

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC.

OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING Please attach sheets with the following information

| (1) Pool Names and Codes | Gravities / BTU of Non-Commingled Production | Calculated Gravities / BTU of Commingled Production | | Calculated Value of Commingled Production | Volumes |
|--------------------------|--|---|--|---|---------|
| SEE ATTACHED | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

(2) Are any wells producing at top allowables? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.

(4) Measurement type: ☐ Metering ☒ Other (Specify) ALLOCATION BY WELL TEST

(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.


(E) ADDITIONAL INFORMATION (for all application types) Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: REGULATORY ENGINEER DATE: 01/05/2023

TYPE OR PRINT NAME: ERIC FORTIER TELEPHONE NO.: (713) 497-2203

E-MAIL ADDRESS: ERIC_FORTIER@OXY.COM

Revised March 23, 2017

| | | | |
|-----------|-----------|-------|---------|
| RECEIVED: | REVIEWER: | TYPE: | APP NO: |
|-----------|-----------|-------|---------|

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC. **OGRID Number:** 16696
Well Name: TOP SPOT 12_13 FEDERAL COM 1H & OTHERS **API:** 30-015-48594 & OTHERS
Pool: BILBREY BASIN;BONE SPRING & WC 22S31E13;WOLFCAMP **Pool Code:** 5695 & 98351

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

ERIC FORTIER

Print or Type Name

Signature

01/05/2023

Date

(713) 497-2203

Phone Number

ERIC_FORTIER@OXY.COM

e-mail Address

APPLICATION FOR POOL AND LEASE COMMINGLE, OFF-LEASE STORAGE, MEASUREMENT AND SALES COMMINGLING PROPOSAL FOR OIL PRODUCTION AT THE LOST TANK 18 FACILITY TRAIN #2

OXY USA INC respectfully requests approval of a pool and lease commingle for oil production with off-lease storage, measurement, and sales at the Lost Tank 18 CPF Train #2 (M-18-22S-32E). The wells feeding the train are listed below. *This request also includes future wells within the same pools and leases/PAs of wells listed below.*

Wells to be included in Lost Tank 18 CPF Train #2

Comm Agreement Wells:

POOLS: BILBREY BASIN; BONE SPRING (5695) & WC 22S31E13; WOLFCAMP (98351)

Comm Agreement Pending

25% BLM Royalty of 12.5% (NMNM012845), 75% BLM Royalty of 12.5% (NMNM029233)

| Well Name | API | Surface Location | Pool | Pool Code | Est. Date Online | Est. Oil (bpd) | Est Gravity API | Est Gas (MSCFD) | Est BTU/cf | Est Water (bpd) |
|-----------------------------|--------------|------------------|---------------------------|-----------|------------------|----------------|-----------------|-----------------|------------|-----------------|
| TOP SPOT 12_13 FED COM 34H | 30-015-47949 | O-13-22S-31E | WC 22S31E13;WOLFCAMP | 98351 | 4/23/2023 | 2880 | 46 | 8000 | 1400 | 8000 |
| TOP SPOT 12_13 FED COM 35H | 30-015-47887 | P-13-22S-31E | WC 22S31E13;WOLFCAMP | 98351 | 4/23/2023 | 2880 | 46 | 8000 | 1400 | 8000 |
| TOP SPOT 12_13 FED COM 313H | 30-015-47625 | P-13-22S-31E | BILBREY BASIN;BONE SPRING | 5695 | 4/23/2023 | 2880 | 46 | 8000 | 1400 | 8000 |

Lease Wells:

POOLS: BILBREY BASIN; BONE SPRING (5695) & WC 22S31E13; WOLFCAMP (98351)

100% BLM Royalty of 12.5% (NMNM029233)

| Well Name | API | Surface Location | Pool | Pool Code | Est. Date Online | Est. Oil (bpd) | Est Gravity API | Est Gas (MSCFD) | Est BTU/cf | Est Water (bpd) |
|-----------------------------|--------------|------------------|---------------------------|-----------|------------------|----------------|-----------------|-----------------|------------|-----------------|
| TOP SPOT 12_13 FED COM 1H | 30-015-48594 | N-13-22S-31E | BILBREY BASIN;BONE SPRING | 5695 | 4/23/2023 | 1440 | 43 | 8000 | 1300 | 4630 |
| TOP SPOT 12_13 FED COM 11H | 30-015-48595 | N-13-22S-31E | BILBREY BASIN;BONE SPRING | 5695 | 4/23/2023 | 1204 | 43 | 2700 | 1330 | 4500 |
| TOP SPOT 12_13 FED COM 21H | 30-015-47771 | N-13-22S-31E | BILBREY BASIN;BONE SPRING | 5695 | 4/23/2023 | 1400 | 42 | 1660 | 1380 | 4667 |
| TOP SPOT 12_13 FED COM 31H | 30-015-48597 | N-13-22S-31E | WC 22S31E13;WOLFCAMP | 98351 | 4/23/2023 | 3052 | 46 | 8480 | 1400 | 8480 |
| TOP SPOT 12_13 FED COM 32H | 30-015-48596 | N-13-22S-31E | WC 22S31E13;WOLFCAMP | 98351 | 4/23/2023 | 2880 | 46 | 8000 | 1400 | 8000 |
| TOP SPOT 12_13 FED COM 311H | 30-015-47627 | N-13-22S-31E | BILBREY BASIN;BONE SPRING | 5695 | 4/23/2023 | 3052 | 46 | 8480 | 1400 | 8480 |
| TOP SPOT 12_13 FED COM 312H | 30-015-47626 | O-13-22S-31E | BILBREY BASIN;BONE SPRING | 5695 | 4/23/2023 | 2880 | 46 | 8000 | 1400 | 8000 |

Process Description:

Production is sent through a 10' X 40' three-phase production separator. Oil production flows through an economizer then to a heat exchanger before being sent to a stabilizer. Oil is then pumped through one of four LACT meters, which will serve as the FMPs for BLM royalty payments and OXY's sales point. A truck load FMP will be set up at the Facility for use as back-up in the event of a LACT meter failure.

Oil and gas production will be allocated back to each well based on well test. For testing purposes, the Facility will be equipped with three permanent 6' x 20' three-phase test separators. Each test vessel will be equipped with oil turbine meters, gas orifice meters and water turbine meters.

All wells will be tested daily prior to Range 1 of decline and will be tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells will be tested at least twice per month. Wells will be tested at least once per month when Range 3 of decline is started.

Gas production from all wells will be combined after the production and test separators. It will flow through a sales gas scrubber, then an orifice meter, which will serve as the gas FMP for the purpose of BLM royalty payment, and then sent to sales.

All water from the Lost Tank 18 CPF Train #2 will be sent to the Lost Tank Water Disposal System.

Additional Application Components:

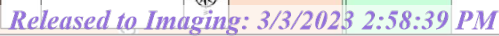
The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations

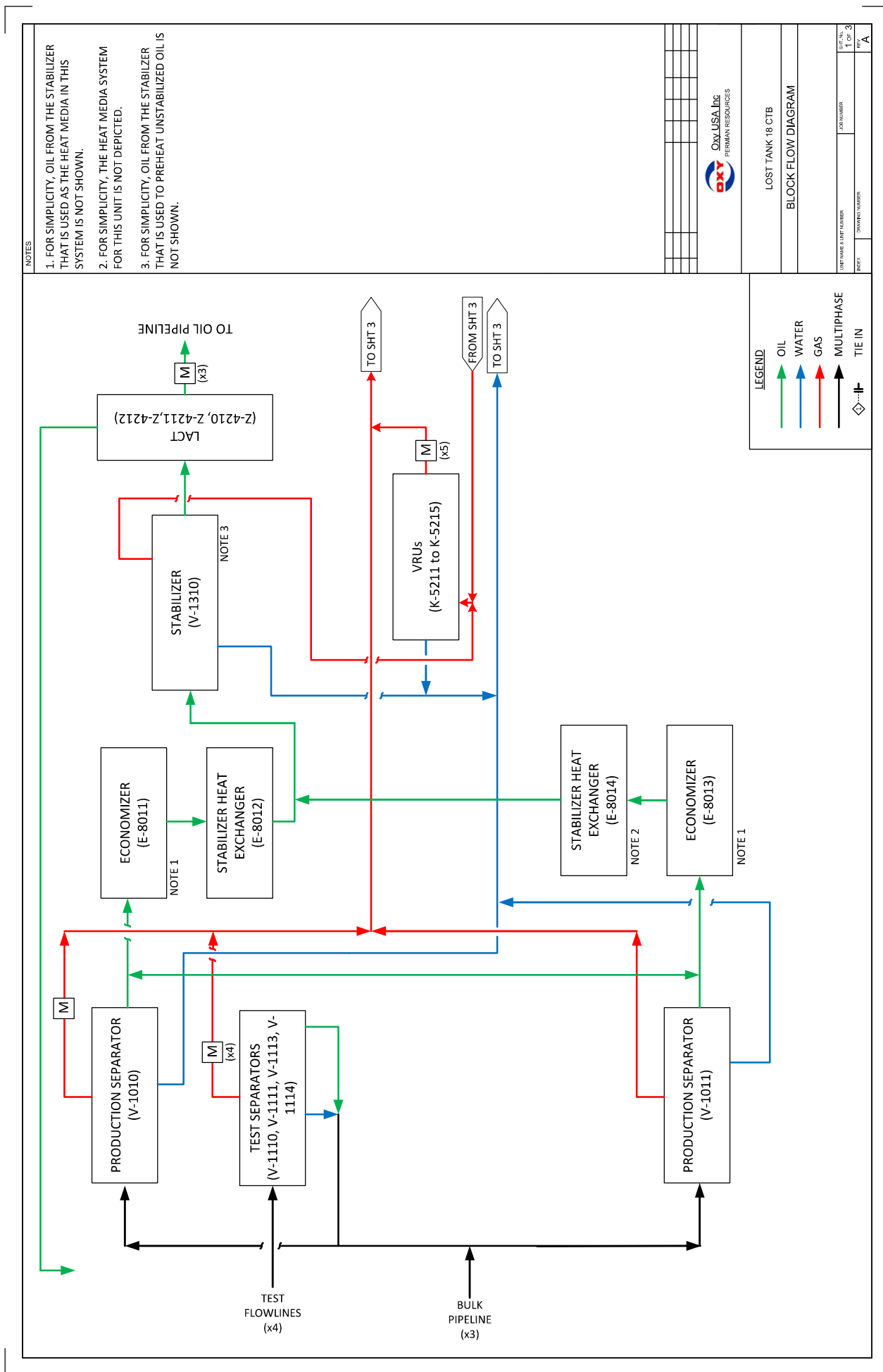
Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

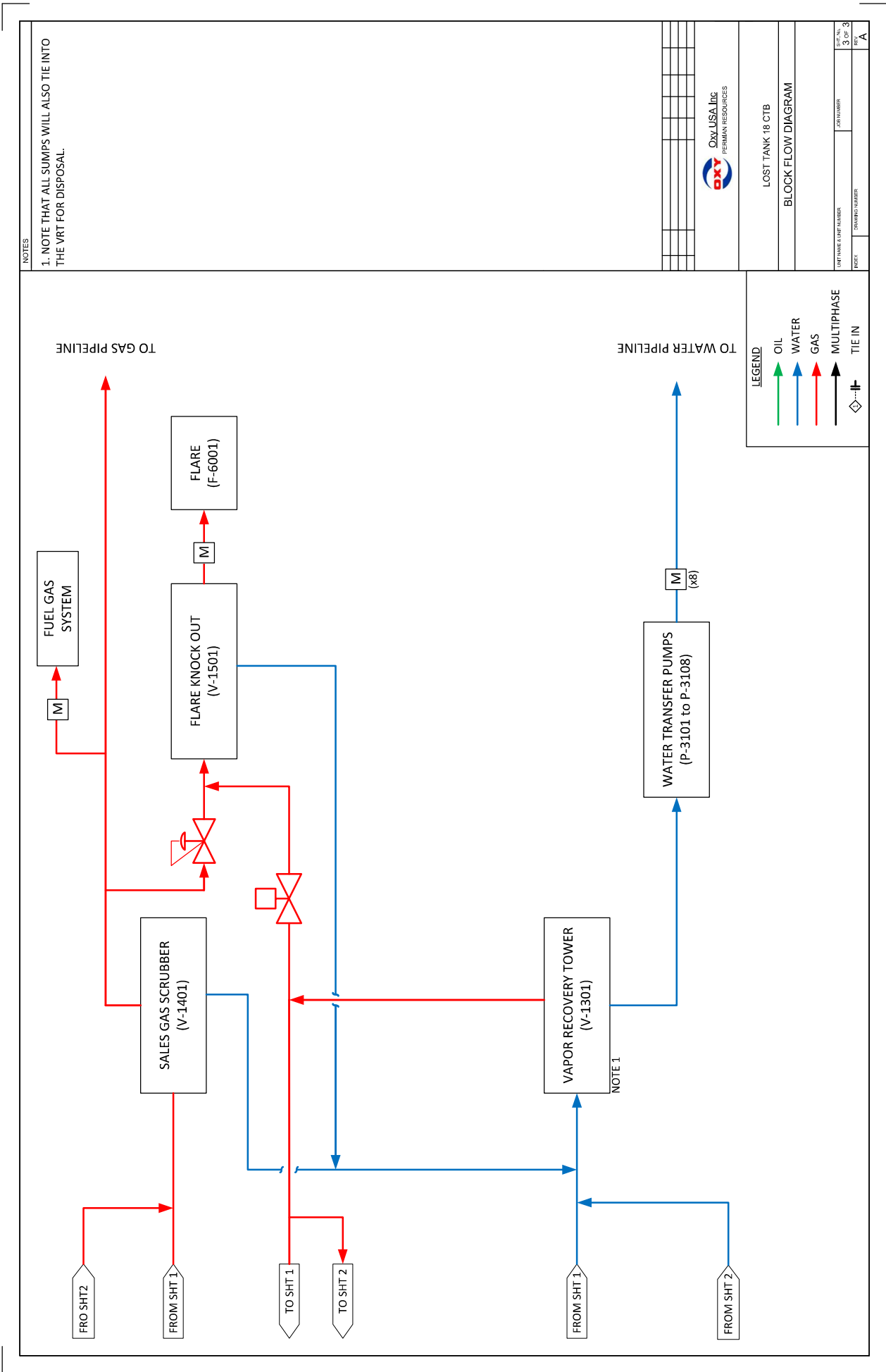
Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves. The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.









DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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DISTRICT III
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DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|------------------------------------|--|---|
| API Number 30-015- 48594 | Pool Code 5695 | Pool Name Billbrey Basin; Bone Spring |
| Property Code 329719 | Property Name TOP SPOT 12_13 FEDERAL COM | |
| Well Number 1H | Elevation 3568.2' | |
| OGRID No. | Operator Name OXY USA, INC. | |

Surface Location

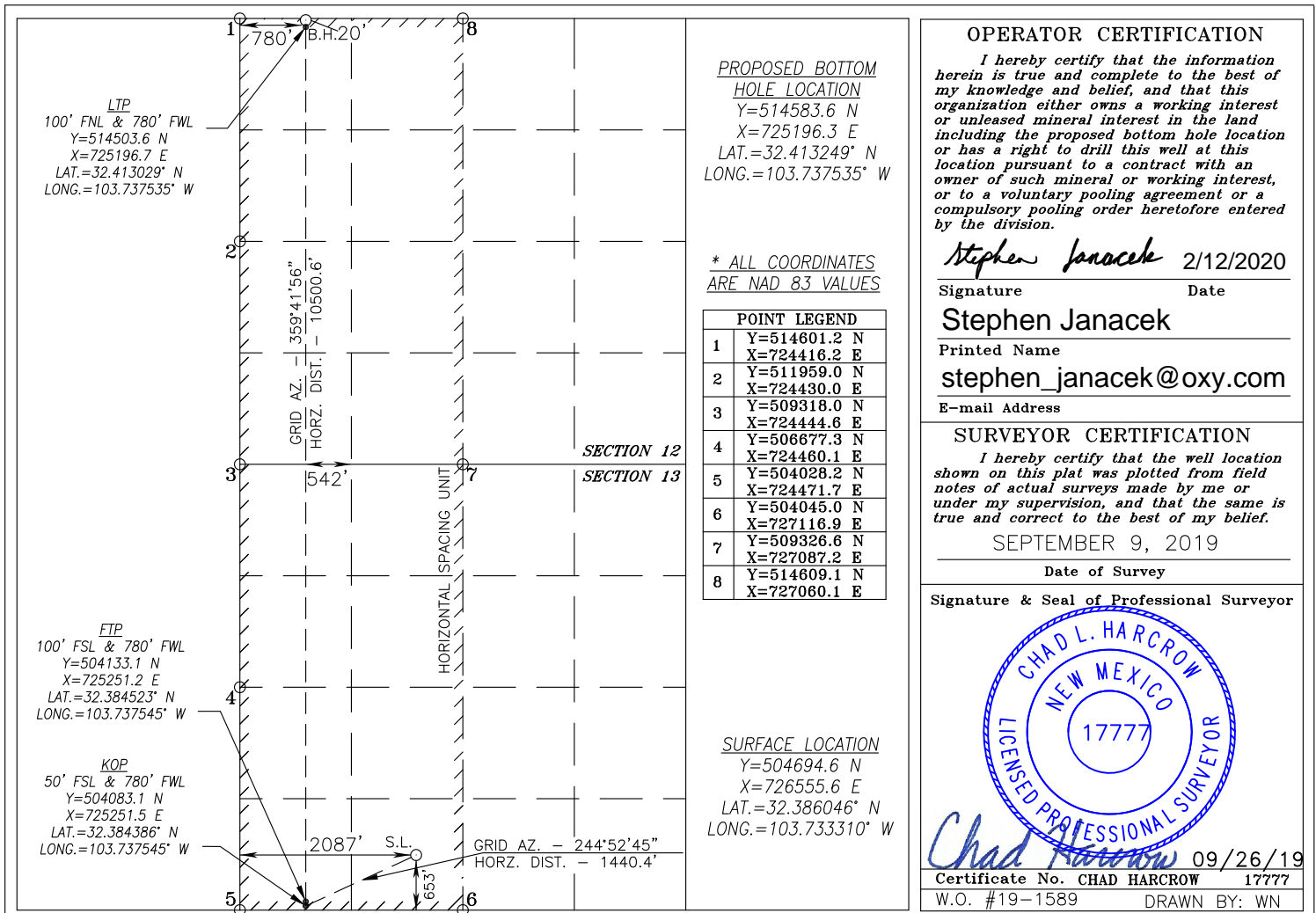
| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| N | 13 | 22-S | 31-E | | 653 | SOUTH | 2087 | WEST | EDDY |

Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| D | 12 | 22-S | 31-E | | 20 | NORTH | 780 | WEST | EDDY |

| Dedicated Acres | Joint or Infill | Consolidation Code | Order No. |
|-----------------|-----------------|--------------------|-----------|
| 640 | Y | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



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WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|-----------------------------------|--|--|
| API Number 30-015-48595 | Pool Code 5695 | Pool Name Bilbrey Basin; Bone Spring |
| Property Code 329719 | Property Name TOP SPOT 12_13 FEDERAL COM | |
| OGRID No. | Operator Name OXY USA, INC. | Well Number 11H |
| | | Elevation 3569.0' |

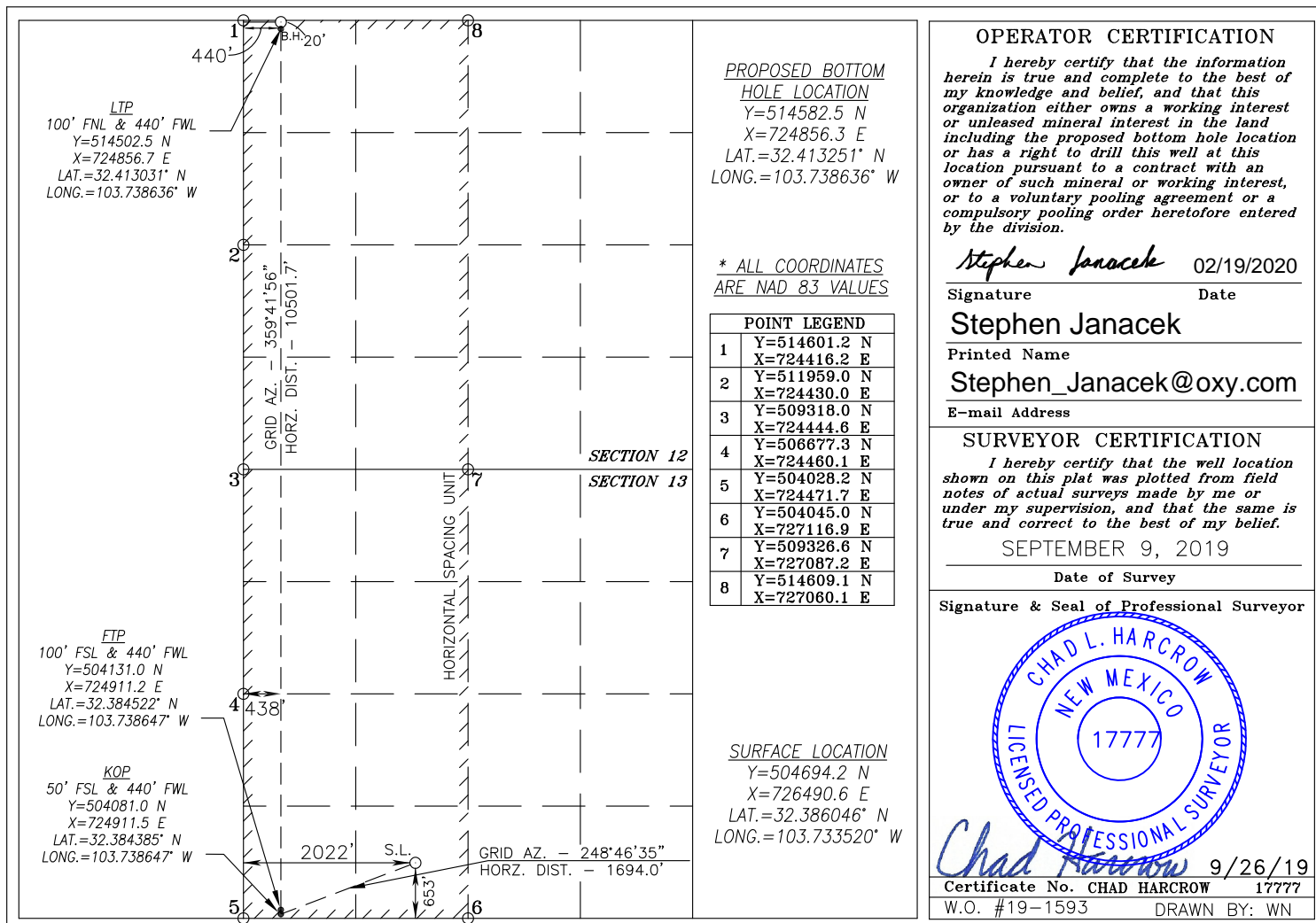
Surface Location

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| N | 13 | 22-S | 31-E | | 653 | SOUTH | 2022 | WEST | EDDY |

Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|-----------------|-----------------------------|--------------------|-----------|---------|---------------|------------------|---------------|----------------|--------|
| D | 12 | 22-S | 31-E | | 20 | NORTH | 440 | WEST | EDDY |
| Dedicated Acres | Joint or Infill Y | Consolidation Code | Order No. | | | | | | |

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WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|-----------------------------------|--|--|
| API Number 30-015-47771 | Pool Code 51683 5695 | Pool Name Red Tank, Bone Spring Bilbrey Basin; BS |
| Property Code 329719 | Property Name TOP SPOT 12_13 FEDERAL COM | Well Number 21H |
| OGRID No. | Operator Name OXY USA, INC. | Elevation 3568.0' |

Surface Location

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| N | 13 | 22-S | 31-E | | 653 | SOUTH | 2052 | WEST | EDDY |

Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| D | 12 | 22-S | 31-E | | 20 | NORTH | 440 | WEST | EDDY |

| Dedicated Acres | Joint or Infill | Consolidation Code | Order No. |
|-----------------|-----------------|--------------------|-----------|
| 640 | y | | |

