MEWBOURNE OIL COMPANY 4801 Business Park Blvd Hobbs, NM 88240 575-393-5905

August 14, 2020

Engineering Bureau New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

Bureau of Land Management 414 W. Taylor Hobbs, NM 88240-1157

RE: Application for Off Lease Measurement of Federal Leases

To: Whom It May Concern

Mewbourne Oil Co. is requesting permission to have Off Lease Measurement for gas production for 2 Federal Lease wells. Information detailing each well is attached. A common Targa gas sales meter (MM #NA) will be located in the NWSE quarter of Section 14, T23S, R34E, Lea Co., on State Lease #VB11840002. Information detailing each well is attached.

Please find the following enclosed:

Cover Letter Commingle Summary Page Form C102 of wells & battery Detailed Maps: lease boundaries & facility locations Facility Diagram Serial Register Page Application Checklist Form C-107B Copy of letter sent certified to all involved parties List of all involved parties

loc By Signed:

Printed Name: Joe Bryand Title: Senior Production Engineer Date: 8/14/2020

APPLICATION FOR, COMMINGLING & OFF LEASE MEASUREMENT, SALES & STORAGE

Off Lease Measurement & Sales procedure for Ibex 15/10 leases:

Mewbourne Oil Company is requesting approval for Off Lease Measurement & Sales for the following wells gas:

Well Nam	e Location	API #	Pool #	MCFPD	Dry BTU @ 14.73 PSI
Ibex 15/10	140' FSL & 305'	30-025-46948	[2209] ANTELOPE	~1500	EST 1295
B3PA Fed	FEL, Sec 15,		RIDGE, BONE		
Com #1H	T23S, R34E		SPRING, WEST		
Ibex 15/10	140' FSL & 275'	30-025-47060	[2209] ANTELOPE	~1500	EST 1325
B1PA Fed	FEL, Sec 15,		RIDGE, BONE		
Com #2H	T23S, R34E		SPRING, WEST		

Federal Leases NMNM 013641/035164/013838 Comm Agreements: NMNM 072158/112758/072164/072488

Gas metering:

Gas volumes from each well producing to these batteries will be determined by using an allocation gas meter at the facility for each well. The gas production from the wells listed above will be measured, commingled, and then sold off lease using the 24 hr well test method.

Process and Flow Descriptions:

A Targa common gas sales meter (MM #NA) will be located in the NWSE quarter of Section 14, T23S, R34E, Lea Co., on State Lease #VB11840002. This meter is calibrated on a regular basis per API, NMOCD and BLM specifications.

Please see attached diagram for the current for the Ibex 15/10 B3PA Fed Com #1H Battery.

Interest owners have been notified of the proposal.

The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production.

Signed: Jon By

Printed Name: Joe Bryand Title: Senior Production Engineer Date: 8/14/2020

District I 1625 N. French Dr., Hobbs, NM 88240

1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

811 S First St Artesia NM 88210

District II

District III

District IV

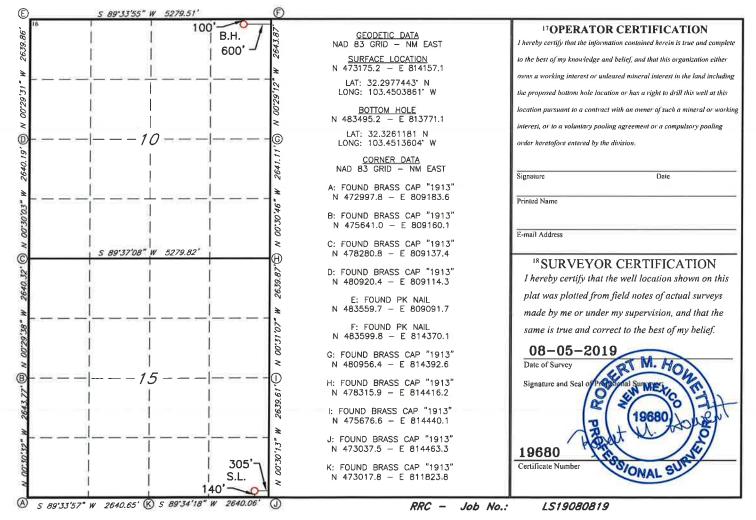
State of New Mexico Energy, Minerals & Natural Resources Department Phone: (575) 393-6161 Fax: (575) 393-0720 OIL CONSERVATION DIVISION Phone: (575) 748-1283 Fax: (575) 748-9720 1220 South St. Francis Dr. Santa Fe, NM 87505 Phone: (505) 334-6178 Fax: (505) 334-6170

Form C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office**

AMENDED REPORT

	WELL LOCATION AND ACREAGE DEDICATION PLAT										
1	API Numbe	r		2 Pool Code			³ Pool Na	me			
⁴ Property Co	de				⁵ Property N					6 Well Number	
				IBEX	15/10 B3	PA FED COM				1H	
7OGRID	NO.				⁸ Operator N				9	Elevation	
	MEWBOURNE OIL COMPANY						3413'				
	¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/W	est line	County	
Р	15	23S	34E		140	SOUTH	305	EAS	ST	LEA	
			11	Bottom H	lole Location	If Different Fre	om Surface			·	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/W	est line	County	
A	10	23S	23S 34E 100 NORTH 600 EAST LEA				LEA				
12 Dedicated Acres	II Joint	or Infill 14 C	onsolidation	Code 15 (Order No.						

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

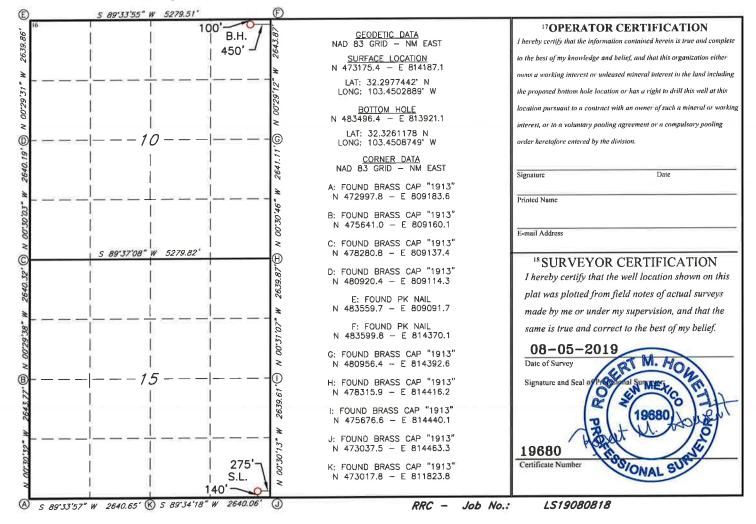


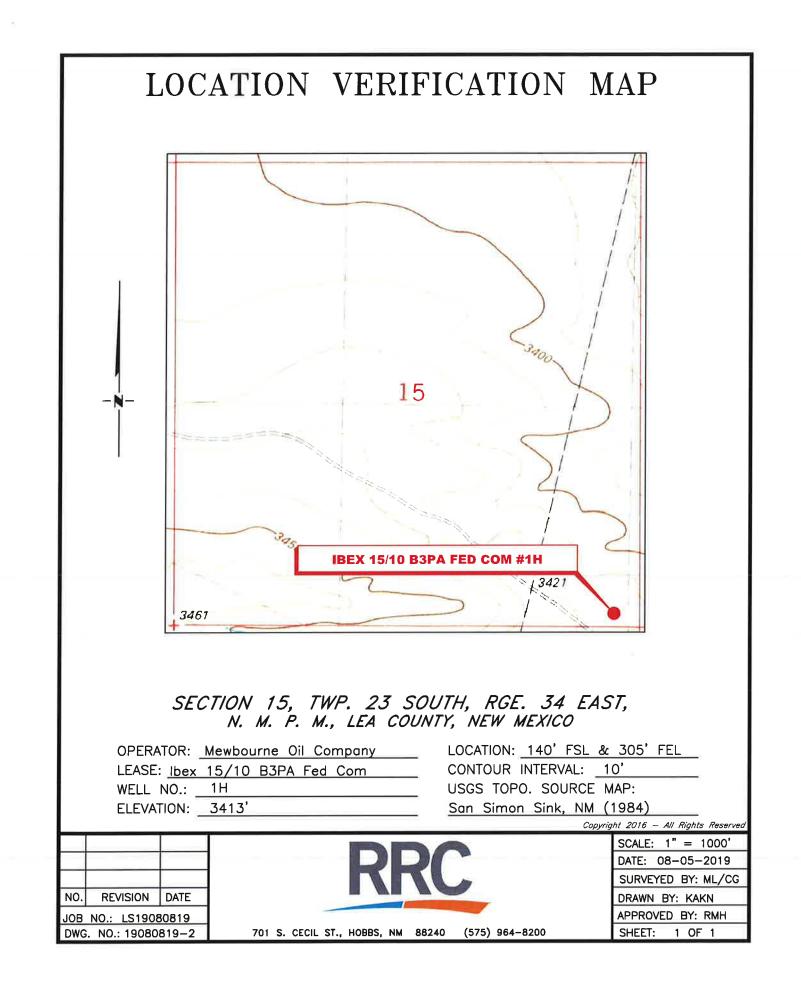
District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. K. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

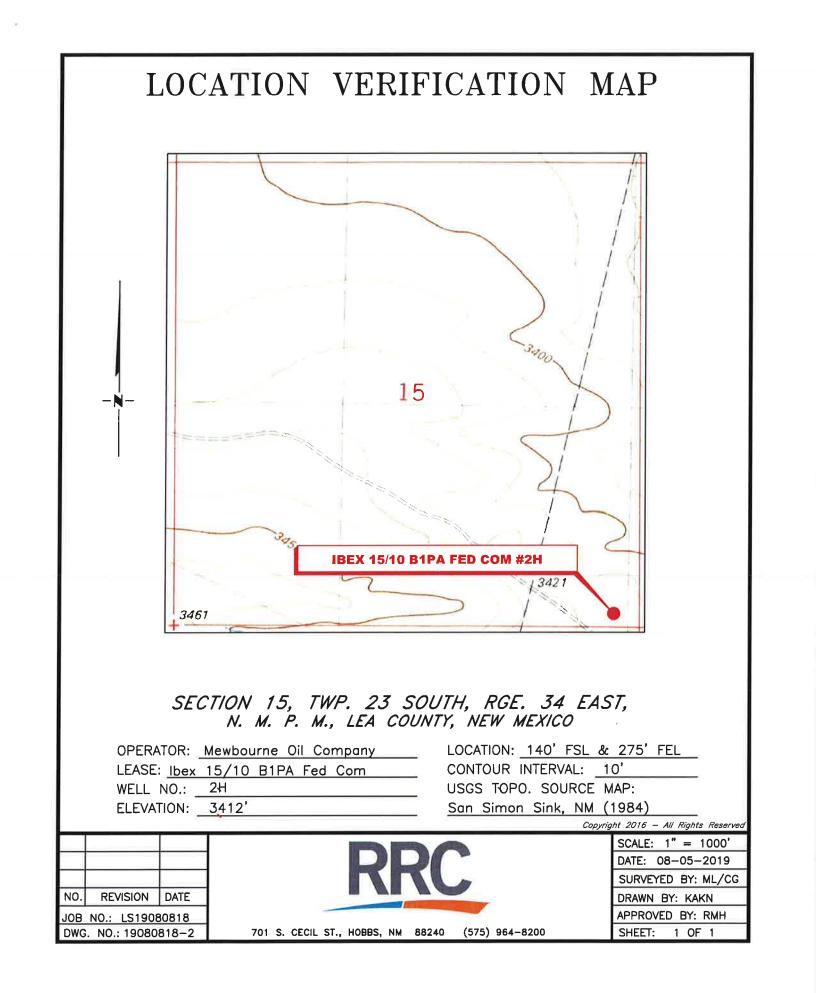
AMENDED REPORT

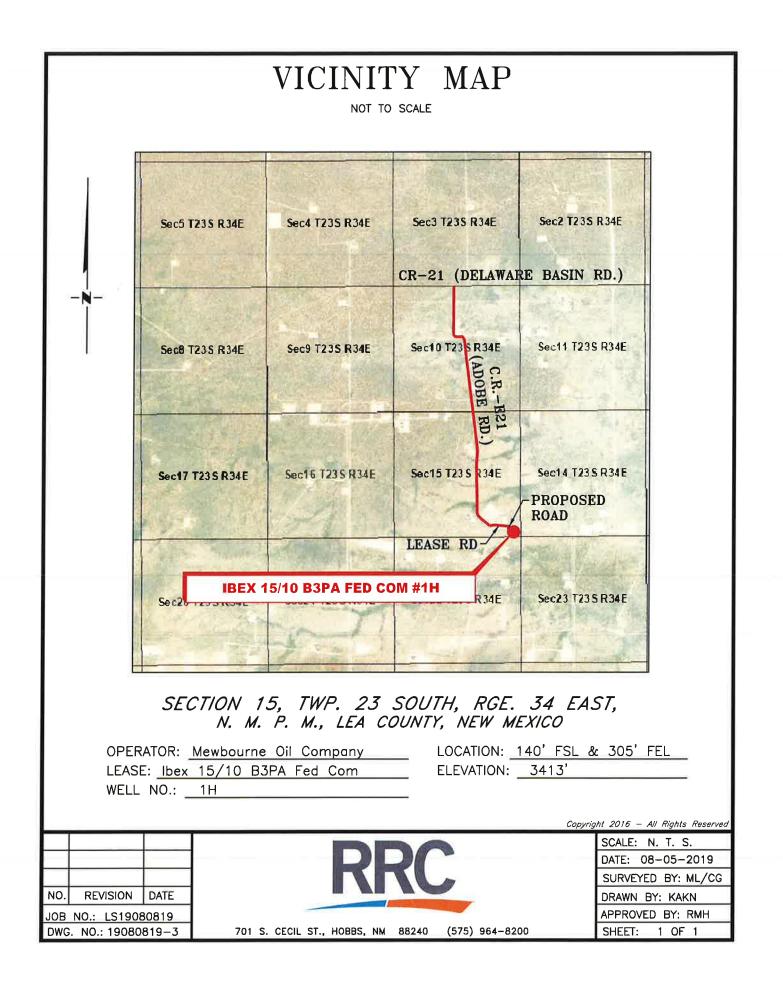
	WELL LOCATION AND ACREAGE DEDICATION PLAT										
	API Number	r		2 Pool Code			3 Pool Na	me			
4 Property Co	de			5 Property Name					6 Well Number		
				IBEX	15/10 B1	PA FED COM			2H		
7OGRID				⁸ Operator 1					Elevation		
				MEWE	MEWBOURNE OIL COMPANY					3412'	
	¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Loi Idn	Feet from the	North/South line	Feet From the	East/W	est line	County	
Р	15	23S	34E		140	SOUTH	275	EA	ST	LEA	
			п]	Bottom H	ole Location	n If Different Fre	om Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/W	est line	County	
A	10	23S	23S 34E 100 NORTH 450 EAST LEA				LEA				
12 Dedicated Acres	s 13 Joint	or Infill 14 (Consolidation	Code 15 C	Order No.						

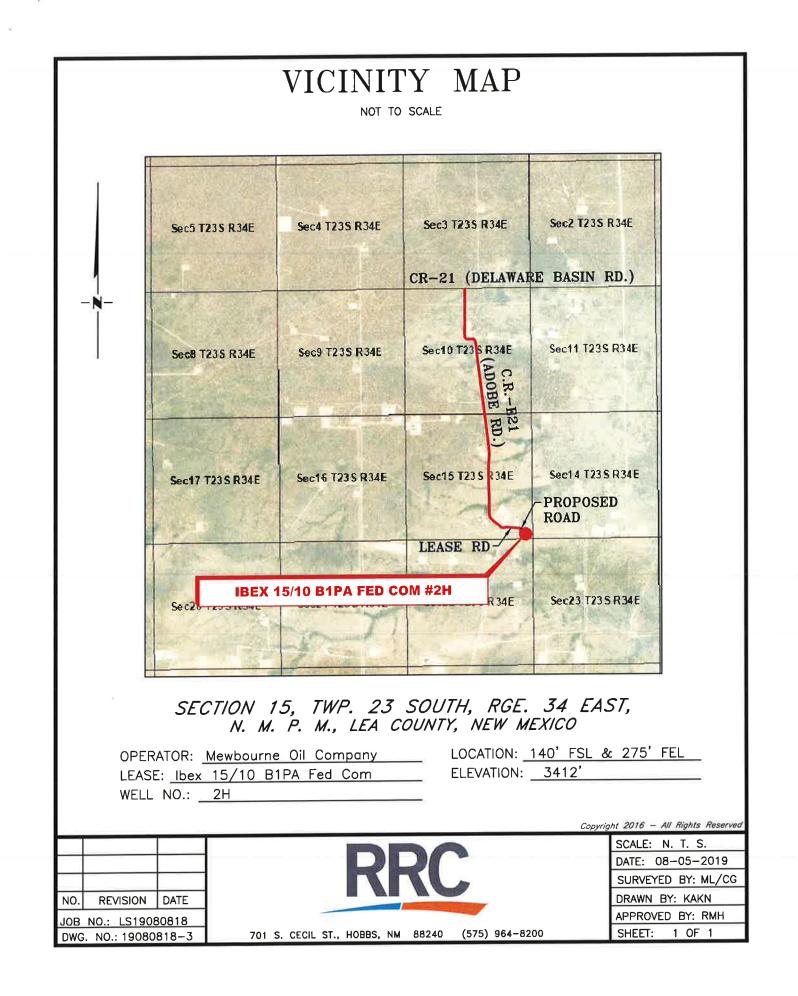
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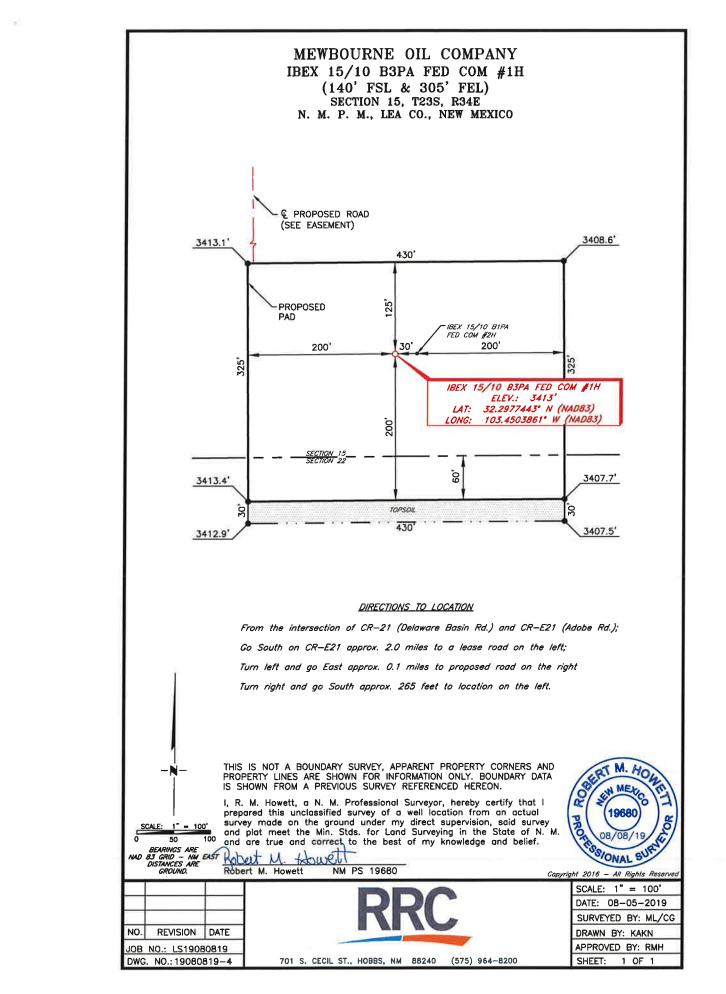


