

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



### ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** EOG Resources, Inc. **OGRID Number:** 7377  
**Well Name:** Peregrine 27 Fed Com 701H **API:** 30-025-48797  
**Pool:** Antelope Ridge; Wolfcamp & Pitchfork Ranch; Wolfcamp **Pool Code:** 2220 & 50375

### SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [ I ] or [ II ]

[ I ] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders  
 B. ☒ Royalty, overriding royalty owners, revenue owners  
 C. ☐ Application requires published notice  
 D. ☐ Notification and/or concurrent approval by SLO  
 E. ☒ Notification and/or concurrent approval by BLM  
 F. ☐ Surface owner  
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,  
 H. ☐ No notice required

#### FOR OCD ONLY

- ☐ Notice Complete  
☐ Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

6/14/2022

Date

432-247-6331

Phone Number

lisa\_trascher@eogresources.com

e-mail Address

Lisa Trascher

Print or Type Name

Lisa Trascher

Signature



District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: EOG Resources, Inc.

OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☒ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
☒ Yes ☐ No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Please see attached					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.  
(4) Measurement type: ☒ Metering ☐ Other (Specify)  
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Pool Name and Code.  
(2) Is all production from same source of supply? ☒ Yes ☐ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No  
(4) Measurement type: ☒ Metering ☐ Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Trascher TITLE: Regulatory Specialist DATE: 6/14/2022

TYPE OR PRINT NAME Lisa Trascher TELEPHONE NO.: 432-347-6331

E-MAIL ADDRESS: lisa\_trascher@eogresources.com



Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
PEREGRINE 27	706H	3002548690	NMNM16139	NMNM16139	EOG
PEREGRINE 27	314H	3002549847	NMNM123534	NMNM123534	EOG
PEREGRINE 27	718H	3002548688	NMNM16139	NMNM16139	EOG
PEREGRINE 27	313H	3002549893	NMNM123534	NMNM123534	EOG
PEREGRINE 27	317H		NMNM016139	NMNM016139	EOG
PEREGRINE 27	316H		NMNM123534	NMNM123534	EOG
PEREGRINE 27	717H	3002548687	NMNM123534	NMNM123534	EOG
PEREGRINE 27	701H	3002548797	NMNM123534	NMNM123534	EOG
PEREGRINE 27	702H	3002548798	NMNM123534	NMNM123534	EOG
PEREGRINE 27	705H	3002548689	NMNM16139	NMNM16139	EOG
PEREGRINE 27	403H	3002549876	NMNM123534	NMNM123534	EOG
PEREGRINE 27	318H		NMNM123534	NMNM123534	EOG
PEREGRINE 27	315H		NMNM123534	NMNM123534	EOG
PEREGRINE 27	713H	3002548685	NMNM123534	NMNM123534	EOG
PEREGRINE 27	714H	3002548686	NMNM123534	NMNM123534	EOG

Notice of Intent

Sundry ID: 2674411

Type of Submission: Notice of Intent

Date Sundry Submitted: 06/01/2022

Date proposed operation will begin: 06/15/2022

Type of Action: Commingling (Surface)

Time Sundry Submitted: 12:53

**Procedure Description:** EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in S2 of Section 27 in Township 24 South, Range 34 East, Section 34 in Township 24 South, Range 34 East & N2 of Section 3 in Township 25 South, Range 34 East within the Wolfcamp and Bone Spring pools listed below, for Leases NM NM 016138, NM NM 016139, NM NM 119980, NM NM 123534 and Fee Leases. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standards for allocation measurement found in chapters 20.1 and 20.2. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because EOG is applying under 3173.14(a)(1)(iii) (Federal unit PA or CA where each unit PA or CA proposed for commingling has the same proportion of Federal interest, and which interest is subject to the same fixed royalty rate and revenue distribution). The proportion of Federal interest to be commingled in this application is not identical. EOG Resources, Inc. is requesting a variance, under 3170.6(a) (any party subject to a requirement of a regulation in this part may request a variance from the requirement), because the proposed allocation method used for any such commingled measurement does not have the potential to affect the determination of the total volume or quality of production, as required under 3173.14(a). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:



Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed\_Application\_Peregrine27FedCom\_20220601125233.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LISA TRASCHER

Signed on: JUN 01, 2022 12:52 PM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: MidlandState: TX

Phone: (432) 247-6331

Email address: lisa\_trascher@eogresources.com

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:



**APPLICATION FOR SURFACE POOL LEASE COMMINGLING**

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in S2 of Section 27 in Township 24 South, Range 34 East, Section 34 in Township 24 South, Range 34 East & N2 of Section 3 in Township 25 South, Range 34 East within the Wolfcamp and Bone Spring pools listed below, for Leases NM NM 016138, NM NM 016139, NM NM 119980, NM NM 123534 and Fee Leases. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standards for allocation measurement found in chapters 20.1 and 20.2. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because EOG is applying under 3173.14(a)(1)(iii) (Federal unit PA or CA where each unit PA or CA proposed for commingling has the same proportion of Federal interest, and which interest is subject to the same fixed royalty rate and revenue distribution). The proportion of Federal interest to be commingled in this application is not identical. EOG Resources, Inc. is requesting a variance, under 3170.6(a) (any party subject to a requirement of a regulation in this part may request a variance from the requirement), because the proposed allocation method used for any such commingled measurement does not have the potential to affect the determination of the total volume or quality of production, as required under 3173.14(a). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFP	BTU
Peregrine 27 Fed Com 701H	L-27-24S-34E	30-025-48797	[2220] ANTELOPE RIDGE; WOLFCAMP & [50375] PITCHFORK RANCH; WOLFCAMP	*2800	*45	*4204	*1260
Peregrine 27 Fed Com 702H	L-27-24S-34E	30-025-48798	[2220] ANTELOPE RIDGE; WOLFCAMP & [50375] PITCHFORK RANCH; WOLFCAMP	*2800	*45	*4204	*1260
Peregrine 27 Fed Com 705H	I-27-24S-34E	30-025-48689	[2220] ANTELOPE RIDGE; WOLFCAMP & [50375] PITCHFORK RANCH; WOLFCAMP	*2800	*45	*4204	*1260
Peregrine 27 Fed Com 706H	I-27-24S-34E	30-025-48690	[2220] ANTELOPE RIDGE; WOLFCAMP & [50375] PITCHFORK RANCH; WOLFCAMP	*2800	*45	*4204	*1260
Peregrine 27 Fed Com 713H	K-27-24S-34E	30-025-48685	[2220] ANTELOPE RIDGE; WOLFCAMP & [50375] PITCHFORK RANCH; WOLFCAMP	*2800	*45	*4204	*1260
Peregrine 27 Fed Com 714H	K-27-24S-34E	30-025-48686	[2220] ANTELOPE RIDGE; WOLFCAMP & [50375] PITCHFORK RANCH; WOLFCAMP	*2800	*45	*4204	*1260
Peregrine 27 Fed Com 717H	J-27-24S-34E	30-025-48687	[2220] ANTELOPE RIDGE; WOLFCAMP & [50375] PITCHFORK RANCH; WOLFCAMP	*2800	*45	*4204	*1260
Peregrine 27 Fed Com 718H	J-27-24S-34E	30-025-48688	[2220] ANTELOPE RIDGE; WOLFCAMP & [50375] PITCHFORK RANCH; WOLFCAMP	*2800	*45	*4204	*1260
Peregrine 27 Fed Com 313H	K-27-24S-34E	30-025-49893	[97369] RED HILLS; BONE SPRING EAST	*3200	*45	*5120	*1260
Peregrine 27 Fed Com 314H	K-27-24S-34E	30-025-49847	[97369] RED HILLS; BONE SPRING EAST	*3200	*45	*5120	*1260
Peregrine 27 Fed Com 315H	K-27-24S-34E	30-025-49841	[97369] RED HILLS; BONE SPRING EAST	*3200	*45	*5120	*1260
Peregrine 27 Fed Com 316H	I-27-24S-34E	30-025-49894	[97369] RED HILLS; BONE SPRING EAST	*3200	*45	*5120	*1260
Peregrine 27 Fed Com 317H	I-27-24S-34E	30-025-49895	[97369] RED HILLS; BONE SPRING EAST	*3200	*45	*5120	*1260
Peregrine 27 Fed Com 318H	I-27-24S-34E	30-025-49896	[97369] RED HILLS; BONE SPRING EAST	*3200	*45	*5120	*1260
Peregrine 27 Fed Com 403H	K-27-24S-34E	30-025-49876	[97369] RED HILLS; BONE SPRING EAST	*2800	*45	*3400	*1260

**GENERAL INFORMATION :**

- Federal lease NM NM 016138 covers 320 acres in Section 34 in Township 24 South, Range 34 East, Lea County, New Mexico.



- Federal lease NM NM 016139 covers 80 acres in Section 27 in Township 24 South, Range 34 East, Lea County, New Mexico.
- Federal lease NM NM 119980 covers 159.36 acres in Section 3 in Township 25 South, Range 34 East, Lea County, New Mexico.
- Federal lease NM NM 123534 covers 240 acres in Section 27 in Township 24 South, Range 34 East, Lea County, New Mexico.
- Fee Leases cover 479.36 acres in Section 34 in Township 24 South, Range 34 East, Lea County, New Mexico and in Section 3 in Township 25 South, Range 34 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the W2 of the SE4 of Section 27 in Township 24 South, Range 34 East, Lea County, New Mexico on Federal lease NM NM 123534.
- Application to commingle production from the subject wells has been submitted to the BLM.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

### **FUTURE ADDITIONS**

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Wolfcamp & Bone Spring Pools (Antelope Ridge; Wolfcamp [2220], Pitchfork Ranch; Wolfcamp [50375], and Red Hills; Bone Spring East [97369]) from Leases and CAs listed above.

### **PROCESS AND FLOW DESCRIPTION**

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exists the separator.

The gas will be measured using a senior orifice meter and used to allocated total volume measured at the facility check meter, high pressure flare meter, and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows



through the header to a custody transfer orifice meter (67451551) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (67451556) to the flare. If an individual well needed to be flared for any operational reason, it will be manually routed through the individual well flare meter (67451557) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (67451586). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout to a lower pressure, and then the oil flows into (4) 750-barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline.

The water will be measured using a Coriolis meter. The water from each separator is combined in a common header and flows into (2) 750-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (2) 750-barrel tanks. The water is then pumped and/or trucked to a saltwater disposal well.

WELL NAME	GAS METER #	OIL METER #
PEREGRINE 27 FED COM #701H	67451501	10-141508
PEREGRINE 27 FED COM #702H	67451502	10-74397
PEREGRINE 27 FED COM #705H	67451503	10-74400
PEREGRINE 27 FED COM #706H	67451504	10-74401
PEREGRINE 27 FED COM #713H	67451505	10-140325
PEREGRINE 27 FED COM #714H	67451506	10-140326
PEREGRINE 27 FED COM #717H	67451507	10-140329
PEREGRINE 27 FED COM #718H	67451508	10-140330
PEREGRINE 27 FED COM #313H	*11111111	*11-11111
PEREGRINE 27 FED COM #314H	*11111111	*11-11111
PEREGRINE 27 FED COM #315H	*11111111	*11-11111
PEREGRINE 27 FED COM #316H	*11111111	*11-11111
PEREGRINE 27 FED COM #317H	*11111111	*11-11111
PEREGRINE 27 FED COM #318H	*11111111	*11-11111
PEREGRINE 27 FED COM #403H	*11111111	*11-11111

**\*Meter numbers will be provided upon installation of meters and completion of the facility.**





P.O. Box 2267, Midland, Texas 79702  
Phone: (432) 686-3684 Fax: (432) 686-3773

Date: June 9, 2022

To: New Mexico State Land Office  
State of New Mexico Oil Conservation Division

Re: Surface Pool Lease Commingling Application; Peregrine 27 Fed Com Commingle Application

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pool referenced in this commingling application is Diverse, as defined in 19.15.12.7.A. The leases and pool to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-48797	PEREGRINE 27 FED COM #701H	L-27-24S-34E	Antelope Ridge; Wolfcamp [2220] & Pitchfork Ranch; Wolfcamp [50375]	PRODUCING
30-025-48798	PEREGRINE 27 FED COM #702H	L-27-24S-34E	Antelope Ridge; Wolfcamp [2220] & Pitchfork Ranch; Wolfcamp [50375]	PRODUCING
30-025-48689	PEREGRINE 27 FED COM #705H	I-27-24S-34E	Antelope Ridge; Wolfcamp [2220] & Pitchfork Ranch; Wolfcamp [50375]	PRODUCING
30-025-48690	PEREGRINE 27 FED COM #706H	I-27-24S-34E	Antelope Ridge; Wolfcamp [2220] & Pitchfork Ranch; Wolfcamp [50375]	PRODUCING
30-025-48685	PEREGRINE 27 FED COM #713H	L-27-24S-34E	Antelope Ridge; Wolfcamp [2220] & Pitchfork Ranch; Wolfcamp [50375]	PRODUCING
30-025-48686	PEREGRINE 27 FED COM #714H	L-27-24S-34E	Antelope Ridge; Wolfcamp [2220] & Pitchfork Ranch; Wolfcamp [50375]	PRODUCING
30-025-48687	PEREGRINE 27 FED COM #717H	I-27-24S-34E	Antelope Ridge; Wolfcamp [2220] & Pitchfork Ranch; Wolfcamp [50375]	PRODUCING
30-025-48688	PEREGRINE 27 FED COM #718H	I-27-24S-34E	Antelope Ridge; Wolfcamp [2220] & Pitchfork Ranch; Wolfcamp [50375]	PRODUCING
30-025-49893	PEREGRINE 27 FED COM #313H	K-27-24S-34E	Red Hills; Bone Spring East [97369]	PERMITTED
30-025-49847	PEREGRINE 27 FED COM #314H	K-27-24S-34E	Red Hills; Bone Spring East [97369]	PERMITTED
30-025-49841	PEREGRINE 27 FED COM #315H	K-27-24S-34E	Red Hills; Bone Spring East [97369]	PERMITTED
30-025-49894	PEREGRINE 27 FED COM #316H	I-27-24S-34E	Red Hills; Bone Spring East [97369]	PERMITTED
30-025-49895	PEREGRINE 27 FED COM #317H	I-27-24S-34E	Red Hills; Bone Spring East [97369]	PERMITTED
30-025-49896	PEREGRINE 27 FED COM #318H	I-27-24S-34E	Red Hills; Bone Spring East [97369]	PERMITTED
30-025-49876	PEREGRINE 27 FED COM #403H	K-27-24S-34E	Red Hills; Bone Spring East [97369]	PERMITTED

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

**EOG Resources, Inc.**

By: Daniel Koury  
Daniel Koury  
Landman

6/9/2022  
Date



Commingling Application for Peregrine 27 Fed Com CTB  
EOG Resources, Inc.  
EXHIBIT A- Notice List

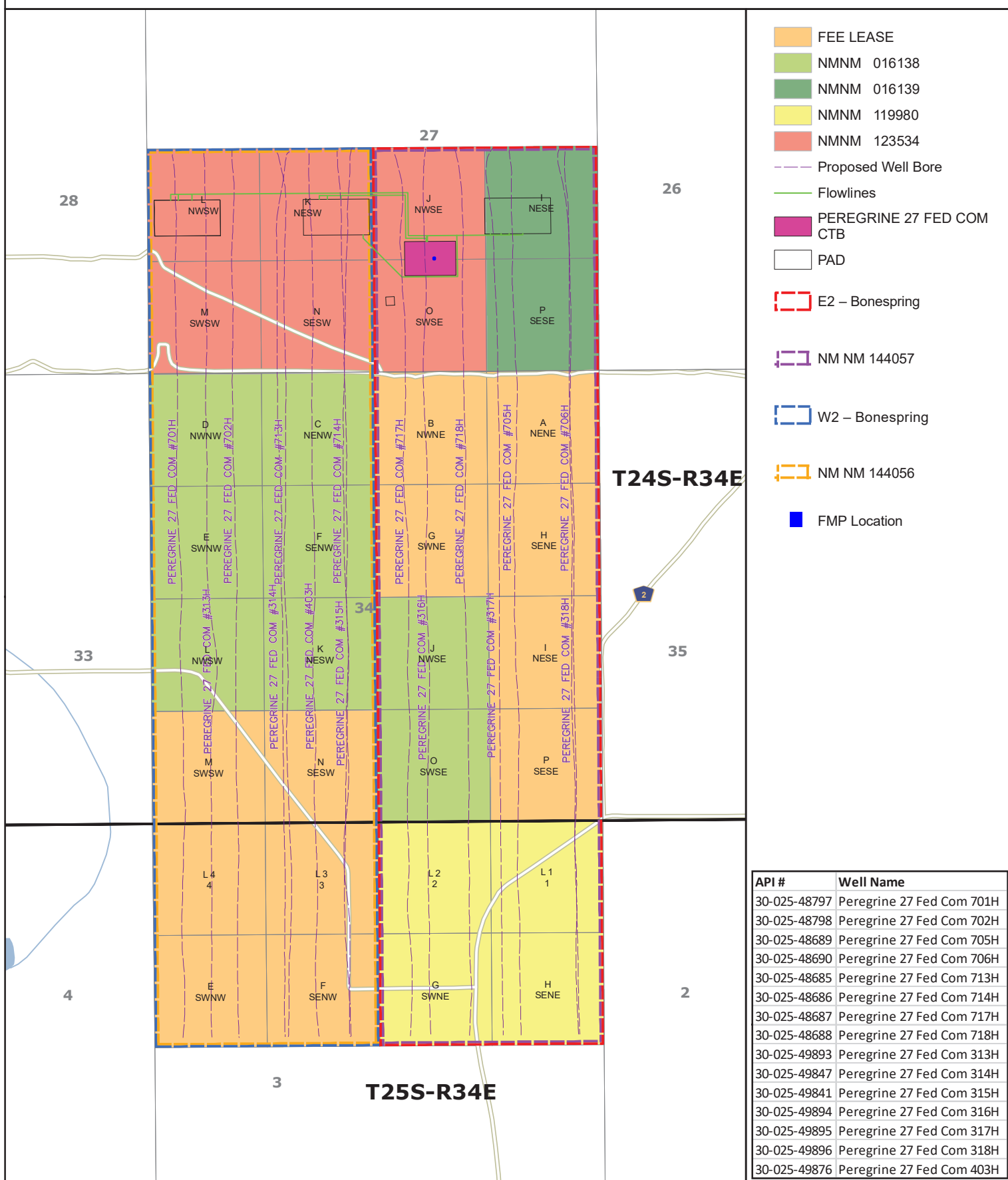
New Mexico Oil Conservation Division Attn: Mr. Dean McClure 1220 South St. Francis Drive Santa Fe, NM 87505 Via OCD Online	Bureau of Land Management Attn: Mr. Jonathon Shepard 620 E. Green Street Carlsbad, NM 88220 Via BLM AFMSS 2	Rhonda Pace Robertson Guardian of the Estate of Clinton Pace 544 Commanche Dr. Lubbock, TX 79404 7021 0350 0000 2499 6024	Nuray K.Pace, Guardian of the Estate of Tara & Aleyna Pace 258 Cape Jasmine Court The Woodlands, TX 77381 7021 0350 0000 2499 6031
Foundations Minerals, LLC PO Box 50820 Midland, TX 79710 7021 0350 0000 2499 6048	Ryan Pace 544 Commanche Dr. Lubbock, TX 79404 7021 0350 0000 2499 6055	Wildcat Energy, LLC PO Box 13323 Odessa, TX 79768 7021 0350 0000 2499 6062	Millhollon Minerals & Royalty, LLC 2 Winchester Ct Midland, TX 79705 7021 0350 0000 2499 6079
Monty D. McLane PO Box 9451 Midland, TX 79708 7021 0350 0000 2499 6116	Alan Jochimsen, sole & sep. property 4209 Cardinal Lane Midland, TX 79707 7021 0350 0000 2499 6109	David L. Schmidt 1400 Community Lane Midland, TX 79701 7021 0350 0000 2499 6093	Alpha Energy Partners PO Box 10701 Midland, TX 79702 7021 0350 0000 2499 6086
Mavros Minerals I, LLC PO Box 50820 Midland, TX 79710 7021 0350 0000 2499 6123	Oak Valley Mineral and Land, LP PO Box 50820 Midland, TX 79710 7021 0350 0000 2499 6130	Saxum Asset Holdings, LP 5956 Sherry Lane, Suite 1221 Dallas, TX 75225 7021 0350 0000 2499 6147	Marathon Oil Permian LLC PO Box 732312 Dallas, TX 75373-2312 7021 0350 0000 2499 6154
States Royalty Limited Partnership PO Box 911 Breckenridge, TX 76424 7021 0350 0000 2499 6192	McMullen Minerals LLC PO Box 470857 Fort Worth, TX 76147 7021 0350 0000 2499 6185	Pegasus Resources, LLC PO Box 470698 Fort Worth, TX 76147 7021 0350 0000 2499 6178	Excess Energy, LLC PO box 93449 Southlake, TX 76092 7021 0350 0000 2499 6161
Viper Energy Partners LLC 515 Central Park Drive Suite 100 Oklahoma City, OK 73105 7021 0350 0000 2499 6208	TD Minerals LLC 8111 Westchester Drive Suite 900 Dallas, TX 75225 7021 0350 0000 2499 6215	Robert F. Duke, Trustee of Family & Survivor Trust PO Box 3729 Midland, TX 79702 7021 0350 0000 2499 6222	Roden Participants & Associates, Ltd. 2603 Augusta Drive Suite 430 Houston, TX 77057 7021 0350 0000 2499 6239
Tilden Capital II, LLC PO Box 470857 Fort Worth, TX 76147 7021 0350 0000 2499 6246	Timothy Brennan 372 Angelus Street Memphis, TN 38112 7021 0350 0000 2499 6253	Alpha Royalty Partners LLC PO Box 10701 Midland, TX 79702 7021 0350 0000 2499 6260	Southwind Royalty, LLC 600 Travis St, Suite 7200 Houston, TX 77002 7021 0350 0000 2499 6352
Tap Rock Minerals LP 523 Park Point Drive Suite 200 Golden, CO 80401 7021 0350 0000 2499 6390	FR Energy, LLC 55 Waugh Dr Suite 1200 Houston, TX 77046 7021 0350 0000 2499 6383	Fortuna III Permian, LLC 55 Waugh Dr Suite 1200 Houston, TX 77046 7021 0350 0000 2499 6376	SRR Permian LLC 1751 River Run Suite 200 Fort Worth, TX 76107 7021 0350 0000 2499 6369
MerPel, LLC 3100 Monticello Avenue Suite 500 Dallas, TX 75205 7021 0350 0000 2499 6406	Northern Oil and Gas, LLC 4350 Baker Rd Suite 400 Minnetonka, MN 55343-8628 7021 0350 0000 2499 6413	Robert E. & Donna P. Landreth 110 W. Louisiana Avenue Suite 404 Midland, TX 79701 7021 0350 0000 2499 6420	89 Energy II Minerals, LLC 1850 N Harwood St, 19th Floor Dallas, TX 75201 7021 0350 0000 2499 6437
CrownRock Minerals, L.P. PO Box 51933 Midland, TX 79710 7021 0350 0000 2499 6475	S. Rhett Gist PO Box 2379 Midland, TX 79702 7021 0350 0000 2499 6468	Santa Elena Minerals IV, LP PO Box 732880 Dallas, TX 7021 0350 0000 2499 6451	Fortis Minerals II, LLC PO Box 470788 Fort Worth, TX 76147 7021 0350 0000 2499 6444
Elton Graham Brooks PO Box 601334 San Diego, CA 92160 7021 0350 0000 2499 6482	Rickie A. Brooks Fletcher 6521 NO B 202 St SW Lynnwood, WA 98036 7021 0350 0000 2499 6499	Noble Royalty Access Fund X & XI LP PO Box 660082 Dallas, TX 75266 7021 0350 0000 2499 6505	Riverbend Oil & Gas IX Investment, L.L.C. 500 Dallas, Suite 1250 Houston, TX 77002 7021 0350 0000 2499 6512
Edna Marlene Bales 2608 McClintic St Midland, TX 79705 7021 0350 0000 2499 6529	Travis Ross Lawson PO Box 11144 Midland, TX 79702 7021 0350 0000 2499 6536	EOG Resources, Inc. P.O. Box 2267 Midland, Texas 79702	