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| | <p><u>PROPOSED BOTTOM HOLE LOCATION</u> Y=514582.5 N X=724856.3 E LAT.=32.413251° N LONG.=103.738636° W</p> <p>* ALL COORDINATES ARE NAD 83 VALUES</p> <table border="1"> <thead> <tr> <th colspan="2">POINT LEGEND</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>Y=514601.2 N X=724416.2 E</td> </tr> <tr> <td>2</td> <td>Y=511959.0 N X=724430.0 E</td> </tr> <tr> <td>3</td> <td>Y=509318.0 N X=724444.6 E</td> </tr> <tr> <td>4</td> <td>Y=506677.3 N X=724460.1 E</td> </tr> <tr> <td>5</td> <td>Y=504028.2 N X=724471.7 E</td> </tr> <tr> <td>6</td> <td>Y=504045.0 N X=727116.9 E</td> </tr> <tr> <td>7</td> <td>Y=509326.6 N X=727087.2 E</td> </tr> <tr> <td>8</td> <td>Y=514609.1 N X=727060.1 E</td> </tr> </tbody> </table> <p><u>SURFACE LOCATION</u> Y=504694.4 N X=726520.6 E LAT.=32.386046° N LONG.=103.733423° W</p> | POINT LEGEND | | 1 | Y=514601.2 N X=724416.2 E | 2 | Y=511959.0 N X=724430.0 E | 3 | Y=509318.0 N X=724444.6 E | 4 | Y=506677.3 N X=724460.1 E | 5 | Y=504028.2 N X=724471.7 E | 6 | Y=504045.0 N X=727116.9 E | 7 | Y=509326.6 N X=727087.2 E | 8 | Y=514609.1 N X=727060.1 E | <p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Stephen Janacek</i> 02/20/2020 Signature Date</p> <p>Stephen Janacek Printed Name</p> <p>Stephen_Janacek@oxy.com E-mail Address</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>SEPTEMBER 9, 2019 Date of Survey</p> <p>Signature & Seal of Professional Surveyor</p> <p><i>Chad L. Harcrow</i> 9/26/19 Certificate No. CHAD HARCROW 17777 W.O. #19-1599 DRAWN BY: WN</p> |
|--------------|--|--------------|--|---|------------------------------|---|------------------------------|---|------------------------------|---|------------------------------|---|------------------------------|---|------------------------------|---|------------------------------|---|------------------------------|--|
| POINT LEGEND | | | | | | | | | | | | | | | | | | | | |
| 1 | Y=514601.2 N X=724416.2 E | | | | | | | | | | | | | | | | | | | |
| 2 | Y=511959.0 N X=724430.0 E | | | | | | | | | | | | | | | | | | | |
| 3 | Y=509318.0 N X=724444.6 E | | | | | | | | | | | | | | | | | | | |
| 4 | Y=506677.3 N X=724460.1 E | | | | | | | | | | | | | | | | | | | |
| 5 | Y=504028.2 N X=724471.7 E | | | | | | | | | | | | | | | | | | | |
| 6 | Y=504045.0 N X=727116.9 E | | | | | | | | | | | | | | | | | | | |
| 7 | Y=509326.6 N X=727087.2 E | | | | | | | | | | | | | | | | | | | |
| 8 | Y=514609.1 N X=727060.1 E | | | | | | | | | | | | | | | | | | | |

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WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|-------------------------------------|--|--|
| API Number 30-015- 4 8597 | Pool Code 98351 | Pool Name WC 22S31E13;WOLFCAMP |
| Property Code 329719 | Property Name TOP SPOT 12_13 FEDERAL COM | Well Number 31H |
| OGRID No. 16696 | Operator Name OXY USA, INC. | Elevation 3566.0' |

Surface Location

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| N | 13 | 22-S | 31-E | | 473 | SOUTH | 2022 | WEST | EDDY |

Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|-------------------------------|-----------------|--------------------|-----------|---------|---------------|------------------|---------------|----------------|--------|
| D | 12 | 22-S | 31-E | | 20 | NORTH | 660 | WEST | EDDY |
| Dedicated Acres 640 | Joint or Infill | Consolidation Code | Order No. | | | | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| <p>LTP 100' FNL & 660' FWL Y=514503.2 N X=725076.7 E LAT.=32.413030° N LONG.=103.737923° W</p> <p>FTP 100' FSL & 660' FWL Y=504132.4 N X=725131.2 E LAT.=32.384523° N LONG.=103.737934° W</p> <p>KOP 50' FSL & 660' FWL Y=504082.4 N X=725131.5 E LAT.=32.384385° N LONG.=103.737934° W</p> <p>GRID AZ. - 359°41'56" HORZ. DIST. - 10501.0'</p> <p>SECTION 12 SECTION 13</p> <p>HORIZONTAL SPACING UNIT</p> <p>GRID AZ. - 252°22'58" HORZ. DIST. - 1426.8'</p> | <p><u>PROPOSED BOTTOM HOLE LOCATION</u> Y=514583.2 N X=725076.3 E LAT.=32.413250° N LONG.=103.737923° W</p> <p>* ALL COORDINATES ARE NAD 83 VALUES</p> <table border="1"> <thead> <tr> <th colspan="2">POINT LEGEND</th> </tr> </thead> <tbody> <tr><td>1</td><td>Y=514601.2 N X=724416.2 E</td></tr> <tr><td>2</td><td>Y=511959.0 N X=724430.0 E</td></tr> <tr><td>3</td><td>Y=509318.0 N X=724444.6 E</td></tr> <tr><td>4</td><td>Y=506877.3 N X=724460.1 E</td></tr> <tr><td>5</td><td>Y=504028.2 N X=724471.7 E</td></tr> <tr><td>6</td><td>Y=504045.0 N X=727116.9 E</td></tr> <tr><td>7</td><td>Y=509326.6 N X=727087.2 E</td></tr> <tr><td>8</td><td>Y=514609.1 N X=727060.1 E</td></tr> </tbody> </table> <p><u>SURFACE LOCATION</u> Y=504514.2 N X=726491.3 E LAT.=32.385551° N LONG.=103.733521° W</p> | POINT LEGEND | | 1 | Y=514601.2 N X=724416.2 E | 2 | Y=511959.0 N X=724430.0 E | 3 | Y=509318.0 N X=724444.6 E | 4 | Y=506877.3 N X=724460.1 E | 5 | Y=504028.2 N X=724471.7 E | 6 | Y=504045.0 N X=727116.9 E | 7 | Y=509326.6 N X=727087.2 E | 8 | Y=514609.1 N X=727060.1 E | <p>OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><u>Roni Mathew</u> 3/31/20 Signature Date</p> <p>RONI MATHEW Printed Name</p> <p><u>roni_mathew@oxy.com</u> E-mail Address</p> <p>SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>SEPTEMBER 9, 2019 Date of Survey</p> <p>Signature & Seal of Professional Surveyor</p> <p></p> <p><u>Chad Harcrow</u> 9/26/19 Certificate No. CHAD HARCROW 17777 W.O. #19-1608 DRAWN BY: WN</p> |
|---|--|--------------|--|---|------------------------------|---|------------------------------|---|------------------------------|---|------------------------------|---|------------------------------|---|------------------------------|---|------------------------------|---|------------------------------|--|
| POINT LEGEND | | | | | | | | | | | | | | | | | | | | |
| 1 | Y=514601.2 N X=724416.2 E | | | | | | | | | | | | | | | | | | | |
| 2 | Y=511959.0 N X=724430.0 E | | | | | | | | | | | | | | | | | | | |
| 3 | Y=509318.0 N X=724444.6 E | | | | | | | | | | | | | | | | | | | |
| 4 | Y=506877.3 N X=724460.1 E | | | | | | | | | | | | | | | | | | | |
| 5 | Y=504028.2 N X=724471.7 E | | | | | | | | | | | | | | | | | | | |
| 6 | Y=504045.0 N X=727116.9 E | | | | | | | | | | | | | | | | | | | |
| 7 | Y=509326.6 N X=727087.2 E | | | | | | | | | | | | | | | | | | | |
| 8 | Y=514609.1 N X=727060.1 E | | | | | | | | | | | | | | | | | | | |

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Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
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District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|------------------------------------|--|--|
| API Number 30-015- 48596 | Pool Code 98351 | Pool Name WC 22S31E13;WOLFCAMP |
| Property Code 329719 | Property Name TOP SPOT 12_13 FEDERAL COM | Well Number 32H |
| OGRID No. | Operator Name OXY USA, INC. | Elevation 3566.9' |

Surface Location

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| N | 13 | 22-S | 31-E | | 473 | SOUTH | 2087 | WEST | EDDY |

Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| C | 12 | 22-S | 31-E | | 20 | NORTH | 1640 | WEST | EDDY |

| Dedicated Acres | Joint or Infill | Consolidation Code | Order No. |
|-----------------|-----------------|--------------------|-----------|
| 640 | y | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| | | | | | | | | | | | | | | | | | |
|---|------------------------------|------------------------------|---|------------------------------|---|------------------------------|---|------------------------------|---|------------------------------|---|------------------------------|---|------------------------------|---|------------------------------|---|
| <p>LTP 100' FNL & 1640' FWL Y=514506.1 N X=726056.7 E LAT.=32.413023° N LONG.=103.734748° W</p> <p>FIP 100' FSL & 1640' FWL Y=504138.6 N X=726111.2 E LAT.=32.384525° N LONG.=103.734759° W</p> <p>KOP 50' FSL & 1640' FWL Y=504088.6 N X=726111.4 E LAT.=32.384387° N LONG.=103.734759° W</p> <p>PROPOSED BOTTOM HOLE LOCATION Y=514586.1 N X=726056.3 E LAT.=32.413243° N LONG.=103.734748° W</p> <p>* ALL COORDINATES ARE NAD 83 VALUES</p> <p>POINT LEGEND</p> <table border="1"> <tr><td>1</td><td>Y=514601.2 N X=724416.2 E</td></tr> <tr><td>2</td><td>Y=511959.0 N X=724430.0 E</td></tr> <tr><td>3</td><td>Y=509318.0 N X=724444.6 E</td></tr> <tr><td>4</td><td>Y=506677.3 N X=724460.1 E</td></tr> <tr><td>5</td><td>Y=504028.2 N X=724471.7 E</td></tr> <tr><td>6</td><td>Y=504045.0 N X=727116.9 E</td></tr> <tr><td>7</td><td>Y=509326.6 N X=727087.2 E</td></tr> <tr><td>8</td><td>Y=514609.1 N X=727060.1 E</td></tr> </table> <p>SURFACE LOCATION Y=504514.6 N X=726556.4 E LAT.=32.385552° N LONG.=103.733310° W</p> | 1 | Y=514601.2 N X=724416.2 E | 2 | Y=511959.0 N X=724430.0 E | 3 | Y=509318.0 N X=724444.6 E | 4 | Y=506677.3 N X=724460.1 E | 5 | Y=504028.2 N X=724471.7 E | 6 | Y=504045.0 N X=727116.9 E | 7 | Y=509326.6 N X=727087.2 E | 8 | Y=514609.1 N X=727060.1 E | <p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Stephen Janacek</i> 02/18/2020 Signature Date</p> <p>Stephen Janacek Printed Name</p> <p>stephen_janacek@oxy.com E-mail Address</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>SEPTEMBER 9, 2019 Date of Survey</p> <p>Signature & Seal of Professional Surveyor</p> <p>CHAD L. HARCROW NEW MEXICO LICENSED PROFESSIONAL SURVEYOR 17777</p> <p><i>Chad Harcrow</i> 9/26/19 Certificate No. CHAD HARCROW 17777 W.O. #19-1609 DRAWN BY: WN</p> |
| 1 | Y=514601.2 N X=724416.2 E | | | | | | | | | | | | | | | | |
| 2 | Y=511959.0 N X=724430.0 E | | | | | | | | | | | | | | | | |
| 3 | Y=509318.0 N X=724444.6 E | | | | | | | | | | | | | | | | |
| 4 | Y=506677.3 N X=724460.1 E | | | | | | | | | | | | | | | | |
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| 7 | Y=509326.6 N X=727087.2 E | | | | | | | | | | | | | | | | |
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WC ☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT **22S31E13;WOLFCAMP**

| | | |
|------------------------------------|--|---|
| API Number 30-015- 47949 | Pool Code 98313 98351 | Pool Name WC-025 G-09 S213232A;UPR WOLFCAMP |
| Property Code 329719 | Property Name TOP SPOT 12_13 FEDERAL COM | Well Number 34H |
| OGRID No. 16696 | Operator Name OXY USA, INC. | Elevation 3581.5' |

Surface Location

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| O | 13 | 22-S | 31-E | | 310 | SOUTH | 1345 | EAST | EDDY |

Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| B | 12 | 22-S | 31-E | | 20 | NORTH | 1640 | EAST | EDDY |

| Dedicated Acres | Joint or Infill | Consolidation Code | Order No. |
|-----------------|-----------------|--------------------|-----------|
| 640 | y | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| <p>* ALL COORDINATES ARE NAD 83 VALUES</p> <table border="1"> <thead> <tr> <th colspan="2">POINT LEGEND</th> </tr> </thead> <tbody> <tr><td>1</td><td>Y=514614.1 N X=729701.8 E</td></tr> <tr><td>2</td><td>Y=511975.6 N X=729715.0 E</td></tr> <tr><td>3</td><td>Y=509334.8 N X=729729.4 E</td></tr> <tr><td>4</td><td>Y=506694.6 N X=729743.9 E</td></tr> <tr><td>5</td><td>Y=504056.7 N X=729757.9 E</td></tr> <tr><td>6</td><td>Y=504045.0 N X=727116.9 E</td></tr> <tr><td>7</td><td>Y=509326.6 N X=727087.2 E</td></tr> <tr><td>8</td><td>Y=514609.1 N X=727060.1 E</td></tr> </tbody> </table> <p>FTP 100' FSL & 1640' FEL Y=504149.4 N X=728117.4 E LAT.=32.384523° N LONG.=103.728260° W</p> <p>KOP 50' FSL & 1640' FEL Y=504099.4 N X=728117.7 E LAT.=32.384386° N LONG.=103.728260° W</p> | POINT LEGEND | | 1 | Y=514614.1 N X=729701.8 E | 2 | Y=511975.6 N X=729715.0 E | 3 | Y=509334.8 N X=729729.4 E | 4 | Y=506694.6 N X=729743.9 E | 5 | Y=504056.7 N X=729757.9 E | 6 | Y=504045.0 N X=727116.9 E | 7 | Y=509326.6 N X=727087.2 E | 8 | Y=514609.1 N X=727060.1 E | <p>PROPOSED BOTTOM HOLE LOCATION Y=514591.0 N X=728061.9 E LAT.=32.413225° N LONG.=103.728249° W</p> <p>LTP 100' FSL & 1640' FEL Y=514511.0 N X=728062.3 E LAT.=32.413005° N LONG.=103.728249° W</p> <p>GRID AZ. - 359°41'44" HORZ. DIST. - 10491.7'</p> <p>GRID AZ. - 228°19'52" HORZ. DIST. - 393.0'</p> <p>SURFACE LOCATION Y=504360.7 N X=728411.3 E LAT.=32.385100° N LONG.=103.727305° W</p> <p>S.L. 1345' 310'</p> | <p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Stephen Janacek</i> 03/04/2020 Signature Date</p> <p>Stephen Janacek Printed Name</p> <p>Stephen_Janacek@oxy.com E-mail Address</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>SEPTEMBER 27, 2019 Date of Survey</p> <p>Signature & Seal of Professional Surveyor</p> <p>CHAD L. HARCROW NEW MEXICO LICENSED PROFESSIONAL SURVEYOR 17777</p> <p><i>Chad Harcrow</i> 10/10/19 Certificate No. CHAD HARCROW 17777 W.O. #19-1611 DRAWN BY: AH</p> |
|--|------------------------------|--|---|------------------------------|---|------------------------------|---|------------------------------|---|------------------------------|---|------------------------------|---|------------------------------|---|------------------------------|---|------------------------------|--|---|
| POINT LEGEND | | | | | | | | | | | | | | | | | | | | |
| 1 | Y=514614.1 N X=729701.8 E | | | | | | | | | | | | | | | | | | | |
| 2 | Y=511975.6 N X=729715.0 E | | | | | | | | | | | | | | | | | | | |
| 3 | Y=509334.8 N X=729729.4 E | | | | | | | | | | | | | | | | | | | |
| 4 | Y=506694.6 N X=729743.9 E | | | | | | | | | | | | | | | | | | | |
| 5 | Y=504056.7 N X=729757.9 E | | | | | | | | | | | | | | | | | | | |
| 6 | Y=504045.0 N X=727116.9 E | | | | | | | | | | | | | | | | | | | |
| 7 | Y=509326.6 N X=727087.2 E | | | | | | | | | | | | | | | | | | | |
| 8 | Y=514609.1 N X=727060.1 E | | | | | | | | | | | | | | | | | | | |

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WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | |
|------------------------------|--|--------------------------------------|---------------------------------------|
| API Number 30-015- | Pool Code 98351 | Pool Name WILDCAT WOLFCAMP | WC 22S31E13;WOLFCAMP |
| Property Code | Property Name TOP SPOT 12_13 FEDERAL COM | | Well Number 35H |
| OGRID No. 16696 | Operator Name OXY USA, INC. | | Elevation 3580.4' |

Surface Location

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| P | 13 | 22-S | 31-E | | 310 | SOUTH | 1275 | EAST | EDDY |

Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| A | 12 | 22-S | 31-E | | 20 | NORTH | 330 | EAST | EDDY |

| Dedicated Acres | Joint or Infill | Consolidation Code | Order No. |
|-----------------|-----------------|--------------------|-----------|
| 640 | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| <p><u>PROPOSED BOTTOM HOLE LOCATION</u> Y=514593.5 N X=729371.9 E LAT.=32.413211° N LONG.=103.724004° W</p> <p>* ALL COORDINATES ARE NAD 83 VALUES</p> <table border="1"> <thead> <tr> <th colspan="2">POINT LEGEND</th> </tr> </thead> <tbody> <tr><td>1</td><td>Y=514614.1 N X=729701.8 E</td></tr> <tr><td>2</td><td>Y=511975.6 N X=729715.0 E</td></tr> <tr><td>3</td><td>Y=509334.8 N X=729729.4 E</td></tr> <tr><td>4</td><td>Y=506694.6 N X=729743.9 E</td></tr> <tr><td>5</td><td>Y=504056.7 N X=729757.9 E</td></tr> <tr><td>6</td><td>Y=504045.0 N X=727116.9 E</td></tr> <tr><td>7</td><td>Y=509326.6 N X=727087.2 E</td></tr> <tr><td>8</td><td>Y=514609.1 N X=727060.1 E</td></tr> </tbody> </table> <p><u>SURFACE LOCATION</u> Y=504361.0 N X=728481.3 E LAT.=32.385099° N LONG.=103.727078° W</p> | POINT LEGEND | | 1 | Y=514614.1 N X=729701.8 E | 2 | Y=511975.6 N X=729715.0 E | 3 | Y=509334.8 N X=729729.4 E | 4 | Y=506694.6 N X=729743.9 E | 5 | Y=504056.7 N X=729757.9 E | 6 | Y=504045.0 N X=727116.9 E | 7 | Y=509326.6 N X=727087.2 E | 8 | Y=514609.1 N X=727060.1 E | <p>20' B.H.</p> <p>330'</p> <p>LTP 100' FNL & 330' FEL Y=514513.5 N X=729372.3 E LAT.=32.412991° N LONG.=103.724004° W</p> <p>GRID AZ. - 359°41'44" HORZ. DIST. - 10488.4'</p> <p>SECTION 12</p> <p>SECTION 13</p> <p>HORIZONTAL SPACING UNIT</p> <p>330'</p> <p>GRID AZ. - 105°07'24" HORZ. DIST. - 980.3'</p> <p>310'</p> <p>1275'</p> <p>FTP 100' FSL & 330' FEL Y=504155.2 N X=729427.4 E LAT.=32.384519° N LONG.=103.724017° W</p> <p>KOP 50' FSL & 330' FEL Y=504105.2 N X=729427.7 E LAT.=32.384382° N LONG.=103.724017° W</p> | <p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Leslie T. Reeves</i> 4/7/20 Signature Date</p> <p>LESLIE REEVES Printed Name</p> <p>LESLIE_REEVES@OXY.COM E-mail Address</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>SEPTEMBER 27, 2019 Date of Survey</p> <p>Signature & Seal of Professional Surveyor</p> <p> <i>Chad Harcrow</i> 10/10/19 Certificate No. CHAD HARCROW 17777 W.O. #19-1612 DRAWN BY: AH</p> |
|--|------------------------------|--|---|------------------------------|---|------------------------------|---|------------------------------|---|------------------------------|---|------------------------------|---|------------------------------|---|------------------------------|---|------------------------------|---|---|
| POINT LEGEND | | | | | | | | | | | | | | | | | | | | |
| 1 | Y=514614.1 N X=729701.8 E | | | | | | | | | | | | | | | | | | | |
| 2 | Y=511975.6 N X=729715.0 E | | | | | | | | | | | | | | | | | | | |
| 3 | Y=509334.8 N X=729729.4 E | | | | | | | | | | | | | | | | | | | |
| 4 | Y=506694.6 N X=729743.9 E | | | | | | | | | | | | | | | | | | | |
| 5 | Y=504056.7 N X=729757.9 E | | | | | | | | | | | | | | | | | | | |
| 6 | Y=504045.0 N X=727116.9 E | | | | | | | | | | | | | | | | | | | |
| 7 | Y=509326.6 N X=727087.2 E | | | | | | | | | | | | | | | | | | | |
| 8 | Y=514609.1 N X=727060.1 E | | | | | | | | | | | | | | | | | | | |

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Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|-----------------------------------|--|--|
| API Number 30-015-47627 | Pool Code 51683 5695 | Pool Name Bilbrey Basin Red Tank, Bone Spring |
| Property Code 329719 | Property Name TOP SPOT 12_13 FEDERAL COM | Well Number 311H |
| OGRID No. | Operator Name OXY USA, INC. | Elevation 3567.2' |

Surface Location

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| N | 13 | 22-S | 31-E | | 473 | SOUTH | 2052 | WEST | EDDY |

Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| D | 12 | 22-S | 31-E | | 20 | NORTH | 1000 | WEST | EDDY |

| Dedicated Acres | Joint or Infill | Consolidation Code | Order No. |
|-----------------|-----------------|--------------------|-----------|
| 640 | Y | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| <p>LTP 100' FNL & 1000' FWL Y=514504.2 N X=725416.7 E LAT.=32.413027° N LONG.=103.736822° W</p> <p>FTL 100' FSL & 1000' FWL Y=504134.5 N X=725471.2 E LAT.=32.384523° N LONG.=103.736833° W</p> <p>KOP 50' FSL & 1000' FWL Y=504084.5 N X=725471.5 E LAT.=32.384386° N LONG.=103.736833° W</p> <p>GRID AZ. - 359°41'56" HORIZ. DIST. - 10499.8'</p> <p>SECTION 12 SECTION 13</p> <p>HORIZONTAL SPACING UNIT</p> <p>2052' S.L. 473'</p> <p>GRID AZ. - 247°43'54" HORIZ. DIST. - 1134.5'</p> | <p><u>PROPOSED BOTTOM HOLE LOCATION</u> Y=514584.2 N X=725416.3 E LAT.=32.413247° N LONG.=103.736822° W</p> <p>* ALL COORDINATES ARE NAD 83 VALUES</p> <table border="1"> <thead> <tr> <th colspan="2">POINT LEGEND</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>Y=514601.2 N X=724416.2 E</td> </tr> <tr> <td>2</td> <td>Y=511959.0 N X=724430.0 E</td> </tr> <tr> <td>3</td> <td>Y=509318.0 N X=724444.6 E</td> </tr> <tr> <td>4</td> <td>Y=506677.3 N X=724460.1 E</td> </tr> <tr> <td>5</td> <td>Y=504028.2 N X=724471.7 E</td> </tr> <tr> <td>6</td> <td>Y=504045.0 N X=727116.9 E</td> </tr> <tr> <td>7</td> <td>Y=509326.6 N X=727087.2 E</td> </tr> <tr> <td>8</td> <td>Y=514609.1 N X=727060.1 E</td> </tr> </tbody> </table> <p><u>SURFACE LOCATION</u> Y=504514.4 N X=726521.3 E LAT.=32.385552° N LONG.=103.733424° W</p> | POINT LEGEND | | 1 | Y=514601.2 N X=724416.2 E | 2 | Y=511959.0 N X=724430.0 E | 3 | Y=509318.0 N X=724444.6 E | 4 | Y=506677.3 N X=724460.1 E | 5 | Y=504028.2 N X=724471.7 E | 6 | Y=504045.0 N X=727116.9 E | 7 | Y=509326.6 N X=727087.2 E | 8 | Y=514609.1 N X=727060.1 E | <p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Stephen Janacek</i> 02/05/2020 Signature Date</p> <p>Stephen Janacek Printed Name</p> <p>stephen_janacek@oxy.com E-mail Address</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>SEPTEMBER 9, 2019 Date of Survey</p> <p>Signature & Seal of Professional Surveyor</p> <p> <i>Chad Harcrow</i> 9/26/19 Certificate No. CHAD HARCROW 17777 W.O. #19-1605 DRAWN BY: WN</p> |
|---|--|--------------|--|---|------------------------------|---|------------------------------|---|------------------------------|---|------------------------------|---|------------------------------|---|------------------------------|---|------------------------------|---|------------------------------|--|
| POINT LEGEND | | | | | | | | | | | | | | | | | | | | |
| 1 | Y=514601.2 N X=724416.2 E | | | | | | | | | | | | | | | | | | | |
| 2 | Y=511959.0 N X=724430.0 E | | | | | | | | | | | | | | | | | | | |
| 3 | Y=509318.0 N X=724444.6 E | | | | | | | | | | | | | | | | | | | |
| 4 | Y=506677.3 N X=724460.1 E | | | | | | | | | | | | | | | | | | | |
| 5 | Y=504028.2 N X=724471.7 E | | | | | | | | | | | | | | | | | | | |
| 6 | Y=504045.0 N X=727116.9 E | | | | | | | | | | | | | | | | | | | |
| 7 | Y=509326.6 N X=727087.2 E | | | | | | | | | | | | | | | | | | | |
| 8 | Y=514609.1 N X=727060.1 E | | | | | | | | | | | | | | | | | | | |

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
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WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|-----------------------------------|--|---|
| API Number 30-015-47626 | Pool Code 51683 5695 | Pool Name Red Tank, Bone Spring |
| Property Code 329719 | Property Name TOP SPOT 12_13 FEDERAL COM | Well Number 312H |
| OGRID No. | Operator Name OXY USA, INC. | Elevation 3581.4' |