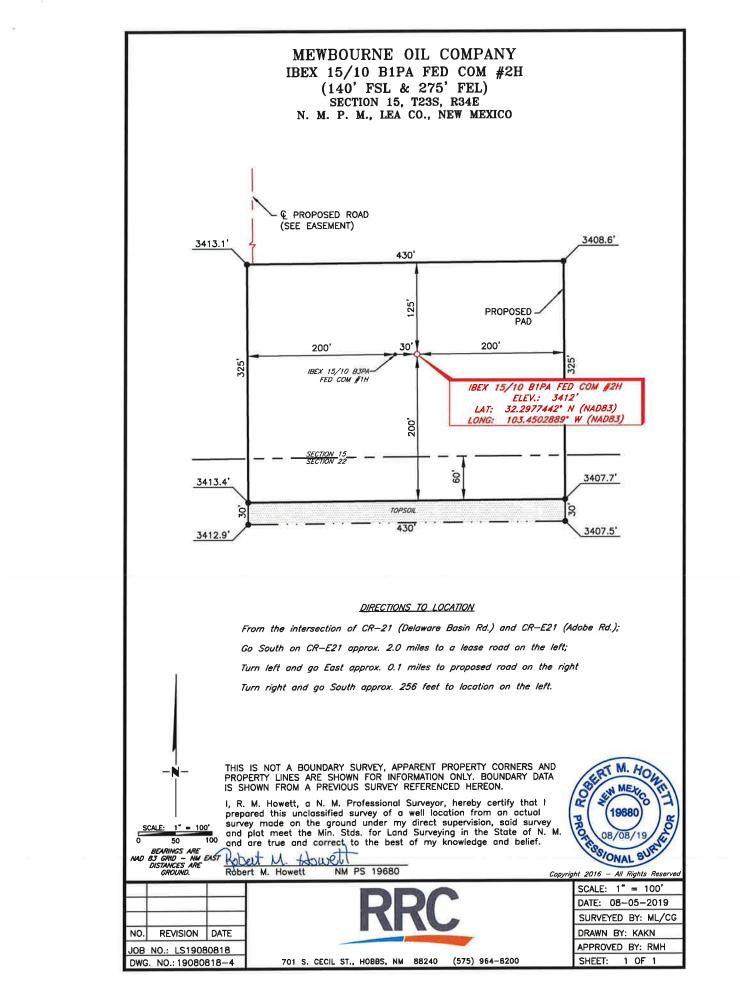


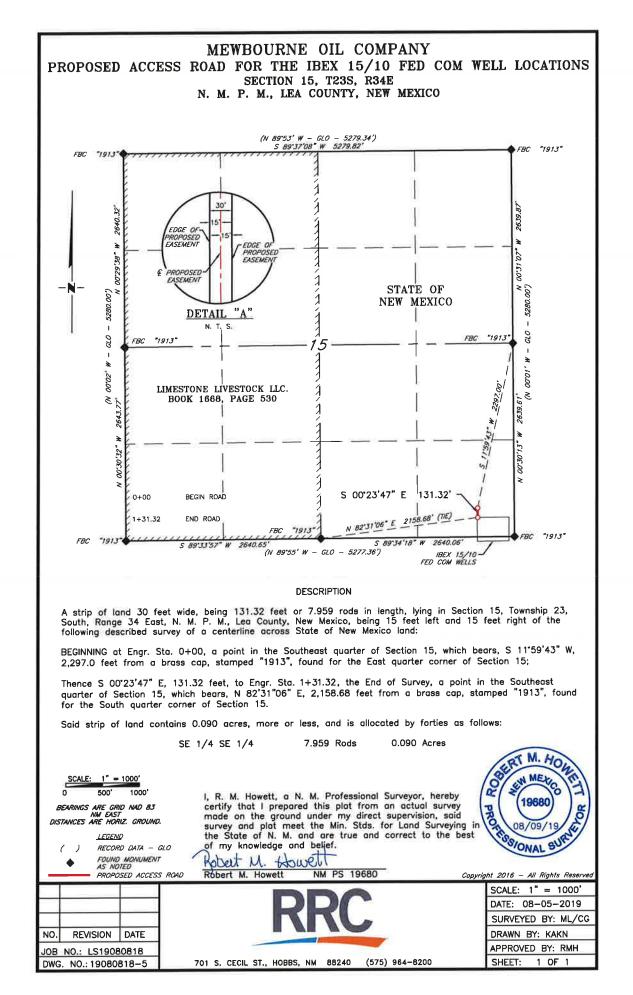


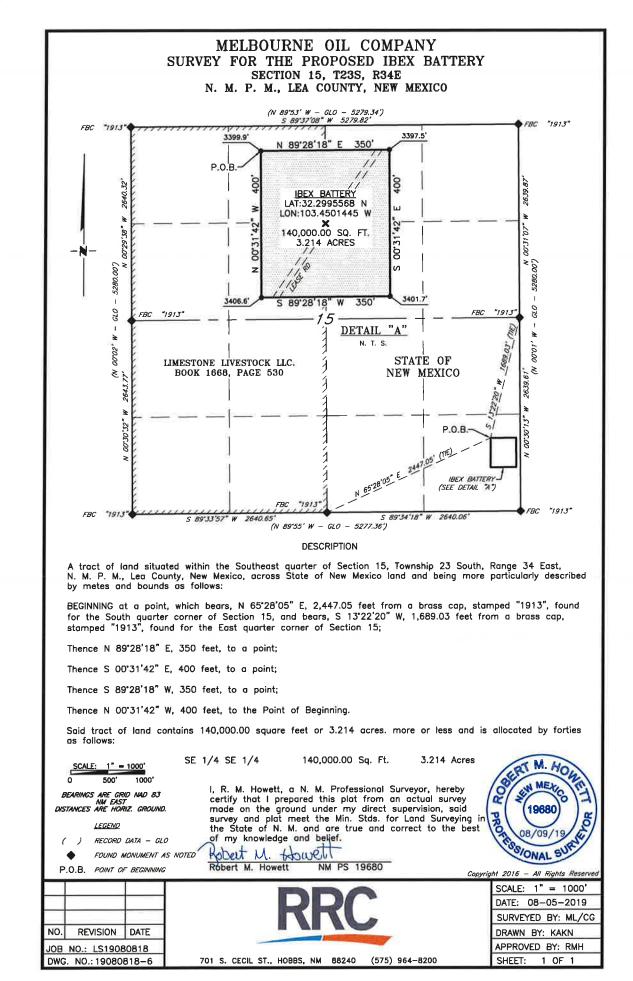




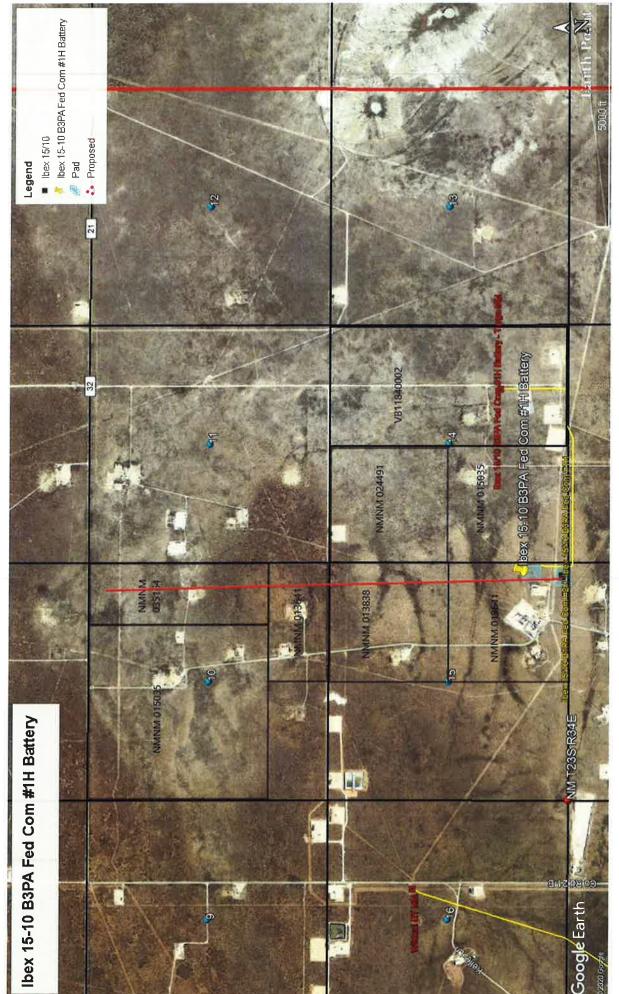




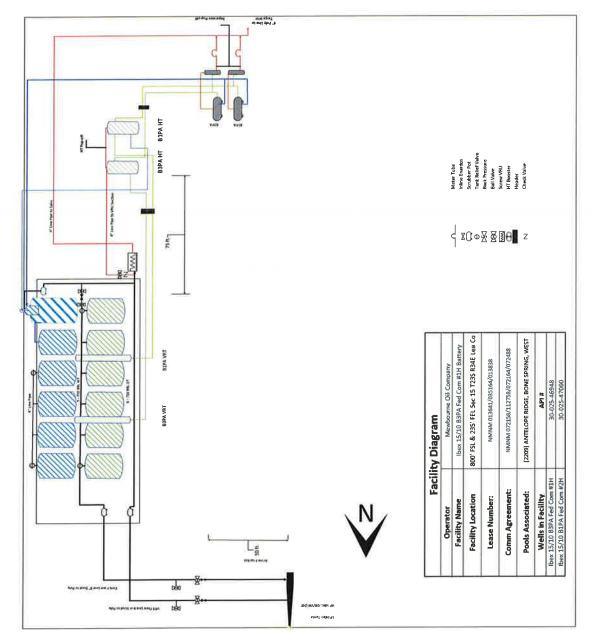




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DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION (MASS) Serial Register Page

Run Date/Time: 8/13/2020 17:04 PM

Page 1 Of 25 Serial Number Total Acres: 400.000 NMNM 013641

01 02-25-1920;041STAT0437;30USC181ETSEQ Case Type 311211: O&G LSE SIMO PUBLIC LAND Commodity 459: OIL & GAS Case Disposition: AUTHORIZED

Case File Juris:

			Se	rial Number: NMN	M 013641
				Int Rel	% Interest
2001 KIRBY #1240	HOUSTON	тх	77019	OPERATING RIGHTS	0.000000000
3602 CEDAR ELM	WICHITA FALLS	ТΧ	76308	LESSEE	50,000000000
2400 MID CONTINENT	TULSA	ок	74103	OPERATING RIGHTS	0.00000000
500 W TEXAS ST #1020	MIDLAND	ΤХ	79701	LESSEE	50,000000000
13727 NOEL RD STE 500	DALLAS	ТΧ	752407312	OPERATING RIGHTS	0.000000000
13727 NOEL RD #500	DALLAS	тх	75240	OPERATING RIGHTS	0.000000000
5555 SAN FELIPE ST	HOUSTON	ТΧ	770562701	OPERATING RIGHTS	0.000000000
100 SANDAU RD STE 300	SAN ANTONIO	ТΧ	782163635	OPERATING RIGHTS	0.000000000
PO BOX 702708	TULSA	ОК	74170	OPERATING RIGHTS	0.000000000
13727 NOEL RD #500	DALLAS	ТΧ	75240	OPERATING RIGHTS	0.000000000
PO BOX 10303	MIDLAND	ТΧ	79702	OPERATING RIGHTS	0.000000000
1600 SMITH ST #3800	HOUSTON	тх	77002	OPERATING RIGHTS	0.000000000
13727 NOEL RD #500	DALLAS	тх	75240	OPERATING RIGHTS	0.000000000
1900 N AKARD ST	DALLAS	тх	752012300	OPERATING RIGHTS	0.000000000
2801 POST OAK BLVD	HOUSTON	тх	77056	OPERATING RIGHTS	0.000000000
610 REILLY AVE	FARMINGTON	NM	87401	OPERATING RIGHTS	0.000000000
13727 NOEL RD #500	DALLAS	тх	75240	OPERATING RIGHTS	0.000000000
13727 NOEL RD STE 500	DALLAS	ТΧ	752407312	OPERATING RIGHTS	0,000000000
901 HILLCREST ST	FORT WORTH	ТΧ	761071520	OPERATING RIGHTS	0.000000000
	3602 CEDAR ELM 2400 MID CONTINENT 500 W TEXAS ST #1020 13727 NOEL RD STE 500 13727 NOEL RD #500 5555 SAN FELIPE ST 100 SANDAU RD STE 300 PO BOX 702708 13727 NOEL RD #500 13727 NOEL RD #500 13727 NOEL RD #500 1900 N AKARD ST 2801 POST OAK BLVD 610 REILLY AVE 13727 NOEL RD #500	3602 CEDAR ELMWICHITA FALLS2400 MID CONTINENTTULSA500 W TEXAS ST #1020MIDLAND13727 NOEL RD STE 500DALLAS13727 NOEL RD #500DALLAS5555 SAN FELIPE STHOUSTON100 SANDAU RD STE 300SAN ANTONIOPO BOX 702708TULSA13727 NOEL RD #500DALLASPO BOX 10303MIDLAND1600 SMITH ST #3800HOUSTON13727 NOEL RD #500DALLAS1900 N AKARD STDALLAS2801 POST OAK BLVDHOUSTON610 REILLY AVEFARMINGTON13727 NOEL RD #500DALLAS13727 NOEL RD 500DALLAS	3602 CEDAR ELMWICHITA FALLSTX2400 MID CONTINENTTULSAOK500 W TEXAS ST #1020MIDLANDTX13727 NOEL RD STE 500DALLASTX13727 NOEL RD #500DALLASTX5555 SAN FELIPE STHOUSTONTX100 SANDAU RD STE 300SAN ANTONIOTXPO BOX 702708TULSAOK13727 NOEL RD #500DALLASTXPO BOX 10303MIDLANDTX1600 SMITH ST #3800HOUSTONTX13727 NOEL RD #500DALLASTX1900 N AKARD STDALLASTX1900 N AKARD STDALLASTX610 REILLY AVEFARMINGTONTX13727 NOEL RD #500DALLASTX13727 NOEL RD STE 500DALLASTX	2001 KIRBY #1240 HOUSTON TX 77019 3602 CEDAR ELM WICHITA FALLS TX 76308 2400 MID CONTINENT TULSA OK 74103 500 W TEXAS ST #1020 MIDLAND TX 79701 13727 NOEL RD STE 500 DALLAS TX 752407312 13727 NOEL RD #500 DALLAS TX 752407 100 SANDAU RD STE 300 DALLAS TX 762163635 PO BOX 702708 TULSA OK 74170 13727 NOEL RD #500 DALLAS TX 75240 13727 NOEL RD #500 DALLAS TX 762163635 PO BOX 702708 TULSA OK 74170 13727 NOEL RD #500 DALLAS TX 75240 13727 NOEL RD #500 DALLAS TX 77002 1600 SMITH ST #3800 HOUSTON TX 75240 13727 NOEL RD #500 DALLAS TX 75240 1900 N AKARD ST DALLAS TX 75240 1900 N AKARD ST DALLAS TX 75240 13727 NOEL RD #500 DALLAS TX	2001 KIRBY #1240HOUSTONTX77019OPERATING RIGHTS3602 CEDAR ELMWICHITA FALLSTX76308LESSEE2400 MID CONTINENTTULSAOK74103OPERATING RIGHTS500 W TEXAS ST #1020MIDLANDTX79701LESSEE13727 NOEL RD STE 500DALLASTX752407312OPERATING RIGHTS13727 NOEL RD #500DALLASTX75240OPERATING RIGHTS5555 SAN FELIPE STHOUSTONTX770562701OPERATING RIGHTS100 SANDAU RD STE 300SAN ANTONIOTX782163635OPERATING RIGHTS100 SANDAU RD STE 300DALLASTX75240OPERATING RIGHTS13727 NOEL RD #500DALLASTX75240OPERATING RIGHTS13727 NOEL RD #500DALLASTX752012300OPERATING RIGHTS1900 N AKARD STDALLASTX77056OPERATING RIGHTS2801 POST OAK BLVDHOUSTONTX77056OPERATING RIGHTS13727 NOEL RD #500DALLASTX75240OPERATING RIGHTS13727 NOEL RD STE 500DALLASTX752407312OPERATING RIGHTS13727 NOEL RD STE 500DALLASTX752407312OPERATING RIGHTS<

							Serial Number: NMNM 013641		
Mer	Twp Rng	Sec	SType	Nr	Suff Subdivision	 District/ Field Office	County	Mgmt Agency	
23	0230S 0340E	010	ALIQ		S2SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT	
23	0230S 0340E	015	ALIQ		NW,SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT	

Relinquished/Withdrawn Lands

Serial Number: NMNM---013641

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION (MASS) Serial Register Page

Serial Number: Serial Number: NMNM 013641 Act Date Act Code Action Txt Action Remarks Pending Off 03/21/1971 397 CASE ESTABLISHED SPAR89; 03/22/1971 397 LEASE ISSUED Sparse 04/09/1971 237 LEASE ISSUED Spiratory 05/01/1971 498 DRAWING HELD Objiratory 05/01/1971 498 DRAWING HELD JOHN HADA/BELCO PETRO 05/01/1971 498 EFFECTIVE DATE 21/01/77 05/01/1971 498 DRAWING HELD JOHN HADA/BELCO PETRO 03/12/1974 139 ASGN APPROVED EFF 01/01/7; 03/20/1980 246 LEASE COMMITTED TO CA SCR94 03/07/1981 650 HELD BY PROD- ACTUAL 66/23/08 03/07/1981 051 HELD BY PROD- ACTUAL 66/23/08 03/07/1981 052 TRF OPER RGTS FILED (1) 02/01/1982 246 LEASE COMMITTED TO CA 85/252 11/01/1982 140 ASGN FILED	Run Date/Time:	8/13/2020	INACC	5) Serial Register Page		Page 2 Of 25
O3/21/1971 387 CASE ESTABLISHED SPAR99; 03/22/1971 888 DRAWING HELD 05/145003 04/09/1971 237 LEASE ISSUED 05/145003 05/01/1971 496 FUND CODE 05/145003 05/01/1971 668 EFFECTIVE DATE 12/10/1973 12/10/1973 140 ASGN FILED JOHN HADA/BELCO PETRO 05/01/1971 198 ASGN APPROVED EFF 01/01/74, 12/10/1973 140 ASGN APPROVED EFF 01/01/74, 12/03/1976 140 ASGN APPROVED EFF 01/01/74, 12/03/1976 140 ASGN APPROVED EFF 01/01/74, 12/03/1976 140 ASGN APPROVED EFF 01/01/74, 12/03/1980 246 LEASE COMMITTED TO CA SCR94 05/03/1980 246 LEASE COMMITTED TO CA SCR		0			Serial Number:	
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TotAdd (7) ASGN APPROVED EFF 01/01/77; 05/30/1980 246 LEASE COMMITTED TO CA SCR84 05/30/1980 246 LEASE COMMITTED TO CA SCR91 03/07/1981 650 HELD BY PROD - ACTUAL Georgia 06/23/1981 102 NOTICE SENT-PROD STATUS Georgia 08/07/1982 246 LEASE COMMITTED TO CA 85C522 08/07/1983 932 TRF OPER RGTS FILED (1) 02/01/1983 932 TRF OPER RGTS FILED (2) 02/01/1983 932 TRF OPER RGTS FILED (3) 02/01/1984 269 ASGN DENIED GIAMI 102,238 AC 09/17/1984 269 ASGN DENIED MUM 102,238 AC 09/21/1987 817 MERGER RECOGNIZED BELO DEV/ENRON OG 09/21/1987 817 MERGER RECOGNIZED <td>03/12/1974</td> <td>139</td> <td>ASGN APPROVED</td> <td>EFF 01/01/74;</td> <td></td> <td></td>	03/12/1974	139	ASGN APPROVED	EFF 01/01/74;		
05/30/1980 246 LEASE COMMITTED TO CA SCR84 05/30/1980 246 LEASE COMMITTED TO CA SCR91 03/07/1981 650 HELD BY PROP - ACTUAL - 06/23/1981 102 NOTICE SENT-PROD STATUS 52.00; 11/16/1981 315 RENTAL RATE DET/ADJ \$2.00; 08/01/1982 246 LEASE COMMITTED TO CA 85C522 11/10/1983 932 TRF OPER RGTS FILED 1) 02/01/1983 932 TRF OPER RGTS FILED (2) 04/15/1983 630 MEMO OF 1ST PROD-ALLOC CA NM061P35-85C522 04/15/1983 140 ASGN PROVED EFF 01/01/84; 05/29/1984 139 ASGN APPROVED EFF 01/01/84; 09/17/1984 269 ASGN DENIED (3) 03/28/1985 963 CASEM MICROFILMED/SCANNED CNUM 102,238 AC 09/21/1987 817 MERGER RECOGNIZED HNG OL/ENRON OG 09/21/1987 09/21/1987 817 MERGER RECOGNIZED BELO PETRO/ENRON OG 09/21/1987 <td< td=""><td>12/03/1976</td><td>140</td><td>ASGN FILED</td><td>BELCO PETRO/DOW CHEM</td><td></td><td></td></td<>	12/03/1976	140	ASGN FILED	BELCO PETRO/DOW CHEM		
Construct Construct SCR91 03/07/1981 650 HELD BY PROD - ACTUAL 03/07/1981 650 HELD BY PROD - ACTUAL 06/23/1981 102 NOTICE SENT-PROD STATUS 11/16/1981 315 RENTAL RATE DET/ADJ \$2.00; 08/01/1982 246 LEASE COMMITTED TO CA \$5C522 08/01/1982 140 ASGN FILED DOW CHEM/APD CO 02/01/1983 932 TRF OPER RGTS FILED (1) 02/01/1983 932 TRF OPER RGTS FILED (2) 04/15/1983 660 MEMO OF 1ST PROD-ALLOC CA NM061P35-85C522 12/12/1983 140 ASGN FILED BELCO PETRO/BELCO DEV 05/29/1984 139 ASGN APPROVED EFF 01/01/84; 09/17/1984 269 ASGN DENIED (3) 03/28/1985 963 CASE MICROFILMED/SCANNED CNUM 102,238 AC 09/21/1987 817 MERGER RECOGNIZED BELNORTH PETRO/ENRON OG 09/21/1987 09/21/1987 817 M	12/14/1976	139	ASGN APPROVED	EFF 01/01/77;		
03/07/1931 650 HELD BY PROD - ACTUAL 06/23/1931 102 NOTICE SENT-PROD STATUS 11/16/1931 315 RENTAL RATE DET/ADJ \$2.00; 08/01/1982 246 LEASE COMMITTED TO CA 85C522 11/10/1982 140 ASGN FILED DOW CHEM/APD CO 02/01/1983 932 TRF OPER RGTS FILED (1) 02/01/1983 932 TRF OPER RGTS FILED (2) 02/01/1983 660 MEMO OF 1ST PROD-ALLOC CA NM061P35-85C522 12/12/1983 140 ASGN FILED BELCO PETRO/BELCO DEV 05/29/1984 139 ASGN DENIED CA 09/17/1984 269 ASGN DENIED (3) 03/28/1985 963 CASE MICROFILMED/SCANNE CNUM 102,238 AC 09/21/1987 817 MERGER RECOGNIZED BELCO DEV/ENRON OG 09/21/1987 817 MERGER RECOGNIZED BELNORTH PETRO/ENRON OG 09/21/1987 817 MERGER RECOGNIZED BELNORTH PETRO/ENRON OG 09/21/1987 813 TRF OPER RGTS FIL	05/30/1980	246	LEASE COMMITTED TO CA	SCR84		
Ord/23/1981 102 NOTICE SENT-PROD STATUS 11/16/1981 315 RENTAL RATE DET/ADJ \$2.00; 08/01/1982 246 LEASE COMMITTED TO CA 85C522 11/10/1982 140 ASGN FILED DOW CHEM/APD CO 02/01/1983 932 TRF OPER RGTS FILED (1) 02/01/1983 932 TRF OPER RGTS FILED (2) 04/15/1983 660 MEMO OF 1ST PROD-ALLOC CA NM061P35-85C522 04/15/1983 140 ASGN APPROVED EELCO PETRO/BELCO DEV 05/29/1984 139 ASGN DENIED (3) 03/28/1985 953 CASE MICROFILMED/SCANNED CNUM 102,238 ACG 09/21/1987 817 MERGER RECOGNIZED BELNORTH ENE/ENRON OG 0	05/30/1980	246	LEASE COMMITTED TO CA	SCR91		
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08/01/1982 246 LEASE COMMITTED TO CA 85C522 11/01/1982 140 ASGN FILED DOW CHEM/APD CO 02/01/1983 932 TRF OPER RGTS FILED (1) 02/01/1983 932 TRF OPER RGTS FILED (2) 04/15/1983 660 MEMO OF 15T PROD-ALLOC CA NM061P35-85C522 12/12/1983 140 ASGN FILED BELCO PETRO/BELCO DEV 05/29/1984 139 ASGN APPROVED EFF 01/01/84; 09/17/1984 269 ASGN DENIED (3) 03/28/1985 963 CASE MICROFILMED/SCANNED CNUM 102,238 AC 09/21/1987 817 MERGER RECOGNIZED BELCO DEV/ENRON OG 0/21/1987 09/21/1987 817 MERGER RECOGNIZED BELNORTH PETRO/ENRON 03 09/21/1987 817 MERGER RECOGNIZED BELNORTH ENE/ENRON OG 0/21/1987 09/21/1987 817 MERGER RECOGNIZED BELNORTH ENE/ENRON OG 0/22/1988 09/21/1987 817 MERGER RECOGNIZED BELNORTH ENE/ENRON OG 0/2/2/1988	06/23/1981	102	NOTICE SENT-PROD STATUS			
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Number Number Number 02/01/1983 932 TRF OPER RGTS FILED (2) 04/15/1983 660 MEMO OF 1ST PROD-ALLOC CA NM061P35-85C522 12/12/1983 140 ASGN FILED BELCO PETRO/BELCO DEV 05/29/1984 139 ASGN APPROVED EFF 01/01/84; 09/17/1984 269 ASGN DENIED (3) 03/28/1985 963 CASE MICROFILMED/SCANNED CNUM 102,238 AC 09/21/1987 817 MERGER RECOGNIZED HING OIL/ENRON OG 09/21/1987 817 MERGER RECOGNIZED BELNORTH PETRO/ENRON OG 09/21/1987 817 MERGER RECOGNIZED BELNORTH ENE/ENRON 09/21/1988 974 AUTOMATED RECORD VERIF GEA/CB 09/21/1988 933 TRF OPER RGTS FILED MOS/MT 12/29/1988	08/01/1982	246	LEASE COMMITTED TO CA	85C522		
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04/15/1983 660 MEMO OF 1ST PROD-ALLOC CA NM061P35-85C522 12/12/1983 140 ASGN FILED BELCO PETRO/BELCO DEV 05/29/1984 139 ASGN APPROVED EFF 01/01/84; 09/17/1984 269 ASGN DENIED (3) 03/28/1985 963 CASE MICROFILMED/SCANNED CNUM 102,238 AC 09/21/1987 817 MERGER RECOGNIZED HNG OIL/ENRON OG 09/21/1987 09/21/1987 817 MERGER RECOGNIZED BELCO DEV/ENRON OG 09/21/1987 09/21/1987 817 MERGER RECOGNIZED BELNORTH PETRO/ENRON 0G 09/21/1987 817 MERGER RECOGNIZED BELNORTH ENE/ENRON OG 09/21/1987 09/21/1987 817 MERGER RECOGNIZED BELNORTH ENE/ENRON OG 09/21/1988 09/21/1988 932 TRF OPER RGTS FILED GEA/CB 09/22/1988 09/22/1988 933 TRF OPER RGTS FILED MCS/MT 12/29/1988 933 TRF OPER RGTS FILED 11/29/1989; 12/29/1988 933 TRF OPER RGTS APPROVED	02/01/1983	932	TRF OPER RGTS FILED	(1)		
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03/28/1985963CASE MICROFILMED/SCANNEDCNUM 102,238AC09/21/1987817MERGER RECOGNIZEDHNG OIL/ENRON OG09/21/1987817MERGER RECOGNIZEDBELCO DEV/ENRON OG09/21/1987817MERGER RECOGNIZEDBELNORTH PETRO/ENRON09/21/1987817MERGER RECOGNIZEDBELNORTH ENE/ENRON OG09/21/1988974AUTOMATED RECORD VERIFGEA/CB09/22/1988933TRF OPER RGTS FILEDEFF 09/01/88;09/22/1988934TRF OPER RGTS APPROVEDEFF 09/01/88;12/05/1988933TRF OPER RGTS FILEDMCS/MT12/29/1988933TRF OPER RGTS APPROVEDEFF 01/01/89;12/29/1988934TRF OPER RGTS APPROVEDEFF 01/01/89;12/29/1988934AUTOMATED RECORD VERIFGLC/MT12/29/1988934TRF OPER RGTS APPROVEDEFF 01/01/89;12/29/1988934TRF OPER RGTS APPROVEDEFF 01/01/89;12/29/1988934AUTOMATED RECORD VERIFGLC/MT12/29/1988934TRF OPER RGTS APPROVEDEFF 01/01/89;12/29/1988934AUTOMATED RECORD VERIFGLC/MT12/29/1988934AGSN FILED(1)12/13/1989932TRF OPER RGTS FILED(1)	09/17/1984	269	ASGN DENIED			
09/21/1987817MERGER RECOGNIZEDHNG OIL/ENRON OG09/21/1987817MERGER RECOGNIZEDBELCO DEV/ENRON OG09/21/1987817MERGER RECOGNIZEDBELNORTH PETRO/ENRON09/21/1987817MERGER RECOGNIZEDBELNORTH ENE/ENRON OG09/21/1988974AUTOMATED RECORD VERIFGEA/CB08/29/1988932TRF OPER RGTS FILED09/22/1988933TRF OPER RGTS APPROVEDEFF 09/01/88;09/22/1988932TRF OPER RGTS FILED12/05/1988932TRF OPER RGTS FILED12/29/1988933TRF OPER RGTS APPROVEDEFF 01/01/89;12/29/1988934AUTOMATED RECORD VERIFMCS/MT12/29/1988933TRF OPER RGTS APPROVEDEFF 01/01/89;12/29/1988934AUTOMATED RECORD VERIFGLC/MT02/13/1989140ASGN FILEDENRON 0&G/QUINOCO02/13/1989932TRF OPER RGTS FILED(1)	09/17/1984	269	ASGN DENIED	(3)		
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02/13/1989 932 TRF OPER RGTS FILED (1)	12/29/1988	974	AUTOMATED RECORD VERIF	GLC/MT		
	02/13/1989	140	ASGN FILED	ENRON O&G/QUINOCO		
02/13/1989 932 TRF OPER RGTS FILED (2)	02/13/1989	932	TRF OPER RGTS FILED	(1)		
	02/13/1989	932	TRF OPER RGTS FILED	(2)		

