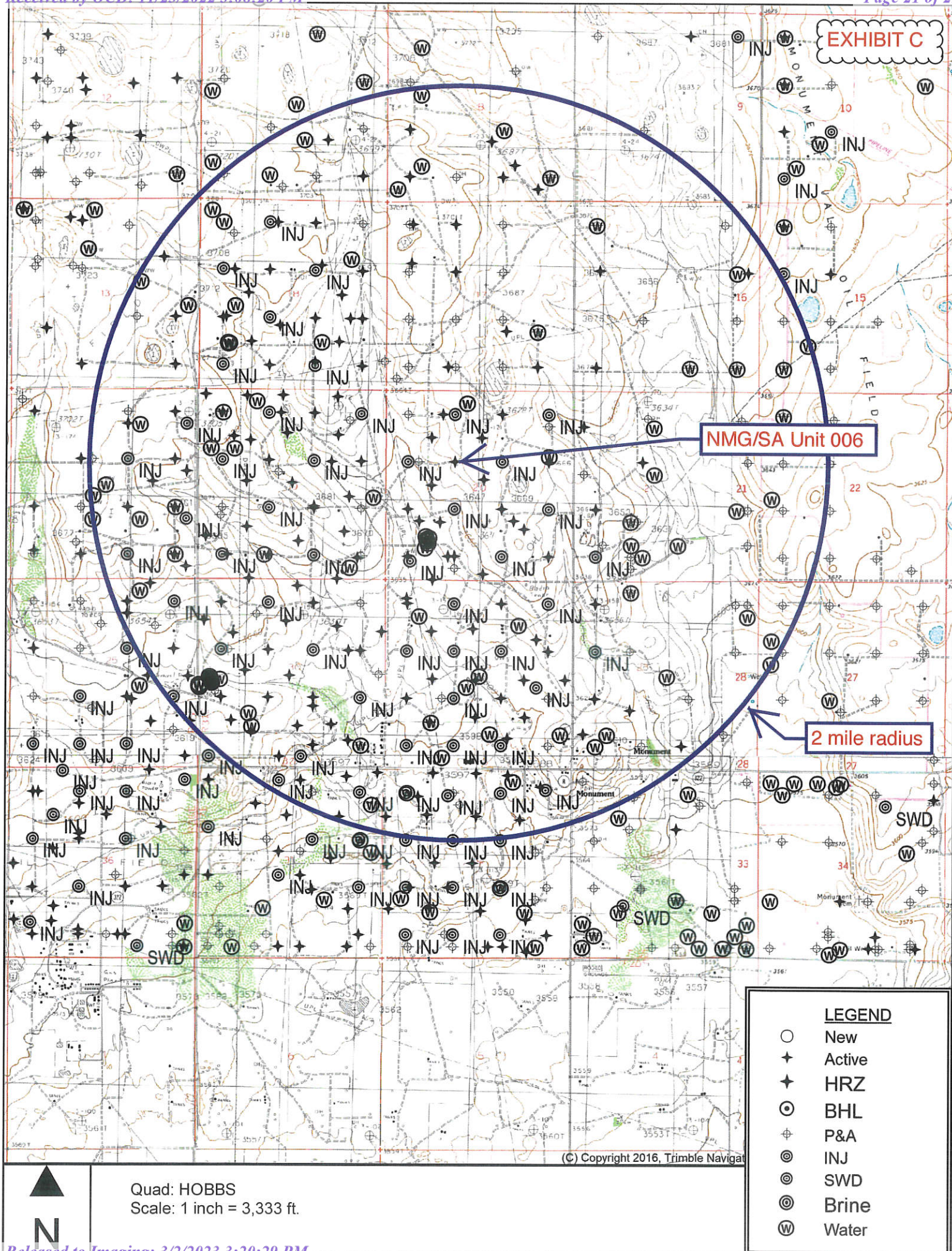
EXHIBIT B

SORTED BY DISTANCE FROM NORTH MONUMENT G/SA UNIT 006

API	OPERATOR	WELL	TYPE WELL	UNIT- SECTION- T19S-R37E	TVD	ZONE @ TD	FEET FROM NMG/SAU 006
3002505645	Apache	NMG/SAU 008	O	H-19	4000	Grayburg	2640
3002533618	Apache	NMG/SAU 624	WSW	H-20	5100	San Andres	2644
3002530916	Empire New Mexico	H T Mattern 006	G	N-20	3725	Penrose	2646
3002532820	Mewbourne	Eumont 17 State 001	G	N-17	3890	Grayburg	2647

EXHBIT B

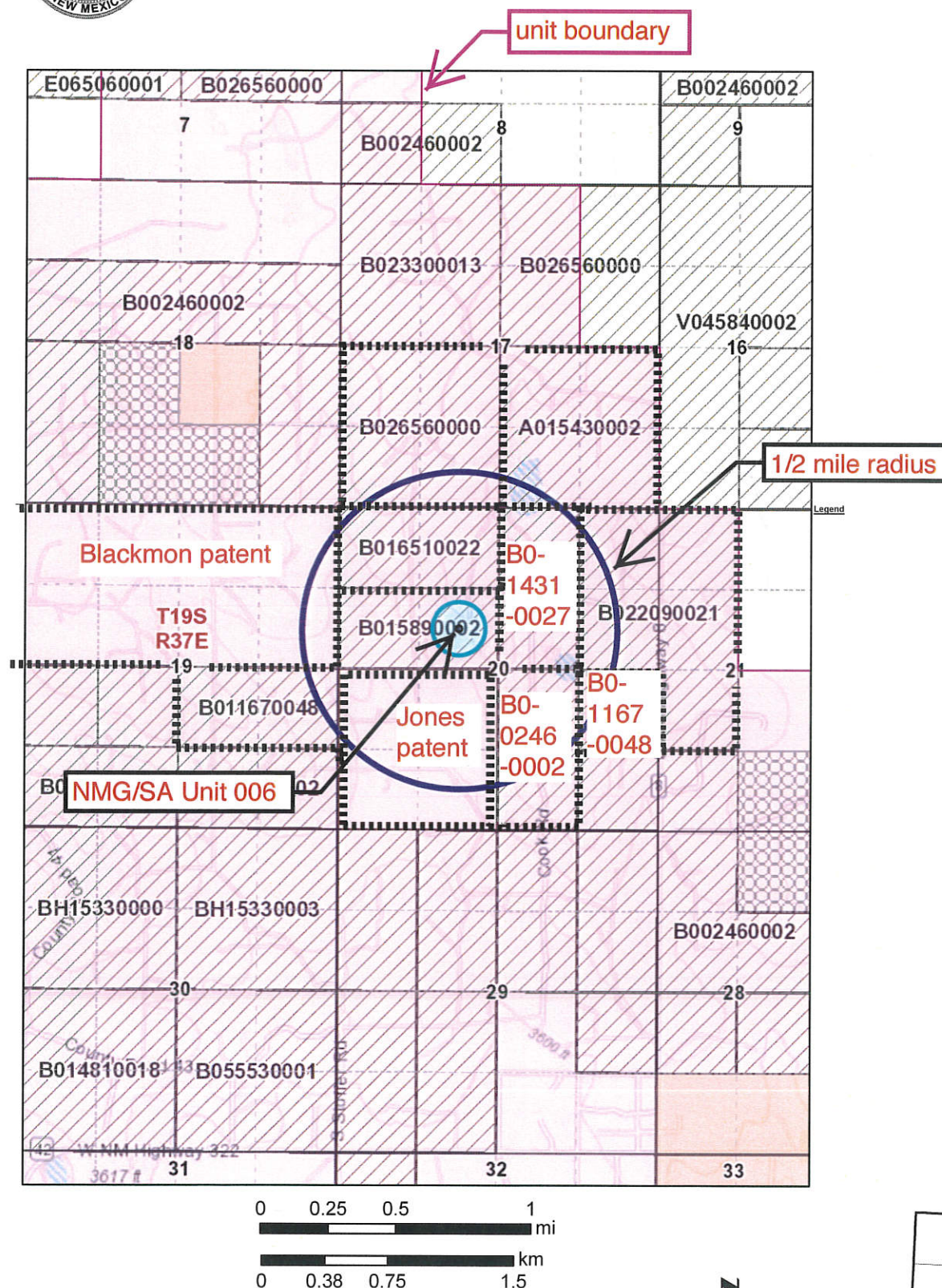






New Mexico State Land Office

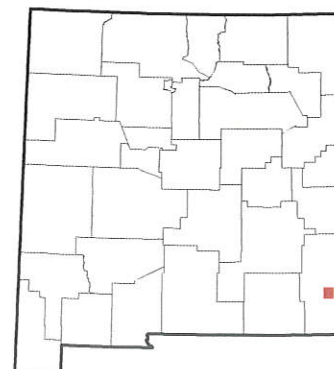
EXHIBIT D



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NORTH MONUMENT G/SA UNIT 006 AREA OF REVIEW LEASES

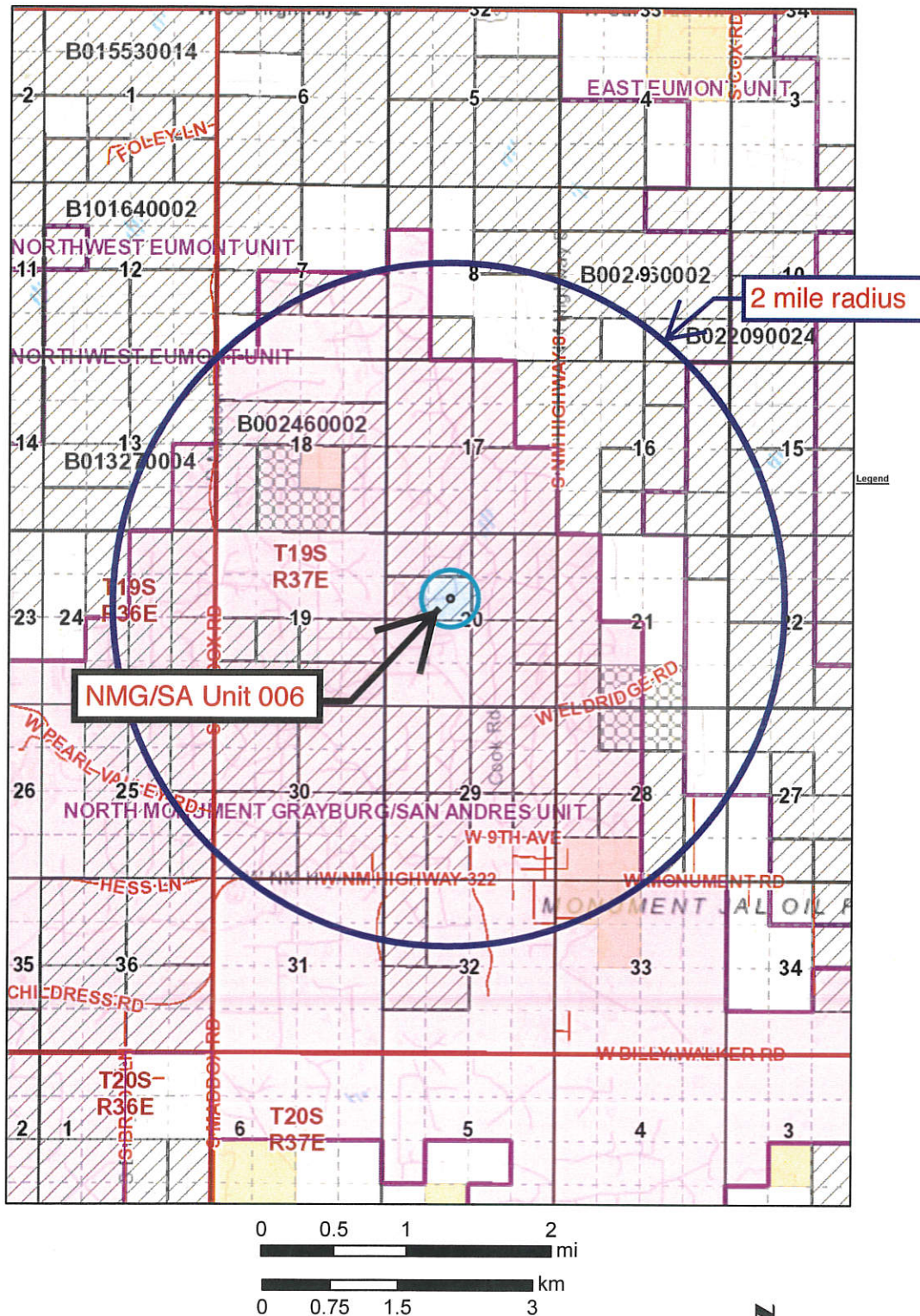
Aliquot Parts in Area of Review (T. 19 S., R. 37 E.)	Lessor	Lease	Lessee(s) of Record	Well Operators (all zones)
S2SW4 Sec. 17	NMSLO	B0-2656-0000	ConocoPhillips	Mewbourne Oil
SWSE Sec. 17	NMSLO	A0-1543-0002	Southwest Royalties	Petroleum Exploration
E2NE4 Sec. 19	fee	Blackmon patent	Apache	Apache, Arrington O&G, and Mulloy Operating
NESE Sec. 19	NMSLO	B0-1167-0048	Shell Western E&P	Apache, Arrington O&G, and Mulloy Operating
E2NE4 Sec. 20	NMSLO	B0-2209-0021	Chantrey	Apache
W2NE4 Sec. 20	NMSLO	B0-1431-0027	Leaco NM E&P, aka Apache	Apache
N2NW4 Sec. 20	NMSLO	B0-1651-0022	Mewbourne	Apache, Energy Acumen
S2NW4 Sec. 20	NMSLO	B0-1589-0002	Leaco NM E&P, aka, Apache	Apache
NESE Sec. 20	NMSLO	B0-1167-0048	Shell Western E&P	Apache
W2SE4 Sec. 20	NMSLO	B0-0246-0002	Southwest Royalties	Apache, Empire NM
SW4 Sec. 20	fee	Jones patent	Apache	Apache, Empire NM

EXHIBIT D



New Mexico State Land Office

EXHIBIT E



Disclaimer:

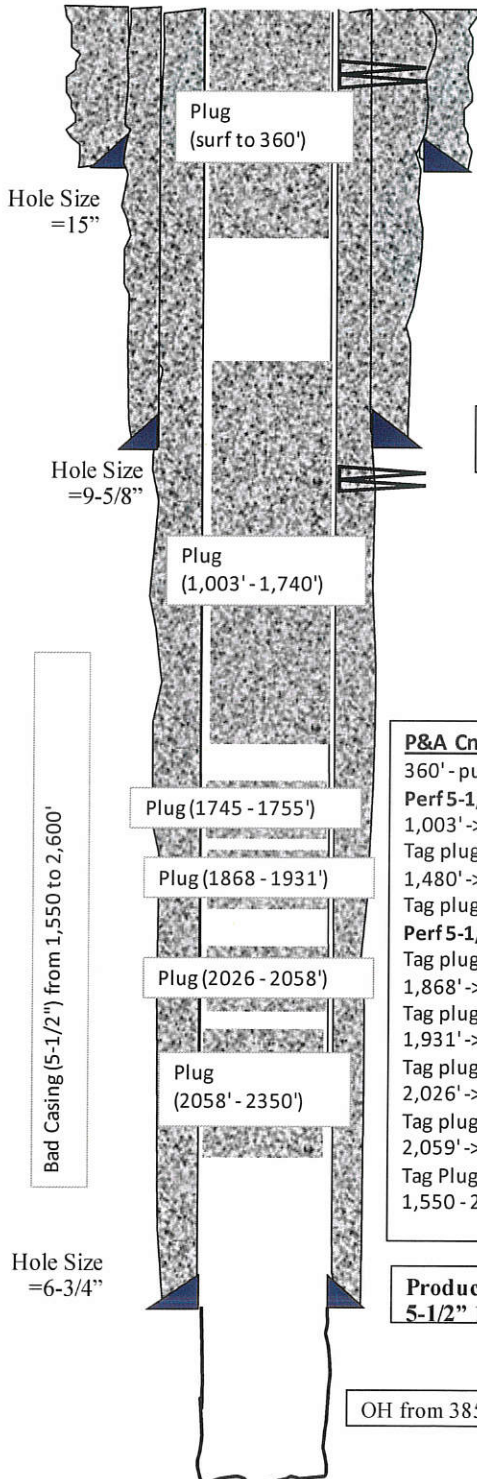
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EXHIBIT FGL=3700'
Spud: 8/22/36**Conoco Inc. – State A-17 # 2**
Wellbore Diagram – P&A (5/22/1992)

Date : 11/2/2022

API: 30-025-05611

Surface Location M. Monzon660' FSL & 1980' FWL,
Sec 17, T19S, R37E, Lea County, NM**Surface Casing**
10-3/4" 40# @ 255' w/ 200 sx cmt to surface**Intermediate Casing**
7-5/8" 26# @ 1,388' w/ 400 sx cmt to surface**P&A Cmt Plugs:**

360' - pumped 60 sx to surface in 5-1/2" & 5-1/2" X 7-5/8" annulus
Perf 5-1/2" @ 75'
 1,003' -> pump 200 sx cmt circulating out 5-1/2" X 7-5/8" annulus
 Tag plug @ 1,740'
 1,480' -> spot 50 sx cmt
 Tag plug @ 1,745'
Perf 5-1/2" @ 1,470' -> spot 30 sx cmt and squeeze 15 sx out
 Tag plug @ 1,755'
 1,868' -> spot 40 sx cmt
 Tag plug @ 1,868'
 1,931' -> spot 40 sx cmt
 Tag plug @ 1,931'
 2,026' -> spot 50 sx cmt
 Tag plug @ 2,026'
 2,059' -> spot 50 sx cmt
 Tag Plug @ 2,058'
 1,550 - 2,350' -> spot 80 sx cmt

Production Casing
5-1/2" 17# @ 3,855' w/ 400 sx cmt to surface

OH from 3855'-4005

Drawing not to scale

EXHIBIT F

Spud: 4/4/36

Apache Corporation – NMGSAU #004**P&A'd 6/15/2010**

Date : 11/7/22

API: 30-025-05668**Surface Location**

A. Murray



660' FNL & 660' FWL,
Sec 19, T19S, R37E, Lea County, NM

Surface Casing**13" 40# @ 228' w/ 225 sx to surface****Intermediate Casing****9-5/8" 36# @ 1,407' w/ 600 sx**

Perf @ 259'. Sqz 75 sx to surface. 6/15/2010

Spot 50 sx at 1,607'. Tag at 1,340'. 6/14/2010

Perfed casing at 1,925'. Sqz'd w/ 300 sx class c cement to surface.

Perf'd at 2,580' during p&A. Could not get PIR. Spot 30 sx @ 2,636'. Tag @ 2,475'. 6/11/2010

CIBP @ 3,732'. Spot 25 sx of cement. 6/11/2010

Perfs from 3,750'-3,873'.

Production Casing**7" 24# @ 3,876' w/ 250 sxs @ 2,610'**

OH from 3,866'-3,973'. Dumped 50 sx cement in OH, and DO to 3,905'. 4/15/2002.

Hole was under reamed to 7-3/4" OH in 6/1988

PBTD = 3,905'
TD = 3,973'

Hole Size
=18"Hole Size
=12-1/4"Hole Size
=8-3/4"Hole Size
=7-3/4"

Sorted by Distance from NMG/SA Unit 006

WELL	SPUD	TVD	POOL	WELL STATUS	HOLE O.D.	CASING O.D.	SET @	CEMENT	TOC	HOW TOC DETERMINED
N Monument GSA Unit 384	5/24/13	4100	Eunice Monument; Grayburg-SA	O	11	8.625	1348	500 sx	GL	Circ 105 sx
3002541036					7.875	5.5	4100	790 sx	20'	CBL
F-20-19S-37E										
N Monument GSA Unit 433	7/25/14	4000	Eunice Monument; Grayburg-SA	O	11	8.625	1358	460 sx	GL	Circ 3 sx
3002541704					7.875	5.5	4000	900 sx	GL	CBL
C-20-19S-37E										
N Monument GSA Unit 344	10/23/06	4125	Eunice Monument; Grayburg-SA	O	11	8.625	392	300 sx	GL	Circ
3002538146					7.875	5.5	4125	850 sx	GL	CBL
G-20-19S-37E										
N Monument GSA Unit 018	9/28/92	4310	Eunice Monument; Grayburg-SA	O	17.5	13.375	477	500 sx	GL	108 sx
3002531588					12.25	9.625	3707	1545 sx	no report	no report
B-20-19S-37E					8.75	7	4309	225 sx	2700	Estimated

Sorted by Distance from NMG/SA Unit 006

WELL	SPUD	TVD	POOL	WELL STATUS	HOLE O.D.	CASING O.D.	SET @	CEMENT	TOC	HOW TOC DETERMINED
N Monument GSA Unit 007	10/8/36	3997	Eunice Monument; Grayburg-SA	I	17.5	12.5	196	200 sx	GL	calc.
3002505656					11	8.625	2554	500 sx	604'	calc.
G-20-19S-37E					7.875	6.625	3864	100 sx	2974'	calc.
N Monument GSA Unit 011	10/27/36	3982	Eunice Monument; Grayburg-SA	I	16	13	125	125 sx	GL	calc.
3002505667					12.25	9.625	1362	600 sx	GL	calc.
K-20-19S-37E					8.625	7	3800	350 sx	1560'	calc.
N Monument GSA Unit 005	2/3/36	3996	Eunice Monument; Grayburg-SA	I	17.5	12.5	190	150 sx	GL	calc.
3002505654					11	9.625	2476	500 sx	726'	calc.
E-20-19S-37E					8.75	7	3851	100 x	3211'	calc.
N Monument GSA Unit 003	6/9/36	4020	Eunice Monument; Grayburg-SA	I	17	13	245	250 sx	GL	calc.
3002505669					12	9.625	1392	550 sx	GL	calc.
C-20-19S-37E					8.75	6.625	3906	350 sx	791'	calc.

SORTED BY DISTANCE FROM NMG/SA UNIT 006

WELL	SPUD	TVD	POOL	WELL STATUS	HOLE O.D.	CASING O.D.	SET @	CEMENT	TOC	HOW TOC DETERMINED
N Monument GSA Unit 386	6/1/13	4048	Eunice Monument; Grayburg-SA	O	11	8.625	1333	372 sx	GL	Circ 128 sx
3002541038					7.875	5.5	4080	692 sx	40	CBL
K-20-19S-37E										
N Monument GSA Unit 010	12/14/36	4002	Eunice Monument; Grayburg-SA	O	17.25	13	269	275 sx	GL	no report
3002505659					12.25	9.625	1391	275 sx	no report	no report
J-20-19S-37E					8.625	7	3774	260 sx	no report	no report
					6.75	5.5	3759	25 sx	no report	no report
N Monument GSA Unit 012	11/16/35	3965	Eunice Monument; Grayburg-SA	O	no report	12.5	258	250 sx	GL	no report
3002505664					no report	9.625	1367	800 sx	no report	no report
L-20-19S-37E					no report	7	3811	400 sx	no report	no report
N Monument GSA Unit 002	11/12/36	4000	Eunice Monument; Grayburg-SA	O	17.5	12.5	198	200 sx	GL	no report
3002505657					9	8.625	2585	500 sx	no report	no report
B-20-19S-37E					7.875	6.625	3838	100 sx	no report	no report

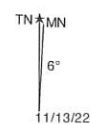
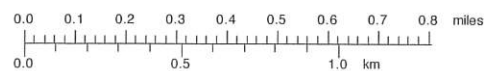
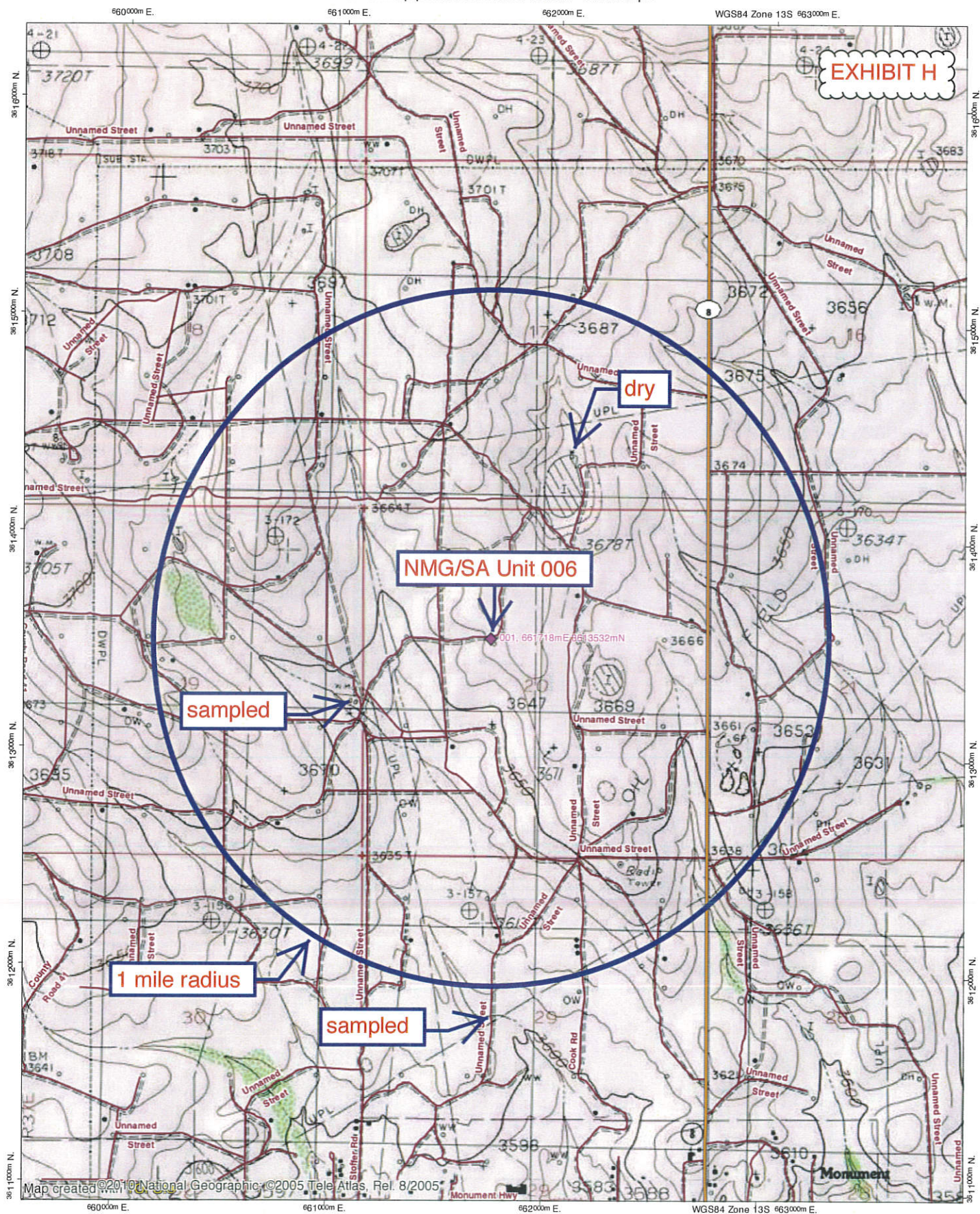
EXHIBIT F

WELL	SPUD	TVD	POOL	WELL STATUS	HOLE O.D.	CASING O.D.	SET @	CEMENT	TOC	HOW TOC DETERMINED
N Monument GSA Unit 004	4/4/36	3973	Eunice Monument; Grayburg-SA	P&A	18	13	225	209 sx	GL	Circ
3002505668					12.25	9.625	1407	600 sx	GL	no report
D-20-19S-37E					8.75	7	3876	250 sx	2610	CBL
N Monument GSA Unit 014	6/23/61	3960	Eunice Monument; Grayburg-SA	O	no report	12.5	247	250 sx	GL	no report
3002505666					no report	9.625	1361	600 sx	GL	no report
N-20-19S-37E					no report	7	3837	400 sx	GL	no report
N Monument GSA Unit 008	10/30/36	3996	Eunice Monument; Grayburg-SA	O	13.75	10.75	209	100 sx	no report	no report
3002505661					9.875	7.625	1413	400 sx	no report	no report
H-20-19S-37E					6.75	5.5	3755	100 sx	no report	no report
State A 17 002	8/21/36	4005	Eunice Monument; Grayburg-SA	P&A	15	10.75	272	200 sx	GL	no report
3002505611					9.625	7.625	1397	425 sx	GL	no report
N-17-19S-37E					6.75	5.5	3843	400 sx	GL	no report

Sorted by Distance from NMG/SA Unit 006

WELL	SPUD	TVD	POOL	WELL STATUS	HOLE O.D.	CASING O.D.	SET @	CEMENT	TOC	HOW TOC DETERMINED
N Monument GSA Unit 008	3/1/36	4000	Eunice Monument; Grayburg-SA	O	13.75	10.75	238	250 sx	no report	no report
3002505645					9.875	7.625	1368	300 sx	no report	no report
H-19-19S-37E					6.75	5.5	3816	300 sx	no report	no report
N Monument GSA Unit 624	10/24/96	5100	Grayburg-SA	WSW	17.5	13.375	500	525 sx	GL	Circ 138 sx
3002533618					12.25	9.625	44070	1350 sx	GL	Circ trace
H-20-19S-37E					8.75	open hole	5100	N/A	N/A	p
Eumont 17 State 001	2/28/95	3890	Eumont; Yates-7 Rvrs- Queen	G	12.25	8.625	425	350 sx	GL	Circ 50 sx
3002532820					7.875	4.5	3890	730 sx	GL	Circ 10 sx
N-17-19S-37E										

TOPO! map printed on 11/13/22 from "Untitled.tpo"





New Mexico Office of the State Engineer

Water Column/Average Depth to Water

EXHIBIT H

(A CLW#### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced,
O=orphaned,
C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

POD Number	Code	POD Sub-basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Distance	Depth	Well	Depth	Water Column
L 05611 POD4	R	L	LE	2	2	1	20	19S	37E	661812	3614032*	508	105		53	52
L 14366 POD3		L	LE	2	3	3	20	19S	37E	661477	3612899	677	32			
L 13521 POD1		L	LE	4	4	3	20	19S	37E	661504	3612887	678	34		22	12
L 13926 POD1		L	LE	2	3	3	20	19S	37E	661484	3612874	698	32		21	11
L 13926 POD3		L	LE	2	3	3	20	19S	37E	661485	3612865	705	32		21	11
L 13926 POD2		L	LE	2	3	3	20	19S	37E	661495	3612857	710	32		21	11
L 14366 POD1		L	LE	2	3	3	20	19S	37E	661500	3612840	725	32			
L 10277		L	LE	2	2	4	19	19S	37E	661020	3613219*	764	70		40	30
L 14366 POD2		L	LE	2	3	3	20	19S	37E	661473	3612797	774	32			
L 00062		L	LE		4	4	18	19S	37E	660903	3614327*	1138	93			
L 01273		L	LE	3	4	4	19	19S	37E	660827	3612617*	1277	62		45	17
L 06933		L	LE	3	2	4	17	19S	37E	662403	3614646*	1307	100		65	35
L 01251		L	LE	4	1	1	29	19S	37E	661434	3612218*	1344	51		38	13
L 00061		L	LE		3	4	18	19S	37E	660501	3614325*	1452	100			
L 14224 POD2		L	LE	2	3	3	18	19S	37E	660549	3614528	1535	75		59	16
L 02621		L	LE	3	2	3	21	19S	37E	663233	3613050*	1589	83		40	43
L 05433		L	LE		4	1	19	19S	37E	660112	3613518*	1606	5790		1072	4718

Average Depth to Water: **124 feet**

Minimum Depth: **21 feet**

Maximum Depth: **1072 feet**

Record Count: 17

UTM NAD83 Radius Search (in meters):

Easting (X): 661718

Northing (Y): 3613532

Radius: 1610

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

11/13/22 3:34 PM

WATER COLUMN/ AVERAGE DEPTH TO WATER



WINDMILL IN SECTION 17

EXHIBIT I

Analytical Report

Lab Order 2211086

Date Reported: 11/14/2022

EXHIBIT I

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Permits West

Client Sample ID: Sec 19

Project: NMGSAU

Collection Date: 11/1/2022 10:20:00 AM

Lab ID: 2211086-003

Matrix: AQUEOUS

Received Date: 11/2/2022 11:33:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 1664B							Analyst: dms
N-Hexane Extractable Material	ND	9.44		mg/L	1	11/9/2022 4:42:00 PM	71367
EPA METHOD 300.0: ANIONS							Analyst: JTT
Chloride	110	5.0		mg/L	10	11/3/2022 9:16:05 AM	R92333
SM2540C MOD: TOTAL DISSOLVED SOLIDS							Analyst: SNS
Total Dissolved Solids	515	20.0	*	mg/L	1	11/8/2022 10:21:00 AM	71300

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Page 4 of 8

Analytical Report

Lab Order 2211086

Date Reported: 11/14/2022

Hall Environmental Analysis Laboratory, Inc.

EXHIBIT I

CLIENT: Permits West

Client Sample ID: Sec 29

Project: NMGSAU

Collection Date: 11/1/2022 12:50:00 PM

Lab ID: 2211086-001

Matrix: AQUEOUS

Received Date: 11/2/2022 11:33:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 1664B							Analyst: dms
N-Hexane Extractable Material	ND	9.46		mg/L	1	11/9/2022 4:42:00 PM	71367
EPA METHOD 300.0: ANIONS							Analyst: JTT
Chloride	210	50		mg/L	100	11/3/2022 8:38:51 AM	R92333
SM2540C MOD: TOTAL DISSOLVED SOLIDS							Analyst: SNS
Total Dissolved Solids	720	40.0	*D	mg/L	1	11/8/2022 10:21:00 AM	71300

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
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Page 2 of 8



EXHIBIT J

NM Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87505

Re: Geology Statement
Apache Corporation
North Monument G/SA Unit #6
Section 20, T. 19S, R. 37E
Lea County, New Mexico

To whom it may concern:

Publicly available geologic and engineering data related to the proposed well have been thoroughly reviewed, and no evidence for open faults or any other hydrologic connection between the proposed Grayburg injection zone and any underground sources of drinking water has been found. Please see the attached seismic risk assessment for additional information.

Sincerely,

Cory Walk
Geologist



Seismic Risk Assessment
Apache Corporation
North Monument G/SA Unit #6
Section 20, Township 19 South, Range 37 East
Lea County, New Mexico

Cory Walk, M.S.

A handwritten signature in black ink that reads "Cory Walk". The signature is written in a cursive, flowing style.

Geologist

Permits West Inc.

November 17, 2022

**Apache Corporation
North Monument G/SA Unit #6****SEISMIC RISK ASSESSMENT PAGE 1****GENERAL INFORMATION**

North Monument G/SA Unit #6 is located in the NW ¼, section 20, T19S, R37E, about 1.5 miles north of Monument, NM in the Central Basin Platform of the greater Permian Basin. Apache Corporation proposes to convert this existing oil well to a water injection well. The proposed injection zone is within the Grayburg Formation through a cased hole from 3,688'-4,015' below ground surface. The Grayburg is primarily a carbonate reservoir with some sandstones present. This report assesses any potential concerns relating to induced seismicity along deep penetrating Precambrian faults or the connection between the injection zone and known underground potable water sources.

SEISMIC RISK ASSESSMENT***Historical Seismicity***

Searching the USGS earthquake catalog resulted in **no (0) earthquakes above a magnitude 2.5 within 6 miles (9.7 km) of the proposed injection site since 1970 (Fig 1)**. According to this dataset, the nearest historical earthquake occurred June 28, 2020 about 11.3 miles (~18.1 km) northwest and had a magnitude of 2.7.

Basement Faults and Subsurface Conditions

A structure contour map (Fig. 1) of the Precambrian basement shows the North Monument G/SA Unit #6 is approximately 4.8 miles from the nearest basement-penetrating fault inferred by Ewing et al (1990) and about 59 miles from the nearest surface fault.

Snee and Zoback (2018) state, "In the western part of Eddy County, New Mexico, S_{Hmax} is ~north-south (consistent with the state of stress in the Rio Grande Rift; Zoback and Zoback, 1980) but rotates to ~east-northeast-west-southwest in southern Lea County, New Mexico, and the northernmost parts of Culberson and Reeves counties, Texas." Around the North Monument G/SA Unit #6 site, Snee and Zoback indicate a **S_{Hmax} direction of N105°E and an A_p of 0.85, indicating a normal/strike-slip faulting stress regime.**

Induced seismicity is a growing concern of deep injection wells. Snee and Zoback (2018) show that due to its orientation, the nearest Precambrian fault has a low probability of slipping (Fig. 2). Also, the proposed injection zone is much shallower in the Grayburg Formation and therefore would not affect the deep Precambrian faults. In addition to the existing fault orientation, the vertical (approx. 6900') and horizontal (4.8 miles) separation between the proposed water injection zone and any deep Precambrian faults is large enough to infer that there is no immediate concern or potential of induced seismicity as a result from this injection well.

GROUNDWATER SOURCES

Three principal aquifers are used for potable groundwater in southern Lea County; these geologic units include the Triassic Santa Rosa formation, Tertiary Ogallala formation, and Quaternary alluvium. Nicholson and Clebsch (1961) state, "Potable ground water is not available below the Permian and Triassic unconformity but, because this boundary is not easily defined, the top of the Rustler anhydrite formation is regarded as the effective lower limit of 'potable' ground water." Around the North

Apache Corporation
North Monument G/SA Unit #6

SEISMIC RISK ASSESSMENT PAGE 2

EXHIBIT J

Monument G/SA Unit #6 well, the top of a thick anhydrite unit interpreted to represent the Rustler Formation lies at a depth of ~1342 feet bgs.

STRATIGRAPHY

A thick permeability barrier (Rustler Anhydrite and Salado Fm; 1100+ ft thick) exists above the targeted Grayburg injection zone. Well data indicates ~2,345 ft of rock separating the top of the injection zone from the previously stated lower limit of potable water at the top of the Rustler anhydrite formation.

CONCLUDING STATEMENT

All available geologic and engineering data evaluated around the North Monument G/SA Unit #6 well show no potential structural or stratigraphic connection between the Grayburg injection zone and any subsurface potable water sources. The shallow injection zone, spatial location and orientation of nearby faults also removes any major concern of inducing seismic activity.

Apache Corporation
North Monument G/SA Unit #6

SEISMIC RISK ASSESSMENT PAGE 3

EXHIBIT J

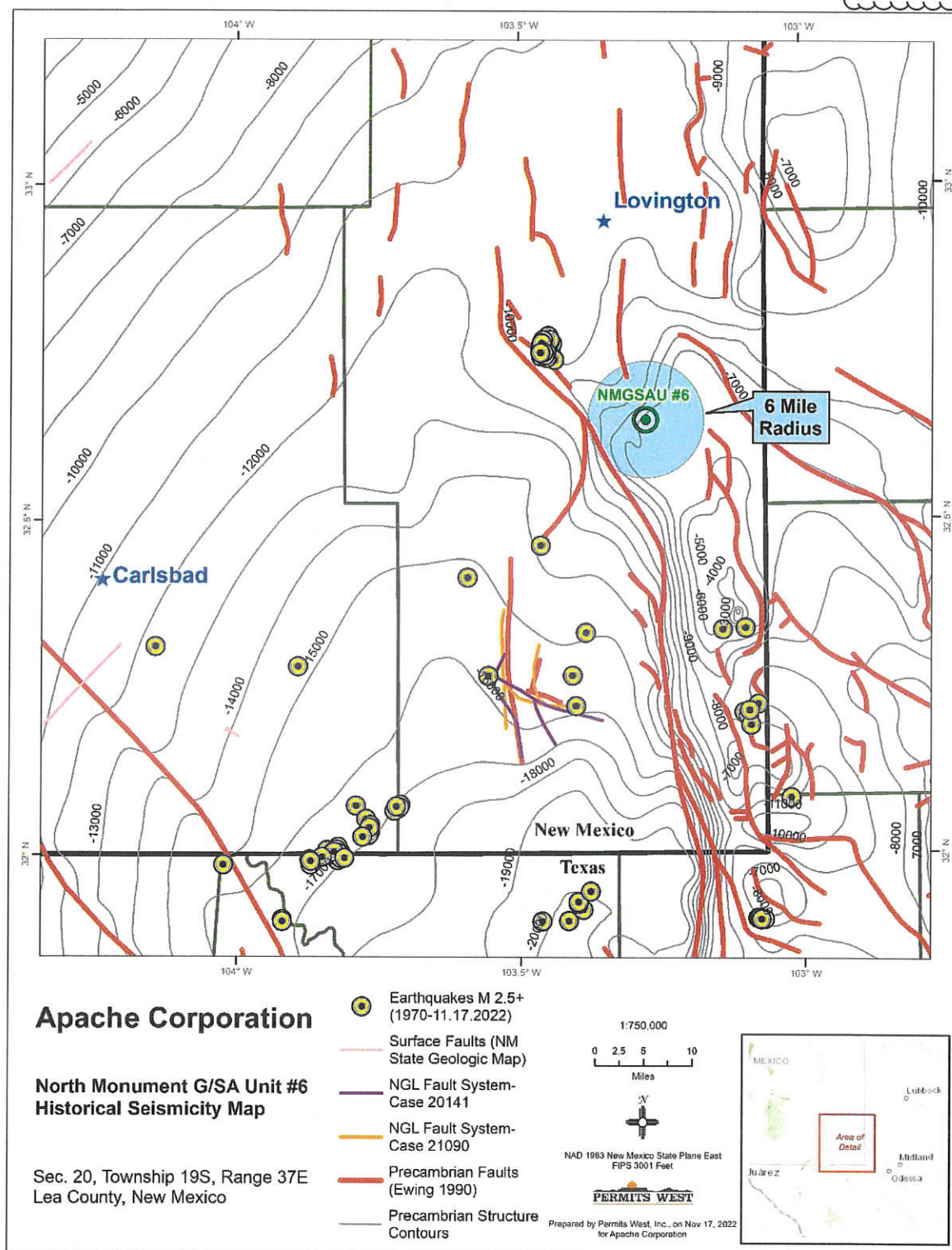


Figure 1. Structural contour map of the Precambrian basement in feet below sea level. Red lines represent the locations of Precambrian basement-penetrating faults (Ewing et al., 1990). The North Monument G/SA Unit #6 well lies ~4.8 miles south of the closest deeply penetrating fault, ~59 miles from the nearest surface fault and ~11.3 miles from the closest historic earthquake.

Apache Corporation
North Monument G/SA Unit #6

SEISMIC RISK ASSESSMENT PAGE 4

EXHIBIT J

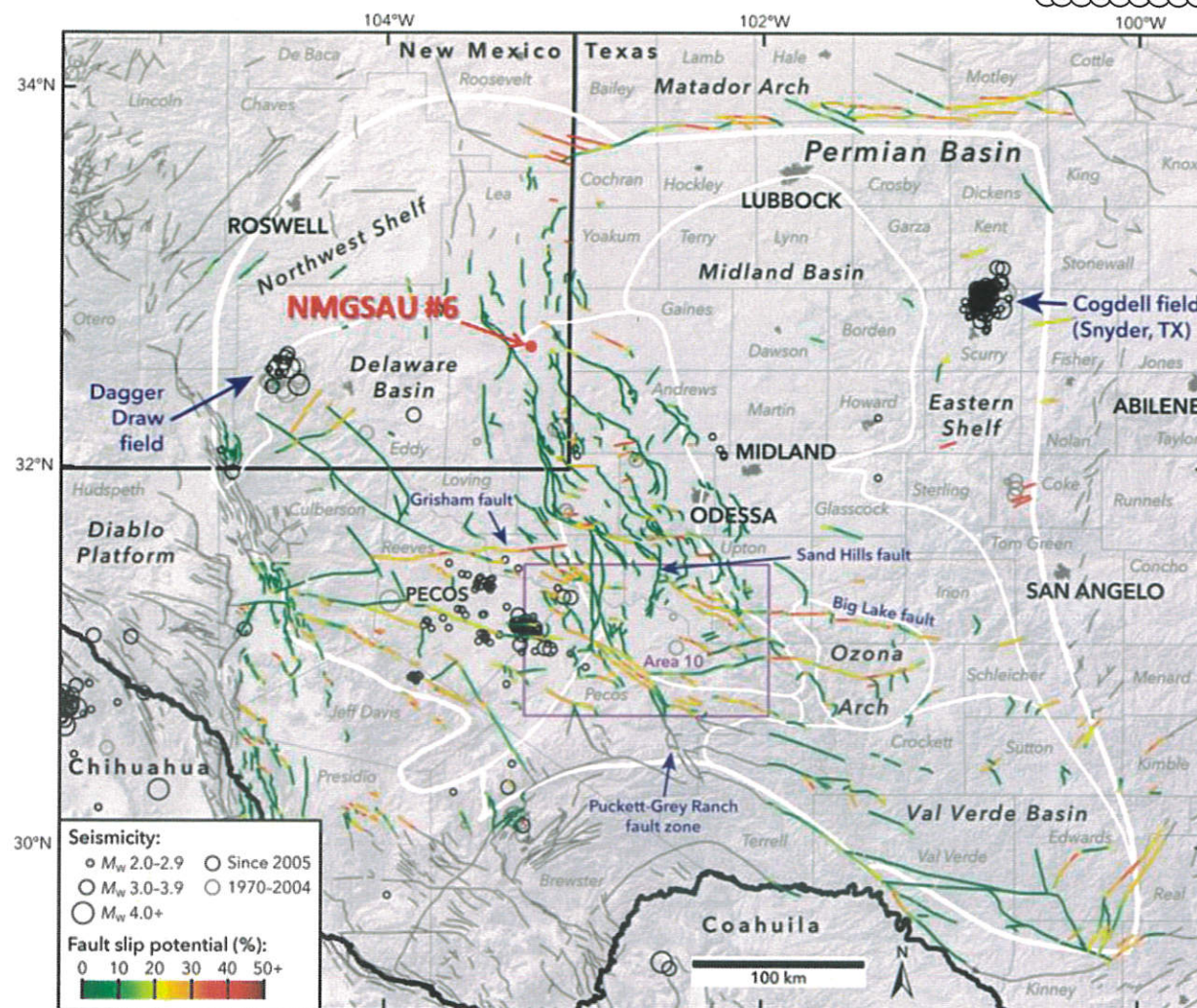


Figure 2. Modified from Snee and Zoback (2018). The nearest deep Precambrian fault lies ~4.8 miles north of the proposed injection well and has a low probability (0%) of slip. Also, the proposed injection zone is much shallower in the Grayburg and therefore removes any major concern of inducing seismicity on any known fault.