Surface Location

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| O | 13 | 22-S | 31-E | | 310 | SOUTH | 1375 | EAST | EDDY |

Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| B | 12 | 22-S | 31-E | | 20 | NORTH | 2540 | EAST | EDDY |

| | | | |
|-------------------------------|-----------------------------|--------------------|-----------|
| Dedicated Acres 640 | Joint or Infill y | Consolidation Code | Order No. |
|-------------------------------|-----------------------------|--------------------|-----------|

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| <p>* ALL COORDINATES ARE NAD 83 VALUES</p> <table border="1"> <thead> <tr> <th colspan="2">POINT LEGEND</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>Y=514611.6 N X=728381.0 E</td> </tr> <tr> <td>2</td> <td>Y=509330.7 N X=728408.3 E</td> </tr> <tr> <td>3</td> <td>Y=504050.8 N X=728437.4 E</td> </tr> <tr> <td>4</td> <td>Y=504036.6 N X=725794.3 E</td> </tr> <tr> <td>5</td> <td>Y=509322.3 N X=725765.9 E</td> </tr> <tr> <td>6</td> <td>Y=514605.2 N X=725738.1 E</td> </tr> </tbody> </table> <p>FIP 100' FSL & 2540' FEL Y=504145.4 N X=727217.4 E LAT.=32.384526° N LONG.=103.731176° W</p> <p>KOP 50' FSL & 2540' FEL Y=504095.4 N X=727217.7 E LAT.=32.384389° N LONG.=103.731176° W</p> | POINT LEGEND | | 1 | Y=514611.6 N X=728381.0 E | 2 | Y=509330.7 N X=728408.3 E | 3 | Y=504050.8 N X=728437.4 E | 4 | Y=504036.6 N X=725794.3 E | 5 | Y=509322.3 N X=725765.9 E | 6 | Y=514605.2 N X=725738.1 E | <p>PROPOSED BOTTOM HOLE LOCATION Y=514589.3 N X=727161.9 E LAT.=32.413234° N LONG.=103.731165° W</p> <p>LTP 100' FNL & 2540' FEL Y=514509.3 N X=727162.3 E LAT.=32.413014° N LONG.=103.731165° W</p> <p>SURFACE LOCATION Y=504360.6 N X=728381.3 E LAT.=32.385100° N LONG.=103.727402° W</p> <p>GRID AZ. - 359°41'44" HORZ. DIST. - 10494.0'</p> <p>SECTION 12 SECTION 13</p> <p>HORIZONTAL SPACING UNIT</p> <p>102'</p> <p>310'</p> <p>S.L. 1375'</p> | <p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Stephen Janacek</i> 03/02/2020 Signature Date</p> <p>Stephen Janacek Printed Name</p> <p>Stephen_Janacek@oxy.com E-mail Address</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>SEPTEMBER 27, 2019 Date of Survey</p> <p>Signature & Seal of Professional Surveyor</p> <p>CHAD L. HARCROW NEW MEXICO LICENSED PROFESSIONAL SURVEYOR 17777</p> <p><i>Chad Harcrow</i> 10/10/19 Certificate No. CHAD HARCROW 17777 W.O. #19-1606 DRAWN BY: AH</p> |
|--|------------------------------|--|---|------------------------------|---|------------------------------|---|------------------------------|---|------------------------------|---|------------------------------|---|------------------------------|---|---|
| POINT LEGEND | | | | | | | | | | | | | | | | |
| 1 | Y=514611.6 N X=728381.0 E | | | | | | | | | | | | | | | |
| 2 | Y=509330.7 N X=728408.3 E | | | | | | | | | | | | | | | |
| 3 | Y=504050.8 N X=728437.4 E | | | | | | | | | | | | | | | |
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|-----------------------------------|--|---|
| API Number 30-015-47625 | Pool Code 51683 5695 | Pool Name Bilbrey Basin Red Tank, Bone Spring |
| Property Code 329719 | Property Name TOP SPOT 12_13 FEDERAL COM | Well Number 313H |
| GRID No. | Operator Name OXY USA, INC. | Elevation 3580.6' |

Surface Location

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| P | 13 | 22-S | 31-E | | 310 | SOUTH | 1310 | EAST | EDDY |

Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| A | 12 | 22-S | 31-E | | 20 | NORTH | 1000 | EAST | EDDY |

| | | | |
|-------------------------------|-----------------------------|--------------------|-----------|
| Dedicated Acres 640 | Joint or Infill y | Consolidation Code | Order No. |
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|--|------------------------------|--|---|------------------------------|---|------------------------------|---|------------------------------|---|------------------------------|---|------------------------------|---|------------------------------|---|------------------------------|---|------------------------------|--|---|
| POINT LEGEND | | | | | | | | | | | | | | | | | | | | |
| 1 | Y=514614.1 N X=729701.8 E | | | | | | | | | | | | | | | | | | | |
| 2 | Y=511975.6 N X=729715.0 E | | | | | | | | | | | | | | | | | | | |
| 3 | Y=509334.8 N X=729729.4 E | | | | | | | | | | | | | | | | | | | |
| 4 | Y=506694.6 N X=729743.9 E | | | | | | | | | | | | | | | | | | | |
| 5 | Y=504056.7 N X=729757.9 E | | | | | | | | | | | | | | | | | | | |
| 6 | Y=504045.0 N X=727116.9 E | | | | | | | | | | | | | | | | | | | |
| 7 | Y=509326.6 N X=727087.2 E | | | | | | | | | | | | | | | | | | | |
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**OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LTD**
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.497.2203
Eric_Fortier@Oxy.com

January 5, 2023

Re: Application for Pool and Lease Commingle Permit with Off-Lease Storage, Measurement, and Sales for Wells at Lost Tank 18 Facility Train #2 in Lea County, New Mexico.

Dear Interest Owner:

This is to advise you that OXY USA INC is filing to surface commingle the wells at the Top Spot Battery. A copy of the application submitted to the Division is attached. *This request also includes future wells within the Unit boundaries and pools of wells listed in the attached application.*

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Eric Fortier at (713) 497-2203.

Respectfully,

A handwritten signature in black ink, appearing to read "Eric Fortier".

OXY USA INC
Eric Fortier
Staff Regulatory Engineer
Eric_Fortier@oxy.com

MAILED ON January 5, 2023

| NAME | ADDRESS | CITY | STATE | ZIP | PIC |
|---|-------------------------------|---------------|-------|-------|------------------------|
| JOHN R MUNFORD | P O BOX 1101 | TORRINGTON | WY | 82240 | 9414811898765832674546 |
| LONG TRUSTS | P O BOX 3096 | KILGORE | TX | 75663 | 9414811898765832674539 |
| TOCOR INVESTMENTS INC | P O BOX 293 | MIDLAND | TX | 79702 | 9414811898765832674577 |
| CAL MON OIL COMPANY | 200 N LORAIN ST STE 1404 | MIDLAND | TX | 79701 | 9414811898765832675215 |
| CHISOS LTD | 1331 LAMAR ST STE 1077 | HOUSTON | TX | 77010 | 9414811898765832675253 |
| SOFTSEARCH INVESTMENT LP | PO BOX 89 | ABILENE | TX | 79604 | 9414811898765832675260 |
| SOFTVEST MANAGEMENT LP | P O BOX 89 | ABILENE | TX | 79604 | 9414811898765832675222 |
| BILLY GLENN SPRADLIN | 29 RIM ROAD | KILGORE | TX | 75662 | 9414811898765832675208 |
| KAREN J KASTNER | 3850 E 14TH STREET UNIT I | CASPER | WY | 82609 | 9414811898765832675291 |
| ROBERTA & ROBERT WARNER | 14686A US HWY 277S | WINGATE | TX | 79566 | 9414811898765832675246 |
| JOHN MCGHEE | 11906 WHITEWING | AUSTIN | TX | 78753 | 9414811898765832675284 |
| ROBERTA MCGHEE WARNER IND EX | 14686A US HWY 277 SOUTH | WINGATE | TX | 79566 | 9414811898765832675239 |
| PATRICIA R NEFF | 12401 TRAIL OAKS DRIVE NO 166 | OKLAHOMA CITY | OK | 73120 | 9414811898765832675277 |
| KIMBERLY NEFF HOGUE | 5101 E SEWARD RD | GUTHRIE | OK | 73044 | 9414811898765832675819 |
| KATHERINE NEFF WILSON | 206 FRANKLIN RD | FRANKLIN | TN | 37064 | 9414811898765832675857 |
| CLEMENS R REITER | 4100 PRIVATE ROAD 472 | HAWLEY | TX | 79525 | 9414811898765832675864 |
| FRANCIS A & FRANCES R BOLEN | 3418 BLUERIDGE | ABILENE | TX | 79605 | 9414811898765832675826 |
| MICHAEL & MARLENE BOYLE | 10641 WEST IDA PLACE | LITTLETON | CO | 80127 | 9414811898765832675802 |
| A WAYNE BREELAND | 3761 WOODSHADOW LANE | ADDISON | TX | 75001 | 9414811898765832675895 |
| JOHN STEVEN & KIM HARRELL | 2117 SHORELINE DR | ABILENE | TX | 79602 | 9414811898765832675840 |
| MAX F HENTZ | 141 PLEASANT VIEW DR | LAFAYETTE | LA | 70503 | 9414811898765832675888 |
| DEMETRA LARREMORE | 2857 WOODARD AVE | CLEBURNE | TX | 76033 | 9414811898765832675833 |
| MARVIN L & MARGARET G PETERSON | 925 HOVER STREET NO 115 | LONGMONT | CO | 80501 | 9414811898765832675871 |
| WAYNE SELVIG | 4261 MEADOWDALE LANE | DALLAS | TX | 75229 | 9414811898765832675710 |
| RONALD L & SHAW | 880 HIGHLAND AVENUE | ABILENE | TX | 79605 | 9414811898765832675758 |
| MICHAEL D & LYNNE M SHOTTON | 4082 CORTE BELLA DR | BROOMFIELD | CO | 80023 | 9414811898765832675765 |
| JOHN M SNYDER | 147 BRUSH CREEK DR | AZLE | TX | 76020 | 9414811898765832675727 |
| LAURENCE G WALKER | 111 WATERLILY LANE | GEORGETOWN | TX | 78628 | 9414811898765832675703 |
| THOMAS C & LYNNE M WILLIAMS | 12646 RIP VAN WINKLE DRIVE | HOUSTON | TX | 77024 | 9414811898765832675796 |
| GEIL A BRAUN | 827 UNION PACIFIC BLVD | LAREDO | TX | 78045 | 9414811898765832675741 |
| SAC INVESTMENTS I LP | 215 HART COURT | RUNAWAY BAY | TX | 76426 | 9414811898765832675789 |
| BOB AND HELEN ATWILL FAM REV TRUST | 6124 ROBERTS MARKET RD | THE DALLES | OR | 97058 | 9414811898765832675734 |
| HELEN MCCUSKER ATWILL TRUST | 6124 ROBERTS MARKET RD | THE DALLES | OR | 97058 | 9414811898765832675772 |
| DON PAGE ROYALTIES LLC | P O BOX 270771 | FLOWER MOUND | TX | 75027 | 9414811898765832675918 |
| ROCKPORT OIL AND GAS LLC | PO BOX 19567 | HOUSTON | TX | 77224 | 9414811898765832675956 |
| LANELL HONEYMAN | 406 SKYWOOD CIRCLE | MIDLAND | TX | 79705 | 9414811898765832675963 |
| LESLIE ROBERT HONEYMAN TRUST | 406 SKYWOOD CIRCLE | MIDLAND | TX | 79705 | 9414811898765832675925 |
| FORTIS MINERALS II LLC | PO BOX 470788 | FORT WORTH | TX | 76147 | 9414811898765832675901 |
| MCMULLEN MINERALS LLC | PO BOX 470857 | FORT WORTH | TX | 76147 | 9414811898765832675994 |
| PEGASUS RESOURCES LLC | PO BOX 733980 | DALLAS | TX | 75373 | 9414811898765832675949 |
| CYNTHIA BISHOP | 426 KAREN DRIVE | LAFAYETTE | LA | 70503 | 9414811898765832675987 |
| MOUNTAIN LION OIL & GAS LLC | 7941 KATY FREEWAY NO 117 | HOUSTON | TX | 77024 | 9414811898765832675932 |
| MARC DECLOUET DUHON | 121 GAYLE DR | LAFAYETTE | LA | 70503 | 9414811898765832675970 |
| CHARLES MANNING DUHON II | 332 ROSELAWN BLVD | LAFAYETTE | LA | 70503 | 9414811898765832675611 |
| LYNETTE DUHON FOREMAN | 213 BRANDY ST | LAFAYETTE | LA | 70506 | 9414811898765832675659 |
| SCHNURR FAMILY TRUST | 3261 SWISS CT | NAPA | CA | 94558 | 9414811898765832675666 |
| MAVEN ROYALTY 2 LP | 620 TEXAS STREET STE 300 | SHREVEPORT | LA | 71101 | 9414811898765832675628 |
| SOLAR FLARE INVESTMENTS LLC | 1801 RED BUD LN STE B 248 | ROUND ROCK | TX | 78664 | 9414811898765832675604 |
| PATRICK K MONAGHAN TRUST | 2610 W SUNNYSIDE AVE | CHICAGO | IL | 60625 | 9414811898765832675697 |
| COLBURN OIL LP | PO BOX 2524 | MIDLAND | TX | 79702 | 9414811898765832675642 |
| RICHARD NOEL TRUST | 1108 CLIFF SWALLOW DR | GRANBURY | TX | 76048 | 9414811898765832675680 |
| KATHLEEN ANN CURRY | 7 SABADELL LN | HOT SPRINGS | AR | 71909 | 9414811898765832675635 |
| Bob & Helen Atwill Family Revocable Trust | P.O. Box 1551 | Tubac | AZ | 85646 | 9414811898765832675673 |
| A. Wayne Breeland | 4206 Nashwood | Dallas | TX | 75234 | 9414811898765832675116 |
| Ben B. Andrews | 1300 Main Street, Suite 647 | Houston | TX | 77002 | 9414811898765832675154 |
| Bryan Bell Family LLC | 213 20th St | New Orleans | LA | 70124 | 9414811898765832675161 |
| C. R. Reiter | 14813 Private Road 472 | Hawley | TX | 79525 | 9414811898765832675123 |
| Cal-Mon Oil Company | P.O. Box 2066 | Midland | TX | 79702 | 9414811898765832675109 |