Copies of this application were mailed to the following individuals, companies, and organizations  
on or before June 15, 2022.

Lisa Trascher  
Lisa Trascher  
EOG Resources, Inc.



# PEREGRINE 27 FED COM SURFACE COMMINGLING PLAT



1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140  
TELEPHONE: (817) 744-7512 • FAX (817) 744-7548  
TEXAS FIRM REGISTRATION NO. 10042504  
WWW.TOPOGRAPHIC.COM



DATE: 6/3/2022

DRAWN BY: J.T.S.

CHECKED BY: J.T.S.

SITE NAME:  
PEREGRINE 27 FED COM

Location:  
Section 27, T24S-R34E, Lea County, NM







P.O. Box 2267, Midland, Texas 79702  
Phone: (432) 848-9133

*Certified Mail-Return Receipt*

Date: June 15, 2022

Re: Surface Pool Lease Commingling Application; Peregrine 27 Fed Com  
Commingling Application

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Peregrine 27 Fed Com Central Tank Battery located in Lea County, New Mexico, filed this date with the Bureau of Land Management (BLM) and notification to the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule [19.15.12.10](#) (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Wolfcamp & Bone Spring Pools (Antelope Ridge; Wolfcamp [2220], Pitchfork Ranch; Wolfcamp [50375], and Red Hills; Bone Spring East [97369]) and from Leases and CAs listed in the application.

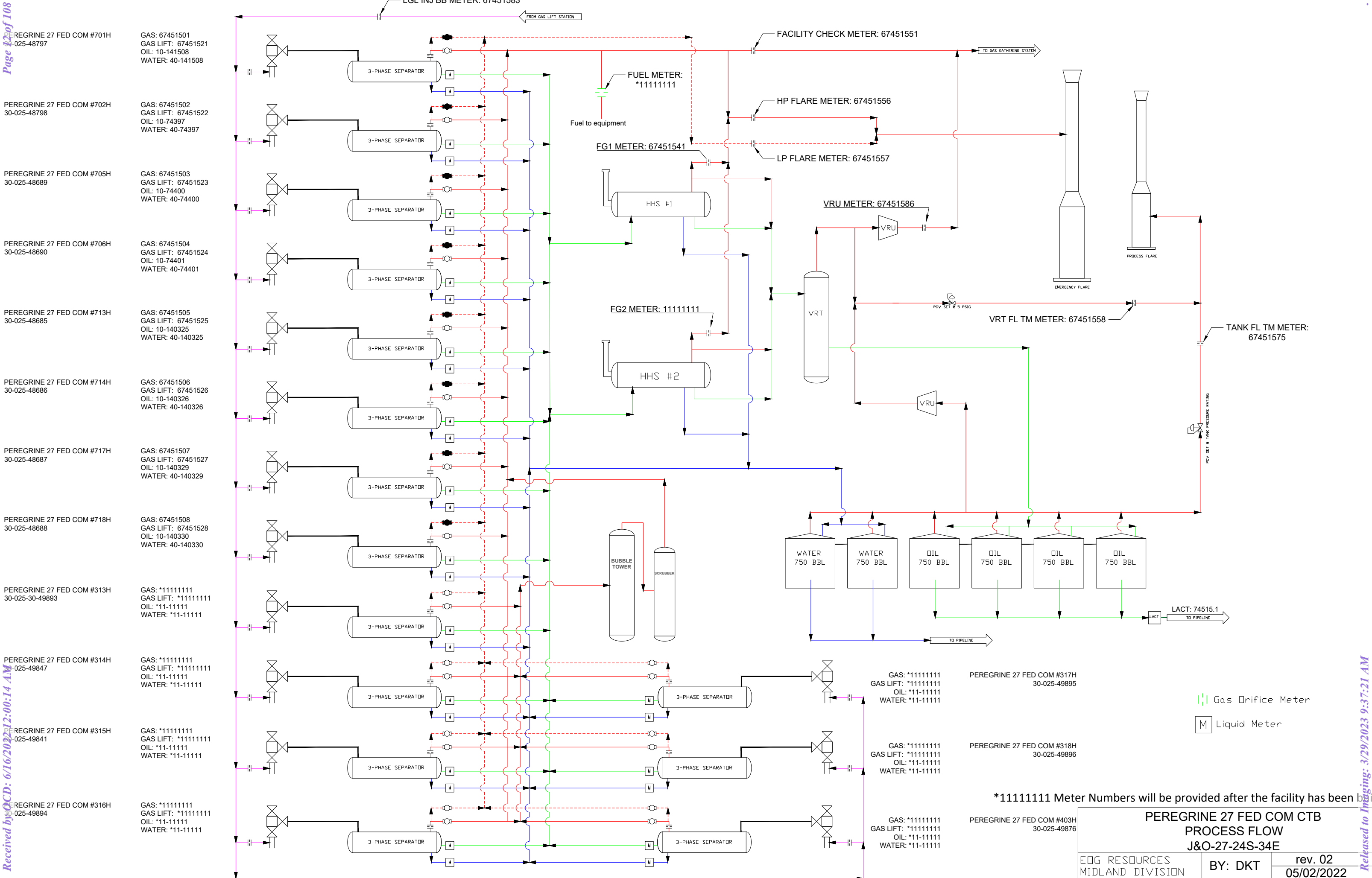
For questions regarding this application, please contact me at 432-247-6331 or [lisa\\_trascher@eogresources.com](mailto:lisa_trascher@eogresources.com)

Kind regards,

**EOG Resources, Inc.**

By: Lisa Trascher  
Lisa Trascher  
Regulatory Specialist







## APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **PEREGRINE 27 FED COM CTB**:

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

**Federal Lease NM NM 016138, NM NM 016139, NM NM 119981, NM NM 123534 and Fee Lease**

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
PEREGRINE 27 FED COM #701H	L-27-24S-34E	30-025-48797	Antelope Ridge; Wolfcamp [2220] & Pitchfork Ranch; Wolfcamp [50375]	*2800	*45	*4204	*1260
PEREGRINE 27 FED COM #702H	L-27-24S-34E	30-025-48798	Antelope Ridge; Wolfcamp [2220] & Pitchfork Ranch; Wolfcamp [50375]	*2800	*45	*4204	*1260
PEREGRINE 27 FED COM #705H	I-27-24S-34E	30-025-48689	Antelope Ridge; Wolfcamp [2220] & Pitchfork Ranch; Wolfcamp [50375]	*2800	*45	*4204	*1260
PEREGRINE 27 FED COM #706H	I-27-24S-34E	30-025-48690	Antelope Ridge; Wolfcamp [2220] & Pitchfork Ranch; Wolfcamp [50375]	*2800	*45	*4204	*1260
PEREGRINE 27 FED COM #713H	L-27-24S-34E	30-025-48685	Antelope Ridge; Wolfcamp [2220] & Pitchfork Ranch; Wolfcamp [50375]	*2800	*45	*4204	*1260
PEREGRINE 27 FED COM #714H	L-27-24S-34E	30-025-48686	Antelope Ridge; Wolfcamp [2220] & Pitchfork Ranch; Wolfcamp [50375]	*2800	*45	*4204	*1260
PEREGRINE 27 FED COM #717H	I-27-24S-34E	30-025-48687	Antelope Ridge; Wolfcamp [2220] & Pitchfork Ranch; Wolfcamp [50375]	*2800	*45	*4204	*1260
PEREGRINE 27 FED COM #718H	I-27-24S-34E	30-025-48688	Antelope Ridge; Wolfcamp [2220] & Pitchfork Ranch; Wolfcamp [50375]	*2800	*45	*4204	*1260
PEREGRINE 27 FED COM #313H	K-27-24S-34E	30-025-49893	Red Hills; Bone Spring East [97369]	*3200	*45	*5120	*1260
PEREGRINE 27 FED COM #314H	K-27-24S-34E	30-025-49847	Red Hills; Bone Spring East [97369]	*3200	*45	*5120	*1260
PEREGRINE 27 FED COM #315H	K-27-24S-34E	30-025-49841	Red Hills; Bone Spring East [97369]	*3200	*45	*5120	*1260
PEREGRINE 27 FED COM #316H	I-27-24S-34E	30-025-49894	Red Hills; Bone Spring East [97369]	*3200	*45	*5120	*1260
PEREGRINE 27 FED COM #317H	I-27-24S-34E	30-025-49895	Red Hills; Bone Spring East [97369]	*3200	*45	*5120	*1260
PEREGRINE 27 FED COM #318H	I-27-24S-34E	30-025-49896	Red Hills; Bone Spring East [97369]	*3200	*45	*5120	*1260
PEREGRINE 27 FED COM #403H	K-27-24S-34E	30-025-49876	Red Hills; Bone Spring East [97369]	*2800	*45	*3400	*1260

\*Estimated numbers for these wells; will provide actual numbers once these wells are producing.



DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page

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**Authority**

02-25-1920;041STAT0437;30USC181;MINERAL LEASING  
ACT OF 1920

**Total Acres:**

639.3600

**Serial Number**

NMNM105724625

**Product Type 318310: COMMUNITIZATION AGREEMENT****Commodity: Oil & Gas****Case Disposition: PENDING****Case File Juris: CARLSBAD FO****Legacy Serial No****NMNM 144057****Case Customers**

Name & Address					Interest Relationship	% Interest
EOG RESOURCES INC NEW MEXICO STATE OFFICE	5509 CHAMPIONS DR	MIDLAND	TX	79706-2843	OPERATOR OFFICE OF RECORD	100.000 0.000

**Land Records**

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0240S	0340E	027	Aliquot		SE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE		BUREAU OF LAND MGMT
23	0240S	0340E	034	Aliquot		E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE		BUREAU OF LAND MGMT
23	0250S	0340E	003	Aliquot		S2NE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE		BUREAU OF LAND MGMT
23	0250S	0340E	003	Lot		1,2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE		BUREAU OF LAND MGMT

**Relinquished / Withdrawn Lands**

(None)

**Case Actions**

Date Filed	Code	Action Name	Action Remarks	Action Status
03/01/2021	387	CASE ESTABLISHED		APPROVED/ACCEPTED
03/01/2021	516	FORMATION	WOLFCAMP;	APPROVED/ACCEPTED
11/08/2021	580	PROPOSAL RECEIVED	CA RECD;	APPROVED/ACCEPTED

**AGREEMENT / LEASE INFORMATION**

(None)

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CASE RECORDATION  
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**Authority**

02-25-1920;041STAT0437;30USC181;MINERAL LEASING  
ACT OF 1920

**Total Acres:**

639.3600

**Serial Number**

NMNM105723845

**Product Type 318310: COMMUNITIZATION AGREEMENT****Commodity: Oil & Gas****Case Disposition: PENDING****Case File Juris: CARLSBAD FO****Legacy Serial No****NMNM 144056****Case Customers**

Name & Address					Interest Relationship	% Interest
EOG RESOURCES INC NEW MEXICO STATE OFFICE	5509 CHAMPIONS DR	MIDLAND	TX	79706-2843	OPERATOR OFFICE OF RECORD	100.000 0.000

**Land Records**

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0240S	0340E	027	Aliquot		SW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE		BUREAU OF LAND MGMT
23	0240S	0340E	034	Aliquot		W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE		BUREAU OF LAND MGMT
23	0250S	0340E	003	Lot		3,4	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE		BUREAU OF LAND MGMT
23	0250S	0340E	003	Aliquot		S2NW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE		BUREAU OF LAND MGMT

**Relinquished / Withdrawn Lands**

(None)

**Case Actions**

Date Filed	Code	Action Name	Action Remarks	Action Status
03/01/2021	387	CASE ESTABLISHED		APPROVED/ACCEPTED
03/01/2021	516	FORMATION	WOLFCAMP;	APPROVED/ACCEPTED
11/08/2021	580	PROPOSAL RECEIVED	CA RECD;	APPROVED/ACCEPTED

**AGREEMENT / LEASE INFORMATION**

(None)

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(MASS) Serial Register Page**

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NMNM105470674

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**Authority**

02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL  
LEASING ACT OF 1920

**Total Acres**

320.0000

**Serial Number**

NMNM105470674

**Case File Jurisdiction**

**Legacy Serial No**  
NMNM 016138

**Product Type** 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE**Commodity** Oil & Gas**Lease Issued Date****Case Disposition** AUTHORIZED

01/17/1973

**CASE DETAILS**

NMNM105470674

Case Name	C-7989740	Split Estate	Fed Min Interest
Effective Date	02/01/1973	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12 1/2%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number	SPAR136	Sale Date	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
Participating Area		Total Bonus Amount 0.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount 480.00

**CASE CUSTOMERS**

NMNM105470674

Name & Mailing Address	Interest Relationship	Percent Interest
AGS OIL & GAS HOLDINGS #2 INC 4400 S FEDERAL BLVD STE 2D EOG RESOURCES INC PO BOX 2267 EOG RESOURCES INC 5509 CHAMPIONS DR FORTUNA III PERMIAN LLC 55 WAUGH DR STE 1200 SRR ROCKIES LLC 1751 RIVER RUN STE 200	ENGLEWOOD CO 80110-5368 MIDLAND TX 79702-2267 MIDLAND TX 79706-2843 HOUSTON TX 77007-5837 FORT WORTH TX 76107-6670	LESSEE 2.270000 OPERATING RIGHTS 0.000000 LESSEE 95.460000 OPERATING RIGHTS 0.000000 OPERATING RIGHTS 0.000000

**RECORD TITLE**

NMNM105470674

MTRS Subdivision and Metes and Bounds	Account	Percent Held
23 0240S 0340E 034 NW,N2SW,W2SE	EOG RESOURCES INC	95.455000
	AGS OIL & GAS HOLDINGS #2 INC	4.545000

**OPERATING RIGHTS**

(No Records Found)

**LAND RECORDS**

NMNM105470674

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0240S	0340E	034	Aliquot		NW,N2SW,W2SE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

**CASE ACTIONS**

Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105470674
04/23/1972	04/23/1972	CASE ESTABLISHED	APPROVED/ACCEPTED	SPAR136;	
04/24/1972	04/24/1972	DRAWING HELD	APPROVED/ACCEPTED		
05/22/1972	05/22/1972	PROTEST FILED	APPROVED/ACCEPTED		
06/15/1972	06/15/1972	PROTEST DISMISSED	APPROVED/ACCEPTED		
07/17/1972	07/17/1972	APPEAL	APPROVED/ACCEPTED		
07/21/1972	07/21/1972	CASE SENT TO	APPROVED/ACCEPTED	IBLA;	
09/12/1972	09/12/1972	DEC AFFIRMED	APPROVED/ACCEPTED		
10/05/1972	10/05/1972	CASE RECEIVED FROM	APPROVED/ACCEPTED	IBLA;	
01/17/1973	01/17/1973	LEASE ISSUED	APPROVED/ACCEPTED		
02/01/1973	02/01/1973	EFFECTIVE DATE	APPROVED/ACCEPTED		
02/01/1973	02/01/1973	FUND CODE	APPROVED/ACCEPTED	05;145003	
02/01/1973	02/01/1973	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
09/29/1982	09/29/1982	GEOGRAPHIC NAME	APPROVED/ACCEPTED	UNDEFINED FLD;	
09/29/1982	09/29/1982	KMA CLASSIFIED	APPROVED/ACCEPTED		
01/31/1983	01/31/1983	EXTENDED	APPROVED/ACCEPTED	THRU 01/31/85;	
04/15/1983	04/15/1983	RENTAL RATE DET/ADJ	APPROVED/ACCEPTED	\$2.00;	

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HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.



