

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY OXY USA, INC.**

**ORDER NO. PLC-867-A**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Oxy USA, Inc. (“Applicant”) submitted a complete application to surface commingle the gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the gas production to the pools, leases, and wells to be commingled.
3. Applicant stated that it intends to keep the gas production from one or more group(s) of wells identified in Exhibit C segregated from the gas production from all other wells prior to measuring that production with an allocation meter.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
9. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

10. Applicant submitted or intends to submit one or more application(s) to the BLM or NMSLO, as applicable, to form or revise a participating area ("PA") and has identified the acreage of each lease within each spacing unit ("Pooled Area") to be included in the application(s), as described in Exhibit B.

### **CONCLUSIONS OF LAW**

11. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
13. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
14. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
15. Commingling of gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
16. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
17. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-867.

3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. No later than sixty (60) days after the BLM or NMSLO, as applicable, approves Applicant's paying well determination for a well, Applicant shall submit to the BLM or NMSLO an application to form or revise a PA that includes the Pooled Area as defined in Applicant's Form C-102 and Exhibit B ("PA Application"). If Applicant fails to submit the PA Application, this Order shall terminate on the following day. No later than sixty (60) days after the BLM or NMSLO approves or denies the PA Application, Applicant shall submit a Form C-103 to OCD with a copy of the decision. If Applicant withdraws or the BLM or NMSLO denies the PA Application, this Order shall terminate on the date of such action. If the BLM or NMSLO approves but modifies the PA Application, Applicant shall comply with the approved PA, and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved PA. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Pooled Area is included in a PA. After a Pooled Area is included in a PA, the gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the PA, including any production that had been allocated previously in accordance with this Order.

5. The allocation of gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
6. The allocation of gas production to each group of wells identified in Exhibit C shall be determined by separating and metering the production from each group as described by Train in Exhibit C prior to commingling that production with production from any other well.
7. The allocation of gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a

minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
9. Applicant shall calibrate the meters used to measure or allocate gas production in accordance with 19.15.12.10.C.(2) NMAC.
10. If the commingling of gas production from any pool, lease, or well reduces the value of the commingled gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
12. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of gas production to it, and the location(s) that commingling of its production will occur.
13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



**DYLAN M. FUGE  
DIRECTOR (ACTING)**

**DATE:** 3/3/2023

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

Order: PLC-867-A

Operator: Oxy USA, Inc. (16696)

Central Tank Battery: Lost Tank 30 19 Battery

Central Tank Battery Location: UL D, Section 19, Township 22 South, Range 32 East

Central Tank Battery: Lost Tank 18 Central Processing Facility

Central Tank Battery Location: UL M, Section 18, Township 22 South, Range 32 East

Gas Title Transfer Meter Location: UL I, Section 13, Township 22 South, Range 31 East

### Pools

Pool Name	Pool Code
BILBREY BASIN; BONE SPRING	5695
BILBREY BASIN; BONE SPRING, SOUTH	97366
WC-025 G-09 S233216K; UPR WOLFCAMP	98166
WC-025 G-09 S223219D; WOLFCAMP	98296
WC 22S31E13; WOLFCAMP	98351

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 139009	W/2 W/2	19-22S-32E
	W/2 W/2	30-22S-32E
CA Bone Spring NMNM 140586	W/2 W/2	19-22S-32E
	W/2 W/2	30-22S-32E
NMNM 137458	A B C D E G H L	7-22S-32E
NMNM 096574	F	7-22S-32E
NMNM 090585	K M N	7-22S-32E
NMNM 069372	SE/4	7-22S-32E
NMNM 069373	C E F L M	8-22S-32E
NMNM 090586	E/2, D K N	8-22S-32E
NMNM 090588	C D E	18-22S-32E
NMNM 053990	F	18-22S-32E
NMNM 090587	L M P	18-22S-32E
NMNM 032411	A B G H I J K N O	18-22S-32E
NMNM 128362	All	17-22S-32E
NMNM 105312805 (029233)	W/2, SE/4	12-22S-31E
	All	13-22S-31E
NMNM 105450395 (012845)	NE/4	12-22S-31E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-46474	Lost Tank 30 19 Federal Com #1H	W/2 W/2	19-22S-32E	97366
		W/2 W/2	30-22S-32E	
30-025-45182	Lost Tank 30 19 Federal Com #31H	W/2 W/2	19-22S-32E	98296
		W/2 W/2	30-22S-32E	
30-025-49147	Dr Pi Federal Unit 17 8 DA #31H	W/2 W/2	8-22S-32E	98166
		W/2 W/2	17-22S-32E	