Run Date/Time	e: 8/13/2020	(MAS	S) Serial Register Page	P	age 3 Of 25
				Serial Number: NMNM	
Act Date	Act Code	e Action Txt	Action Remarks	Pending Off	
02/13/1989	932	TRF OPER RGTS FILED	(3)		
03/13/1989	933	TRF OPER RGTS APPROVED	(1)EFF 03/01/89;		
03/13/1989	933	TRF OPER RGTS APPROVED	(2)EFF 03/01/89;		
03/13/1989	933	TRF OPER RGTS APPROVED	(3)EFF 03/01/89;		
03/13/1989	974	AUTOMATED RECORD VERIF	RAO/MT		
03/29/1989	139	ASGN APPROVED	ENRON/QUINOCO PETRO		
03/29/1989	974	AUTOMATED RECORD VERIF	DGT/MT		
05/03/1989	140	ASGN FILED	DOW CHEM/MOORE LARRY		
05/11/1989	932	TRF OPER RGTS FILED	DOW CHEM/MOORE L		
05/22/1989	139	ASGN APPROVED	DOW CHEM/MOORE LARRY		
05/22/1989	933	TRF OPER RGTS APPROVED	DOW CHEM/MOORE L		
05/22/1989	974	AUTOMATED RECORD VERIF	MCS		
06/20/1989	940	NAME CHANGE RECOGNIZED	TERRA RES/PAC ENTPR		
09/15/1989	932	TRF OPER RGTS FILED	MINATOME/WHITING PARK		
10/13/1989	933	TRF OPER RGTS APPROVED	EFF 10/01/89;		
10/13/1989	974	AUTOMATED RECORD VERIF	DGT/MT		
09/07/1990	817	MERGER RECOGNIZED	SNYDER OPER/OIL		
09/07/1990	940	NAME CHANGE RECOGNIZED	SNYDER OIL/OPER		
10/15/1990	974	AUTOMATED RECORD VERIF	MRR/MT		
03/14/1991	940	NAME CHANGE RECOGNIZED	QUINOCO/HALLWOOD		
08/13/1991	974	AUTOMATED RECORD VERIF	ST/MT		
07/24/1992	140	ASGN FILED	HALLWOOD/ASHER RES		
07/24/1992	932	TRF OPER RGTS FILED	HALLWOOD/ASHER RES		
01/22/1993	932	TRF OPER RGTS FILED	WHITING/TX IND EXPLOR		
01/28/1993	139	ASGN APPROVED	EFF 08/01/92;		
01/28/1993	933	TRF OPER RGTS APPROVED	EFF 02/01/93;		
01/28/1993	974	AUTOMATED RECORD VERIF	BCO/JS		
01/29/1993	932	TRF OPER RGTS FILED	PACIFIC/HUNT OIL CO		
07/22/1993	140	ASGN FILED	ASHER/MID-CONTINENT		
07/22/1993	932	TRF OPER RGTS FILED	ASHER/MID-CONTINENT		
08/12/1993	933	TRF OPER RGTS APPROVED	01EFF 02/01/93;		
08/12/1993	933	TRF OPER RGTS APPROVED	02EFF 02/01/93;		
08/12/1993	974	AUTOMATED RECORD VERIF	JLV/LA		
11/24/1993	139	ASGN APPROVED	EFF 08/01/93;		
11/24/1993	933	TRF OPER RGTS APPROVED	EFF 08/01/93;		
11/24/1993	933 974	AUTOMATED RECORD VERIF	BTM/KRP		
12/05/1994	140	ASGN FILED	LRF LTD/STEPHENS A		
12/09/1994	140	ASGN FILED	CPI 1980/SAMSON RES		
	899	TRF OF ORR FILED			
12/22/1994	033				

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				Serial Number:		~	
Act Date	Act Code	Action Txt	Action Remarks	Pending Off			
01/11/1995	140	ASGN FILED	GEODYNE/MELLENTHIN				
02/02/1995	932	TRF OPER RGTS FILED	WHITING/US CANADA LTD				
06/12/1995	269	ASGN DENIED	LRF LTD/STEPHENS A				
06/12/1995	269	ASGN DENIED	CPI 1980/SAMSON RES				
06/12/1995	974	AUTOMATED RECORD VERIF	BTM				
09/26/1995	269	ASGN DENIED	GEODYNE/MELLENTHIN				
09/26/1995	933	TRF OPER RGTS APPROVED	EFF 03/01/95;				
09/26/1995	974	AUTOMATED RECORD VERIF	BTM				
06/20/1996	909	BOND ACCEPTED	EFF 05/03/96;NM2513				
06/20/1996	974	AUTOMATED RECORD VERIF	RAYO				
02/07/1997	932	TRF OPER RGTS FILED	HUNT/TRIBO PROD CO				
02/07/1997	932	TRF OPER RGTS FILED	TRIBO/ENLINE RES LP				
03/12/1997	933	TRF OPER RGTS APPROVED	(1)EFF 03/01/97;				
03/12/1997	933	TRF OPER RGTS APPROVED	(2)EFF 03/01/97;				
03/12/1997	974	AUTOMATED RECORD VERIF	JLV				
06/27/2000	932	TRF OPER RGTS FILED	HUNT/TRIBO				
07/25/2000	140	ASGN FILED	MAGIC CIRCLE/SLADE				
07/25/2000	140	ASGN FILED	MAGIC CIRCLE/WILDCAT				
08/07/2000	932	TRF OPER RGTS FILED	ENLINE/MERRION				
08/07/2000	932	TRF OPER RGTS FILED	TRIBO/MERRION				
08/23/2000	933	TRF OPER RGTS APPROVED	EFF 07/01/00;				
08/23/2000	974	AUTOMATED RECORD VERIF	MV/MV				
09/20/2000	269	ASGN DENIED	MAGIC CIRCLE/WILDCAT				
09/20/2000	269	ASGN DENIED	MAGIC CIRCLE/SLADE				
09/20/2000	974	AUTOMATED RECORD VERIF	JLV				
09/29/2000	932	TRF OPER RGTS FILED	MERRION/VIERSEN				
10/16/2000	933	TRF OPER RGTS APPROVED	01EFF 09/01/00;				
10/16/2000	933	TRF OPER RGTS APPROVED	02EFF 09/01/00;				
10/16/2000	974	AUTOMATED RECORD VERIF	MV/MV				
10/31/2000	933	TRF OPER RGTS APPROVED	EFF 10/01/00;				
10/31/2000	974	AUTOMATED RECORD VERIF	JLV				
01/16/2001	932	TRF OPER RGTS FILED	VIERSEN/MID-CONTINENT				
02/28/2001	933	TRF OPER RGTS APPROVED	EFF 02/01/01;				
02/28/2001	974	AUTOMATED RECORD VERIF	JLV				
06/11/2001	140	ASGN FILED	MID-CONTINENT ENERG;1				
06/11/2001	932	TRF OPER RGTS FILED	MID-CONTINENT ENERG;1				
07/20/2001	139	ASGN APPROVED	EFF 07/01/2001				
07/20/2001	933	TRF OPER RGTS APPROVED	EFF 07/01/2001				
07/20/2001	974	AUTOMATED RECORD VERIF	ANN				

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				Serial Number: NMNM	- 013641
Act Date	Act Code	e Action Txt	Action Remarks	Pending Off	
11/20/2001	378	BOND PERIOD TERMINATED	MID-CONTINENT ENERGY		
11/20/2001	974	AUTOMATED RECORD VERIF	КАТ		
08/22/2003	932	TRF OPER RGTS FILED	J C WILLIAMSON/SIANA		
)9/23/2003	933	TRF OPER RGTS APPROVED	EFF 09/01/03;		
)9/23/2003	974	AUTOMATED RECORD VERIF	LR		
8/01/2004	246	LEASE COMMITTED TO CA	NMNM112758;		
8/20/2004	932	TRF OPER RGTS FILED	WYNN-CROSBY/VIERSEN		
9/15/2004	933	TRF OPER RGTS APPROVED	EFF 09/01/04;		
)9/15/2004	974	AUTOMATED RECORD VERIF	JLV		
1/21/2005	817	MERGER RECOGNIZED	WYNN-CROSBY/PETROHAWK		
1/21/2005	940	NAME CHANGE RECOGNIZED	WYNN-CROSBY/PETROHAWK		
1/23/2009	932	TRF OPER RGTS FILED	PETROHAWK/MERIT MAN;1		
3/22/2010	933	TRF OPER RGTS APPROVED	EFF 12/01/09;		
3/22/2010	974	AUTOMATED RECORD VERIF	RAYO/RAYO		
)1/22/2013	932	TRF OPER RGTS FILED	U S CANAD/PETROLEUM;1		
)5/16/2013	933	TRF OPER RGTS APPROVED	EFF 02/01/13;		
5/16/2013	974	AUTOMATED RECORD VERIF	JS		
8/01/2016	932	TRF OPER RGTS FILED	MERIT MAN/MERIT MAN;1		
9/21/2016	558	TRF OPER RGTS RET UNAPPV	MERIT MAN/MERIT MAN;1		
9/21/2016	974	AUTOMATED RECORD VERIF	EMR		
2/09/2016	933	TRF OPER RGTS APPROVED	EFF 09/01/16;		
2/09/2016	974	AUTOMATED RECORD VERIF	EMR		
)1/15/2017	246	LEASE COMMITTED TO CA	NMNM137588;		
3/03/2017	658	MEMO OF 1ST PROD-ACTUAL	/1/NMNM137588;#15-1H		
5/04/2017	899	TRF OF ORR FILED	1		
5/04/2017	899	TRF OF ORR FILED	2		
5/04/2017	899	TRF OF ORR FILED	3		
7/24/2017	932	TRF OPER RGTS FILED	BLACK MOU/MARATHON;1		
8/22/2017	140	ASGN FILED	PETROHAWK/MEWBOURNE;1		
8/25/2017	933	TRF OPER RGTS APPROVED	EFF 08/01/17;		
8/25/2017	974	AUTOMATED RECORD VERIF	RCC		
9/11/2017	139	ASGN APPROVED	EFF 09/01/17;		
9/11/2017	974	AUTOMATED RECORD VERIF	RCC		
2/28/2018	246	LEASE COMMITTED TO CA	NMNM 139614;		
3/01/2018	643	PRODUCTION DETERMINATION	/1/		
8/01/2018	246	LEASE COMMITTED TO CA	NMNM139815;		
8/07/2018	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM139614;#1H		
0/01/2018	246	LEASE COMMITTED TO CA	NMNM139804;		
	932	TRF OPER RGTS FILED	PETROLEUM/PRESTA PE;1		

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Line Number Remark Text

Serial Number: NMNM-- - 013641

0002	02/28/2001 - BONDED LESSEE
0003	BONDED OPERATOR - PER AFMSS
0004	09/23/2003 - J C WILLIAMSON - NM2469 - S/W;
0005	BONDED LESSEE - PER ABSS
0006	09/23/2003 - WYNN-CROSBY ENERGY INC - NM2892 - S/W;
0007	BONDED LESSEE - PER ABSS
0008	03/22/2010 - PETROHAWK OPER CO - NMB000429 S/W
0009	05/16/2013 - SIANA OPERATING LLC BONDED OPERATOR
0010	NMB000358 S/W
0011	BONDED OPERATORS/LESSEES/TRANSFEREES:
0012	12/9/16-BLACK MOUNTAIN OPERATING LLC-NMB001326-SW/NM
0013	08/25/2017 - MARATHON WYB002107 NW;

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Serial Number

NMNM 013838

01 02-25-1920;041STAT0437;30USC181ETSEQ Case Type 311211: O&G LSE SIMO PUBLIC LAND Commodity 459: OIL & GAS Case Disposition: AUTHORIZED

Case File Juris:

Serial Number: NMNM-- - 013838

Total Acres: 400.000

Name & Address					Int Rei	% Interest
BOERNE LAND & CATTLE	307 HERFF RD	BOERNE	тх	78006	OPERATING RIGHTS	0.000000000
JURGENSEN TED L	500 N COLORADO A1	MIDLAND	ТΧ	79701	OPERATING RIGHTS	0.00000000
CURRY FLORENCE	1800 GLENARM PL STE 200	DENVER	со	802023829	OPERATING RIGHTS	0.00000000
CURRY MAX E	40 LAFAYETTE PL	MIDLAND	ТΧ	797055322	OPERATING RIGHTS	0.000000000
TAYLOR FRED W	500 N COLORADO C2	MIDLAND	ТΧ	79701	OPERATING RIGHTS	0.000000000
US CANADA LP	2400 MID-CONT TOWER	TULSA	OK	74103	OPERATING RIGHTS	0.000000000
WHITING-PARK PROD	1700 BROADWAY #2300	DENVER	со	802902301	OPERATING RIGHTS	0.000000000
WILLIAMSON J C	214 W TEXAS AVE STE 1250	MIDLAND	ТΧ	797014636	OPERATING RIGHTS	0.000000000
DEVON ENERGY PROD CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY	′ ок	731025010	LESSEE	100.000000000
SIANA OIL & GAS CO	PO BOX 10303	MIDLAND	тх	79702	OPERATING RIGHTS	0.00000000
TX INDEP EXPL INC	1600 SMITH ST #3800	HOUSTON	ТΧ	77002	OPERATING RIGHTS	0.000000000
PRESTA PETROLEUM LLC	901 HILLCREST ST	FORT WORTH	ТΧ	761071520	OPERATING RIGHTS	0.000000000

							Serial Nu	mber: NMNM 013838
Mer	Twp Rng	Sec	SType	Nr	Suff Subdivision	District/ Field Office	County	Mgmt Agency
23	0230S 0340E	010	ALIQ		S2SW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0230S 0340E	015	ALIQ		NE,SW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 013838

Act Date	Act Co	de Action Txt	Action Remarks	Serial Number: NMNM 013838 Pending Off
04/25/1971	387	CASE ESTABLISHED	SPAR83;	
04/26/1971	888	DRAWING HELD		
05/14/1971	237	LEASE ISSUED		
05/14/1971	530	RLTY RATE - 12 1/2%		
06/01/1971	496	FUND CODE	05;145003	