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**CASE RECORDATION  
(MASS) Serial Register Page**

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Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105470674
06/09/1983	06/09/1983	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	CA RNM087	
07/11/1983	07/11/1983	KMA EXPANDED	APPROVED/ACCEPTED		
01/05/1984	01/05/1984	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	RNM087 EFF 03/14/83	
05/07/1984	05/07/1984	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(1)	
05/07/1984	05/07/1984	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(2)	
06/25/1984	06/25/1984	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
06/29/1984	06/29/1984	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
03/28/1985	03/28/1985	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
04/16/1985	04/16/1985	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(1)EFF 06/01/84;	
04/16/1985	04/16/1985	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(2)EFF 06/01/84;	
04/16/1985	04/16/1985	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(1)EFF 07/01/84;	
04/16/1985	04/16/1985	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(2)EFF 07/01/84;	
04/16/1985	04/16/1985	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 04/01/85;	
05/31/1985	05/31/1985	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	CNUM 552,569 AC	
02/27/1987	02/27/1987	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(1)	
02/27/1987	02/27/1987	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(2)	
06/30/1987	06/30/1987	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(1)EFF 03/01/87;	
06/30/1987	06/30/1987	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(2)EFF 03/01/87;	
07/14/1987	07/14/1987	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	GG	
07/06/1988	07/06/1988	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(2)	
07/06/1988	07/06/1988	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(1)	
07/12/1988	07/12/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	GLC/JR	
07/12/1988	07/12/1988	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(1)EFF 08/01/88;	
07/12/1988	07/12/1988	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(2)EFF 08/01/88;	
04/19/1989	04/19/1989	APD FILED	APPROVED/ACCEPTED	ENRON OIL & GAS CJ	
04/24/1989	04/24/1989	APD FILED	APPROVED/ACCEPTED	ENRON OIL & GAS CJ	
05/17/1989	05/17/1989	APD APPROVED	APPROVED/ACCEPTED	PITCHFORK 34 FED COM1	
09/27/1999	09/27/1999	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	SAMEDAN/ENERQUEST	
11/23/1999	11/23/1999	ASGN APPROVED	APPROVED/ACCEPTED	EFF 10/01/99;	
11/23/1999	11/23/1999	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	MV/MV	
11/20/2006	11/20/2006	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	ENERQUEST/TE-RAY RE;1	
12/21/2006	12/21/2006	ASGN APPROVED	APPROVED/ACCEPTED	EFF 12/01/06;	
12/21/2006	12/21/2006	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	ANN	
02/13/2007	02/13/2007	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	TE RAY RE/WILDCAT E;1	
03/29/2007	03/29/2007	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	TE RAY RE/MIDWEST R;1	
02/14/2008	02/14/2008	ASGN APPROVED	APPROVED/ACCEPTED	EFF 03/01/2007;	
02/14/2008	02/14/2008	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	SSP	
02/14/2008	02/14/2008	CASE SEGREGATED BY ASGN	APPROVED/ACCEPTED	INTO NMNM119980;	
02/28/2008	02/28/2008	ASGN APPROVED	APPROVED/ACCEPTED	EFF 04/01/07;	
02/28/2008	02/28/2008	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	JLV	
11/27/2015	11/27/2015	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	LANDRETH/EOG RESOU;1	
12/16/2015	12/16/2015	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	LBO	
12/16/2015	12/16/2015	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 12/01/15;	
01/09/2017	01/09/2017	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	MIDWEST R/BLACK MOU;1	
02/10/2017	02/10/2017	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	BLACK MOU/TALON OIL;1	
02/13/2017	02/13/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	RCC	
02/13/2017	02/13/2017	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 02/01/17;	
03/15/2017	03/15/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	LBO	
03/15/2017	03/15/2017	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 03/01/17;	
07/24/2017	07/24/2017	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	TALON OIL/MARATHON;1	
07/24/2017	07/24/2017	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	BLACK MOU/MARATHON;1	
08/25/2017	08/25/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	RCC	
08/25/2017	08/25/2017	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 08/01/17;	
08/29/2017	08/29/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	RCC	
08/29/2017	08/29/2017	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 08/01/17;	
02/24/2020	02/24/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	2	
02/24/2020	02/24/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	1	
09/15/2020	09/15/2020	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	BASELINE/DSD ENERG;1	
09/15/2020	09/15/2020	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	MIDWEST R/BASELINE;1	
03/05/2021	03/05/2021	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	LL	
03/05/2021	03/05/2021	TRF OPER RGTS RET UNAPPV	APPROVED/ACCEPTED	BASELINE/DSD ENERGY	
03/05/2021	03/05/2021	TRF OPER RGTS RET UNAPPV	APPROVED/ACCEPTED	MIDWEST R/BASELINE	
07/06/2021	07/06/2021	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	DSD ENERG/FORTUNA I;1	
07/06/2021	07/06/2021	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	BASELINE/DSD ENERG;1	
07/06/2021	07/06/2021	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	TE-RAY RE/BASELINE;1	
07/06/2021	07/06/2021	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	ENERQUEST/TE-RAV RE;1	
07/06/2021	07/06/2021	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	SAMEDAN O/ENERQUEST;1	
07/26/2021	07/26/2021	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	KB	
07/26/2021	07/26/2021	MERGER NAME CHANGE	APPROVED/ACCEPTED	EFF 09/30/14;/A/	
11/09/2021	11/09/2021	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	PM	
11/09/2021	11/09/2021	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 08/01/21;1	
11/09/2021	11/09/2021	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 08/01/21;2	
11/09/2021	11/09/2021	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 08/01/21;5	
11/09/2021	11/09/2021	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 08/01/21;4	
11/09/2021	11/09/2021	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 08/01/21;3	
05/23/2022	11/08/2021	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	MIDWEST R/EOG RESOU;3	
05/23/2022	11/08/2021	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	AGS OIL & EOG RESOU;1	

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HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.



**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 6/1/2022 6:25 AM

NMNM105470674

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Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105470674
05/23/2022	11/08/2021	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	MIDWEST R/EOG RESOU;1	
05/23/2022	11/08/2021	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	TE RAY RE/EOG RESOU;1	
05/23/2022	11/08/2021	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	MIDWEST R/EOG RESOU;2	
05/23/2022	11/08/2021	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	AGS OIL &/EOG RESOU;2	
05/23/2022	11/08/2021	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	AGS OIL &/EOG RESOU;3	

**ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO**

NMNM105470674

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commit ment Status	Commit ment Status Effective Date	Acres	Allocation Percent
NMNM105467945	NMNM 072382	Authorized	Communitization Agreement	01		03/04/1983	240.0000	75.000000

**LEGACY CASE REMARKS**

NMNM105470674

This data is a snapshot in time as of March 14, 2022. Please reference the MLRS website for more information.

Line Number	Remark Text
0001	-
0002	02/13/17 - TRANSFERE BONDED BLACK MTN NMB001326 SW
0003	08/25/2017 - MARATHON WYB002107 NW;
0004	-----
0005	02/21/2021 - OPERATING RIGHTS ADJUDICATED;
0006	SEE WORKSHEET.
0007	-----
0008	07/26/21 TE-RAY RESOURCES INC TO TE-RAY RESOURCESLLC
0009	11/09/2021 - OR/RT WORKSHEET UPDATED



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NMNM105555624

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**Authority**

**02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL  
LEASING ACT OF 1920**

**Total Acres****1,639.7900****Serial Number****NMNM105555624****Case File Jurisdiction**

**Legacy Serial No  
NMNM 016139**

**Product Type 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE****Commodity Oil & Gas****Lease Issued Date****Case Disposition AUTHORIZED****01/22/1973****CASE DETAILS**

NMNM105555624

Case Name	C-7984542	Split Estate	Fed Min Interest
Effective Date	02/01/1973	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12 1/2%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number	SPAR137	Sale Date	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
Participating Area		Total Bonus Amount 0.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

**CASE CUSTOMERS**

NMNM105555624

Name & Mailing Address			Interest Relationship	Percent Interest
BARNES JERRY			OPERATING RIGHTS	0.000000
CENTENNIAL RESOURCES	1001 17TH ST STE 1800	DENVER CO 80202-2058	OPERATING RIGHTS	0.000000
PRODUCTION LLC				
EIMERS DENNIS			OPERATING RIGHTS	0.000000
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON TX 77002-2589	LESSEE	100.000000
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON TX 77002-2589	OPERATING RIGHTS	0.000000
FRAZIER RICHARD R			OPERATING RIGHTS	0.000000
GILMORE RESOURCES INC	PO BOX 577	KIMBALL NE 69145-0577	OPERATING RIGHTS	0.000000
GILMORE W H			OPERATING RIGHTS	0.000000
HURT JAMES R			OPERATING RIGHTS	0.000000
HURT PROPERTIES LP	PO BOX 1927	ABINGDON VA 24212-1927	OPERATING RIGHTS	0.000000
JEFFCOAT LEON	500 W TEXAS #1000	MIDLAND TX 79701	OPERATING RIGHTS	0.000000
KATHERINE E GILMORE BYPASS	505 N BIG SPRING ST STE 303	MIDLAND TX 79701-4346	OPERATING RIGHTS	0.000000
TRUST (THE)				
LANDRETH ROBERT E			OPERATING RIGHTS	0.000000
MARTIN E CECILE			OPERATING RIGHTS	0.000000
PATIN OG CO INC	3000 WILCREST DR	HOUSTON TX 77042	OPERATING RIGHTS	0.000000
SHANNON-GILMORE KATHERINE			OPERATING RIGHTS	0.000000
ANNE				
WHEELER FREDDIE JEAN			OPERATING RIGHTS	0.000000

**RECORD TITLE****(No Records Found)****OPERATING RIGHTS****(No Records Found)****LAND RECORDS**

NMNM105555624

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0240S	0340E	027	Aliquot		E2E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	029	Aliquot		E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	004	Aliquot		SWNE,S2NW,S2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	004	Lot		2-4	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	009	Aliquot		E2,NW,N2SW, SESW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

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CASE ACTIONS					
Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105555624
04/23/1972	04/23/1972	CASE ESTABLISHED	APPROVED/ACCEPTED	SPAR137;	
04/24/1972	04/24/1972	DRAWING HELD	APPROVED/ACCEPTED		
05/22/1972	05/22/1972	PROTEST FILED	APPROVED/ACCEPTED		
06/15/1972	06/15/1972	PROTEST DISMISSED	APPROVED/ACCEPTED		
07/17/1972	07/17/1972	APPEAL	APPROVED/ACCEPTED		
09/12/1972	09/12/1972	DEC AFFIRMED	APPROVED/ACCEPTED		
10/05/1972	10/05/1972	CASE RECEIVED FROM	APPROVED/ACCEPTED	IBLA;	
01/22/1973	01/22/1973	LEASE ISSUED	APPROVED/ACCEPTED		
02/01/1973	02/01/1973	BOND ACCEPTED	APPROVED/ACCEPTED	EFF 09/10/71;NM1195	
02/01/1973	02/01/1973	EFFECTIVE DATE	APPROVED/ACCEPTED		
02/01/1973	02/01/1973	FUND CODE	APPROVED/ACCEPTED	05;145003	
02/01/1973	02/01/1973	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
05/24/1978	05/24/1978	MERGER NAME CHANGE	APPROVED/ACCEPTED	SOUTHTEC OG/AZTEC OG	
05/24/1978	05/24/1978	MERGER RECOGNIZED	APPROVED/ACCEPTED	AZTEC OG/SOUTHTEC OG	
05/24/1978	05/24/1978	MERGER RECOGNIZED	APPROVED/ACCEPTED	AZTEC/SOUTHLAND RLTY	
03/01/1983	03/01/1983	RENTAL RATE DET/ADJ	APPROVED/ACCEPTED	\$2.00;	
04/19/1983	04/19/1983	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED		
04/29/1983	04/29/1983	EXTENDED	APPROVED/ACCEPTED	THRU 01/31/85;	
05/25/1983	05/25/1983	NOTICE SENT-PROD STATUS	APPROVED/ACCEPTED		
12/08/1983	12/08/1983	LEASE COMMITTED TO	APPROVED/ACCEPTED	RNM074 EFF 11/8/83	
		COMMUNITIZATION AGREEMENT			
07/02/1984	07/02/1984	LEASE COMMITTED TO	APPROVED/ACCEPTED	84C422 EFF 8/15/83	
		COMMUNITIZATION AGREEMENT			
10/26/1984	10/26/1984	LEASE COMMITTED TO	APPROVED/ACCEPTED	85C490 EFF 9/15/84	
		COMMUNITIZATION AGREEMENT			
08/15/1985	08/15/1985	CA TERMINATED	APPROVED/ACCEPTED	NM061P35-84C422	
06/30/1986	06/30/1986	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
08/11/1986	08/11/1986	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	CNUM 550.077 AD	
08/14/1986	08/14/1986	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
09/14/1986	09/14/1986	CA TERMINATED	APPROVED/ACCEPTED	NM061P35-85C490	
09/26/1986	09/26/1986	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 07/01/86;	
09/26/1986	09/26/1986	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 09/01/86;	
05/04/1987	05/04/1987	EXTENDED	APPROVED/ACCEPTED	THRU 08/15/87;	
08/11/1987	08/11/1987	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
12/08/1987	12/08/1987	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 09/01/87;	
12/10/1987	12/10/1987	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	TF	
04/06/1989	04/06/1989	BOND ACCEPTED	APPROVED/ACCEPTED	EFF 04/06/89;NM1576	
06/15/1990	06/15/1990	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	J & M COX/ENRON O&G	
07/10/1990	07/10/1990	OVERRIDING ROYALTY	APPROVED/ACCEPTED		
07/26/1990	07/26/1990	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	BTA OIL/SOUTHLAND	
07/31/1990	07/31/1990	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	GLC/MT	
07/31/1990	07/31/1990	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 08/01/90;	
09/05/1990	09/05/1990	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	TF/MT	
09/05/1990	09/05/1990	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 08/01/90;	
12/27/1993	12/27/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	SOUTHLAND/LANDRETH	
02/02/1994	02/02/1994	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	JDS	
02/02/1994	02/02/1994	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 01/01/94;	
02/22/1994	02/22/1994	OVERRIDING ROYALTY	APPROVED/ACCEPTED		
03/07/1994	03/07/1994	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	LANDRETH/ENRON	
03/29/1994	03/29/1994	OVERRIDING ROYALTY	APPROVED/ACCEPTED		
05/05/1994	05/05/1994	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	VHG	
05/05/1994	05/05/1994	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 04/01/94;	
06/22/1994	06/22/1994	BOND ACCEPTED	APPROVED/ACCEPTED	EFF 06/10/94;NM2308	
07/18/1994	07/18/1994	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	SOUTHLAND/LANDRETH	
10/24/1994	10/24/1994	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	DGT/MV	
10/24/1994	10/24/1994	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 08/01/94;	
06/26/1995	06/26/1995	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	NEWKUMET/PATIN	
08/17/1995	08/17/1995	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	LR	
08/17/1995	08/17/1995	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 07/01/95;	
05/20/1996	05/20/1996	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	BTM	
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	SOUTHLAND/MERIDIAN	
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	MERIDIAN PRO/MERIDIAN	
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	EL PASO PROD/MERIDIAN	
09/18/1996	09/18/1996	MERGER NAME CHANGE	APPROVED/ACCEPTED	MERIDIAN/BURLINGTON	
04/16/1997	04/16/1997	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	DEXTER/JEFFCOAT	
05/09/1997	05/09/1997	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	ANN	
05/09/1997	05/09/1997	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 05/01/97;	
07/07/1997	07/07/1997	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	TF/TF	
11/18/1997	11/18/1997	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	PATIN/PATIN O&G	
11/18/1997	11/18/1997	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	PATIN/PATIN O&G	
12/22/1997	12/22/1997	ASGN DENIED	APPROVED/ACCEPTED		
12/22/1997	12/22/1997	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	ANN	
03/18/1998	03/18/1998	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	ANN	
03/18/1998	03/18/1998	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 12/01/97;	
08/30/1999	08/30/1999	MERGER NAME CHANGE	APPROVED/ACCEPTED	ENRON O&G CO/EOG RES	
08/30/1999	08/30/1999	MERGER RECOGNIZED	APPROVED/ACCEPTED	EOG RES/ENRON O&G CO	

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Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM10555624
07/07/2000	07/07/2000	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	BURLINGTON/EOG RES	
07/07/2000	07/07/2000	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	BURLINGTON/EOG RES	
08/30/2000	08/30/2000	ASGN APPROVED	APPROVED/ACCEPTED	EFF 08/01/00;	
08/30/2000	08/30/2000	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	MV/MV	
08/30/2000	08/30/2000	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 08/01/00;	
10/01/2001	10/01/2001	CA TERMINATED	APPROVED/ACCEPTED	RNM-074;	
01/13/2011	01/13/2011	LEASE COMMITTED TO	APPROVED/ACCEPTED	CA NM-126130	
		COMMUNITIZATION AGREEMENT			
11/27/2012	11/27/2012	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	CHESAPEAK/CHEVRON U;1	
11/27/2012	11/27/2012	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	CHESAPEAK/CHEVRON U;1	
05/20/2013	05/20/2013	ASGN DENIED	APPROVED/ACCEPTED	CHESAPEAK/CHEVRON U;1	
05/20/2013	05/20/2013	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	LBO	
05/20/2013	05/20/2013	TRF OPER RGTS DENIED	APPROVED/ACCEPTED	CHESAPEAK/CHEVRON U;1	
11/27/2015	11/27/2015	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	LANDRETH/EOG RESOU;1	
12/16/2015	12/16/2015	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	LBO	
12/16/2015	12/16/2015	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 12/01/15;	
04/29/2016	04/29/2016	OVERRIDING ROYALTY	APPROVED/ACCEPTED	1	
06/05/2017	06/05/2017	OVERRIDING ROYALTY	APPROVED/ACCEPTED	1	
06/05/2017	06/05/2017	OVERRIDING ROYALTY	APPROVED/ACCEPTED	2	
04/09/2018	04/09/2018	OVERRIDING ROYALTY	APPROVED/ACCEPTED	1	
04/09/2018	04/09/2018	OVERRIDING ROYALTY	APPROVED/ACCEPTED	2	
05/23/2018	05/23/2018	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	COMANCHE/GILMORE R;1	
06/08/2018	06/08/2018	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	RCC	
06/08/2018	06/08/2018	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 06/01/18;	
10/09/2018	10/09/2018	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	LANDRETH/ADVANCE E;3	
10/09/2018	10/09/2018	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	JEFFCOAT/ADVANCE E;1	
10/09/2018	10/09/2018	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	JEFFCOAT/ADVANCE E;2	
10/25/2018	10/25/2018	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	ADVANCE E/EOG RESOU;1	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	EOG Y/EOG RESOURCE IN	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	EOG A/EOG RESOURCE IN	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	EOG M/EOG RESOURCE IN	
03/01/2019	03/01/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	BTA OIL P/EOG RESOU;1	
03/13/2019	03/13/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	JY	
03/13/2019	03/13/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 11/01/18;3	
03/13/2019	03/13/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 11/01/18;2	
03/13/2019	03/13/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 11/01/18;1	
03/13/2019	03/13/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 11/01/18;4	
06/12/2019	06/12/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	GILMORE R/KATHERINE;1	
06/28/2019	06/28/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	AMV	
06/28/2019	06/28/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 04/01/19;	
09/12/2019	09/12/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	KB	
09/12/2019	09/12/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 07/01/19;	
12/10/2019	12/10/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	EOG RESOU/CENTENNIA;1	
03/17/2020	03/17/2020	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	GILMORE R/KATHERINE;1	
04/27/2020	04/27/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	1	
04/27/2020	04/27/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	2	
04/27/2020	04/27/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	3	
05/01/2020	05/01/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	1	
05/01/2020	05/01/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	2	
05/01/2020	05/01/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	3	
07/21/2020	07/21/2020	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	JY	
07/21/2020	07/21/2020	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 04/01/20;	
07/14/2021	07/14/2021	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	EOG RESOU/LANDRETH;1	
11/23/2021	11/23/2021	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	PM	
11/23/2021	11/23/2021	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 08/01/21;	

**ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO**

NMNM10555624

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Effective Date	Acres	Allocation Percent
NMNM105392079	NMNM 126130	Authorized	Communitization Agreement	02		01/13/2011	80.0000	50.000000
NMNM105421100	NMNM 072370	Closed	Communitization Agreement	01		11/08/1983	139.7900	75.050000

**LEGACY CASE REMARKS**

NMNM10555624

This data is a snapshot in time as of March 14, 2022. Please reference the MLRS website for more information.