30-025-49148	Dr Pi Federal Unit 17 8 DA #32H	E/2 W/2 E/2 W/2	8-22S-32E 17-22S-32E	98166
30-025-48951	Dr Pi Federal Unit 17 8 DA #34H	E/2 E/2	8-22S-32E 17-22S-32E	98166
30-025-48952	Dr Pi Federal Unit 17 8 DA #35H	E/2 E/2 E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-49152	Dr Pi Federal Unit 17 8 DA #311H	W/2 W/2	8-22S-32E 17-22S-32E	97366
30-025-48955	Dr Pi Federal Unit 17 8 DA #312H	W/2 E/2 W/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-48956	Dr Pi Federal Unit 17 8 DA #313H	E/2 E/2 E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-48160	Dr Pi Federal Unit 18 7 IPP #31H	W/2 W/2 W/2 W/2	7-22S-32E 18-22S-32E	98296
30-025-48024	Dr Pi Federal Unit 18 7 IPP #32H	E/2 W/2 E/2 W/2	7-22S-32E 18-22S-32E	98296
30-025-48025	Dr Pi Federal Unit 18 7 IPP #34H	E/2 E/2	7-22S-32E 18-22S-32E	98296
30-025-48166	Dr Pi Federal Unit 18 7 IPP #311H	W/2 W/2	7-22S-32E 18-22S-32E	5695
30-025-48167	Dr Pi Federal Unit 18 7 IPP #312H	W/2 E/2 W/2 E/2	7-22S-32E 18-22S-32E	5695
30-025-48168	Dr Pi Federal Unit 18 7 IPP #313H	E/2 E/2 E/2 E/2	7-22S-32E 18-22S-32E	5695
30-025-48282	Dr Pi Federal Unit 17 8 DA #21H	W/2 W/2	8-22S-32E 17-22S-32E	97366
30-025-48947	Dr Pi Federal Unit 17 8 DA #23H	W/2 W/2	8-22S-32E 17-22S-32E	97366
30-025-48949	Dr Pi Federal Unit 17 8 DA #25H	E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-48950	Dr Pi Federal Unit 17 8 DA #26H	E/2 E/2	8-22S-32E 17-22S-32E	97366
30-015-47949	Top Spot 12 13 Federal Com #34H	E/2 E/2	12-22S-31E 13-22S-31E	98351
30-015-47887	Top Spot 12 13 Federal Com #35H	E/2 E/2	12-22S-31E 13-22S-31E	98351
30-015-47625	Top Spot 12 13 Federal Com #313H	E/2 E/2	12-22S-31E 13-22S-31E	98351
30-015-48594	Top Spot 12 13 Federal Com #1H	W/2 W/2 W/2 W/2	12-22S-31E 13-22S-31E	5695
30-015-48595	Top Spot 12 13 Federal Com #11H	W/2 W/2 W/2 W/2	12-22S-31E 13-22S-31E	5695
30-015-47771	Top Spot 12 13 Federal Com #21H	W/2 W/2 W/2 W/2	12-22S-31E 13-22S-31E	5695
30-015-48597	Top Spot 12 13 Federal Com #31H	W/2 W/2	12-22S-31E 13-22S-31E	98351
30-015-48596	Top Spot 12 13 Federal Com #32H	W/2 W/2	12-22S-31E 13-22S-31E	98351
30-015-47627	Top Spot 12 13 Federal Com #311H	W/2 W/2	12-22S-31E 13-22S-31E	98351