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				Serial Number:	NMNM 013838
Act Date	Act Code	Action Txt	Action Remarks	Pending Off	
06/01/1971	868	EFFECTIVE DATE			
)5/16/1973	140	ASGN FILED	WESTERN/MCCARTY		
06/19/1973	139	ASGN APPROVED	EFF 06/01/73;		
10/15/1973	140	ASGN FILED	BYRON/WESTERN		
10/24/1973	139	ASGN APPROVED	EFF 11/01/73;		
11/12/1973	140	ASGN FILED	ADOBE/BYRON		
1/29/1973	139	ASGN APPROVED	EFF 12/01/73;		
)8/29/1974	909	BOND ACCEPTED	EFF 07/10/74;NM0327		
)5/30/1980	246	LEASE COMMITTED TO CA	SCR84		
05/30/1980	246	LEASE COMMITTED TO CA	SCR91		
03/07/1981	500	GEOGRAPHIC NAME	UNDEFINED FLD;		
03/07/1981	510	KMA CLASSIFIED			
06/15/1981	102	NOTICE SENT-PROD STATUS			
06/15/1981	512	KMA EXPANDED			
1/16/1981	315	RENTAL RATE DET/ADJ	\$2.00;		
)8/01/1982	246	LEASE COMMITTED TO CA	85C522		
)4/15/1983	660	MEMO OF 1ST PROD-ALLOC	85C522		
9/29/1983	140	ASGN FILED			
)9/29/1983	932	TRF OPER RGTS FILED	(1)		
9/29/1983	932	TRF OPER RGTS FILED	(2)		
0/02/1984	963	CASE MICROFILMED/SCANNED	CNUM 102,434 AC		
2/13/1985	269	ASGN DENIED			
7/31/1985	940	NAME CHANGE RECOGNIZED	HEIRSHIP RECOGNIZED		
3/10/1986	940	NAME CHANGE RECOGNIZED	MADISON RES/ADOBE OG		
3/10/1986	940	NAME CHANGE RECOGNIZED	MADISON RES/ADOBE RES		
3/10/1986	940	NAME CHANGE RECOGNIZED	ADOBE OG/ADOBE RES		
3/30/1987	932	TRF OPER RGTS FILED			
7/23/1987	933	TRF OPER RGTS APPROVED	EFF 04/01/87;		
8/04/1987	974	AUTOMATED RECORD VERIF	RAO/GO		
8/12/1988	932	TRF OPER RGTS FILED	(1)		
8/12/1988	932	TRF OPER RGTS FILED	(2)		
8/12/1988	932	TRF OPER RGTS FILED	(3)		
8/12/1988	932	TRF OPER RGTS FILED	(4)		
8/12/1988	932	TRF OPER RGTS FILED	(5)		
9/22/1988	933	TRF OPER RGTS APPROVED	(1)EFF 09/01/88;		
9/22/1988	933	TRF OPER RGTS APPROVED	(2)EFF 09/01/88;		
9/22/1988	933	TRF OPER RGTS APPROVED	(3)EFF 09/01/88;		
9/22/1988	933	TRF OPER RGTS APPROVED	(4)EFF 09/01/88;		
)9/22/1988	933	TRF OPER RGTS APPROVED	(5)EFF 09/01/88;		

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Act Date	Act Code	e Action Txt	Action Remarks	Pending Off	
09/22/1988	974	AUTOMATED RECORD VERIF	MCS/MT		
09/15/1989	932	TRF OPER RGTS FILED	MINATOME/WHITING PARK		
10/13/1989	933	TRF OPER RGTS APPROVED	EFF 10/01/89;		
10/13/1989	974	AUTOMATED RECORD VERIF	DGT/MT		
09/07/1990	817	MERGER RECOGNIZED	SNYDER OPER/OIL		
09/07/1990	940	NAME CHANGE RECOGNIZED	SNYDER OIL/OPER		
10/15/1990	974	AUTOMATED RECORD VERIF	MRR/MT		
11/19/1992	899	TRF OF ORR FILED			
01/22/1993	932	TRF OPER RGTS FILED	WHITING/TX IND EXPL		
03/30/1993	933	TRF OPER RGTS APPROVED	EFF 02/01/93;		
03/30/1993	974	AUTOMATED RECORD VERIF	JLV/KRP		
11/16/1993	817	MERGER RECOGNIZED	ADOBE/SANTA FE ENE		
11/16/1993	974	AUTOMATED RECORD VERIF	TF/KRP		
12/27/1993	932	TRF OPER RGTS FILED	TX IND/WHITING-PARK		
12/30/1993	932	TRF OPER RGTS FILED	WHITING-PARK/CURRENT		
02/01/1994	933	TRF OPER RGTS APPROVED	01EFF 01/01/94;		
02/01/1994	933	TRF OPER RGTS APPROVED	02EFF 01/01/94;		
02/01/1994	974	AUTOMATED RECORD VERIF	JDS		
11/18/1994	899	TRF OF ORR FILED			
12/09/1994	140	ASGN FILED	CPI 1980/SAMSON RES		
12/22/1994	899	TRF OF ORR FILED			
01/11/1995	140	ASGN FILED	GEODYNE/MELLENTHIN		
02/02/1995	932	TRF OPER RGTS FILED	WHITING-PARK/US		
04/10/1995	932	TRF OPER RGTS FILED	FISHER/WILLIAMSON		
06/14/1995	269	ASGN DENIED	CPI 1980/SAMSON RES		
06/14/1995	974	AUTOMATED RECORD VERIF	BTM		
09/21/1995	269	ASGN DENIED	GEODYNE/MELLENTHIN		
09/22/1995	933	TRF OPER RGTS APPROVED	EFF 03/01/95;		
09/22/1995	974	AUTOMATED RECORD VERIF	RAYO		
11/20/1995	933	TRF OPER RGTS APPROVED	EFF 05/01/95;		
11/20/1995	974	AUTOMATED RECORD VERIF	LR		
07/01/1999	940	NAME CHANGE RECOGNIZED	SF ENE RES/SF SNYDER		
07/01/1999	974	AUTOMATED RECORD VERIF	JLV		
10/11/2000	940	NAME CHANGE RECOGNIZED	SANTA FE/DEVON SFS		
10/11/2000	974	AUTOMATED RECORD VERIF	AT		
02/06/2001	899	TRF OF ORR FILED			
12/12/2002	817	MERGER RECOGNIZED	DEVONSFS/DEVONENEPROD		
08/22/2003	932	TRF OPER RGTS FILED	J C WILLIAMSON/SIANA		
09/22/2003	933	TRF OPER RGTS APPROVED	EFF 09/01/03;		

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Act Date	Act Code	Action Txt	Action Remarks	Pending Off
09/22/2003	974	AUTOMATED RECORD VERIF	LR	
08/01/2004	246	LEASE COMMITTED TO CA	NMNM112758;	
09/28/2005	899	TRF OF ORR FILED	1	
01/22/2013	932	TRF OPER RGTS FILED	U S CANAD/PETROLEUM;1	
05/16/2013	933	TRF OPER RGTS APPROVED	EFF 02/01/13;	
05/16/2013	974	AUTOMATED RECORD VERIF	JS	
01/15/2017	246	LEASE COMMITTED TO CA	NMNM137588;	
03/03/2017	650	HELD BY PROD - ACTUAL	/1/NMNM137588;#15-1	
03/03/2017	658	MEMO OF 1ST PROD-ACTUAL	/1/NMNM137588;#15-1	
02/28/2018	246	LEASE COMMITTED TO CA	NMNM 139614;	
03/01/2018	643	PRODUCTION DETERMINATION	/1/	
05/01/2018	246	LEASE COMMITTED TO CA	NMNM139813;	
08/01/2018	246	LEASE COMMITTED TO CA	NMNM139815;	
08/07/2018	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM139614;#1H	
08/07/2018	658	MEMO OF 1ST PROD-ACTUAL	/3/NMNM139813;#1H	
10/01/2018	246	LEASE COMMITTED TO CA	NMNM139814;	
)2/11/2019	932	TRF OPER RGTS FILED	PETROLEUM/PRESTA PE;1	
06/14/2019	643	PRODUCTION DETERMINATION	/2/	
07/07/2019	933	TRF OPER RGTS APPROVED	EFF 03/01/19;	
)7/07/2019	974	AUTOMATED RECORD VERIF	LL	
8/09/2019	643	PRODUCTION DETERMINATION	/3/	
04/03/2020	899	TRF OF ORR FILED	1	

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Serial Number

NMNM 035164

01 02-25-1920;041STAT0437;30USC181ETSEQ Case Type 311211: O&G LSE SIMO PUBLIC LAND Commodity 459: OIL & GAS Case Disposition: AUTHORIZED

Case File Juris:

Serial Number: N	MNM 035164
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Total Acres:

120.000

Name & Address					Int Rel	% Interest
LANDIS DRILLING	PO BOX 3579	MIDLAND	тх	79702	LESSEE	4,000000000
BOERNE LAND & CATTLE	307 HERFF RD	BOERNE	ТΧ	78006	OPERATING RIGHTS	0,000000000
CURRY FLORENCE	1800 GLENARM PL STE 200	DENVER	со	802023829	OPERATING RIGHTS	0,00000000
CURRY MAX E	40 LAFAYETTE PL	MIDLAND	ТΧ	797055322	LESSEE	4.750000000
WHITING-PARK PROD	1700 BROADWAY #2300	DENVER	со	802902301	OPERATING RIGHTS	0,00000000
CHESSIE EXPL INC	PO BOX 2960	MIDLAND	ΤX	79702	LESSEE	7.500000000
MID CONTINENT ENERGY	100 WEST 5TH ST #450	TULSA	OK	74103	LESSEE	1.000000000
NEAL J W	PO BOX 278	HOBBS	NM	88241	OPERATING RIGHTS	0.000000000
TRIBO PROD CO LTD	2801 POST OAK BLVD	HOUSTON	ТΧ	77058	OPERATING RIGHTS	0.000000000
MCELVAIN RALPH	5318 S COTTONWOOD CIR CLUB	SALT LAKE CITY	UT	84117	OPERATING RIGHTS	0.000000000
ACF PETROLEUM CO INC	1370 AVE AMERICAS	NEW YORK	NY	10019	LESSEE	1,875000000
ESTORIL PROD CORP	400 W TEXAS AVE	MIDLAND	ТΧ	79701	LESSEE	45,000000000
TRAINER C W	PO BOX 3788	MIDLAND	тх	797023788	OPERATING RIGHTS	0.000000000
KERRY OIL & GAS INC	PO BOX 2541	MIDLAND	тх	79702	OPERATING RIGHTS	0,00000000
LRF LTD PTNRSHP	1300 AMERICA 1ST TWR	OKLAHOMA CITY	′ ок	73102	LESSEE	18,00000000
SARATOGA ROYALTY CORP	PO BOX 2804	CONROE	тх	77305	OPERATING RIGHTS	0.000000000
SOBECK CHARLES	1800 CEDAR RIDGE DR	AUSTIN	тх	78741	OPERATING RIGHTS	0.00000000
SPRINKLE ADAM S	2125 SE 700	ANDREWS	тх	797145927	OPERATING RIGHTS	0.00000000
PATTERSON PETROLEUM LLC	1004 N BIG SPRINGS #523	MIDLAND	тх	79701	OPERATING RIGHTS	0.00000000
MARATHON OIL PERMIAN LLC	5555 SAN FELIPE ST	HOUSTON	тх	770562701	OPERATING RIGHTS	0.00000000
ALLIANCE INCOME FUND	10711 PARK VILLAGE	DALLAS	ТΧ	75230	OPERATING RIGHTS	0.000000000
TRANSREPUBLIC RESOURCES LTD	PO BOX 3638	MIDLAND	тх	79702	OPERATING RIGHTS	0.000000000
VIERSEN OG CO	6450 S LEWIS #200	TULSA	ОК	741361059	LESSEE	7.500000000
VIERSEN OG CO	6450 S LEWIS #200	TULSA	ОК	741361059	OPERATING RIGHTS	0.000000000
WILDCAT ENERGY LLC	PO BOX 13323	ODESSA	тх	79768	LESSEE	5,625000000
SIANA OIL & GAS CO	PO BOX 10303	MIDLAND	тх	79702	LESSEE	4.750000000
COOPER PHILIP J	PO BOX 919	CEDAR CREST	NM	87008	OPERATING RIGHTS	0,00000000
ROEMER LAMAR B	1675 BROADWAY #2750	DENVER	со	80202	OPERATING RIGHTS	0.000000000

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				S	erial Number: NMN	IM 035164
Name & Address					Int Rel	% Interest
TX INDEP EXPL INC	1600 SMITH ST #3800	HOUSTON	ТΧ	77002	OPERATING RIGHTS	0.000000000
MERRION OIL & GAS CORP	610 REILLY AVE	FARMINGTON	NM	87401	OPERATING RIGHTS	0,000000000
WILLIAMSON J C	PO BOX 16	MIDLAND	ТΧ	797020016	OPERATING RIGHTS	0.000000000
WILLIAMSON LOIS G	BOX 16	MIDLAND	тх	79702	OPERATING RIGHTS	0.000000000
DOUGLAS TATUM PETRO	4835 LBJ FWY #850	DALLAS	ТΧ	75244	OPERATING RIGHTS	0.000000000
LFR LTD PTNRSHP	9400 N BROADWAY #800	OKLAHOMA CITY	ок	73114	OPERATING RIGHTS	0.000000000
DARRYL RABIDEAU FAMILY TRUST	8101 E KALIL DR	SCOTTSDALE	ΑZ	82580	OPERATING RIGHTS	0.00000000

							Serial Nu	umber: NMNM 035164
Mer	Twp Rng	Sec	SType	Nr	Suff Subdivision	District/ Field Office	County	Mgmt Agency
23	0230S 0340E	010	ALIQ		E2NE,NESÉ;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 035164

Serial Number: NMNM-- - 035164

.

ct Date	Act Cod	le Action Txt	Action Remarks	Pending Off
0/09/1978	387	CASE ESTABLISHED	SPAR1029;	
0/10/1978	888	DRAWING HELD		
1/29/1978	237	LEASE ISSUED		
2/01/1978	496	FUND CODE	05;145003	
2/01/1978	530	RLTY RATE - 12 1/2%		
2/01/1978	868	EFFECTIVE DATE		
1/12/1981	140	ASGN FILED	B E M/ESTOIL ET AL	
1/29/1982	140	ASGN FILED	WILLIAMSON/CURRY ETAL	
2/01/1982	139	ASGN APPROVED	EFF 12/01/81;	
3/10/1982	139	ASGN APPROVED	EFF 02/01/82;	
5/03/1982	140	ASGN FILED	COLA/CPI LTD	
5/19/1982	139	ASGN APPROVED	EFF 06/01/82;	
6/14/1982	315	RENTAL RATE DET/ADJ	\$2.00;	
4/15/1983	651	HELD BY PROD - ALLOCATED	NM061P35-85C522 JA	
0/15/1984	111	RENTAL RECEIVED	\$0;84-85	
0/19/1984	963	CASE MICROFILMED/SCANNED	CNUM 550,522 AC	
3/12/1985	246	LEASE COMMITTED TO CA	85C522 EFF 08/01/82	
4/02/1985	963	CASE MICROFILMED/SCANNED	CNUM 550,522 AC	
1/28/1988	140	ASGN FILED	ENRON PROD/APC OPER	

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION (MASS) Serial Register Page

Run Date/Time	e: 8/13/2020	17:04 PM (MAS	S) Serial Register Page	Page 13 Of 25
				Serial Number: NMNM 035164
Act Date	Act Code	Action Txt	Action Remarks	Pending Off
04/08/1988	932	TRF OPER RGTS FILED		
06/22/1988	140	ASGN FILED	APC OPER CORP/TERRA	
10/11/1988	139	ASGN APPROVED	EFF 02/01/88;	
10/11/1988	139	ASGN APPROVED	EFF 07/01/88;	
10/11/1988	933	TRF OPER RGTS APPROVED	EFF 05/01/88;	
10/11/1988	974	AUTOMATED RECORD VERIF	DGT/JR	
04/17/1989	140	ASGN FILED	CPI LTD/LRF LTD	
04/26/1989	139	ASGN APPROVED	EFF 05/01/89;	
04/26/1989	974	AUTOMATED RECORD VERIF	MCS/MT	
09/15/1989	140	ASGN FILED	TOT MINATOME/WHITING	
11/14/1989	269	ASGN DENIED	TOT MINATOME/WHITING	
11/14/1989	974	AUTOMATED RECORD VERIF	BTM/MT	
12/29/1989	140	ASGN FILED	ACF PETRO/PRIMARY	
03/05/1990	139	ASGN APPROVED	EFF 01/01/90;	
03/05/1990	974	AUTOMATED RECORD VERIF	AT/MT	
05/10/1990	932	TRF OPER RGTS FILED	L ROEMER/ALLIANCE INC	
07/18/1990	933	TRF OPER RGTS APPROVED	EFF 06/01/90;	
07/18/1990	974	AUTOMATED RECORD VERIF	GLC/ML	
08/30/1990	932	TRF OPER RGTS FILED	ROEMER/ALLIANCE INC	
09/28/1990	933	TRF OPER RGTS APPROVED	EFF 09/01/90;	
09/28/1990	974	AUTOMATED RECORD VERIF	RAO/MT	
11/23/1990	932	TRF OPER RGTS FILED	S THOMPSON/L B ROEMER	
01/22/1991	933	TRF OPER RGTS APPROVED	EFF 12/01/90;	
01/22/1991	974	AUTOMATED RECORD VERIF	BTM/JLV	
05/20/1991	140	ASGN FILED	PRIMARY FUELS/GEODYNE	
07/26/1991	139	ASGN APPROVED	EFF 06/01/91;	
07/26/1991	974	AUTOMATED RECORD VERIF	SSP/AMR	
09/26/1991	932	TRF OPER RGTS FILED	TOT MINATOME/WHITING	
09/30/1991	933	TRF OPER RGTS APPROVED	EFF 10/01/91;	
09/30/1991	974	AUTOMATED RECORD VERIF	RAO/MT	
01/22/1993	932	TRF OPER RGTS FILED	WHITING/TX IND EXPLOR	
01/28/1993	140	ASGN FILED	PAC ENTER/HUNT OIL	
03/29/1993	139	ASGN APPROVED	EFF 02/01/93;	
03/29/1993	974	AUTOMATED RECORD VERIF	TF/JCV	
07/07/1993	932	TRF OPER RGTS FILED	CRW CORP/WILLIAMSON	
08/12/1993	933	TRF OPER RGTS APPROVED	EFF 02/01/93;	
08/12/1993	974	AUTOMATED RECORD VERIF	JLV/LA	
11/12/1993	933	TRF OPER RGTS APPROVED	EFF 08/01/93;	
11/12/1993	974	AUTOMATED RECORD VERIF	JLV/KRP	

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Run Date/Tim	a. 0/12/2020	(88.4.0)	SE RECORDATION S) Serial Register Page	Page 14 Of 25
Kun Date/Tim	e. 0/13/2020			Serial Number: NMNM 035164
Act Date	Act Code	e Action Txt	Action Remarks	Pending Off
12/27/1993	932	TRF OPER RGTS FILED	TX IND/WHITING-PARK	
12/30/1993	932	TRF OPER RGTS FILED	WHITING-PARK/CURRENT	
02/01/1994	933	TRF OPER RGTS APPROVED	01EFF 01/01/94;	
02/01/1994	933	TRF OPER RGTS APPROVED	02EFF 01/01/94;	
02/01/1994	974	AUTOMATED RECORD VERIF	JDS	
12/22/1994	899	TRF OF ORR FILED		
01/11/1995	140	ASGN FILED	GEODYNE/MELLENTHIN	
02/22/1995	575	APD FILED	PATTERSON PETRO INC	
03/17/1995	909	BOND ACCEPTED	EFF 03/09/95;NM2377	
03/17/1995	974	AUTOMATED RECORD VERIF	RAYO	
04/20/1995	576	APD APPROVED	1-NEWKUMET FEDERAL	
05/22/1995	932	TRF OPER RGTS FILED	HUNT/PATTERSON	
07/25/1995	933	TRF OPER RGTS APPROVED	EFF 06/01/95;	
07/25/1995	974	AUTOMATED RECORD VERIF	MV/MV	
09/01/1995	932	TRF OPER RGTS FILED	ESTORIL/PATERSON ETAL	
09/15/1995	932	TRF OPER RGTS FILED	TATUM/TATUM	
09/15/1995	932	TRF OPER RGTS FILED	ALLIANCE/PATTERSON	
11/28/1995	140	ASGN FILED	GEODYNE/PRIDE ENERGY	
02/09/1996	933	TRF OPER RGTS APPROVED	01EFF 10/01/95;	
02/09/1996	933	TRF OPER RGTS APPROVED	02EFF 10/01/95;	
02/09/1996	933	TRF OPER RGTS APPROVED	EFF 03/01/96;	
02/09/1996	974	AUTOMATED RECORD VERIF	LR	
02/07/1997	140	ASGN FILED	HUNT/TRIBO PROD CO	
02/07/1997	140	ASGN FILED	TRIBO/ENLINE RES LP	
03/19/1997	269	ASGN DENIED	GEODYNE/PRIDE ENERGY	
03/19/1997	974	AUTOMATED RECORD VERIF	MV/MV	
03/25/1997	139	ASGN APPROVED	01EFF 03/01/97;	
03/25/1997	139	ASGN APPROVED	02EFF 03/01/97;	
03/25/1997	974	AUTOMATED RECORD VERIF	ANN	
04/21/1997	140	ASGN FILED	GEO ENE/MID-CON ENE	
05/09/1997	932	TRF OPER RGTS FILED	ENERGY INV/TRIBO PROD	
05/19/1997	139	ASGN APPROVED	EFF 05/01/97;	
05/19/1997	974	AUTOMATED RECORD VERIF	ANN	
06/04/1997	932	TRF OPER RGTS FILED	BOERNE/TRAINER	
06/04/1997	932	TRF OPER RGTS FILED	CURRENT/TRAINER	
06/04/1997	932	TRF OPER RGTS FILED	LRF/TRAINER	
06/04/1997	932	TRF OPER RGTS FILED	GEO ENE/TRAINER	
06/04/1997	932	TRF OPER RGTS FILED	BORREGO/TRAINER	
06/04/1997	932	TRF OPER RGTS FILED	KERRY/TRAINER	
00/04/100/	002			

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION (MASS) Serial Register Page