**Apache Corporation
North Monument G/SA Unit #6**

SEISMIC RISK ASSESSMENT PAGE 5



References Cited

Ewing, T. E., 1990, The tectonic map of Texas: Austin, Bureau of Economic Geology, The University of Texas at Austin.

Geologic Map of New Mexico, New Mexico Bureau of Geology and Mineral Resources, 2003, Scale 1:500,000.

Nicholson, A., Jr., and Clebsch, A., Jr., 1961, Geology and ground-water conditions in southern Lea County, New Mexico: New Mexico Bureau of Mines and Mineral Resources, Ground-Water Report 6, 123 pp., 2 plates.

Snee, J.-E.L., Zoback, M.D., 2018, State of stress in the Permian Basin, Texas and New Mexico: Implications for induced seismicity: Leading Edge, v. 37, p. 127–134.



AE Order Number Banner

Application Number: pAZS2233442618

WFX-1051

APACHE CORPORATION [873]

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Apache Corporation **OGRID Number:** 873
Well Name: North Monument G/SA Unit 006 **API:** 30-025-05655
Pool: Eunice - Monument; Grayburg - San Andres **Pool Code:** 23000

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location - Spacing Unit - Simultaneous Dedication

☐ NSL☐ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD

B. Check one only for [I] or [II]

[I] Commingling - Storage - Measurement

☐ DHC☐ CTB☐ PLC☐ PC☐ OLS☐ OLM

[II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☒ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR2) **NOTIFICATION REQUIRED TO:** Check those which apply.A. ☒ Offset operators or lease holdersB. ☒ Royalty, overriding royalty owners, revenue ownersC. ☒ Application requires published noticeD. ☒ Notification and/or concurrent approval by SLOE. ☐ Notification and/or concurrent approval by BLMF. ☒ Surface ownerG. ☒ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☐ Notice Complete☐ Application
Content
Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Brian Wood

Print or Type Name

Signature

11-23-22

Date

505 466-8120

Phone Number

brian@permitswest.com

e-mail Address

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

**Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505**

FORM C-108
Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: XXX Secondary Recovery XXX Pressure Maintenance XXX Disposal XXX Storage
Application qualifies for administrative approval? XXX Yes XXX No

II. OPERATOR: APACHE CORPORATION
ADDRESS: 303 VETERANS AIRPARK LANE, SUITE 3000, MIDLAND, TX 79705
CONTACT PARTY: BRIAN WOOD (PERMITS WEST, INC.) PHONE: 505 466-8120

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? XXX Yes XXX No
If yes, give the Division order number authorizing the project: R-9596

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
NORTH MONUMENT G/SA UNIT 006
30-025-05655

VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.


*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: BRIAN WOOD  TITLE: CONSULTANT
SIGNATURE: _____ DATE: NOV. 22, 2022
E-MAIL ADDRESS: brian@permitswest.com

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

Side 2

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

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[I] Commingling - Storage - Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☒ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☒ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☒ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☒ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

☐ Notice Complete
☐ Application Content Complete

- 3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Brian Wood

Print or Type Name

Signature

11-23-22

Date

505 466-8120

Phone Number

brian@permitswest.com

e-mail Address

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

**Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505**

FORM C-108
Revised June 10, 2003

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NORTH MONUMENT G/SA UNIT 006
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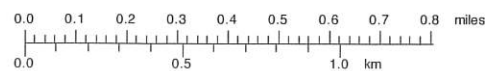
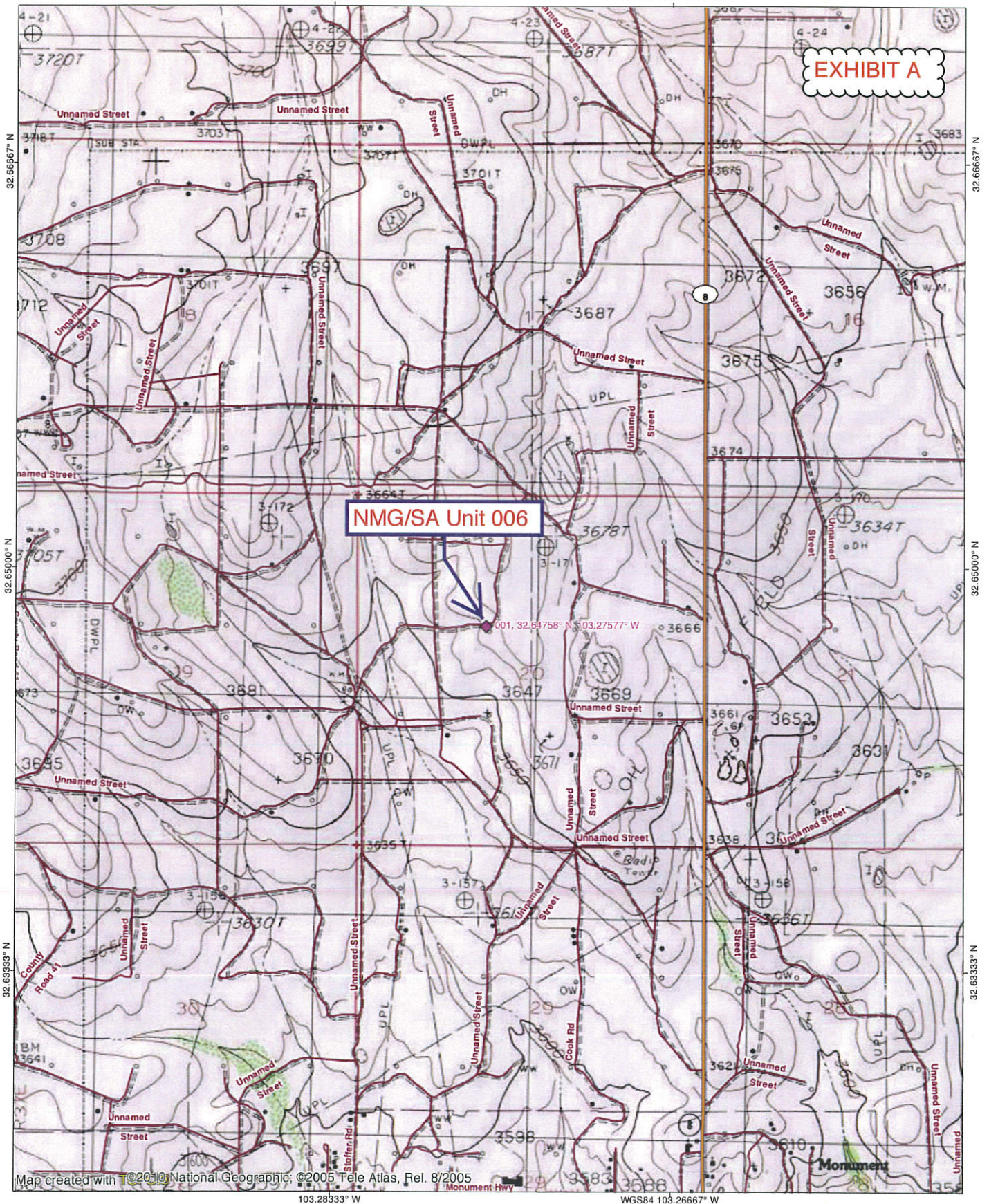
NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

TOPO! map printed on 11/13/22 from "Untitled.tpo"

103.28333° W

WGS84 103.26667° W



TN MN

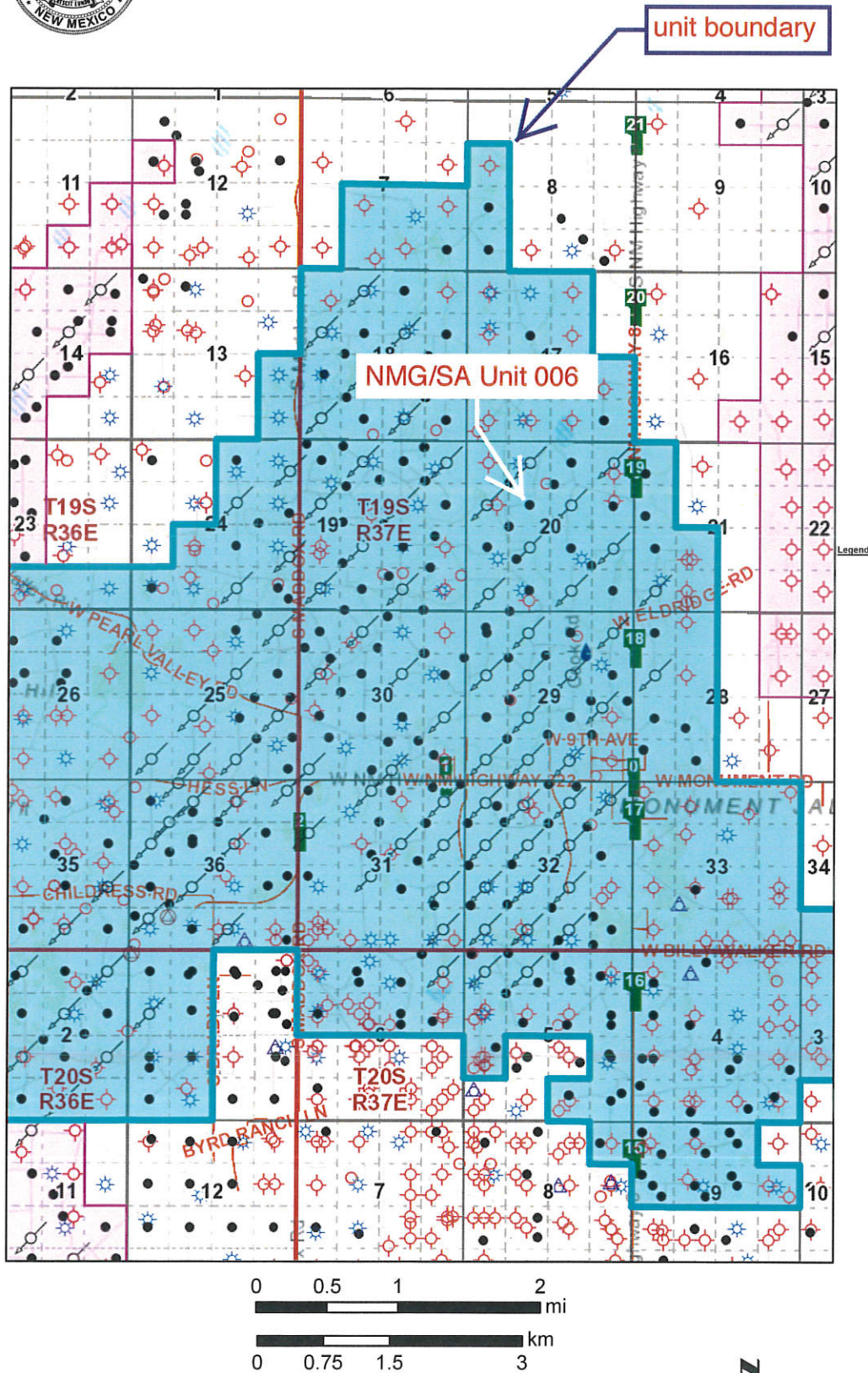
6°

11/13/22



New Mexico State Land Office

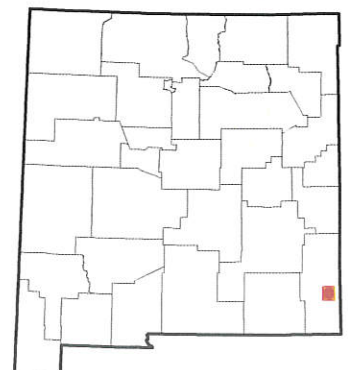
EXHIBIT A



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Side 1

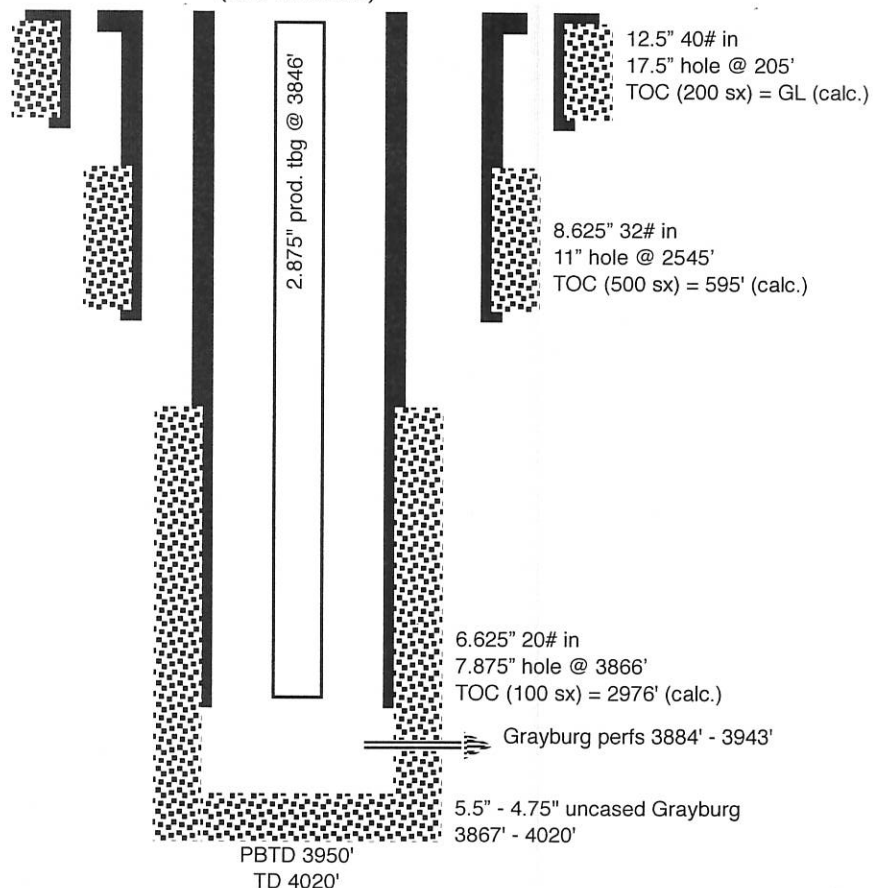
INJECTION WELL DATA SHEET

OPERATOR: APACHE CORPORATIONWELL NAME & NUMBER: NORTH MONUMENT G/SA UNIT 006

WELL LOCATION: 1980' FNL & 1980' FWL F 20 19 S 37 E
 FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC"AS IS"

(not to scale)

WELL CONSTRUCTION DATASurface Casing

Hole Size: 17.5" Casing Size: 12.5"
 Cemented with: 200 sx. or ft³
 Top of Cement: SURFACE Method Determined: CALC.

Intermediate Casing

Hole Size: 11" Casing Size: 8.625"
 Cemented with: 500 sx. or ft³
 Top of Cement: SURFACE Method Determined: CALC.

Production Casing

Hole Size: 7.875" Casing Size: 6.625"
 Cemented with: 100 sx. or ft³
 Top of Cement: 2976' Method Determined: CALC.

Total Depth: PBTD = 3950' & TD = 4020'Injection Interval3799 feet to 3943'

(Perforated or Open Hole; indicate which)

■■■■■■■■ ■■■■■■■■
 ■■■■■■■■ ■■■■■■■■

RANGE

Released to Imaging: 3/2/2023 3:20:29 PM

INJECTION WELL DATA SHEETTubing Size: 2.875" J-55 6.4# Lining Material: INTERNAL PLASTIC COATType of Packer: LOCK SET INJECTIONPacker Setting Depth: 3774'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes XXX No

If no, for what purpose was the well originally drilled? GRAYBURG OIL WELL

2. Name of the Injection Formation: GRAYBURG
3. Name of Field or Pool (if applicable): EUNICE-MONUMENT; GRAYBURG-SAN ANDRES (POOL #23000)

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____ NO

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

OVER: YATES (2654'), SEVEN RIVERS (2870'), & QUEEN (3381')

UNDER: SAN ANDRES (4025')

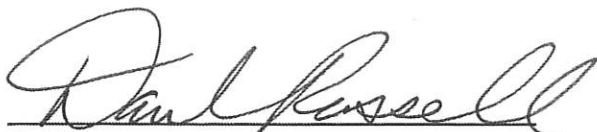
Affidavit of Publication

EXHIBIT K

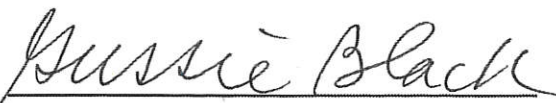
STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

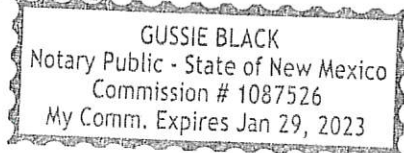
Beginning with the issue dated
November 08, 2022
and ending with the issue dated
November 08, 2022.


Publisher

Sworn and subscribed to before me this
8th day of November 2022.


Business Manager

My commission expires
January 29, 2023
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE November 8, 2022

Apache Corporation is applying to convert the North Monument G/SA Unit 6 oil well to a water injection well. The well, API 30-025-05655, is at 1980 FNL & 1980 FWL, Sec. 20, T. 19 S., R. 37 E., Lea County, NM. This is 1.7 miles NNW of the Monument, NM Post Office. Water will be injected at a maximum pressure of 737 psi into the Grayburg formation from 3688' to 4015'. Maximum injection rate will be 700 bwpd. Interested parties must file objections or requests for hearing with the NM Oil Conservation Division, 1220 South Saint Francis Dr., Santa Fe, NM 87505 or ocd.engineer@state.nm.us within 15 days. NMOCD Engineering Bureau phone is 505 476-3441. Additional information can be obtained by contacting: Brian Wood, Permits West, Inc., 37 Verano Loop, Santa Fe, NM 87508. Phone number is (505) 466-8120.
#38225

02108485

00272841

BRIAN WOOD
PERMITS WEST
37 VERANO LOOP
SANTA FE, NM 87508



November 22, 2022

James Allan Bryant
8204 Indigo Court NE
Albuquerque NM 87112

TYPICAL NOTICE

Apache Corporation is planning (see attached application) to convert its North Monument G/SA Unit 006 oil well (30-025-05655) to a water injection well. As required by NM Oil Conservation Division (NMOCD) Rules, I am notifying you of the following proposal. This letter is a notice only. No action is needed unless you have questions or objections.

Well Name: North Monument G/SA Unit 006 (NMSLO lease) ID: 4020'
Proposed Injection Zone: Grayburg from 3799' to 3943'
Where: 1980' FNL & 1980' FWL Sec. 20, T. 19 S., R. 37 E., Lea County, NM
Approximate Location: 1.7 miles NNW of the Monument, NM Post Office
Applicant Name: Apache Corporation (432) 818-1088
Applicant's Address: 303 Veterans Airpark Lane, #3000, Midland, TX 79705

Submittal Information: Application for a water injection well will be filed with the NMOCD. If you have an objection, or wish to request a hearing, then it must be filed with the NMOCD within 15 days of receipt of this letter. The NMOCD Engineering Bureau address is 1220 South St. Francis Dr. Santa Fe, NM 87505. Phone number is (505) 476-3441. E-mail address is: ocd.engineer@state.nm.us

Please call me if you have any questions.

Sincerely,

Brian Wood

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Total Postage and Fees

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Midland TX 79707

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City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

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600 W. Illinois Ave.
Midland TX 79707

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Sent To David H Arrington Oil & Gas Inc
500 W Wall St
Suite 300
Midland TX 79707

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7022 1670 0001 2804 2310

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2200 S Utica Place
Suite 150
Tulsa, OK 74114

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Sent To Energy Acumen LLC
10103 Gutierrez Rd NE
Albuquerque, NM 87111

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Sent To Mewbourne Oil Co
PO Box 5270
Hobbs NM 88241

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7022 1670 0001 2804 2365

EXHIBIT L

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Sent To Southwest Royalties
 PO Box 53570
 Midland TX 79710
 Apache NMG/SA Unit 606
 23/2022 \$9.17 11/

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 Houston TX 77001
 Apache NMG/SA Unit 606
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 PO Box 1148
 Santa Fe NM 87504
 Apache NMG/SA Unit 606
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Sent To Petroleum Exploration Co. LP
 PO Box 548
 Breckenridge TX 76424
 Apache NMG/SA Unit 606
 23/2022 \$9.17 11/

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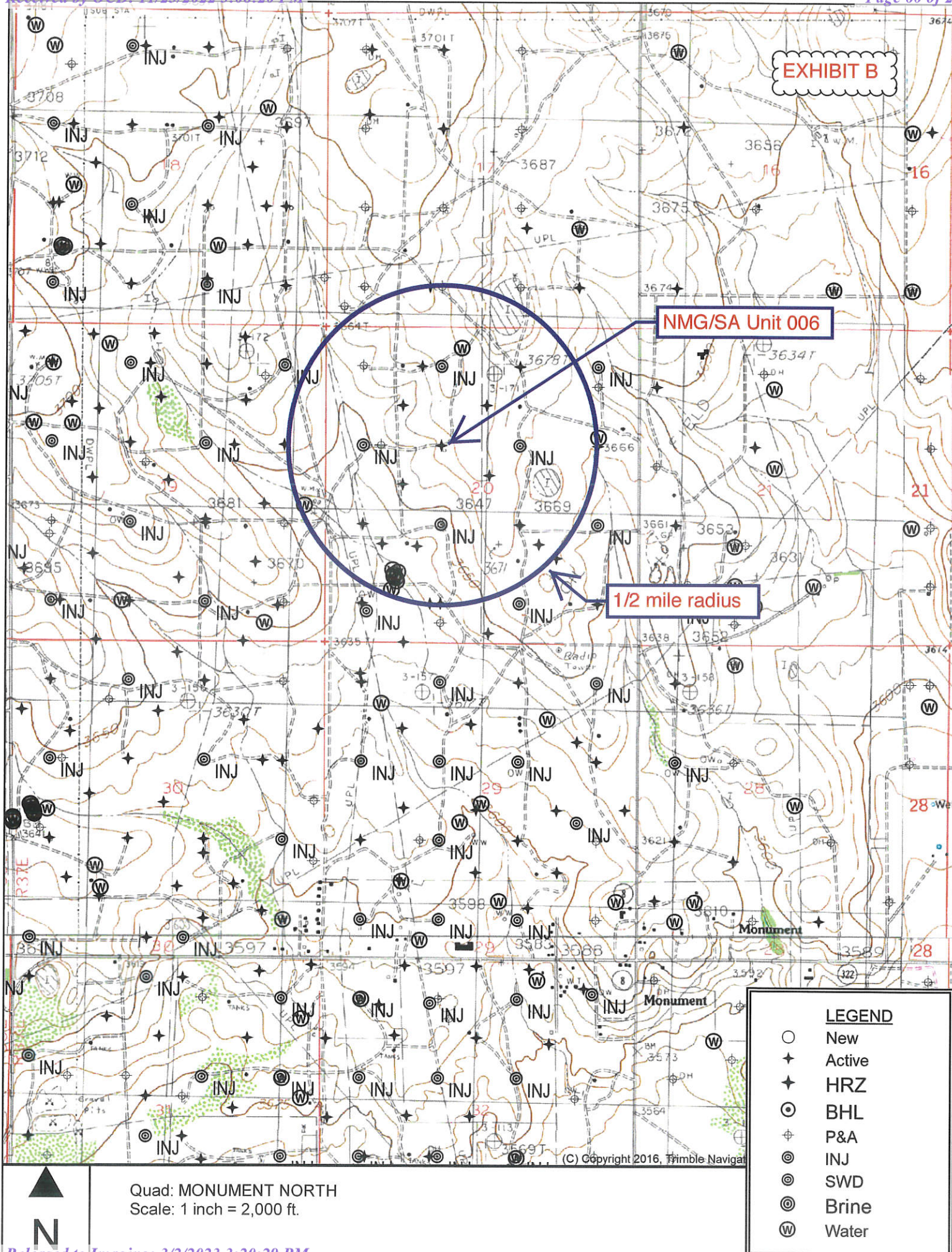
Total Postage and Fees \$0.00

Sent To Mulloy Operating Inc
 415 W Wall St
 Suite 200
 Midland TX 79701
 Apache NMG/SA Unit 606
 23/2022 \$9.17 11/

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SORTED BY DISTANCE FROM NORTH MONUMENT G/SA UNIT 006

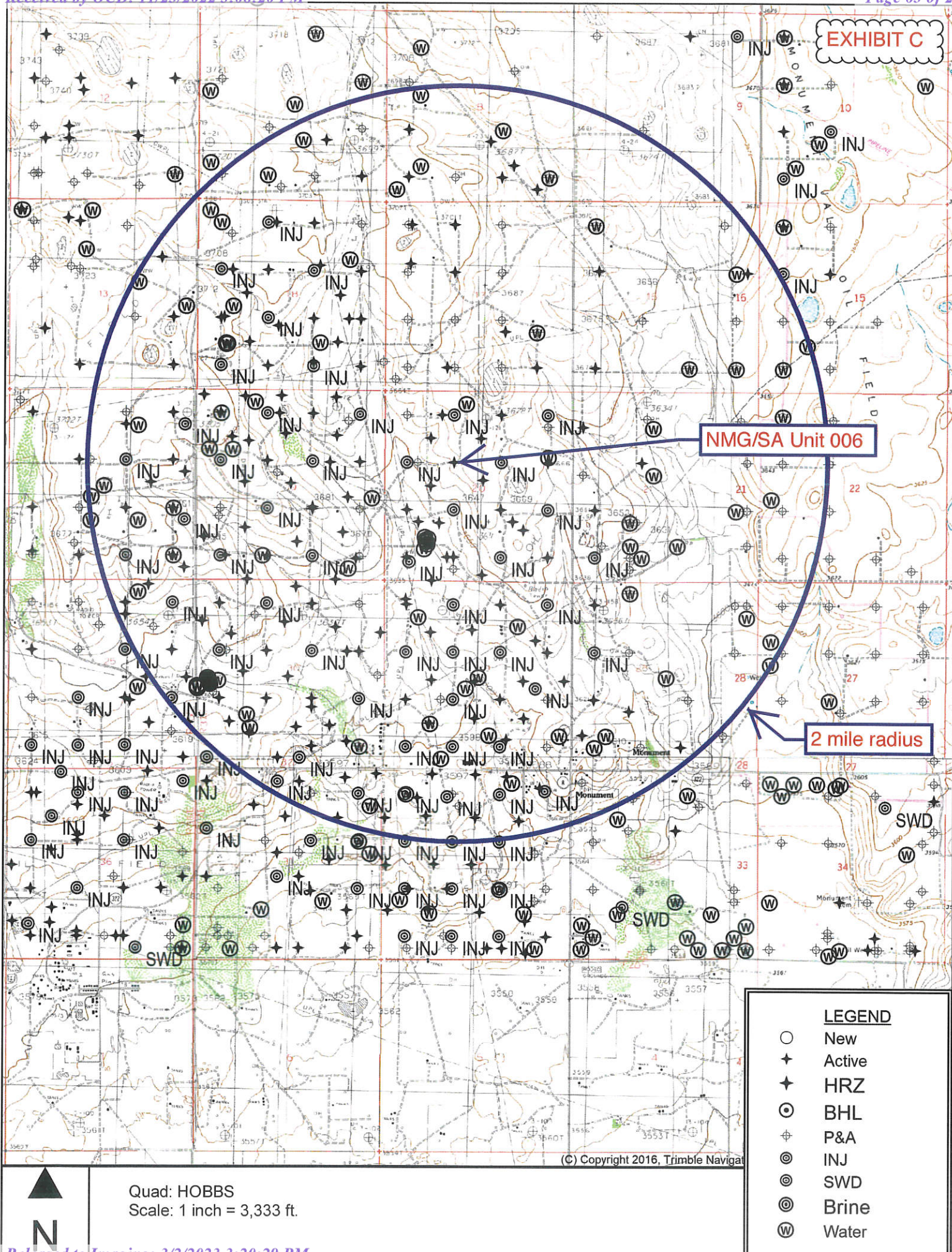
API	OPERATOR	WELL	TYPE WELL	UNIT-SECTION-T19S-R37E	TVD	ZONE @ TD	FEET FROM NMG/SAU 006
3002541036	Apache	NMG/SAU 384	O	F-20	4100	San Andres	914
3002541704	Apache	NMG/SAU 433	O	C-20	4000	Grayburg	932
3002538146	Apache	NMG/SAU 344	O	G-20	4125	San Andres	940
3002531588	Apache	NMG/SAU 018	O	B-20	4310	San Andres	1003
3002526535	Apache	State L Gas Com 003	G	E-20	3630	Queen	1017
3002505656	Apache	NMG/SAU 007	I	G-20	3997	Grayburg	1312
3002505667	Apache	NMG/SAU 011	I	K-20	3982	Grayburg	1316
3002505654	Apache	NMG/SAU 005	I	E-20	3996	Grayburg	1318
3002505669	Apache	NMG/SAU 003	I	C-20	4020	Grayburg	1322
3002528087	Energy Acumen	Dority 001	G	C-20	3855	Queen	1361
3002541038	Apache	NMG/SAU 386	O	K-20	4048	Grayburg	1727
3002505659	Apache	NMG/SAU 010	O	J-20	4002	Grayburg	1860
3002505664	Apache	NMG/SAU 012	O	L-20	3965	Grayburg	1861
3002505657	Apache	NMG/SAU 002	O	B-20	4000	Grayburg	1861
3002505668	Apache	NMG/SAU 004	P&A	D-20	3973	Grayburg	1867
3002509885	Empire New Mexico	H T Mattern 005	G	L-20	3639	Queen	1918
3002505660	Empire New Mexico	F W Kutter NCT A Com 003	G	J-20	3700	Queen	2328
3002505666	Apache	NMG/SAU 014	O	N-20	3960	Grayburg	2636
3002505661	Apache	NMG/SAU 008	O	H-20	3996	Grayburg	2640
3002505611	Conoco	State A 17 002	P&A	N-17	4005	Grayburg	2640

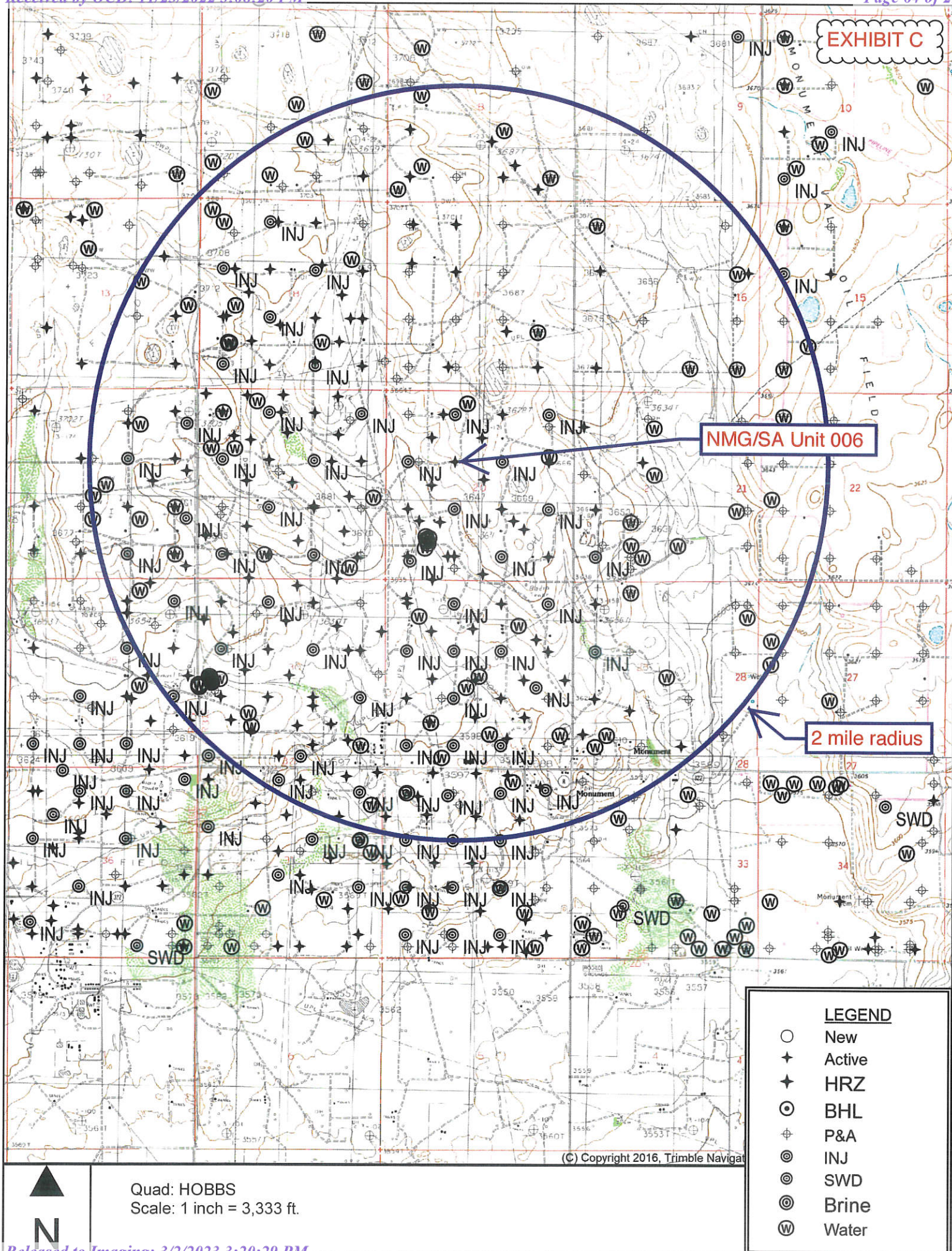
EXHIBIT B

SORTED BY DISTANCE FROM NORTH MONUMENT G/SA UNIT 006

API	OPERATOR	WELL	TYPE WELL	UNIT- SECTION- T19S-R37E	TVD	ZONE @ TD	FEET FROM NMG/SAU 006
3002505645	Apache	NMG/SAU 008	O	H-19	4000	Grayburg	2640
3002533618	Apache	NMG/SAU 624	WSW	H-20	5100	San Andres	2644
3002530916	Empire New Mexico	H T Mattern 006	G	N-20	3725	Penrose	2646
3002532820	Mewbourne	Eumont 17 State 001	G	N-17	3890	Grayburg	2647

EXHBIT B

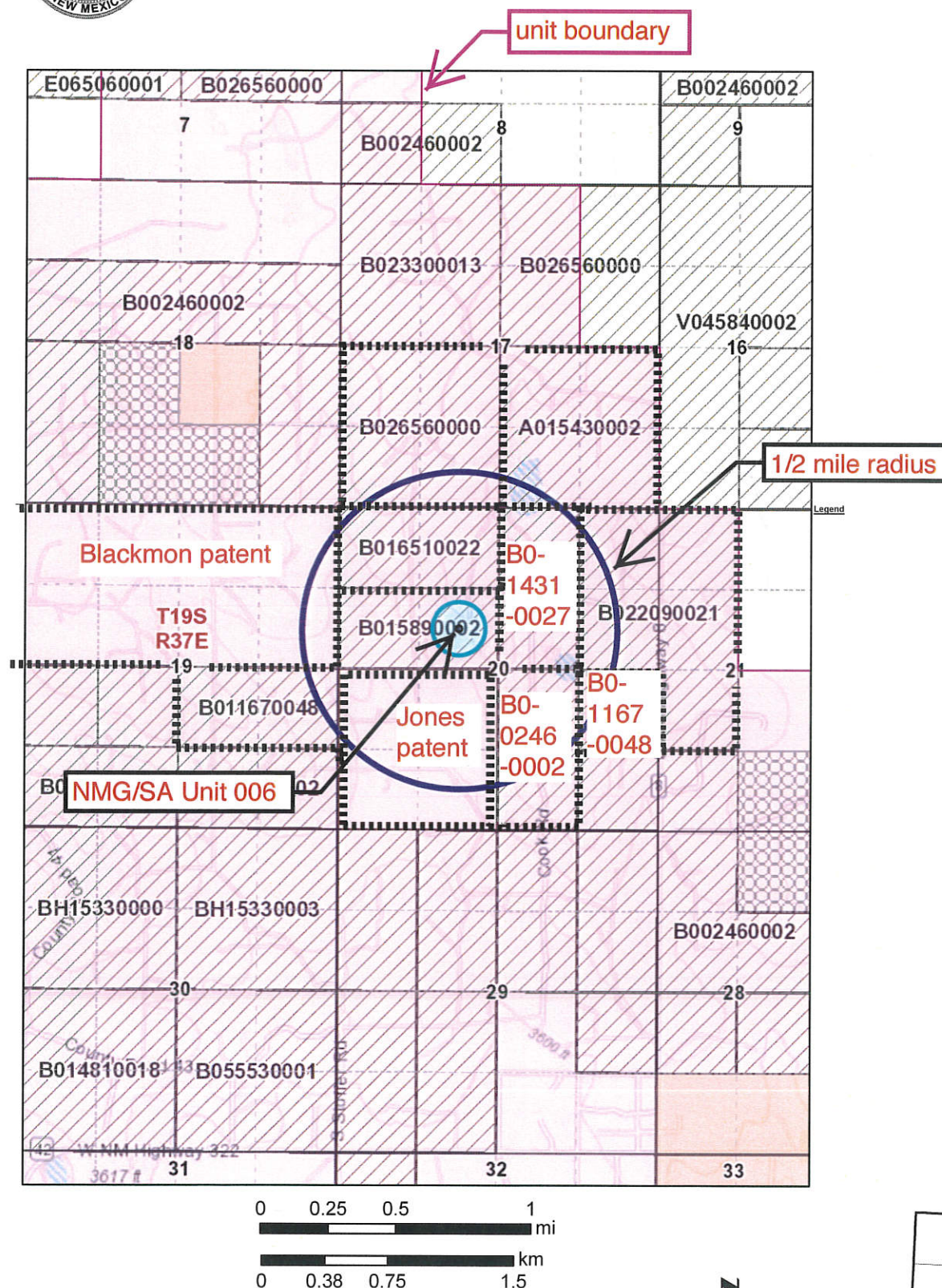






New Mexico State Land Office

EXHIBIT D



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NORTH MONUMENT G/SA UNIT 006 AREA OF REVIEW LEASES

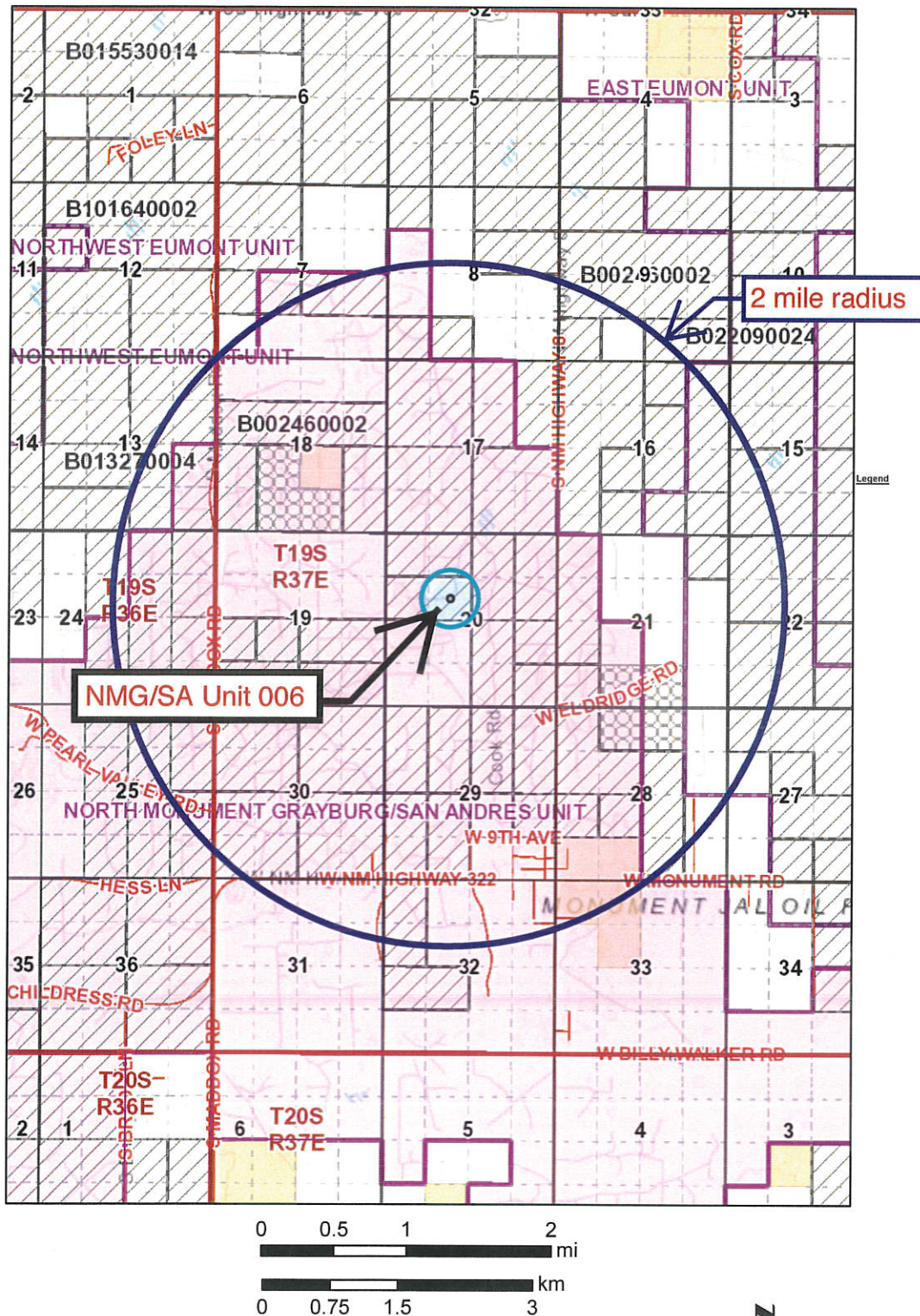
Aliquot Parts in Area of Review (T. 19 S., R. 37 E.)	Lessor	Lease	Lessee(s) of Record	Well Operators (all zones)
S2SW4 Sec. 17	NMSLO	B0-2656-0000	ConocoPhillips	Mewbourne Oil
SWSE Sec. 17	NMSLO	A0-1543-0002	Southwest Royalties	Petroleum Exploration
E2NE4 Sec. 19	fee	Blackmon patent	Apache	Apache, Arrington O&G, and Mulloy Operating
NESE Sec. 19	NMSLO	B0-1167-0048	Shell Western E&P	Apache, Arrington O&G, and Mulloy Operating
E2NE4 Sec. 20	NMSLO	B0-2209-0021	Chantrey	Apache
W2NE4 Sec. 20	NMSLO	B0-1431-0027	Leaco NM E&P, aka Apache	Apache
N2NW4 Sec. 20	NMSLO	B0-1651-0022	Mewbourne	Apache, Energy Acumen
S2NW4 Sec. 20	NMSLO	B0-1589-0002	Leaco NM E&P, aka, Apache	Apache
NESE Sec. 20	NMSLO	B0-1167-0048	Shell Western E&P	Apache
W2SE4 Sec. 20	NMSLO	B0-0246-0002	Southwest Royalties	Apache, Empire NM
SW4 Sec. 20	fee	Jones patent	Apache	Apache, Empire NM

EXHIBIT D



New Mexico State Land Office

EXHIBIT E



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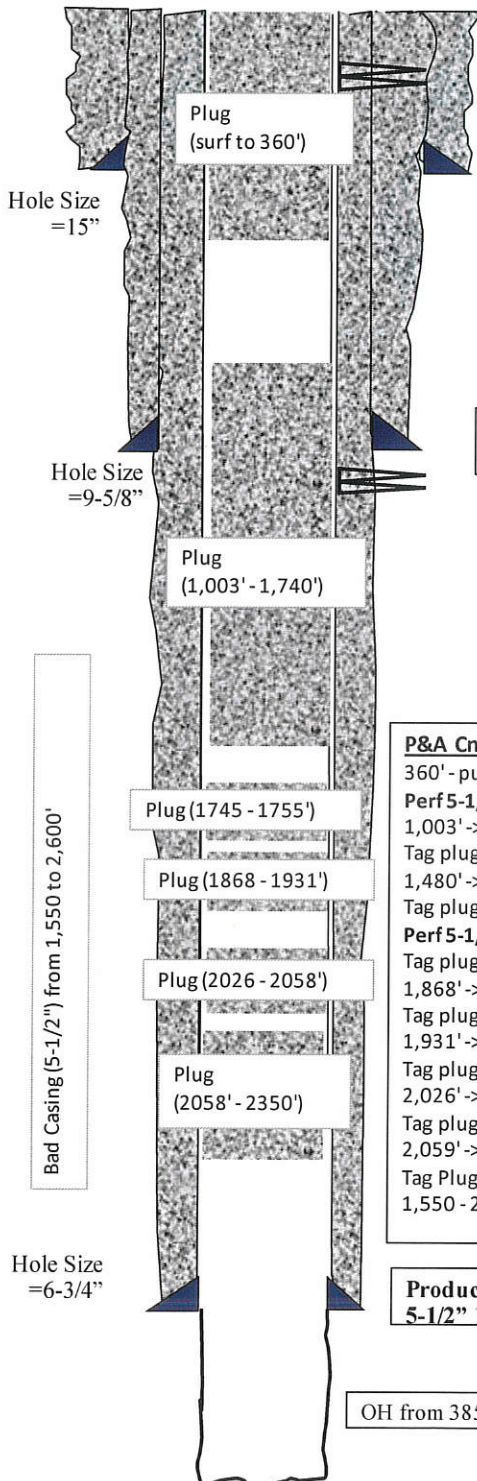
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EXHIBIT FGL=3700'
Spud: 8/22/36**Conoco Inc. – State A-17 # 2**
Wellbore Diagram – P&A (5/22/1992)

Date : 11/2/2022

API: 30-025-05611

Surface Location M. Monzon660' FSL & 1980' FWL,
Sec 17, T19S, R37E, Lea County, NM**Surface Casing**
10-3/4" 40# @ 255' w/ 200 sx cmt to surface**Intermediate Casing**
7-5/8" 26# @ 1,388' w/ 400 sx cmt to surface**P&A Cmt Plugs:**

360' - pumped 60 sx to surface in 5-1/2" & 5-1/2" X 7-5/8" annulus
Perf 5-1/2" @ 75'
 1,003' -> pump 200 sx cmt circulating out 5-1/2" X 7-5/8" annulus
 Tag plug @ 1,740'
 1,480' -> spot 50 sx cmt
 Tag plug @ 1,745'
Perf 5-1/2" @ 1,470' -> spot 30 sx cmt and squeeze 15 sx out
 Tag plug @ 1,755'
 1,868' -> spot 40 sx cmt
 Tag plug @ 1,868'
 1,931' -> spot 40 sx cmt
 Tag plug @ 1,931'
 2,026' -> spot 50 sx cmt
 Tag plug @ 2,026'
 2,059' -> spot 50 sx cmt
 Tag Plug @ 2,058'
 1,550 - 2,350' -> spot 80 sx cmt

Production Casing
5-1/2" 17# @ 3,855' w/ 400 sx cmt to surface

OH from 3855'-4005

Drawing not to scale

EXHIBIT F

Spud: 4/4/36

Apache Corporation – NMGSAU #004**P&A'd 6/15/2010**

Date : 11/7/22

API: 30-025-05668**Surface Location**

A. Murray



660' FNL & 660' FWL,
Sec 19, T19S, R37E, Lea County, NM

Surface Casing**13" 40# @ 228' w/ 225 sx to surface****Intermediate Casing****9-5/8" 36# @ 1,407' w/ 600 sx**

Perf @ 259'. Sqz 75 sx to surface. 6/15/2010

Spot 50 sx at 1,607'. Tag at 1,340'. 6/14/2010

Perfed casing at 1,925'. Sqz'd w/ 300 sx class c cement to surface.