Line Number	Remark Text
0001	03/13/2019 - EOG M RESOURCES INC - NMB000376 SW/NM
0002	11/23/2021 - ROBERT LANDRETH SW/NM NM2925

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Line Number	Remark Text
0003	-----
0004	11/23/2021 - OR WORKSHEET CREATED

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**Authority**

01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY  
MGT ACT-1982, TITLE IV.

**Total Acres**

240.0000

**Serial Number**

NMNM105372794

**Case File Jurisdiction**

**Legacy Serial No**  
NMNM 123534

**Product Type** 312021 COMPETITIVE PUBLIC DOMAIN LEASE POST 1987**Commodity** Oil & Gas**Lease Issued Date****Case Disposition** AUTHORIZED

08/13/2009

**CASE DETAILS**

NMNM105372794

Case Name	C-8264203	Split Estate	Fed Min Interest
Effective Date	09/01/2009	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12 1/2%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number	200907038	Sale Date 07/22/2009	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
Participating Area		Total Bonus Amount 78,000.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

**CASE CUSTOMERS**

NMNM105372794

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC PO BOX 2267 MIDLAND TX 79702-2267	LESSEE	100.000000

**RECORD TITLE**

(No Records Found)

**OPERATING RIGHTS**

(No Records Found)

**LAND RECORDS**

NMNM105372794

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0240S	0340E	027	Aliquot		SW,W2SE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

**CASE ACTIONS**

Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105372794
06/05/2009	06/05/2009	CASE ESTABLISHED	APPROVED/ACCEPTED	200907038;	
07/22/2009	07/22/2009	BID RECEIVED	APPROVED/ACCEPTED	\$78000.00;	
07/22/2009	07/22/2009	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	\$480.00;	
07/22/2009	07/22/2009	SALE HELD	APPROVED/ACCEPTED		
08/03/2009	08/03/2009	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	\$77520.00;	
08/13/2009	08/13/2009	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	BCO	
08/13/2009	08/13/2009	LEASE ISSUED	APPROVED/ACCEPTED		
09/01/2009	09/01/2009	EFFECTIVE DATE	APPROVED/ACCEPTED		
09/01/2009	09/01/2009	FUND CODE	APPROVED/ACCEPTED	05;145003	
09/01/2009	09/01/2009	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
04/04/2012	04/04/2012	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	GONZALES/EOG RESOU;1	
07/19/2012	07/19/2012	ASGN APPROVED	APPROVED/ACCEPTED	EFF 05/01/12;	
07/19/2012	07/19/2012	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	LR	
08/01/2019	08/01/2019	LEASE SUSPENDED	APPROVED/ACCEPTED	DELAY APD APPROVAL;	
08/01/2019	08/01/2019	SUS OPS/PROD APLN FILED	APPROVED/ACCEPTED		
08/13/2019	08/13/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	DME	
04/20/2021	04/20/2021	SUSP LIFTED	APPROVED/ACCEPTED		
05/21/2021	05/21/2021	EXTENDED	APPROVED/ACCEPTED	THRU 05/20/23;	
06/08/2021	06/08/2021	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	DME	
10/01/2021	10/01/2021	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	/1/	
10/01/2021	10/01/2021	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/1/#701H;	
12/17/2021	12/17/2021	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/1/	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM  
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.



DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page  
NMNM105372794

Run Date/Time: 6/1/2022 6:25 AM

Page 2 of 2

**LEGACY CASE REMARKS**

NMNM105372794

This data is a snapshot in time as of March 14, 2022. Please reference the MLRS website for more information.

Line Number	Remark Text
0001	-
0002	STIPULATIONS ATTACHED TO LEASE:
0003	NM-11-LN SPECIAL CULTURAL RESOURCE
0004	SENM-S-22 PRAIRIE CHICKENS
0005	7/19/2012 - BONDED ASSIGNEE
0006	EOG RESOURCES INC - NM2308 - N/W

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM  
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.



Production Summary Report											
API: 30-025-48797											
PEREGRINE 27 FEDERAL COM #701H											
Printed On: Wednesday, June 15 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[2220] ANTELOPE RIDGE;WOLFCAMP	Nov	8833	15231	13478	30	0	0	0	0	0
2021	[2220] ANTELOPE RIDGE;WOLFCAMP	Dec	6264	10777	9481	31	0	0	0	0	0
2021	[50375] PITCHFORK RANCH;WOLFCAMP	Nov	26502	45693	40434	30	0	0	0	0	0
2021	[50375] PITCHFORK RANCH;WOLFCAMP	Dec	18793	32329	28443	31	0	0	0	0	0
2022	[2220] ANTELOPE RIDGE;WOLFCAMP	Jan	5160	8630	7478	31	0	0	0	0	0
2022	[2220] ANTELOPE RIDGE;WOLFCAMP	Feb	4105	6912	5945	28	0	0	0	0	0
2022	[2220] ANTELOPE RIDGE;WOLFCAMP	Mar	1622	2884	2418	12	0	0	0	0	0
2022	[2220] ANTELOPE RIDGE;WOLFCAMP	Apr	3784	6705	6891	30	0	0	0	0	0
2022	[50375] PITCHFORK RANCH;WOLFCAMP	Jan	15480	25893	22433	31	0	0	0	0	0
2022	[50375] PITCHFORK RANCH;WOLFCAMP	Feb	12312	20649	17835	28	0	0	0	0	0
2022	[50375] PITCHFORK RANCH;WOLFCAMP	Mar	4868	8630	7254	21	0	0	0	0	0
2022	[50375] PITCHFORK RANCH;WOLFCAMP	Apr	11350	20076	20674	30	0	0	0	0	0

Production Summary Report											
API: 30-025-48798											
PEREGRINE 27 FEDERAL COM #702H											
Printed On: Wednesday, June 15 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[2220] ANTELOPE RIDGE;WOLFCAMP	Nov	8671	14707	14600	30	0	0	0	0	0
2021	[2220] ANTELOPE RIDGE;WOLFCAMP	Dec	6038	10432	8268	31	0	0	0	0	0
2021	[50375] PITCHFORK RANCH;WOLFCAMP	Nov	26010	44122	43801	30	0	0	0	0	0
2021	[50375] PITCHFORK RANCH;WOLFCAMP	Dec	18111	31294	24804	31	0	0	0	0	0
2022	[2220] ANTELOPE RIDGE;WOLFCAMP	Jan	5061	8551	6054	31	0	0	0	0	0
2022	[2220] ANTELOPE RIDGE;WOLFCAMP	Feb	3965	6811	4620	28	0	0	0	0	0
2022	[2220] ANTELOPE RIDGE;WOLFCAMP	Mar	1981	3674	3572	15	0	0	0	0	0
2022	[2220] ANTELOPE RIDGE;WOLFCAMP	Apr	3615	6645	7856	30	0	0	0	0	0
2022	[50375] PITCHFORK RANCH;WOLFCAMP	Jan	15182	25654	18161	31	0	0	0	0	0
2022	[50375] PITCHFORK RANCH;WOLFCAMP	Feb	11895	20346	13860	28	0	0	0	0	0
2022	[50375] PITCHFORK RANCH;WOLFCAMP	Mar	5943	10984	10717	21	0	0	0	0	0
2022	[50375] PITCHFORK RANCH;WOLFCAMP	Apr	10844	19895	23567	30	0	0	0	0	0

Production Summary Report											
API: 30-025-48689											
PEREGRINE 27 FEDERAL COM #705H											
Printed On: Wednesday, June 15 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[2220] ANTELOPE RIDGE;WOLFCAMP	Nov	7257	12138	12817	30	0	0	0	0	0
2021	[2220] ANTELOPE RIDGE;WOLFCAMP	Dec	5660	8593	9180	31	0	0	0	0	0
2021	[50375] PITCHFORK RANCH;WOLFCAMP	Nov	21771	36413	38450	30	0	0	0	0	0
2021	[50375] PITCHFORK RANCH;WOLFCAMP	Dec	16980	25780	27539	31	0	0	0	0	0
2022	[2220] ANTELOPE RIDGE;WOLFCAMP	Jan	4720	7396	7856	31	0	0	0	0	0
2022	[2220] ANTELOPE RIDGE;WOLFCAMP	Feb	3341	5966	6308	28	0	0	0	0	0
2022	[2220] ANTELOPE RIDGE;WOLFCAMP	Mar	3630	6188	6070	31	0	0	0	0	0
2022	[2220] ANTELOPE RIDGE;WOLFCAMP	Apr	4357	5578	5373	30	0	0	0	0	0
2022	[50375] PITCHFORK RANCH;WOLFCAMP	Jan	14159	22188	23568	31	0	0	0	0	0
2022	[50375] PITCHFORK RANCH;WOLFCAMP	Feb	10023	17812	18925	28	0	0	0	0	0
2022	[50375] PITCHFORK RANCH;WOLFCAMP	Mar	10888	18454	18209	31	0	0	0	0	0
2022	[50375] PITCHFORK RANCH;WOLFCAMP	Apr	13069	16697	16120	30	0	0	0	0	0



Production Summary Report											
API: 30-025-48690											
PEREGRINE 27 FEDERAL COM #706H											
Printed On: Wednesday, June 15 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[2220] ANTELOPE RIDGE;WOLFCAMP	Nov	9031	13226	11860	30	0	0	0	0	0
2021	[2220] ANTELOPE RIDGE;WOLFCAMP	Dec	6357	9441	8672	31	0	0	0	0	0
2021	[50375] PITCHFORK RANCH;WOLFCAMP	Nov	27094	39675	35579	30	0	0	0	0	0
2021	[50375] PITCHFORK RANCH;WOLFCAMP	Dec	19072	28324	26017	31	0	0	0	0	0
2022	[2220] ANTELOPE RIDGE;WOLFCAMP	Jan	5488	8011	7212	31	0	0	0	0	0
2022	[2220] ANTELOPE RIDGE;WOLFCAMP	Feb	4287	6493	5732	28	0	0	0	0	0
2022	[2220] ANTELOPE RIDGE;WOLFCAMP	Mar	4231	6785	5565	31	0	0	0	0	0
2022	[2220] ANTELOPE RIDGE;WOLFCAMP	Apr	3727	5908	4829	30	0	0	0	0	0
2022	[50375] PITCHFORK RANCH;WOLFCAMP	Jan	16465	24033	21636	31	0	0	0	0	0
2022	[50375] PITCHFORK RANCH;WOLFCAMP	Feb	12862	19390	17197	28	0	0	0	0	0
2022	[50375] PITCHFORK RANCH;WOLFCAMP	Mar	12690	20244	16694	31	0	0	0	0	0
2022	[50375] PITCHFORK RANCH;WOLFCAMP	Apr	11180	17685	14486	30	0	0	0	0	0

Production Summary Report											
API: 30-025-48685											
PEREGRINE 27 FEDERAL COM #713H											
Printed On: Wednesday, June 15 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[2220] ANTELOPE RIDGE;WOLFCAMP	Nov	6647	10894	12192	30	0	0	0	0	0
2021	[2220] ANTELOPE RIDGE;WOLFCAMP	Dec	4891	7924	8890	31	0	0	0	0	0
2021	[50375] PITCHFORK RANCH;WOLFCAMP	Nov	19938	32682	36577	30	0	0	0	0	0
2021	[50375] PITCHFORK RANCH;WOLFCAMP	Dec	14672	23770	26669	31	0	0	0	0	0
2022	[2220] ANTELOPE RIDGE;WOLFCAMP	Jan	4167	6774	7363	31	0	0	0	0	0
2022	[2220] ANTELOPE RIDGE;WOLFCAMP	Feb	3240	5450	5797	28	0	0	0	0	0
2022	[2220] ANTELOPE RIDGE;WOLFCAMP	Mar	3138	5446	5592	31	0	0	0	0	0
2022	[2220] ANTELOPE RIDGE;WOLFCAMP	Apr	2728	4598	4693	30	0	0	0	0	0
2022	[50375] PITCHFORK RANCH;WOLFCAMP	Jan	12498	20320	22089	31	0	0	0	0	0
2022	[50375] PITCHFORK RANCH;WOLFCAMP	Feb	9722	16265	17392	28	0	0	0	0	0
2022	[50375] PITCHFORK RANCH;WOLFCAMP	Mar	9415	16229	16777	31	0	0	0	0	0
2022	[50375] PITCHFORK RANCH;WOLFCAMP	Apr	8181	13755	14080	30	0	0	0	0	0

Production Summary Report											
API: 30-025-48686											
PEREGRINE 27 FEDERAL COM #714H											
Printed On: Wednesday, June 15 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[2220] ANTELOPE RIDGE;WOLFCAMP	Nov	7661	12556	11304	30	0	0	0	0	0
2021	[2220] ANTELOPE RIDGE;WOLFCAMP	Dec	4921	8658	8004	31	0	0	0	0	0
2021	[50375] PITCHFORK RANCH;WOLFCAMP	Nov	22985	37666	33912	30	0	0	0	0	0
2021	[50375] PITCHFORK RANCH;WOLFCAMP	Dec	14765	25974	24011	31	0	0	0	0	0
2022	[2220] ANTELOPE RIDGE;WOLFCAMP	Jan	4226	7289	6718	31	0	0	0	0	0
2022	[2220] ANTELOPE RIDGE;WOLFCAMP	Feb	3190	5683	5219	28	0	0	0	0	0
2022	[2220] ANTELOPE RIDGE;WOLFCAMP	Mar	3207	5901	5171	31	0	0	0	0	0
2022	[2220] ANTELOPE RIDGE;WOLFCAMP	Apr	2606	5063	4538	30	0	0	0	0	0
2022	[50375] PITCHFORK RANCH;WOLFCAMP	Jan	12678	21866	20155	31	0	0	0	0	0
2022	[50375] PITCHFORK RANCH;WOLFCAMP	Feb	9569	16960	15656	28	0	0	0	0	0
2022	[50375] PITCHFORK RANCH;WOLFCAMP	Mar	9620	17595	15514	31	0	0	0	0	0
2022	[50375] PITCHFORK RANCH;WOLFCAMP	Apr	7820	15153	13614	30	0	0	0	0	0



Production Summary Report											
API: 30-025-48687											
PEREGRINE 27 FEDERAL COM #717H											
Printed On: Wednesday, June 15 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[2220] ANTELOPE RIDGE;WOLFCAMP	Nov	7210	12036	11868	30	0	0	0	0	0
2021	[2220] ANTELOPE RIDGE;WOLFCAMP	Dec	5036	8287	8431	31	0	0	0	0	0
2021	[50375] PITCHFORK RANCH;WOLFCAMP	Nov	21630	36108	35604	30	0	0	0	0	0
2021	[50375] PITCHFORK RANCH;WOLFCAMP	Dec	15106	24860	25292	31	0	0	0	0	0
2022	[2220] ANTELOPE RIDGE;WOLFCAMP	Jan	4385	6767	6904	31	0	0	0	0	0
2022	[2220] ANTELOPE RIDGE;WOLFCAMP	Feb	3841	5550	5583	28	0	0	0	0	0
2022	[2220] ANTELOPE RIDGE;WOLFCAMP	Mar	3800	5644	5503	31	0	0	0	0	0
2022	[2220] ANTELOPE RIDGE;WOLFCAMP	Apr	2944	4899	4864	30	0	0	0	0	0
2022	[50375] PITCHFORK RANCH;WOLFCAMP	Jan	13155	20299	20711	31	0	0	0	0	0
2022	[50375] PITCHFORK RANCH;WOLFCAMP	Feb	11522	16562	16748	28	0	0	0	0	0
2022	[50375] PITCHFORK RANCH;WOLFCAMP	Mar	11403	16820	16510	31	0	0	0	0	0
2022	[50375] PITCHFORK RANCH;WOLFCAMP	Apr	8832	14659	14590	30	0	0	0	0	0

Production Summary Report											
API: 30-025-48688											
PEREGRINE 27 FEDERAL COM #718H											
Printed On: Wednesday, June 15 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[2220] ANTELOPE RIDGE;WOLFCAMP	Nov	7640	11916	13332	30	0	0	0	0	0
2021	[2220] ANTELOPE RIDGE;WOLFCAMP	Dec	5182	8652	9613	31	0	0	0	0	0
2021	[50375] PITCHFORK RANCH;WOLFCAMP	Nov	22918	35748	39825	30	0	0	0	0	0
2021	[50375] PITCHFORK RANCH;WOLFCAMP	Dec	15375	25957	28712	31	0	0	0	0	0
2022	[2220] ANTELOPE RIDGE;WOLFCAMP	Jan	4173	7172	7920	31	0	0	0	0	0
2022	[2220] ANTELOPE RIDGE;WOLFCAMP	Feb	3469	5796	6339	28	0	0	0	0	0
2022	[2220] ANTELOPE RIDGE;WOLFCAMP	Mar	3434	5690	6145	31	0	0	0	0	0
2022	[2220] ANTELOPE RIDGE;WOLFCAMP	Apr	3162	4996	5336	30	0	0	0	0	0
2022	[50375] PITCHFORK RANCH;WOLFCAMP	Jan	12517	21516	23759	31	0	0	0	0	0
2022	[50375] PITCHFORK RANCH;WOLFCAMP	Feb	10406	17299	19018	28	0	0	0	0	0
2022	[50375] PITCHFORK RANCH;WOLFCAMP	Mar	10302	16959	18435	31	0	0	0	0	0
2022	[50375] PITCHFORK RANCH;WOLFCAMP	Apr	9484	14952	16008	30	0	0	0	0	0



District I  
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District II  
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Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-49893</b>	<sup>2</sup> Pool Code <b>97369</b>	<sup>3</sup> Pool Name <b>Red Hills; Bone Spring, East</b>
<sup>4</sup> Property Code <b>325650</b>	<sup>5</sup> Property Name <b>PEREGRINE 27 FED COM</b>	<sup>6</sup> Well Number <b>313H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3453'</b>