Run Date/Tim	e: 8/13/202	/MAS	ASE RECORDATION S) Serial Register Page	Page 15 Of 25
				Serial Number: NMNM 035164
Act Date	Act Cod	le Action Txt	Action Remarks	Pending Off
06/04/1997	932	TRF OPER RGTS FILED	DASCO ENE/TRAINER	
06/04/1997	932	TRF OPER RGTS FILED	VETETO/TRAINER	
06/04/1997	932	TRF OPER RGTS FILED	GREEN/TRAINER	
06/04/1997	932	TRF OPER RGTS FILED	ALLISON/TRAINER	
06/04/1997	932	TRF OPER RGTS FILED	CHEMILY/TRAINER	
06/23/1997	932	TRF OPER RGTS FILED	L SUMMERS/NEAL	
06/23/1997	932	TRF OPER RGTS FILED	STROUBLE/TRAINER	
06/23/1997	932	TRF OPER RGTS FILED	RAMBO/TRAINER	
06/23/1997	932	TRF OPER RGTS FILED	NEAL/TRAINER	
06/23/1997	932	TRF OPER RGTS FILED	ANDRE/TRAINER	
06/23/1997	932	TRF OPER RGTS FILED	SUMMERS/TRAINER	
07/10/1997	932	TRF OPER RGTS FILED	PATTERSON/TRAINER	
07/23/1997	933	TRF OPER RGTS APPROVED	EFF 06/01/97;	
07/23/1997	974	AUTOMATED RECORD VERIF	ANN	
07/24/1997	932	TRF OPER RGTS FILED	GEODYNE/TRAINER	
07/31/1997	933	TRF OPER RGTS APPROVED	01EFF 07/01/97;	
07/31/1997	933	TRF OPER RGTS APPROVED	02EFF 07/01/97;	
07/31/1997	933	TRF OPER RGTS APPROVED	03EFF 07/01/97;	
07/31/1997	933	TRF OPER RGTS APPROVED	04EFF 07/01/97;	
07/31/1997	933	TRF OPER RGTS APPROVED	05EFF 07/01/97;	
07/31/1997	933	TRF OPER RGTS APPROVED	06EFF 07/01/97;	
07/31/1997	933	TRF OPER RGTS APPROVED	07EFF 07/01/97;	
07/31/1997	933	TRF OPER RGTS APPROVED	08EFF 07/01/97;	
07/31/1997	933	TRF OPER RGTS APPROVED	09EFF 07/01/97;	
07/31/1997	933	TRF OPER RGTS APPROVED	10EFF 07/01/97;	
07/31/1997	933	TRF OPER RGTS APPROVED	11EFF 07/01/97;	
07/31/1997	933	TRF OPER RGTS APPROVED	12EFF 07/01/97;	
07/31/1997	933	TRF OPER RGTS APPROVED	13EFF 07/01/97;	
07/31/1997	933	TRF OPER RGTS APPROVED	14EFF 07/01/97;	
07/31/1997	933	TRF OPER RGTS APPROVED	15EFF 07/01/97;	
07/31/1997	933	TRF OPER RGTS APPROVED	16EFF 07/01/97;	
07/31/1997	933	TRF OPER RGTS APPROVED	17EFF 07/01/97;	
07/31/1997	974	AUTOMATED RECORD VERIF	LR	
08/01/1997	932	TRF OPER RGTS FILED	BORREGO/KERRY	
08/04/1997	932	TRF OPER RGTS FILED	D R CURRY/C W TRAINER	
08/13/1997	933	TRF OPER RGTS APPROVED	01EFF 08/01/97;	
08/13/1997	933	TRF OPER RGTS APPROVED	02EFF 08/01/97;	
08/13/1997	974	AUTOMATED RECORD VERIF	MV/MV	
08/14/1997	933	TRF OPER RGTS APPROVED	01EFF 09/01/97;	

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Run Date/Tim	e [.] 8/13/2020	(MAS	S) Serial Register Page		Page 16 Of 25
	0. 0/10/2020			Serial Number:	NMNM 035164
Act Date	Act Code	Action Txt	Action Remarks	Pending Off	
08/14/1997	933	TRF OPER RGTS APPROVED	02EFF 09/01/97;		
08/14/1997	974	AUTOMATED RECORD VERIF	JLV		
09/02/1997	932	TRF OPER RGTS FILED	CURRY/C W TRAINER		
10/09/1997	933	TRF OPER RGTS APPROVED	EFF 10/01/97;		
10/09/1997	974	AUTOMATED RECORD VERIF	JLV		
11/10/1997	932	TRF OPER RGTS FILED	ENE INVESTORS/TRIBO		
11/18/1997	933	TRF OPER RGTS APPROVED	EFF 12/01/97;		
11/18/1997	974	AUTOMATED RECORD VERIF	ANN		
08/01/1998	621	RLTY RED-STRIPPER WELL	11.7%;		
10/01/1999	621	RLTY RED-STRIPPER WELL	10.9%		
11/30/1999	932	TRF OPER RGTS FILED	TRANS/SARATOGA		
12/16/1999	932	TRF OPER RGTS FILED	TRAINER/TRANSREPUBLIC		
01/21/2000	625	RLTY REDUCTION APPV			
02/01/2000	625	RLTY REDUCTION APPV			
02/02/2000	974	AUTOMATED RECORD VERIF	MCS		
02/11/2000	933	TRF OPER RGTS APPROVED	EFF 12/01/00;		
02/11/2000	974	AUTOMATED RECORD VERIF	JLV		
03/08/2000	933	TRF OPER RGTS APPROVED	EFF 01/01/00;		
03/08/2000	974	AUTOMATED RECORD VERIF	MV		
04/17/2000	974	AUTOMATED RECORD VERIF	MCS		
07/25/2000	140	ASGN FILED	MAGIC CIRCLE/SLADE		
08/07/2000	140	ASGN FILED	ENLINE/MERRION		
08/07/2000	140	ASGN FILED	TRIBO/MERRION		
09/20/2000	269	ASGN DENIED	MAGIC CIRCLE/SLADE		
09/20/2000	974	AUTOMATED RECORD VERIF	JLV		
09/29/2000	140	ASGN FILED	MERRION/VIERSEN		
11/03/2000	139	ASGN APPROVED	10/01/2000		
11/03/2000	974	AUTOMATED RECORD VERIF	ANN		
11/08/2000	139	ASGN APPROVED	01EFF 09/01/00;		
11/08/2000	139	ASGN APPROVED	02EFF 09/01/00;		
11/08/2000	974	AUTOMATED RECORD VERIF	JLV		
11/16/2000	932	TRF OPER RGTS FILED	TRIBO PROD/MERRION		
01/11/2001	933	TRF OPER RGTS APPROVED	EFF 12/01/00;		
01/11/2001	974	AUTOMATED RECORD VERIF	MV/MV		
01/19/2001	932	TRF OPER RGTS FILED	MERRION/VIERSEN		
03/07/2001	933	TRF OPER RGTS APPROVED	EFF 02/01/01;		
03/07/2001	974	AUTOMATED RECORD VERIF	MV/MV		
03/27/2001	817	MERGER RECOGNIZED	CRW CORP/LANDIS DRLG		
03/27/2001	974	AUTOMATED RECORD VERIF	MCS		

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION (MASS) Serial Register Page

Run Date/Time	8/13/2020	17:04 PM (MAS	S) Serial Register Page	Page 17 Of 25
				Serial Number: NMNM 035164
Act Date	Act Code	Action Txt	Action Remarks	Pending Off
04/23/2001	932	TRF OPER RGTS FILED	TRAINER, C W;1	
05/17/2001	933	TRF OPER RGTS APPROVED	EFF 05/01/2001	
05/17/2001	974	AUTOMATED RECORD VERIF	ANN	
05/21/2001	393	DEC ISSUED	R/T DEC RESCINDED;	
02/08/2002	932	TRF OPER RGTS FILED	GEODYNE NOMINEE COR;1	
04/12/2002	933	TRF OPER RGTS APPROVED	EFF 03/01/02;	
04/12/2002	974	AUTOMATED RECORD VERIF	JLV	
05/17/2002	932	TRF OPER RGTS FILED	RABIDEAU/WILLIAMSON	
06/28/2002	933	TRF OPER RGTS APPROVED	EFF 06/01/2002	
06/28/2002	974	AUTOMATED RECORD VERIF	ANN	
08/22/2003	140	ASGN FILED	J C WILLIAMSON/SIANA;	
04/01/2004	139	ASGN APPROVED	EFF 09/01/03;	
)4/01/2004	974	AUTOMATED RECORD VERIF	MV	
2/13/2007	140	ASGN FILED	GEODYNE N/WILDCAT E;1	
3/16/2007	139	ASGN APPROVED	EFF 03/01/07;	
)3/16/2007	974	AUTOMATED RECORD VERIF	JLV	
)7/10/2008	817	MERGER RECOGNIZED	PATTERSON LP/LLC	
)7/10/2008	817	MERGER RECOGNIZED	PATTERSON LPLLLP/LP	
07/10/2008	817	MERGER RECOGNIZED	PATTERSON GP/LPLLLP	
07/10/2008	974	AUTOMATED RECORD VERIF	TF/TF	
)2/28/2014	396	TRF OF INTEREST FILED	CW TRAINER/EXECUTOR;	
2/28/2014	974	AUTOMATED RECORD VERIF	BTM	
9/25/2015	932	TRF OPER RGTS FILED	MELLENTHI/SPRINKLE;1	
0/15/2015	933	TRF OPER RGTS APPROVED	EFF 10/01/15;	
0/15/2015	974	AUTOMATED RECORD VERIF	JA	
8/01/2016	932	TRF OPER RGTS FILED	MERIT MAN/MERIT MAN;1	
9/21/2016	558	TRF OPER RGTS RET UNAPPV	MERIT MAN/MERIT MAN;1	
9/21/2016	974	AUTOMATED RECORD VERIF	EMR	
2/09/2016	933	TRF OPER RGTS APPROVED	EFF 09/01/16;	
2/09/2016	974	AUTOMATED RECORD VERIF	EMR	
)7/24/2017	932	TRF OPER RGTS FILED	BLACK MOU/MARATHON;1	
8/25/2017	933	TRF OPER RGTS APPROVED	EFF 08/01/17;	
8/25/2017	974	AUTOMATED RECORD VERIF	RCC	

Line Number	Remark Text	Serial Number: NMNM 035164
0002	02/28/2014 - C W TRAINER LEAD FILE IS NMNM 19448.	
0003	08/25/2017 - MARATHON WYB002107 NW;	

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			Serial Number
01 02-25-1920;041STAT0437;30USC181		Total Acres:	
Case Type 318310: O&G COMMUNITZATION AG	RMT	320.000	NMNM 072158
Commodity 410: NATURAL GAS			
Case Disposition: AUTHORIZED	Case File Juris:		

Name & Address				Int Rel	% Interest
MARATHON OIL PERMIAN LLC	5555 SAN FELIPE ST	HOUSTON	TX 770562701	OPERATOR	100.000000000
BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD	NM 88220	OFFICE OF RECORD	0.000000000

							Serial N	umber: NMNM 072158
Mer	Twp Rng	Sec	: SType	Nr	Suff Subdivision	District/ Field Office	County	Mgmt Agency
23	0230S 0340E	015	ALIQ		S2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 072158

Act Date	Act Code	Action Txt	Action Remarks	Serial Number: NMNM 072158 Pending Off
05/30/1980	387	CASE ESTABLISHED		
05/30/1980	501	REFERENCE NUMBER	CA-SCR84;	
05/30/1980	516	FORMATION	STRN;STRAWN	
05/30/1980	516	FORMATION	WOLFCAMP	
05/30/1980	516	FORMATION	ΑΤΟΚΑ	
05/30/1980	516	FORMATION	MORROW	
05/30/1980	526	ACRES-FED INT 100%	320;100.00%	
05/30/1980	868	EFFECTIVE DATE	/A/	
02/04/1981	654	AGRMT PRODUCING	NMNM13641,1 BELCO FED	
04/21/1981	334	AGRMT APPROVED		
06/15/1989	974	AUTOMATED RECORD VERIF	MVD/DG	
12/03/1993	672	SUCCESSOR OPERATOR	ESTORIL/MID-CONTINENT	
07/01/1996	672	SUCCESSOR OPERATOR	MCONT/MID-CON ENE OPR	
10/16/2001	672	SUCCESSOR OPERATOR	MID-CONT/WYNN-CROSBY	
10/16/2001	974	AUTOMATED RECORD VERIF	МО	
11/21/2005	940	NAME CHANGE RECOGNIZED	WYNN-CROSBY/PETROHAWK	
06/01/2016	672	SUCCESSOR OPERATOR	/B/MERIT/BLK MOUNTAIN	
07/01/2017	672	SUCCESSOR OPERATOR	BLK MTN/MARATHON	

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION (MASS) Serial Register Page

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Line Number	Remark Text	Serial Number: NMNM 072158
0002	/A/RECAPITULATION EFFECTIVE 05/30/1980	
0003	TR# LEASE SERIAL NO AC COMMITTED % INTEREST	
0004	1 NMNM 13838 160.00 50.0000	
0005	2 NMNM 13641 160.00 50.0000	
0006	TOTAL 320.00 100.0000	
0007	/B/CHANGE OPERATOR MERIT/BLACK MOUNTAIN OPER., LLC	
0008	APPROVED 06/07/2016, EFF. 06/01/2016.	

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			Serial Number
01 02-25-1920;041STAT0437;30USC181		Total Acres:	
Case Type 318310: O&G COMMUNITZATION AC	FRMT	320.000	NMNM 072164
Commodity 410: NATURAL GAS			
Case Disposition: AUTHORIZED	Case File Juris:		

Serial Number: NMNM-- - 072164

Name & Address					Int Rel	% Interest
MARATHON OIL PERMIAN LLC	5555 SAN FELIPE ST	HOUSTON	ТХ	770562701	OPERATOR	100.000000000
BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD	NM	88220	OFFICE OF RECORD	0.000000000

							Serial N	umber: NMNM 072164
Mer	Twp Rng	Sec	SType	Nr	Suff Subdivision	 District/ Field Office	County	Mgmt Agency
23	0230S 0340E	015	ALIQ		N2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 072164

				Serial Number: NMNM 072164
Act Date	Act Code Action Txt		Action Remarks	Pending Off
05/30/1980	387	CASE ESTABLISHED		
05/30/1980	501	REFERENCE NUMBER	CA-SCR91;	
05/30/1980	516	FORMATION	STRN;STRAWN	
05/30/1980	516	FORMATION	ΑΤΟΚΑ	
05/30/1980	516	FORMATION	WOLFCAMP	
05/30/1980	516	FORMATION	MORROW	
05/30/1980	526	ACRES-FED INT 100%	320;100.00%	
05/30/1980	868	EFFECTIVE DATE	/A/	
05/22/1981	334	AGRMT APPROVED		
06/15/1981	654	AGRMT PRODUCING	NMNM13838,1 ADOBE FED	
06/15/1989	974	AUTOMATED RECORD VERIF	MVD/DG	
12/03/1993	672	SUCCESSOR OPERATOR	ESTORIL/MID-CONTINENT	
07/01/1996	672	SUCCESSOR OPERATOR	MCONT/MID-CON ENE OPR	
10/16/2001	672	SUCCESSOR OPERATOR	MID-CONT/WYNN-CROSBY	
10/16/2001	974	AUTOMATED RECORD VERIF	МО	
11/21/2005	940	NAME CHANGE RECOGNIZED	WYNN-CROSBY/PETROHAWK	
06/01/2016	672	SUCCESSOR OPERATOR	/B/MERIT/BLK MOUNTAIN	
07/01/2017	672	SUCCESSOR OPERATOR	BLK MTN/MARATHON	

Run Date/Time: 8/13/2020 17:04 PM			(MASS) Serial Reg	Page 21 Of 25	
Rema	ark Text				Serial Number: NMNM 072164
/A/F	RECAPUL	ATION EFFECTIV	E 05/30/1980		
TR#	LEASE	SERIAL NO	AC COMMITTED	<pre>% INTEREST</pre>	
1	NMNM	13838	160.00	50.0000	
2	NMNM	13641	160.00	50.0000	
		TOTAL	320.00	100.0000	
/B/C	CHANGE C	PERATOR MERIT	/BLACK MOUNTAIN	OPER., LLC	
APPF	ROVED 06	5/07/2016, EFF	. 06/01/2016.		
	Rema /A/F TR# 1 2 /B/C	Remark Text /A/RECAPULA TR# LEASE 1 NMNM 2 NMNM /B/CHANGE 0	Remark Text /A/RECAPULATION EFFECTIV TR# LEASE SERIAL NO 1 NMNM 13838 2 NMNM 13641 TOTAL /B/CHANGE OPERATOR MERIT	Remark Text /A/RECAPULATION EFFECTIVE 05/30/1980 TR# LEASE SERIAL NO AC COMMITTED 1 NMNM 13838 160.00 2 NMNM 13641 160.00 TOTAL 320.00 320.00	Remark Text /A/RECAPULATION EFFECTIVE 05/30/1980 TR# LEASE SERIAL NO AC COMMITTED % INTEREST 1 NMNM 13838 160.00 50.0000 2 NMNM 13641 160.00 50.0000 TOTAL 320.00 100.0000 /B/CHANGE OPERATOR MERIT/BLACK MOUNTAIN OPER., LLC

Run Date/Time: 8/13/2020 17:04 PM

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			Serial Number
01 02-25-1920;041STAT0437;30USC181		Total Acres:	
Case Type 318310: O&G COMMUNITZATION A	GRMT	320.000	NMNM 072488
Commodity 410: NATURAL GAS			
Case Disposition: AUTHORIZED	Case File Juris:		

Case File Juris:

Serial Number:	NMNM 072488
----------------	-------------

Name & Address				Int Rel	% Interest
MARATHON OIL PERMIAN LLC	5555 SAN FELIPE ST	HOUSTON	TX 770562701	OPERATOR	100.000000000
BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD	NM 88220	OFFICE OF RECORD	0.00000000

							Serial Numb	er: NMNM 072488
Mer	Twp Rng	Sec ST	ype N	r Suff S	Subdivision	District/ Field Office	County	Mgmt Agency
23	0230S 0340E	010 ALI	Q	S	S2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM---072488

				Serial Number: NMNM 072488
Act Date	Act Code	e Action Txt	Action Remarks	Pending Off
08/01/1982	387	CASE ESTABLISHED		
08/01/1982	501	REFERENCE NUMBER	CA-NM061P3585C522;	
08/01/1982	516	FORMATION	ΑΤΟΚ;ΑΤΟΚΑ	
08/01/1982	516	FORMATION	STRN06;STRAWN	
08/01/1982	516	FORMATION	MRRW06;MORROW	
08/01/1982	526	ACRES-FED INT 100%	320.00;100.00%	
08/01/1982	868	EFFECTIVE DATE	/A/	
04/15/1983	654	AGRMT PRODUCING	NMNM13641,2	
03/12/1985	334	AGRMT APPROVED		
07/05/1989	974	AUTOMATED RECORD VERIF	MO/DG	
12/03/1993	672	SUCCESSOR OPERATOR	ESTORIL/MID-CONTINENT	
07/01/1996	672	SUCCESSOR OPERATOR	MCONT/MID-CON ENE OPR	
10/16/2001	672	SUCCESSOR OPERATOR	MID-CONT/WYNN-CROSBY	
10/16/2001	974	AUTOMATED RECORD VERIF	МО	
11/21/2005	940	NAME CHANGE RECOGNIZED	WYNN-CROSBY/PETROHAWK	
06/01/2016	672	SUCCESSOR OPERATOR	/B/MERIT/BLK MOUNTAIN	
07/01/2017	672	SUCCESSOR OPERATOR	BLK MTN/MARATHON	

BUREAU OF LAND MANAGEMENT CASE RECORDATION Run Date/Time: 8/13/2020 17:04 PM (MASS) Serial Register Page Page Page 23 Of 25							
Line Number	Remark		PIVI			Serial Number: N	
0002	/A/REC	APITU	JLATION EFFECT	TIVE 08/01/1982			
0003	TR# LI	EASE	SERIAL NO	AC COMMITTED	% INTEREST		
0004	1 NI	MNM	13641	80.00	25.0000		
0005	2 NI	MNM	13838	80.00	25.0000		
0006	3 NI	MNM	35164	40.00	12.5000		
0007	4 NI	MNM	15035	120.00	37.5000		
0008			TOTAL	320.00	100.0000		
0009	/B/CHAI	NGE C	PERATOR MERIT	/BLACK MOUNTAIN	OPER.,LLC		
0010	APPROVI	ED 06	5/07/2016, EFF	. 06/01/2016.			