Perf'd at 2,580' during p&A. Could not get PIR. Spot 30 sx @ 2,636'. Tag @ 2,475'. 6/11/2010

CIBP @ 3,732'. Spot 25 sx of cement. 6/11/2010

Perfs from 3,750'-3,873'.

Production Casing**7" 24# @ 3,876' w/ 250 sxs @ 2,610'**

OH from 3,866'-3,973'. Dumped 50 sx cement in OH, and DO to 3,905'. 4/15/2002.

Hole was under reamed to 7-3/4" OH in 6/1988

PBTD = 3,905'
TD = 3,973'

Hole Size
=18"Hole Size
=12-1/4"Hole Size
=8-3/4"Hole Size
=7-3/4"

Sorted by Distance from NMG/SA Unit 006

WELL	SPUD	TVD	POOL	WELL STATUS	HOLE O.D.	CASING O.D.	SET @	CEMENT	TOC	HOW TOC DETERMINED
N Monument GSA Unit 384	5/24/13	4100	Eunice Monument; Grayburg-SA	O	11	8.625	1348	500 sx	GL	Circ 105 sx
3002541036					7.875	5.5	4100	790 sx	20'	CBL
F-20-19S-37E										
N Monument GSA Unit 433	7/25/14	4000	Eunice Monument; Grayburg-SA	O	11	8.625	1358	460 sx	GL	Circ 3 sx
3002541704					7.875	5.5	4000	900 sx	GL	CBL
C-20-19S-37E										
N Monument GSA Unit 344	10/23/06	4125	Eunice Monument; Grayburg-SA	O	11	8.625	392	300 sx	GL	Circ
3002538146					7.875	5.5	4125	850 sx	GL	CBL
G-20-19S-37E										
N Monument GSA Unit 018	9/28/92	4310	Eunice Monument; Grayburg-SA	O	17.5	13.375	477	500 sx	GL	108 sx
3002531588					12.25	9.625	3707	1545 sx	no report	no report
B-20-19S-37E					8.75	7	4309	225 sx	2700	Estimated

Sorted by Distance from NMG/SA Unit 006

WELL	SPUD	TVD	POOL	WELL STATUS	HOLE O.D.	CASING O.D.	SET @	CEMENT	TOC	HOW TOC DETERMINED
N Monument GSA Unit 007	10/8/36	3997	Eunice Monument; Grayburg-SA	I	17.5	12.5	196	200 sx	GL	calc.
3002505656					11	8.625	2554	500 sx	604'	calc.
G-20-19S-37E					7.875	6.625	3864	100 sx	2974'	calc.
N Monument GSA Unit 011	10/27/36	3982	Eunice Monument; Grayburg-SA	I	16	13	125	125 sx	GL	calc.
3002505667					12.25	9.625	1362	600 sx	GL	calc.
K-20-19S-37E					8.625	7	3800	350 sx	1560'	calc.
N Monument GSA Unit 005	2/3/36	3996	Eunice Monument; Grayburg-SA	I	17.5	12.5	190	150 sx	GL	calc.
3002505654					11	9.625	2476	500 sx	726'	calc.
E-20-19S-37E					8.75	7	3851	100 x	3211'	calc.
N Monument GSA Unit 003	6/9/36	4020	Eunice Monument; Grayburg-SA	I	17	13	245	250 sx	GL	calc.
3002505669					12	9.625	1392	550 sx	GL	calc.
C-20-19S-37E					8.75	6.625	3906	350 sx	791'	calc.

SORTED BY DISTANCE FROM NMG/SA UNIT 006

WELL	SPUD	TVD	POOL	WELL STATUS	HOLE O.D.	CASING O.D.	SET @	CEMENT	TOC	HOW TOC DETERMINED
N Monument GSA Unit 386	6/1/13	4048	Eunice Monument; Grayburg-SA	O	11	8.625	1333	372 sx	GL	Circ 128 sx
3002541038					7.875	5.5	4080	692 sx	40	CBL
K-20-19S-37E										
N Monument GSA Unit 010	12/14/36	4002	Eunice Monument; Grayburg-SA	O	17.25	13	269	275 sx	GL	no report
3002505659					12.25	9.625	1391	275 sx	no report	no report
J-20-19S-37E					8.625	7	3774	260 sx	no report	no report
					6.75	5.5	3759	25 sx	no report	no report
N Monument GSA Unit 012	11/16/35	3965	Eunice Monument; Grayburg-SA	O	no report	12.5	258	250 sx	GL	no report
3002505664					no report	9.625	1367	800 sx	no report	no report
L-20-19S-37E					no report	7	3811	400 sx	no report	no report
N Monument GSA Unit 002	11/12/36	4000	Eunice Monument; Grayburg-SA	O	17.5	12.5	198	200 sx	GL	no report
3002505657					9	8.625	2585	500 sx	no report	no report
B-20-19S-37E					7.875	6.625	3838	100 sx	no report	no report

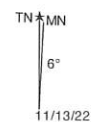
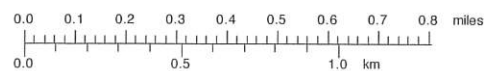
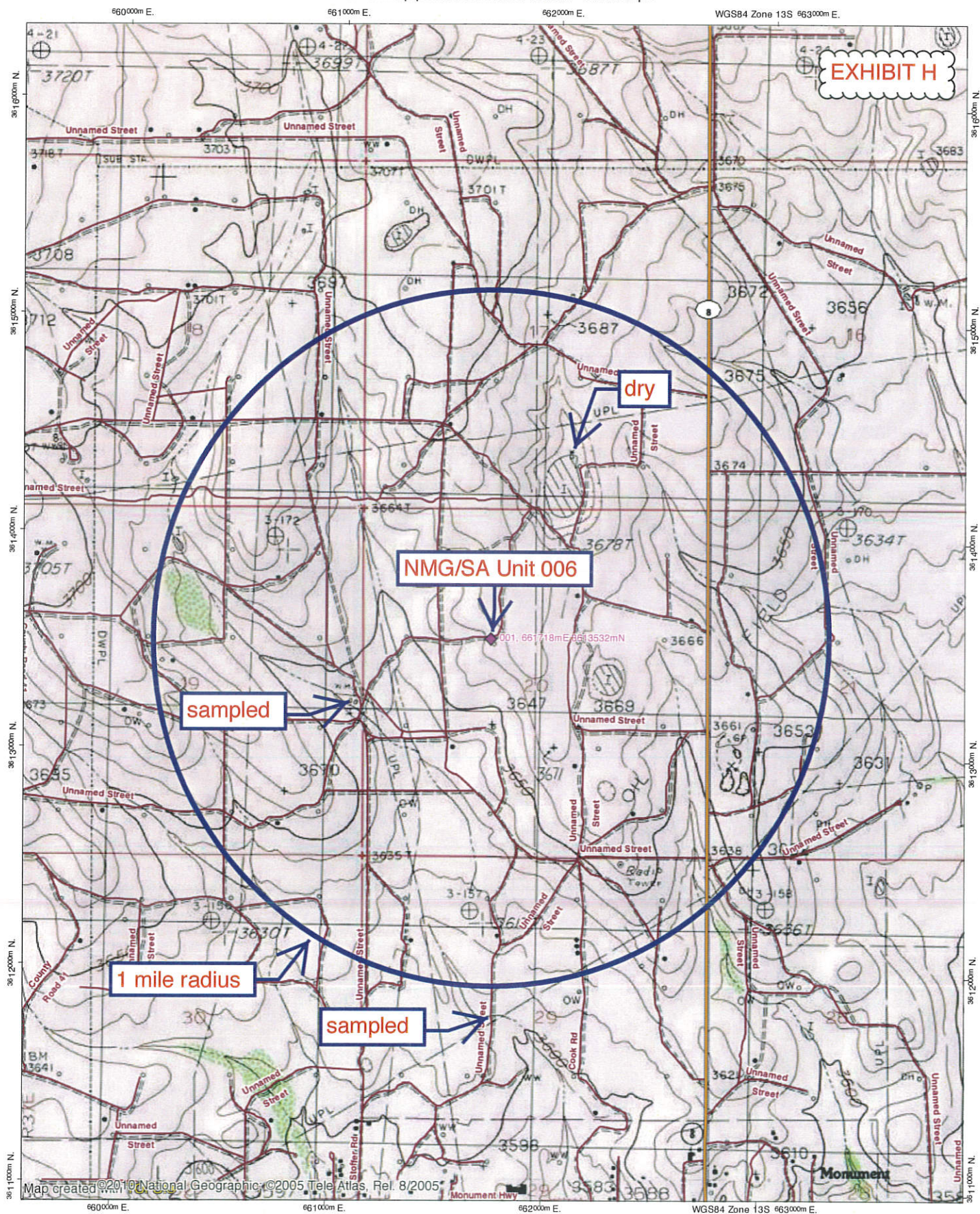
EXHIBIT F

WELL	SPUD	TVD	POOL	WELL STATUS	HOLE O.D.	CASING O.D.	SET @	CEMENT	TOC	HOW TOC DETERMINED
N Monument GSA Unit 004	4/4/36	3973	Eunice Monument; Grayburg-SA	P&A	18	13	225	209 sx	GL	Circ
3002505668					12.25	9.625	1407	600 sx	GL	no report
D-20-19S-37E					8.75	7	3876	250 sx	2610	CBL
N Monument GSA Unit 014	6/23/61	3960	Eunice Monument; Grayburg-SA	O	no report	12.5	247	250 sx	GL	no report
3002505666					no report	9.625	1361	600 sx	GL	no report
N-20-19S-37E					no report	7	3837	400 sx	GL	no report
N Monument GSA Unit 008	10/30/36	3996	Eunice Monument; Grayburg-SA	O	13.75	10.75	209	100 sx	no report	no report
3002505661					9.875	7.625	1413	400 sx	no report	no report
H-20-19S-37E					6.75	5.5	3755	100 sx	no report	no report
State A 17 002	8/21/36	4005	Eunice Monument; Grayburg-SA	P&A	15	10.75	272	200 sx	GL	no report
3002505611					9.625	7.625	1397	425 sx	GL	no report
N-17-19S-37E					6.75	5.5	3843	400 sx	GL	no report

Sorted by Distance from NMG/SA Unit 006

WELL	SPUD	TVD	POOL	WELL STATUS	HOLE O.D.	CASING O.D.	SET @	CEMENT	TOC	HOW TOC DETERMINED
N Monument GSA Unit 008	3/1/36	4000	Eunice Monument; Grayburg-SA	O	13.75	10.75	238	250 sx	no report	no report
3002505645					9.875	7.625	1368	300 sx	no report	no report
H-19-19S-37E					6.75	5.5	3816	300 sx	no report	no report
N Monument GSA Unit 624	10/24/96	5100	Grayburg-SA	WSW	17.5	13.375	500	525 sx	GL	Circ 138 sx
3002533618					12.25	9.625	44070	1350 sx	GL	Circ trace
H-20-19S-37E					8.75	open hole	5100	N/A	N/A	p
Eumont 17 State 001	2/28/95	3890	Eumont; Yates-7 Rvrs- Queen	G	12.25	8.625	425	350 sx	GL	Circ 50 sx
3002532820					7.875	4.5	3890	730 sx	GL	Circ 10 sx
N-17-19S-37E										

TOPO! map printed on 11/13/22 from "Untitled.tpo"





New Mexico Office of the State Engineer

Water Column/Average Depth to Water

EXHIBIT H

(A CLW#### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced,
O=orphaned,
C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

POD Number	Code	POD Sub-basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Distance	Depth	Well	Depth	Water Column
L 05611 POD4	R	L	LE	2	2	1	20	19S	37E	661812	3614032*	508	105		53	52
L 14366 POD3		L	LE	2	3	3	20	19S	37E	661477	3612899	677	32			
L 13521 POD1		L	LE	4	4	3	20	19S	37E	661504	3612887	678	34		22	12
L 13926 POD1		L	LE	2	3	3	20	19S	37E	661484	3612874	698	32		21	11
L 13926 POD3		L	LE	2	3	3	20	19S	37E	661485	3612865	705	32		21	11
L 13926 POD2		L	LE	2	3	3	20	19S	37E	661495	3612857	710	32		21	11
L 14366 POD1		L	LE	2	3	3	20	19S	37E	661500	3612840	725	32			
L 10277		L	LE	2	2	4	19	19S	37E	661020	3613219*	764	70		40	30
L 14366 POD2		L	LE	2	3	3	20	19S	37E	661473	3612797	774	32			
L 00062		L	LE		4	4	18	19S	37E	660903	3614327*	1138	93			
L 01273		L	LE	3	4	4	19	19S	37E	660827	3612617*	1277	62		45	17
L 06933		L	LE	3	2	4	17	19S	37E	662403	3614646*	1307	100		65	35
L 01251		L	LE	4	1	1	29	19S	37E	661434	3612218*	1344	51		38	13
L 00061		L	LE		3	4	18	19S	37E	660501	3614325*	1452	100			
L 14224 POD2		L	LE	2	3	3	18	19S	37E	660549	3614528	1535	75		59	16
L 02621		L	LE	3	2	3	21	19S	37E	663233	3613050*	1589	83		40	43
L 05433		L	LE		4	1	19	19S	37E	660112	3613518*	1606	5790		1072	4718

Average Depth to Water: **124 feet**

Minimum Depth: **21 feet**

Maximum Depth: **1072 feet**

Record Count: 17

UTM NAD83 Radius Search (in meters):

Easting (X): 661718

Northing (Y): 3613532

Radius: 1610

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

11/13/22 3:34 PM

WATER COLUMN/ AVERAGE DEPTH TO WATER



WINDMILL IN SECTION 17

EXHIBIT I

Analytical Report

Lab Order 2211086

Date Reported: 11/14/2022

EXHIBIT I

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Permits West

Client Sample ID: Sec 19

Project: NMGSAU

Collection Date: 11/1/2022 10:20:00 AM

Lab ID: 2211086-003

Matrix: AQUEOUS

Received Date: 11/2/2022 11:33:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 1664B							Analyst: dms
N-Hexane Extractable Material	ND	9.44		mg/L	1	11/9/2022 4:42:00 PM	71367
EPA METHOD 300.0: ANIONS							Analyst: JTT
Chloride	110	5.0		mg/L	10	11/3/2022 9:16:05 AM	R92333
SM2540C MOD: TOTAL DISSOLVED SOLIDS							Analyst: SNS
Total Dissolved Solids	515	20.0	*	mg/L	1	11/8/2022 10:21:00 AM	71300

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Page 4 of 8

Analytical Report

Lab Order 2211086

Date Reported: 11/14/2022

Hall Environmental Analysis Laboratory, Inc.

EXHIBIT I

CLIENT: Permits West

Client Sample ID: Sec 29

Project: NMGSAU

Collection Date: 11/1/2022 12:50:00 PM

Lab ID: 2211086-001

Matrix: AQUEOUS

Received Date: 11/2/2022 11:33:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 1664B							Analyst: dms
N-Hexane Extractable Material	ND	9.46		mg/L	1	11/9/2022 4:42:00 PM	71367
EPA METHOD 300.0: ANIONS							Analyst: JTT
Chloride	210	50		mg/L	100	11/3/2022 8:38:51 AM	R92333
SM2540C MOD: TOTAL DISSOLVED SOLIDS							Analyst: SNS
Total Dissolved Solids	720	40.0	*D	mg/L	1	11/8/2022 10:21:00 AM	71300

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Page 2 of 8



NM Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87505

Re: Geology Statement
Apache Corporation
North Monument G/SA Unit #6
Section 20, T. 19S, R. 37E
Lea County, New Mexico

To whom it may concern:

Publicly available geologic and engineering data related to the proposed well have been thoroughly reviewed, and no evidence for open faults or any other hydrologic connection between the proposed Grayburg injection zone and any underground sources of drinking water has been found. Please see the attached seismic risk assessment for additional information.

Sincerely,

Cory Walk
Geologist



Seismic Risk Assessment
Apache Corporation
North Monument G/SA Unit #6
Section 20, Township 19 South, Range 37 East
Lea County, New Mexico

Cory Walk, M.S.

A handwritten signature in black ink that reads "Cory Walk". The signature is written in a cursive, flowing style.

Geologist

Permits West Inc.

November 17, 2022

**Apache Corporation
North Monument G/SA Unit #6****SEISMIC RISK ASSESSMENT PAGE 1****GENERAL INFORMATION**

North Monument G/SA Unit #6 is located in the NW ¼, section 20, T19S, R37E, about 1.5 miles north of Monument, NM in the Central Basin Platform of the greater Permian Basin. Apache Corporation proposes to convert this existing oil well to a water injection well. The proposed injection zone is within the Grayburg Formation through a cased hole from 3,688'-4,015' below ground surface. The Grayburg is primarily a carbonate reservoir with some sandstones present. This report assesses any potential concerns relating to induced seismicity along deep penetrating Precambrian faults or the connection between the injection zone and known underground potable water sources.

SEISMIC RISK ASSESSMENT***Historical Seismicity***

Searching the USGS earthquake catalog resulted in **no (0) earthquakes above a magnitude 2.5 within 6 miles (9.7 km) of the proposed injection site since 1970 (Fig 1)**. According to this dataset, the nearest historical earthquake occurred June 28, 2020 about 11.3 miles (~18.1 km) northwest and had a magnitude of 2.7.

Basement Faults and Subsurface Conditions

A structure contour map (Fig. 1) of the Precambrian basement shows the North Monument G/SA Unit #6 is approximately 4.8 miles from the nearest basement-penetrating fault inferred by Ewing et al (1990) and about 59 miles from the nearest surface fault.

Snee and Zoback (2018) state, "In the western part of Eddy County, New Mexico, S_{Hmax} is ~north-south (consistent with the state of stress in the Rio Grande Rift; Zoback and Zoback, 1980) but rotates to ~east-northeast-west-southwest in southern Lea County, New Mexico, and the northernmost parts of Culberson and Reeves counties, Texas." Around the North Monument G/SA Unit #6 site, Snee and Zoback indicate a **S_{Hmax} direction of N105°E and an A_p of 0.85, indicating a normal/strike-slip faulting stress regime.**

Induced seismicity is a growing concern of deep injection wells. Snee and Zoback (2018) show that due to its orientation, the nearest Precambrian fault has a low probability of slipping (Fig. 2). Also, the proposed injection zone is much shallower in the Grayburg Formation and therefore would not affect the deep Precambrian faults. In addition to the existing fault orientation, the vertical (approx. 6900') and horizontal (4.8 miles) separation between the proposed water injection zone and any deep Precambrian faults is large enough to infer that there is no immediate concern or potential of induced seismicity as a result from this injection well.

GROUNDWATER SOURCES

Three principal aquifers are used for potable groundwater in southern Lea County; these geologic units include the Triassic Santa Rosa formation, Tertiary Ogallala formation, and Quaternary alluvium. Nicholson and Clebsch (1961) state, "Potable ground water is not available below the Permian and Triassic unconformity but, because this boundary is not easily defined, the top of the Rustler anhydrite formation is regarded as the effective lower limit of 'potable' ground water." Around the North

Apache Corporation
North Monument G/SA Unit #6

SEISMIC RISK ASSESSMENT PAGE 2

EXHIBIT J

Monument G/SA Unit #6 well, the top of a thick anhydrite unit interpreted to represent the Rustler Formation lies at a depth of ~1342 feet bgs.

STRATIGRAPHY

A thick permeability barrier (Rustler Anhydrite and Salado Fm; 1100+ ft thick) exists above the targeted Grayburg injection zone. Well data indicates ~2,345 ft of rock separating the top of the injection zone from the previously stated lower limit of potable water at the top of the Rustler anhydrite formation.

CONCLUDING STATEMENT

All available geologic and engineering data evaluated around the North Monument G/SA Unit #6 well show no potential structural or stratigraphic connection between the Grayburg injection zone and any subsurface potable water sources. The shallow injection zone, spatial location and orientation of nearby faults also removes any major concern of inducing seismic activity.

Apache Corporation
North Monument G/SA Unit #6

SEISMIC RISK ASSESSMENT PAGE 3

EXHIBIT J

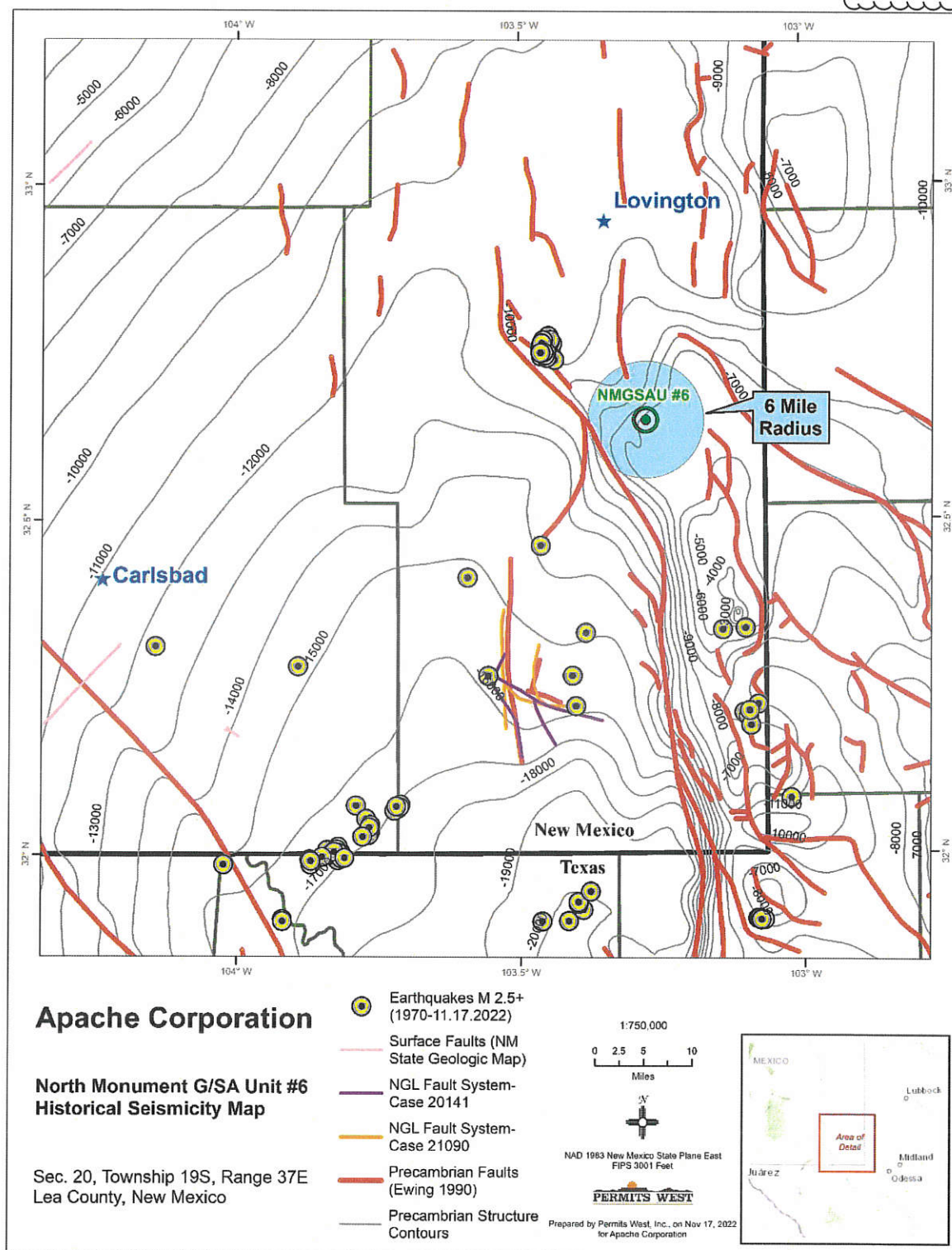


Figure 1. Structural contour map of the Precambrian basement in feet below sea level. Red lines represent the locations of Precambrian basement-penetrating faults (Ewing et al., 1990). The North Monument G/SA Unit #6 well lies ~4.8 miles south of the closest deeply penetrating fault, ~59 miles from the nearest surface fault and ~11.3 miles from the closest historic earthquake.

Apache Corporation
North Monument G/SA Unit #6

SEISMIC RISK ASSESSMENT PAGE 4

EXHIBIT J

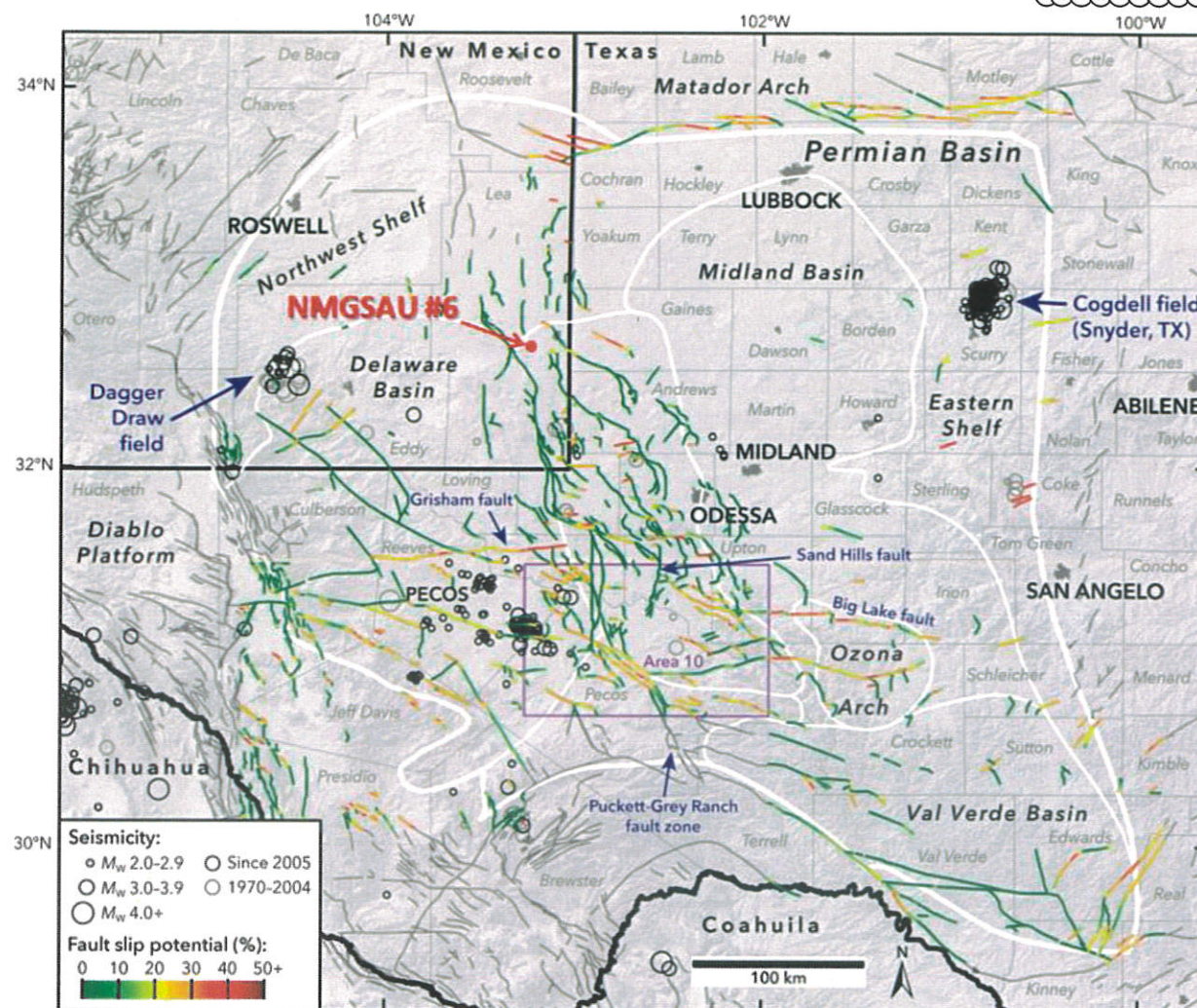


Figure 2. Modified from Snee and Zoback (2018). The nearest deep Precambrian fault lies ~4.8 miles north of the proposed injection well and has a low probability (0%) of slip. Also, the proposed injection zone is much shallower in the Grayburg and therefore removes any major concern of inducing seismicity on any known fault.

**Apache Corporation
North Monument G/SA Unit #6**

SEISMIC RISK ASSESSMENT PAGE 5



References Cited

Ewing, T. E., 1990, The tectonic map of Texas: Austin, Bureau of Economic Geology, The University of Texas at Austin.

Geologic Map of New Mexico, New Mexico Bureau of Geology and Mineral Resources, 2003, Scale 1:500,000.

Nicholson, A., Jr., and Clebsch, A., Jr., 1961, Geology and ground-water conditions in southern Lea County, New Mexico: New Mexico Bureau of Mines and Mineral Resources, Ground-Water Report 6, 123 pp., 2 plates.

Snee, J.-E.L., Zoback, M.D., 2018, State of stress in the Permian Basin, Texas and New Mexico: Implications for induced seismicity: Leading Edge, v. 37, p. 127–134.



AE Order Number Banner

Application Number: pAZS2233442618

WFX-1051

APACHE CORPORATION [873]

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Apache Corporation **OGRID Number:** 873
Well Name: North Monument G/SA Unit 006 **API:** 30-025-05655
Pool: Eunice - Monument; Grayburg - San Andres **Pool Code:** 23000

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
 B. Check one only for [I] or [II]
 [I] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
 [II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☒ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☒ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☒ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☒ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Brian Wood

Print or Type Name

Signature

11-23-22

Date

505 466-8120

Phone Number

brian@permitswest.com

e-mail Address

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

**Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505**

FORM C-108
Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: XXX Secondary Recovery Pressure Maintenance Disposal Storage
Application qualifies for administrative approval? XXX Yes No

II. OPERATOR: APACHE CORPORATION
ADDRESS: 303 VETERANS AIRPARK LANE, SUITE 3000, MIDLAND, TX 79705
CONTACT PARTY: BRIAN WOOD (PERMITS WEST, INC.) PHONE: 505 466-8120

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? Yes XXX No
If yes, give the Division order number authorizing the project: R-9596

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
NORTH MONUMENT G/SA UNIT 006
30-025-05655

VII. Attach data on the proposed operation, including:

 - Proposed average and maximum daily rate and volume of fluids to be injected;
 - Whether the system is open or closed;
 - Proposed average and maximum injection pressure;
 - Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 - If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.


*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: BRIAN WOOD  TITLE: CONSULTANT
SIGNATURE: DATE: NOV. 22, 2022
E-MAIL ADDRESS: brian@permitswest.com

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

Side 2

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
-----------	-----------	-------	---------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Apache Corporation **OGRID Number:** 873
Well Name: North Monument G/SA Unit 006 **API:** 30-025-05655
Pool: Eunice - Monument; Grayburg - San Andres **Pool Code:** 23000

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location - Spacing Unit - Simultaneous Dedication

☐ NSL☐ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD

B. Check one only for [I] or [II]

[I] Commingling - Storage - Measurement

☐ DHC☐ CTB☐ PLC☐ PC☐ OLS☐ OLM

[II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☒ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR2) **NOTIFICATION REQUIRED TO:** Check those which apply.A. ☒ Offset operators or lease holdersB. ☒ Royalty, overriding royalty owners, revenue ownersC. ☒ Application requires published noticeD. ☒ Notification and/or concurrent approval by SLOE. ☐ Notification and/or concurrent approval by BLMF. ☒ Surface ownerG. ☒ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☐ Notice Complete☐ Application
Content
Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Brian Wood

Print or Type Name

Signature

11-23-22

Date

505 466-8120

Phone Number

brian@permitswest.com

e-mail Address

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

**Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505**

FORM C-108
Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: XXX Secondary Recovery XXX Pressure Maintenance XXX Disposal XXX Storage
Application qualifies for administrative approval? XXX Yes XXX No

II. OPERATOR: APACHE CORPORATION
ADDRESS: 303 VETERANS AIRPARK LANE, SUITE 3000, MIDLAND, TX 79705
CONTACT PARTY: BRIAN WOOD (PERMITS WEST, INC.) PHONE: 505 466-8120

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? XXX Yes XXX No
If yes, give the Division order number authorizing the project: R-9596

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
NORTH MONUMENT G/SA UNIT 006
30-025-05655

VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.


*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: BRIAN WOOD  TITLE: CONSULTANT
SIGNATURE: _____ DATE: NOV. 22, 2022
E-MAIL ADDRESS: brian@permitswest.com

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

Side 2

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

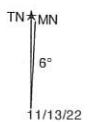
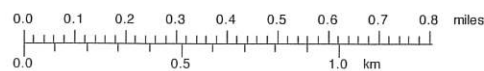
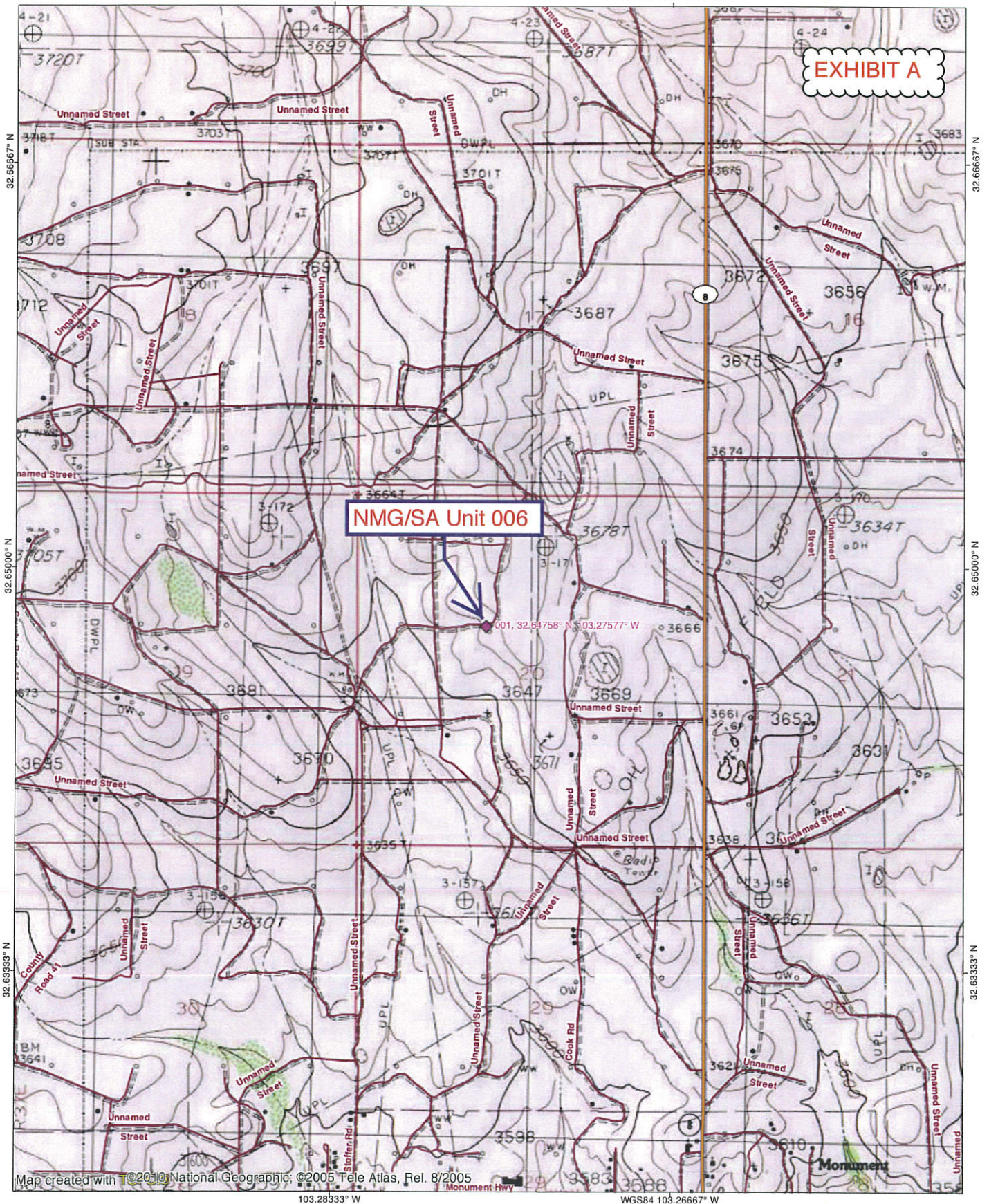
NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

TOPO! map printed on 11/13/22 from "Untitled.tpo"

103.28333° W

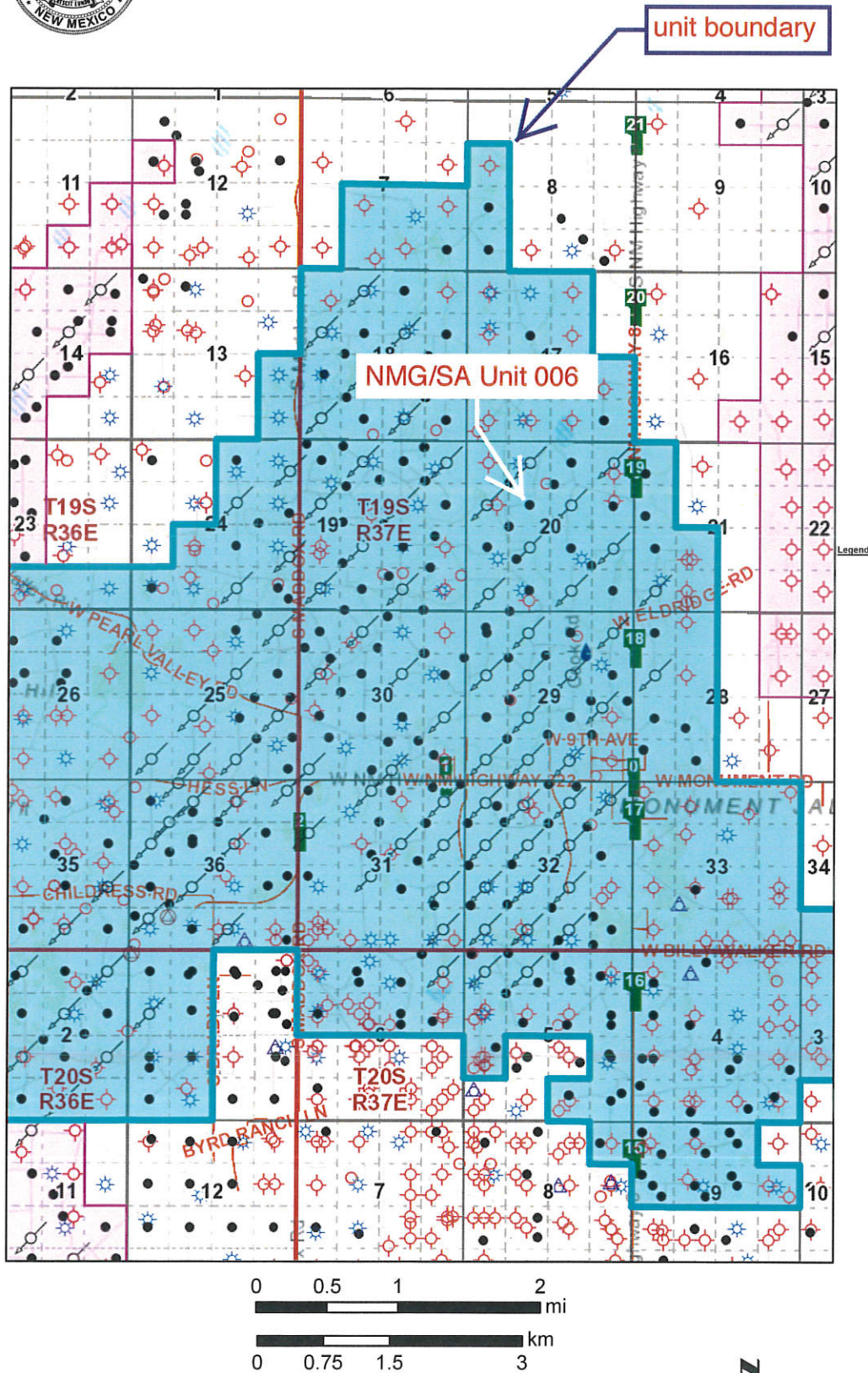
WGS84 103.26667° W





New Mexico State Land Office

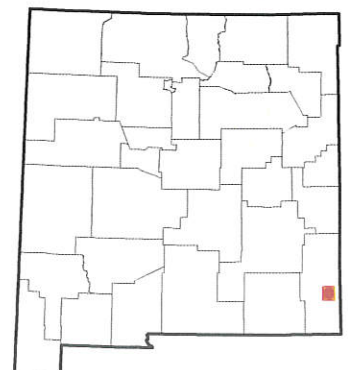
EXHIBIT A



Disclaimer:

The New Mexico State Land Office assumes no responsibility or liability for, or in connection with the accuracy, reliability or use of the information provided herein with respect to State Land Office data or data from other sources.