<sup>10</sup>Surface Location

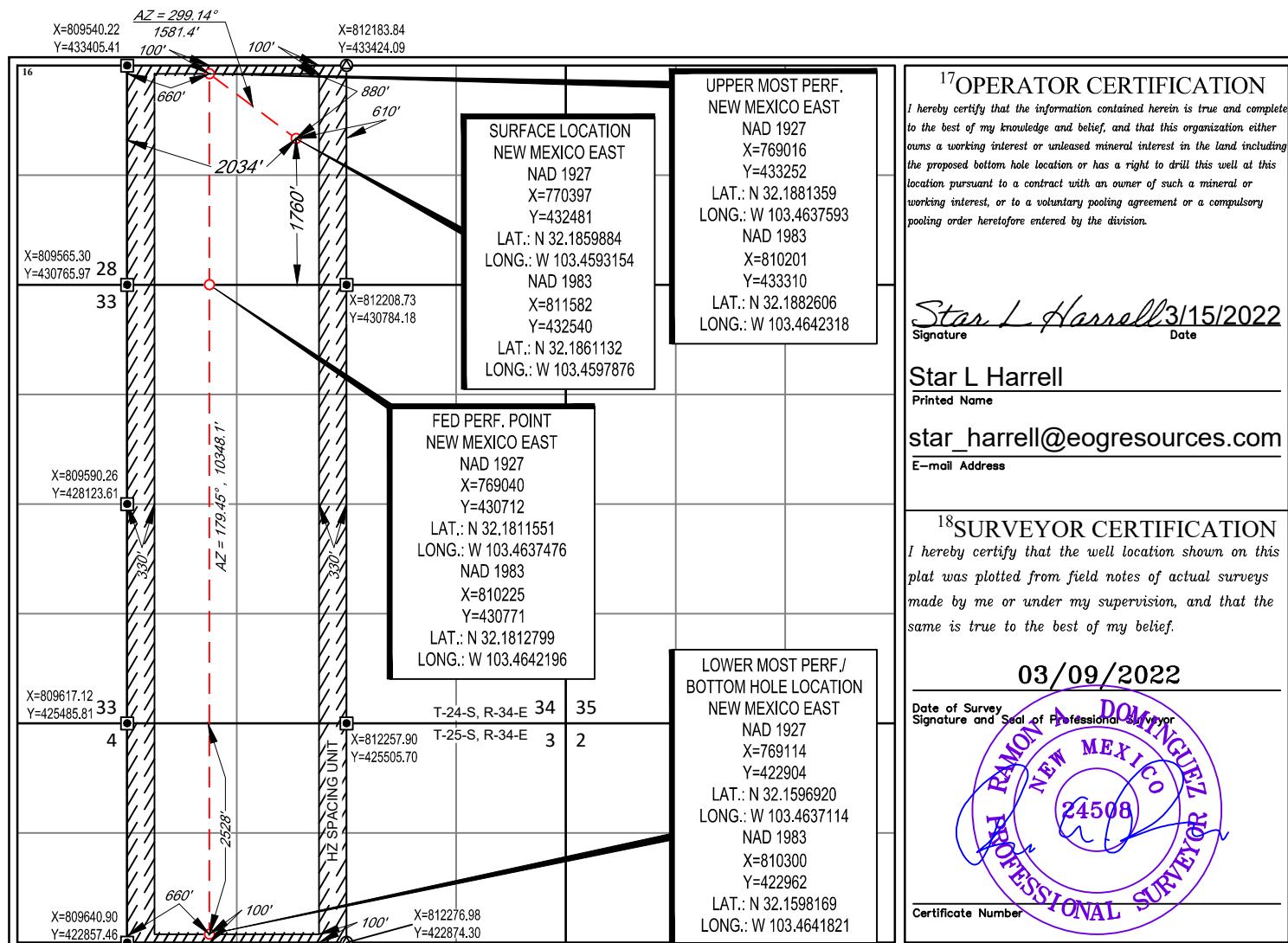
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>K</b>	<b>27</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>1760'</b>	<b>SOUTH</b>	<b>2034'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>E</b>	<b>3</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>2528'</b>	<b>NORTH</b>	<b>660'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>639.36</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





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State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-49827</b>		<sup>2</sup> Pool Code <b>97369</b>	<sup>3</sup> Pool Name <b>Red Hills; Bone Spring, East</b>
<sup>4</sup> Property Code <b>325650</b>	<sup>5</sup> Property Name <b>PEREGRINE 27 FED COM</b>		<sup>6</sup> Well Number <b>314H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>		<sup>9</sup> Elevation <b>3453'</b>

<sup>10</sup>Surface Location

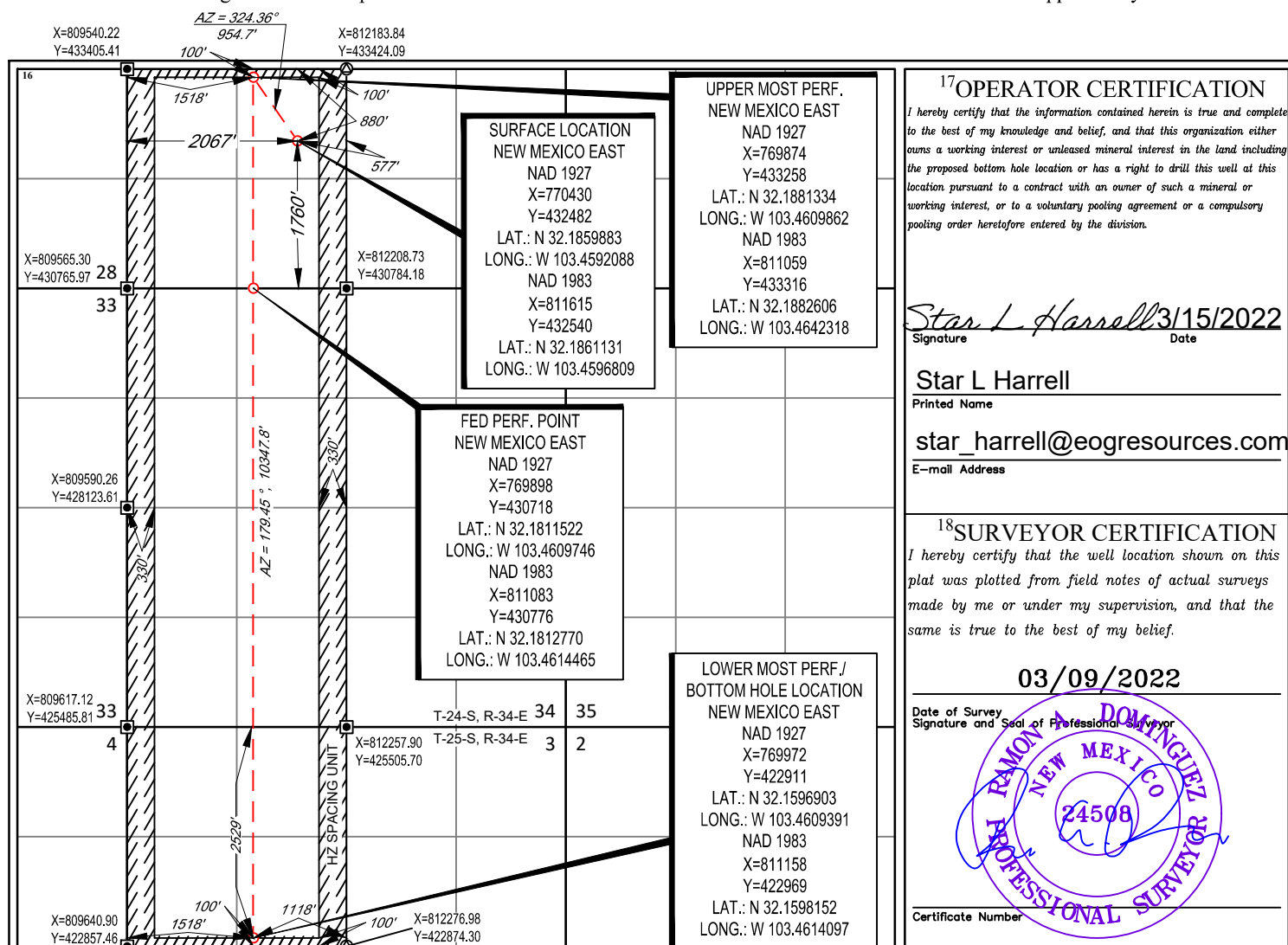
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>K</b>	<b>27</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>1760'</b>	<b>SOUTH</b>	<b>2067'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>F</b>	<b>3</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>2529'</b>	<b>NORTH</b>	<b>1518'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>639.36</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





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FORM C-102

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-49841</b>		<sup>2</sup> Pool Code <b>97369</b>	<sup>3</sup> Pool Name <b>Red Hills; Bone Spring, East</b>
<sup>4</sup> Property Code <b>325650</b>	<sup>5</sup> Property Name <b>PEREGRINE 27 FED COM</b>		<sup>6</sup> Well Number <b>315H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>		<sup>9</sup> Elevation <b>3454'</b>

<sup>10</sup>Surface Location

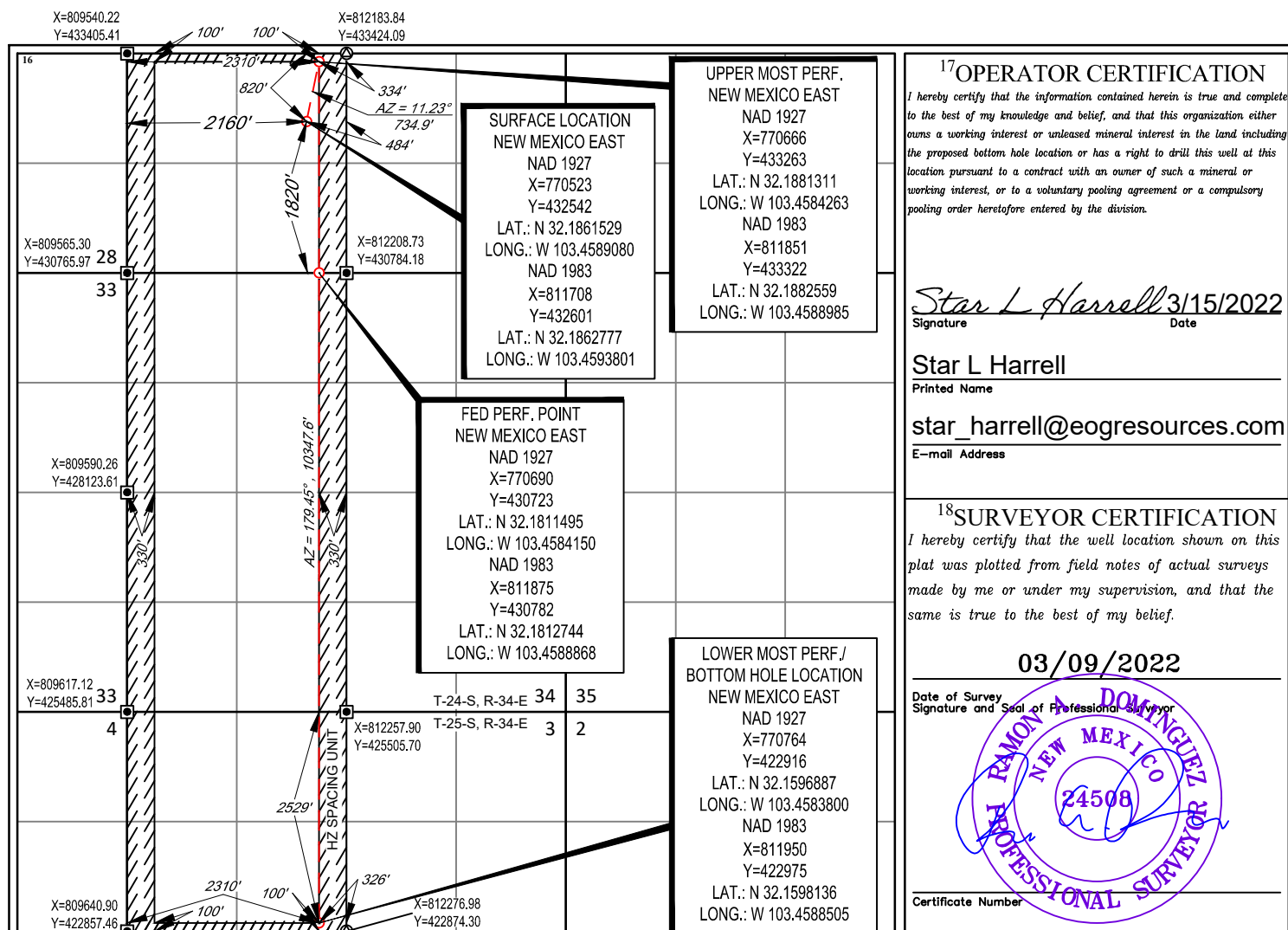
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>K</b>	<b>27</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>1820'</b>	<b>SOUTH</b>	<b>2160'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>F</b>	<b>3</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>2529'</b>	<b>NORTH</b>	<b>2310'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>639.36</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 3/15/2022  
Signature Date

Star L Harrell

Printed Name

star\_harrell@eogresources.com

E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

03/09/2022

Date of Survey  
Signature and Seal of Professional Surveyor

RAMON A. DOMINGUEZ  
NEW MEXICO  
24508  
PROFESSIONAL SURVEYOR

Certificate Number



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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025- 49894</b>	<sup>2</sup> Pool Code <b>97369</b>	<sup>3</sup> Pool Name <b>Red Hills; Bone Spring, East</b>
<sup>4</sup> Property Code <b>325650</b>	<sup>5</sup> Property Name <b>PEREGRINE 27 FED COM</b>	<sup>6</sup> Well Number <b>316H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3450'</b>

<sup>10</sup>Surface Location

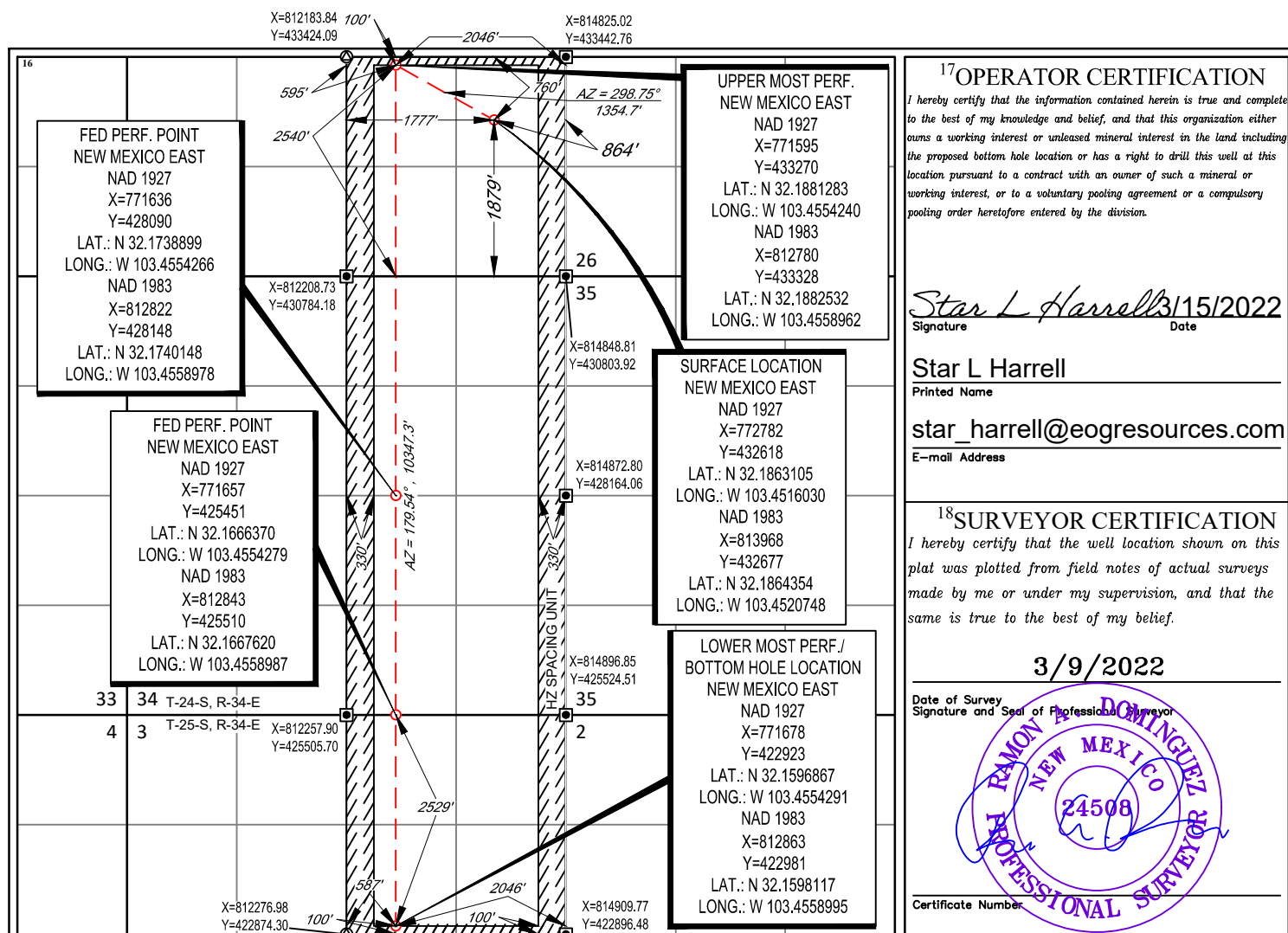
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>I</b>	<b>27</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>1879'</b>	<b>SOUTH</b>	<b>864'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>G</b>	<b>3</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>2529'</b>	<b>NORTH</b>	<b>2046'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>639.36</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-49895</b>	<sup>2</sup> Pool Code <b>97369</b>	<sup>3</sup> Pool Name <b>Red Hills; Bone Spring, East</b>
<sup>4</sup> Property Code <b>325650</b>	<sup>5</sup> Property Name <b>PEREGRINE 27 FED COM</b>	<sup>6</sup> Well Number <b>317H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3450'</b>

<sup>10</sup>Surface Location

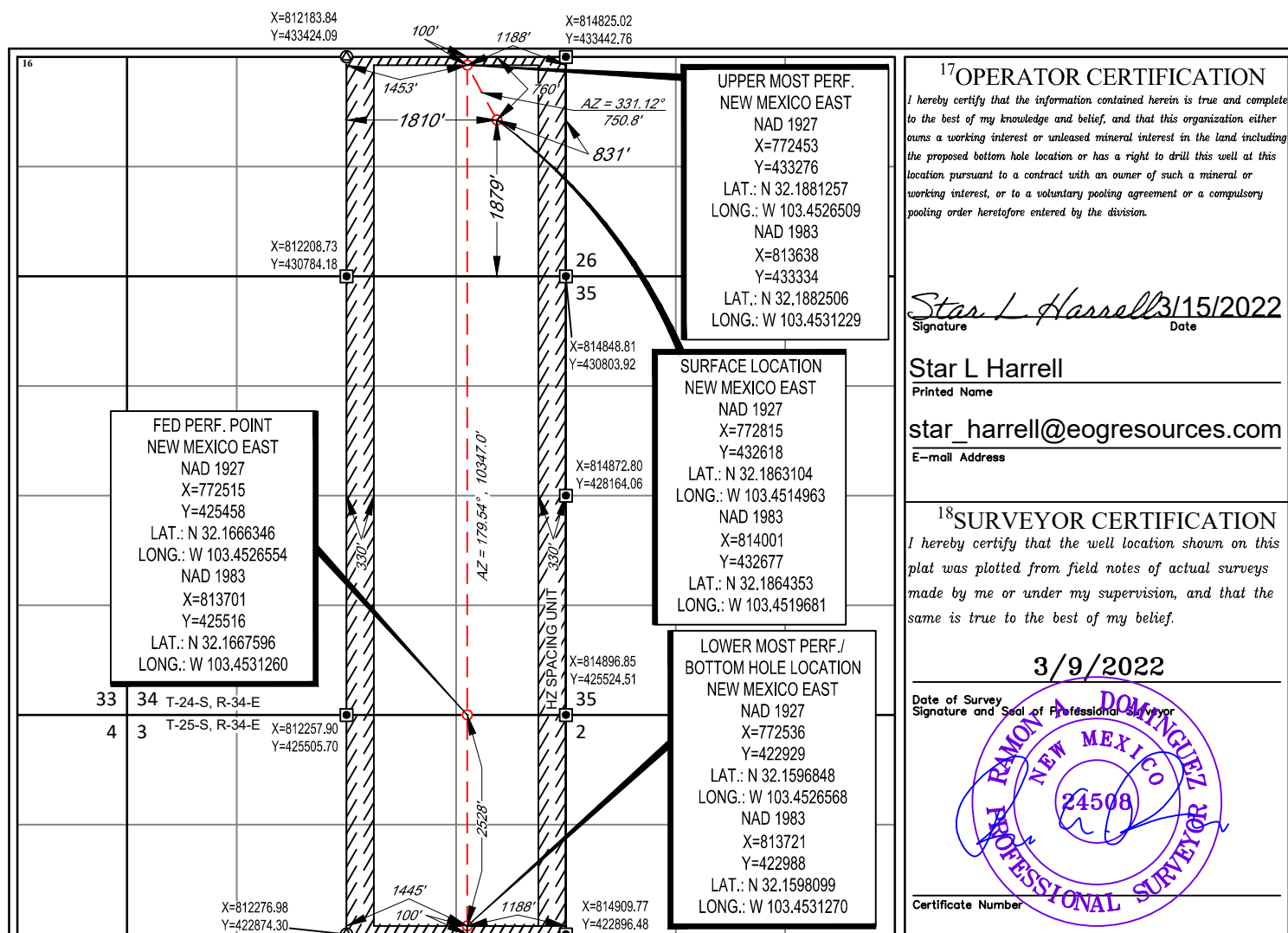
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>I</b>	<b>27</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>1879'</b>	<b>SOUTH</b>	<b>831'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>H</b>	<b>3</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>2528'</b>	<b>NORTH</b>	<b>1188'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>639.36</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-49896</b>	<sup>2</sup> Pool Code <b>97369</b>	<sup>3</sup> Pool Name <b>Red Hills; Bone Spring, East</b>
<sup>4</sup> Property Code <b>325650</b>	<sup>5</sup> Property Name <b>PEREGRINE 27 FED COM</b>	<sup>6</sup> Well Number <b>318H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3449'</b>