DEPARTMENT OF THE INTERIOR

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NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** CASE RECORDATION (MASS) Serial Register Page

Run Date/Time: 8/13/2020 17:04 PM

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			Serial Number
01 02-25-1920;041STAT0437;30USC181		Total Acres:	
Case Type 318310: O&G COMMUNITZATION A	GRMT	320.000	NMNM 112758
Commodity 410: NATURAL GAS			
Case Disposition: AUTHORIZED	Case File Juris:		

Case File Juris:

Serial Number: NMNM-- 112758

Name & Address			Int Rel	% Interest
DEVON ENERGY PROD CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK 731025010	OPERATOR	100.000000000
BLM ROSWELL FO	2909 W 2ND ST	ROSWELL NM 88201	OFFICE OF RECORD	0.000000000

Serial Number: NMNM 11275						
Mer Twp Rng	Sec SType	Nr Suff Subdivision	District/ Field Office	County	Mgmt Agency	
23 0230S 0340E	015 ALIQ	E2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT	

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 112758

Serial Number: NMNM-- 112758

Act Date	Act Co	de Action Txt	Action Remarks	Serial Number: NMNM 112758 Pending Off
08/01/2004	387	CASE ESTABLISHED		
08/01/2004	516	FORMATION	DVNN;DEVONIAN	
08/01/2004	526	ACRES-FED INT 100%	320.00;100.00%	
08/01/2004	868	EFFECTIVE DATE	/A/	
11/17/2004	654	AGRMT PRODUCING	NMNM13641,1MADDOG15	
11/17/2004	690	AGRMT VALIDATED		
05/31/2005	580	PROPOSAL RECEIVED	CA RECD	
06/06/2005	334	AGRMT APPROVED		
06/06/2005	974	AUTOMATED RECORD VERIF	MO	

Line Number	Rema	rk Text					
0002	/A/R	ECAPIT	JLATION	EFI	FECTIVE	08/01/2004	
0003	TR#	LEASE	SERIAL	NO	AC	COMMITTED	8 INTEREST
0004	1	NMNM	13838	3		160.00	50.0000
0005	2	NMNM	13641	L		160.00	50.0000
0006					TOTAL	320.00	100.0000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION (MASS) Serial Register Page

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NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

the second se	E IN S	USPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.	
	%			ABOVE THIS LINE FOR DIVISION	I USE ONLY		
			- Engir	CONSERVATI neering Bureau ncis Drive, Santa Fe			
		ADMI	NISTRAT	IVE APPLIC	ATION CHE	CKLIST	
TH	HIS CHECKLIST IS					O DIVISION RULES AND I	REGULATIONS
ppli	cation Acrony		WHICH REQUIRE P	PROCESSING AT THE D	IVISION LEVEL IN SAN	TAFE	
	[PC-	Pool Comm [WFX-Wa [SW	ingling] [OLS iterflood Expan /D-Salt Water D	nsion] [PMX-Pres Disposal] [IPI-Inje	ge] [OLM-Off-Lossure Maintenance ection Pressure In		1
1]	TYPE OF A	APPLICAT	FION - Check 7	Those Which Apply	/ for [A]		
ŗ	[A]	Locatio		nit - Simultaneous Î			
	Che [B]	Comm	ly for [B] or [C] ingling - Storag HC 🔲 CTB	e - Measurement	PC 🗌 OLS [olm ⊴	
		Comm DI Injectio	ingling - Storag HC 🔲 CTB	e - Measurement PLC 1 Pressure Increase -		_	
	[B]	Comm DI Injectio	ingling - Storag HC 🔲 CTB on - Disposal - F	e - Measurement PLC 1 Pressure Increase -	Enhanced Oil Rec	overy	
2]	[B] [C] [D]	Commi DI Injectio W Other:	ingling - Storag HC CTB on - Disposal - F FX PMX Specify QUIRED TO: -	e - Measurement PLC 1 Pressure Increase -	Enhanced Oil Reco IPI	overy PPR pes Not Apply	
2]	[B] [C] [D] NOTIFICA	Comm DI Injectic W Other: TION REG	ingling - Storag HC CTB on - Disposal - F FX PMX Specify QUIRED TO: - orking, Royalty	e - Measurement PLC 1 Pressure Increase - SWD 1 - Check Those Whi	Enhanced Oil Reco IPI	overy PPR pes Not Apply	
2]	[B] [C] [D] NOTIFICA [A]	Commi DI Injectic W Other: TION REO W U Of	ingling - Storag HC CTB on - Disposal - F FX PMX Specify QUIRED TO: - orking, Royalty fset Operators,	e - Measurement PLC	Enhanced Oil Reco IPI	overy PPR pes Not Apply ers	
2]	[B] [C] [D] NOTIFICA [A] [B]	Comminist Commin	ingling - Storag HC CTB on - Disposal - F FX PMX Specify QUIRED TO: - orking, Royalty fset Operators, oplication is One	e - Measurement PLC Pressure Increase - SWD - Check Those Whit or Overriding Roy Leaseholders or Su	Enhanced Oil Reco IPI	overy PPR Des Not Apply ers otice	
2]	[B] [C] [D] NOTIFICA [A] [B] [C]	Commi DI Injectic W Other: TION REG W Off Of Ap U S U S	ingling - Storag HC CTB on - Disposal - F FX PMX Specify QUIRED TO: - orking, Royalty fset Operators, oplication is One otification and/o Bureau of Land Manag	e - Measurement PLC Pressure Increase - SWD - Check Those Whit or Overriding Roy Leaseholders or Su e Which Requires I or Concurrent Appro- gement - Commissioner of Pur-	Enhanced Oil Reco IPI EOR	overy PPR Des Not Apply ers otice	r,

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE [3] OF APPLICATION INDICATED ABOVE.

CERTIFICATION: I hereby certify that the information submitted with this application for administrative [4] approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

	Jung K	Senior Production Engineer	8/14/20
ame	Signature	Title	Date
	·	jbryand@mewbourne.com	

Print or Type Na

Joe Bryand

. Released to Imaging: 3/3/2023 2:55:53 PM

Form C-107-B Revised August 1, 2011

District I	
1625 N. French Drive, Hobbs, NM 88240	
District II	
811 S. First St., Artesia, NM 88210	
District III	
1000 Rio Brazos Road, Aztec, NM 87410	
District IV	
1220 S. St Francis Dr, Santa Fe, NM	
87505	

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 1220 S. St Francis Drive

Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICA	ATION FOR SURFAC	E COMMINGLINC	G (DIVERSE	OWNERSHIP)	
OPERATOR NAME:	Mewbourne Oil Company				
OPERATOR ADDRESS:	4801 Business Park BLVD I	O Box 5270 Hobbs NM	88240		
APPLICATION TYPE:					
Pool Commingling Lease	e Commingling Pool and Lease	Commingling Off-Lease	Storage and Measu	rement (Only if not Surfac	e Commingled)
LEASE TYPE: 🗌 Fe					
Is this an Amendment to exis	sting Order? Yes No	If "Yes", please include	the appropriate C	Order No.	- 1.
Have the Bureau of Land Ma	anagement (BLM) and State L	and office (SLO) been no	tified in writing	of the proposed comm	ingling
	(A) PG	OOL COMMINGLIN	G		
	Please attach sh	eets with the following in	nformation		
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	÷.	Calculated Value of Commingled Production	Volumes
	tt top allowables? Yes No		□Yes □No.		
	en notified by certified mail of the Metering D Other (Specify)	proposed comminging?			
	se the value of production? \Box Y	es 🗌 No If "yes", descri	be why commingl	ing should be approved	
	(B) LE	ASE COMMINGLIN	IG		
		eets with the following in			
(1) Pool Name and Code.					
	ne source of supply? Yes			1	
	n notified by certified mail of the p etering Other (Specify)	roposed cominingling?	□Yes □N	0	
(4) Measurement type: Me	ctering 🔲 Other (specify)				
		nd LEASE COMMIN			

Complete Sections A and E. (1)

(D) OFF-LEASE STORAGE and MEASUREMENT Please attached sheets with the following information

Is all production from same source of supply? Yes No (1) Include proof of notice to all interest owners. (2)

	IATION (for all application types) th the following information
(1) A schematic diagram of facility, including legal location.	
(2) A plat with lease boundaries showing all well and facility locations.	Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.	
I hereby certify that the information above is true and complete to the best of	f my knowledge and belief.
SIGNATURE: Jos Sal TITLE:	Senior Production Engineer DATE:08/14/2020
TYPE OR PRINT NAMEJoe Bryand	TELEPHONE NO.: <u>575-393-5905</u>
E-MAIL ADDRESS: Jbryand@mewbourne.com	

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715 Fax (432) 685-4170

August 24, 2020

Via Certified Mail

See Attached Address List

Re: <u>Application for Off Lease Measurement</u> Ibex 15/10 B3PA Fed Com #1H API# 30-025-46948 140' FSL & 305' FEL Section 15, T23S, R34E Lea County, New Mexico

Ibex 15/10 B1PA Fed Com #2H API# 30-025-47060 140' FSL & 275' FEL Section 15, T23S, R34E Lea County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") has filed an application with the New Mexico Oil Conservation Division ("Division") seeking authorization for off-lease measurement of gas production from the captioned wells. A common Targa gas sales meter (MM #NA) will be located in the NW/4SE/4 of Section 14, T23S, R34E, Lea County, New Mexico.

If you object to the application, you must notify the Division in writing no later than 20 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter later.

Should you have any questions regarding the above, please email Joe Bryand at <u>ibryand@mewbourne.com</u> or call him at (575) 393-5905.

Sincerely,

MEWBOURNE OIL COMPANY

Mitch Robb Landman

APPLICATION FOR, COMMINGLING & OFF LEASE MEASUREMENT, SALES & STORAGE

Off Lease Measurement & Sales procedure for Ibex 15/10 leases: Mewbourne Oil Company is requesting approval for Off Lease Measurement & Sales for the following wells gas:

Federal Leases NMNM 013641/035164/013838 Comm Agreements: NMNM 072158/112758/072164/072488

Well Name	Location	API#	Pool #	MCFPD	Dry BTU @ 14.73 PSI
Ibex 15/10 B3PA Fed Com #1H	140' FSL & 305' FEL, Sec 15, T235, R34E	30-025-46948	[2209] ANTELOPE RIDGE, BONE SPRING, WEST	~1500	EST 1295
Ibex 15/10 BIPA Fed Com #2H	140' FSL & 275' FEL, Seo 15, T235, R34E	30-025-47060	[2209] ANTELOPE RIDGE, BONE SPRING, WEST	~1500	EST 1325

Gas metering:

Gas volumes from each well producing to these batteries will be determined by using an allocation gas meter at the facility for each well. The gas production from the wells listed above will be measured, commingled, and then sold off lease using the 24 hr well test method.

Process and Flow Descriptions:

A Targa common gas sales meter (MM #NA) will be located in the NWSE quarter of Section 14, T23S, R34E, Lea Co., on State Lease #VB11840002. This meter is calibrated on a regular basis per API, NMOCD and BLM specifications.

Please see attached diagram for the current for the Ibex 15/10 B3PA Fed Com #1H Battery.

Interest owners have been notified of the proposal.

The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production.

Signed: Jou By

Printed Name: Joe Bryand Title: Senior Production Engineer Date: 8/14/2020

Contact List – E2E2 Bone Spring Ibex 10/15 Prospect (WI, RI, ORRI, Record Title)

OWNER	CERTIFIED NO.
ACF Petroleum Company 1370 Avenue of the Americas New York, NY 10019	9414811699945822027892
Chessie Exploration, Inc. P.O. Box 2960 Midland, TX 79702	9414811699945822027458
Devon Energy Production Company, L.P. 333 West Sheridan Avenue Oklahoma City, Oklahoma 73102 Attn: Katie Dean	9414811699945822027441
Challenger Crude, Ltd. & Heirs & Estate of Max Curry 3525 Andrews Highway Midland, Texas 79703 Attn: Mr. Mike Curry	9414811699945822027434
Estoril Producing Corporation 400 W. Texas Ave. Midland, TX 79701	9414811699945822026802
Joan M. Moore, Independent Executrix of the Estate of Larry Moore, deceased 3602 Cedar Elm Ln. Wichita Falls, TX 76308	9414811699945822026895
LRF Limited Partnership 1300 America 1 st Tower Oklahoma City, OK 73102	9414811699945822026833
Pride Energy Company P.O. Box 701950 Tulsa, OK 74170	9414811699945822026710
Marathon Oil Permian LLC 5555 San Felipe St. Houston, TX 77056 Attn: Ryan Gyllenband	9414811699945822026703

COG Operating LLC 600 W. Illinois Ave. Midland, TX 79701 Attn: Brent Sawyer	9414811699945822026796
Viersen Oil & Gas Co. 7130 S. Lewis Avenue, Suite 200 Tulsa, Oklahoma 74136 Attn: Land Department	9414811699945822026772
SFF Production, LLC 303 W. Wall, Suite 2300 Midland, TX 79701 Attn: Jon Morgan	9414811699945822026901
Seeligson Oil Co., Ltd. 808 Travis Street, Suite 2200 Houston, Texas 77002 Attn: Land Department	9414811699945822026468
Nortex Corporation & Kent Production Company, LLC 3009 Post Oak Blvd, Ste. 1212 Houston, TX 77056	9414811699945822059367
PEO New Mexico, LLC 16400 Dallas Parkway, Suite 400 Dallas, TX 75248	9414811699945822053587
Wildcat Energy, L.L.C. P.O. Box 13323 Odessa, Texas 79768 Attn: Mr. Roger Becker	9414811699945822055307
ICA Energy, Inc. P.O. Box 233 Odessa, Texas 79760 Attn: Land Department	9414811699945822050807
Blanco Holdings I, Ltd. P.O. Box 36530 Houston, TX 77236 Attn: Peter Way	9414811699945822058957

Bonnie Bowman Korbell and John Korbell P.O. Box 12199 San Antonio, Texas 78212	9414811699945822058612
Lamar B. Roemer 25815 Oak Ridge Drive Spring, TX 77380	9414811699945822058698
R. Dean Williams Irrevocable Trust & Mark G. Kalpakis Irrevocable Trust 5416 Birchman Avenue Fort Worth, TX 76107-5111 Attn: Rachelle Whiteman	9414811699945822058049
Current Resources, Inc. 215 Union Blvd., Suite 350 Lakewood, CO 80228 Attn: Jack England	9414811699945822057202
APOG Investments LLC 2009 Princeton Avenue Midland, TX 79701	9414811699945822057288
Texas Independent Exploration, Inc. 6760 Portwest Drive Houston, Texas 77024 Attn: Mr. Chad Bothe	9414811699945822057868
Lisa R. Barr 1885 Antioch Rd. Franklin, GA 30217	9414811699945822057844
Axis Energy Corporation P.O. Box 2107 Roswell, New Mexico 88202 Attn: Chad Barbe	9414811699945822057837
Royal Oak Oil & Gas, LLC 11510 Montmarte Blvd. Houston, TX 77082	9414811699945822057776
180 Petroleum Inc. PO Box 1797 Manchaca, TX 78652	9414811699945822057929

Attwell Interests, Inc. PO Box 27225 Houston, TX 77227 Attn: Kirby Attwell	9414811699945822057660
M. Kurt Chapman P.O. Box 344 Post, Texas 79356	9414811699945822057165
Pioneer Mineral Interests II, LLC 4400 Silas Creek Parkway, Suite 302 Winston Salem, NC 27104	9414811699945822057318
Michael L. Yates 1 Twin Circle Drive Houston, TX 77042	9414811699945822057325
F.M. Allison III and Diane W. Allison 14 Hialeah Drive Midland, TX 79705	9414811699945822057387
Rutherford Family 1970 Trust 340 Louella Heights Drive Sequim, WA, 98382	9414811699945822057592
Brett D. Taylor 7918 S. Wellington Ct. Houston, TX 77055	9414811699945822056250
Carroll L. Cartwright 435 East 52 nd St, #5B New York, NY 10022	9414811699945822056205
ABC Oil & Gas Properties c/o Gayla Burton 2100 Campbell Road NW Albuquerque, NM 87104	9414811699945822056861
Crown Oil Partners VI, LLC & Crump Energy Partners III, LLC 4000 North Big Spring Suite 310 Midland, TX 79705	9414811699945822056878

Tom M. Ragsdale & Siana Oil & Gas Company, LLC 400 N Sam Houston Pkwy E, Suite 601 Houston, TX 77060 Attn: Karen Stanford	9414811699945822056106
Alpha Energy Partners, LLC 508 W. Wall Street, Suite 1200 Midland, Texas 79701 Attn: Land Department	9414811699945822056380
Black & Gold Resources, LLC 25025 IH 45 N, Suite 420 Spring, TX 77380 Attn: David V. De Marco	9414811699945822056069
Charles C. Albright, III, Trustee 729 W. 16th Street, Suite B8 Costa Mesa, CA 92627	9414811699945822056083
Endeavor Energy Resources, L.P. 110 North Marienfeld Street, Suite 200 Midland, TX 79701	9414811699945822056410
Energy Investors 1987, L.P. 633 17th Street, Suite 2390-N Denver, CO 80202	9414811699945822056519
Landis Drilling Co. P.O. Box 994 Midland, Texas 79701 Attn: Land Department	9414811699945822056533
Maverick Oil & Gas Corporation 1001 W Wall St. Midland, TX 79701	9414811699945822051293
P W Production, Inc. 15 E 5th St Suite 1000 Tulsa, OK 74103	9414811699945822051866
Phoebe Tompkins c/o Andy Tompkins 955 Dutch Road Fairview PA 16415	9414811699945822051750

Pride Energy Company P.O. Box 701950 Tulsa, OK 74170	9414811699945822051910
Tubby OIL THAT	
Warwick-Artemis, LLC 6608 N. Western Ave., Box 417 Oklahoma City, OK 73117	9414811699945822051163
Oktubilitä Oky, Ol2 / Ola	
Barnes, Eimers & Newkumet, a partnership, & Jerry Barnes, whose wife is Linda Barnes 105 West Wall, Ste. 300 Midland, TX 79702	9414811699945822051088
Dennis Eimers 731 W Wadley Ave Midland, TX 79705	9414811699945822051477
Wayne Newkumet, whose wife is Linda	
Newkumet Wayne Newkumet Profit Sharing Trust 500 W Texas Ave # 1410 Midland, TX 79701	9414811699945822069281
William S. Allision 10 East Independence Shawnee, OK 74801	9414811699945822066495
A.R. Mersiovsky 10306 Vicksburg Ave. Lubbock, TX 79424	9414811699945822066525
Flynt Chancellor PO BOX 1821 Midland, TX 79702	9414811699945822061261
Bobby Gleason	9414811699945822061834
PO BOX 53873 Lubbock, TX 79453	7717011077775022001037
Luoook, 12 19433	
Clifton H. Chambers	
2425 Spyglass Hill Court	9414811699945822061902
Abeline, TX 79606	
W. Bruce Monroe	
PO BOX 1168	9414811699945822061667
Blanket, TX 76432	

Davieann Witt PO BOX 1538 Sequim, WA 98382	9414811699945822061391
Gayle Monroe 3330 Irvindale Way Antelope, CA 95843	9414811699945822061049
Gerald Kim Monroe 2214 Gorman Ave Waco, TX 76707	9414811699945822061452
Cynthia Dunford 29 Arapaho Dr Shawnee, OK 74801	9414811699945822083096
Phillip Don Dunford, Jr. 9707 E Colorado Ave, Apt 112 Aurora, CO 80247	9414811699945822083515
Leigh Ann Dunford 4018 Honey Suckle Ln Texarkana, TX 75503	9414811699945822083577
Heirs or devisees of Jefferson B. Goldman, Jr., and his wife Hope H. Goldman 3407 Learned Road Raymond, MS 39154	9414811699945822084277
Melinda Ann Chernosky 602 Fall River Rd Houston, TX 77024	9414811699945822084987
John Rick McConn 5207 Green Tree Rd Houston, TX 77056	9414811699945822084642
Meredith Ellen Zenner 7923 Burgoyne Rd. Houston, TX 77063	9414811699945822084185
Rogers*Resources, LP416 Manor Village CircleMidland, TX 79707	9414811699945822084383

÷.

Phyllis Speight Phyllis Speight, Trustee under the will of Carl E. Speight 313 Helen Greathouse Circle Midland, TX 79707	9414811699945822084024
Gwendolyn Manning Williams 905 W. Pine Court Midland, TX 79705	9414811699945822084413
Cascade Acquisition Partners, LP 3860 W Northwest Highway Dallas, TX 75220-5183	9414811699945822085205
Joel S. Castello Profit Sharing Trust PO Box 8426 Midland, TX 79708	9414811699945822085847
Pensco Trust Company, Trustee for the benefit of the Norma J. Juneau IRA Account 1560 Broadway, Suite 400 Denver, CO 80202	9414811699945822085762
Jo Ann Walker & The Marital Deduction QTIP Trust under the Will of C. Daniel Walker 2108 Fountain Square Fort Worth, TX 76107	9414811699945822085984
The heirs or devisees of Burton P. Crain18126 Cerca PiedraSan Antonio, TX 78259	9414811699945822085694
Western Reserves Oil Company 310 W Wall Street #301 Midland, TX 79701	9414811699945822085182
Loro Corporation Retirement Trust PO BOX 10886 Midland, TX 79702-7886	9414811699945822085328
Linda Sue Henry PO BOX 742735 Dallas, TX 75374	9414811699945822085014

Triple H Resources, Inc.414 W Texas Ave #126Midland, TX 79701	9414811699945822085007
Norma J. Chanley PO BOX 728 Hobbs, NM 88241	9414811699945822085083
Realeza Del Spear, LPPO BOX 1684Midland, TX 79702	9414811699945822085427
Jan F. Morrell, Trustee of the Gene P. Morrell Bypass Trust under the Will of Gene P. Morrell 3805 Meadow Lake Ln. Houston, TX 77027	9414811699945822082723
Zia Enterprises dba Zia Royalty, LLC PO BOX 2160 Hobbs, NM 88241	9414811699945822082952
Robert Dale Reaves116 S Chestnut AveWilmar, AR 71675	9414811699945822082648
Nancy Lou Hada 116 Wehring Ln Aransas Pass, TX 78336	9414811699945822082136
Robert Charles Hada917 Saint Christopher StCorpus Christi, TX 78418	9414811699945822082341
James Hobart Hada 11321 Green Vale Dr Houston, TX 77024	9414811699945822082020
Chemily Management Company 11131 Mccracken Circle #A Cypress, TX 77429	9414811699945822080293
Dasco Energy Corporation 1401 Avenue 2 Lubbock, TX 79401	9414811699945822080460

MEWBOURNE OIL COMPANY

Fasken Center 500 West Texas, Suite 1020 Midland, TX 79701

TELEPHONE (432) 682-3715

October 20, 2021

Bureau of Land Management Carlsbad Field Office 620 E. Greene Street Carlsbad, New Mexico 88220-6292 Attn: Jordan Yawn

> Re: REVISED Communitization Agreement Ibex 15/10 B1AP Fed Com #2H <u>Ibex 15/10 B3AP Fed Com #1H</u> E/2E/2 of Sections 10&15-T23S-R34E Lea County, New Mexico

Jordan:

Enclosed for approval by the Bureau of Land Management are two (2) originals of the revised Communitization Agreement dated March 1, 2020 prepared by Mewbourne Oil Company, communitizing Federal Lease NMNM-35164 (E/2NE/4 and NE/4SE/4 of Section 10 – 120 acres), Federal Lease NMNM-13641 (SE/4SE/4 of Section 10 and E/2SE/4 of Section 15 – 120.00 acres), and Federal Lease NMNM-13838 (E/2NE/4 of Section 15 – 80.00 acres) into a 320 acre communitized unit as to oil and associated liquid hydrocarbons producible from the Bone Spring formation.