Data pertaining to New Mexico State Trust Lands are provisional and subject to revision, and do not constitute an official record of title. Official records may be reviewed at the New Mexico State Land Office in Santa Fe, New Mexico.



Side 1

INJECTION WELL DATA SHEET

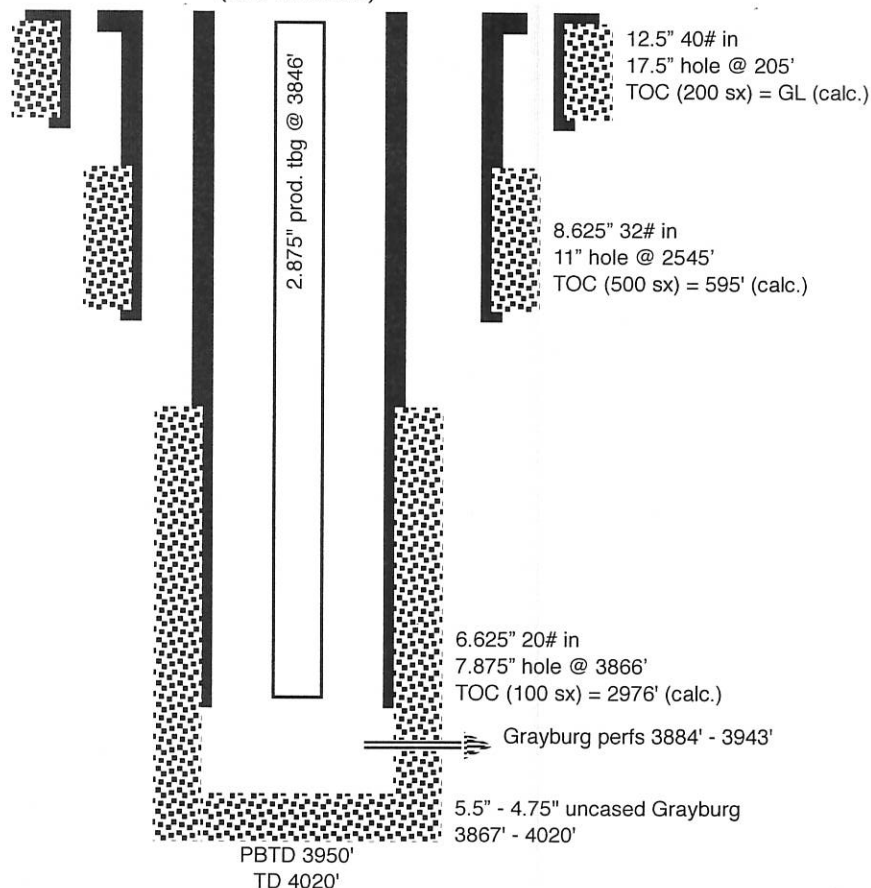
OPERATOR: APACHE CORPORATIONWELL NAME & NUMBER: NORTH MONUMENT G/SA UNIT 006

WELL LOCATION: 1980' FNL & 1980' FWL F 20 19 S 37 E
 FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC

"AS IS"

(not to scale)

WELL CONSTRUCTION DATASurface Casing

Hole Size: 17.5" Casing Size: 12.5"
 Cemented with: 200 sx. *or* _____ ft³
 Top of Cement: SURFACE Method Determined: CALC.

Intermediate Casing

Hole Size: 11" Casing Size: 8.625"
 Cemented with: 500 sx. *or* _____ ft³
 Top of Cement: SURFACE Method Determined: CALC.

Production Casing

Hole Size: 7.875" Casing Size: 6.625"
 Cemented with: 100 sx. *or* _____ ft³
 Top of Cement: 2976' Method Determined: CALC.

Total Depth: PBTD = 3950' & TD = 4020'Injection Interval3799 feet to 3943'

(Perforated or Open Hole; indicate which)

■■■■■■■■ ■■■■■■■■
 ■■■■■■■■ ■■■■■■■■

Side 1

INJECTION WELL DATA SHEET

OPERATOR: APACHE CORPORATIONWELL NAME & NUMBER: NORTH MONUMENT G/SA UNIT 006WELL LOCATION: 1980' FNL & 1980' FWL

FOOTAGE LOCATION

F

UNIT LETTER

20

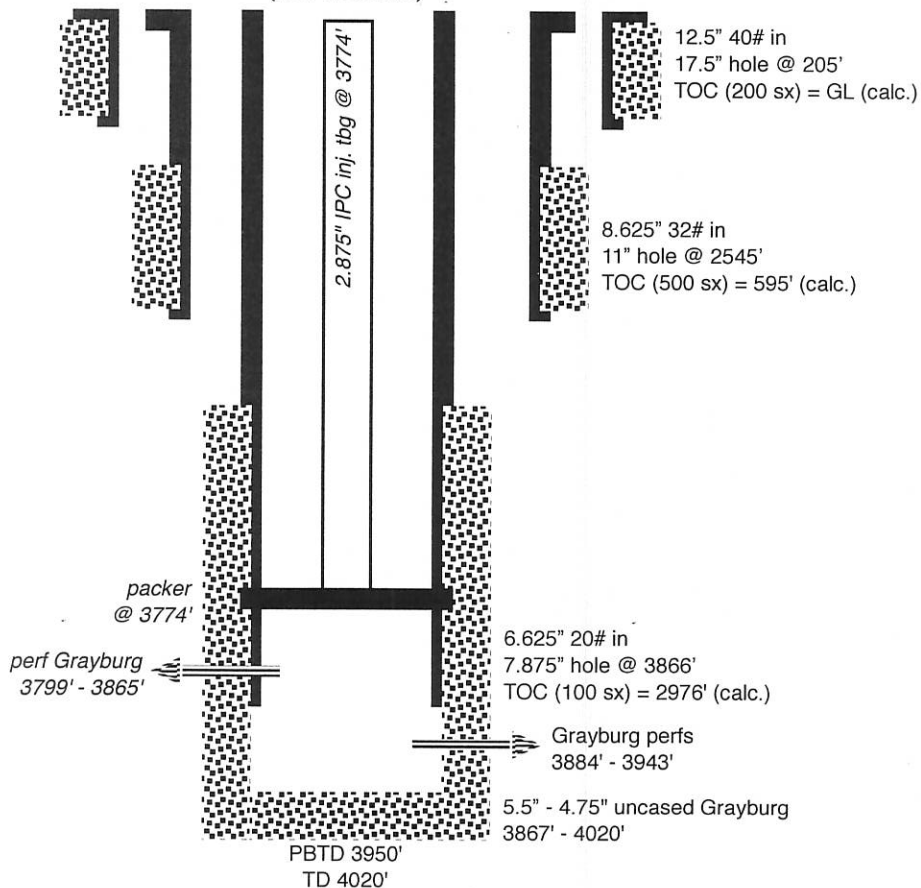
SECTION

19 S

TOWNSHIP

37 E

RANGE

WELLBORE SCHEMATIC*"PROPOSED"*
(not to scale)WELL CONSTRUCTION DATASurface CasingHole Size: 17.5" Casing Size: 12.5"Cemented with: 200 sx. *or* ft³Top of Cement: SURFACE Method Determined: CALC.Intermediate CasingHole Size: 11" Casing Size: 8.625"Cemented with: 500 sx. *or* ft³Top of Cement: SURFACE Method Determined: CALC.Production CasingHole Size: 7.875" Casing Size: 6.625"Cemented with: 100 sx. *or* ft³Top of Cement: 2976' Method Determined: CALC.Total Depth: PBTD = 3950' & TD = 4020'Injection Interval3799 feet to 3943'

(Perforated or Open Hole; indicate which)

■■■■■■■■■■ ■■■■■■■■■■

INJECTION WELL DATA SHEETTubing Size: 2.875" J-55 6.4# Lining Material: INTERNAL PLASTIC COATType of Packer: LOCK SET INJECTIONPacker Setting Depth: 3774'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes XXX No

If no, for what purpose was the well originally drilled? GRAYBURG OIL WELL

2. Name of the Injection Formation: GRAYBURG
3. Name of Field or Pool (if applicable): EUNICE-MONUMENT; GRAYBURG-SAN ANDRES (POOL #23000)
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____ NO

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

OVER: YATES (2654'), SEVEN RIVERS (2870'), & QUEEN (3381')

UNDER: SAN ANDRES (4025')

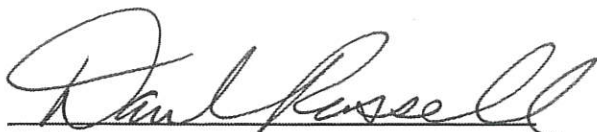
EXHIBIT K

Affidavit of Publication

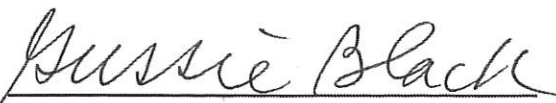
STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

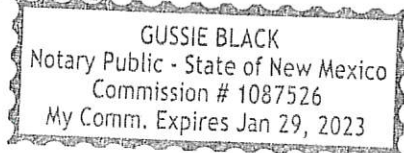
Beginning with the issue dated
November 08, 2022
and ending with the issue dated
November 08, 2022.


Publisher

Sworn and subscribed to before me this
8th day of November 2022.


Business Manager

My commission expires
January 29, 2023
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE November 8, 2022

Apache Corporation is applying to convert the North Monument G/SA Unit 6 oil well to a water injection well. The well, API 30-025-05655, is at 1980 FNL & 1980 FWL, Sec. 20, T. 19 S., R. 37 E., Lea County, NM. This is 1.7 miles NNW of the Monument, NM Post Office. Water will be injected at a maximum pressure of 737 psi into the Grayburg formation from 3688' to 4015'. Maximum injection rate will be 700 bwpd. Interested parties must file objections or requests for hearing with the NM Oil Conservation Division, 1220 South Saint Francis Dr., Santa Fe, NM 87505 or ocd.engineer@state.nm.us within 15 days. NMOCD Engineering Bureau phone is 505 476-3441. Additional information can be obtained by contacting: Brian Wood, Permits West, Inc., 37 Verano Loop, Santa Fe, NM 87508. Phone number is (505) 466-8120.
#38225

02108485

00272841

BRIAN WOOD
PERMITS WEST
37 VERANO LOOP
SANTA FE, NM 87508



November 22, 2022

James Allan Bryant
8204 Indigo Court NE
Albuquerque NM 87112

TYPICAL NOTICE

Apache Corporation is planning (see attached application) to convert its North Monument G/SA Unit 006 oil well (30-025-05655) to a water injection well. As required by NM Oil Conservation Division (NMOCD) Rules, I am notifying you of the following proposal. This letter is a notice only. No action is needed unless you have questions or objections.

Well Name: North Monument G/SA Unit 006 (NMSLO lease) ID: 4020'
Proposed Injection Zone: Grayburg from 3799' to 3943'
Where: 1980' FNL & 1980' FWL Sec. 20, T. 19 S., R. 37 E., Lea County, NM
Approximate Location: 1.7 miles NNW of the Monument, NM Post Office
Applicant Name: Apache Corporation (432) 818-1088
Applicant's Address: 303 Veterans Airpark Lane, #3000, Midland, TX 79705

Submittal Information: Application for a water injection well will be filed with the NMOCD. If you have an objection, or wish to request a hearing, then it must be filed with the NMOCD within 15 days of receipt of this letter. The NMOCD Engineering Bureau address is 1220 South St. Francis Dr. Santa Fe, NM 87505. Phone number is (505) 476-3441. E-mail address is: ocd.engineer@state.nm.us

Please call me if you have any questions.

Sincerely,

Brian Wood

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Midland, TX 79707

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☐ Adult Signature Required \$0.00

☐ Adult Signature Restricted Delivery \$0.00

Postage

Total Postage and Fees

\$

Sent To

Chantrey Corporation
5505 Highland Ct.
Midland TX 79707
2 Apache NM/SA Unit 606

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

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☐ Adult Signature Required \$0.00

☐ Adult Signature Restricted Delivery \$0.00

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Total Postage and Fees

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Sent To

ConocoPhillips Company
600 W. Illinois Ave.
Midland TX 79701
2 Apache NM/SA Unit 606

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

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☐ Adult Signature Required \$0.00

☐ Adult Signature Restricted Delivery \$0.00

Postage

Total Postage and Fees

\$

Sent To

David H Arrington Oil & Gas Inc
500 W Wall St
Suite 300
Midland TX 79701
2 Apache NM/SA Unit 606

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

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Tulsa, OK 74114

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☐ Adult Signature Required \$0.00

☐ Adult Signature Restricted Delivery \$0.00

Postage

Total Postage and Fees

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Sent To

Empire New Mexico LLC
2200 S Utica Place
Suite 150
Tulsa, OK 74114
2 Apache NM/SA Unit 606

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

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Albuquerque, NM 87111

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☐ Certified Mail Restricted Delivery \$0.00

☐ Adult Signature Required \$0.00

☐ Adult Signature Restricted Delivery \$0.00

Postage

Total Postage and Fees

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Sent To

Energy Acumen LLC
10103 Gutierrez Rd NE
Albuquerque, NM 87111
2 Apache NM/SA Unit 606

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

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Hobbs, NM 88241

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☐ Certified Mail Restricted Delivery \$0.00

☐ Adult Signature Required \$0.00

☐ Adult Signature Restricted Delivery \$0.00

Postage

Total Postage and Fees

\$

Sent To

Mewbourne Oil Co
PO Box 5270
Hobbs NM 88241
2 Apache NM/SA Unit 606

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

EXHIBIT L

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☐ Adult Signature Required \$0.00

☐ Adult Signature Restricted Delivery \$0.00

Postage \$0.00

Total Postage and Fees \$0.00

Sent To Southwest Royalties
 PO Box 53570
 Midland TX 79710
 Apache NMG/SA Unit 606
 23/2022 \$9.17 11/

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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☐ Adult Signature Required \$0.00

☐ Adult Signature Restricted Delivery \$0.00

Postage \$0.00

Total Postage and Fees \$0.00

Sent To Shell-Western E&P
 PO Box 576
 Houston TX 77001
 Apache NMG/SA Unit 606
 23/2022 \$9.17 11/

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

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Extra Services & Fees (check box, add fee as appropriate)

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☐ Return Receipt (electronic) \$0.00

☐ Certified Mail Restricted Delivery \$0.00

☐ Adult Signature Required \$0.00

☐ Adult Signature Restricted Delivery \$0.00

Postage \$0.00

Total Postage and Fees \$0.00

Sent To NM State Land Office
 PO Box 1148
 Santa Fe NM 87504
 Apache NMG/SA Unit 606
 23/2022 \$9.17 11/

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

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Extra Services & Fees (check box, add fee as appropriate)

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☐ Return Receipt (electronic) \$0.00

☐ Certified Mail Restricted Delivery \$0.00

☐ Adult Signature Required \$0.00

☐ Adult Signature Restricted Delivery \$0.00

Postage \$0.00

Total Postage and Fees \$0.00

Sent To Petroleum Exploration Co. Ltd LP
 PO Box 548
 Breckenridge TX 76424
 Apache NMG/SA Unit 606
 23/2022 \$9.17 11/

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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☐ Return Receipt (electronic) \$0.00

☐ Certified Mail Restricted Delivery \$0.00

☐ Adult Signature Required \$0.00

☐ Adult Signature Restricted Delivery \$0.00

Postage \$0.00

Total Postage and Fees \$0.00

Sent To Mulloy Operating Inc
 415 W Wall St
 Suite 200
 Midland TX 79701
 Apache NMG/SA Unit 606
 23/2022 \$9.17 11/

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



SORTED BY DISTANCE FROM NORTH MONUMENT G/SA UNIT 006

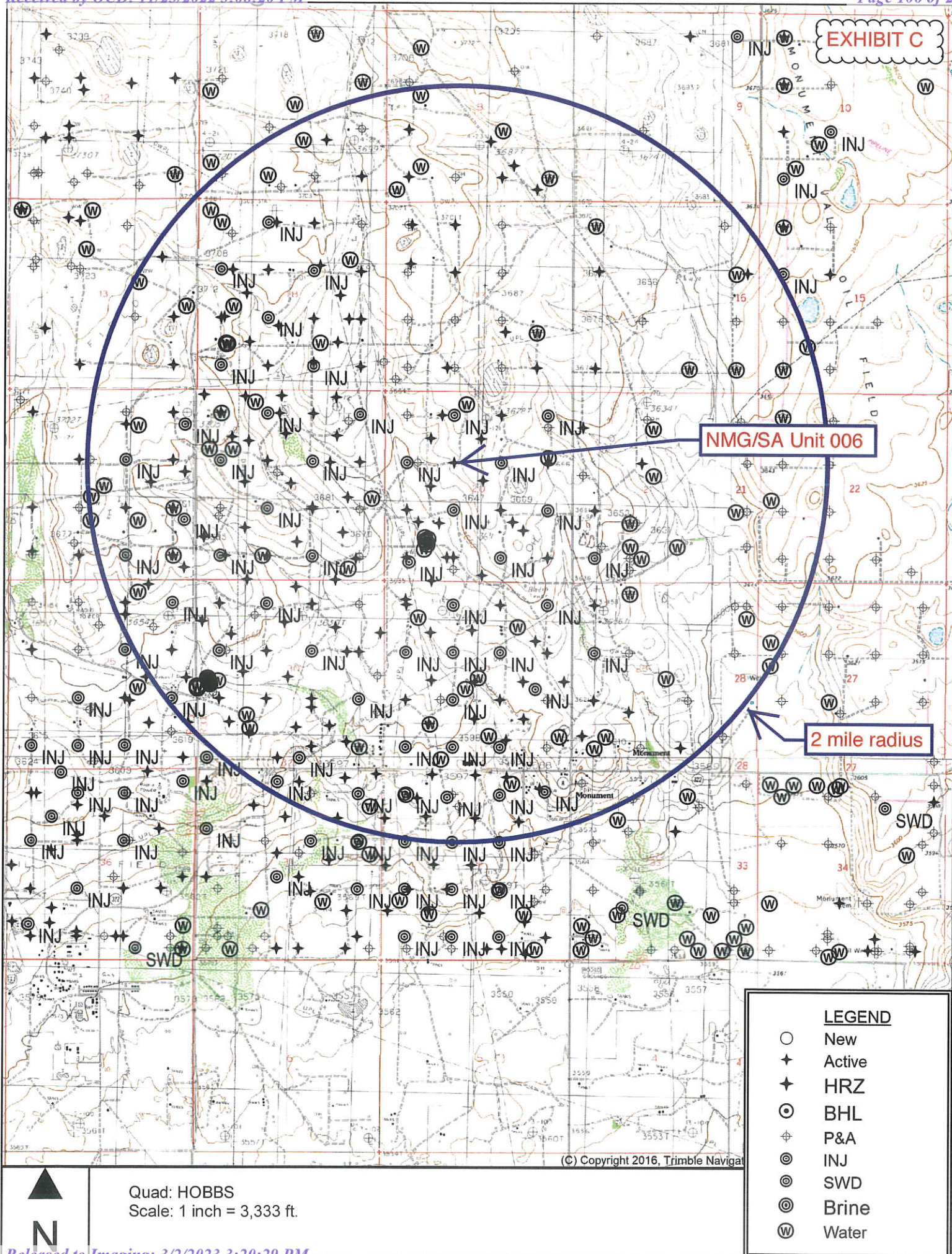
API	OPERATOR	WELL	TYPE WELL	UNIT-SECTION-T19S-R37E	TVD	ZONE @ TD	FEET FROM NMG/SAU 006
3002541036	Apache	NMG/SAU 384	O	F-20	4100	San Andres	914
3002541704	Apache	NMG/SAU 433	O	C-20	4000	Grayburg	932
3002538146	Apache	NMG/SAU 344	O	G-20	4125	San Andres	940
3002531588	Apache	NMG/SAU 018	O	B-20	4310	San Andres	1003
3002526535	Apache	State L Gas Com 003	G	E-20	3630	Queen	1017
3002505656	Apache	NMG/SAU 007	I	G-20	3997	Grayburg	1312
3002505667	Apache	NMG/SAU 011	I	K-20	3982	Grayburg	1316
3002505654	Apache	NMG/SAU 005	I	E-20	3996	Grayburg	1318
3002505669	Apache	NMG/SAU 003	I	C-20	4020	Grayburg	1322
3002528087	Energy Acumen	Dority 001	G	C-20	3855	Queen	1361
3002541038	Apache	NMG/SAU 386	O	K-20	4048	Grayburg	1727
3002505659	Apache	NMG/SAU 010	O	J-20	4002	Grayburg	1860
3002505664	Apache	NMG/SAU 012	O	L-20	3965	Grayburg	1861
3002505657	Apache	NMG/SAU 002	O	B-20	4000	Grayburg	1861
3002505668	Apache	NMG/SAU 004	P&A	D-20	3973	Grayburg	1867
3002509885	Empire New Mexico	H T Mattern 005	G	L-20	3639	Queen	1918
3002505660	Empire New Mexico	F W Kutter NCT A Com 003	G	J-20	3700	Queen	2328
3002505666	Apache	NMG/SAU 014	O	N-20	3960	Grayburg	2636
3002505661	Apache	NMG/SAU 008	O	H-20	3996	Grayburg	2640
3002505611	Conoco	State A 17 002	P&A	N-17	4005	Grayburg	2640

EXHIBIT B

SORTED BY DISTANCE FROM NORTH MONUMENT G/SA UNIT 006

API	OPERATOR	WELL	TYPE WELL	UNIT- SECTION- T19S-R37E	TVD	ZONE @ TD	FEET FROM NMG/SAU 006
3002505645	Apache	NMG/SAU 008	O	H-19	4000	Grayburg	2640
3002533618	Apache	NMG/SAU 624	WSW	H-20	5100	San Andres	2644
3002530916	Empire New Mexico	H T Mattern 006	G	N-20	3725	Penrose	2646
3002532820	Mewbourne	Eumont 17 State 001	G	N-17	3890	Grayburg	2647

EXHBIT B



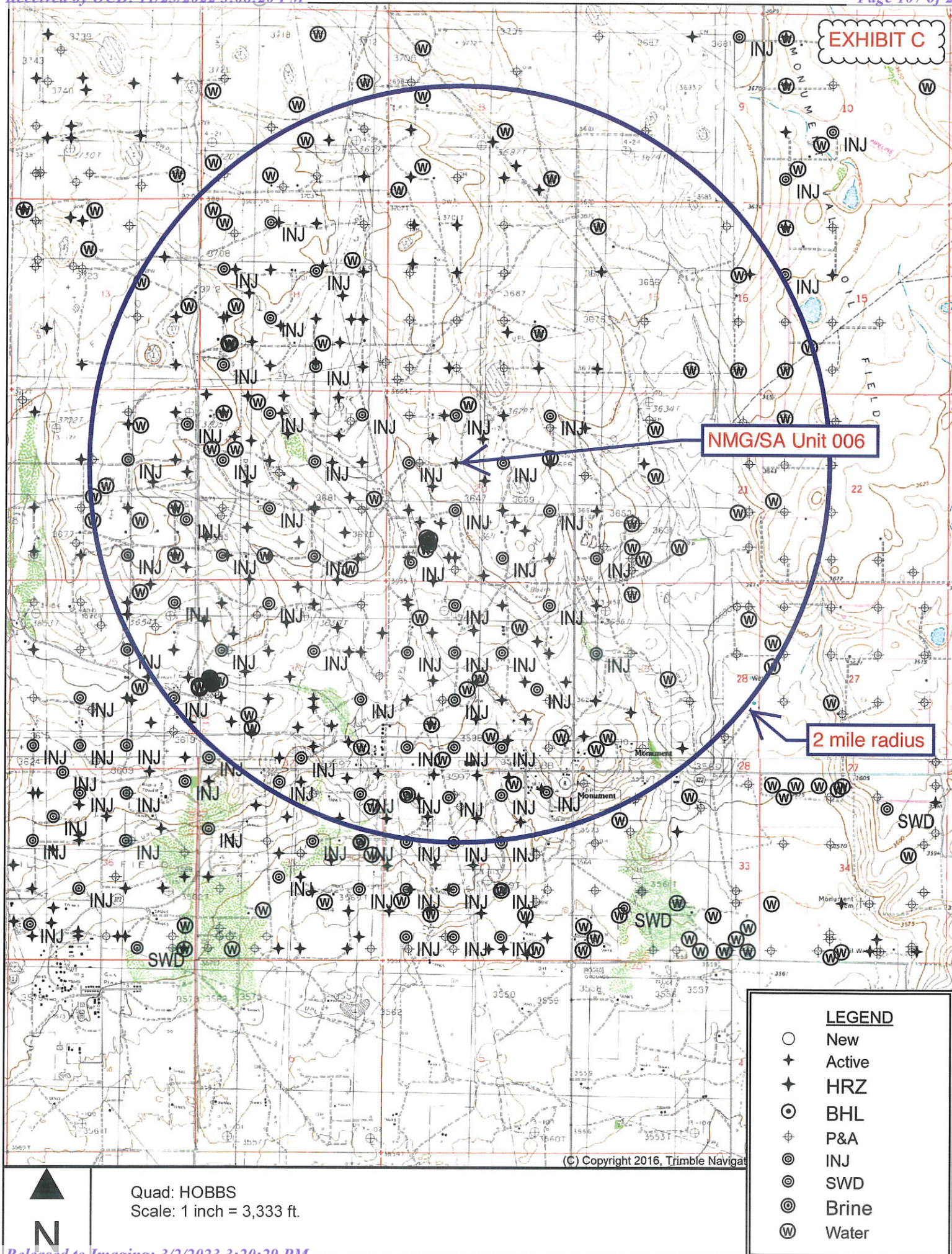




EXHIBIT D



NORTH MONUMENT G/SA UNIT 006 AREA OF REVIEW LEASES

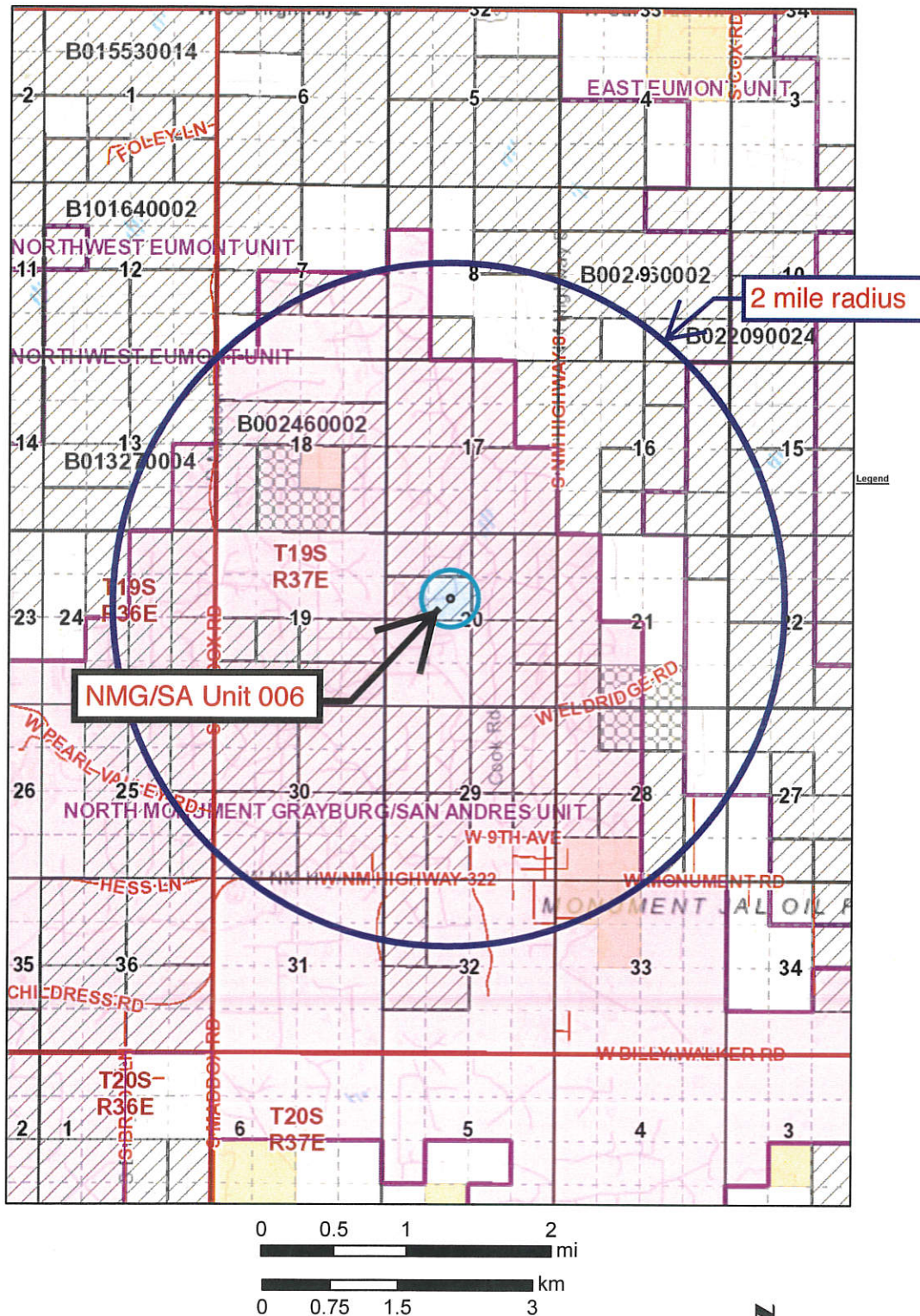
Aliquot Parts in Area of Review (T. 19 S., R. 37 E.)	Lessor	Lease	Lessee(s) of Record	Well Operators (all zones)
S2SW4 Sec. 17	NMSLO	B0-2656-0000	ConocoPhillips	Mewbourne Oil
SWSE Sec. 17	NMSLO	A0-1543-0002	Southwest Royalties	Petroleum Exploration
E2NE4 Sec. 19	fee	Blackmon patent	Apache	Apache, Arrington O&G, and Mulloy Operating
NESE Sec. 19	NMSLO	B0-1167-0048	Shell Western E&P	Apache, Arrington O&G, and Mulloy Operating
E2NE4 Sec. 20	NMSLO	B0-2209-0021	Chantrey	Apache
W2NE4 Sec. 20	NMSLO	B0-1431-0027	Leaco NM E&P, aka Apache	Apache
N2NW4 Sec. 20	NMSLO	B0-1651-0022	Mewbourne	Apache, Energy Acumen
S2NW4 Sec. 20	NMSLO	B0-1589-0002	Leaco NM E&P, aka, Apache	Apache
NESE Sec. 20	NMSLO	B0-1167-0048	Shell Western E&P	Apache
W2SE4 Sec. 20	NMSLO	B0-0246-0002	Southwest Royalties	Apache, Empire NM
SW4 Sec. 20	fee	Jones patent	Apache	Apache, Empire NM

EXHIBIT D



New Mexico State Land Office

EXHIBIT E



Disclaimer:

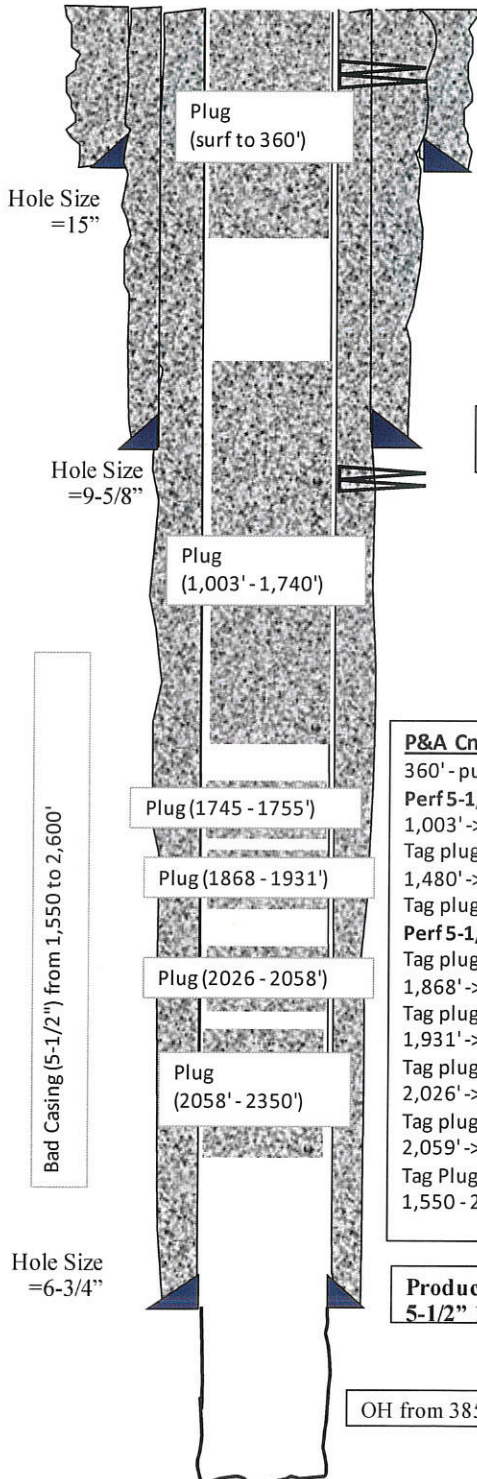
The New Mexico State Land Office assumes no responsibility or liability for, or in connection with the accuracy, reliability or use of the information provided herein with respect to State Land Office data or data from other sources.

Data pertaining to New Mexico State Trust Lands are provisional and subject to revision, and do not constitute an official record of title. Official records may be reviewed at the New Mexico State Land Office in Santa Fe, New Mexico.

EXHIBIT FGL=3700'
Spud: 8/22/36**Conoco Inc. – State A-17 # 2**
Wellbore Diagram – P&A (5/22/1992)

Date : 11/2/2022

API: 30-025-05611

Surface Location M. Monzon660' FSL & 1980' FWL,
Sec 17, T19S, R37E, Lea County, NM**Surface Casing**
10-3/4" 40# @ 255' w/ 200 sx cmt to surface**Intermediate Casing**
7-5/8" 26# @ 1,388' w/ 400 sx cmt to surface**P&A Cmt Plugs:**

360' - pumped 60 sx to surface in 5-1/2" & 5-1/2" X 7-5/8" annulus
Perf 5-1/2" @ 75'
 1,003' -> pump 200 sx cmt circulating out 5-1/2" X 7-5/8" annulus
 Tag plug @ 1,740'
 1,480' -> spot 50 sx cmt
 Tag plug @ 1,745'
Perf 5-1/2" @ 1,470' -> spot 30 sx cmt and squeeze 15 sx out
 Tag plug @ 1,755'
 1,868' -> spot 40 sx cmt
 Tag plug @ 1,868'
 1,931' -> spot 40 sx cmt
 Tag plug @ 1,931'
 2,026' -> spot 50 sx cmt
 Tag plug @ 2,026'
 2,059' -> spot 50 sx cmt
 Tag Plug @ 2,058'
 1,550 - 2,350' -> spot 80 sx cmt

Production Casing
5-1/2" 17# @ 3,855' w/ 400 sx cmt to surface

OH from 3855'-4005'

TD = 4,005'

Drawing not to scale

EXHIBIT F

Spud: 4/4/36

Apache Corporation – NMGSAU #004**P&A'd 6/15/2010**

Date : 11/7/22

API: 30-025-05668**Surface Location**

A. Murray



660' FNL & 660' FWL,
Sec 19, T19S, R37E, Lea County, NM

Surface Casing**13" 40# @ 228' w/ 225 sx to surface****Intermediate Casing****9-5/8" 36# @ 1,407' w/ 600 sx**

Perf @ 259'. Sqz 75 sx to surface. 6/15/2010

Spot 50 sx at 1,607'. Tag at 1,340'. 6/14/2010

Perfed casing at 1,925'. Sqz'd w/ 300 sx class c cement to surface.

Perf'd at 2,580' during p&A. Could not get PIR. Spot 30 sx @ 2,636'. Tag @ 2,475'. 6/11/2010

CIBP @ 3,732'. Spot 25 sx of cement. 6/11/2010

Perfs from 3,750'-3,873'.

Production Casing**7" 24# @ 3,876' w/ 250 sxs @ 2,610'**

OH from 3,866'-3,973'. Dumped 50 sx cement in OH, and DO to 3,905'. 4/15/2002.

Hole was under reamed to 7-3/4" OH in 6/1988

PBTD = 3,905'
TD = 3,973'

Hole Size
=18"Hole Size
=12-1/4"Hole Size
=8-3/4"Hole Size
=7-3/4"

Sorted by Distance from NMG/SA Unit 006

WELL	SPUD	TVD	POOL	WELL STATUS	HOLE O.D.	CASING O.D.	SET @	CEMENT	TOC	HOW TOC DETERMINED
N Monument GSA Unit 384	5/24/13	4100	Eunice Monument; Grayburg-SA	O	11	8.625	1348	500 sx	GL	Circ 105 sx
3002541036					7.875	5.5	4100	790 sx	20'	CBL
F-20-19S-37E										
N Monument GSA Unit 433	7/25/14	4000	Eunice Monument; Grayburg-SA	O	11	8.625	1358	460 sx	GL	Circ 3 sx
3002541704					7.875	5.5	4000	900 sx	GL	CBL
C-20-19S-37E										
N Monument GSA Unit 344	10/23/06	4125	Eunice Monument; Grayburg-SA	O	11	8.625	392	300 sx	GL	Circ
3002538146					7.875	5.5	4125	850 sx	GL	CBL
G-20-19S-37E										
N Monument GSA Unit 018	9/28/92	4310	Eunice Monument; Grayburg-SA	O	17.5	13.375	477	500 sx	GL	108 sx
3002531588					12.25	9.625	3707	1545 sx	no report	no report
B-20-19S-37E					8.75	7	4309	225 sx	2700	Estimated

Sorted by Distance from NMG/SA Unit 006

WELL	SPUD	TVD	POOL	WELL STATUS	HOLE O.D.	CASING O.D.	SET @	CEMENT	TOC	HOW TOC DETERMINED
N Monument GSA Unit 007	10/8/36	3997	Eunice Monument; Grayburg-SA	I	17.5	12.5	196	200 sx	GL	calc.
3002505656					11	8.625	2554	500 sx	604'	calc.
G-20-19S-37E					7.875	6.625	3864	100 sx	2974'	calc.
N Monument GSA Unit 011	10/27/36	3982	Eunice Monument; Grayburg-SA	I	16	13	125	125 sx	GL	calc.
3002505667					12.25	9.625	1362	600 sx	GL	calc.
K-20-19S-37E					8.625	7	3800	350 sx	1560'	calc.
N Monument GSA Unit 005	2/3/36	3996	Eunice Monument; Grayburg-SA	I	17.5	12.5	190	150 sx	GL	calc.
3002505654					11	9.625	2476	500 sx	726'	calc.
E-20-19S-37E					8.75	7	3851	100 x	3211'	calc.
N Monument GSA Unit 003	6/9/36	4020	Eunice Monument; Grayburg-SA	I	17	13	245	250 sx	GL	calc.
3002505669					12	9.625	1392	550 sx	GL	calc.
C-20-19S-37E					8.75	6.625	3906	350 sx	791'	calc.