| | | | | | |
|-----------------------------|-----------------------------------|------------------|----|-------|------------------------|
| Charles M. Duhon | 115 Colonial Dr | Lafayette | LA | 70506 | 9414811898765832675192 |
| Charmar LLC | 4815 Vista Del Oso Court NE | Albuquerque | NM | 87109 | 9414811898765832675147 |
| Chisos, Ltd. | 1331 Lamar Street, Suite 1077 | Houston | TX | 77010 | 9414811898765832675185 |
| DMA, Inc. | 8740 Cornell Ave. | Odessa | TX | 79765 | 9414811898765832675130 |
| Don Page Royalties, LLC | 527 Beaulieu Drive | Lafayette | LA | 70503 | 9414811898765832675178 |
| Elizabeth C. Reichert | 7516 Chevy Chase Dr. | Houston | TX | 77063 | 9414811898765832675314 |
| Estate of Robert C. McGhee | 13207 Sherr Water Drive | Houston | TX | 77082 | 9414811898765832675352 |
| Exxon Mobil Corporation | P.O. Box 4358 | Houston | TX | 77210 | 9414811898765832675369 |
| Francis A. Bolen | 2617 Antilley Rd Apt 322 | Abilene | TX | 79606 | 9414811898765832675321 |
| Gerald T. Kerbow | 2630 University Blvd. | Houston | TX | 77005 | 9414811898765832675307 |
| Gordon S. Utter | 7220 E Costilla Dr | Centennial | CO | 80112 | 9414811898765832675345 |
| Helen McCusker Atwill Trust | P.O. Box 1551 | Tubac | AZ | 85646 | 9414811898765832675383 |
| Hrubetz Oil Company | 5956 Sherry Lane, Suite 534 | Dallas | TX | 75225 | 9414811898765832675338 |
| Jack D. Larremore | 5109 82nd St Unit 7 | Lubbock | TX | 79424 | 9414811898765832675376 |
| Jack P Hopper | 940 Oneil Ranch Road | Dripping Springs | TX | 78620 | 9414811898765832675017 |
| James Sheidenberger | 127 Gatetree Court | Danville | CA | 94526 | 9414811898765832675055 |
| Jeffery K. Jackson | 4005 Gleneagles Ct | Midland | TX | 79708 | 9414811898765832675062 |
| Jerune Allen | 1905 San Pedro Rd Ne | Rio Rancho | NM | 87144 | 9414811898765832675024 |
| Joan Noel | 10 Chatham Court | Midland | TX | 79705 | 9414811898765832675000 |
| Joanne S. Neff | 217 Wrennewood Lane | Franklin | TN | 37064 | 9414811898765832675093 |
| Joel Jurgens | 6992 E Fremont PL | Centennial | CO | 80112 | 9414811898765832675048 |
| John M Hopper, Jr. | 5773 Woodway Drive NO 840 | Houston | TX | 77057 | 9414811898765832675086 |
| John M. Snyder | 3442 Santa Monica Drive | Abilene | TX | 79605 | 9414811898765832675031 |
| John Robert Munford | PO Box 1101 | Torrington | WY | 82240 | 9414811898765832675079 |
| John Steven Harrell | 1726 Woodridge Drive | Abilene | TX | 79605 | 9414811898765832675413 |
| Katherine Neff Wilson | 3275 Kinnard Springs Road | Franklin | TN | 37064 | 9414811898765832675451 |
| Kimberly Neff Hogue | 5101 East Seward Road | Guthrie | OK | 73044 | 9414811898765832675468 |
| L. T. Braun | 8030 E Girard Ave Apt 201 | Denver | CO | 80231 | 9414811898765832675420 |
| LaNell Joy Honeyman | 406 Skywood | Midland | TX | 79705 | 9414811898765832675406 |
| Laurence G. Walker | 15203 Wickmere | Houston | TX | 77062 | 9414811898765832675499 |
| Lisa M. Enfield | 141 E Palace Avenue NO 210 | Santa Fe | NM | 87501 | 9414811898765832675444 |
| Lovett Chip Baker, Jr. | 5773 Woodway Drive NO 420 | Houston | TX | 77057 | 9414811898765832675482 |
| Marvin L. Peterson | 2310 9th Ave Unit 109 | Longmont | CO | 80503 | 9414811898765832675437 |
| Max Dale Houdek | 1722 Crestdale Dr Apt 3 | Houston | TX | 77080 | 9414811898765832675475 |
| Max F. Hentz | 102 Sandalwood Dr | New Iberia | LA | 70563 | 9414811898765832675512 |
| Michael Boyle | 10641 W Ida Pl | Littleton | CO | 80127 | 9414811898765832675550 |
| Michael Shotton | 272 North Montclair | Glen Ellyn | IL | 60137 | 9414811898765832675567 |
| Misty B Corporation | 16110 Red Cedar Trail | Dallas | TX | 75248 | 9414811898765832675529 |
| MLE, LLC | 612 Old Santa Fe Trail | Santa Fe | NM | 87505 | 9414811898765832675505 |
| Monty W. Kastner | 5203 Sagesquare St | Houston | TX | 77065 | 9414811898765832675598 |
| Patricia Ruth Neff | 2500 N.W. 60th | Oklahoma City | OK | 73112 | 9414811898765832675543 |
| Patti Pollard Lichty | 1 Hunters Ridge Ct | Houston | TX | 77024 | 9414811898765832675581 |
| Penny K. Bailey | P.O. Box 273401 | Houston | TX | 77277 | 9414811898765832675536 |
| Richard B. Finger | 7 Pinehill Lane | Houston | TX | 77019 | 9414811898765832675574 |
| Richard Deason | 1301 Havenhurst DR Apr NO 217 | W Hollywood | CA | 90046 | 9414811898765832672214 |
| RLMPKM, LLC | 200 N. Loraine Street, Suite 1404 | Midland | TX | 79701 | 9414811898765832672252 |
| Robert N Enfield | 201 Main Street | Fort Worth | TX | 76102 | 9414811898765832672269 |
| Ronald H. Mayer | PO Box 2391 | Roswell | NM | 88202 | 9414811898765832672221 |
| Ronald L. Shaw | 880 Highland Ave. | Abilene | TX | 79605 | 9414811898765832672207 |
| Russell T. Rudy Energy, LLC | 5701 Woodway Dr Ste 346 | Houston | TX | 77057 | 9414811898765832672290 |
| SAC Investments I, LP | 670 Dona Ana Road SW | Deming | NM | 88030 | 9414811898765832672245 |
| SAP, LLC | 4901 Whitney Lane | Roswell | NM | 88203 | 9414811898765832672283 |
| Schnurr Family Trust | 945 Lee Lane | Concord | CA | 94518 | 9414811898765832672238 |
| Softsearch Investment LP | P.O. Box 89 | Abilene | TX | 79604 | 9414811898765832672276 |
| Steven K. Dodds | 5483 Coates Rd | Casper | WY | 82604 | 9414811898765832672818 |
| Tany H. James | 6254 Terwilliger Way | Houston | TX | 77057 | 9414811898765832672856 |
| Thomas C. Williams | 11900 Barryknoll Lane NO 113 | Houston | TX | 77024 | 9414811898765832672863 |
| Thomas Deason | 158 Midiron Rd | Alto | NM | 88312 | 9414811898765832672825 |
| Tocor Investments, Inc. | P.O. Box 293 | Midland | TX | 79702 | 9414811898765832672801 |
| Tom Benson | Route 4, Box 393G | Clyde | TX | 79510 | 9414811898765832672894 |
| Walter O. Hill | 5809 London Lane | Dallas | TX | 75252 | 9414811898765832672849 |
| Wayne Selvig | 335 Arrow Wood Beach Road | Trinidad | TX | 75163 | 9414811898765832672887 |
| William Bishop | PO Box 51797 | Lafayette | LA | 70505 | 9414811898765832672832 |
| Chisos, Ltd. | 1331 Lamar Ste 1077 | Houston | TX | 77010 | 9414811898765832672870 |
| Long Trust | PO Box 3096 | Kilgore | TX | 75663 | 9414811898765832672719 |

| | | | | | |
|-------------------------|--------------------------|---------------|----|-------|------------------------|
| Charles Andrew Spradlin | 2451 Walker St | Grand Prairie | TX | 75052 | 9414811898765832672757 |
| XTO Holdings, LLC | 810 HOUSTON ST. STE 2000 | Fort Worth | TX | 76102 | 9414811898765832672726 |

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Blake Ovard, Editor of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
December 13, 2022
and ending with the issue dated
December 13, 2022.

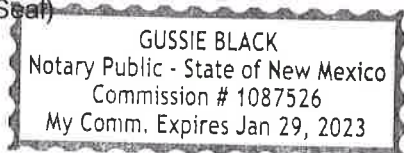

Editor

Sworn and subscribed to before me this
13th day of December 2022.


Business Manager

My commission expires
January 29, 2023

(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE
December 13, 2022

Notice of Application for Surface Commingling

OXY USA WTP LP located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD for a surface commingle permit for oil production at the Top Spot Battery. The Top Spot Battery will be located in Lea County, Section 18, T22S - R32E. Wells will be located in Eddy County, Sections 12 and 13, T22S - R31E. Production will be from the BILBREY BASIN; BONE SPRING and WC 22S31E13; WOLFCAMP pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Eric Fortier at (713) 497-2203.
#00273885

67111848

00273885

TALENT ACQUISITION
OCCIDENTAL PERMIAN
5 GREENWAY PLAZA, STE 110
HOUSTON, TX 77046

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0005521339

This is not an invoice

OXY USA INC

5 GREENWAY PLAZA OFFICE 29.076

HOUSTON, TX 77046

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

12/16/2022

Notice of Application for Surface Commingling OXY USA WTP LP located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD for a surface commingle permit for oil production at the Top Spot Battery. The Top Spot Battery will be located in Lea County, Section 18, T22S - R32E. Wells will be located in Eddy County, Sections 12 and 13, T22S - R31E. Production will be from the BILBREY BASIN; BONE SPRING and WC 22S31E13; WOLF CAMP pools. Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

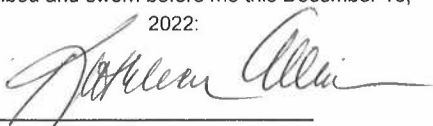
For questions pertaining to the application, please contact Eric Fortier at (713) 497-2203.