Also enclosed are the sets (2) of pages that I replaced based on your notes on why the CA was not approved – letter attached as well. I wasn't sure if you needed these, but I wanted to show which pages I replaced.

Upon approval by the Bureau of Land Management, please furnish the approvals to my attention at the above address.

Yours very truly,

ma

Mitch Robb Landman

Released to Imaging: 3/3/2023 2:55:53 PM

Federal Communitization Agreement

Contract No.

THIS AGREEMENT entered into as of the 1st day of March, 2020, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 23 South, Range 34 East, N.M.P.M.

E2E2 of Section 10 and E2E2 of Section 15, Lea County, New Mexico

Containing **320.00** acres, and this agreement shall include only the <u>Bone Spring</u> Formation underlying said lands and the crude oil, natural gas and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation.

Ibex 15/10 B1AP Fed Com #2H Ibex 15/10 B3AP Fed Com #1H Communitization Agreement

- 2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
- 3. The Operator of the communitized area shall be Mewbourne Oil Company, 500 W. Texas, Suite 1020, Midland, TX 79701. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
- 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
- 5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

Ibex 15/10 B1AP Fed Com #2H Ibex 15/10 B3AP Fed Com #1H Communitization Agreement such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

- 7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
- 8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
- 9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
- The date of this agreement is March 1, 2020, and it shall become effective as of 10. this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
- 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

Ibex 15/10 B1AP Fed Com #2H Ibex 15/10 B3AP Fed Com #1H Communitization Agreement successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

- It is agreed between the parties hereto that the Secretary of the Interior, or his duly 12. authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- This agreement shall be binding upon the parties hereto and shall extend to and be 13 binding upon their respective heirs, executors, administrators, successors, and assigns.
- This agreement may be executed in any number of counterparts, no one of which 14. needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- Nondiscrimination. In connection with the performance of work under this 15. agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

MEWBOURNE OIL COMPANY

(Operator, Record Title Owner and Working Interest Owner)

By: <u>Cumptener</u> Typed Name: Corey Mitchell

Title: Attorney-in-Fact

Ibex 15/10 B1AP Fed Com #2H Ibex 15/10 B3AP Fed Com #1H Communitization Agreement

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WORKING INTEREST OWNERS AND/OR LESSEES OF RECORD

I, the undersigned, hereby certify, on behalf of Mewbourne Oil Company, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

Date

By: <u>Corey Mitchell</u>, Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on Schember 4, 2020 by Corey Mitchell, Attorney-in-Fact of Mewbourne Oil Company, a Delaware Corporation on behalf of said corporation.

TIA ALEXANDER Notary 10 #131701498 My Commission Expires August 28, 2022

Notary (Public

My Commission Expires: 8 -28 -22

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EXHIBIT "A"

Plat of communitized area covering **320.00** acres in E2E2 of Section 10 and E2E2 of Section 15, Township 23 South, Range 34 East, Lea County, New Mexico.

	Section 10	Tract 1 ** Federal Lease NM 35164 40 acres Tract 2 Federal Lease NM 35164 40 acres
		Tract 3 Federal Lease NM 35164 40 acres
		Tract 4 Federal Lease NM 13641 40 acres
12		Tract 5 Federal Lease NM 13838 80 acres
	Section 15	Tract 4 Federal Lease NM 13641 80 acres
		10

Well Name/No.

Ibex 15/10 B1AP Fed Com #2H Ibex 15/10 B3AP Fed Com #1H Communitization Agreement

EXHIBIT "B"

To Communitization Agreement Dated March 1, 2020 embracing the following described land in E2E2 of Section 10 and E2E2 of Section 15, Township 23 South, Range 34 East, Lea County, New Mexico.

Operator of Communitized Area: Mewbourne Oil Company

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial No.: Lessees of Record:	NMNM 35164 ACF Petroleum Company, Inc. Wildcat Energy, LLC Siana Oil & Gas Company Max E. Curry (deceased) Chessie Exploration, Inc. Viersen Oil & Gas Co. LRF Limited Partnership Estoril Producing Corporation
Description of Land Committed:	Township 23 South, Range 34 East, N.M.P.M. Section 10: NE/4NE/4
Number of Acres:	40.00.
Name and Percent WI Owners:	From the Top of the Bone Spring to 9,970'
	Mewbourne Oil Company
	CL&F Operating LLC
	Challenger Crude, Ltd
	COG Operating LLC
	Viersen Oil & Gas Co
	SFF Production, LLC
	Seeligson Oil Co., Ltd
	Nortex Corporation
	PEO New Mexico, LLC 1.8298/5%
	Wildcat Energy, L.L.C
	ICA Energy, Inc1.366426%
	Blanco Holdings I, Ltd 1.0/2562%
	Bonnie Bowman Korbell and John Korbell0.604608%
	Kent Production Company, LLC0.329628%
	Lamar B. Roemer
	R. Dean Williams Irrevocable Trust0.290346%
	Mark G. Kalpakis Irrevocable Trust
	G. W. Green0.219139%
	Current Resources, Inc
	APOG Investments LLC
	Texas Independent Exploration, Inc
	Lisa R. Barr0.178760%

Ibex 15/10 B1AP Fed Com #2H Ibex 15/10 B3AP Fed Com #1H Communitization Agreement

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	0.1(70200/
Axis Energy Corporation	0.10/032%
Royal Oak Oil & Gas, LLC	0.1191/4%
180 Petroleum, Inc.	0.1191/4%
Atwell Interests, Inc.	0.080855%
M. Kurt Chapman	0.060739%
Pioneer Mineral Interests II, LLC	0.05/302%
Tom M. Ragsdale	0.053902%
F.M. Allison III and Diane W. Allison	0.031124%
Rutherford 1970 Survivor's Trust	0.030370%
Brett D. Taylor	0.026951%
Carroll Cartwright	0.015185%
ABC Oil & Gas Properties	0.015185%
Crown Oil Partners VI, LLC	0.007230%
Crump Energy Partners III, LLC	0.007230%
Endeavor Energy Resources, L.P.	0.699462%
Alpha Energy Partners, LLC	0.66/202%
Mayerick Oil & Gas Corporation	0.586004%
Warwick-Artemis, LLC	0.102713%
Black & Gold Resources	0.079175%
TOTAL1	00.000000%
From 9,970' to the Base of the Bone Spring	
Mewbourne Oil Company	34.950816%
CL&F Operating LLC	17.885518%
Challenger Crude, Ltd.	7.192543%
COG Operating LLC	7.140684%
Viersen Oil & Gas Co	5.220259%
SFF Production, LLC	4.334183%
Seeligson Oil Co., Ltd.	3.441227%
Nortex Corporation	3.072066%
PEO New Mexico, LLC	1.894897%
Wildcat Energy, L.L.C.	1.449366%
ICA Energy, Inc	1.414980%
Blanco Holdings I, Ltd.	1.110674%
Bonnie Bowman Korbell and John Korbell.	0.626092%
Kent Production Company, LLC	0 341341%
Lamar B. Roemer	0 308664%
R. Dean Williams Irrevocable Trust	0 300664%
Mark G. Kalpakis Irrevocable Trust	0 300664%
G. W. Green	0.226926%
G. W. Green Current Resources, Inc.	0.214867%
Current Resources, Inc.	0.214867%
APOG Investments LLC	0.202161%
Texas Independent Exploration, Inc.	0.185112%
Lisa R. Bart.	0.2201/0%
Axis Energy Corporation	0.122014070
Royal Oak Oil & Gas, LLC	0.123408%
180 Petroleum, Inc.	0.0827760/
Atwell Interests, Inc.	0.000512070
M. Kurt Chapman	0.0502290/
Pioneer Mineral Interests II, LLC	0.03933870

Ibex 15/10 B1AP Fed Com #2H Ibex 15/10 B3AP Fed Com #1H Communitization Agreement

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Name and Percent ORRI Owners:	CL&F Operating LLC0.055817%F.M. Allison III and Diane W. Allison0.032230%Rutherford 1970 Survivor's Trust0.040026%Brett D. Taylor0.027909%Carroll Cartwright0.020013%ABC Oil & Gas Properties0.020013%Crown Oil Partners VI, LLC0.007486%Crump Energy Partners III, LLC0.007486%CL&F Operating LLC4.890142%Endeavor Energy Resources, L.P.0.724318%Alpha Energy Partners, LLC0.667202%Maverick Oil & Gas Corporation0.606828%Warwick-Artemis, LLC0.102713%Black & Gold Resources0.079175%Barnes, Eimers & Newkumet, et al.11.3951348%
	Tract No. 2
Lease Serial No.: Lessees of Record:	NMNM 35164 ACF Petroleum Company, Inc. Wildcat Energy, LLC Siana Oil & Gas Company Max E. Curry (deceased) Chessie Exploration, Inc. Viersen Oil & Gas Co. LRF Limited Partnership Estoril Producing Corporation
Description of Land Committed:	Township 23 South, Range 34 East, N.M.P.M. Section 10: SE/4NE/4.
Number of Acres: Name and Percent WI Owners:	40.00.From the Top of the Bone Spring to 9,970'Mewbourne Oil Company41.954837%CL&F Operating LLC17.271784%Challenger Crude, Ltd.6.945734%COG Operating LLC6.895654%Viersen Oil & Gas Co.5.041128%SFF Production, LLC4.185458%Seeligson Oil Co., Ltd.3.323143%Nortex Corporation2.966649%PEO New Mexico, LLC1.829875%Wildcat Energy, L.L.C.1.399633%ICA Energy, Inc.1.366426%Blanco Holdings I, Ltd.1.072562%Bonnie Bowman Korbell and John Korbell.0.604608%Kent Production Company, LLC0.329628%Lamar B. Roemer.0.298073%R. Dean Williams Irrevocable Trust0.290346%Mark G. Kalpakis Irrevocable Trust0.290346%

Ibex 15/10 B1AP Fed Com #2H Ibex 15/10 B3AP Fed Com #1H Communitization Agreement

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G. W. Green Current Resources, Inc	0.219139% 0.207493%
APOG Investments LLC	0.207493%
Texas Independent Exploration, Inc.	0.195224%
Lisa R. Barr	0.178760%
Axis Energy Corporation	
Royal Oak Oil & Gas, LLC	0.119174%
180 Petroleum, Inc.	0.119174%
Atwell Interests, Inc.	0.080853%
M. Kurt Chapman	0.060739%
Pioneer Mineral Interests II, LLC	0.057302%
Tom M. Ragsdale	0.053902%
F.M. Allison III and Diane W. Allison .	0.031124%
Rutherford 1970 Survivor's Trust	0.030370%
Brett D. Taylor	0.026951%
Carroll Cartwright	0.015185%
ABC Oil & Gas Properties	0.015185%
Crown Oil Partners VI, LLC	0.007230%
Crump Energy Partners III, LLC	0.007230%
Endeavor Energy Resources, L.P.	0.699462%
Alpha Energy Partners, LLC	0.667202%
Maverick Oil & Gas Corporation	0.586004%
Warwick-Artemis, LLC	0.102713%
Black & Gold Resources	
Diack & Gold Resources	

From 9,970' to the Base of the Bone Spring

From 9.970' to the Base of the Bone Spring		
Mewbourne Oil Company	34.950816%	
CL&F Operating LLC	17.885518%	
Challenger Crude, Ltd.		
COG Operating LLC	7.140684%	
Viersen Oil & Gas Co	5.220259%	
SFF Production, LLC	4.334183%	
Seeligson Oil Co., Ltd.		
Nortex Corporation		
PEO New Mexico, LLC	1.894897%	
Wildcat Energy, L.L.C.	1.449366%	
ICA Energy, Inc		
Blanco Holdings I, Ltd.	1.110674%	
Bonnie Bowman Korbell and John Korbel	110.626092%	
Kent Production Company, LLC	0.341341%	
Lamar B. Roemer	0.308664%	
R. Dean Williams Irrevocable Trust	0 300664%	
Mark G. Kalpakis Irrevocable Trust	0 300664%	
G. W. Green	0.226926%	
G. W. Green	0.214867%	
Current Resources, Inc.	0.214867%	
APOG Investments LLC	0.202161%	
Texas Independent Exploration, Inc	0.185117%	
Lisa R. Barr	0.220140%	
Axis Energy Corporation		

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Royal Oak Oil & Gas, LLC	0.123408%
180 Petroleum, Inc.	0.123408%
Atwell Interests, Inc.	0.083726%
M. Kurt Chapman	0.080051%
Pioneer Mineral Interests II, LLC	0.059338%
CL&F Operating LLC	0.055817%
F.M. Allison III and Diane W. Allison	0.032230%
Rutherford 1970 Survivor's Trust	0.040026%
Brett D. Taylor	0.027909%
Carroll Cartwright	0.020013%
ABC Oil & Gas Properties	0.020013%
Crown Oil Partners VI, LLC	0.007486%
Crump Energy Partners III, LLC	0.007486%
CL&F Operating LLC	4.890142%
Endeavor Energy Resources, L.P.	0.724318%
Alpha Energy Partners, LLC	0.667202%
Maverick Oil & Gas Corporation	0.606828%
Warwick-Artemis, LLC	0.102713%
Black & Gold Resources	0.079175%
Barnes, Eimers & Newkumet, et al	

Name and Percent ORRI Owners:

Tract No. 3

Lease Serial No.: Lessees of Record:	NMNM 35164 ACF Petroleum Company, Inc. Wildcat Energy, LLC Siana Oil & Gas Company Max E. Curry (deceased) Chessie Exploration, Inc. Viersen Oil & Gas Co. LRF Limited Partnership Estoril Producing Corporation
Description of Land Committed:	Township 23 South, Range 34 East, N.M.P.M. Section 10: NE/4SE/4.
Number of Acres:	40.00. From the Top of the Bone Spring to 9,970'
Name and Percent WI Owners:	From the Top of the Bolic Spring to 7,970 Mewbourne Oil Company

Ibex 15/10 B1AP Fed Com #2H Ibex 15/10 B3AP Fed Com #1H Communitization Agreement

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Bonnie Bowman Korbell and John Korbell	0.604608%
Kent Production Company, LLC	0.329628%
Lamar B Roemer	0.298073%
R Dean Williams Irrevocable Trust	0.290340%
Mark G. Kalpakis Irrevocable Trust	0.290346%
G. W. Green	0.219139%
Current Resources, Inc.	0.207493%
APOG Investments LLC	0.207493%
Texas Independent Exploration, Inc.	0.195224%
Lisa R. Barr	0.178760%
Axis Energy Corporation	0.167032%
Royal Oak Oil & Gas, LLC	0.119174%
180 Petroleum, Inc.	0.119174%
Atwell Interests, Inc.	0.080853%
M. Kurt Chapman	0.060739%
Pioneer Mineral Interests II, LLC	0.057302%
Tom M. Ragsdale	0.053902%
F.M. Allison III and Diane W. Allison	0.031124%
Rutherford 1970 Survivor's Trust	0.030370%
Brett D. Taylor	0.026951%
Carroll Cartwright	0.015185%
ABC Oil & Gas Properties	0.015185%
Crown Oil Partners VI, LLC	0.007230%
Crump Energy Partners III, LLC	0.007230%
Endeavor Energy Resources, L.P.	0 699462%
Alpha Energy Partners, LLC	0.667202%
Alpha Energy Partiers, LLC	0.586004%
Maverick Oil & Gas Corporation	0.102713%
Warwick-Artemis, LLC	0.079175%
Black & Gold Resources	0.07717570

From 9.970' to the Base of the Bone Spring

FIGH 9,970 to the base of the bone opting	
Mewbourne Oil Company	5%
CL&F Operating LLC 17.885518	5%0
Challenger Crude, Ltd	570
COG Operating LLC	1%
Viersen Oil & Gas Co	€%
SFF Production, LLC	3%
Seeligson Oil Co., Ltd	7%
Nortex Corporation	5%
PEO New Mexico, LLC	7%
Wildcat Energy, L.L.C.	5%
ICA Energy, Inc	3%
Blanco Holdings I, Ltd	4%
Bonnie Bowman Korbell and John Korbell0.626092	2%
Kent Production Company, LLC0.34134	1%
Lamar B. Roemer0.308664	4%
R. Dean Williams Irrevocable Trust0.300664	4%
R. Dean williams inevocable Trust	4%
Mark G. Kalpakis Irrevocable Trust	6%
G. W. Green0.226920	570

Ibex 15/10 B1AP Fed Com #2H Ibex 15/10 B3AP Fed Com #1H Communitization Agreement

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Current Resources, Inc.	0.214867%
APOG Investments LLC	0.214867%
Texas Independent Exploration, Inc	0.202161%
Lisa R. Barr	0.185112%
Axis Energy Corporation	
Royal Oak Oil & Gas, LLC	
180 Petroleum, Inc.	0.123408%
Atwell Interests, Inc.	0.083726%
M. Kurt Chapman	
Pioneer Mineral Interests II, LLC	0.059338%
CL&F Operating LLC	
F.M. Allison III and Diane W. Allison .	0.032230%
Rutherford 1970 Survivor's Trust	
Brett D. Taylor	
Carroll Cartwright	0.020013%
ABC Oil & Gas Properties	0.020013%
Crown Oil Partners VI, LLC	
Crump Energy Partners III, LLC	
CL&F Operating LLC	
Endeavor Energy Resources, L.P.	
Alpha Energy Partners, LLC	
Maverick Oil & Gas Corporation	0.606828%
Warwick-Artemis, LLC	0.102713%
Black & Gold Resources	0.079175%
Barnes, Eimers & Newkumet, et al	
Damos, Emilios de Newkumer, et al	

Name and Percent ORRI Owners:

Tract No. 4

Lease Serial No.:	NMNM 13641	
Lessees of Record:	Mewbourne Oil Company	
	Larry Moore (deceased)	
Description of Land Committed:	Township 23 South, Range 34 East, N.M.P.M.	
1	Section 10: SE/4SE/4	
	Section 15: E/2SE/4	
Number of Acres:	120.00.	
Name and Percent WI Owners:	From the Top of the Bone Spring to 9,970'	
	Mewbourne Oil Company41.954837%	
	CL&F Operating LLC 17.271784%	
	Challenger Crude, Ltd	
	COG Operating LLC6.895654%	
	Viersen Oil & Gas Co5.041128%	
	SFF Production, LLC4.185458%	
	Seeligson Oil Co., Ltd	
	Nortex Corporation2.966649%	
	PEO New Mexico, LLC1.829875%	
	Wildcat Energy, L.L.C1.399633%	
	ICA Energy, Inc1.366426%	
	Blanco Holdings I, Ltd1.072562%	

Ibex 15/10 B1AP Fed Com #2H Ibex 15/10 B3AP Fed Com #1H Communitization Agreement

10 800 AND 147 444 441 44	0 (04(090/
Bonnie Bowman Korbell and John Korbel	0.220628%
Kent Production Company, LLC	0.329628%
Lamar B Roemer	0.298073%
R. Dean Williams Irrevocable Trust	0.290346%
Mark G. Kalpakis Irrevocable Trust	0.290346%
G W Green	0.21913970
Current Resources. Inc.	0.20749376
APOG Investments LLC	0.207493%
Texas Independent Exploration, Inc	0.195224%
Lisa R Barr	0.178760%
Axis Energy Corporation	0.10/032%
Royal Oak Oil & Gas. LLC	0.1191/470
180 Petroleum Inc.	0.1191/470
Atwell Interests Inc	0.08085576
M. Kurt Chapman	0.060739%
Pioneer Mineral Interests II, LLC	0.05750270
Tom M. Ragsdale	0.053902%
F.M. Allison III and Diane W. Allison	0.031124%
Rutherford 1970 Survivor's Trust	0.030370%
Brett D. Taylor	0.026951%
Carroll Cartwright	0.015185%
ABC Oil & Gas Properties	0.015185%
Crown Oil Partners VI, LLC	0.007230%
Crump Energy Partners III, LLC	0.007230%
Endeavor Energy Resources, L.P.	0.699462%
Alpha Energy Partners, LLC	0.667202%
Maverick Oil & Gas Corporation	.0.586004%
Warwick-Artemis, LLC	0.102713%
Black & Gold Resources	0.079175%
Black & Gold Resources	
TOTAL	100.000000%
IOTAL	
From 9,970' to the Base of the Bone Sprin	ng
Mewhourne Oil Company	34.950816%
CI & E Omerating IIC	1/.880001070
Challenger Crude, Ltd.	1.19234370
COG Operating LLC	
Viersen Oil & Gas Co	5.220259%
SFF Production, LLC	
Seeligson Oil Co., Ltd.	3.441227%
Nortex Corporation	3.072066%
PEO New Mexico, LLC	1.894897%
Wildcat Energy, L.L.C.	1.449366%
ICA Energy, Inc.	1.414980%
Blanco Holdings I, Ltd.	1.110674%
Bonnie Bowman Korbell and John Korbe	110.626092%
Kent Production Company, LLC	0.341341%
Lamar B. Roemer	
R. Dean Williams Irrevocable Trust	0.300664%
Mark G. Kalpakis Irrevocable Trust	0.300664%
G. W. Green	0.226926%
G. W. GIECH	

Ibex 15/10 B1AP Fed Com #2H Ibex 15/10 B3AP Fed Com #1H Communitization Agreement