SORTED BY DISTANCE FROM NMG/SA UNIT 006

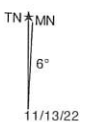
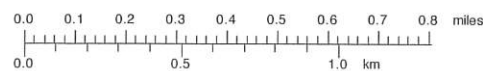
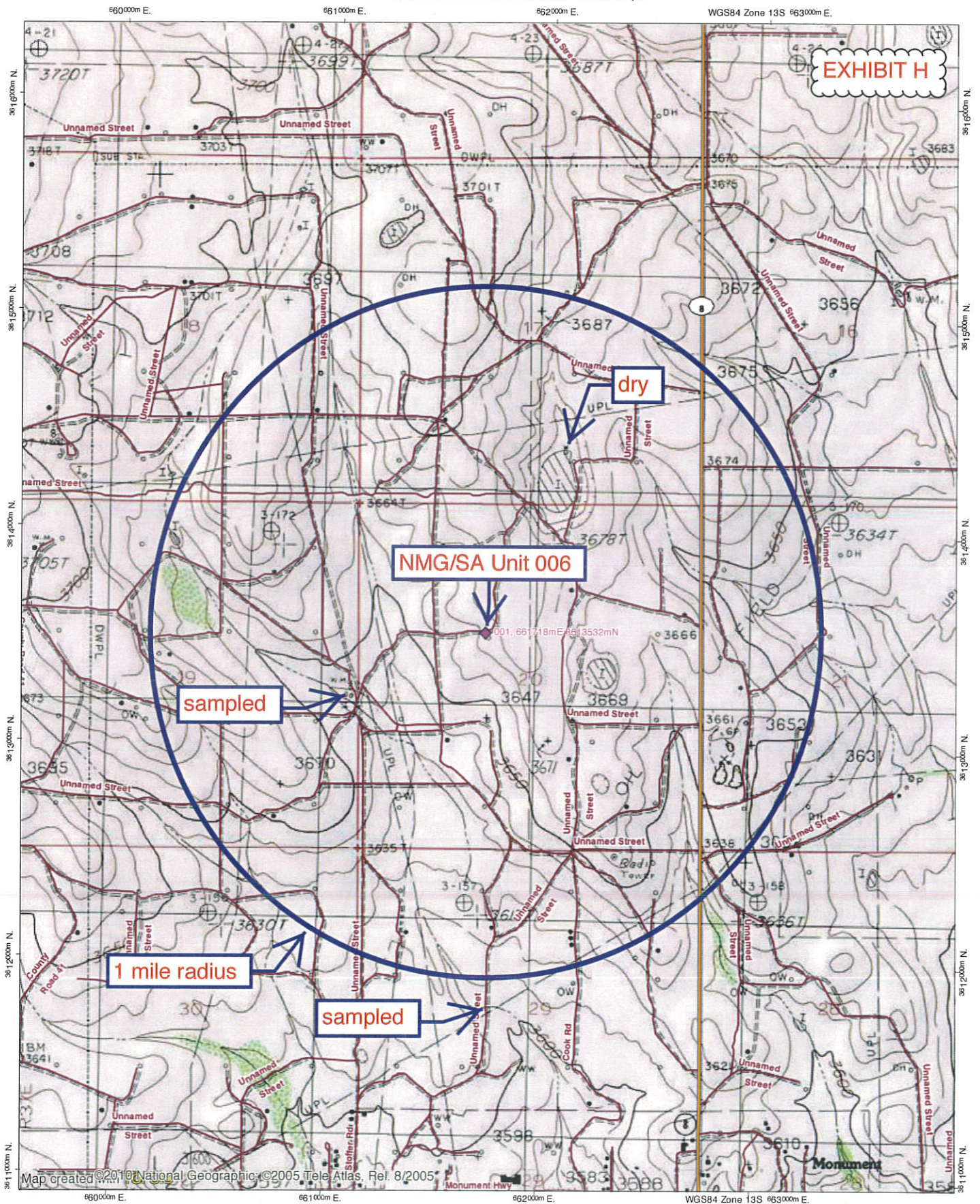
WELL	SPUD	TVD	POOL	WELL STATUS	HOLE O.D.	CASING O.D.	SET @	CEMENT	TOC	HOW TOC DETERMINED
N Monument GSA Unit 386	6/1/13	4048	Eunice Monument; Grayburg-SA	O	11	8.625	1333	372 sx	GL	Circ 128 sx
3002541038					7.875	5.5	4080	692 sx	40	CBL
K-20-19S-37E										
N Monument GSA Unit 010	12/14/36	4002	Eunice Monument; Grayburg-SA	O	17.25	13	269	275 sx	GL	no report
3002505659					12.25	9.625	1391	275 sx	no report	no report
J-20-19S-37E					8.625	7	3774	260 sx	no report	no report
					6.75	5.5	3759	25 sx	no report	no report
N Monument GSA Unit 012	11/16/35	3965	Eunice Monument; Grayburg-SA	O	no report	12.5	258	250 sx	GL	no report
3002505664					no report	9.625	1367	800 sx	no report	no report
L-20-19S-37E					no report	7	3811	400 sx	no report	no report
N Monument GSA Unit 002	11/12/36	4000	Eunice Monument; Grayburg-SA	O	17.5	12.5	198	200 sx	GL	no report
3002505657					9	8.625	2585	500 sx	no report	no report
B-20-19S-37E					7.875	6.625	3838	100 sx	no report	no report

WELL	SPUD	TVD	POOL	WELL STATUS	HOLE O.D.	CASING O.D.	SET @	CEMENT	TOC	HOW TOC DETERMINED
N Monument GSA Unit 004	4/4/36	3973	Eunice Monument; Grayburg-SA	P&A	18	13	225	209 sx	GL	Circ
3002505668					12.25	9.625	1407	600 sx	GL	no report
D-20-19S-37E					8.75	7	3876	250 sx	2610	CBL
N Monument GSA Unit 014	6/23/61	3960	Eunice Monument; Grayburg-SA	O	no report	12.5	247	250 sx	GL	no report
3002505666					no report	9.625	1361	600 sx	GL	no report
N-20-19S-37E					no report	7	3837	400 sx	GL	no report
N Monument GSA Unit 008	10/30/36	3996	Eunice Monument; Grayburg-SA	O	13.75	10.75	209	100 sx	no report	no report
3002505661					9.875	7.625	1413	400 sx	no report	no report
H-20-19S-37E					6.75	5.5	3755	100 sx	no report	no report
State A 17 002	8/21/36	4005	Eunice Monument; Grayburg-SA	P&A	15	10.75	272	200 sx	GL	no report
3002505611					9.625	7.625	1397	425 sx	GL	no report
N-17-19S-37E					6.75	5.5	3843	400 sx	GL	no report

SORTED BY DISTANCE FROM NMG/SA UNIT 006

WELL	SPUD	TVD	POOL	WELL STATUS	HOLE O.D.	CASING O.D.	SET @	CEMENT	TOC	HOW TOC DETERMINED
N Monument GSA Unit 008	3/1/36	4000	Eunice Monument; Grayburg-SA	O	13.75	10.75	238	250 sx	no report	no report
3002505645					9.875	7.625	1368	300 sx	no report	no report
H-19-19S-37E					6.75	5.5	3816	300 sx	no report	no report
N Monument GSA Unit 624	10/24/96	5100	Grayburg-SA	WSW	17.5	13.375	500	525 sx	GL	Circ 138 sx
3002533618					12.25	9.625	44070	1350 sx	GL	Circ trace
H-20-19S-37E					8.75	open hole	5100	N/A	N/A	p
Eumont 17 State 001	2/28/95	3890	Eumont; Yates-7 Rvrs- Queen	G	12.25	8.625	425	350 sx	GL	Circ 50 sx
3002532820					7.875	4.5	3890	730 sx	GL	Circ 10 sx
N-17-19S-37E										

TOPOI map printed on 11/13/22 from "Untitled.tpo"





New Mexico Office of the State Engineer

Water Column/Average Depth to Water

EXHIBIT H

(A CLW#### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced,
O=orphaned,
C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

POD Number	Code	POD Sub-basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Distance	DepthWell	DepthWater	Water Column
L 05611 POD4	R	L	LE	2	2	1	20	19S	37E	661812	3614032*	508	105	53	52
L 14366 POD3		L	LE	2	3	3	20	19S	37E	661477	3612899	677	32		
L 13521 POD1		L	LE	4	4	3	20	19S	37E	661504	3612887	678	34	22	12
L 13926 POD1		L	LE	2	3	3	20	19S	37E	661484	3612874	698	32	21	11
L 13926 POD3		L	LE	2	3	3	20	19S	37E	661485	3612865	705	32	21	11
L 13926 POD2		L	LE	2	3	3	20	19S	37E	661495	3612857	710	32	21	11
L 14366 POD1		L	LE	2	3	3	20	19S	37E	661500	3612840	725	32		
L 10277		L	LE	2	2	4	19	19S	37E	661020	3613219*	764	70	40	30
L 14366 POD2		L	LE	2	3	3	20	19S	37E	661473	3612797	774	32		
L 00062		L	LE		4	4	18	19S	37E	660903	3614327*	1138	93		
L 01273		L	LE	3	4	4	19	19S	37E	660827	3612617*	1277	62	45	17
L 06933		L	LE	3	2	4	17	19S	37E	662403	3614646*	1307	100	65	35
L 01251		L	LE	4	1	1	29	19S	37E	661434	3612218*	1344	51	38	13
L 00061		L	LE		3	4	18	19S	37E	660501	3614325*	1452	100		
L 14224 POD2		L	LE	2	3	3	18	19S	37E	660549	3614528	1535	75	59	16
L 02621		L	LE	3	2	3	21	19S	37E	663233	3613050*	1589	83	40	43
L 05433		L	LE		4	1	19	19S	37E	660112	3613518*	1606	5790	1072	4718

Average Depth to Water: **124 feet**

Minimum Depth: **21 feet**

Maximum Depth: **1072 feet**

Record Count: 17

UTM NAD83 Radius Search (in meters):

Easting (X): 661718

Northing (Y): 3613532

Radius: 1610

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

11/13/22 3:34 PM

WATER COLUMN/ AVERAGE DEPTH TO WATER



WINDMILL IN SECTION 17

EXHIBIT I

Analytical Report

Lab Order 2211086

Date Reported: 11/14/2022

EXHIBIT I

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Permits West

Client Sample ID: Sec 19

Project: NMGSAU

Collection Date: 11/1/2022 10:20:00 AM

Lab ID: 2211086-003

Matrix: AQUEOUS

Received Date: 11/2/2022 11:33:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 1664B							Analyst: dms
N-Hexane Extractable Material	ND	9.44		mg/L	1	11/9/2022 4:42:00 PM	71367
EPA METHOD 300.0: ANIONS							Analyst: JTT
Chloride	110	5.0		mg/L	10	11/3/2022 9:16:05 AM	R92333
SM2540C MOD: TOTAL DISSOLVED SOLIDS							Analyst: SNS
Total Dissolved Solids	515	20.0	*	mg/L	1	11/8/2022 10:21:00 AM	71300

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Page 4 of 8

Analytical Report

Lab Order 2211086

Date Reported: 11/14/2022

Hall Environmental Analysis Laboratory, Inc.

EXHIBIT I

CLIENT: Permits West

Client Sample ID: Sec 29

Project: NMGSAU

Collection Date: 11/1/2022 12:50:00 PM

Lab ID: 2211086-001

Matrix: AQUEOUS

Received Date: 11/2/2022 11:33:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 1664B							Analyst: dms
N-Hexane Extractable Material	ND	9.46		mg/L	1	11/9/2022 4:42:00 PM	71367
EPA METHOD 300.0: ANIONS							Analyst: JTT
Chloride	210	50		mg/L	100	11/3/2022 8:38:51 AM	R92333
SM2540C MOD: TOTAL DISSOLVED SOLIDS							Analyst: SNS
Total Dissolved Solids	720	40.0	*D	mg/L	1	11/8/2022 10:21:00 AM	71300

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Page 2 of 8



EXHIBIT J

NM Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87505

Re: Geology Statement
Apache Corporation
North Monument G/SA Unit #6
Section 20, T. 19S, R. 37E
Lea County, New Mexico

To whom it may concern:

Publicly available geologic and engineering data related to the proposed well have been thoroughly reviewed, and no evidence for open faults or any other hydrologic connection between the proposed Grayburg injection zone and any underground sources of drinking water has been found. Please see the attached seismic risk assessment for additional information.

Sincerely,

Cory Walk
Geologist



Seismic Risk Assessment
Apache Corporation
North Monument G/SA Unit #6
Section 20, Township 19 South, Range 37 East
Lea County, New Mexico

Cory Walk, M.S.

A handwritten signature in black ink that reads "Cory Walk". The signature is written in a cursive, flowing style.

Geologist

Permits West Inc.

November 17, 2022

**Apache Corporation
North Monument G/SA Unit #6****SEISMIC RISK ASSESSMENT PAGE 1****GENERAL INFORMATION**

North Monument G/SA Unit #6 is located in the NW ¼, section 20, T19S, R37E, about 1.5 miles north of Monument, NM in the Central Basin Platform of the greater Permian Basin. Apache Corporation proposes to convert this existing oil well to a water injection well. The proposed injection zone is within the Grayburg Formation through a cased hole from 3,688'-4,015' below ground surface. The Grayburg is primarily a carbonate reservoir with some sandstones present. This report assesses any potential concerns relating to induced seismicity along deep penetrating Precambrian faults or the connection between the injection zone and known underground potable water sources.

SEISMIC RISK ASSESSMENT***Historical Seismicity***

Searching the USGS earthquake catalog resulted in **no (0) earthquakes above a magnitude 2.5 within 6 miles (9.7 km) of the proposed injection site since 1970 (Fig 1)**. According to this dataset, the nearest historical earthquake occurred June 28, 2020 about 11.3 miles (~18.1 km) northwest and had a magnitude of 2.7.

Basement Faults and Subsurface Conditions

A structure contour map (Fig. 1) of the Precambrian basement shows the North Monument G/SA Unit #6 is approximately 4.8 miles from the nearest basement-penetrating fault inferred by Ewing et al (1990) and about 59 miles from the nearest surface fault.

Snee and Zoback (2018) state, "In the western part of Eddy County, New Mexico, S_{Hmax} is ~north-south (consistent with the state of stress in the Rio Grande Rift; Zoback and Zoback, 1980) but rotates to ~east-northeast-west-southwest in southern Lea County, New Mexico, and the northernmost parts of Culberson and Reeves counties, Texas." Around the North Monument G/SA Unit #6 site, Snee and Zoback indicate a **S_{Hmax} direction of N105°E and an A_p of 0.85, indicating a normal/strike-slip faulting stress regime.**

Induced seismicity is a growing concern of deep injection wells. Snee and Zoback (2018) show that due to its orientation, the nearest Precambrian fault has a low probability of slipping (Fig. 2). Also, the proposed injection zone is much shallower in the Grayburg Formation and therefore would not affect the deep Precambrian faults. In addition to the existing fault orientation, the vertical (approx. 6900') and horizontal (4.8 miles) separation between the proposed water injection zone and any deep Precambrian faults is large enough to infer that there is no immediate concern or potential of induced seismicity as a result from this injection well.

GROUNDWATER SOURCES

Three principal aquifers are used for potable groundwater in southern Lea County; these geologic units include the Triassic Santa Rosa formation, Tertiary Ogallala formation, and Quaternary alluvium. Nicholson and Clebsch (1961) state, "Potable ground water is not available below the Permian and Triassic unconformity but, because this boundary is not easily defined, the top of the Rustler anhydrite formation is regarded as the effective lower limit of 'potable' ground water." Around the North

**Apache Corporation
North Monument G/SA Unit #6**

SEISMIC RISK ASSESSMENT PAGE 2

EXHIBIT J

Monument G/SA Unit #6 well, the top of a thick anhydrite unit interpreted to represent the Rustler Formation lies at a depth of ~1342 feet bgs.

STRATIGRAPHY

A thick permeability barrier (Rustler Anhydrite and Salado Fm; 1100+ ft thick) exists above the targeted Grayburg injection zone. Well data indicates ~2,345 ft of rock separating the top of the injection zone from the previously stated lower limit of potable water at the top of the Rustler anhydrite formation.

CONCLUDING STATEMENT

All available geologic and engineering data evaluated around the North Monument G/SA Unit #6 well show no potential structural or stratigraphic connection between the Grayburg injection zone and any subsurface potable water sources. The shallow injection zone, spatial location and orientation of nearby faults also removes any major concern of inducing seismic activity.

Apache Corporation
North Monument G/SA Unit #6

SEISMIC RISK ASSESSMENT PAGE 3

EXHIBIT J

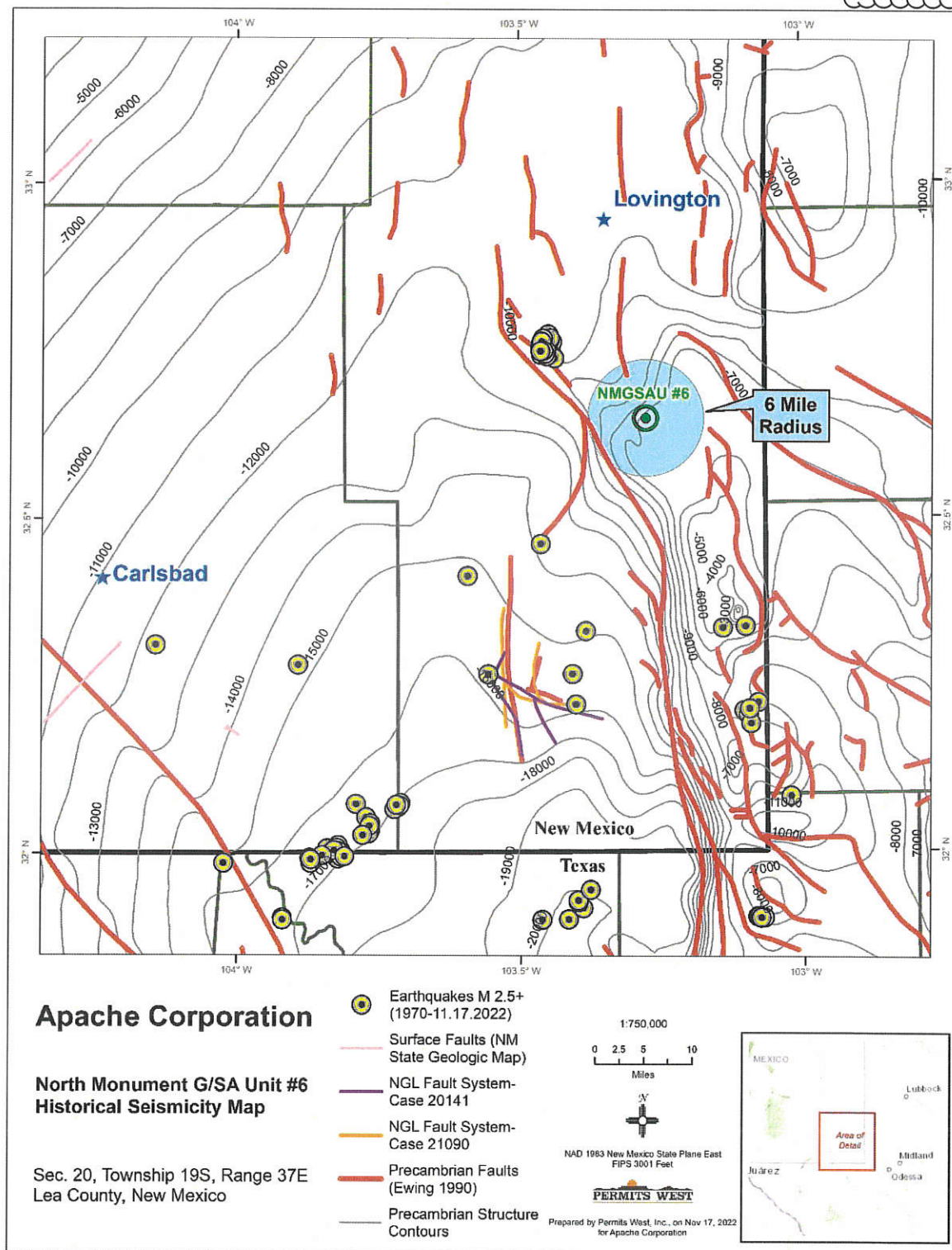


Figure 1. Structural contour map of the Precambrian basement in feet below sea level. Red lines represent the locations of Precambrian basement-penetrating faults (Ewing et al., 1990). The North Monument G/SA Unit #6 well lies ~4.8 miles south of the closest deeply penetrating fault, ~59 miles from the nearest surface fault and ~11.3 miles from the closest historic earthquake.

Apache Corporation
North Monument G/SA Unit #6

SEISMIC RISK ASSESSMENT PAGE 4

EXHIBIT J

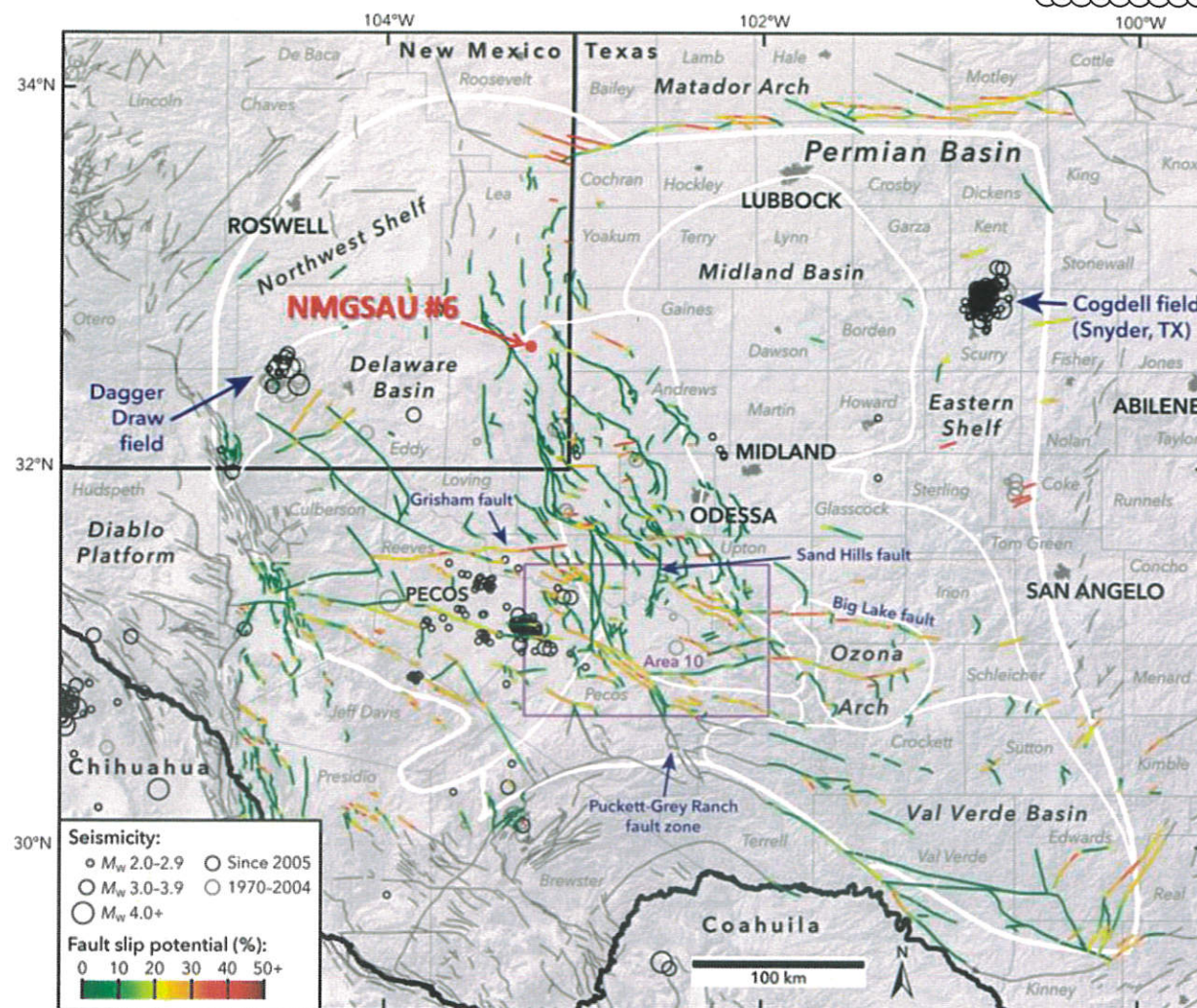


Figure 2. Modified from Snee and Zoback (2018). The nearest deep Precambrian fault lies ~4.8 miles north of the proposed injection well and has a low probability (0%) of slip. Also, the proposed injection zone is much shallower in the Grayburg and therefore removes any major concern of inducing seismicity on any known fault.

**Apache Corporation
North Monument G/SA Unit #6**

SEISMIC RISK ASSESSMENT PAGE 5



References Cited

Ewing, T. E., 1990, The tectonic map of Texas: Austin, Bureau of Economic Geology, The University of Texas at Austin.

Geologic Map of New Mexico, New Mexico Bureau of Geology and Mineral Resources, 2003, Scale 1:500,000.

Nicholson, A., Jr., and Clebsch, A., Jr., 1961, Geology and ground-water conditions in southern Lea County, New Mexico: New Mexico Bureau of Mines and Mineral Resources, Ground-Water Report 6, 123 pp., 2 plates.

Snee, J.-E.L., Zoback, M.D., 2018, State of stress in the Permian Basin, Texas and New Mexico: Implications for induced seismicity: Leading Edge, v. 37, p. 127–134.



AE Order Number Banner

Application Number: pAZS2233442618

WFX-1051

APACHE CORPORATION [873]

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Apache Corporation **OGRID Number:** 873
Well Name: North Monument G/SA Unit 006 **API:** 30-025-05655
Pool: Eunice - Monument; Grayburg - San Andres **Pool Code:** 23000

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location - Spacing Unit - Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling - Storage - Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☒ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☒ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☒ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☒ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Brian Wood

Print or Type Name

Signature

11-23-22

Date

505 466-8120

Phone Number

brian@permitswest.com

e-mail Address

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

**Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505**

FORM C-108
Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: XXX Secondary Recovery XXX Pressure Maintenance XXX Disposal XXX Storage
Application qualifies for administrative approval? XXX Yes XXX No

II. OPERATOR: APACHE CORPORATION
ADDRESS: 303 VETERANS AIRPARK LANE, SUITE 3000, MIDLAND, TX 79705
CONTACT PARTY: BRIAN WOOD (PERMITS WEST, INC.) PHONE: 505 466-8120

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? XXX Yes XXX No
If yes, give the Division order number authorizing the project: R-9596

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
NORTH MONUMENT G/SA UNIT 006
30-025-05655

VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.


*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: BRIAN WOOD  TITLE: CONSULTANT
SIGNATURE: _____ DATE: NOV. 22, 2022
E-MAIL ADDRESS: brian@permitswest.com

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

Side 2

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

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Pool: Eunice - Monument; Grayburg - San Andres **Pool Code:** 23000

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☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

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☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☒ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☒ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☒ Application requires published notice
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 E. ☐ Notification and/or concurrent approval by BLM
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FOR OCD ONLY

☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Brian Wood

Print or Type Name

Signature

11-23-22

Date

505 466-8120

Phone Number

brian@permitswest.com


e-mail Address

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

FORM C-108
Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: XXX Secondary Recovery Pressure Maintenance Disposal Storage
Application qualifies for administrative approval? XXX Yes No
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ADDRESS: 303 VETERANS AIRPARK LANE, SUITE 3000, MIDLAND, TX 79705
CONTACT PARTY: BRIAN WOOD (PERMITS WEST, INC.) PHONE: 505 466-8120
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- VII. Attach data on the proposed operation, including: **NORTH MONUMENT G/SA UNIT 006**
30-025-05655
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
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- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
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- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
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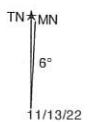
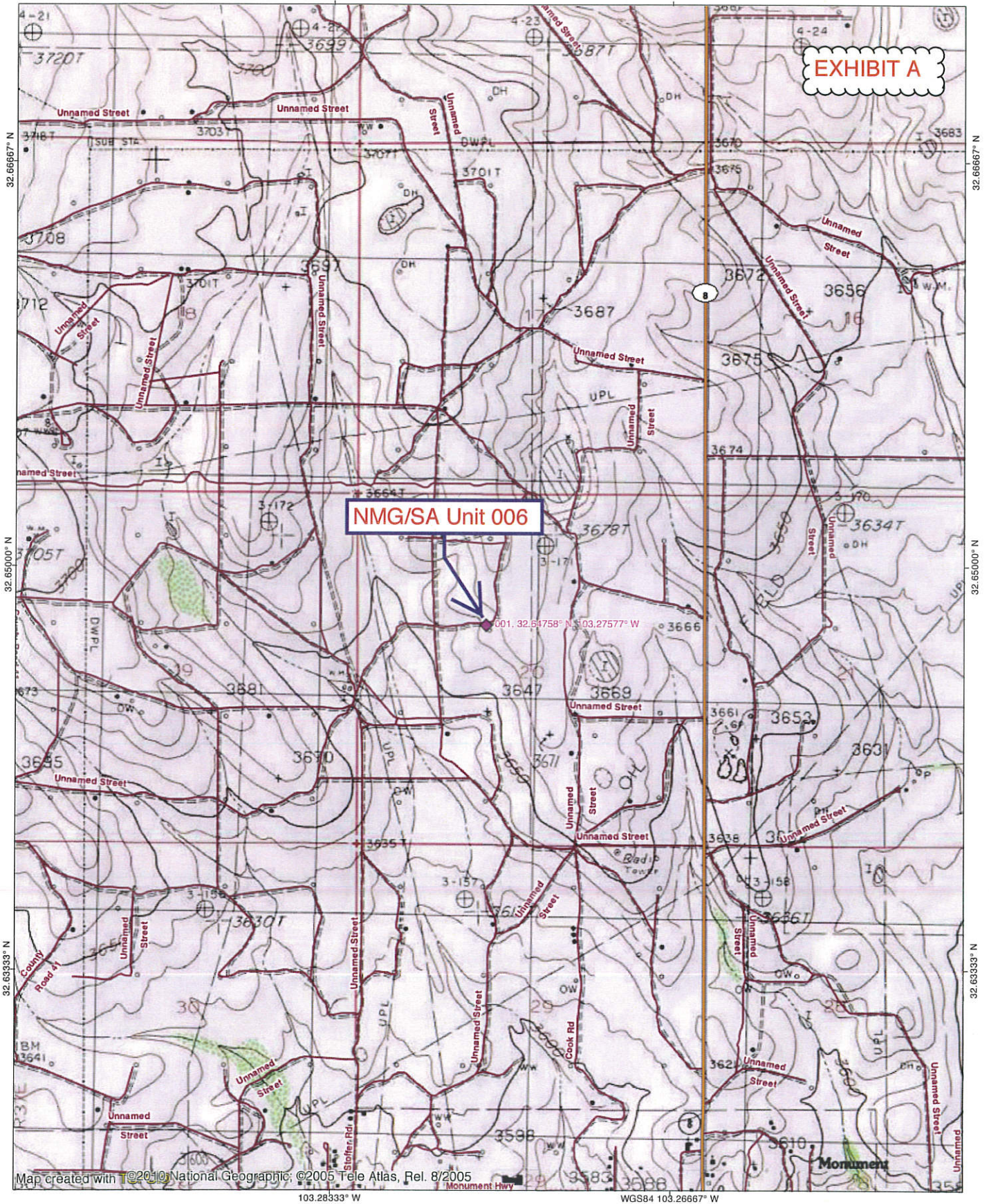
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NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

TOPO! map printed on 11/13/22 from "Untitled.tpo"

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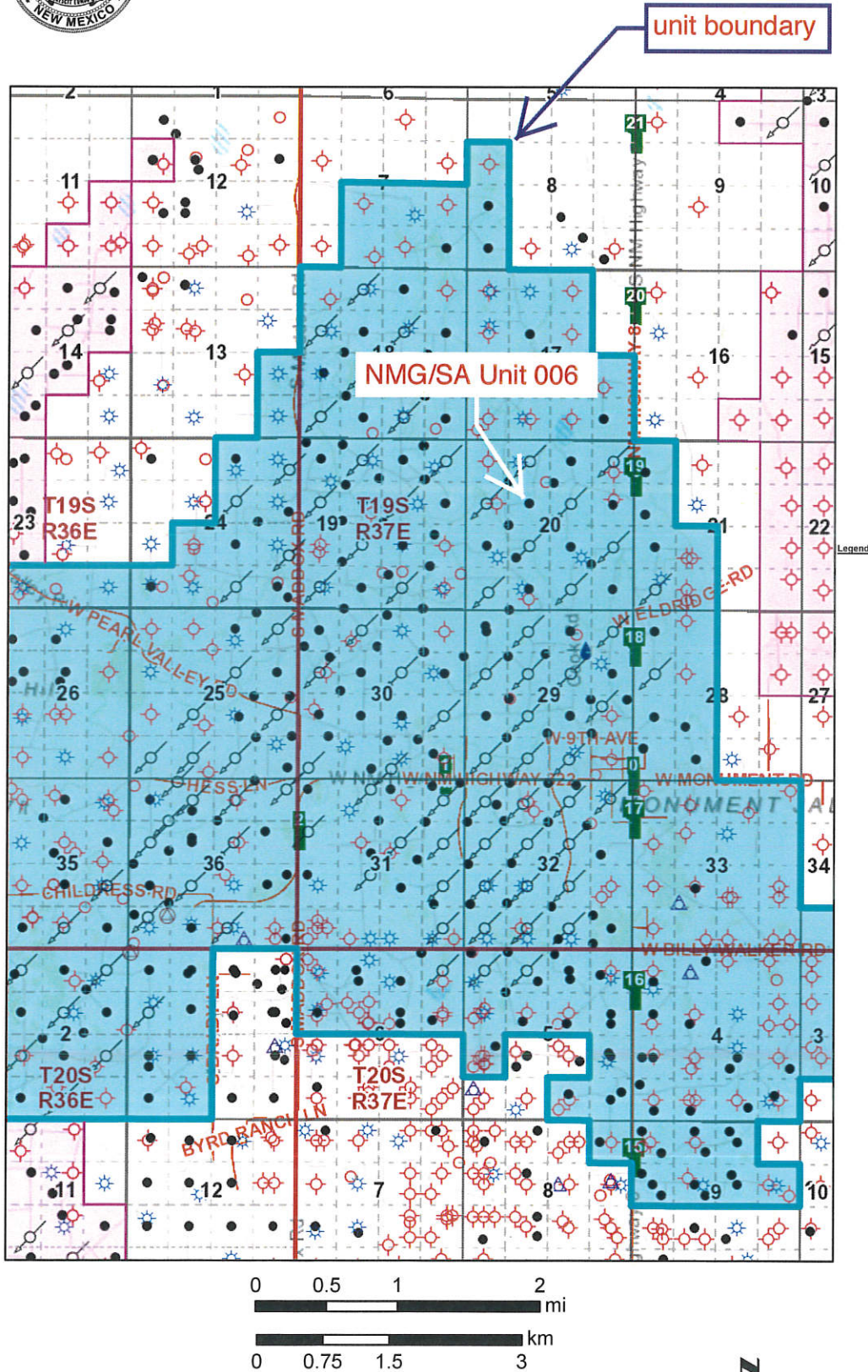
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New Mexico State Land Office

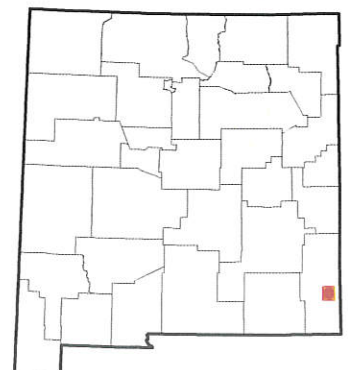
EXHIBIT A



Disclaimer:

The New Mexico State Land Office assumes no responsibility or liability for, or in connection with the accuracy, reliability or use of the information provided herein with respect to State Land Office data or data from other sources.

Data pertaining to New Mexico State Trust Lands are provisional and subject to revision, and do not constitute an official record of title. Official records may be reviewed at the New Mexico State Land Office in Santa Fe, New Mexico.



Side 1

INJECTION WELL DATA SHEET

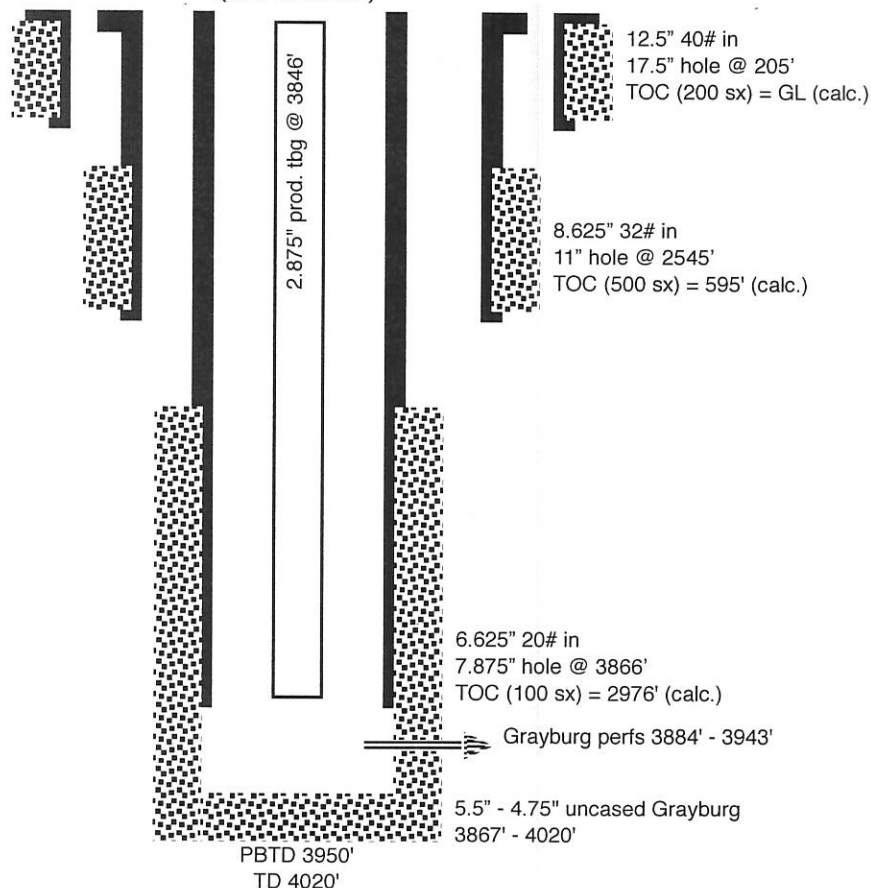
OPERATOR: APACHE CORPORATIONWELL NAME & NUMBER: NORTH MONUMENT G/SA UNIT 006

WELL LOCATION: 1980' FNL & 1980' FWL F 20 19 S 37 E
 FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC

"AS IS"

(not to scale)

WELL CONSTRUCTION DATASurface Casing

Hole Size: 17.5" Casing Size: 12.5"
 Cemented with: 200 sx. *or* ft³
 Top of Cement: SURFACE Method Determined: CALC.

Intermediate Casing

Hole Size: 11" Casing Size: 8.625"
 Cemented with: 500 sx. *or* ft³
 Top of Cement: SURFACE Method Determined: CALC.

Production Casing

Hole Size: 7.875" Casing Size: 6.625"
 Cemented with: 100 sx. *or* ft³
 Top of Cement: 2976' Method Determined: CALC.

Total Depth: PBTD = 3950' & TD = 4020'Injection Interval3799 feet to 3943'

(Perforated or Open Hole; indicate which)

■■■■■■■■ ■■■■■■■■
 ■■■■■■■■ ■■■■■■■■

Side 1

INJECTION WELL DATA SHEET

OPERATOR: APACHE CORPORATIONWELL NAME & NUMBER: NORTH MONUMENT G/SA UNIT 006WELL LOCATION: 1980' FNL & 1980' FWL

FOOTAGE LOCATION

F

UNIT LETTER

20

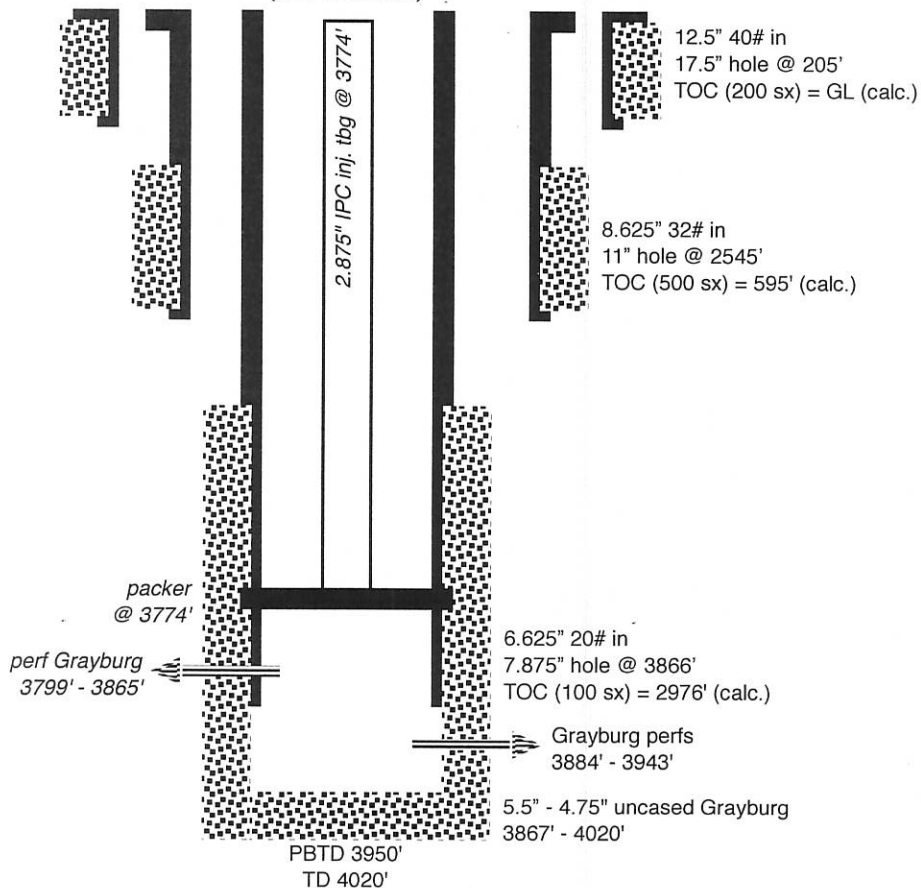
SECTION

19 S

TOWNSHIP

37 E

RANGE

WELLBORE SCHEMATIC*"PROPOSED"*
(not to scale)WELL CONSTRUCTION DATASurface CasingHole Size: 17.5" Casing Size: 12.5"Cemented with: 200 sx. *or* ft³Top of Cement: SURFACE Method Determined: CALC.Intermediate CasingHole Size: 11" Casing Size: 8.625"Cemented with: 500 sx. *or* ft³Top of Cement: SURFACE Method Determined: CALC.Production CasingHole Size: 7.875" Casing Size: 6.625"Cemented with: 100 sx. *or* ft³Top of Cement: 2976' Method Determined: CALC.Total Depth: PBTD = 3950' & TD = 4020'Injection Interval3799 feet to 3943'

(Perforated or Open Hole; indicate which)

■■■■■■■■■■ ■■■■■■■■■■

INJECTION WELL DATA SHEETTubing Size: 2.875" J-55 6.4# Lining Material: INTERNAL PLASTIC COATType of Packer: LOCK SET INJECTIONPacker Setting Depth: 3774'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes XXX No

If no, for what purpose was the well originally drilled? GRAYBURG OIL WELL

2. Name of the Injection Formation: GRAYBURG

3. Name of Field or Pool (if applicable): EUNICE-MONUMENT; GRAYBURG-SAN ANDRES (POOL #23000)

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____ NO

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

OVER: YATES (2654'), SEVEN RIVERS (2870'), & QUEEN (3381')UNDER: SAN ANDRES (4025')

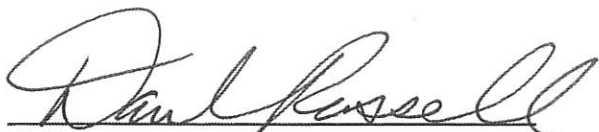
EXHIBIT K

Affidavit of Publication

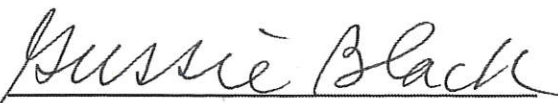
STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

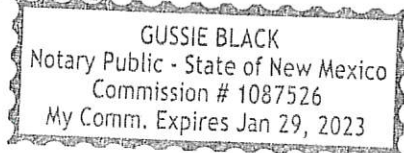
Beginning with the issue dated
November 08, 2022
and ending with the issue dated
November 08, 2022.


Publisher

Sworn and subscribed to before me this
8th day of November 2022.


Business Manager

My commission expires
January 29, 2023
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE November 8, 2022

Apache Corporation is applying to convert the North Monument G/SA Unit 6 oil well to a water injection well. The well, API 30-025-05655, is at 1980 FNL & 1980 FWL, Sec. 20, T. 19 S., R. 37 E., Lea County, NM. This is 1.7 miles NNW of the Monument, NM Post Office. Water will be injected at a maximum pressure of 737 psi into the Grayburg formation from 3688' to 4015'. Maximum injection rate will be 700 bwpd. Interested parties must file objections or requests for hearing with the NM Oil Conservation Division, 1220 South Saint Francis Dr., Santa Fe, NM 87505 or ocd.engineer@state.nm.us within 15 days. NMOCD Engineering Bureau phone is 505 476-3441. Additional information can be obtained by contacting: Brian Wood, Permits West, Inc., 37 Verano Loop, Santa Fe, NM 87508. Phone number is (505) 466-8120.
#38225

02108485

00272841

BRIAN WOOD
PERMITS WEST
37 VERANO LOOP
SANTA FE, NM 87508



November 22, 2022

James Allan Bryant
8204 Indigo Court NE
Albuquerque NM 87112

TYPICAL NOTICE

Apache Corporation is planning (see attached application) to convert its North Monument G/SA Unit 006 oil well (30-025-05655) to a water injection well. As required by NM Oil Conservation Division (NMOCD) Rules, I am notifying you of the following proposal. This letter is a notice only. No action is needed unless you have questions or objections.

Well Name: North Monument G/SA Unit 006 (NMSLO lease) ID: 4020'
Proposed Injection Zone: Grayburg from 3799' to 3943'
Where: 1980' FNL & 1980' FWL Sec. 20, T. 19 S., R. 37 E., Lea County, NM
Approximate Location: 1.7 miles NNW of the Monument, NM Post Office
Applicant Name: Apache Corporation (432) 818-1088
Applicant's Address: 303 Veterans Airpark Lane, #3000, Midland, TX 79705

Submittal Information: Application for a water injection well will be filed with the NMOCD. If you have an objection, or wish to request a hearing, then it must be filed with the NMOCD within 15 days of receipt of this letter. The NMOCD Engineering Bureau address is 1220 South St. Francis Dr. Santa Fe, NM 87505. Phone number is (505) 476-3441. E-mail address is: ocd.engineer@state.nm.us

Please call me if you have any questions.