30-015-47626	Top Spot 12 13 Federal Com #312H	W/2	12-22S-31E	98351
		W/2	13-22S-31E	
30-015-47639	Top Spot 12 13 Federal Com #25H	E/2	12-22S-31E	5695
		E/2	13-22S-31E	
30-015-47885	Top Spot 12 13 Federal Com #23H	W/2	12-22S-31E	5695
		W/2	13-22S-31E	
30-015-47888	Top Spot 12 13 Federal Com #26H	E/2	12-22S-31E	5695
		E/2	13-22S-31E	
30-015-47889	Top Spot 12 13 Federal Com #22H	W/2	12-22S-31E	5695
		W/2	13-22S-31E	
30-015-47953	Top Spot 12 13 Federal Com #33H	W/2	12-22S-31E	98351
		W/2	13-22S-31E	
30-015-47954	Top Spot 12 13 Federal Com #24H	E/2	12-22S-31E	5695
		E/2	13-22S-31E	

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit B

Order: **PLC-867-A**  
Operator: **Oxy USA, Inc. (16696)**

### Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
PA Wolfcamp Dr Pi Unit	W/2 W/2	8-22S-32E	320	A
	W/2 W/2	17-22S-32E		
PA Wolfcamp Dr Pi Unit	E/2 W/2	8-22S-32E	320	B
	E/2 W/2	17-22S-32E		
PA Wolfcamp Dr Pi Unit	E/2	8-22S-32E	640	C
	E/2	17-22S-32E		
PA Wolfcamp Dr Pi Unit	W/2 W/2	7-22S-32E	355.4	D
	W/2 W/2	18-22S-32E		
PA Wolfcamp Dr Pi Unit	E/2 W/2	7-22S-32E	320	E
	E/2 W/2	18-22S-32E		
PA Wolfcamp Dr Pi Unit	E/2	7-22S-32E	640	F
	E/2	18-22S-32E		
PA Bone Spring Dr Pi Unit	W/2	8-22S-32E	640	G
	W/2	17-22S-32E		
PA Bone Spring Dr Pi Unit	W/2 E/2	8-22S-32E	320	H
	W/2 E/2	17-22S-32E		
PA Bone Spring Dr Pi Unit	E/2 E/2	8-22S-32E	320	I
	E/2 E/2	17-22S-32E		
PA Bone Spring Dr Pi Unit	W/2	7-22S-32E	675.4	J
	W/2	18-22S-32E		
PA Bone Spring Dr Pi Unit	W/2 E/2	7-22S-32E	320	K
	W/2 E/2	18-22S-32E		
PA Bone Spring Dr Pi Unit	E/2 E/2	7-22S-32E	320	L
	E/2 E/2	18-22S-32E		
PA Bone Spring Dr Pi Unit	E/2	8-22S-32E	640	N
	E/2	17-22S-32E		
CA Wolfcamp NMNM 105810902	E/2	12-22S-31E	640	O
	E/2	13-22S-31E		
CA Bone Spring BLM	E/2	12-22S-31E	640	P
	E/2	13-22S-31E		

### Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 090586	D	8-22S-32E	40	A
NMNM 069373	E L M	8-22S-32E	120	A
NMNM 128362	E/2 E/2	17-22S-32E	160	A
NMNM 069373	C F	8-22S-32E	80	B
NMNM 090586	K N	8-22S-32E	80	B