<sup>10</sup>Surface Location

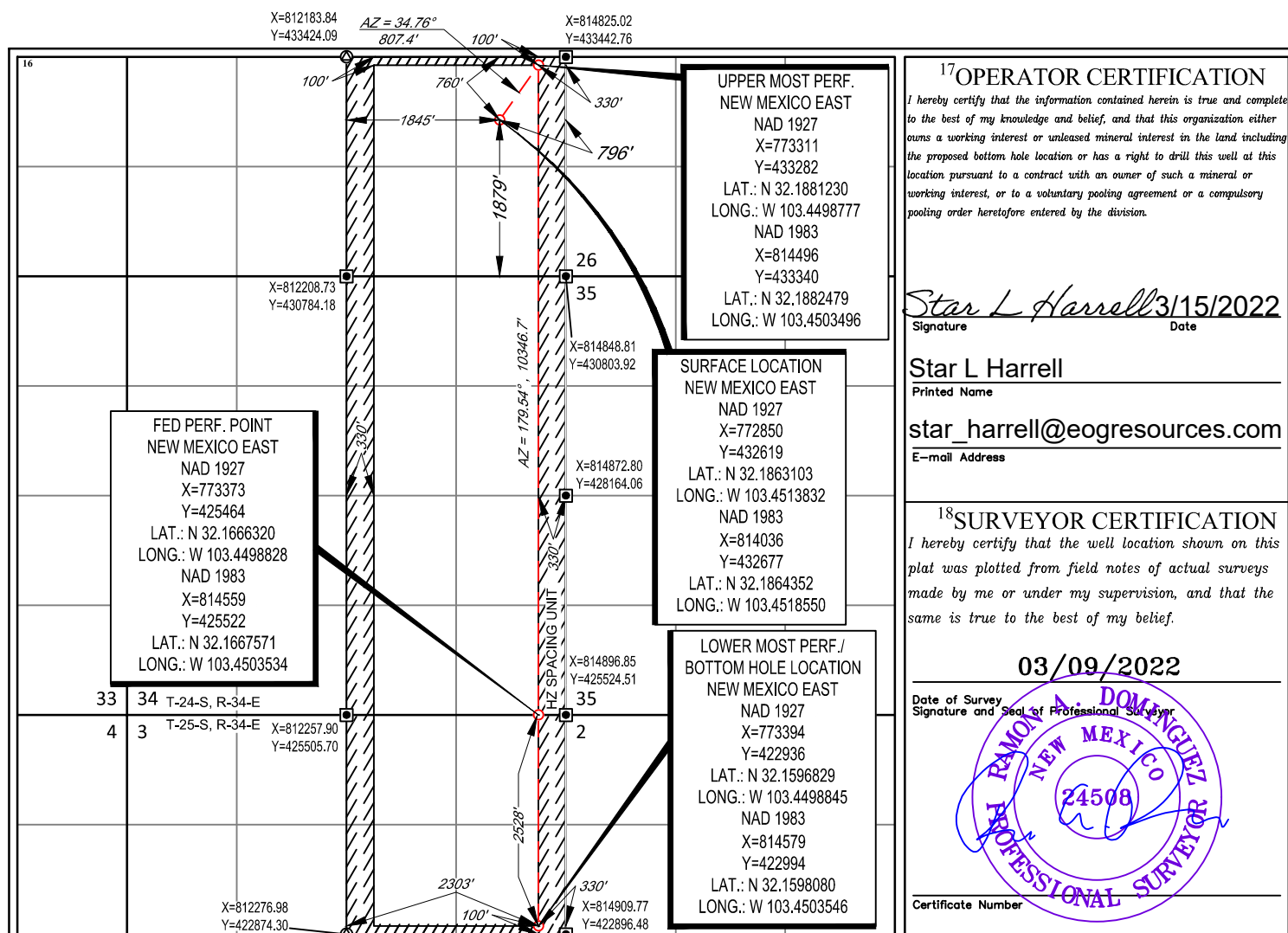
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>I</b>	<b>27</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>1879'</b>	<b>SOUTH</b>	<b>796'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>H</b>	<b>3</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>2528'</b>	<b>NORTH</b>	<b>330'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>639.36</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025- 49876</b>	<sup>2</sup> Pool Code <b>97369</b>	<sup>3</sup> Pool Name <b>Red Hills; Bone Spring, East</b>
<sup>4</sup> Property Code <b>325650</b>	<sup>5</sup> Property Name <b>PEREGRINE 27 FED COM</b>	
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>6</sup> Well Number <b>403H</b>
		<sup>9</sup> Elevation <b>3497'</b>

<sup>10</sup>Surface Location

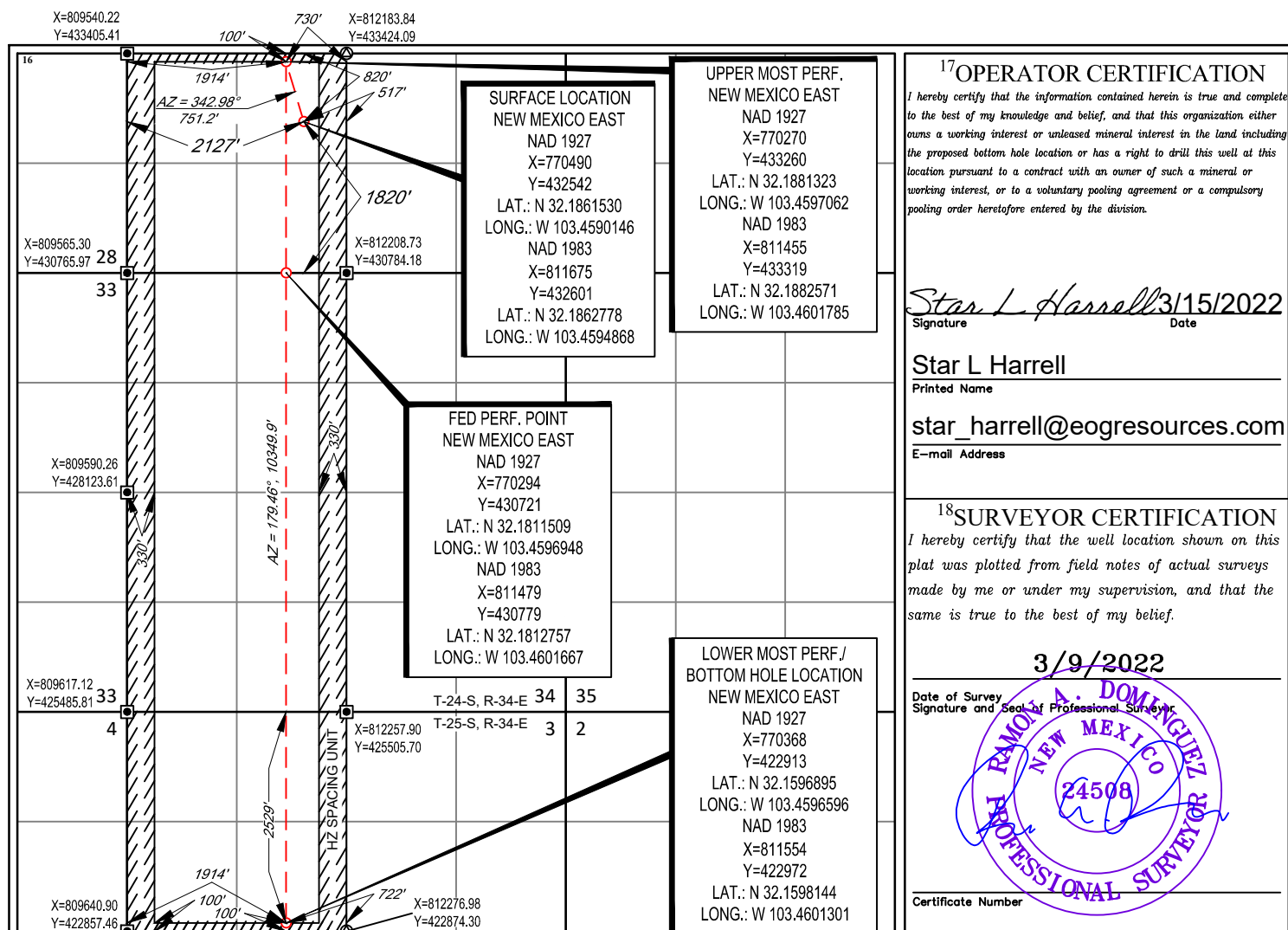
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	27	24-S	34-E	—	1820'	SOUTH	2127'	WEST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>F</b>	<b>3</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>2529'</b>	<b>NORTH</b>	<b>1914'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>639.36</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025- 48797</b>	<sup>2</sup> Pool Code <b>2220</b>	<sup>3</sup> Pool Name <b>Antelope Ridge; Wolfcamp</b>
<sup>4</sup> Property Code <b>325650</b>	<sup>5</sup> Property Name <b>PEREGRINE 27 FED COM</b>	<sup>6</sup> Well Number <b>701H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3450'</b>

<sup>10</sup>Surface Location

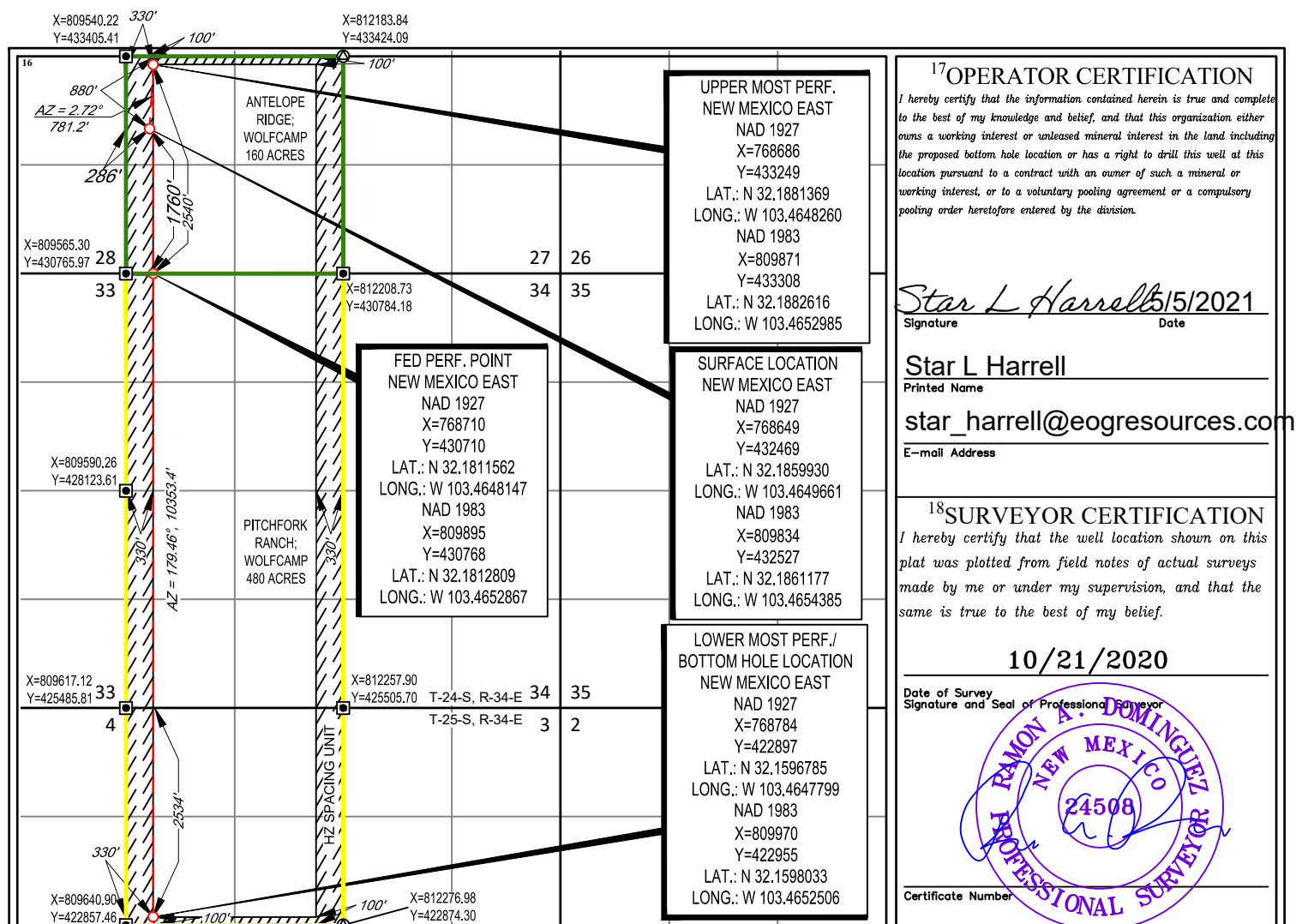
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>L</b>	<b>27</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>1760'</b>	<b>SOUTH</b>	<b>286'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>E</b>	<b>3</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>2534'</b>	<b>NORTH</b>	<b>330'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-48797</b>	<sup>2</sup> Pool Code <b>50375</b>	<sup>3</sup> Pool Name <b>Pitchfork Ranch; Wolfcamp</b>
<sup>4</sup> Property Code <b>325650</b>	<sup>5</sup> Property Name <b>PEREGRINE 27 FED COM</b>	<sup>6</sup> Well Number <b>701H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3450'</b>

<sup>10</sup>Surface Location

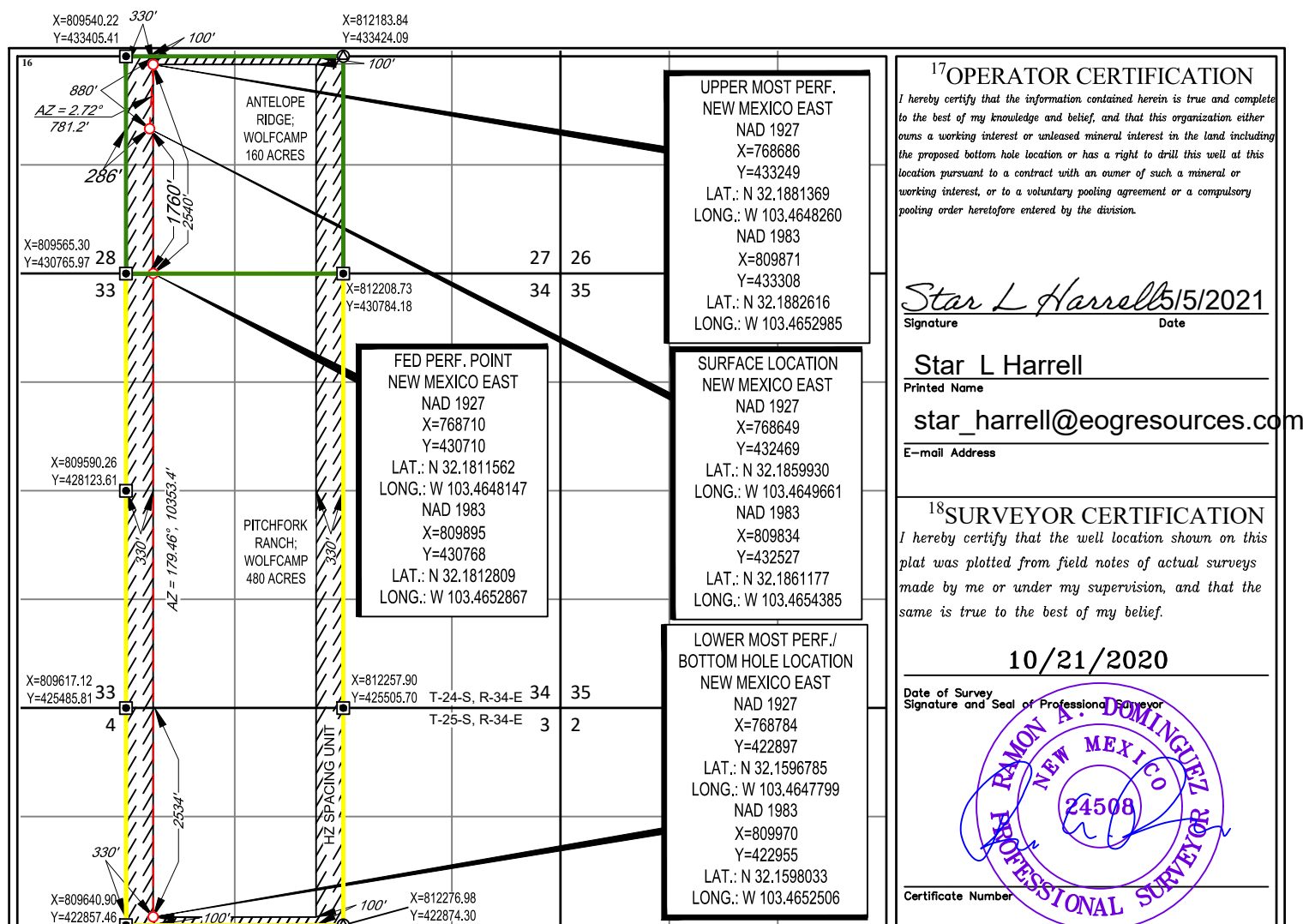
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>L</b>	<b>27</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>1760'</b>	<b>SOUTH</b>	<b>286'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>E</b>	<b>3</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>2534'</b>	<b>NORTH</b>	<b>330'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-48798</b>	<sup>2</sup> Pool Code <b>2220</b>	<sup>3</sup> Pool Name <b>Antelope Ridge; Wolfcamp</b>
<sup>4</sup> Property Code <b>325650</b>	<sup>5</sup> Property Name <b>PEREGRINE 27 FED COM</b>	<sup>6</sup> Well Number <b>702H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3450'</b>