#5521339, Current Argus, December 16, 2022

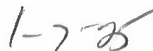


Legal Clerk

Subscribed and sworn before me this December 16, 2022:



State of WI, County of Brown
NOTARY PUBLIC



My commission expires

Ad # 0005521339

PO #: 5521339

of Affidavits: 1

This is not an invoice

KATHLEEN ALLEN
Notary Public
State of Wisconsin

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Fortier, Eric](#); [Musallam, Sandra C](#)
Cc: [McClure, Dean, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Paradis, Kyle O](#); [Walls, Christopher](#)
Subject: Approved Administrative Order PLC-878
Date: Friday, March 3, 2023 2:38:56 PM
Attachments: [PLC878 Order.pdf](#)

NMOCD has issued Administrative Order PLC-878 which authorizes Oxy USA, Inc. (16696) to surface commingle or off-lease measure, as applicable, the following wells:

| Well API | Well Name | UL or Q/Q | S-T-R | Pool |
|--------------|----------------------------------|-----------|------------|-------|
| 30-015-47949 | Top Spot 12 13 Federal Com #34H | E/2 | 12-22S-31E | 98351 |
| | | E/2 | 13-22S-31E | |
| 30-015-47887 | Top Spot 12 13 Federal Com #35H | E/2 | 12-22S-31E | 98351 |
| | | E/2 | 13-22S-31E | |
| 30-015-47625 | Top Spot 12 13 Federal Com #313H | E/2 | 12-22S-31E | 98351 |
| | | E/2 | 13-22S-31E | |
| 30-015-48594 | Top Spot 12 13 Federal Com #1H | W/2 W/2 | 12-22S-31E | 5695 |
| | | W/2 W/2 | 13-22S-31E | |
| 30-015-48595 | Top Spot 12 13 Federal Com #11H | W/2 W/2 | 12-22S-31E | 5695 |
| | | W/2 W/2 | 13-22S-31E | |
| 30-015-47771 | Top Spot 12 13 Federal Com #21H | W/2 W/2 | 12-22S-31E | 5695 |
| | | W/2 W/2 | 13-22S-31E | |
| 30-015-48597 | Top Spot 12 13 Federal Com #31H | W/2 | 12-22S-31E | 98351 |
| | | W/2 | 13-22S-31E | |
| 30-015-48596 | Top Spot 12 13 Federal Com #32H | W/2 | 12-22S-31E | 98351 |
| | | W/2 | 13-22S-31E | |
| 30-015-47627 | Top Spot 12 13 Federal Com #311H | W/2 | 12-22S-31E | 98351 |
| | | W/2 | 13-22S-31E | |
| 30-015-47626 | Top Spot 12 13 Federal Com #312H | W/2 | 12-22S-31E | 98351 |
| | | W/2 | 13-22S-31E | |
| 30-015-47639 | Top Spot 12 13 Federal Com #25H | E/2 | 12-22S-31E | 5695 |
| | | E/2 | 13-22S-31E | |
| 30-015-47885 | Top Spot 12 13 Federal Com #23H | W/2 | 12-22S-31E | 5695 |
| | | W/2 | 13-22S-31E | |
| 30-015-47888 | Top Spot 12 13 Federal Com #26H | E/2 | 12-22S-31E | 5695 |
| | | E/2 | 13-22S-31E | |
| 30-015-47889 | Top Spot 12 13 Federal Com #22H | W/2 | 12-22S-31E | 5695 |
| | | W/2 | 13-22S-31E | |
| 30-015-47953 | Top Spot 12 13 Federal Com #33H | W/2 | 12-22S-31E | 98351 |
| | | W/2 | 13-22S-31E | |
| 30-015-47954 | Top Spot 12 13 Federal Com #24H | E/2 | 12-22S-31E | 5695 |
| | | E/2 | 13-22S-31E | |

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division

New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0005521339

This is not an invoice

OXY USA INC

5 GREENWAY PLAZA OFFICE 29.076

HOUSTON, TX 77046

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

12/16/2022

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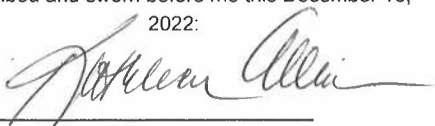
For questions pertaining to the application, please contact Eric Fortier at (713) 497-2203.

#5521339, Current Argus, December 16, 2022

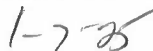


Legal Clerk

Subscribed and sworn before me this December 16, 2022:



State of WI, County of Brown
NOTARY PUBLIC



My commission expires

Ad # 0005521339

PO #: 5521339

of Affidavits: 1

This is not an invoice

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Blake Ovard, Editor of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
December 13, 2022
and ending with the issue dated
December 13, 2022.

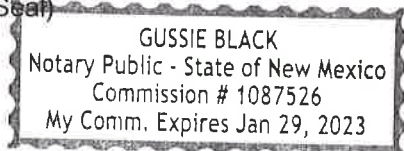

Editor

Sworn and subscribed to before me this
13th day of December 2022.


Business Manager

My commission expires
January 29, 2023

(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE
December 13, 2022

Notice of Application for Surface Commingling

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For questions pertaining to the application, please contact Eric Fortier at (713) 497-2203.
#00273885

67111848

00273885

TALENT ACQUISITION
OCCIDENTAL PERMIAN
5 GREENWAY PLAZA, STE 110
HOUSTON, TX 77046

From: [Fortier, Eric](#)
To: [McClure, Dean](#), EMNRD
Cc: [Schenkel, Beth V](#); [Musallam, Sandra C](#)
Subject: [EXTERNAL] Lost Tank CPF Train #2 (Top Spot) OIL Commingle Application, Action ID: 173098
Date: Monday, February 6, 2023 4:35:28 PM
Attachments: [Eddy County OIL Affidavit of Publication.pdf](#)
[Lea County OIL Affidavit of Publication.pdf](#)
[TOP SPOT COMM AGMT DRAFT \(002\).pdf](#)
[Top Spot Oil Commingle NMOCD Submittal v2.pdf](#)
[Top Spot BLM Approval Sundry.pdf](#)
[Top Spot 12_13 31H C102 updated.pdf](#)
[Top Spot 12_13 32H C102 updated.pdf](#)
[Top Spot 12_13 34H C102 updated.pdf](#)
[Top Spot 12_13 35H C102 updated.pdf](#)
[Top Spot 12_13 311H C102 updated.pdf](#)
[Top Spot 12_13 312H C102 updated.pdf](#)
[Top Spot 12_13 313H C102 updated.pdf](#)
[Top Spot 12_13 1H C102 updated.pdf](#)
[Top Spot 12_13 11H C102 updated.pdf](#)
[Top Spot 12_13 21H C102 updated.pdf](#)
[Top Spot Economics v2.pdf](#)
[Top Spot Well Data FINAL.xlsx](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Dean,

I recently submitted a Surface Commingle or Off-Lease Application (C107-b) for oil production for the Lost Tank CPF Train #2, Action ID: 173098 for OXY USA INC. I am attaching several pieces of documentation that will be helpful as you review the application. Please see attached to this email the following documents.

- Affidavits of Publication for “Notice of Application for Surface Commingling” in both Lea and Eddy county
- Economics for the wells being included in this application
- AFMSS Confirmation for the wells included in this application
- Draft CA Agreement (CA Pending Approval)
- Well Data Spreadsheet
- Updated Writeup
- Updated C102s

| Well Name | API | Pool | Pool Code |
|-----------------------------|--------------|---------------------------|-----------|
| TOP SPOT 12_13 FED COM 1H | 30-015-48594 | BILBREY BASIN;BONE SPRING | 5695 |
| TOP SPOT 12_13 FED COM 11H | 30-015-48595 | BILBREY BASIN;BONE SPRING | 5695 |
| TOP SPOT 12_13 FED COM 21H | 30-015-47771 | BILBREY BASIN;BONE SPRING | 5695 |
| TOP SPOT 12_13 FED COM 31H | 30-015-48597 | WC 22S31E13;WOLFCAMP | 98351 |
| TOP SPOT 12_13 FED COM 32H | 30-015-48596 | WC 22S31E13;WOLFCAMP | 98351 |
| TOP SPOT 12_13 FED COM 34H | 30-015-47949 | WC 22S31E13;WOLFCAMP | 98351 |
| TOP SPOT 12_13 FED COM 35H | 30-015-47887 | WC 22S31E13;WOLFCAMP | 98351 |
| TOP SPOT 12_13 FED COM 311H | 30-015-47627 | WC 22S31E13;WOLFCAMP | 98351 |
| TOP SPOT 12_13 FED COM 312H | 30-015-47626 | WC 22S31E13;WOLFCAMP | 98351 |
| TOP SPOT 12_13 FED COM 313H | 30-015-47625 | WC 22S31E13;WOLFCAMP | 98351 |

Also, I have cross-checked the pools and spacing units from the wells above to the OCD permitting website and have found that the wells are all listed under their correct pools and units on the OCD permitting website. However, it was determined that changes in C102s and pools occurred since the time of packet creation. Therefore, I am including a list of updated C102s. Also, I have highlighted in the well list above the wells that have changed pools. The pools were switched from Bilbrey Basin; Bone Spring (5695) to WC 22S31E13;WOLFCAMP (98351). No new pools were added to the application. Also attached is an updated writeup with the aforementioned changes. Please let me know if you have any questions or concerns.

Best regards,

Eric Fortier

Staff Regulatory Engineer

Eric_Fortier@oxy.com

O: 713-497-2203

C: 603-343-8601

From: Fortier, Eric
To: McClure, Dean, FMNRD
Cc: Musallam, Sandra C; Schenkel, Beth V
Subject: [EXTERNAL] Lost Tank CPF Train #2 (Top Spot) OIL Commingle Application, Action ID: 173098
Date: Wednesday, February 8, 2023 2:29:08 PM
Attachments: Top Spot 24H E 2 BS.pdf
Top Spot 25H E 2 BS.pdf
Top Spot 26H F 2 BS.pdf
Top Spot 33H W 2 BS.pdf
Top Spot 22H W 2 BS.pdf
Top Spot 23H W 2 BS.pdf

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Dean,

I hope this email finds you well. I went ahead and found the information for the other Top Spot wells within the lease/ CA boundary and original pools from owner notification. As per our discussion yesterday, because of the updated C102s we would need a Bone Spring well included in the East Half CA in the application in order to be able to make additions via sundries at a later date. We would like to add the wells below in the applications for surface commingling (Action IDs: 173098, 173109) that have already been submitted. C102s (approved and on the NMOCD well files website) for the wells to be added have been attached. Please give me a call with any questions you may have. Thank you for your time and assistance with this one.

| Well Name | API | Pool | Pool Code | Est. Date Online | Est. Oil (bpd) | Est Gravity API | Est Gas (MSCFD) | Est BTU/cf | Est Water (bpd) | Location |
|----------------------------|--------------|---------------------------|-----------|------------------|----------------|-----------------|-----------------|------------|-----------------|----------|
| TOP SPOT 12_13 FED COM 25H | 30-015-47639 | BILBREY BASIN;BONE SPRING | 5695 | 4/23/2023 | 1347 | 43 | 3000 | 1335 | 4600 | East |
| TOP SPOT 12_13 FED COM 23H | 30-015-47885 | BILBREY BASIN;BONE SPRING | 5695 | 4/23/2023 | 1347 | 43 | 3000 | 1335 | 4600 | West |
| TOP SPOT 12_13 FED COM 26H | 30-015-47888 | BILBREY BASIN;BONE SPRING | 5695 | 4/23/2023 | 1347 | 43 | 3000 | 1335 | 4600 | East |
| TOP SPOT 12_13 FED COM 22H | 30-015-47889 | BILBREY BASIN;BONE SPRING | 5695 | 4/23/2023 | 1347 | 43 | 3000 | 1335 | 4600 | West |
| TOP SPOT 12_13 FED COM 33H | 30-015-47953 | WC 22S31E13;WOLFCAMP | 98351 | 4/23/2023 | 2966 | 46 | 8200 | 1400 | 8240 | West |
| TOP SPOT 12_13 FED COM 24H | 30-015-47954 | BILBREY BASIN;BONE SPRING | 5695 | 4/23/2023 | 1347 | 43 | 3000 | 1335 | 4600 | East |

Best Regards,

Eric Fortier
Staff Regulatory Engineer
Eric_Fortier@oxy.com
O: 713-497-2203
C: 603-343-8601

From: [Musallam, Sandra C](#)
To: [McClure, Dean, EMNRD](#); [Fortier, Eric](#)
Subject: [EXTERNAL] RE: Action ID: 173098; PLC-878
Date: Tuesday, February 28, 2023 1:12:57 PM
Attachments: [TOP SPOT COMM AGMT DRAFT BSP.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hello Dean,

Attached is a copy of the Top Spot E/2 Bone Spring draft CA.

Thank you.

Sandra Musallam
Regulatory Engineer
713-366-5106 (office)
713-504-8577 (cell)

From: Musallam, Sandra C
Sent: Monday, February 27, 2023 8:42 AM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>; Fortier, Eric <Eric_Fortier@oxy.com>
Subject: RE: Action ID: 173098; PLC-878

Hello Dean,

Hope you had a great weekend! We expect to have a copy of the Bone Spring CA by tomorrow EOB. Please let us know if there is anything else that you need.

Thank you!

Sandra Musallam
Regulatory Engineer
713-366-5106 (office)
713-504-8577 (cell)

From: Musallam, Sandra C
Sent: Thursday, February 23, 2023 4:58 PM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>; Fortier, Eric <Eric_Fortier@oxy.com>
Subject: RE: Action ID: 173098; PLC-878

Hello Dean,

We'll get that for you ASAP. We should have it for you early next week.