Sincerely,

Brian Wood

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Midland TX 79707

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500 W Wall St
Suite 300
Midland TX 79707

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Suite 150
Tulsa, OK 74114

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Sent To Energy Acumen LLC
10103 Gutierrez Rd NE
Albuquerque, NM 87111

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Sent To Mewbourne Oil Co
PO Box 5270
Hobbs NM 88241

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7022 1670 0001 2804 2365

EXHIBIT L

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PO Box 53570
Midland TX 79710
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PO Box 576
Houston TX 77001
Apache NMG/SA Unit 606 11/23/2022 \$7.17

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Sent To **NM State Land Office**
PO Box 1148
Santa Fe NM 87504
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Sent To **Petroleum Exploration Co. Ltd LP**
PO Box 548
Breckenridge TX 76424
Apache NMG/SA Unit 606 11/23/2022 \$7.17

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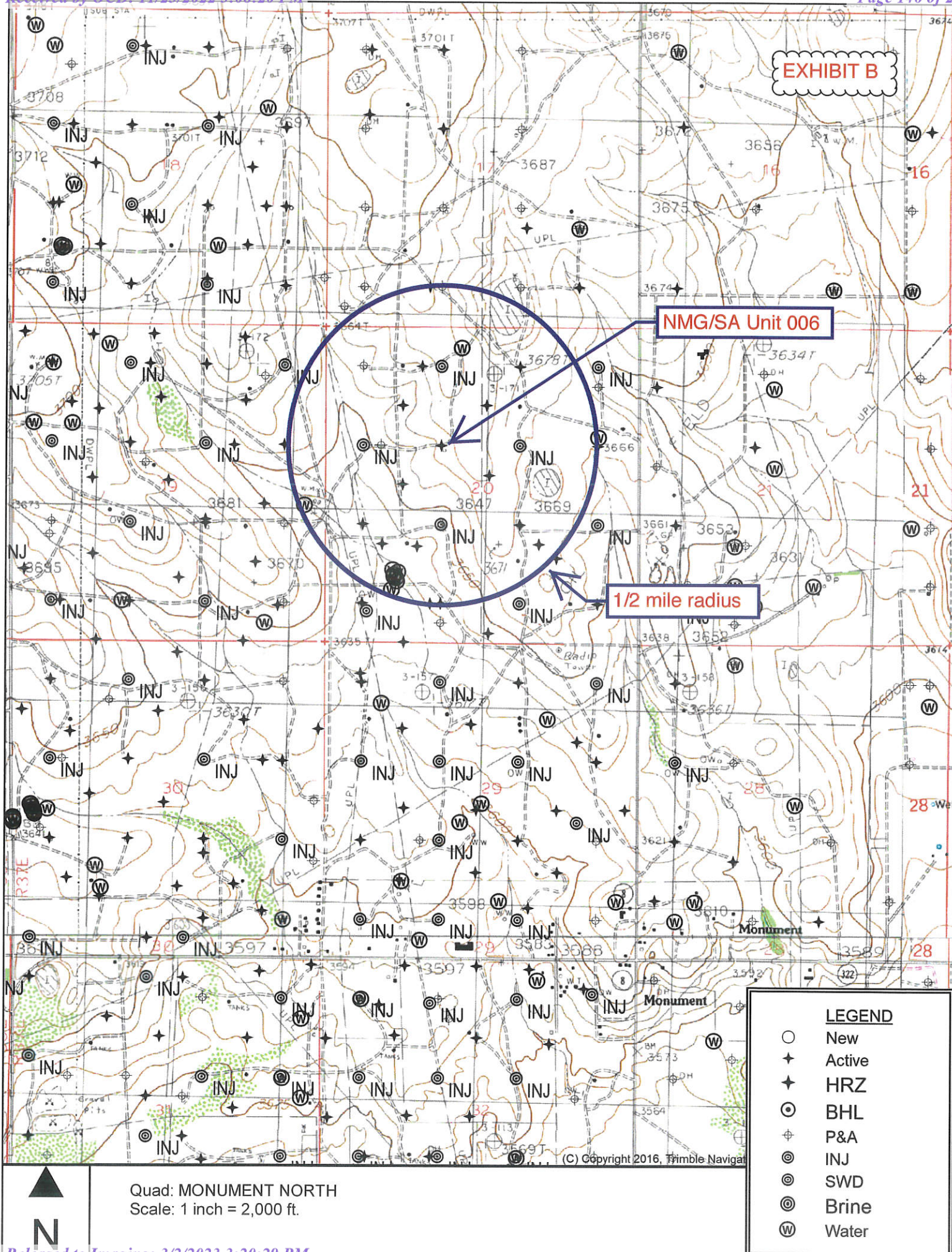
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415 W Wall St
Suite 200
Midland TX 79701
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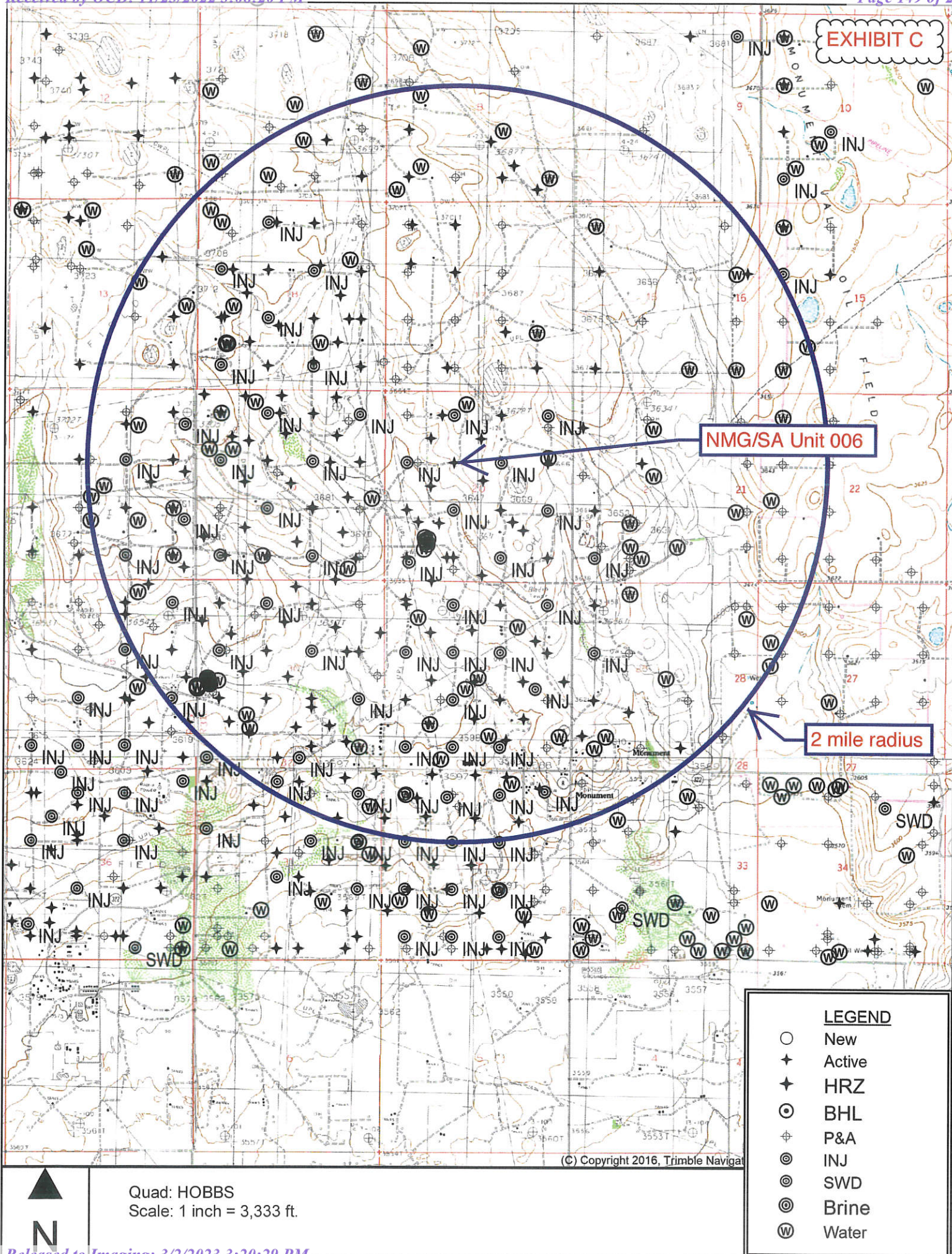
API	OPERATOR	WELL	TYPE WELL	UNIT-SECTION-T19S-R37E	TVD	ZONE @ TD	FEET FROM NMG/SAU 006
3002541036	Apache	NMG/SAU 384	O	F-20	4100	San Andres	914
3002541704	Apache	NMG/SAU 433	O	C-20	4000	Grayburg	932
3002538146	Apache	NMG/SAU 344	O	G-20	4125	San Andres	940
3002531588	Apache	NMG/SAU 018	O	B-20	4310	San Andres	1003
3002526535	Apache	State L Gas Com 003	G	E-20	3630	Queen	1017
3002505656	Apache	NMG/SAU 007	I	G-20	3997	Grayburg	1312
3002505667	Apache	NMG/SAU 011	I	K-20	3982	Grayburg	1316
3002505654	Apache	NMG/SAU 005	I	E-20	3996	Grayburg	1318
3002505669	Apache	NMG/SAU 003	I	C-20	4020	Grayburg	1322
3002528087	Energy Acumen	Dority 001	G	C-20	3855	Queen	1361
3002541038	Apache	NMG/SAU 386	O	K-20	4048	Grayburg	1727
3002505659	Apache	NMG/SAU 010	O	J-20	4002	Grayburg	1860
3002505664	Apache	NMG/SAU 012	O	L-20	3965	Grayburg	1861
3002505657	Apache	NMG/SAU 002	O	B-20	4000	Grayburg	1861
3002505668	Apache	NMG/SAU 004	P&A	D-20	3973	Grayburg	1867
3002509885	Empire New Mexico	H T Mattern 005	G	L-20	3639	Queen	1918
3002505660	Empire New Mexico	F W Kutter NCT A Com 003	G	J-20	3700	Queen	2328
3002505666	Apache	NMG/SAU 014	O	N-20	3960	Grayburg	2636
3002505661	Apache	NMG/SAU 008	O	H-20	3996	Grayburg	2640
3002505611	Conoco	State A 17 002	P&A	N-17	4005	Grayburg	2640

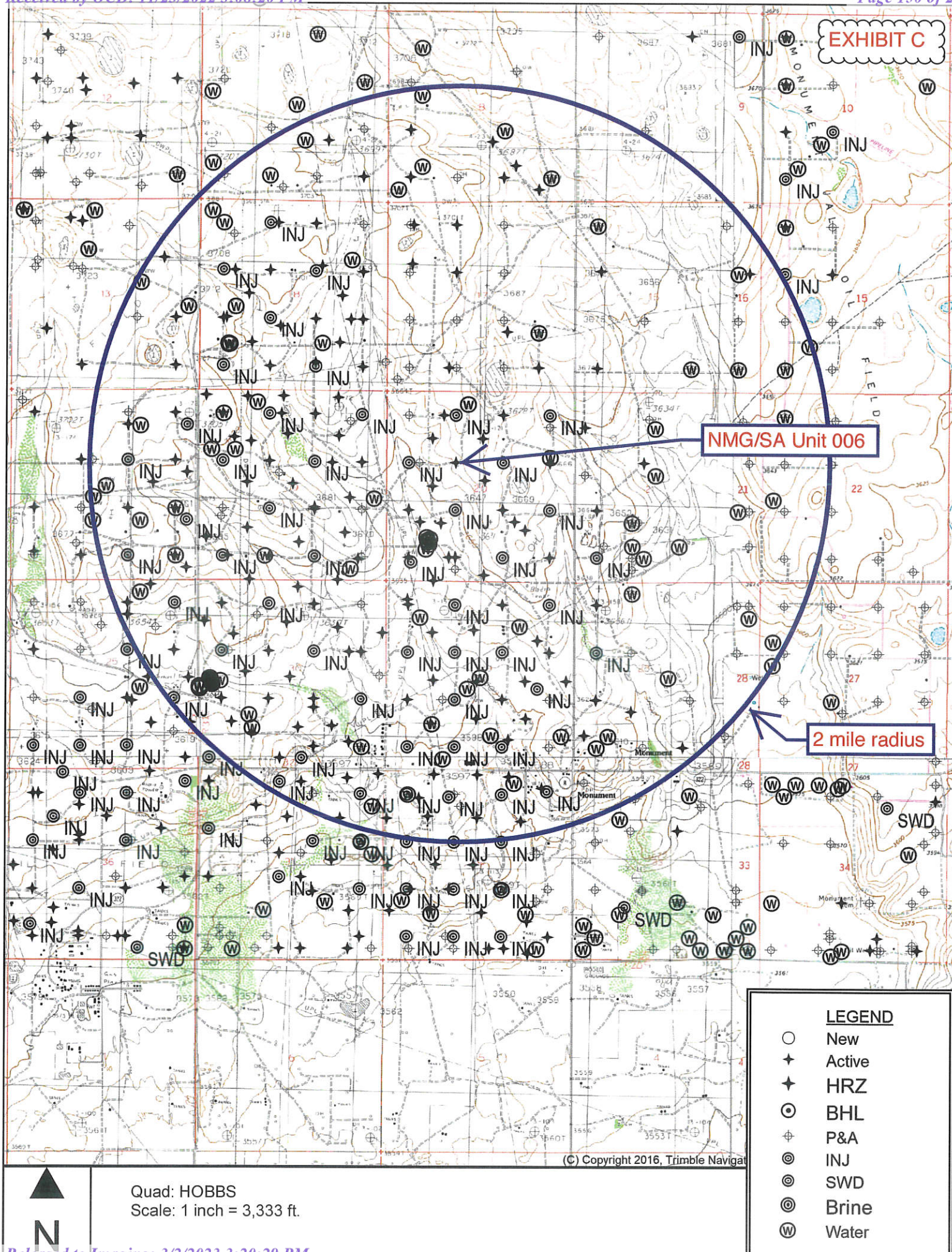
EXHIBIT B

SORTED BY DISTANCE FROM NORTH MONUMENT G/SA UNIT 006

API	OPERATOR	WELL	TYPE WELL	UNIT- SECTION- T19S-R37E	TVD	ZONE @ TD	FEET FROM NMG/SAU 006
3002505645	Apache	NMG/SAU 008	O	H-19	4000	Grayburg	2640
3002533618	Apache	NMG/SAU 624	WSW	H-20	5100	San Andres	2644
3002530916	Empire New Mexico	H T Mattern 006	G	N-20	3725	Penrose	2646
3002532820	Mewbourne	Eumont 17 State 001	G	N-17	3890	Grayburg	2647

EXHBIT B

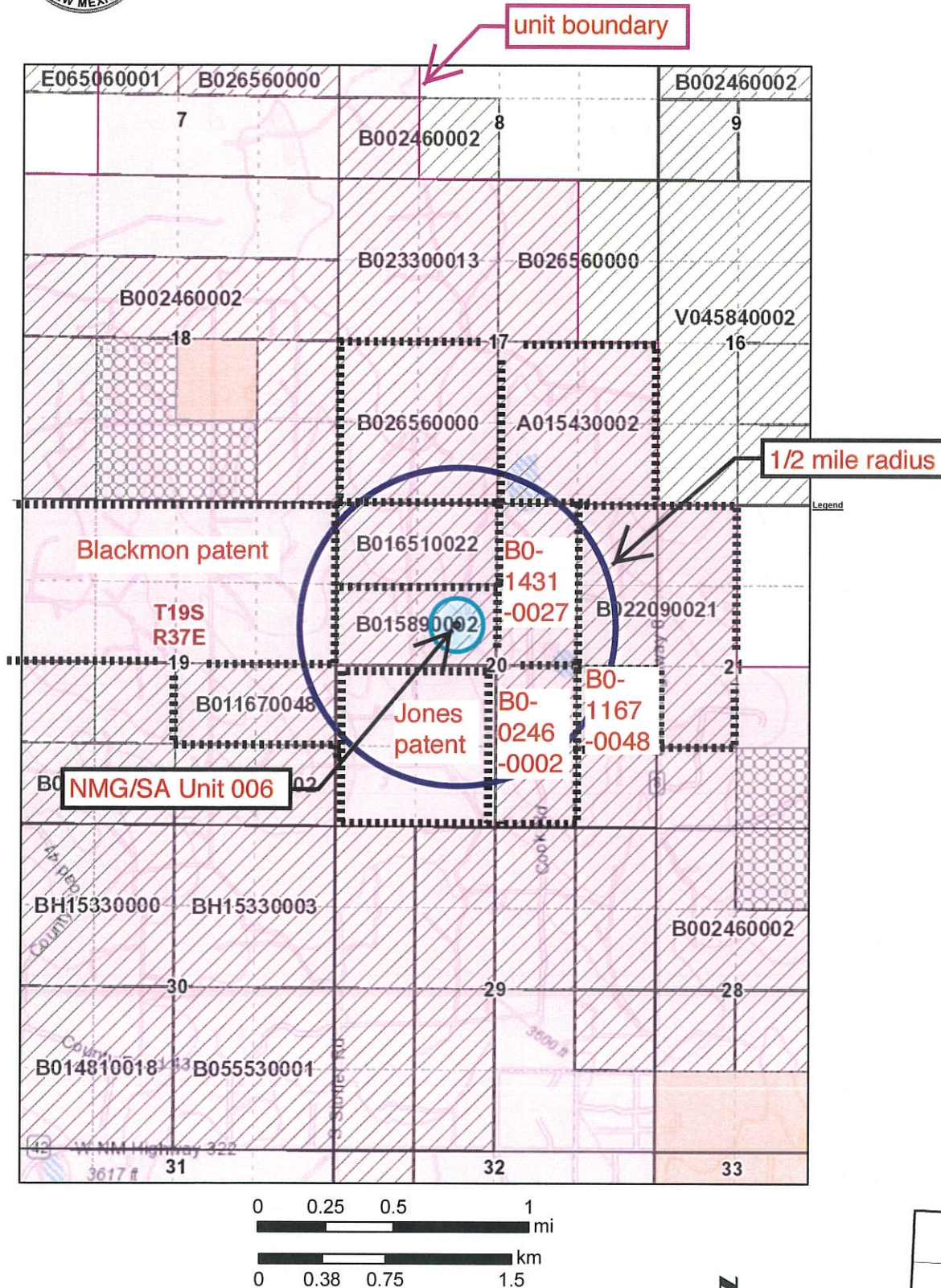






New Mexico State Land Office

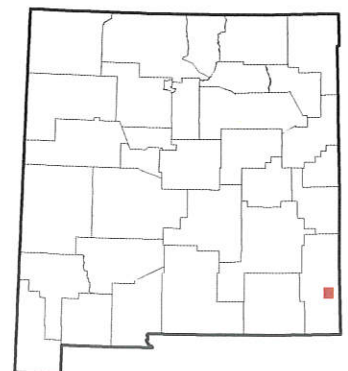
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NORTH MONUMENT G/SA UNIT 006 AREA OF REVIEW LEASES

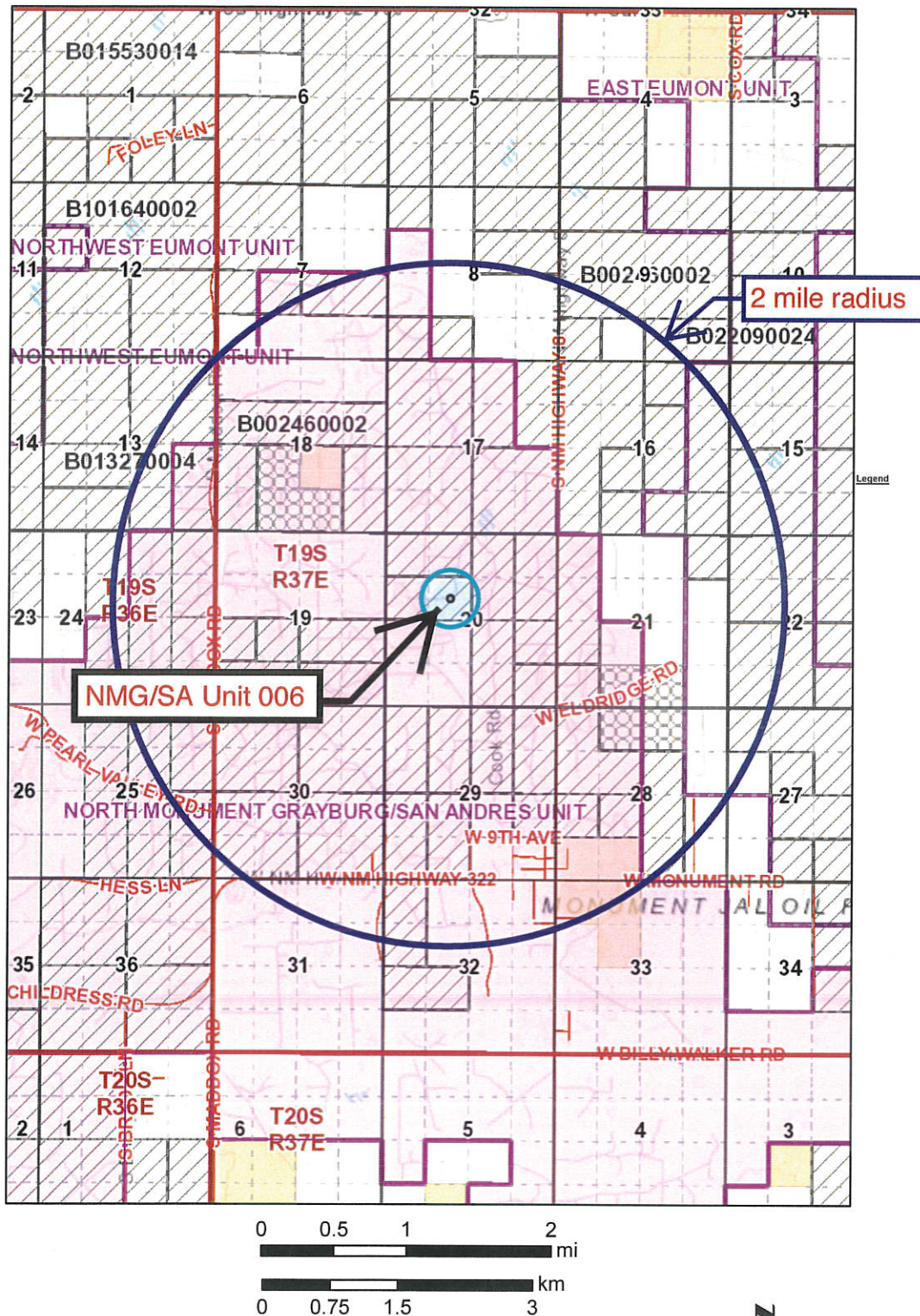
Aliquot Parts in Area of Review (T. 19 S., R. 37 E.)	Lessor	Lease	Lessee(s) of Record	Well Operators (all zones)
S2SW4 Sec. 17	NMSLO	B0-2656-0000	ConocoPhillips	Mewbourne Oil
SWSE Sec. 17	NMSLO	A0-1543-0002	Southwest Royalties	Petroleum Exploration
E2NE4 Sec. 19	fee	Blackmon patent	Apache	Apache, Arrington O&G, and Mulloy Operating
NESE Sec. 19	NMSLO	B0-1167-0048	Shell Western E&P	Apache, Arrington O&G, and Mulloy Operating
E2NE4 Sec. 20	NMSLO	B0-2209-0021	Chantrey	Apache
W2NE4 Sec. 20	NMSLO	B0-1431-0027	Leaco NM E&P, aka Apache	Apache
N2NW4 Sec. 20	NMSLO	B0-1651-0022	Mewbourne	Apache, Energy Acumen
S2NW4 Sec. 20	NMSLO	B0-1589-0002	Leaco NM E&P, aka, Apache	Apache
NESE Sec. 20	NMSLO	B0-1167-0048	Shell Western E&P	Apache
W2SE4 Sec. 20	NMSLO	B0-0246-0002	Southwest Royalties	Apache, Empire NM
SW4 Sec. 20	fee	Jones patent	Apache	Apache, Empire NM

EXHIBIT D



New Mexico State Land Office

EXHIBIT E



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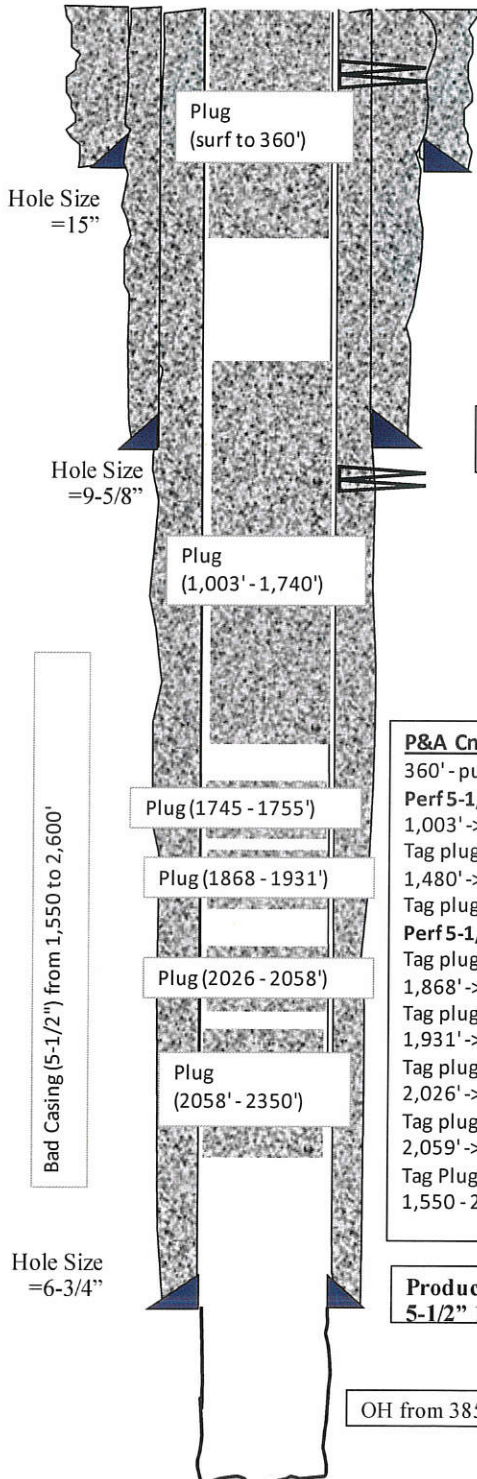
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EXHIBIT FGL=3700'
Spud: 8/22/36**Conoco Inc. – State A-17 # 2**
Wellbore Diagram – P&A (5/22/1992)

Date : 11/2/2022

API: 30-025-05611

Surface Location M. Monzon660' FSL & 1980' FWL,
Sec 17, T19S, R37E, Lea County, NM**Surface Casing**
10-3/4" 40# @ 255' w/ 200 sx cmt to surface**Intermediate Casing**
7-5/8" 26# @ 1,388' w/ 400 sx cmt to surface**P&A Cmt Plugs:**

360' - pumped 60 sx to surface in 5-1/2" & 5-1/2" X 7-5/8" annulus
Perf 5-1/2" @ 75'
 1,003' -> pump 200 sx cmt circulating out 5-1/2" X 7-5/8" annulus
 Tag plug @ 1,740'
 1,480' -> spot 50 sx cmt
 Tag plug @ 1,745'
Perf 5-1/2" @ 1,470' -> spot 30 sx cmt and squeeze 15 sx out
 Tag plug @ 1,755'
 1,868' -> spot 40 sx cmt
 Tag plug @ 1,868'
 1,931' -> spot 40 sx cmt
 Tag plug @ 1,931'
 2,026' -> spot 50 sx cmt
 Tag plug @ 2,026'
 2,059' -> spot 50 sx cmt
 Tag Plug @ 2,058'
 1,550 - 2,350' -> spot 80 sx cmt

Production Casing
5-1/2" 17# @ 3,855' w/ 400 sx cmt to surface

OH from 3855'-4005

Drawing not to scale

EXHIBIT F

Spud: 4/4/36

Apache Corporation – NMGSAU #004**P&A'd 6/15/2010**

Date : 11/7/22

API: 30-025-05668**Surface Location**

A. Murray



660' FNL & 660' FWL,
Sec 19, T19S, R37E, Lea County, NM

Surface Casing**13" 40# @ 228' w/ 225 sx to surface****Intermediate Casing****9-5/8" 36# @ 1,407' w/ 600 sx**

Perf @ 259'. Sqz 75 sx to surface. 6/15/2010

Spot 50 sx at 1,607'. Tag at 1,340'. 6/14/2010

Perfed casing at 1,925'. Sqz'd w/ 300 sx class c cement to surface.

Perf'd at 2,580' during p&A. Could not get PIR. Spot 30 sx @ 2,636'. Tag @ 2,475'. 6/11/2010

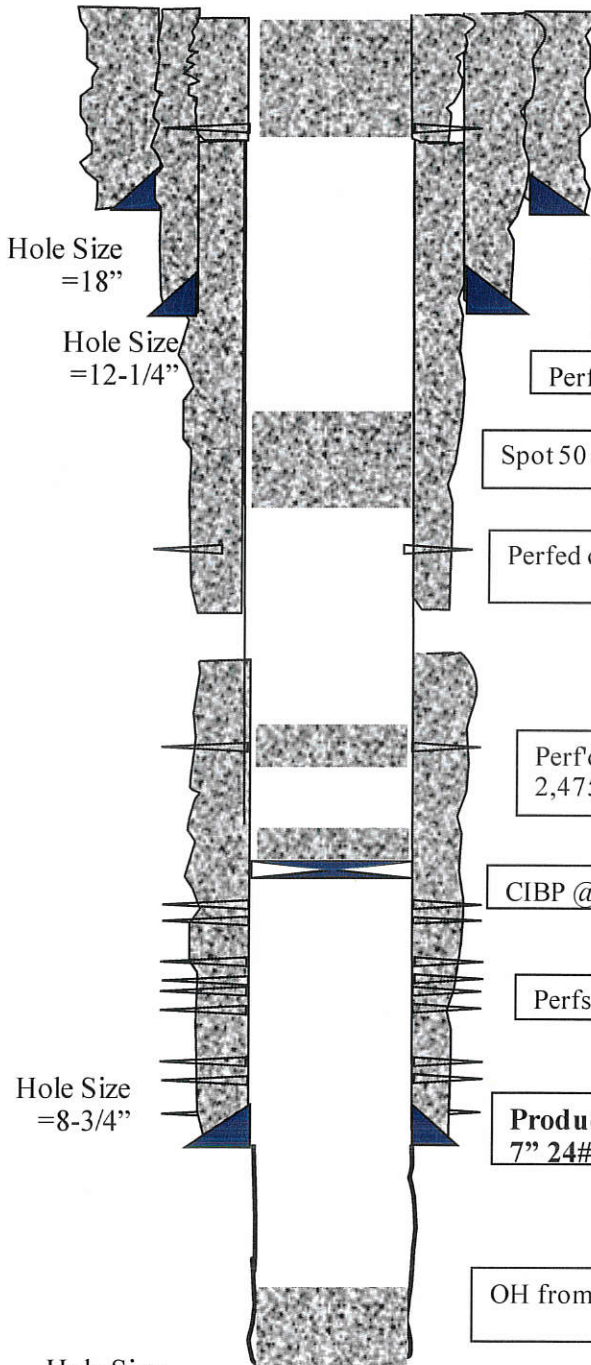
CIBP @ 3,732'. Spot 25 sx of cement. 6/11/2010

Perfs from 3,750'-3,873'.

Production Casing**7" 24# @ 3,876' w/ 250 sxs @ 2,610'**

OH from 3,866'-3,973'. Dumped 50 sx cement in OH, and DO to 3,905'. 4/15/2002.

Hole was under reamed to 7-3/4" OH in 6/1988



PBTD = 3,905'
TD = 3,973'

Sorted by Distance from NMG/SA Unit 006

WELL	SPUD	TVD	POOL	WELL STATUS	HOLE O.D.	CASING O.D.	SET @	CEMENT	TOC	HOW TOC DETERMINED
N Monument GSA Unit 384	5/24/13	4100	Eunice Monument; Grayburg-SA	O	11	8.625	1348	500 sx	GL	Circ 105 sx
3002541036					7.875	5.5	4100	790 sx	20'	CBL
F-20-19S-37E										
N Monument GSA Unit 433	7/25/14	4000	Eunice Monument; Grayburg-SA	O	11	8.625	1358	460 sx	GL	Circ 3 sx
3002541704					7.875	5.5	4000	900 sx	GL	CBL
C-20-19S-37E										
N Monument GSA Unit 344	10/23/06	4125	Eunice Monument; Grayburg-SA	O	11	8.625	392	300 sx	GL	Circ
3002538146					7.875	5.5	4125	850 sx	GL	CBL
G-20-19S-37E										
N Monument GSA Unit 018	9/28/92	4310	Eunice Monument; Grayburg-SA	O	17.5	13.375	477	500 sx	GL	108 sx
3002531588					12.25	9.625	3707	1545 sx	no report	no report
B-20-19S-37E					8.75	7	4309	225 sx	2700	Estimated

SORTED BY DISTANCE FROM NMG/SA UNIT 006

WELL	SPUD	TVD	POOL	WELL STATUS	HOLE O.D.	CASING O.D.	SET @	CEMENT	TOC	HOW TOC DETERMINED
N Monument GSA Unit 007	10/8/36	3997	Eunice Monument; Grayburg-SA	I	17.5	12.5	196	200 sx	GL	calc.
3002505656					11	8.625	2554	500 sx	604'	calc.
G-20-19S-37E					7.875	6.625	3864	100 sx	2974'	calc.
N Monument GSA Unit 011	10/27/36	3982	Eunice Monument; Grayburg-SA	I	16	13	125	125 sx	GL	calc.
3002505667					12.25	9.625	1362	600 sx	GL	calc.
K-20-19S-37E					8.625	7	3800	350 sx	1560'	calc.
N Monument GSA Unit 005	2/3/36	3996	Eunice Monument; Grayburg-SA	I	17.5	12.5	190	150 sx	GL	calc.
3002505654					11	9.625	2476	500 sx	726'	calc.
E-20-19S-37E					8.75	7	3851	100 x	3211'	calc.
N Monument GSA Unit 003	6/9/36	4020	Eunice Monument; Grayburg-SA	I	17	13	245	250 sx	GL	calc.
3002505669					12	9.625	1392	550 sx	GL	calc.
C-20-19S-37E					8.75	6.625	3906	350 sx	791'	calc.

SORTED BY DISTANCE FROM NMG/SA UNIT 006

WELL	SPUD	TVD	POOL	WELL STATUS	HOLE O.D.	CASING O.D.	SET @	CEMENT	TOC	HOW TOC DETERMINED
N Monument GSA Unit 386	6/1/13	4048	Eunice Monument; Grayburg-SA	O	11	8.625	1333	372 sx	GL	Circ 128 sx
3002541038					7.875	5.5	4080	692 sx	40	CBL
K-20-19S-37E										
N Monument GSA Unit 010	12/14/36	4002	Eunice Monument; Grayburg-SA	O	17.25	13	269	275 sx	GL	no report
3002505659					12.25	9.625	1391	275 sx	no report	no report
J-20-19S-37E					8.625	7	3774	260 sx	no report	no report
					6.75	5.5	3759	25 sx	no report	no report
N Monument GSA Unit 012	11/16/35	3965	Eunice Monument; Grayburg-SA	O	no report	12.5	258	250 sx	GL	no report
3002505664					no report	9.625	1367	800 sx	no report	no report
L-20-19S-37E					no report	7	3811	400 sx	no report	no report
N Monument GSA Unit 002	11/12/36	4000	Eunice Monument; Grayburg-SA	O	17.5	12.5	198	200 sx	GL	no report
3002505657					9	8.625	2585	500 sx	no report	no report
B-20-19S-37E					7.875	6.625	3838	100 sx	no report	no report

EXHIBIT F

WELL	SPUD	TVD	POOL	WELL STATUS	HOLE O.D.	CASING O.D.	SET @	CEMENT	TOC	HOW TOC DETERMINED
N Monument GSA Unit 004	4/4/36	3973	Eunice Monument; Grayburg-SA	P&A	18	13	225	209 sx	GL	Circ
3002505668					12.25	9.625	1407	600 sx	GL	no report
D-20-19S-37E					8.75	7	3876	250 sx	2610	CBL
N Monument GSA Unit 014	6/23/61	3960	Eunice Monument; Grayburg-SA	O	no report	12.5	247	250 sx	GL	no report
3002505666					no report	9.625	1361	600 sx	GL	no report
N-20-19S-37E					no report	7	3837	400 sx	GL	no report
N Monument GSA Unit 008	10/30/36	3996	Eunice Monument; Grayburg-SA	O	13.75	10.75	209	100 sx	no report	no report
3002505661					9.875	7.625	1413	400 sx	no report	no report
H-20-19S-37E					6.75	5.5	3755	100 sx	no report	no report
State A 17 002	8/21/36	4005	Eunice Monument; Grayburg-SA	P&A	15	10.75	272	200 sx	GL	no report
3002505611					9.625	7.625	1397	425 sx	GL	no report
N-17-19S-37E					6.75	5.5	3843	400 sx	GL	no report

SORTED BY DISTANCE FROM NMG/SA UNIT 006

WELL	SPUD	TVD	POOL	WELL STATUS	HOLE O.D.	CASING O.D.	SET @	CEMENT	TOC	HOW TOC DETERMINED
N Monument GSA Unit 008	3/1/36	4000	Eunice Monument; Grayburg-SA	O	13.75	10.75	238	250 sx	no report	no report
3002505645					9.875	7.625	1368	300 sx	no report	no report
H-19-19S-37E					6.75	5.5	3816	300 sx	no report	no report
N Monument GSA Unit 624	10/24/96	5100	Grayburg-SA	WSW	17.5	13.375	500	525 sx	GL	Circ 138 sx
3002533618					12.25	9.625	44070	1350 sx	GL	Circ trace
H-20-19S-37E					8.75	open hole	5100	N/A	N/A	p
Eumont 17 State 001	2/28/95	3890	Eumont; Yates-7 Rvrs- Queen	G	12.25	8.625	425	350 sx	GL	Circ 50 sx
3002532820					7.875	4.5	3890	730 sx	GL	Circ 10 sx
N-17-19S-37E										

WGS84 Zone 13S 663000m E



dry

NMG/SA Unit 006

sampled

1 mile radius

sampled

Monument



TN★MN
6°
11/13/22



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

EXHIBIT H

(A CLW#### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced,
O=orphaned,
C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

POD Number	Code	POD Sub-basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Distance	Depth	Well	Depth	Water Column
	R	L	LE	2	2	1	20	19S	37E							
L 05611 POD4		L	LE	2	2	1	20	19S	37E	661812	3614032*	508		105		53 52
L 14366 POD3		L	LE	2	3	3	20	19S	37E	661477	3612899	677		32		
L 13521 POD1		L	LE	4	4	3	20	19S	37E	661504	3612887	678		34		22 12
L 13926 POD1		L	LE	2	3	3	20	19S	37E	661484	3612874	698		32		21 11
L 13926 POD3		L	LE	2	3	3	20	19S	37E	661485	3612865	705		32		21 11
L 13926 POD2		L	LE	2	3	3	20	19S	37E	661495	3612857	710		32		21 11
L 14366 POD1		L	LE	2	3	3	20	19S	37E	661500	3612840	725		32		
L 10277		L	LE	2	2	4	19	19S	37E	661020	3613219*	764		70		40 30
L 14366 POD2		L	LE	2	3	3	20	19S	37E	661473	3612797	774		32		
L 00062		L	LE		4	4	18	19S	37E	660903	3614327*	1138		93		
L 01273		L	LE	3	4	4	19	19S	37E	660827	3612617*	1277		62		45 17
L 06933		L	LE	3	2	4	17	19S	37E	662403	3614646*	1307		100		65 35
L 01251		L	LE	4	1	1	29	19S	37E	661434	3612218*	1344		51		38 13
L 00061		L	LE		3	4	18	19S	37E	660501	3614325*	1452		100		
L 14224 POD2		L	LE	2	3	3	18	19S	37E	660549	3614528	1535		75		59 16
L 02621		L	LE	3	2	3	21	19S	37E	663233	3613050*	1589		83		40 43
L 05433		L	LE		4	1	19	19S	37E	660112	3613518*	1606		5790		1072 4718

Average Depth to Water: **124 feet**

Minimum Depth: **21 feet**

Maximum Depth: **1072 feet**

Record Count: 17

UTM NAD83 Radius Search (in meters):

Easting (X): 661718

Northing (Y): 3613532

Radius: 1610

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

11/13/22 3:34 PM

WATER COLUMN/ AVERAGE DEPTH TO WATER



WINDMILL IN SECTION 17

EXHIBIT I

Analytical Report

Lab Order 2211086

Date Reported: 11/14/2022

EXHIBIT I

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Permits West

Client Sample ID: Sec 19

Project: NMGSAU

Collection Date: 11/1/2022 10:20:00 AM

Lab ID: 2211086-003

Matrix: AQUEOUS

Received Date: 11/2/2022 11:33:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 1664B							Analyst: dms
N-Hexane Extractable Material	ND	9.44		mg/L	1	11/9/2022 4:42:00 PM	71367
EPA METHOD 300.0: ANIONS							Analyst: JTT
Chloride	110	5.0		mg/L	10	11/3/2022 9:16:05 AM	R92333
SM2540C MOD: TOTAL DISSOLVED SOLIDS							Analyst: SNS
Total Dissolved Solids	515	20.0	*	mg/L	1	11/8/2022 10:21:00 AM	71300

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Page 4 of 8

Analytical Report

Lab Order 2211086

Date Reported: 11/14/2022

Hall Environmental Analysis Laboratory, Inc.

EXHIBIT I

CLIENT: Permits West

Client Sample ID: Sec 29

Project: NMGSAU

Collection Date: 11/1/2022 12:50:00 PM

Lab ID: 2211086-001

Matrix: AQUEOUS

Received Date: 11/2/2022 11:33:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 1664B							Analyst: dms
N-Hexane Extractable Material	ND	9.46		mg/L	1	11/9/2022 4:42:00 PM	71367
EPA METHOD 300.0: ANIONS							Analyst: JTT
Chloride	210	50		mg/L	100	11/3/2022 8:38:51 AM	R92333
SM2540C MOD: TOTAL DISSOLVED SOLIDS							Analyst: SNS
Total Dissolved Solids	720	40.0	*D	mg/L	1	11/8/2022 10:21:00 AM	71300

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Page 2 of 8



EXHIBIT J

NM Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87505

Re: Geology Statement
Apache Corporation
North Monument G/SA Unit #6
Section 20, T. 19S, R. 37E
Lea County, New Mexico

To whom it may concern:

Publicly available geologic and engineering data related to the proposed well have been thoroughly reviewed, and no evidence for open faults or any other hydrologic connection between the proposed Grayburg injection zone and any underground sources of drinking water has been found. Please see the attached seismic risk assessment for additional information.

Sincerely,

A handwritten signature in black ink that reads "Cory Walk". The signature is written in a cursive, flowing style.

Cory Walk
Geologist



Seismic Risk Assessment
Apache Corporation
North Monument G/SA Unit #6
Section 20, Township 19 South, Range 37 East
Lea County, New Mexico

Cory Walk, M.S.

A handwritten signature in black ink that reads "Cory Walk". The signature is written in a cursive, flowing style.

Geologist

Permits West Inc.

November 17, 2022

**Apache Corporation
North Monument G/SA Unit #6****SEISMIC RISK ASSESSMENT PAGE 1****GENERAL INFORMATION**

North Monument G/SA Unit #6 is located in the NW ¼, section 20, T19S, R37E, about 1.5 miles north of Monument, NM in the Central Basin Platform of the greater Permian Basin. Apache Corporation proposes to convert this existing oil well to a water injection well. The proposed injection zone is within the Grayburg Formation through a cased hole from 3,688'-4,015' below ground surface. The Grayburg is primarily a carbonate reservoir with some sandstones present. This report assesses any potential concerns relating to induced seismicity along deep penetrating Precambrian faults or the connection between the injection zone and known underground potable water sources.

SEISMIC RISK ASSESSMENT***Historical Seismicity***

Searching the USGS earthquake catalog resulted in **no (0) earthquakes above a magnitude 2.5 within 6 miles (9.7 km) of the proposed injection site since 1970 (Fig 1)**. According to this dataset, the nearest historical earthquake occurred June 28, 2020 about 11.3 miles (~18.1 km) northwest and had a magnitude of 2.7.

Basement Faults and Subsurface Conditions

A structure contour map (Fig. 1) of the Precambrian basement shows the North Monument G/SA Unit #6 is approximately 4.8 miles from the nearest basement-penetrating fault inferred by Ewing et al (1990) and about 59 miles from the nearest surface fault.

Snee and Zoback (2018) state, "In the western part of Eddy County, New Mexico, S_{Hmax} is ~north-south (consistent with the state of stress in the Rio Grande Rift; Zoback and Zoback, 1980) but rotates to ~east-northeast-west-southwest in southern Lea County, New Mexico, and the northernmost parts of Culberson and Reeves counties, Texas." Around the North Monument G/SA Unit #6 site, Snee and Zoback indicate a **S_{Hmax} direction of N105°E and an A_p of 0.85, indicating a normal/strike-slip faulting stress regime.**

Induced seismicity is a growing concern of deep injection wells. Snee and Zoback (2018) show that due to its orientation, the nearest Precambrian fault has a low probability of slipping (Fig. 2). Also, the proposed injection zone is much shallower in the Grayburg Formation and therefore would not affect the deep Precambrian faults. In addition to the existing fault orientation, the vertical (approx. 6900') and horizontal (4.8 miles) separation between the proposed water injection zone and any deep Precambrian faults is large enough to infer that there is no immediate concern or potential of induced seismicity as a result from this injection well.

GROUNDWATER SOURCES

Three principal aquifers are used for potable groundwater in southern Lea County; these geologic units include the Triassic Santa Rosa formation, Tertiary Ogallala formation, and Quaternary alluvium. Nicholson and Clebsch (1961) state, "Potable ground water is not available below the Permian and Triassic unconformity but, because this boundary is not easily defined, the top of the Rustler anhydrite formation is regarded as the effective lower limit of 'potable' ground water." Around the North

**Apache Corporation
North Monument G/SA Unit #6**

SEISMIC RISK ASSESSMENT PAGE 2

EXHIBIT J

Monument G/SA Unit #6 well, the top of a thick anhydrite unit interpreted to represent the Rustler Formation lies at a depth of ~1342 feet bgs.