<sup>10</sup>Surface Location

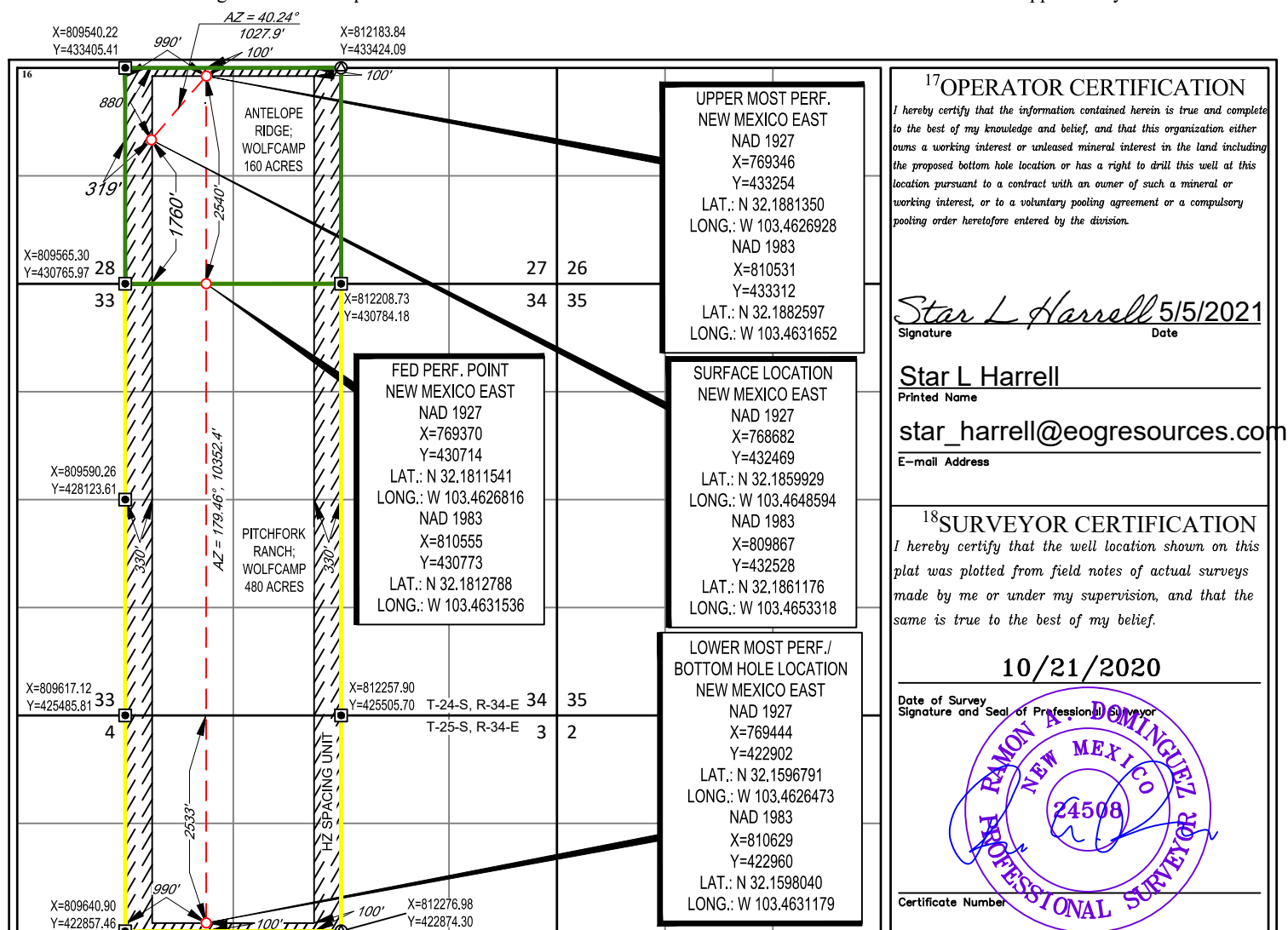
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>L</b>	<b>27</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>1760'</b>	<b>SOUTH</b>	<b>319'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>E</b>	<b>3</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>2533'</b>	<b>NORTH</b>	<b>990'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-48798</b>		<sup>2</sup> Pool Code <b>50375</b>		<sup>3</sup> Pool Name <b>Pitchfork Ranch; Wolfcamp</b>	
<sup>4</sup> Property Code <b>325650</b>		<sup>5</sup> Property Name <b>PEREGRINE 27 FED COM</b>			<sup>6</sup> Well Number <b>702H</b>
<sup>7</sup> OGRID No. <b>7377</b>		<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>			<sup>9</sup> Elevation <b>3450'</b>

<sup>10</sup>Surface Location

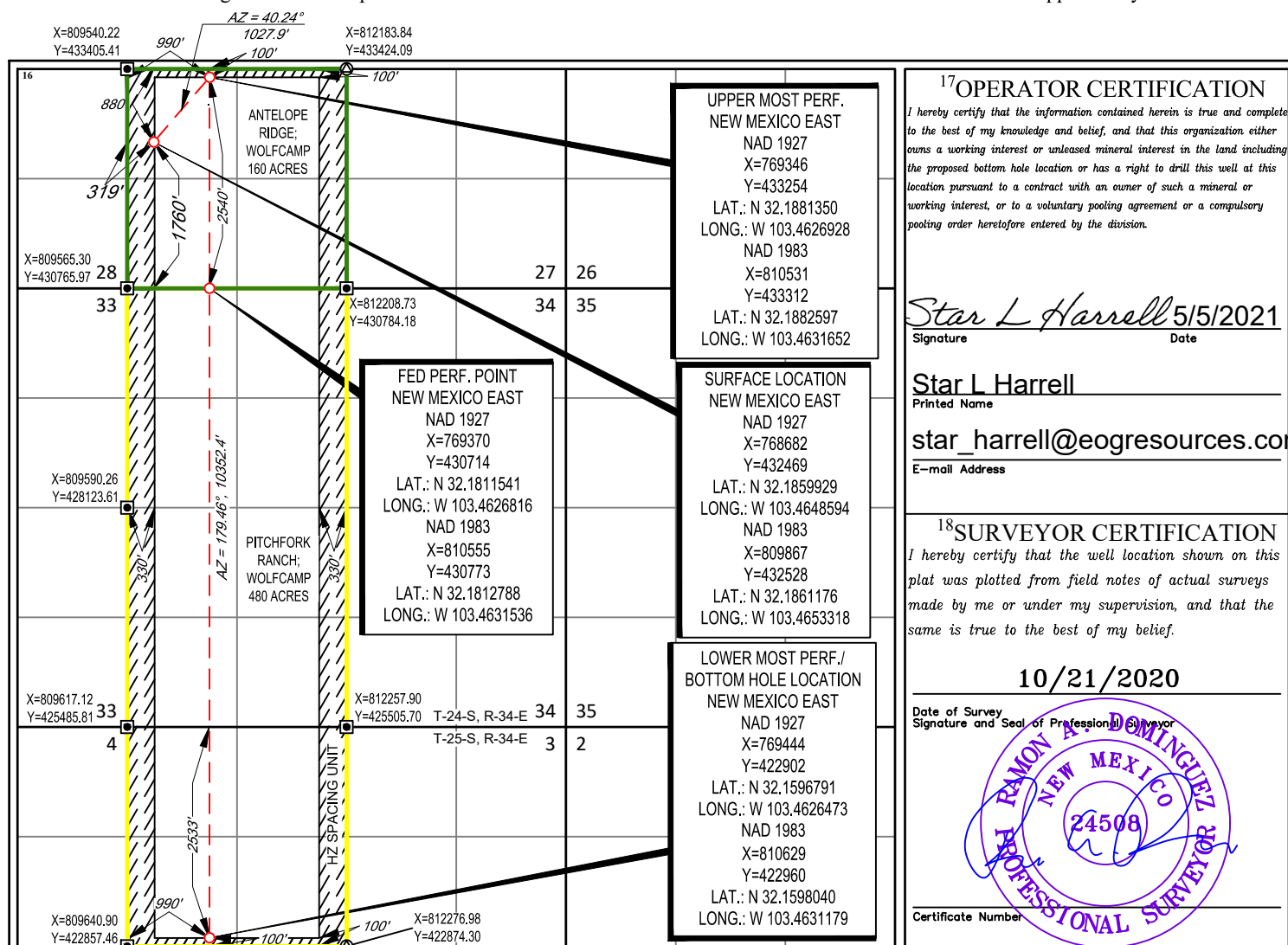
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>L</b>	<b>27</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>1760'</b>	<b>SOUTH</b>	<b>319'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>E</b>	<b>3</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>2533'</b>	<b>NORTH</b>	<b>990'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**District II**  
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Phone: (505) 334-6178 Fax: (505) 334-6170

**District IV**  
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
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OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**FORM C-102**

Revised August 1, 2011

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☐ **AMENDED REPORT**

# WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-48689</b>	<sup>2</sup> Pool Code <b>2220</b>	<sup>3</sup> Pool Name <b>Antelope Ridge; Wolfcamp</b>
<sup>4</sup> Property Code <b>325650</b>	<sup>5</sup> Property Name <b>PEREGRINE 27 FED COM</b>	
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>6</sup> Well Number <b>705H</b>
		<sup>9</sup> Elevation <b>3453'</b>

<sup>10</sup>Surface Location

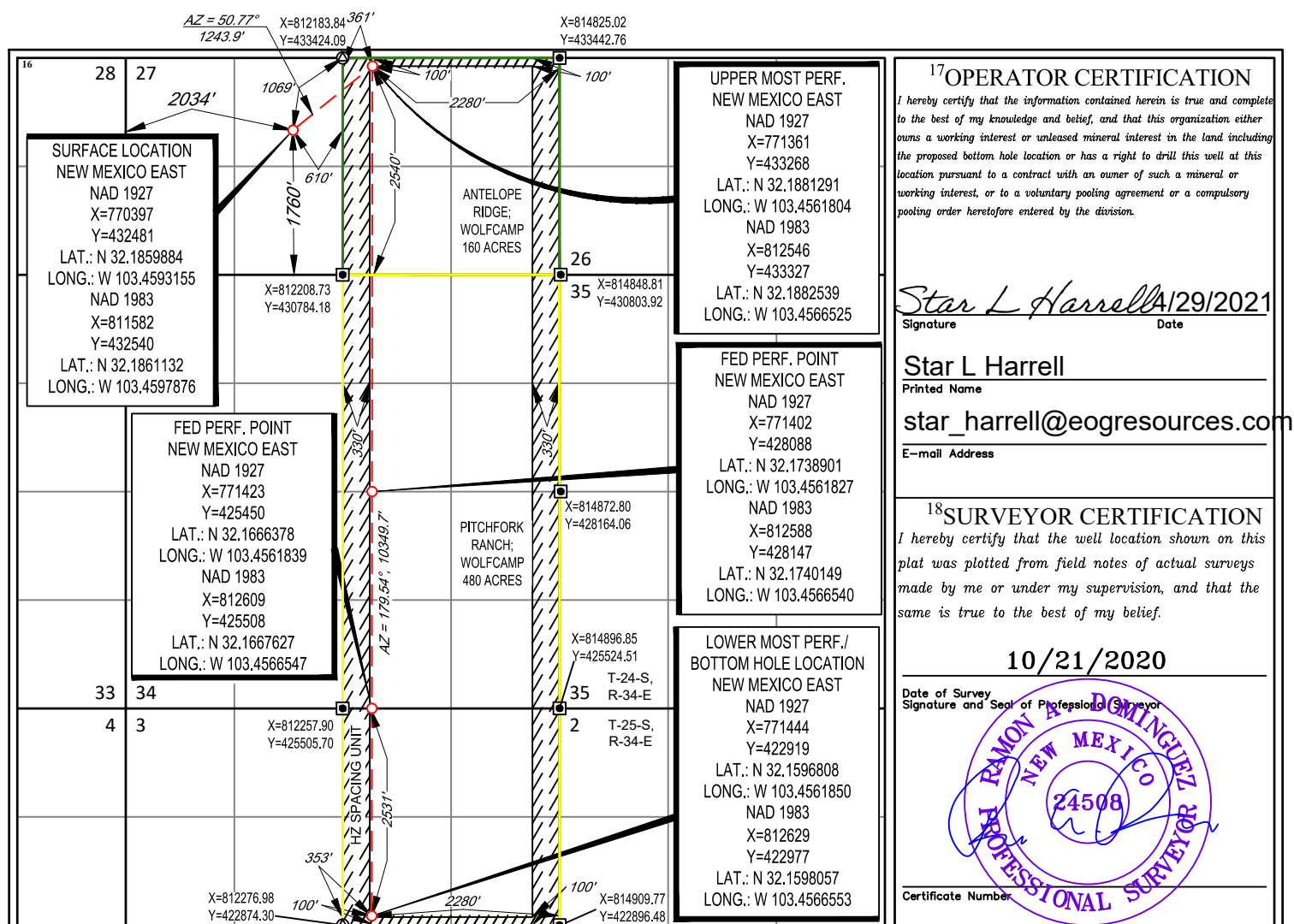
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	27	24-S	34-E	—	1760'	SOUTH	2034'	WEST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	3	25-S	34-E	-	2531'	NORTH	2280'	EAST	LEA

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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# WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-48689</b>	<sup>2</sup> Pool Code <b>50375</b>	<sup>3</sup> Pool Name <b>Pitchfork Ranch; Wolfcamp</b>
<sup>4</sup> Property Code <b>325650</b>	<sup>5</sup> Property Name <b>PEREGRINE 27 FED COM</b>	
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>6</sup> Well Number <b>705H</b>
		<sup>9</sup> Elevation <b>3453'</b>

<sup>10</sup>Surface Location

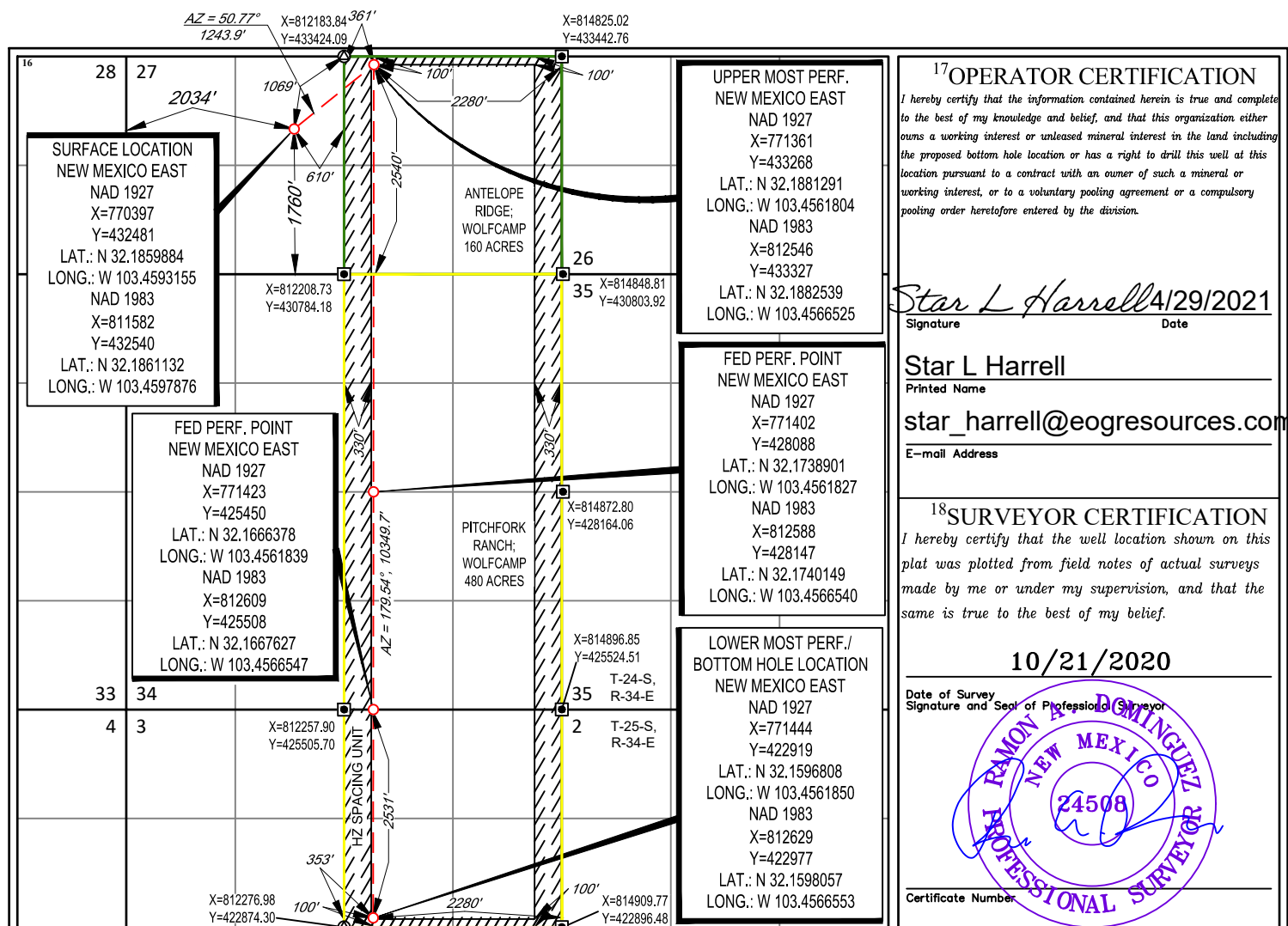
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	27	24-S	34-E	—	1760'	SOUTH	2034'	WEST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	3	25-S	34-E	-	2531'	NORTH	2280'	EAST	LEA

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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# WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-48690</b>	<sup>2</sup> Pool Code <b>2220</b>	<sup>3</sup> Pool Name <b>Antelope Ridge; Wolfcamp</b>
<sup>4</sup> Property Code <b>325650</b>	<sup>5</sup> Property Name <b>PEREGRINE 27 FED COM</b>	
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>6</sup> Well Number <b>706H</b>
		<sup>9</sup> Elevation <b>3454'</b>

<sup>10</sup>Surface Location

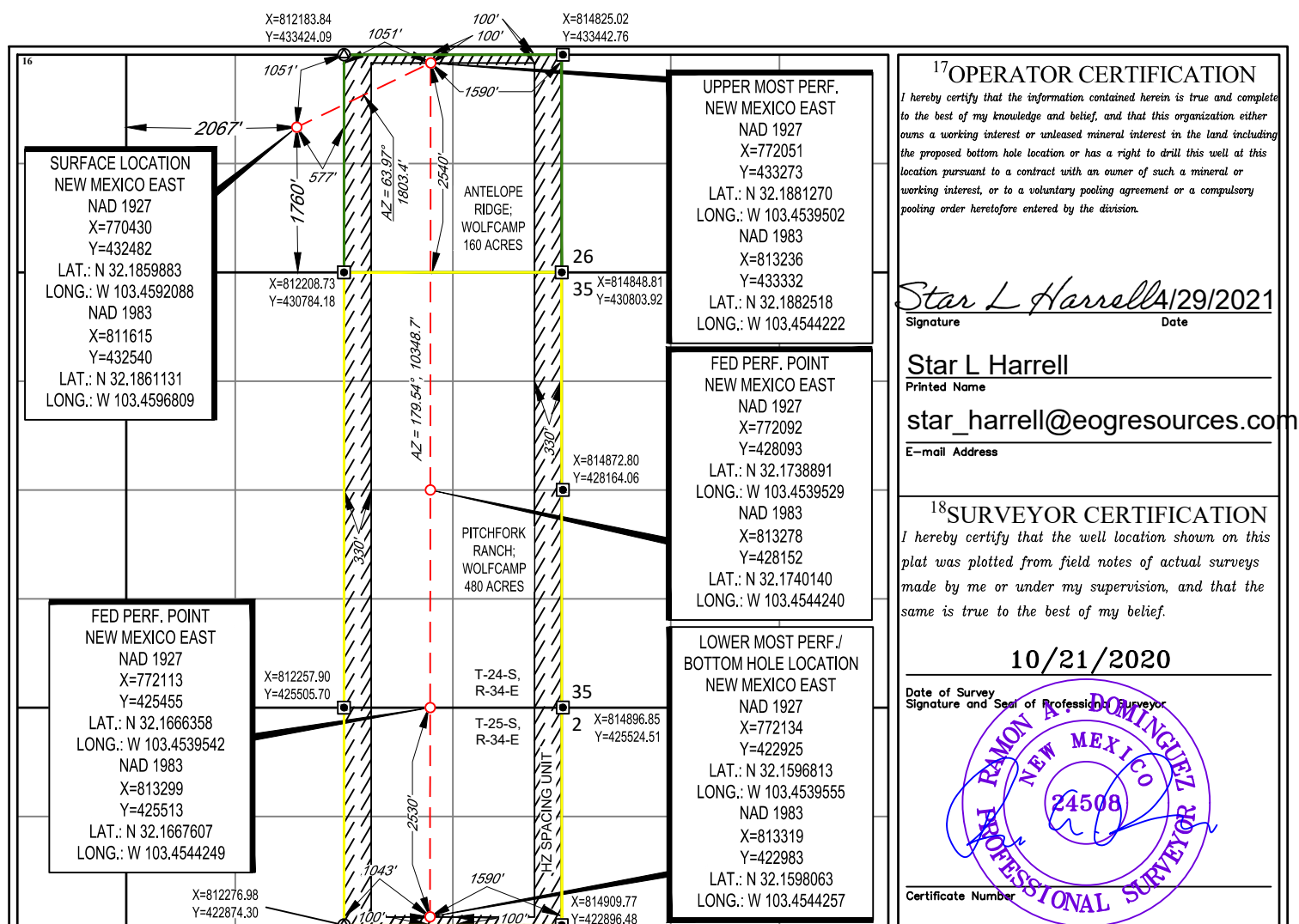
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	27	24-S	34-E	—	1760'	SOUTH	2067'	WEST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	3	25-S	34-E	-	2530'	NORTH	1590'	EAST	LEA