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	0.0149(79/
Current Resources, Inc.	
APOG Investments LLC	
Texas Independent Exploration, Inc	
Lisa R. Bart	0.185112%
Axis Energy Corporation	0.220140%
Royal Oak Oil & Gas, LLC	0.123408%
180 Petroleum, Inc.	0.123408%
180 Petroleum, mc.	0.083726%
Atwell Interests, Inc.	0.080051%
M. Kurt Chapman	0.050238%
Pioneer Mineral Interests II, LLC	0.0559170/
CL&F Operating LLC	
F M Allison III and Diane W. Allison	0.03223070
Rutherford 1970 Survivor's Trust	0.040026%
Brett D Taylor	0.02/909%
Carroll Cartwright	0.020013%
ABC Oil & Gas Properties	0.020013%
Crown Oil Partners VI, LLC	0.007486%
Crump Energy Partners III, LLC	0.007486%
Crump Energy Faithers III, ELC	4 890142%
CL&F Operating LLC	0 724318%
Endeavor Energy Resources, L.P.	0 667202%
Alpha Energy Partners, LLC	
Mayerick Oil & Gas Corporation	
Warwick-Artemis, LLC	0.10271370
Black & Gold Resources	
Jo Ann Walker, et al	6.250000%

Name and Percent ORRI Owners:

Lease Serial No.: Lessees of Record: Description of Land Committed:

Number of Acres: Name and Percent WI Owners:

Ibex 15/10 B1AP Fed Com #2H Ibex 15/10 B3AP Fed Com #1H Communitization Agreement

Tract No. 5

NMNM 13838 Devon Energy Production Company, L.P. Township 23 South, Range 34 East, N.M.P Section 15: E/2NE/4. 80.00. From the Top of the Bone Spring to 9,970'	
Mewhourne Oil Company	
CL&F Operating LLC	17.271784%
Challenger Crude, Ltd.	6.945734%
COG Operating LLC	6.895654%
Viersen Oil & Gas Co	5.041128%
SFF Production, LLC	4.185458%
Seeligson Oil Co., Ltd.	3.323143%
Nortex Corporation	2.966649%
PEO New Mexico, LLC	1.829875%
Wildcat Energy, L.L.C.	1.399633%
ICA Energy, Inc	1.366426%
Blanco Holdings I, Ltd.	1.072562%
Bonnie Bowman Korbell and John Korbell	0.604608%
Kent Production Company, LLC	0.329628%
Lamar B. Roemer	0.298073%
R. Dean Williams Irrevocable Trust	0.290346%

Mark G. Kalpakis Irrevocable Trust	0.290346%
G. W. Green	0.219139%
Current Resources, Inc.	0.207493%
APOG Investments LLC	0.207493%
Texas Independent Exploration, Inc.	0.195224%
Lisa R. Barr	0.178760%
Axis Energy Corporation	0.167032%
Royal Oak Oil & Gas, LLC	0.119174%
180 Petroleum, Inc.	0.119174%
Atwell Interests, Inc.	0.080853%
M. Kurt Chapman	0.060739%
Pioneer Mineral Interests II, LLC	0.057302%
Pioneer Mineral Interests II, LLC	0.053902%
Tom M. Ragsdale	0.031124%
F.M. Allison III and Diane W. Allison	0.030270%
Rutherford 1970 Survivor's Trust	0.0260510/
Brett D. Taylor	0.0151950
Carroll Cartwright	
ABC Oil & Gas Properties	0.015185%
Crown Oil Partners VI, LLC	0.007230%
Crump Energy Partners III, LLC	0.007230%
Endeavor Energy Resources, L.P.	0.699462%
Alpha Energy Partners, LLC	0.667202%
Mayerick Oil & Gas Corporation	
Warwick-Artemis, LLC	0.102713%
Black & Gold Resources	0.079175%
	100.000000/

From 9,970' to the Base of the Bone Spring

FIGH 9,970 to the Dase of the Bone op	
Mewbourne Oil Company	
CL&F Operating LLC	17.885518%
Challenger Crude, Ltd.	
COG Operating LLC	7.140684%
Viersen Oil & Gas Co	
SFF Production, LLC	4.334183%
Seeligson Oil Co., Ltd.	3.441227%
Nortex Corporation	
PEO New Mexico, LLC	1.894897%
Wildcat Energy, L.L.C	1.449366%
ICA Energy, Inc.	1.414980%
Blanco Holdings I, Ltd	1.110674%
Bonnie Bowman Korbell and John Korb	ell0.626092%
Kent Production Company, LLC	0.341341%
Lamar B. Roemer	0.308664%
R. Dean Williams Irrevocable Trust	
Mark G. Kalpakis Irrevocable Trust	0.300664%
G. W. Green	
Current Resources, Inc.	0.214867%
APOG Investments LLC	
Texas Independent Exploration, Inc	0.202161%
Lisa R. Barr	0 185112%
LISa K. Dall	

Ibex 15/10 B1AP Fed Com #2H Ibex 15/10 B3AP Fed Com #1H Communitization Agreement

Page 16 of 17

Axis Energy Corporation Royal Oak Oil & Gas, LLC 180 Petroleum, Inc Atwell Interests, Inc M. Kurt Chapman Pioneer Mineral Interests II, LLC CL&F Operating LLC F.M. Allison III and Diane W. Allison Rutherford 1970 Survivor's Trust Brett D. Taylor Carroll Cartwright ABC Oil & Gas Properties Crown Oil Partners VI, LLC Crump Energy Partners III, LLC CL&F Operating LLC Endeavor Energy Resources, L.P.	
Crump Energy Partners III, LLC CL&F Operating LLC Endeavor Energy Resources, L.P	
Alpha Energy Partners, LLC Maverick Oil & Gas Corporation Warwick-Artemis, LLC Black & Gold Resources ABC Oil & Gas Properties, et al	0.667202% 0.606828% 0.102713% 0.079175%

Name and Percent ORRI Owners:

RECAPITUALTION

Tract Number	Number of Acres Committed	Percentage of Interest In Communitized Area
1	40.00	12.500000%
2	40.00	12.500000%
3	40.00	12.500000%
	120.00	37.500000%
	80.00	25.000000%
Totals	320.00	100.000000%

Ibex 15/10 B1AP Fed Com #2H Ibex 15/10 B3AP Fed Com #1H Communitization Agreement

[EXT] RE: Application for Off Lease Measurement - Ibex 15/10 Wells

Kevin Gavigan <KGavigan@eeronline.com> Mon 5/24/2021 8:12 AM To: Mitch Robb <mrobb@mewbourne.com> Cc: Reggie Helton (Contractor) <RHelton@eeronline.com>

1 attachments (120 KB)
Application OLM - Ibex 15_10.pdf;

Mitch,

Sorry I didn't get back to you on this a couple of weeks ago.

I'm including Reggie Helton on this e-mail who will be able to help you with this review.

Please use this e-mail as confirmation that we have received the notice and we will get you a response shortly.

Thanks, Kevin

Kevin Gavigan, CPL

Senior Landman Endeavor Energy Resources 110 N. Marienfeld St., Suite 200 Midland, TX 79701 Direct: (432) 262-4121 Mobile: (405) 219-0794



From: Mitch Robb <mrobb@mewbourne.com> Sent: Monday, May 24, 2021 7:58 AM To: Kevin Gavigan <KGavigan@eeronline.com> Subject: Fw: Application for Off Lease Measurement - Ibex 15/10 Wells

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe. If you are unsure, please contact ITHELP@eeronline.com for assistance.

Hey Kevin,

Could you please respond to this email to let me know if you have any issues with our off lease measurement?

I need to show that you all at least received this since the certified mail doesn't reflect receipt.

Thanks,

Mitch Robb Landman Mewbourne Oil Company Office: (432) 682-3715 Cell: (918) 200-4242 Email: mrobb@mewbourne.com

From: Mitch Robb Sent: Friday, October 23, 2020 9:19 AM Subject: Application for Off Lease Measurement - Ibex 15/10 Wells

Working Interest Owners,

I am sending this email because our delivery records show that you have not yet received the attached Application for Off Lease Measurement for Mewbourne's Ibex 15/10 B3PA Fed Com #1H and the Ibex 15/10 B1PA Fed Com #1H. If you have already received this, please disregard this email.

If you have any questions, please let us know.

Thanks,

Mitch Robb

Landman Mewbourne Oil Company Office: (432) 682-3715 Cell: (918) 200-4242 Email: mrobb@mewbourne.com

[EXT] Re: Application for Off Lease Measurement - Ibex 15/10 Wells

Paul Bridson <paulbridson@yahoo.com> Tue 5/11/2021 5:19 PM To: Mitch Robb <mrobb@mewbourne.com> Hi Mitch, We don't have any issues with the measurements. So all good from us. Regards Paul

Sent from Yahoo Mail on Android

On Wed, May 12, 2021 at 1:25 AM, Mitch Robb <mrobb@mewbourne.com> wrote:

Hey Paul,

I hope you are doing well. I just wanted to see if you had any issues with our Off Lease Measurement that I emailed you last October. If you do not oppose our application, could you please respond by email?

Please let me know if you have any questions.

Thanks Mitch

From: Mitch Robb Sent: Friday, October 23, 2020 9:19 AM Subject: Application for Off Lease Measurement - Ibex 15/10 Wells

Working Interest Owners,

I am sending this email because our delivery records show that you have not yet received the attached Application for Off Lease Measurement for Mewbourne's Ibex 15/10 B3PA Fed Com #1H and the Ibex 15/10 B1PA Fed Com #1H. If you have already received this, please disregard this email.

If you have any questions, please let us know.

Thanks,

Mitch Robb Landman Mewbourne Oil Company Office: (432) 682-3715 Cell: (918) 200-4242 Email: mrobb@mewbourne.com

[EXT] RE: Application for Off Lease Measurement - Ibex 15/10 Wells

Kymberly Holman <kholman@henryresources.com> Fri 10/23/2020 2:26 PM To: Mitch Robb <mrobb@mewbourne.com> Mitch,

We are in receipt and will let you know 20 days from today if we object to the off-lease measurement.

Thank you, Kymberly Holman, CPLTA Henry Resources LLC 3525 Andrews Hwy Midland, TX 79703 (432) 694-3000 Ext 254

From: Mitch Robb <mrobb@mewbourne.com> Sent: Friday, October 23, 2020 9:20 AM Subject: Application for Off Lease Measurement - Ibex 15/10 Wells

Working Interest Owners,

I am sending this email because our delivery records show that you have not yet received the attached Application for Off Lease Measurement for Mewbourne's Ibex 15/10 B3PA Fed Com #1H and the Ibex 15/10 B1PA Fed Com #1H. If you have already received this, please disregard this email.

If you have any questions, please let us know.

Thanks,

Mitch Robb Landman Mewbourne Oil Company Office: (432) 682-3715 Cell: (918) 200-4242 Email: mrobb@mewbourne.com

This email has been scanned by the Symantec Email Security.cloud service. For more information please visit <u>http://www.symanteccloud.com</u>

This email has been scanned by the Symantec Email Security.cloud service. For more information please visit http://www.symanteccloud.com

[EXT] RE: Application for Off Lease Measurement - Ibex 15/10 Wells

Curtis Leonard <cleonard@icaenergy.com> Fri 10/23/2020 9:34 AM

To: Mitch Robb <mrobb@mewbourne.com>; 'Linda Jones' <lsjones@icaenergy.com>; 'Paul' <pgrandy@icaenergy.com>; 'Larry' <ldadams@icaenergy.com>

Mitch....

Letter is acknowledged and ICA does not intend to file a protest....

Please accept this email as ICA answer..

Let me know what else you need.

Thanks Curtis

Curtis N. Leonard

President/CEO



PO Box 233 Odessa, TX 79760 432-580-5722 432-368-3490 (fax) 432-664-6607 (cell

From: Mitch Robb [mailto:mrobb@mewbourne.com] Sent: Friday, October 23, 2020 9:20 AM Subject: Application for Off Lease Measurement - Ibex 15/10 Wells

Working Interest Owners,

I am sending this email because our delivery records show that you have not yet received the attached Application for Off Lease Measurement for Mewbourne's Ibex 15/10 B3PA Fed Com #1H and the Ibex 15/10 B1PA Fed Com #1H. If you have already received this, please disregard this email.

If you have any questions, please let us know.

Thanks,

Mitch Robb Landman Mewbourne Oil Company Office: (432) 682-3715 Cell: (918) 200-4242 Email: mrobb@mewbourne.com

1/1

[EXT] Automatic reply: [EXTERNAL] Application for Off Lease Measurement - Ibex 15/10 Wells

Sara Caldwell <sara.caldwell@warwick-energy.com> Fri 10/23/2020 9:19 AM To: Mitch Robb <mrobb@mewbourne.com>

Thank you for your email. The intended recipient is no longer accepting email at this address.

For assistance, please contact Michael Brown at mhb@warwickinvestmentgroup.com or call our main number at 405-607-3400.

This email (and attachments if any) is intended only for the use of the individual or entity to which it is addressed, and may contain information that is confidential or privileged and exempt from disclosure under applicable law. If the reader of this email is not the intended recipient, or the employee or agent responsible for delivering this message to the intended recipient, you are hereby notified that any dissemination, distribution or copying of this communication is strictly prohibited. If you have received this communication in error, please notify the sender immediately by return email and destroy all copies of the email (and attachments if any).

[EXT] Re: Application for Off Lease Measurement - Ibex 15/10 Wells

David DeMarco <davidvdemarco@gmail.com> Tue 5/11/2021 2:08 PM To: Mitch Robb <mrobb@mewbourne.com> Mr. Robb.

I have no issues regarding your off lease meter application. I approve.

Best Regards,

dvd

David V. De Marco

Director-Business Development

Mineral Resources Partners, LLC

Cell 832.978.6752

davidvdemarco@gmail.com

The competitor to be feared is one who never bothers about you at all, but goes on making his own business <u>better all the time</u>. – Henry Ford

Be green, consider the environment before you print this email.

The information contained in this email communication is confidential and may contain proprietary data ("Data"). The Data is intended only for the use of the direct addressee(s) of this email. This email and the the Data contents are the confidential and proprietary property of Mineral Resources Partners, LLC., Black & Gold Resources, LLC. and David V. De Marco, individually. Any unauthorized use, disclosure or copying of this communication or any part thereof is strictly prohibited and may be unlawful. If you have received this communication in error, please notify us immediately and destroy this communication and all copies thereof, including all attachments. Any unlawful use of this proprietary data is illegal and the owner of such data may prosecute for the unlawful dissemination or use of this data.

On Tue, May 11, 2021 at 8:27 AM Mitch Robb <<u>mrobb@mewbourne.com</u>> wrote: Hey David,

I hope you are doing well. I just wanted to see if you had any issues with our Off Lease Measurement that I emailed you last October. If you do not oppose our application, could you please respond by email?

Please let me know if you have any questions.

Thanks, Mitch

From:	McClure, Dean, EMNRD on behalf of Engineer, OCD, EMNRD
To:	Chad Cole
Cc:	McClure, Dean, EMNRD; Kautz, Paul, EMNRD; Wrinkle, Justin, EMNRD; Powell, Brandon, EMNRD; Paradis, Kyle O; Walls, Christopher
Subject:	Approved Administrative Order OLM-208
Date:	Friday, March 3, 2023 2:44:15 PM
Attachments:	OLM208 Order.pdf

NMOCD has issued Administrative Order OLM-208 which authorizes Mewbourne Oil Company (14744) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-46948	Ibex 15 10 B3PA Federal Com #1H	E/2 E/2	10-23S-34E	2209
		E/2 E/2	15-23S-34E	2209
30-025-47060	Ibex 15 10 B1PA Federal Com #2H	E/2 E/2	10-23S-34E	2209
	IDex 15 10 BIFA Federal Com #2H	E/2 E/2	15-23S-34E	2209

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I. Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated January 31, 2023 and ending with the issue dated January 31, 2023.

: Chussell

Publisher

Sworn and subscribed to before me this 31st day of January 2023.

Black

Business Manager

My commission expires January 29, 2027 (Seal)

STATE OF NEW MEXICO NOTARY PUBLIC GUSSIE RUTH BLACK COMMISSION # 1087526 COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE January 31, 2023 Page 79 of 85

<text>

Application of Mewbourne Oll Company for administrative approval to off-Application of Mewbourne Oil Company for administrative approval to off-lease measure from the spacing unit comprised of the E/2 E/2 of Sections 10 and 15, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico (the "Lands"). Mewbourne Oil Company (OGRID No. 14744), pursuant to 19.15.12.23 NMAC, seeks administrative approval to off-lease measure uniformly owned oil and gas production at the Ibex 15/10 B3PA Fed Com #1H Tank Battery located in the NW/4 SE/4 of Section 4. Township 23 South, Range 34 East, NMPM, Lea County, New Mexico.

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Chad Cole, Mewbourne OII Company, (575) 393-5905 or ccole@mewbourne.com. #00275370

67100754

00275370

HOLLAND & HART LLC PO BOX 2208 SANTA FE, NM 87504-2208 Received by OCD: 8/27/2020 2:21:20 PM



United States Department of the Interior

BUREAU OF LAND MANAGEMENT New Mexico State Office 301 Dinosaur Trail Santa Fe, New Mexico 87508 https://www.blm.gov/new-mexico



In Reply Refer To: NMNM142907 3105.2 (NM9250)

Reference: Communitization Agreement Ibex 15/10 B1AP #2H Ibex 15/10 B3AP #1H Section 10 and 15 T. 23 S., R. 34 E., N.M.P.M. Lea County, NM

Mewbourne Oil Co. 500 W. Texas, Suite 1020 Midland TX 79701

Gentlemen:

The submitted Communitization Agreement is being returned unapproved for the following reasons:

- Paragraph 1 contains the phrase "Natural Gas and associated liquid hydrocarbons" as it defines "communitized substances". However, all documents obtained through NMOCD have "Oil Well" checked. The phrasing described above would not include crude oil within the definition of "communitized substances". If this CA is meant to include crude oil, please add "crude oil" explicitly within the phrasing of Paragraph 1.
- The submitted Communitization Agreement is missing Operator's signature page. While there is a Self-Certification Statement submitted by Operator, this is not a substitute for signature of the Agreement itself. Please submit a new CA with both Self-Certification Statement and separate Signature Page.
- Exhibit B is incorrect. Exhibit B lists owners of "working interest". However, it is unclear if these are supposed to be for both Record Title and Operating Rights, or just Operating Rights. Nevertheless, the holders of Record Title (Lessees) on each of the Federal Leases included in this CA, as reflected in BLM records, are not included on Exhibit B. Please submit a new CA with all Lessees included on Exhibit B.

INTERIOR REGION 5 · MISSOURI BASIN Kansas, Most of Montana, North Dakota, Nebraska, South Dakota INTERIOR REGION 6 · ARKANSAS-RIO GRANDE-TEXAS GULF Oklahoma, Texas INTERIOR REGION 7 · UPPER COLORADO BASIN Colorado, New Mexico, Utah, Wyoming

.

If you have any questions regarding this letter, please contact Jordan Yawn at (505) 954-2138 or email jyawn@blm.gov.

Sincerely,

KYLE Digitally signed by KYLE PARADIS Date: 2021.09.14 09:36:10 -06'00'

Kyle Paradis Branch Chief of Reservoir Management Division of Minerals

1 Enclosure:

1 - Communitization Agreement

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION FOR OFF-LEASE MEASUREMENTSUBMITTED BY MEWBOURNE OIL COMPANYORDER NO. OLM-208

<u>ORDER</u>

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the Engineering Bureau, issues the following Order.

FINDINGS OF FACT

- 1. Mewbourne Oil Company ("Applicant") submitted a complete application to off-lease measure the gas production ("Application") from the wells, pool, and lease identified in Exhibit A.
- 2. Applicant provided notice of the Application to all persons owning a working interest in the gas production to be off-lease measured in accordance with 19.15.23.9(A)(5) NMAC, and those persons either submitted a written waiver or did not file an objection to the Application.
- 3. Applicant provided notice of the Application to the Bureau of Land Management or New Mexico State Land Office, as applicable.

CONCLUSIONS OF LAW

- 4. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, and 19.15.23 NMAC.
- 5. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC.
- 6. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

- 1. Applicant is authorized to store and measure gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.
- 2. The gas production from the wells identified in Exhibit A shall be physically separated from the gas production from other wells and no commingling of production from different leases shall occur in accordance with 19.15.23.9(A)(3) NMAC and 19.15.23.9(A)(4) NMAC, except as otherwise provided in order(s) issued by OCD.
- 3. Applicant shall measure and market the commingled gas at a central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless

Order No. OLM-208

of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.

- 4. Applicant shall calibrate the meters used to measure or allocate gas production in accordance with 19.15.12.10(C)(2) NMAC.
- 5. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

DATE: 3/3/23

DYLAN M. FUGE DIRECTOR (ACTING)

State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit A

Order: OLM-208 Operator: Mewbourne Oil Company (14744) Central Tank Battery: Ibex 15 10 B3PA Federal Com 1H Battery Central Tank Battery Location: UL P, Section 15, Township 23 South, Range 34 East Gas Title Transfer Meter Location: UL J, Section 14, Township 23 South, Range 34 East

	Pools Pool Name ANTELOPE RIDGE; BONE SPRING, WES		Pool Code 2209		
	Leases as defined in 19.15.12.7(C) NMAC				
	Lease	UL or Q/Q	S-T-R		
	CA Darra Staria - DI M	E/2 E/2	10-23S-34E		
	CA Bone Spring BLM	E/2 E/2	15-23S-34E		
	Wells				
Well API	Well Name	UL or Q/Q	S-T-R	Pool	
20 025 46049	Ibex 15 10 B3PA Federal Com #1H	E/2 E/2	10-23S-34E	2200	
30-025-46948	ibex 15 iv dor A rederal Com #1H	E/2 E/2	15-23S-34E	2209	
20 025 47060	Ibex 15 10 B1PA Federal Com #2H	E/2 E/2	10-23S-34E	2209	
30-025-47060	ivex 15 iv dir A reueral Colli #2H	E/2 E/2	15-23S-34E	2209	

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

CONDITIONS

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	9879
	Action Type:
	[C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By		Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	3/3/2023

CONDITIONS

Action 9879