STRATIGRAPHY

A thick permeability barrier (Rustler Anhydrite and Salado Fm; 1100+ ft thick) exists above the targeted Grayburg injection zone. Well data indicates ~2,345 ft of rock separating the top of the injection zone from the previously stated lower limit of potable water at the top of the Rustler anhydrite formation.

CONCLUDING STATEMENT

All available geologic and engineering data evaluated around the North Monument G/SA Unit #6 well show no potential structural or stratigraphic connection between the Grayburg injection zone and any subsurface potable water sources. The shallow injection zone, spatial location and orientation of nearby faults also removes any major concern of inducing seismic activity.

Apache Corporation
North Monument G/SA Unit #6

SEISMIC RISK ASSESSMENT PAGE 3

EXHIBIT J

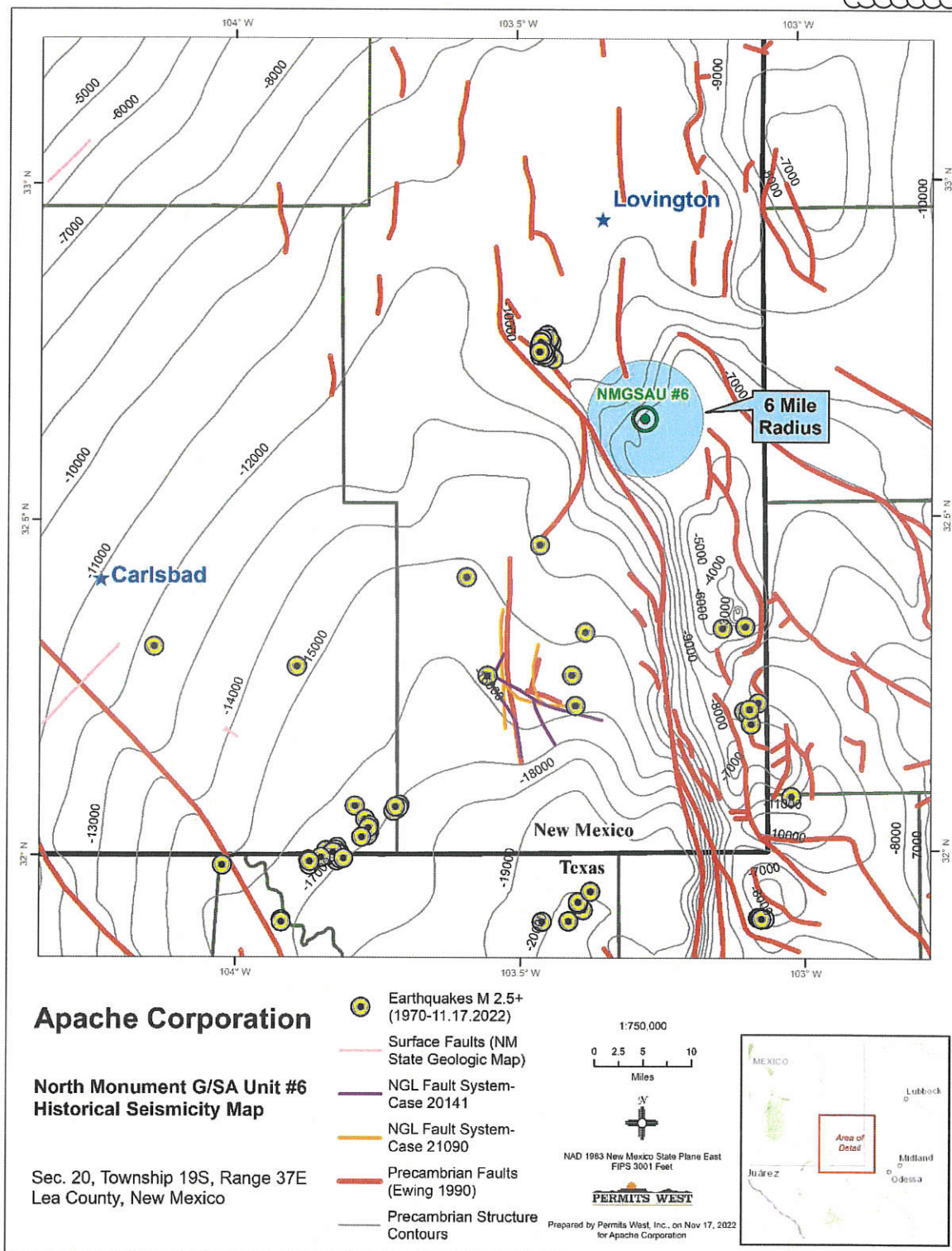


Figure 1. Structural contour map of the Precambrian basement in feet below sea level. Red lines represent the locations of Precambrian basement-penetrating faults (Ewing et al., 1990). The North Monument G/SA Unit #6 well lies ~4.8 miles south of the closest deeply penetrating fault, ~59 miles from the nearest surface fault and ~11.3 miles from the closest historic earthquake.

Apache Corporation
North Monument G/SA Unit #6

SEISMIC RISK ASSESSMENT PAGE 4

EXHIBIT J

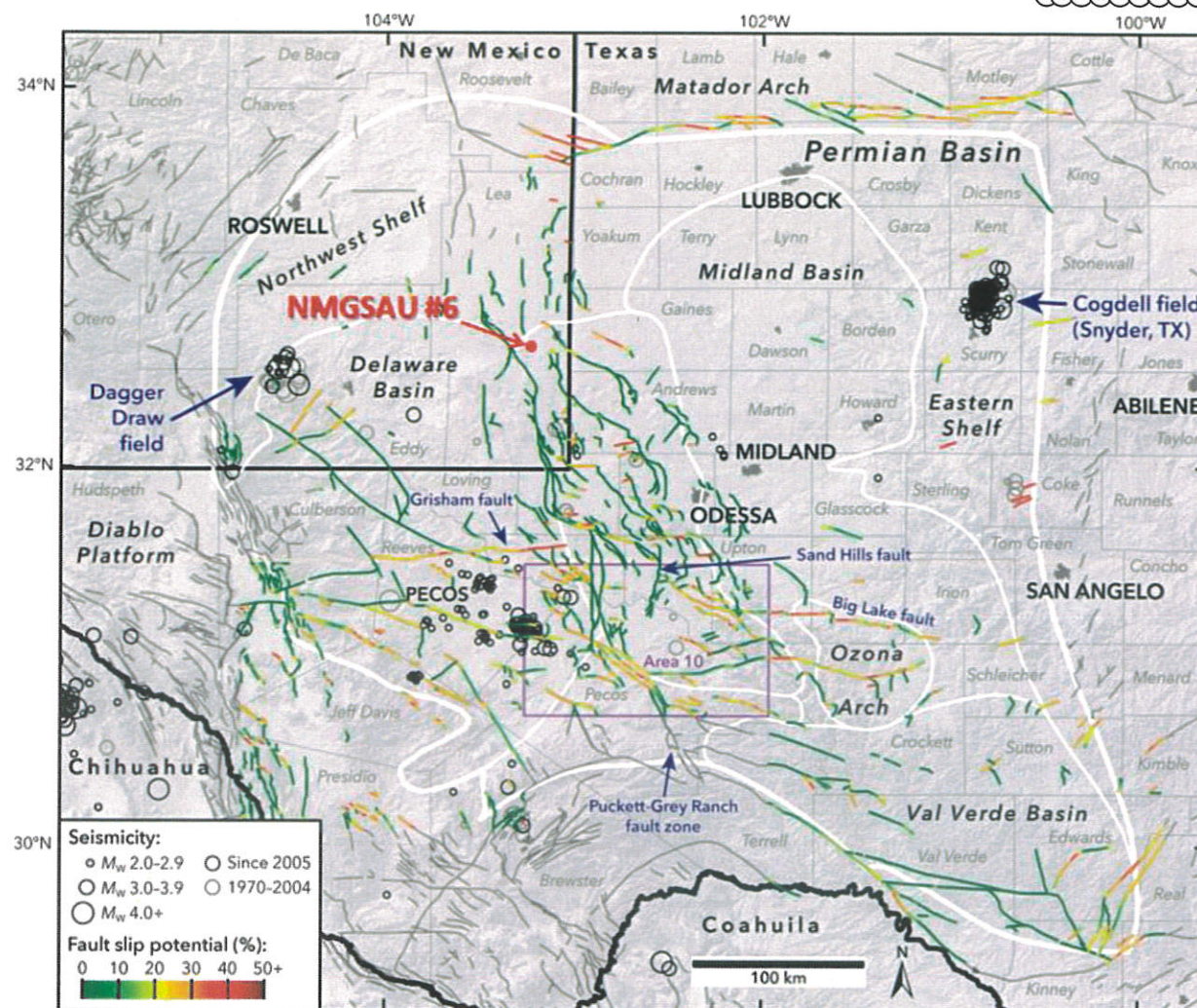


Figure 2. Modified from Snee and Zoback (2018). The nearest deep Precambrian fault lies ~4.8 miles north of the proposed injection well and has a low probability (0%) of slip. Also, the proposed injection zone is much shallower in the Grayburg and therefore removes any major concern of inducing seismicity on any known fault.

**Apache Corporation
North Monument G/SA Unit #6**

SEISMIC RISK ASSESSMENT PAGE 5



References Cited

Ewing, T. E., 1990, The tectonic map of Texas: Austin, Bureau of Economic Geology, The University of Texas at Austin.

Geologic Map of New Mexico, New Mexico Bureau of Geology and Mineral Resources, 2003, Scale 1:500,000.

Nicholson, A., Jr., and Clebsch, A., Jr., 1961, Geology and ground-water conditions in southern Lea County, New Mexico: New Mexico Bureau of Mines and Mineral Resources, Ground-Water Report 6, 123 pp., 2 plates.

Snee, J.-E.L., Zoback, M.D., 2018, State of stress in the Permian Basin, Texas and New Mexico: Implications for induced seismicity: Leading Edge, v. 37, p. 127–134.



AE Order Number Banner

Application Number: pAZS2233442618

WFX-1051

APACHE CORPORATION [873]

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Apache Corporation **OGRID Number:** 873
Well Name: North Monument G/SA Unit 006 **API:** 30-025-05655
Pool: Eunice - Monument; Grayburg - San Andres **Pool Code:** 23000

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location - Spacing Unit - Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling - Storage - Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☒ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☒ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☒ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☒ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Brian Wood

Print or Type Name

Signature

11-23-22

Date

505 466-8120

Phone Number

brian@permitswest.com

e-mail Address

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

**Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505**

FORM C-108
Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: XXX Secondary Recovery Pressure Maintenance Disposal Storage
Application qualifies for administrative approval? XXX Yes No

II. OPERATOR: APACHE CORPORATION
ADDRESS: 303 VETERANS AIRPARK LANE, SUITE 3000, MIDLAND, TX 79705
CONTACT PARTY: BRIAN WOOD (PERMITS WEST, INC.) PHONE: 505 466-8120

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? Yes XXX No
If yes, give the Division order number authorizing the project: R-9596

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
NORTH MONUMENT G/SA UNIT 006
30-025-05655

VII. Attach data on the proposed operation, including:

 - Proposed average and maximum daily rate and volume of fluids to be injected;
 - Whether the system is open or closed;
 - Proposed average and maximum injection pressure;
 - Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 - If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.


*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: BRIAN WOOD  TITLE: CONSULTANT
SIGNATURE: DATE: NOV. 22, 2022
E-MAIL ADDRESS: brian@permitswest.com

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

Side 2

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

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Well Name: North Monument G/SA Unit 006 **API:** 30-025-05655
Pool: Eunice - Monument; Grayburg - San Andres **Pool Code:** 23000

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

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☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling - Storage - Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☒ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☒ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☒ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☒ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Brian Wood

Print or Type Name

Signature

11-23-22

Date

505 466-8120

Phone Number

brian@permitswest.com

e-mail Address

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

**Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505**

FORM C-108
Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: XXX Secondary Recovery XXX Pressure Maintenance XXX Disposal XXX Storage
Application qualifies for administrative approval? XXX Yes XXX No

II. OPERATOR: APACHE CORPORATION
ADDRESS: 303 VETERANS AIRPARK LANE, SUITE 3000, MIDLAND, TX 79705
CONTACT PARTY: BRIAN WOOD (PERMITS WEST, INC.) PHONE: 505 466-8120

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? XXX Yes XXX No
If yes, give the Division order number authorizing the project: R-9596

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
NORTH MONUMENT G/SA UNIT 006
30-025-05655

VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.


*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: BRIAN WOOD  TITLE: CONSULTANT
SIGNATURE: _____ DATE: NOV. 22, 2022
E-MAIL ADDRESS: brian@permitswest.com

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

Side 2

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

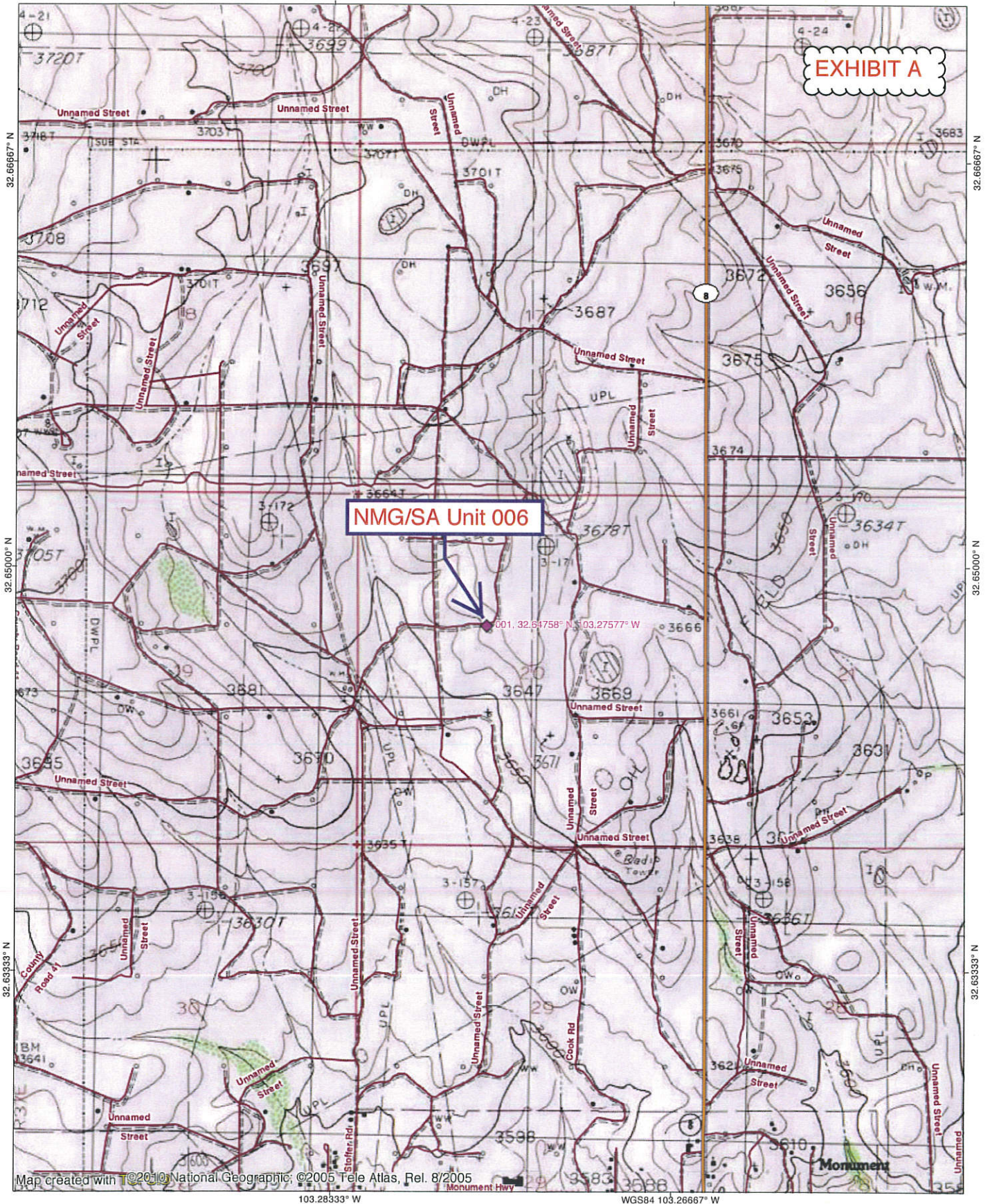
NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

TOPO! map printed on 11/13/22 from "Untitled.tpo"

103.28333° W

WGS84 103.26667° W



TN MN

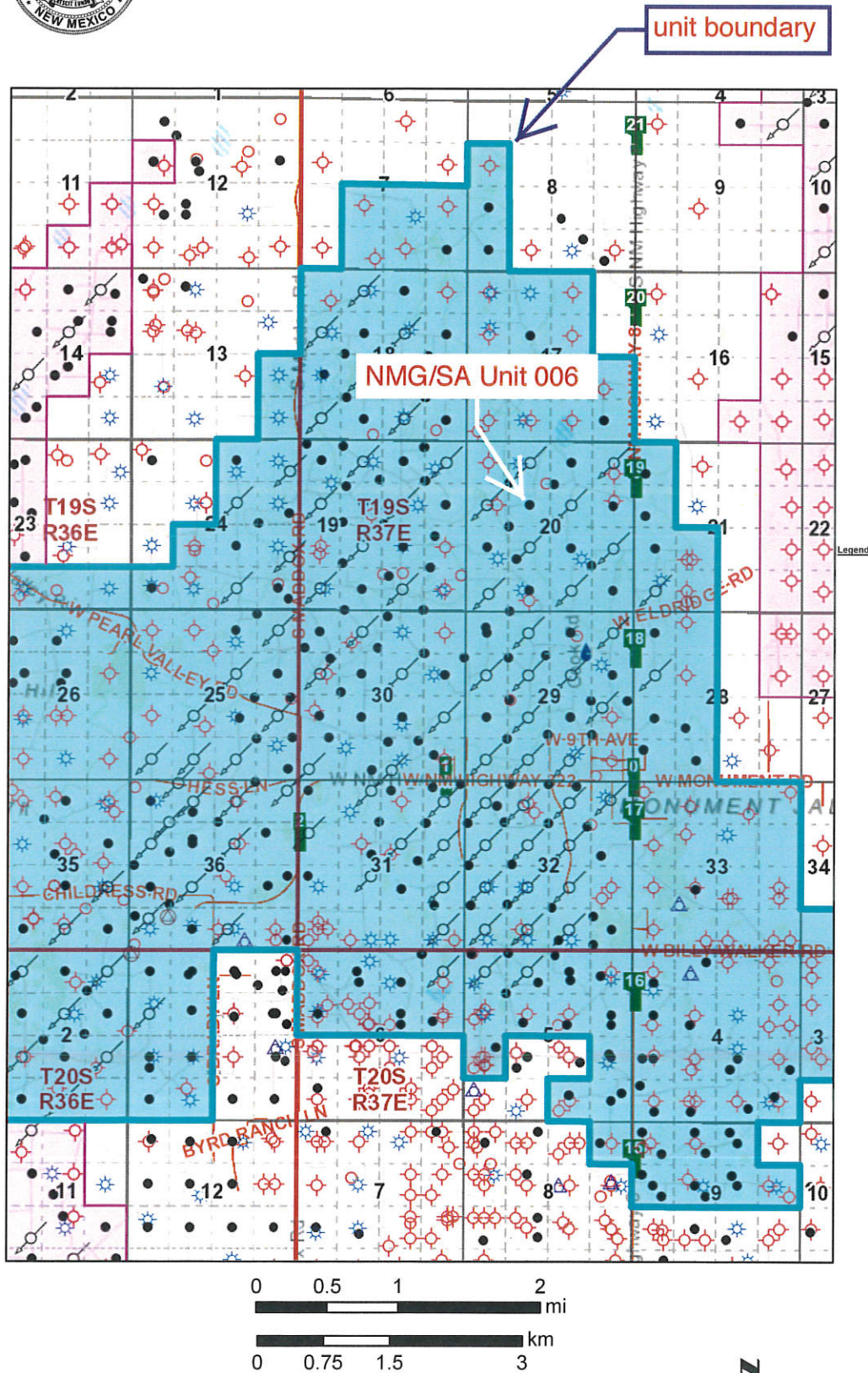
6°

11/13/22



New Mexico State Land Office

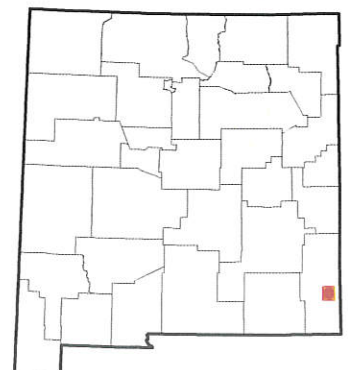
EXHIBIT A



Disclaimer:

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Data pertaining to New Mexico State Trust Lands are provisional and subject to revision, and do not constitute an official record of title. Official records may be reviewed at the New Mexico State Land Office in Santa Fe, New Mexico.



Side 1

INJECTION WELL DATA SHEET

OPERATOR: APACHE CORPORATIONWELL NAME & NUMBER: NORTH MONUMENT G/SA UNIT 006WELL LOCATION: 1980' FNL & 1980' FWL

FOOTAGE LOCATION

F

UNIT LETTER

20

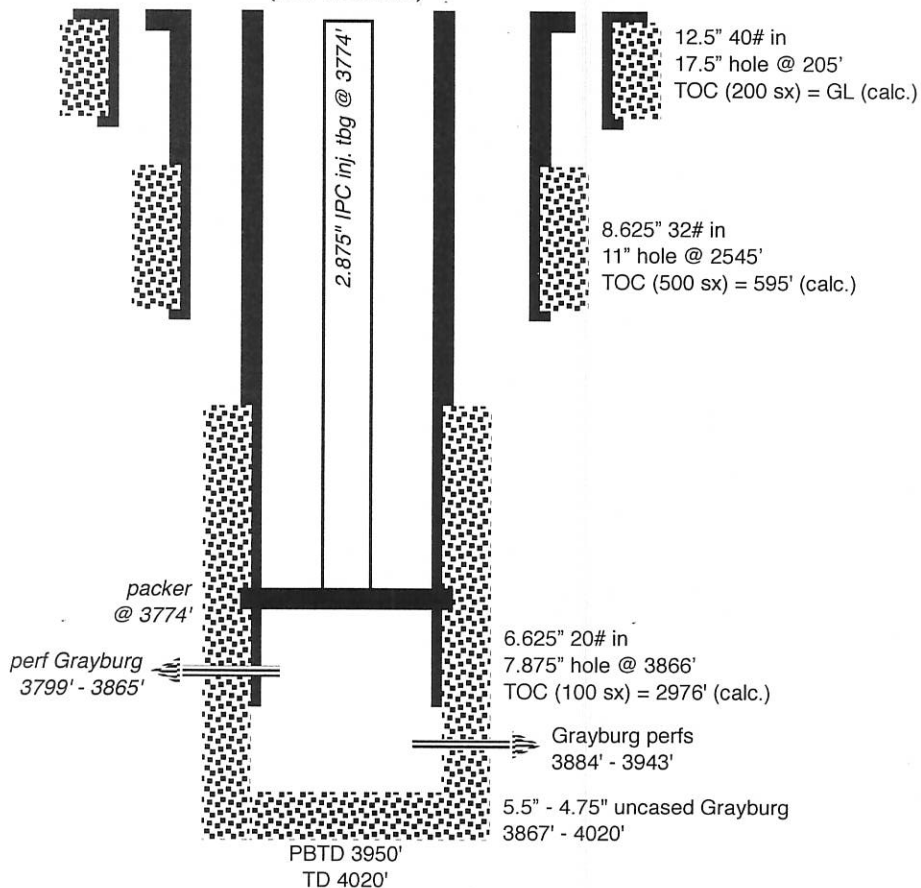
SECTION

19 S

TOWNSHIP

37 E

RANGE

WELLBORE SCHEMATIC*"PROPOSED"*
(not to scale)WELL CONSTRUCTION DATASurface CasingHole Size: 17.5" Casing Size: 12.5"Cemented with: 200 sx. *or* ft³Top of Cement: SURFACE Method Determined: CALC.Intermediate CasingHole Size: 11" Casing Size: 8.625"Cemented with: 500 sx. *or* ft³Top of Cement: SURFACE Method Determined: CALC.Production CasingHole Size: 7.875" Casing Size: 6.625"Cemented with: 100 sx. *or* ft³Top of Cement: 2976' Method Determined: CALC.Total Depth: PBDT = 3950' & TD = 4020'Injection Interval3799 feet to 3943'

(Perforated or Open Hole; indicate which)

■■■■■■■■■■ ■■■■■■■■■■

INJECTION WELL DATA SHEETTubing Size: 2.875" J-55 6.4# Lining Material: INTERNAL PLASTIC COATType of Packer: LOCK SET INJECTIONPacker Setting Depth: 3774'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes XXX No

If no, for what purpose was the well originally drilled? GRAYBURG OIL WELL

2. Name of the Injection Formation: GRAYBURG
3. Name of Field or Pool (if applicable): EUNICE-MONUMENT; GRAYBURG-SAN ANDRES (POOL #23000)

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____ NO

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

OVER: YATES (2654'), SEVEN RIVERS (2870'), & QUEEN (3381')UNDER: SAN ANDRES (4025')

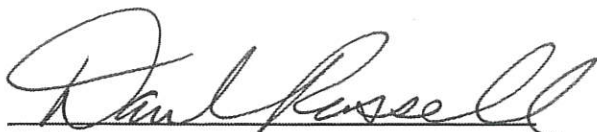
EXHIBIT K

Affidavit of Publication

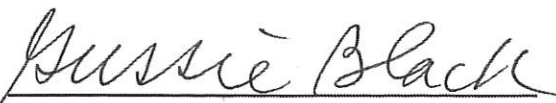
STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

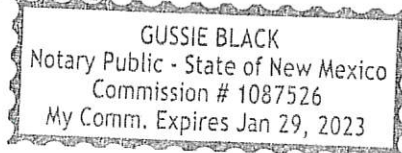
Beginning with the issue dated
November 08, 2022
and ending with the issue dated
November 08, 2022.


Publisher

Sworn and subscribed to before me this
8th day of November 2022.


Business Manager

My commission expires
January 29, 2023
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE November 8, 2022

Apache Corporation is applying to convert the North Monument G/SA Unit 6 oil well to a water injection well. The well, API 30-025-05655, is at 1980 FNL & 1980 FWL, Sec. 20, T. 19 S., R. 37 E., Lea County, NM. This is 1.7 miles NNW of the Monument, NM Post Office. Water will be injected at a maximum pressure of 737 psi into the Grayburg formation from 3688' to 4015'. Maximum injection rate will be 700 bwpd. Interested parties must file objections or requests for hearing with the NM Oil Conservation Division, 1220 South Saint Francis Dr., Santa Fe, NM 87505 or ocd.engineer@state.nm.us within 15 days. NMOCD Engineering Bureau phone is 505 476-3441. Additional information can be obtained by contacting: Brian Wood, Permits West, Inc., 37 Verano Loop, Santa Fe, NM 87508. Phone number is (505) 466-8120.
#38225

02108485

00272841

BRIAN WOOD
PERMITS WEST
37 VERANO LOOP
SANTA FE, NM 87508



November 22, 2022

James Allan Bryant
8204 Indigo Court NE
Albuquerque NM 87112

TYPICAL NOTICE

Apache Corporation is planning (see attached application) to convert its North Monument G/SA Unit 006 oil well (30-025-05655) to a water injection well. As required by NM Oil Conservation Division (NMOCD) Rules, I am notifying you of the following proposal. This letter is a notice only. No action is needed unless you have questions or objections.

Well Name: North Monument G/SA Unit 006 (NMSLO lease) ID: 4020'
Proposed Injection Zone: Grayburg from 3799' to 3943'
Where: 1980' FNL & 1980' FWL Sec. 20, T. 19 S., R. 37 E., Lea County, NM
Approximate Location: 1.7 miles NNW of the Monument, NM Post Office
Applicant Name: Apache Corporation (432) 818-1088
Applicant's Address: 303 Veterans Airpark Lane, #3000, Midland, TX 79705

Submittal Information: Application for a water injection well will be filed with the NMOCD. If you have an objection, or wish to request a hearing, then it must be filed with the NMOCD within 15 days of receipt of this letter. The NMOCD Engineering Bureau address is 1220 South St. Francis Dr. Santa Fe, NM 87505. Phone number is (505) 476-3441. E-mail address is: ocd.engineer@state.nm.us

Please call me if you have any questions.

Sincerely,

Brian Wood

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Total Postage and Fees

Sent To Chantrey Corporation
5505 Highland Ct.
Midland TX 79707

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

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Sent To ConocoPhillips Company
600 W. Illinois Ave.
Midland TX 79707

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Sent To David H Arrington Oil & Gas Inc
500 W Wall St
Suite 300
Midland TX 79707

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2200 S Utica Place
Suite 150
Tulsa OK 74114

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Sent To Energy Acumen LLC
10103 Gutierrez Rd NE
Albuquerque NM 87111

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Sent To Mewbourne Oil Co
PO Box 5270
Hobbs NM 88241

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EXHIBIT L

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Sent To **Southwest Royalties**
PO Box 53570
Midland TX 79710
Apache NMG/SA Unit 606 11/23/2022 \$7.17

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PO Box 576
Houston TX 77001
Apache NMG/SA Unit 606 11/23/2022 \$7.17

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☐ Adult Signature Restricted Delivery \$0.00

Postage \$0.00

Total Postage and Fees \$0.00

Sent To **NM State Land Office**
PO Box 1148
Santa Fe NM 87504
Apache NMG/SA Unit 606 11/23/2022 \$9.17

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☐ Adult Signature Required \$0.00

☐ Adult Signature Restricted Delivery \$0.00

Postage \$0.00

Total Postage and Fees \$0.00

Sent To **Petroleum Exploration Co. Ltd LP**
PO Box 548
Breckenridge TX 76424
Apache NMG/SA Unit 606 11/23/2022 \$7.17

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

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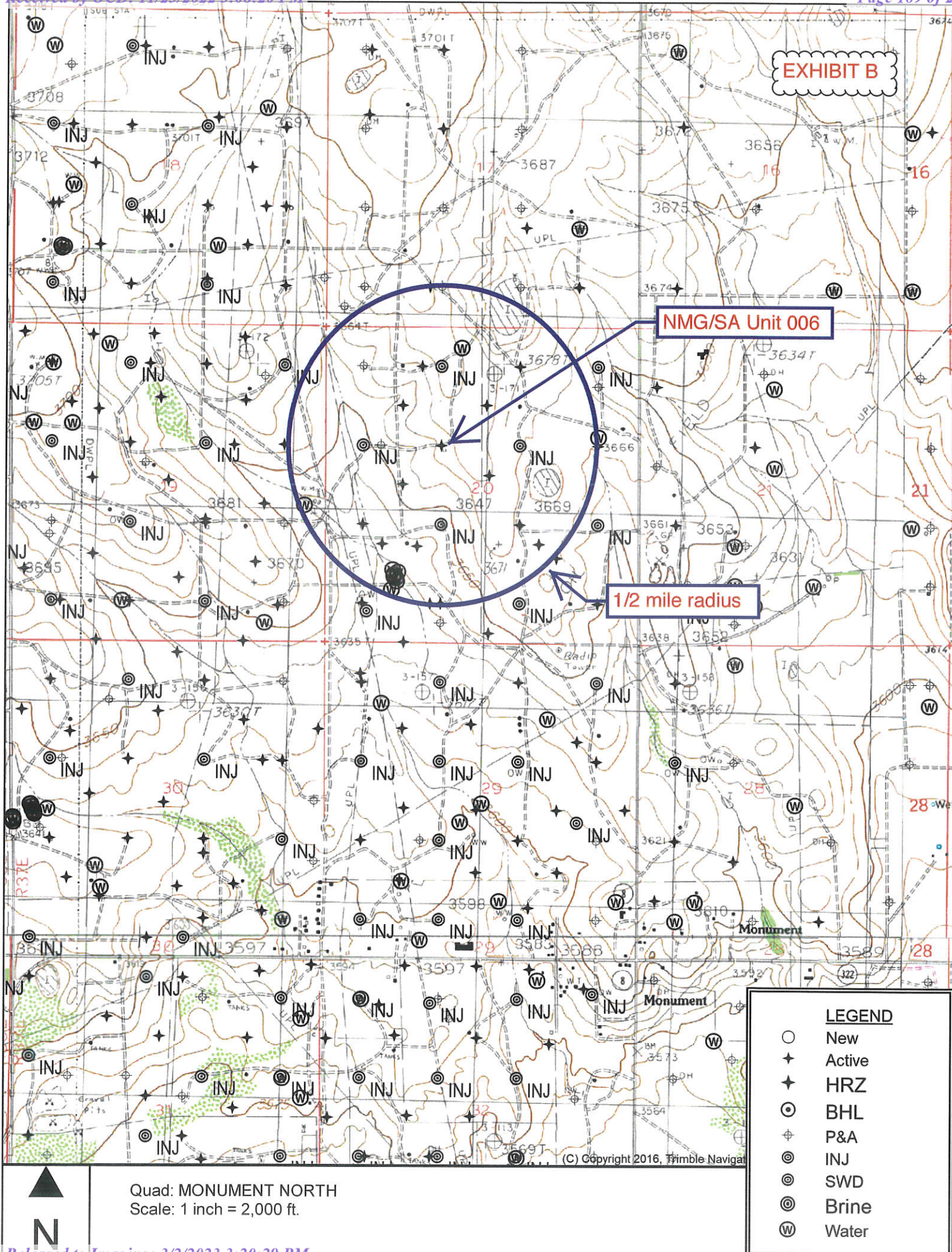
Total Postage and Fees \$0.00

Sent To **Mulloy Operating Inc**
415 W Wall St
Suite 200
Midland TX 79701
Apache NMG/SA Unit 606 11/23/2022 \$7.17

Street and Apt. No., or PO Box No.

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SORTED BY DISTANCE FROM NORTH MONUMENT G/SA UNIT 006

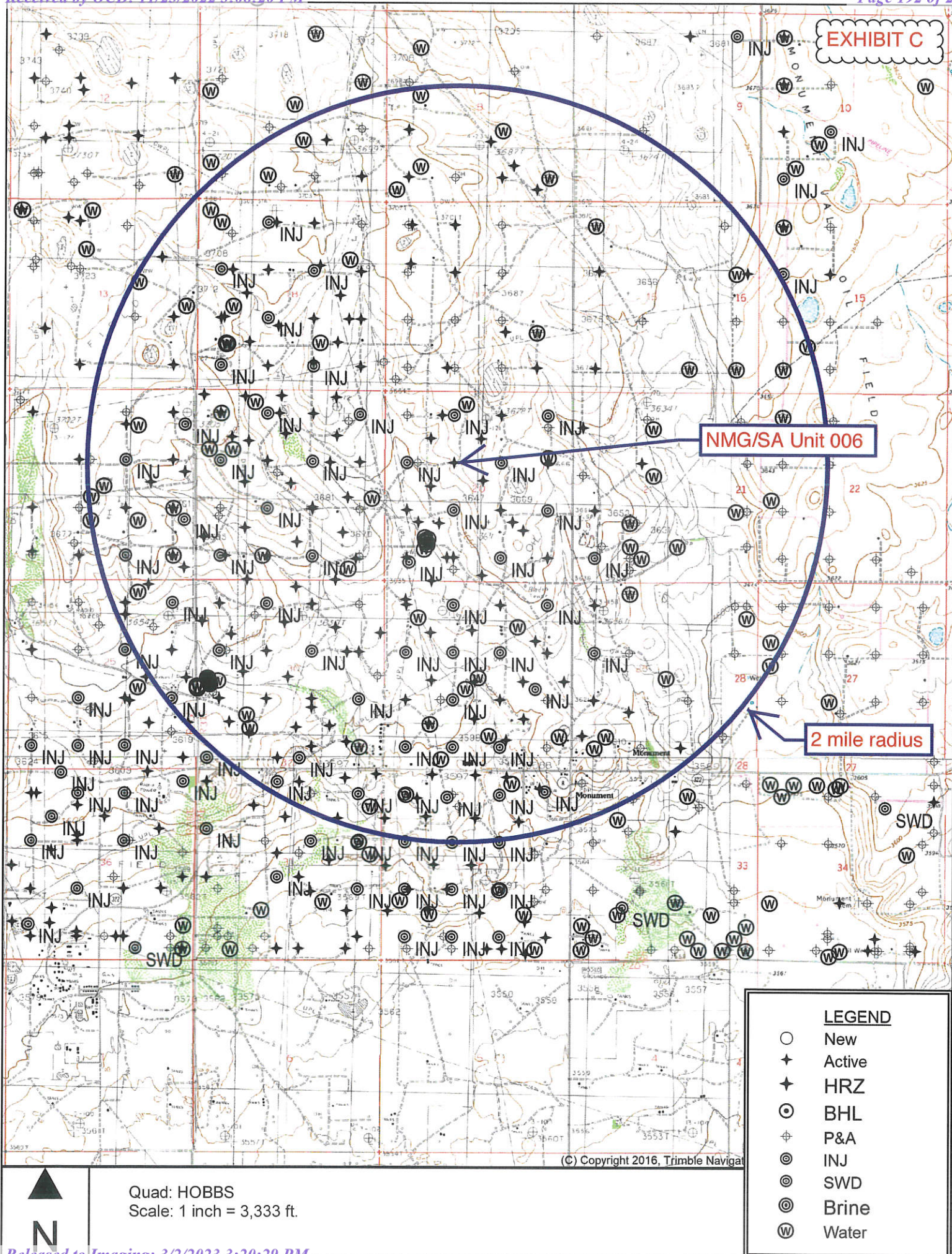
API	OPERATOR	WELL	TYPE WELL	UNIT-SECTION-T19S-R37E	TVD	ZONE @ TD	FEET FROM NMG/SAU 006
3002541036	Apache	NMG/SAU 384	O	F-20	4100	San Andres	914
3002541704	Apache	NMG/SAU 433	O	C-20	4000	Grayburg	932
3002538146	Apache	NMG/SAU 344	O	G-20	4125	San Andres	940
3002531588	Apache	NMG/SAU 018	O	B-20	4310	San Andres	1003
3002526535	Apache	State L Gas Com 003	G	E-20	3630	Queen	1017
3002505656	Apache	NMG/SAU 007	I	G-20	3997	Grayburg	1312
3002505667	Apache	NMG/SAU 011	I	K-20	3982	Grayburg	1316
3002505654	Apache	NMG/SAU 005	I	E-20	3996	Grayburg	1318
3002505669	Apache	NMG/SAU 003	I	C-20	4020	Grayburg	1322
3002528087	Energy Acumen	Dority 001	G	C-20	3855	Queen	1361
3002541038	Apache	NMG/SAU 386	O	K-20	4048	Grayburg	1727
3002505659	Apache	NMG/SAU 010	O	J-20	4002	Grayburg	1860
3002505664	Apache	NMG/SAU 012	O	L-20	3965	Grayburg	1861
3002505657	Apache	NMG/SAU 002	O	B-20	4000	Grayburg	1861
3002505668	Apache	NMG/SAU 004	P&A	D-20	3973	Grayburg	1867
3002509885	Empire New Mexico	H T Mattern 005	G	L-20	3639	Queen	1918
3002505660	Empire New Mexico	F W Kutter NCT A Com 003	G	J-20	3700	Queen	2328
3002505666	Apache	NMG/SAU 014	O	N-20	3960	Grayburg	2636
3002505661	Apache	NMG/SAU 008	O	H-20	3996	Grayburg	2640
3002505611	Conoco	State A 17 002	P&A	N-17	4005	Grayburg	2640

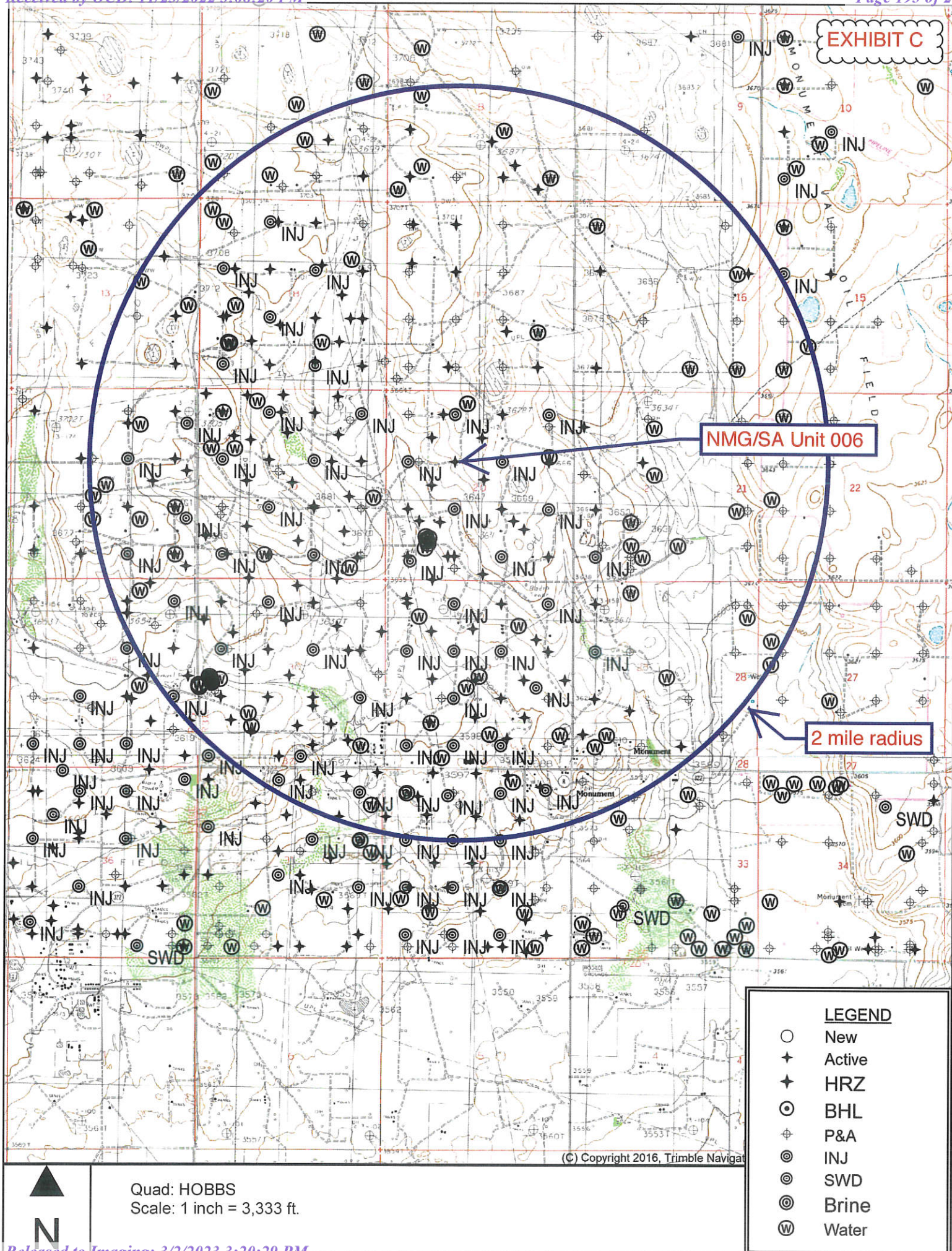
EXHIBIT B

SORTED BY DISTANCE FROM NORTH MONUMENT G/SA UNIT 006

API	OPERATOR	WELL	TYPE WELL	UNIT- SECTION- T19S-R37E	TVD	ZONE @ TD	FEET FROM NMG/SAU 006
3002505645	Apache	NMG/SAU 008	O	H-19	4000	Grayburg	2640
3002533618	Apache	NMG/SAU 624	WSW	H-20	5100	San Andres	2644
3002530916	Empire New Mexico	H T Mattern 006	G	N-20	3725	Penrose	2646
3002532820	Mewbourne	Eumont 17 State 001	G	N-17	3890	Grayburg	2647