NMNM 128362	E/2 W/2	17-22S-32E	160	B
NMNM 090586	E/2	8-22S-32E	320	C
NMNM 128362	E/2	17-22S-32E	320	C
NMNM 137458	D E L	7-22S-32E	132.86	D
NMNM 090585	M	7-22S-32E	44.38	D
NMNM 090588	D E	18-22S-32E	88.94	D
NMNM 090587	L M	18-22S-32E	89.22	D
NMNM 137458	C	7-22S-32E	40	E
NMNM 096574	F	7-22S-32E	40	E
NMNM 090585	K N	7-22S-32E	80	E
NMNM 090588	C	18-22S-32E	40	E
NMNM 053990	F	18-22S-32E	40	E
NMNM 032411	K N	18-22S-32E	80	E
NMNM 137458	NE/4	7-22S-32E	160	F
NMNM 069372	SE/4	7-22S-32E	160	F
NMNM 032411	E/2 minus P	18-22S-32E	280	F
NMNM 090587	P	18-22S-32E	40	F
NMNM 090586	D	8-22S-32E	40	G
NMNM 069373	C E F L M	8-22S-32E	200	G
NMNM 090586	K N	8-22S-32E	80	G
NMNM 128362	W/2	17-22S-32E	320	G
NMNM 090586	W/2 E/2	8-22S-32E	160	H
NMNM 128362	W/2 E/2	17-22S-32E	160	H
NMNM 090586	E/2 E/2	8-22S-32E	160	I
NMNM 128362	E/2 E/2	17-22S-32E	160	I
NMNM 137458	C D E L	7-22S-32E	172.86	J
NMNM 096574	F	7-22S-32E	40	J
NMNM 090585	K M N	7-22S-32E	124.38	J
NMNM 090588	C D E	18-22S-32E	128.94	J
NMNM 053990	F	18-22S-32E	40	J
NMNM 090587	L M	18-22S-32E	89.22	J
NMNM 032411	K N	18-22S-32E	80	J
NMNM 137458	B G	7-22S-32E	80	K
NMNM 069372	J O	7-22S-32E	80	K
NMNM 032411	W/2 E/2	18-22S-32E	160	K
NMNM 137458	A H	7-22S-32E	80	L
NMNM 069372	I P	7-22S-32E	80	L
NMNM 032411	A H I	18-22S-32E	120	L
NMNM 090587	P	18-22S-32E	40	L
NMNM 090586	E/2	8-22S-32E	320	N
NMNM 128362	E/2	17-22S-32E	320	N
NMNM 105450395 (012845)	NE/4	12-22S-31E	160	O
NMNM 105312805 (029233)	SE/4	12-22S-31E	480	O
	E/2	13-22S-31E		
NMNM 105450395 (012845)	NE/4	12-22S-31E	160	P
NMNM 105312805 (029233)	SE/4	12-22S-31E	480	P
	E/2	13-22S-31E		

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit C

Order: PLC-867-A  
Operator: Oxy USA, Inc. (16696)