Thank you!

Sandra Musallam
Regulatory Engineer
713-366-5106 (office)
713-504-8577 (cell)

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Thursday, February 23, 2023 4:32 PM
To: Fortier, Eric Eric_Fortier@oxy.com; Musallam, Sandra C Sandra_Musallam@oxy.com
Subject: [EXTERNAL] Action ID: 173098; PLC-878

WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.

To whom it may concern (c/o Eric Fortier for Oxy USA, Inc.),

The Division is reviewing the following application:

| | |
|------------------|--------------------------------|
| Action ID | 173098 |
| Admin No. | PLC-878 |
| Applicant | Oxy USA, Inc. (16696) |
| Title | Lost Tank 18 CPF Train 2 (Oil) |
| Sub. Date | 01/05/2023 |

Please provide the following additional supplemental documents:

- Packet for the CA for the Bone Spring underlying the following HSU:

E/2 12-22S-31E

E/2 13-22S-31E

-

Please provide additional information regarding the following:

-

Additional notes:

-

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department

(505) 469-8211

Top Spot 12 13 Federal Com 24H
Top Spot 12 13 Federal Com 25H
Top Spot 12 13 Federal Com 26H

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the ___ day of _____, 20__ by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 22 South, Range 31 East, N.M.P.M.

E/2 of Sections 12 and 13, Eddy County, New Mexico

Containing **640.00** acres, and this agreement shall include only the **Bone Spring Formation** underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

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2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be OXY USA INC., 5 Greenway Plaza, Ste. 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

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- such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
 8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
 9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
 10. The date of this agreement is _____, 20__, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

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successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OXY USA INC.

Operator

Date

By: _____
Operator/Attorney-in-Fact

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ACKNOWLEDGEMENT

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 2023, by
James Laning, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation.

Notary Public in and for the State of Texas

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**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

OXY USA INC.

Date

By: _____
Name: _____
Title: Attorney-in-fact

ACKNOWLEDGMENTS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 2023, by
James Laning, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation.

Notary Public in and for the State of Texas

Top Spot 12 13 Federal Com 26H

By: _____
Name: _____
Title: _____

Released to Imaging: 3/3/2023 2:58:39 PM

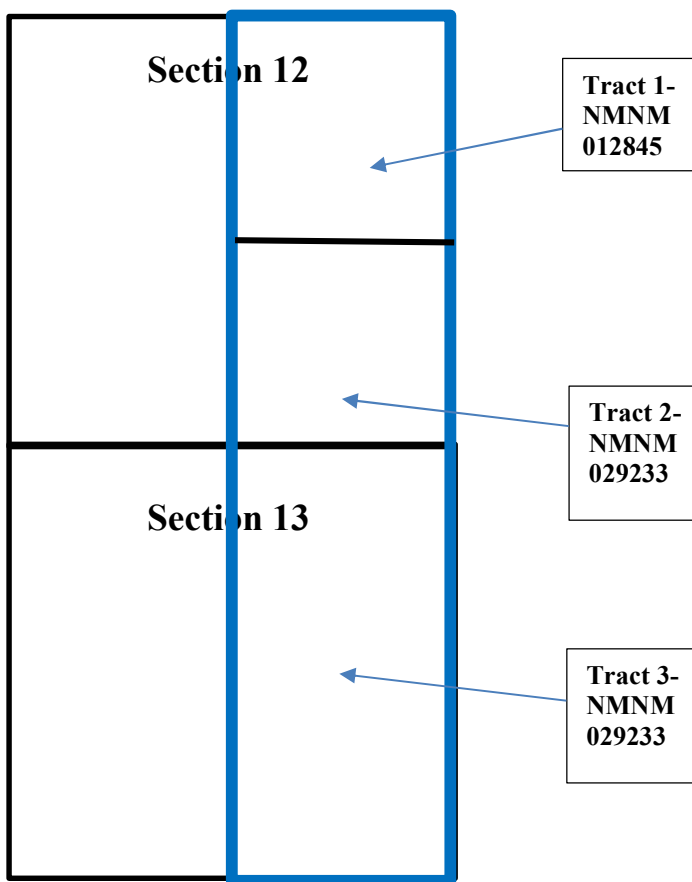
Top Spot 12 13 Federal Com 24H
Top Spot 12 13 Federal Com 25H
Top Spot 12 13 Federal Com 26H

EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated _____, 20__.

Plat of communitized area covering **640.00** acres in **the E/2 of Sections 12 and 13,**
Township 22 South- Range 31 East N.M.P.M., Eddy County, New Mexico

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Top Spot 12 13 Federal Com 26H



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Top Spot 12 13 Federal Com 25H
Top Spot 12 13 Federal Com 26H

EXHIBIT "B"

To Communitization Agreement Dated _____, 20__ embracing the following described land in **the E/2 of Sections 12 and 13, Township 22 South- Range 31 East N.M.P.M., Eddy County, New Mexico**

Operator of Communitized Area: OXY USA INC.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: NMNM 012845

Description of Land Committed: Township 22 South, Range 31 East,
N.M.P.M., Section 12: NE/4

Number of Acres: 160.00

Current Lessee of Record: XTO HOLDINGS LLC

Name of Working Interest Owners: OXY USA INC. - 78.306692%
XTO Holdings, LLC - 11.111111%
Chisos, Ltd. - 4.166750%
Rockport Oil and Gas, LLC - 0.462972%
Larry T. Long, L. Allan Long and Sammy
Adamson, Trustees of the Larry Thomas
Long Trust, the Charles Edward Long Trust,
the Lawrence Allan Long Trust, and the
John Stephen Long Trust, collectively d/b/a
the Long Trust - 5.706935%
Charles Andrew Spradlin - 0.245540%

Tract No. 2

Lease Serial Number: NMNM 029233

Description of Land Committed: Township 22 South, Range 31 East,
N.M.P.M., Section 12: SE/4

Number of Acres: 160.00

Current Lessee of Record: OXY USA INC.

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Name of Working Interest Owners: OXY USA INC. - 88.095028%
Chisos, Ltd. - 4.687594%
Rockport Oil and Gas, LLC - 0.520844%
Larry T. Long, L. Allan Long and Sammy
Adamson, Trustees of the Larry Thomas
Long Trust, the Charles Edward Long Trust,
the Lawrence Allan Long Trust, and the
John Stephen Long Trust, collectively d/b/a
the Long Trust - 6.420302%
Charles Andrew Spradlin - 0.276232%

Tract No. 3

Lease Serial Number: NMNM 029233

Description of Land Committed: Township 22 South, Range 31 East,
N.M.P.M., Section 13: E/2

Number of Acres: 320.00

Current Lessee of Record: OXY USA INC.

Name of Working Interest Owners: OXY USA INC. - 100.0%

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Top Spot 12 13 Federal Com 25H
Top Spot 12 13 Federal Com 26H

RECAPITULATION

| <u>Tract No.</u> | <u>No. of Acres Committed</u> | <u>Percentage of Interest in Communitized Area</u> |
|------------------|-------------------------------|--|
| 1 | 160.00 | 25.00% |
| 2 | 160.00 | 25.00% |
| 3 | 320.00 | 50.00% |
| Total | 640.00 | 100.000% |

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC.**

ORDER NO. PLC-878

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc. (“Applicant”) submitted a complete application to surface commingle the oil production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
13. Commingling of oil production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a

description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The allocation of oil production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate

is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10.C.(2) NMAC.
7. If the commingling of oil production from any pool, lease, or well reduces the value of the commingled oil production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
9. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil production to it, and the location(s) that commingling of its production will occur.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.

11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**DYLAN M. FUGE
DIRECTOR (ACTING)**

DATE: 3/3/2023

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-878**
Operator: **Oxy USA, Inc. (16696)**
Central Tank Battery: **Lost Tank 18 CPF Train 2**
Central Tank Battery Location: **UL M, Section 18, Township 22 South, Range 32 East**
Gas Title Transfer Meter Location:

Pools

| Pool Name | Pool Code |
|---------------------------|-----------|
| BILBREY BASIN;BONE SPRING | 5695 |
| WC 22S31E13;WOLFCAMP | 98351 |

Leases as defined in 19.15.12.7(C) NMAC

| Lease | UL or Q/Q | S-T-R |
|-------------------------|-----------|------------|
| NMNM 105312805 (029233) | W/2, SE/4 | 12-22S-31E |
| | All | 13-22S-31E |
| NMNM 105450395 (012845) | NE/4 | 12-22S-31E |

Wells

| Well API | Well Name | UL or Q/Q | S-T-R | Pool |
|--------------|----------------------------------|-----------|------------|-------|
| 30-015-47949 | Top Spot 12 13 Federal Com #34H | E/2 | 12-22S-31E | 98351 |
| | | E/2 | 13-22S-31E | |
| 30-015-47887 | Top Spot 12 13 Federal Com #35H | E/2 | 12-22S-31E | 98351 |
| | | E/2 | 13-22S-31E | |
| 30-015-47625 | Top Spot 12 13 Federal Com #313H | E/2 | 12-22S-31E | 98351 |
| | | E/2 | 13-22S-31E | |
| 30-015-48594 | Top Spot 12 13 Federal Com #1H | W/2 W/2 | 12-22S-31E | 5695 |
| | | W/2 W/2 | 13-22S-31E | |
| 30-015-48595 | Top Spot 12 13 Federal Com #11H | W/2 W/2 | 12-22S-31E | 5695 |
| | | W/2 W/2 | 13-22S-31E | |
| 30-015-47771 | Top Spot 12 13 Federal Com #21H | W/2 W/2 | 12-22S-31E | 5695 |
| | | W/2 W/2 | 13-22S-31E | |
| 30-015-48597 | Top Spot 12 13 Federal Com #31H | W/2 | 12-22S-31E | 98351 |
| | | W/2 | 13-22S-31E | |
| 30-015-48596 | Top Spot 12 13 Federal Com #32H | W/2 | 12-22S-31E | 98351 |
| | | W/2 | 13-22S-31E | |
| 30-015-47627 | Top Spot 12 13 Federal Com #311H | W/2 | 12-22S-31E | 98351 |
| | | W/2 | 13-22S-31E | |
| 30-015-47626 | Top Spot 12 13 Federal Com #312H | W/2 | 12-22S-31E | 98351 |
| | | W/2 | 13-22S-31E | |
| 30-015-47639 | Top Spot 12 13 Federal Com #25H | E/2 | 12-22S-31E | 5695 |
| | | E/2 | 13-22S-31E | |
| 30-015-47885 | Top Spot 12 13 Federal Com #23H | W/2 | 12-22S-31E | 5695 |
| | | W/2 | 13-22S-31E | |
| 30-015-47888 | Top Spot 12 13 Federal Com #26H | E/2 | 12-22S-31E | 5695 |
| | | E/2 | 13-22S-31E | |

| | | | | |
|--------------|---------------------------------|-----|------------|-------|
| 30-015-47889 | Top Spot 12 13 Federal Com #22H | W/2 | 12-22S-31E | 5695 |
| | | W/2 | 13-22S-31E | |
| 30-015-47953 | Top Spot 12 13 Federal Com #33H | W/2 | 12-22S-31E | 98351 |
| | | W/2 | 13-22S-31E | |
| 30-015-47954 | Top Spot 12 13 Federal Com #24H | E/2 | 12-22S-31E | 5695 |
| | | E/2 | 13-22S-31E | |

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-878**
Operator: **Oxy USA, Inc. (16696)**

Pooled Areas

| Pooled Area | UL or Q/Q | S-T-R | Acres | Pooled Area ID |
|----------------------------|-----------|------------|-------|----------------|
| CA Wolfcamp NMNM 105810902 | E/2 | 12-22S-31E | 640 | A |
| | E/2 | 13-22S-31E | | |
| CA Bone Spring BLM | E/2 | 12-22S-31E | 640 | B |
| | E/2 | 13-22S-31E | | |

Leases Comprising Pooled Areas

| Lease | UL or Q/Q | S-T-R | Acres | Pooled Area ID |
|-------------------------|-----------|------------|-------|----------------|
| NMNM 105450395 (012845) | NE/4 | 12-22S-31E | 160 | A |
| NMNM 105312805 (029233) | SE/4 | 12-22S-31E | 480 | A |
| | E/2 | 13-22S-31E | | |
| NMNM 105450395 (012845) | NE/4 | 12-22S-31E | 160 | B |
| NMNM 105312805 (029233) | SE/4 | 12-22S-31E | 480 | B |
| | E/2 | 13-22S-31E | | |

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 173098

CONDITIONS

| | |
|--|---|
| Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294 | OGRID: 16696 |
| | Action Number: 173098 |
| | Action Type: [C-107] Surface Commingle or Off-Lease (C-107B) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|--|----------------|
| dmcclure | Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me. | 3/3/2023 |