EXHIBIT B

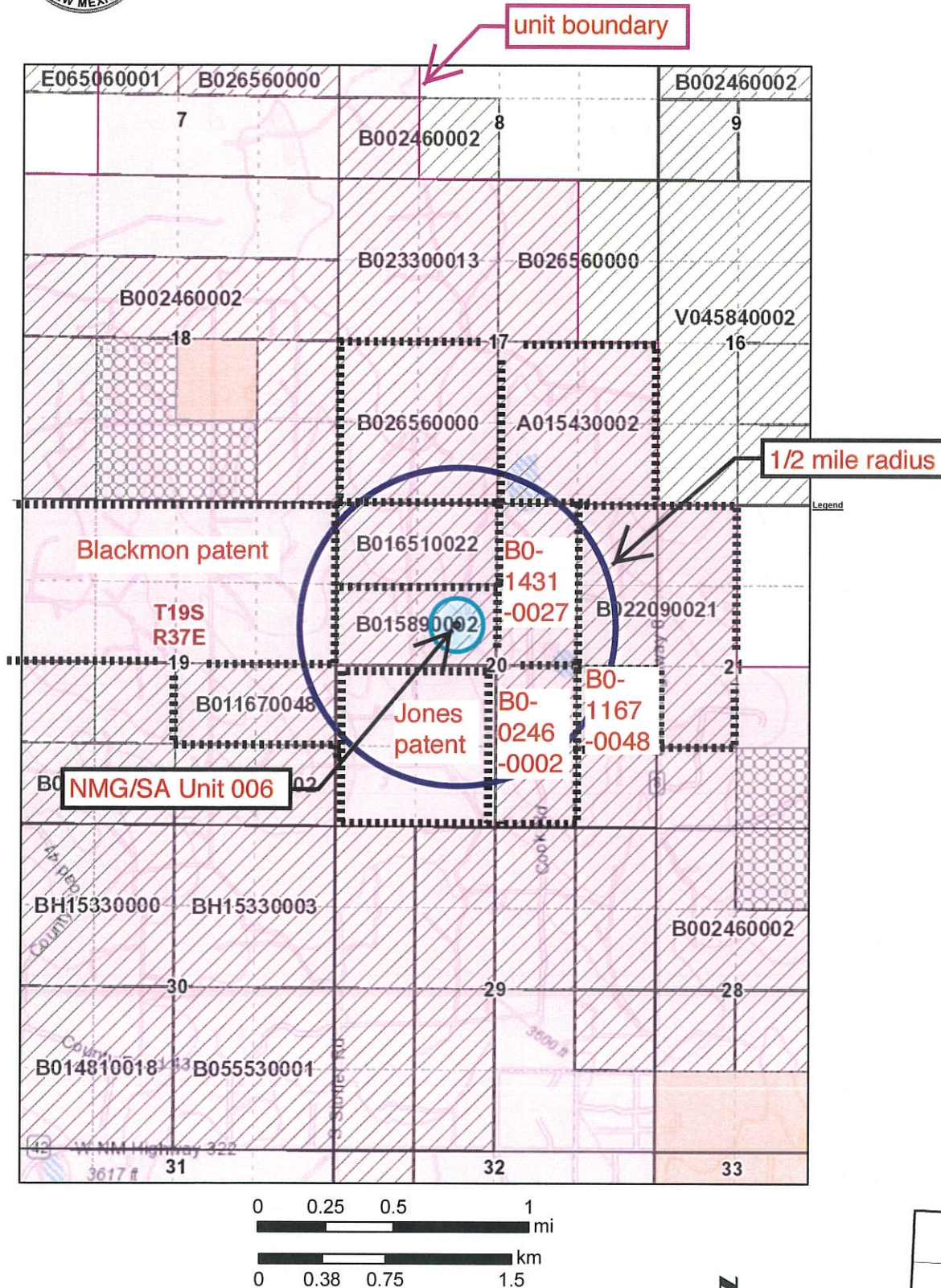






New Mexico State Land Office

EXHIBIT D



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NORTH MONUMENT G/SA UNIT 006 AREA OF REVIEW LEASES

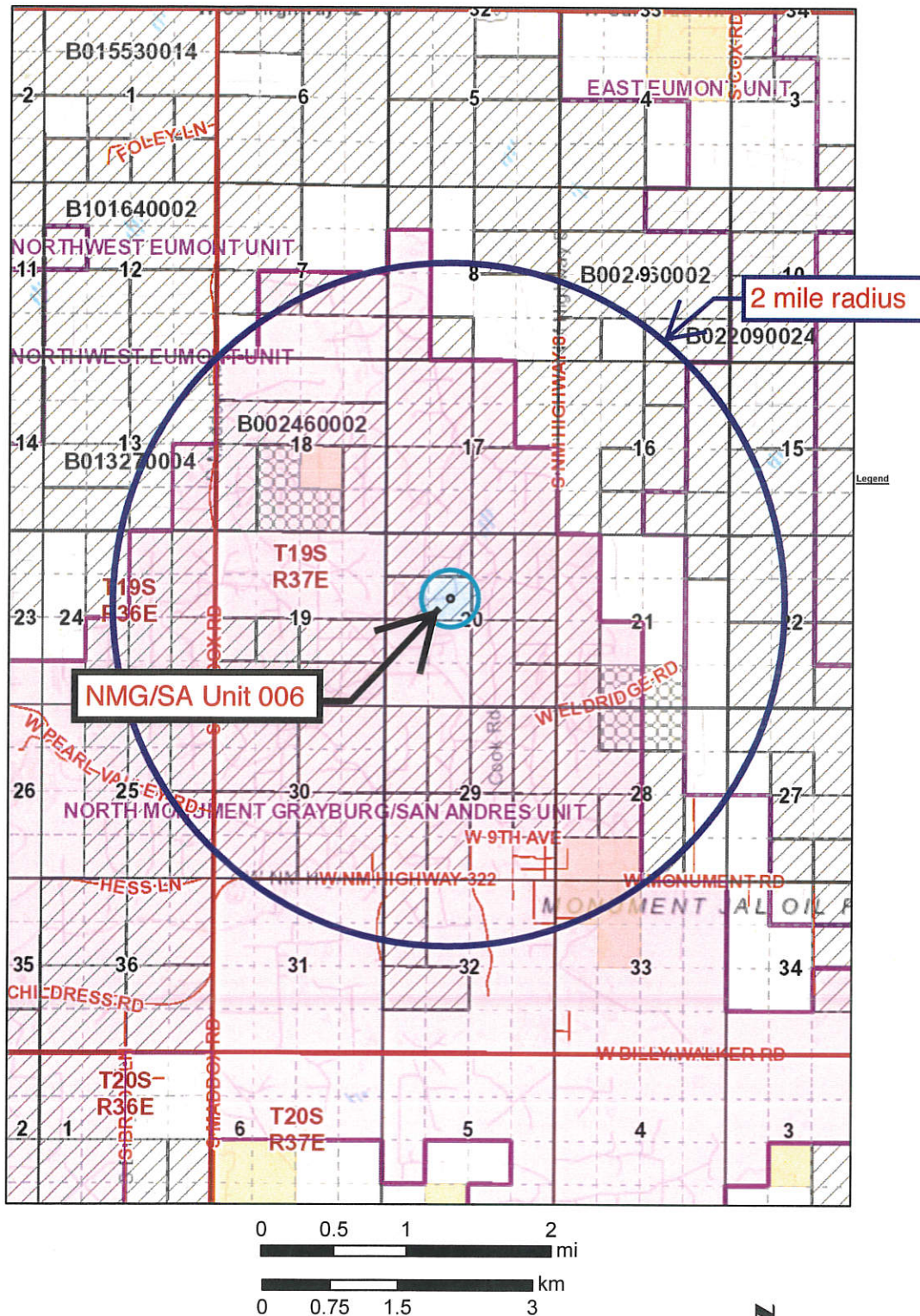
Aliquot Parts in Area of Review (T. 19 S., R. 37 E.)	Lessor	Lease	Lessee(s) of Record	Well Operators (all zones)
S2SW4 Sec. 17	NMSLO	B0-2656-0000	ConocoPhillips	Mewbourne Oil
SWSE Sec. 17	NMSLO	A0-1543-0002	Southwest Royalties	Petroleum Exploration
E2NE4 Sec. 19	fee	Blackmon patent	Apache	Apache, Arrington O&G, and Mulloy Operating
NESE Sec. 19	NMSLO	B0-1167-0048	Shell Western E&P	Apache, Arrington O&G, and Mulloy Operating
E2NE4 Sec. 20	NMSLO	B0-2209-0021	Chantrey	Apache
W2NE4 Sec. 20	NMSLO	B0-1431-0027	Leaco NM E&P, aka Apache	Apache
N2NW4 Sec. 20	NMSLO	B0-1651-0022	Mewbourne	Apache, Energy Acumen
S2NW4 Sec. 20	NMSLO	B0-1589-0002	Leaco NM E&P, aka, Apache	Apache
NESE Sec. 20	NMSLO	B0-1167-0048	Shell Western E&P	Apache
W2SE4 Sec. 20	NMSLO	B0-0246-0002	Southwest Royalties	Apache, Empire NM
SW4 Sec. 20	fee	Jones patent	Apache	Apache, Empire NM

EXHIBIT D



New Mexico State Land Office

EXHIBIT E



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EXHIBIT F

GL=3700'
Spud: 8/22/36

Conoco Inc. – State A-17 # 2
Wellbore Diagram – P&A (5/22/1992)

Date : 11/2/2022

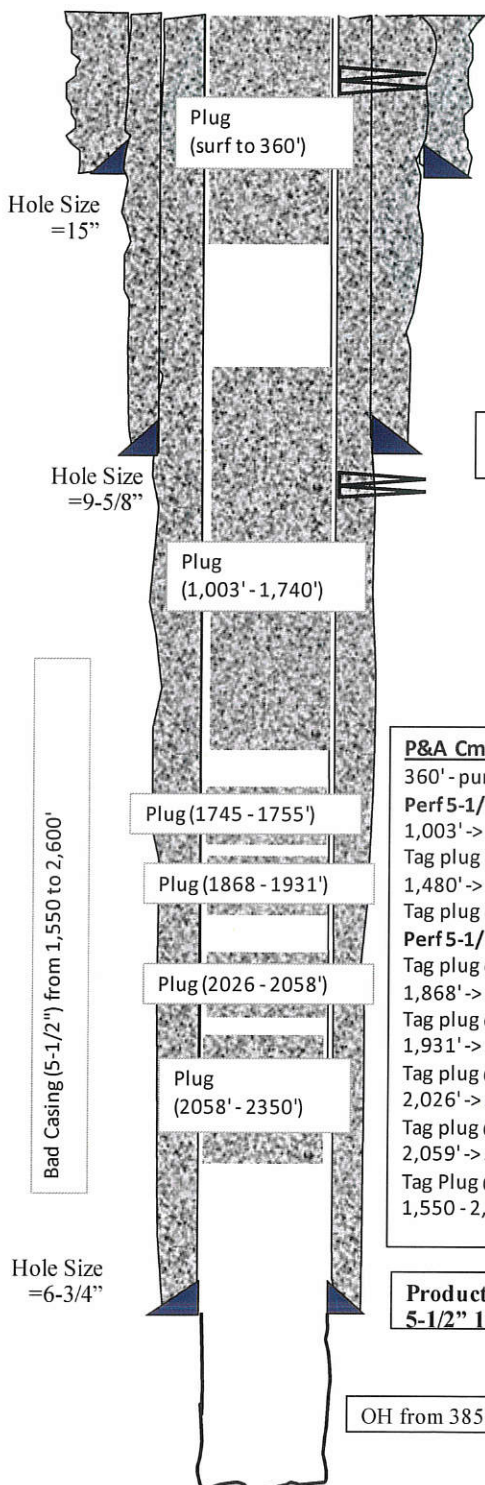
API: 30-025-05611

Surface Location M. Monzon

660' FSL & 1980' FWL,
Sec 17, T19S, R37E, Lea County, NM

Surface Casing
10-3/4" 40# @ 255' w/ 200 sx cmt to surface

Intermediate Casing
7-5/8" 26# @ 1,388' w/ 400 sx cmt to surface

**P&A Cmt Plugs:**

360' - pumped 60 sx to surface in 5-1/2" & 5-1/2" X 7-5/8" annulus
Perf 5-1/2" @ 75'
1,003' -> pump 200 sx cmt circulating out 5-1/2" X 7-5/8" annulus
Tag plug @ 1,740'
1,480' -> spot 50 sx cmt
Tag plug @ 1,745'
Perf 5-1/2" @ 1,470' -> spot 30 sx cmt and squeeze 15 sx out
Tag plug @ 1,755'
1,868' -> spot 40 sx cmt
Tag plug @ 1,868'
1,931' -> spot 40 sx cmt
Tag plug @ 1,931'
2,026' -> spot 50 sx cmt
Tag plug @ 2,026'
2,059' -> spot 50 sx cmt
Tag Plug @ 2,058'
1,550 - 2,350' -> spot 80 sx cmt

Production Casing
5-1/2" 17# @ 3,855' w/ 400 sx cmt to surface

OH from 3855'-4005

TD =4,005'

Drawing not to scale

EXHIBIT F

Spud: 4/4/36

Apache Corporation – NMGSAU #004**P&A'd 6/15/2010**

Date : 11/7/22

API: 30-025-05668**Surface Location**

A. Murray



660' FNL & 660' FWL,
Sec 19, T19S, R37E, Lea County, NM

Surface Casing**13" 40# @ 228' w/ 225 sx to surface****Intermediate Casing****9-5/8" 36# @ 1,407' w/ 600 sx**

Perf @ 259'. Sqz 75 sx to surface. 6/15/2010

Spot 50 sx at 1,607'. Tag at 1,340'. 6/14/2010

Perfed casing at 1,925'. Sqz'd w/ 300 sx class c cement to surface.

Perf'd at 2,580' during p&A. Could not get PIR. Spot 30 sx @ 2,636'. Tag @ 2,475'. 6/11/2010

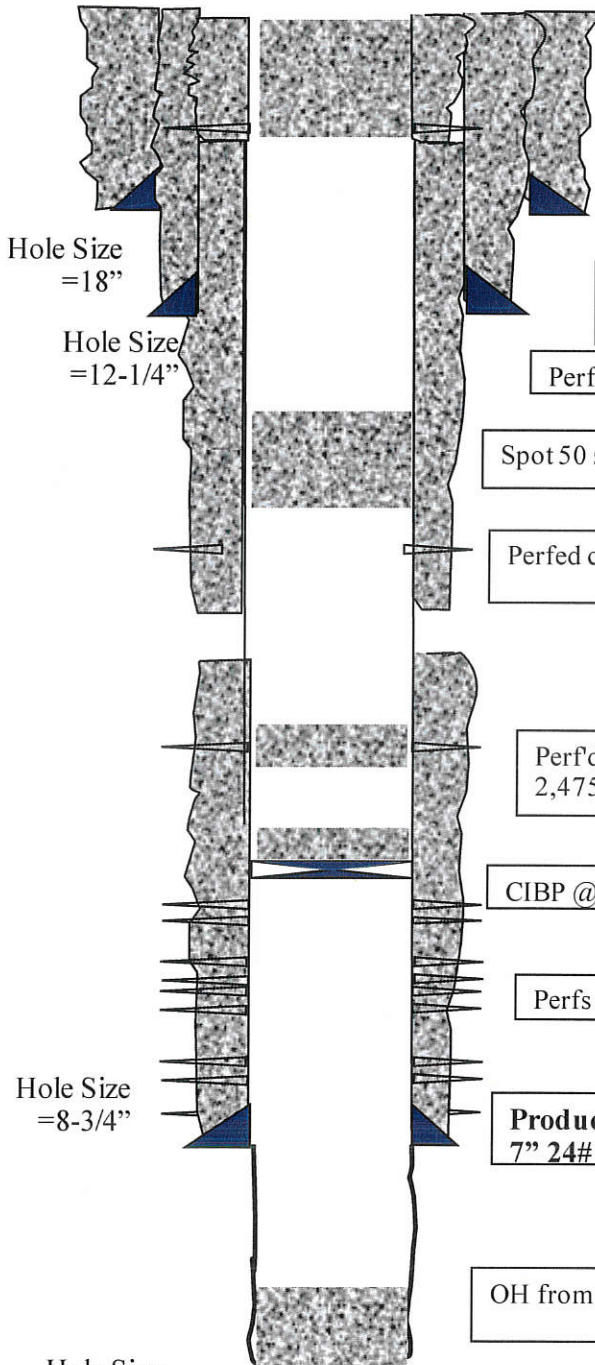
CIBP @ 3,732'. Spot 25 sx of cement. 6/11/2010

Perfs from 3,750'-3,873'.

Production Casing**7" 24# @ 3,876' w/ 250 sxs @ 2,610'**

OH from 3,866'-3,973'. Dumped 50 sx cement in OH, and DO to 3,905'. 4/15/2002.

Hole was under reamed to 7-3/4" OH in 6/1988



PBTD = 3,905'
TD = 3,973'

Sorted by Distance from NMG/SA Unit 006

WELL	SPUD	TVD	POOL	WELL STATUS	HOLE O.D.	CASING O.D.	SET @	CEMENT	TOC	HOW TOC DETERMINED
N Monument GSA Unit 384	5/24/13	4100	Eunice Monument; Grayburg-SA	O	11	8.625	1348	500 sx	GL	Circ 105 sx
3002541036					7.875	5.5	4100	790 sx	20'	CBL
F-20-19S-37E										
N Monument GSA Unit 433	7/25/14	4000	Eunice Monument; Grayburg-SA	O	11	8.625	1358	460 sx	GL	Circ 3 sx
3002541704					7.875	5.5	4000	900 sx	GL	CBL
C-20-19S-37E										
N Monument GSA Unit 344	10/23/06	4125	Eunice Monument; Grayburg-SA	O	11	8.625	392	300 sx	GL	Circ
3002538146					7.875	5.5	4125	850 sx	GL	CBL
G-20-19S-37E										
N Monument GSA Unit 018	9/28/92	4310	Eunice Monument; Grayburg-SA	O	17.5	13.375	477	500 sx	GL	108 sx
3002531588					12.25	9.625	3707	1545 sx	no report	no report
B-20-19S-37E					8.75	7	4309	225 sx	2700	Estimated

Sorted by Distance from NMG/SA Unit 006

WELL	SPUD	TVD	POOL	WELL STATUS	HOLE O.D.	CASING O.D.	SET @	CEMENT	TOC	HOW TOC DETERMINED
N Monument GSA Unit 007	10/8/36	3997	Eunice Monument; Grayburg-SA	I	17.5	12.5	196	200 sx	GL	calc.
3002505656					11	8.625	2554	500 sx	604'	calc.
G-20-19S-37E					7.875	6.625	3864	100 sx	2974'	calc.
N Monument GSA Unit 011	10/27/36	3982	Eunice Monument; Grayburg-SA	I	16	13	125	125 sx	GL	calc.
3002505667					12.25	9.625	1362	600 sx	GL	calc.
K-20-19S-37E					8.625	7	3800	350 sx	1560'	calc.
N Monument GSA Unit 005	2/3/36	3996	Eunice Monument; Grayburg-SA	I	17.5	12.5	190	150 sx	GL	calc.
3002505654					11	9.625	2476	500 sx	726'	calc.
E-20-19S-37E					8.75	7	3851	100 x	3211'	calc.
N Monument GSA Unit 003	6/9/36	4020	Eunice Monument; Grayburg-SA	I	17	13	245	250 sx	GL	calc.
3002505669					12	9.625	1392	550 sx	GL	calc.
C-20-19S-37E					8.75	6.625	3906	350 sx	791'	calc.

SORTED BY DISTANCE FROM NMG/SA UNIT 006

WELL	SPUD	TVD	POOL	WELL STATUS	HOLE O.D.	CASING O.D.	SET @	CEMENT	TOC	HOW TOC DETERMINED
N Monument GSA Unit 386	6/1/13	4048	Eunice Monument; Grayburg-SA	O	11	8.625	1333	372 sx	GL	Circ 128 sx
3002541038					7.875	5.5	4080	692 sx	40	CBL
K-20-19S-37E										
N Monument GSA Unit 010	12/14/36	4002	Eunice Monument; Grayburg-SA	O	17.25	13	269	275 sx	GL	no report
3002505659					12.25	9.625	1391	275 sx	no report	no report
J-20-19S-37E					8.625	7	3774	260 sx	no report	no report
					6.75	5.5	3759	25 sx	no report	no report
N Monument GSA Unit 012	11/16/35	3965	Eunice Monument; Grayburg-SA	O	no report	12.5	258	250 sx	GL	no report
3002505664					no report	9.625	1367	800 sx	no report	no report
L-20-19S-37E					no report	7	3811	400 sx	no report	no report
N Monument GSA Unit 002	11/12/36	4000	Eunice Monument; Grayburg-SA	O	17.5	12.5	198	200 sx	GL	no report
3002505657					9	8.625	2585	500 sx	no report	no report
B-20-19S-37E					7.875	6.625	3838	100 sx	no report	no report

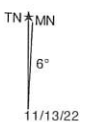
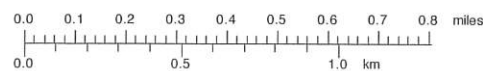
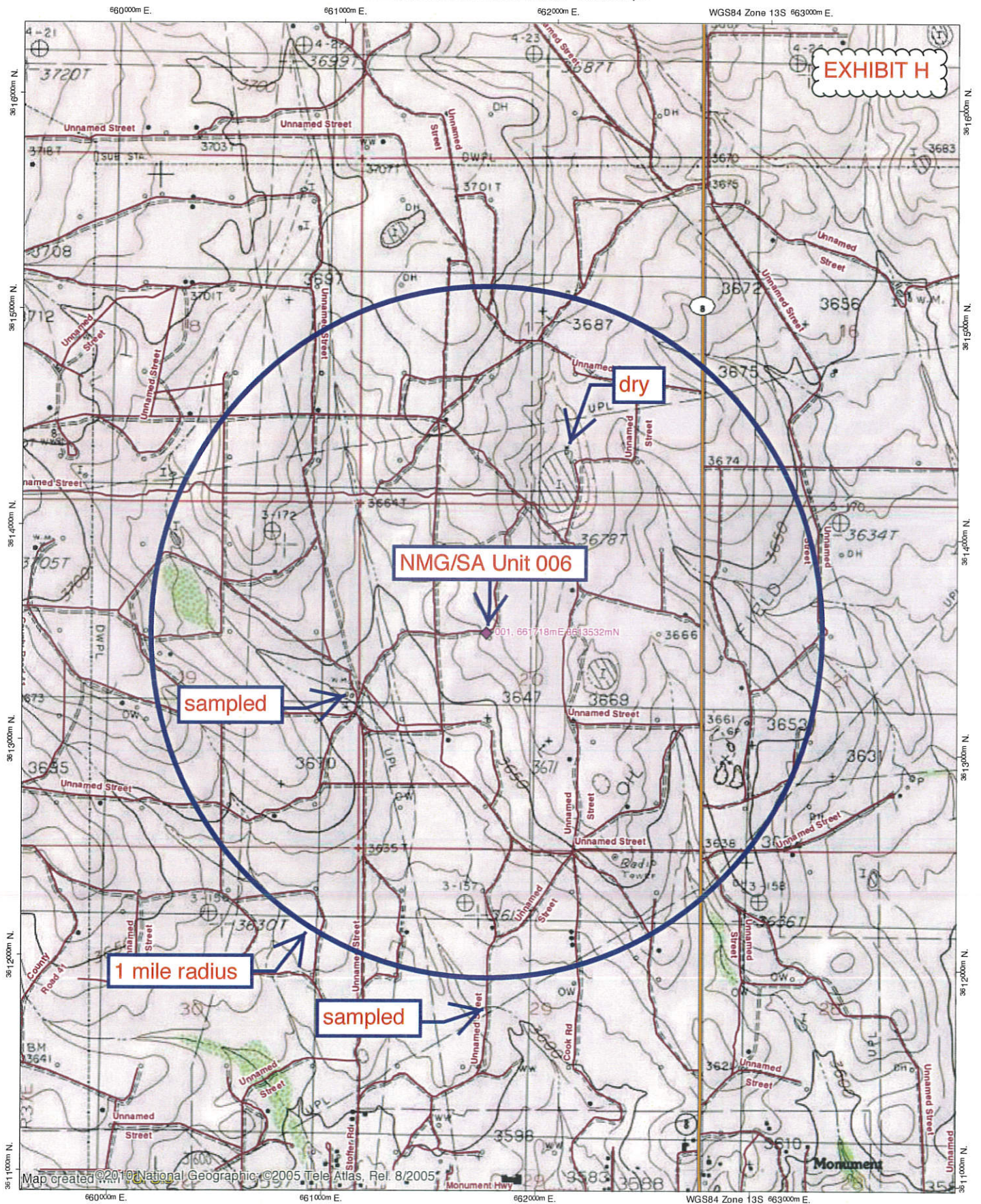
EXHIBIT F

WELL	SPUD	TVD	POOL	WELL STATUS	HOLE O.D.	CASING O.D.	SET @	CEMENT	TOC	HOW TOC DETERMINED
N Monument GSA Unit 004	4/4/36	3973	Eunice Monument; Grayburg-SA	P&A	18	13	225	209 sx	GL	Circ
3002505668					12.25	9.625	1407	600 sx	GL	no report
D-20-19S-37E					8.75	7	3876	250 sx	2610	CBL
N Monument GSA Unit 014	6/23/61	3960	Eunice Monument; Grayburg-SA	O	no report	12.5	247	250 sx	GL	no report
3002505666					no report	9.625	1361	600 sx	GL	no report
N-20-19S-37E					no report	7	3837	400 sx	GL	no report
N Monument GSA Unit 008	10/30/36	3996	Eunice Monument; Grayburg-SA	O	13.75	10.75	209	100 sx	no report	no report
3002505661					9.875	7.625	1413	400 sx	no report	no report
H-20-19S-37E					6.75	5.5	3755	100 sx	no report	no report
State A 17 002	8/21/36	4005	Eunice Monument; Grayburg-SA	P&A	15	10.75	272	200 sx	GL	no report
3002505611					9.625	7.625	1397	425 sx	GL	no report
N-17-19S-37E					6.75	5.5	3843	400 sx	GL	no report

Sorted by Distance from NMG/SA Unit 006

WELL	SPUD	TVD	POOL	WELL STATUS	HOLE O.D.	CASING O.D.	SET @	CEMENT	TOC	HOW TOC DETERMINED
N Monument GSA Unit 008	3/1/36	4000	Eunice Monument; Grayburg-SA	O	13.75	10.75	238	250 sx	no report	no report
3002505645					9.875	7.625	1368	300 sx	no report	no report
H-19-19S-37E					6.75	5.5	3816	300 sx	no report	no report
N Monument GSA Unit 624	10/24/96	5100	Grayburg-SA	WSW	17.5	13.375	500	525 sx	GL	Circ 138 sx
3002533618					12.25	9.625	44070	1350 sx	GL	Circ trace
H-20-19S-37E					8.75	open hole	5100	N/A	N/A	p
Eumont 17 State 001	2/28/95	3890	Eumont; Yates-7 Rvrs- Queen	G	12.25	8.625	425	350 sx	GL	Circ 50 sx
3002532820					7.875	4.5	3890	730 sx	GL	Circ 10 sx
N-17-19S-37E										

TOPOI map printed on 11/13/22 from "Untitled.tpo"





New Mexico Office of the State Engineer

Water Column/Average Depth to Water

EXHIBIT H

(A CLW#### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced,
O=orphaned,
C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

POD Number	Code	POD Sub-basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Distance	DepthWell	DepthWater	Water Column
L 05611 POD4	R	L	LE	2	2	1	20	19S	37E	661812	3614032*	508	105	53	52
L 14366 POD3		L	LE	2	3	3	20	19S	37E	661477	3612899	677	32		
L 13521 POD1		L	LE	4	4	3	20	19S	37E	661504	3612887	678	34	22	12
L 13926 POD1		L	LE	2	3	3	20	19S	37E	661484	3612874	698	32	21	11
L 13926 POD3		L	LE	2	3	3	20	19S	37E	661485	3612865	705	32	21	11
L 13926 POD2		L	LE	2	3	3	20	19S	37E	661495	3612857	710	32	21	11
L 14366 POD1		L	LE	2	3	3	20	19S	37E	661500	3612840	725	32		
L 10277		L	LE	2	2	4	19	19S	37E	661020	3613219*	764	70	40	30
L 14366 POD2		L	LE	2	3	3	20	19S	37E	661473	3612797	774	32		
L 00062		L	LE		4	4	18	19S	37E	660903	3614327*	1138	93		
L 01273		L	LE	3	4	4	19	19S	37E	660827	3612617*	1277	62	45	17
L 06933		L	LE	3	2	4	17	19S	37E	662403	3614646*	1307	100	65	35
L 01251		L	LE	4	1	1	29	19S	37E	661434	3612218*	1344	51	38	13
L 00061		L	LE		3	4	18	19S	37E	660501	3614325*	1452	100		
L 14224 POD2		L	LE	2	3	3	18	19S	37E	660549	3614528	1535	75	59	16
L 02621		L	LE	3	2	3	21	19S	37E	663233	3613050*	1589	83	40	43
L 05433		L	LE		4	1	19	19S	37E	660112	3613518*	1606	5790	1072	4718

Average Depth to Water: **124 feet**

Minimum Depth: **21 feet**

Maximum Depth: **1072 feet**

Record Count: 17

UTM NAD83 Radius Search (in meters):

Easting (X): 661718

Northing (Y): 3613532

Radius: 1610

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

11/13/22 3:34 PM

WATER COLUMN/ AVERAGE DEPTH TO WATER



WINDMILL IN SECTION 17

EXHIBIT I

Analytical Report

Lab Order 2211086

Date Reported: 11/14/2022

EXHIBIT I

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Permits West

Client Sample ID: Sec 19

Project: NMGSAU

Collection Date: 11/1/2022 10:20:00 AM

Lab ID: 2211086-003

Matrix: AQUEOUS

Received Date: 11/2/2022 11:33:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 1664B							Analyst: dms
N-Hexane Extractable Material	ND	9.44		mg/L	1	11/9/2022 4:42:00 PM	71367
EPA METHOD 300.0: ANIONS							Analyst: JTT
Chloride	110	5.0		mg/L	10	11/3/2022 9:16:05 AM	R92333
SM2540C MOD: TOTAL DISSOLVED SOLIDS							Analyst: SNS
Total Dissolved Solids	515	20.0	*	mg/L	1	11/8/2022 10:21:00 AM	71300

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Page 4 of 8

Analytical Report

Lab Order 2211086

Date Reported: 11/14/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Permits West

Client Sample ID: Sec 29

Project: NMGSAU

Collection Date: 11/1/2022 12:50:00 PM

Lab ID: 2211086-001

Matrix: AQUEOUS

Received Date: 11/2/2022 11:33:00 AM

EXHIBIT I

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 1664B							Analyst: dms
N-Hexane Extractable Material	ND	9.46		mg/L	1	11/9/2022 4:42:00 PM	71367
EPA METHOD 300.0: ANIONS							Analyst: JTT
Chloride	210	50		mg/L	100	11/3/2022 8:38:51 AM	R92333
SM2540C MOD: TOTAL DISSOLVED SOLIDS							Analyst: SNS
Total Dissolved Solids	720	40.0	*D	mg/L	1	11/8/2022 10:21:00 AM	71300

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Page 2 of 8



NM Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87505

Re: Geology Statement
Apache Corporation
North Monument G/SA Unit #6
Section 20, T. 19S, R. 37E
Lea County, New Mexico

To whom it may concern:

Publicly available geologic and engineering data related to the proposed well have been thoroughly reviewed, and no evidence for open faults or any other hydrologic connection between the proposed Grayburg injection zone and any underground sources of drinking water has been found. Please see the attached seismic risk assessment for additional information.

Sincerely,

Cory Walk
Geologist



Seismic Risk Assessment
Apache Corporation
North Monument G/SA Unit #6
Section 20, Township 19 South, Range 37 East
Lea County, New Mexico

Cory Walk, M.S.

A handwritten signature in black ink that reads "Cory Walk". The signature is written in a cursive, flowing style.

Geologist

Permits West Inc.

November 17, 2022

**Apache Corporation
North Monument G/SA Unit #6****SEISMIC RISK ASSESSMENT PAGE 1****GENERAL INFORMATION**

North Monument G/SA Unit #6 is located in the NW ¼, section 20, T19S, R37E, about 1.5 miles north of Monument, NM in the Central Basin Platform of the greater Permian Basin. Apache Corporation proposes to convert this existing oil well to a water injection well. The proposed injection zone is within the Grayburg Formation through a cased hole from 3,688'-4,015' below ground surface. The Grayburg is primarily a carbonate reservoir with some sandstones present. This report assesses any potential concerns relating to induced seismicity along deep penetrating Precambrian faults or the connection between the injection zone and known underground potable water sources.

SEISMIC RISK ASSESSMENT***Historical Seismicity***

Searching the USGS earthquake catalog resulted in **no (0) earthquakes above a magnitude 2.5 within 6 miles (9.7 km) of the proposed injection site since 1970 (Fig 1)**. According to this dataset, the nearest historical earthquake occurred June 28, 2020 about 11.3 miles (~18.1 km) northwest and had a magnitude of 2.7.

Basement Faults and Subsurface Conditions

A structure contour map (Fig. 1) of the Precambrian basement shows the North Monument G/SA Unit #6 is approximately 4.8 miles from the nearest basement-penetrating fault inferred by Ewing et al (1990) and about 59 miles from the nearest surface fault.

Snee and Zoback (2018) state, "In the western part of Eddy County, New Mexico, S_{Hmax} is ~north-south (consistent with the state of stress in the Rio Grande Rift; Zoback and Zoback, 1980) but rotates to ~east-northeast-west-southwest in southern Lea County, New Mexico, and the northernmost parts of Culberson and Reeves counties, Texas." Around the North Monument G/SA Unit #6 site, Snee and Zoback indicate a S_{Hmax} **direction of N105°E and an A_p of 0.85, indicating a normal/strike-slip faulting stress regime.**

Induced seismicity is a growing concern of deep injection wells. Snee and Zoback (2018) show that due to its orientation, the nearest Precambrian fault has a low probability of slipping (Fig. 2). Also, the proposed injection zone is much shallower in the Grayburg Formation and therefore would not affect the deep Precambrian faults. In addition to the existing fault orientation, the vertical (approx. 6900') and horizontal (4.8 miles) separation between the proposed water injection zone and any deep Precambrian faults is large enough to infer that there is no immediate concern or potential of induced seismicity as a result from this injection well.

GROUNDWATER SOURCES

Three principal aquifers are used for potable groundwater in southern Lea County; these geologic units include the Triassic Santa Rosa formation, Tertiary Ogallala formation, and Quaternary alluvium. Nicholson and Clebsch (1961) state, "Potable ground water is not available below the Permian and Triassic unconformity but, because this boundary is not easily defined, the top of the Rustler anhydrite formation is regarded as the effective lower limit of 'potable' ground water." Around the North

Apache Corporation
North Monument G/SA Unit #6

SEISMIC RISK ASSESSMENT PAGE 2

EXHIBIT J

Monument G/SA Unit #6 well, the top of a thick anhydrite unit interpreted to represent the Rustler Formation lies at a depth of ~1342 feet bgs.

STRATIGRAPHY

A thick permeability barrier (Rustler Anhydrite and Salado Fm; 1100+ ft thick) exists above the targeted Grayburg injection zone. Well data indicates ~2,345 ft of rock separating the top of the injection zone from the previously stated lower limit of potable water at the top of the Rustler anhydrite formation.

CONCLUDING STATEMENT

All available geologic and engineering data evaluated around the North Monument G/SA Unit #6 well show no potential structural or stratigraphic connection between the Grayburg injection zone and any subsurface potable water sources. The shallow injection zone, spatial location and orientation of nearby faults also removes any major concern of inducing seismic activity.

Apache Corporation
North Monument G/SA Unit #6

SEISMIC RISK ASSESSMENT PAGE 3

EXHIBIT J

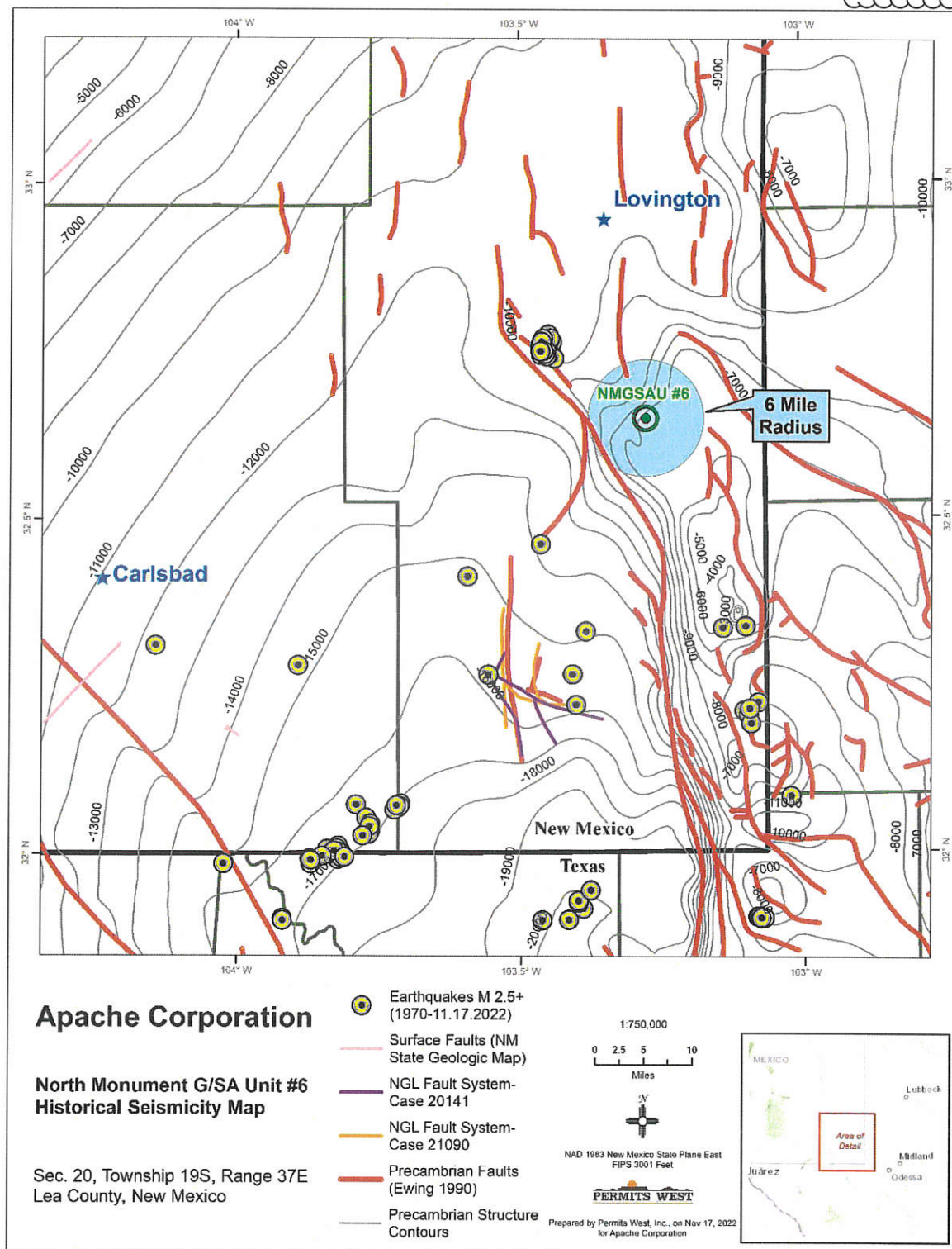


Figure 1. Structural contour map of the Precambrian basement in feet below sea level. Red lines represent the locations of Precambrian basement-penetrating faults (Ewing et al., 1990). The North Monument G/SA Unit #6 well lies ~4.8 miles south of the closest deeply penetrating fault, ~59 miles from the nearest surface fault and ~11.3 miles from the closest historic earthquake.

Apache Corporation
North Monument G/SA Unit #6

SEISMIC RISK ASSESSMENT PAGE 4

EXHIBIT J

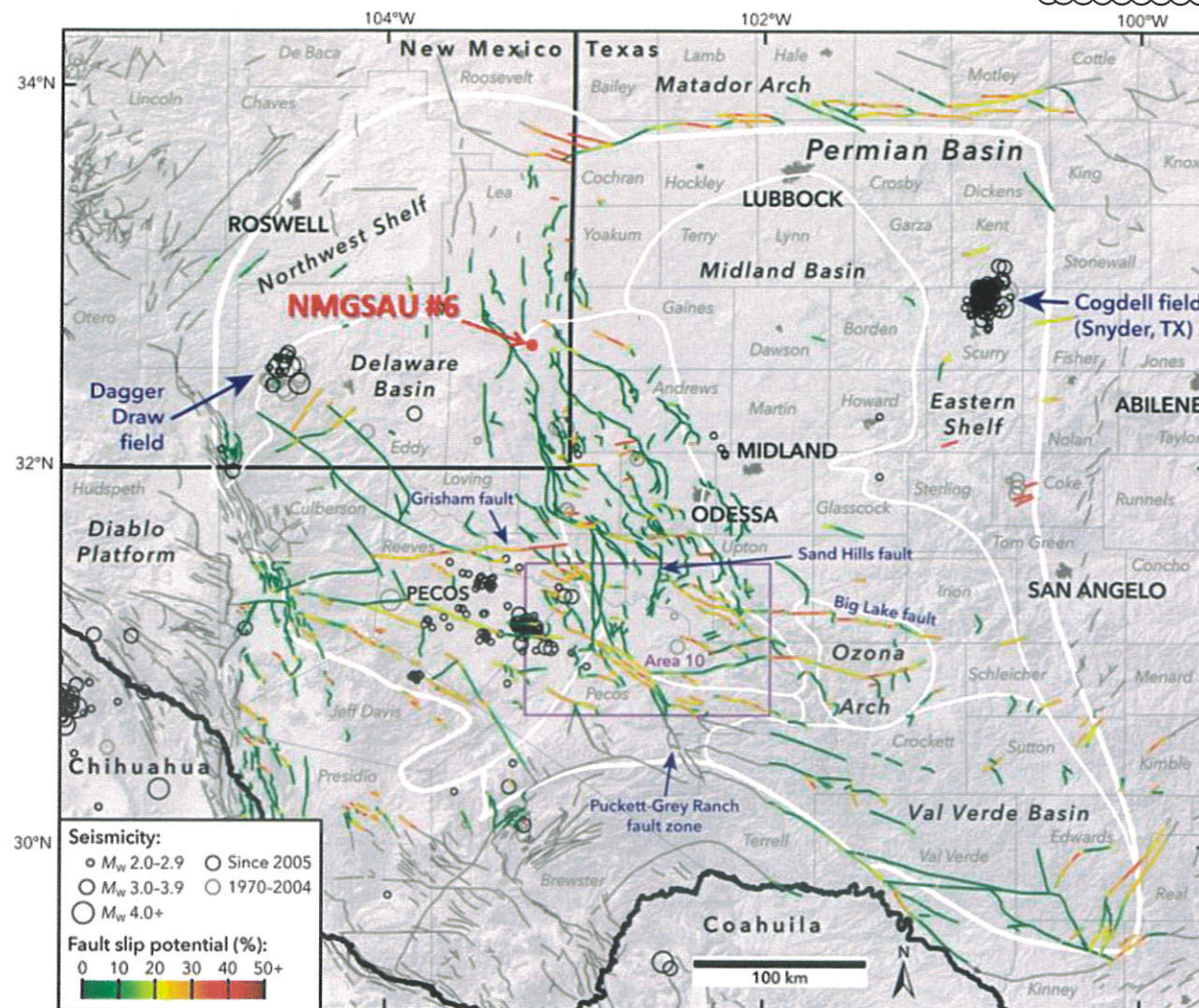


Figure 2. Modified from Snee and Zoback (2018). The nearest deep Precambrian fault lies ~4.8 miles north of the proposed injection well and has a low probability (0%) of slip. Also, the proposed injection zone is much shallower in the Grayburg and therefore removes any major concern of inducing seismicity on any known fault.

**Apache Corporation
North Monument G/SA Unit #6**

SEISMIC RISK ASSESSMENT PAGE 5



References Cited

Ewing, T. E., 1990, The tectonic map of Texas: Austin, Bureau of Economic Geology, The University of Texas at Austin.

Geologic Map of New Mexico, New Mexico Bureau of Geology and Mineral Resources, 2003, Scale 1:500,000.

Nicholson, A., Jr., and Clebsch, A., Jr., 1961, Geology and ground-water conditions in southern Lea County, New Mexico: New Mexico Bureau of Mines and Mineral Resources, Ground-Water Report 6, 123 pp., 2 plates.

Snee, J.-E.L., Zoback, M.D., 2018, State of stress in the Permian Basin, Texas and New Mexico: Implications for induced seismicity: Leading Edge, v. 37, p. 127–134.



AE Order Number Banner

Application Number: pAZS2233442618

WFX-1051

APACHE CORPORATION [873]

AE Order Number Banner

Application Number: pAZS2233442618

WFX-1051

APACHE CORPORATION [873]

AE Order Number Banner

Application Number: pAZS2233442618

WFX-1051

APACHE CORPORATION [873]

AE Order Number Banner

Application Number: pAZS2233442618

WFX-1051

APACHE CORPORATION [873]

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1625 N. French Dr., Hobbs, NM 88240
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Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 161283

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 161283
	Action Type: [C-108] Fluid Injection Well (C-108)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	None	3/2/2023