Wells				
Well API	Well Name	UL or Q/Q	S-T-R	Train
30-025-46474	Lost Tank 30 19 Federal Com #1H	W/2 W/2	19-22S-32E	A1
		W/2 W/2	30-22S-32E	
30-025-45182	Lost Tank 30 19 Federal Com #31H	W/2 W/2	19-22S-32E	A1
		W/2 W/2	30-22S-32E	
30-025-49147	Dr Pi Federal Unit 17 8 DA #31H	W/2 W/2	8-22S-32E	B1
		W/2 W/2	17-22S-32E	
30-025-49148	Dr Pi Federal Unit 17 8 DA #32H	E/2 W/2	8-22S-32E	B1
		E/2 W/2	17-22S-32E	
30-025-48951	Dr Pi Federal Unit 17 8 DA #34H	E/2	8-22S-32E	B1
		E/2	17-22S-32E	
30-025-48952	Dr Pi Federal Unit 17 8 DA #35H	E/2 E/2	8-22S-32E	B1
		E/2 E/2	17-22S-32E	
30-025-49152	Dr Pi Federal Unit 17 8 DA #311H	W/2	8-22S-32E	B1
		W/2	17-22S-32E	
30-025-48955	Dr Pi Federal Unit 17 8 DA #312H	W/2 E/2	8-22S-32E	B1
		W/2 E/2	17-22S-32E	
30-025-48956	Dr Pi Federal Unit 17 8 DA #313H	E/2 E/2	8-22S-32E	B1
		E/2 E/2	17-22S-32E	
30-025-48160	Dr Pi Federal Unit 18 7 IPP #31H	W/2 W/2	7-22S-32E	B1
		W/2 W/2	18-22S-32E	
30-025-48024	Dr Pi Federal Unit 18 7 IPP #32H	E/2 W/2	7-22S-32E	B1
		E/2 W/2	18-22S-32E	
30-025-48025	Dr Pi Federal Unit 18 7 IPP #34H	E/2	7-22S-32E	B1
		E/2	18-22S-32E	
30-025-48166	Dr Pi Federal Unit 18 7 IPP #311H	W/2	7-22S-32E	B1
		W/2	18-22S-32E	
30-025-48167	Dr Pi Federal Unit 18 7 IPP #312H	W/2 E/2	7-22S-32E	B1
		W/2 E/2	18-22S-32E	
30-025-48168	Dr Pi Federal Unit 18 7 IPP #313H	E/2 E/2	7-22S-32E	B1
		E/2 E/2	18-22S-32E	
30-025-48282	Dr Pi Federal Unit 17 8 DA #21H	W/2	8-22S-32E	B1
		W/2	17-22S-32E	
30-025-48947	Dr Pi Federal Unit 17 8 DA #23H	W/2	8-22S-32E	B1
		W/2	17-22S-32E	
30-025-48949	Dr Pi Federal Unit 17 8 DA #25H	E/2	8-22S-32E	B1
		E/2	17-22S-32E	
30-025-48950	Dr Pi Federal Unit 17 8 DA #26H	E/2	8-22S-32E	B1
		E/2	17-22S-32E	
30-015-47949	Top Spot 12 13 Federal Com #34H	E/2	12-22S-31E	B2
		E/2	13-22S-31E	

30-015-47887	Top Spot 12 13 Federal Com #35H	E/2 E/2	12-22S-31E 13-22S-31E	B2
30-015-47625	Top Spot 12 13 Federal Com #313H	E/2 E/2	12-22S-31E 13-22S-31E	B2
30-015-48594	Top Spot 12 13 Federal Com #1H	W/2 W/2 W/2 W/2	12-22S-31E 13-22S-31E	B2
30-015-48595	Top Spot 12 13 Federal Com #11H	W/2 W/2 W/2 W/2	12-22S-31E 13-22S-31E	B2
30-015-47771	Top Spot 12 13 Federal Com #21H	W/2 W/2 W/2 W/2	12-22S-31E 13-22S-31E	B2
30-015-48597	Top Spot 12 13 Federal Com #31H	W/2 W/2	12-22S-31E 13-22S-31E	B2
30-015-48596	Top Spot 12 13 Federal Com #32H	W/2 W/2	12-22S-31E 13-22S-31E	B2
30-015-47627	Top Spot 12 13 Federal Com #311H	W/2 W/2	12-22S-31E 13-22S-31E	B2
30-015-47626	Top Spot 12 13 Federal Com #312H	W/2 W/2	12-22S-31E 13-22S-31E	B2
30-015-47639	Top Spot 12 13 Federal Com #25H	E/2 E/2	12-22S-31E 13-22S-31E	B2
30-015-47885	Top Spot 12 13 Federal Com #23H	W/2 W/2	12-22S-31E 13-22S-31E	B2
30-015-47888	Top Spot 12 13 Federal Com #26H	E/2 E/2	12-22S-31E 13-22S-31E	B2
30-015-47889	Top Spot 12 13 Federal Com #22H	W/2 W/2	12-22S-31E 13-22S-31E	B2
30-015-47953	Top Spot 12 13 Federal Com #33H	W/2 W/2	12-22S-31E 13-22S-31E	B2
30-015-47954	Top Spot 12 13 Federal Com #24H	E/2 E/2	12-22S-31E 13-22S-31E	B2

**District I**  
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**District IV**  
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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

COMMENTS  
  
Action 193093

COMMENTS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 193093
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

COMMENTS

Created By	Comment	Comment Date
dmcclure	Approved under Action ID: 173109	3/3/2023

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CONDITIONS  
  
Action 193093

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 193093
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	3/3/2023