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-48690</b>	<sup>2</sup> Pool Code <b>50375</b>	<sup>3</sup> Pool Name <b>Pitchfork Ranch; Wolfcamp</b>
<sup>4</sup> Property Code <b>325650</b>	<sup>5</sup> Property Name <b>PEREGRINE 27 FED COM</b>	<sup>6</sup> Well Number <b>706H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3454'</b>

<sup>10</sup>Surface Location

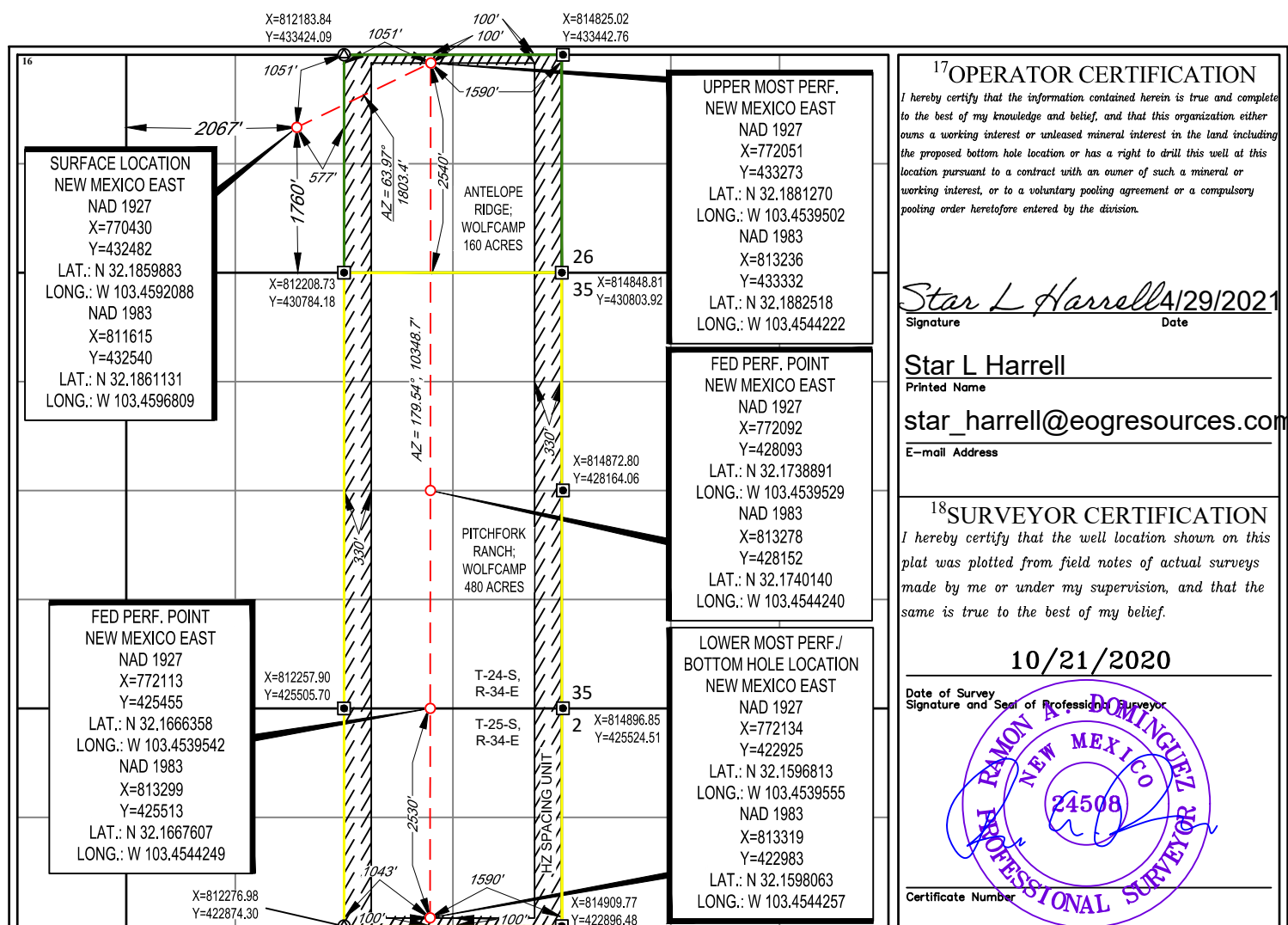
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>K</b>	<b>27</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>1760'</b>	<b>SOUTH</b>	<b>2067'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>G</b>	<b>3</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>2530'</b>	<b>NORTH</b>	<b>1590'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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FORM C-102

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-48685</b>	<sup>2</sup> Pool Code <b>2220</b>	<sup>3</sup> Pool Name <b>Antelope Ridge; Wolfcamp</b>
<sup>4</sup> Property Code <b>325650</b>	<sup>5</sup> Property Name <b>PEREGRINE 27 FED COM</b>	
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>6</sup> Well Number <b>713H</b>
		<sup>9</sup> Elevation <b>3451'</b>

<sup>10</sup>Surface Location

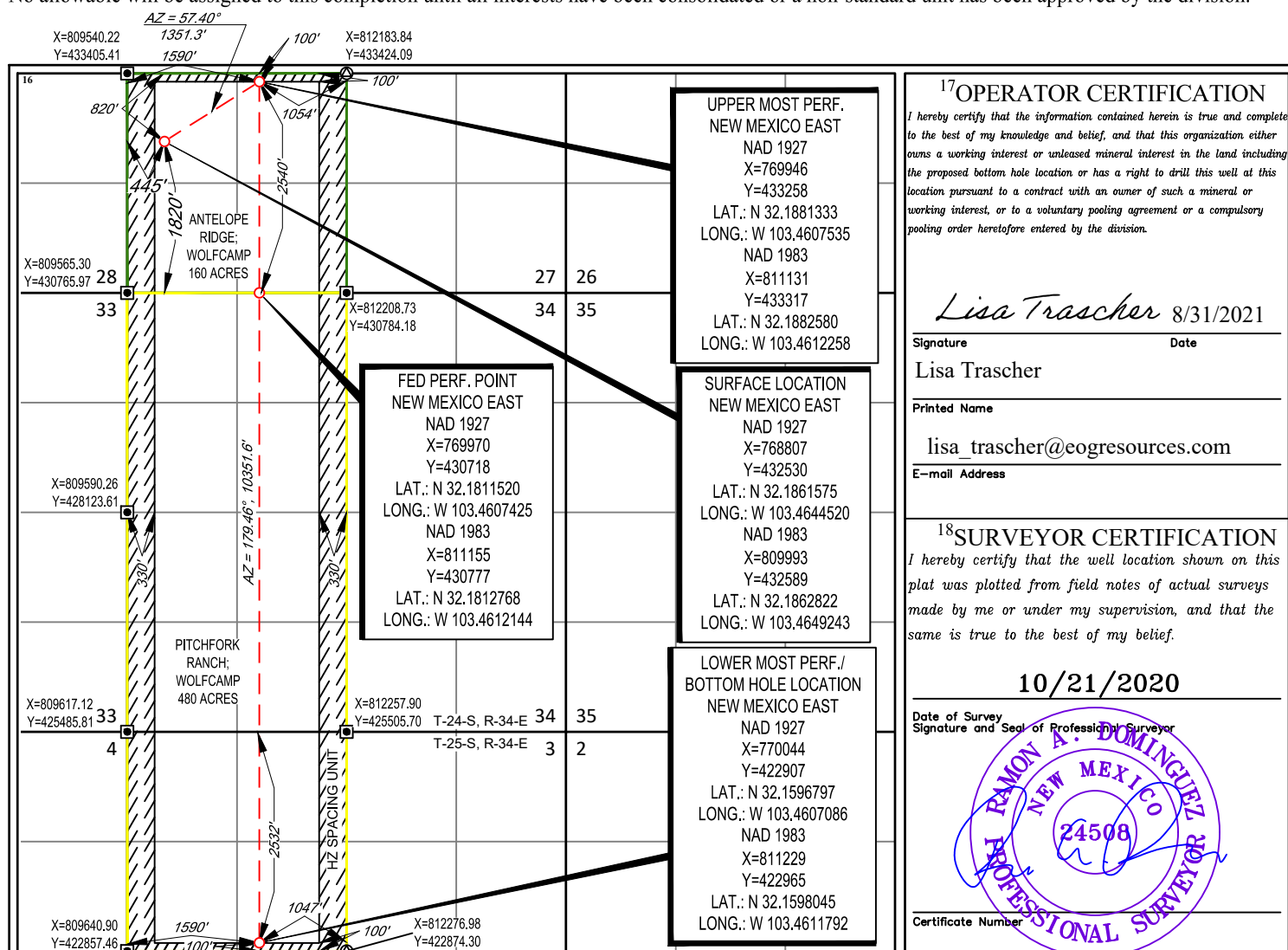
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>L</b>	<b>27</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>1820'</b>	<b>SOUTH</b>	<b>445'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>F</b>	<b>3</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>2532'</b>	<b>NORTH</b>	<b>1590'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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FORM C-102

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-48685</b>	<sup>2</sup> Pool Code <b>50375</b>	<sup>3</sup> Pool Name <b>Pitchfork Ranch; Wolfcamp</b>
<sup>4</sup> Property Code <b>325650</b>	<sup>5</sup> Property Name <b>PEREGRINE 27 FED COM</b>	<sup>6</sup> Well Number <b>713H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3451'</b>

<sup>10</sup>Surface Location

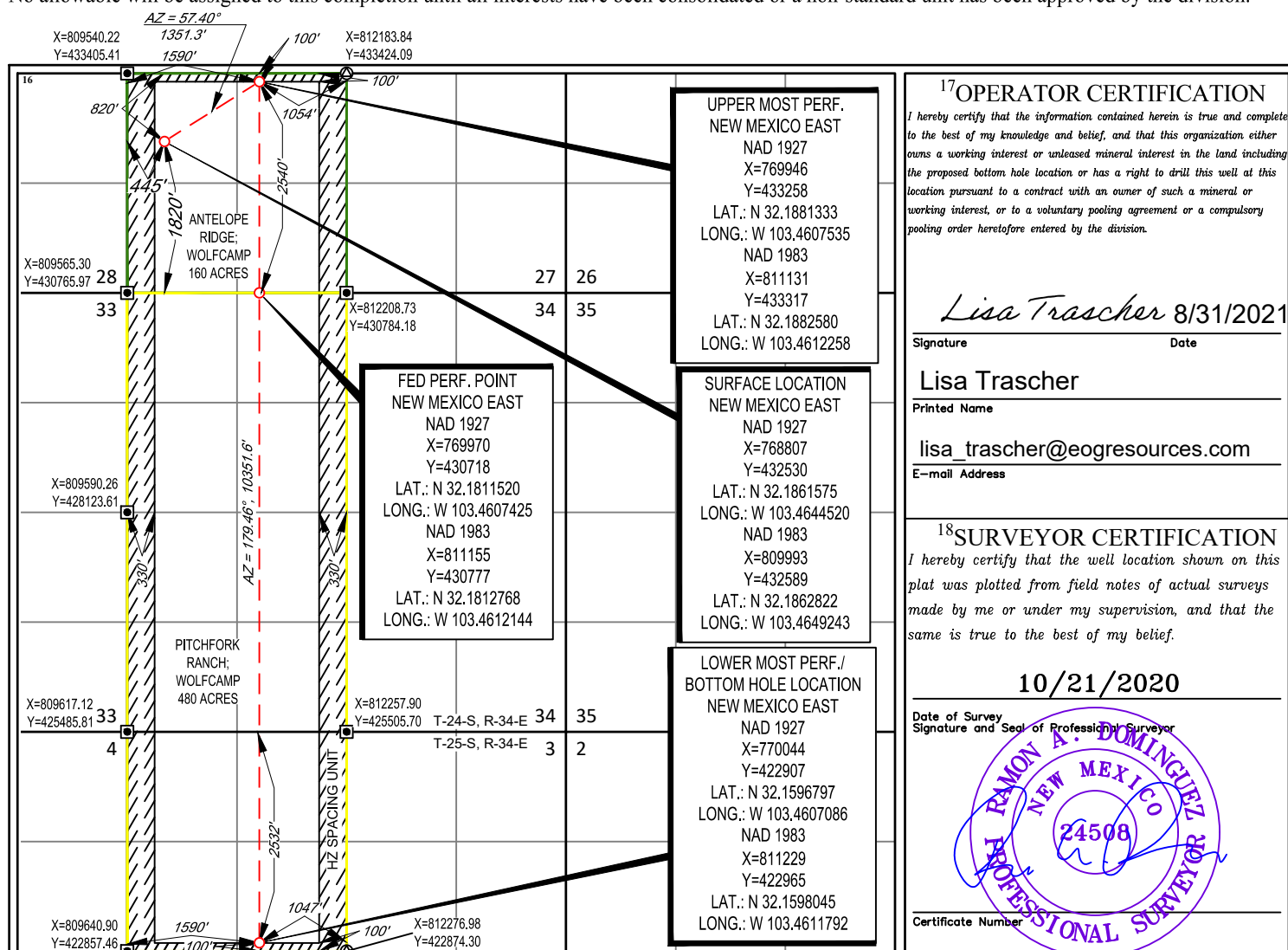
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>L</b>	<b>27</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>1820'</b>	<b>SOUTH</b>	<b>445'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>F</b>	<b>3</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>2532'</b>	<b>NORTH</b>	<b>1590'</b>	<b>WEST</b>	<b>LEA</b>

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-48686</b>	<sup>2</sup> Pool Code <b>2220</b>	<sup>3</sup> Pool Name <b>Antelope Ridge; Wolfcamp</b>
<sup>4</sup> Property Code <b>325650</b>	<sup>5</sup> Property Name <b>PEREGRINE 27 FED COM</b>	<sup>6</sup> Well Number <b>714H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3451'</b>

<sup>10</sup>Surface Location

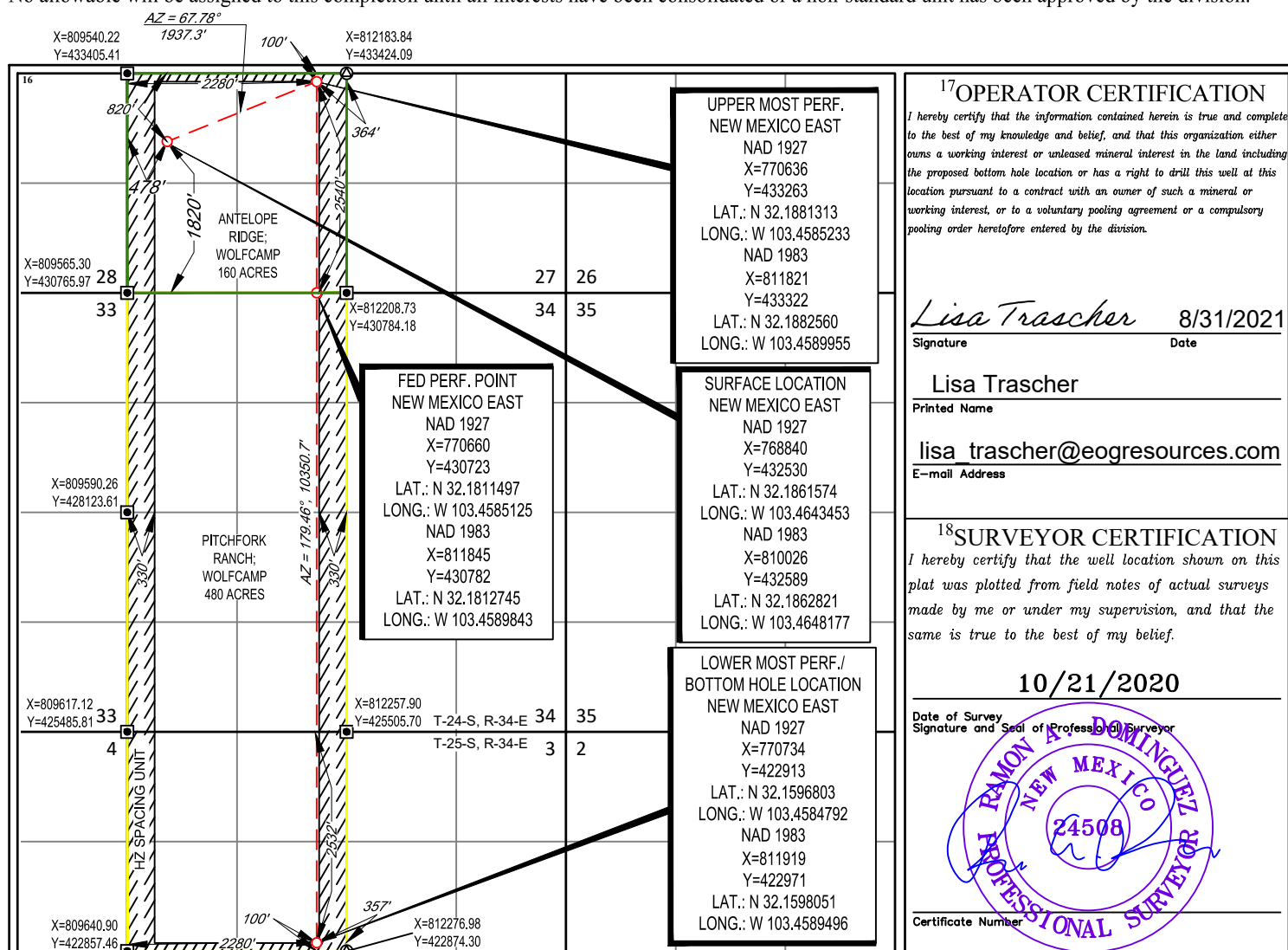
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>L</b>	<b>27</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>1820'</b>	<b>SOUTH</b>	<b>478'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>F</b>	<b>3</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>2532'</b>	<b>NORTH</b>	<b>2280'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025- 48686</b>	<sup>2</sup> Pool Code <b>50375</b>	<sup>3</sup> Pool Name <b>Pitchfork Ranch; Wolfcamp</b>
<sup>4</sup> Property Code <b>325650</b>	<sup>5</sup> Property Name <b>PEREGRINE 27 FED COM</b>	<sup>6</sup> Well Number <b>714H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3451'</b>

<sup>10</sup>Surface Location

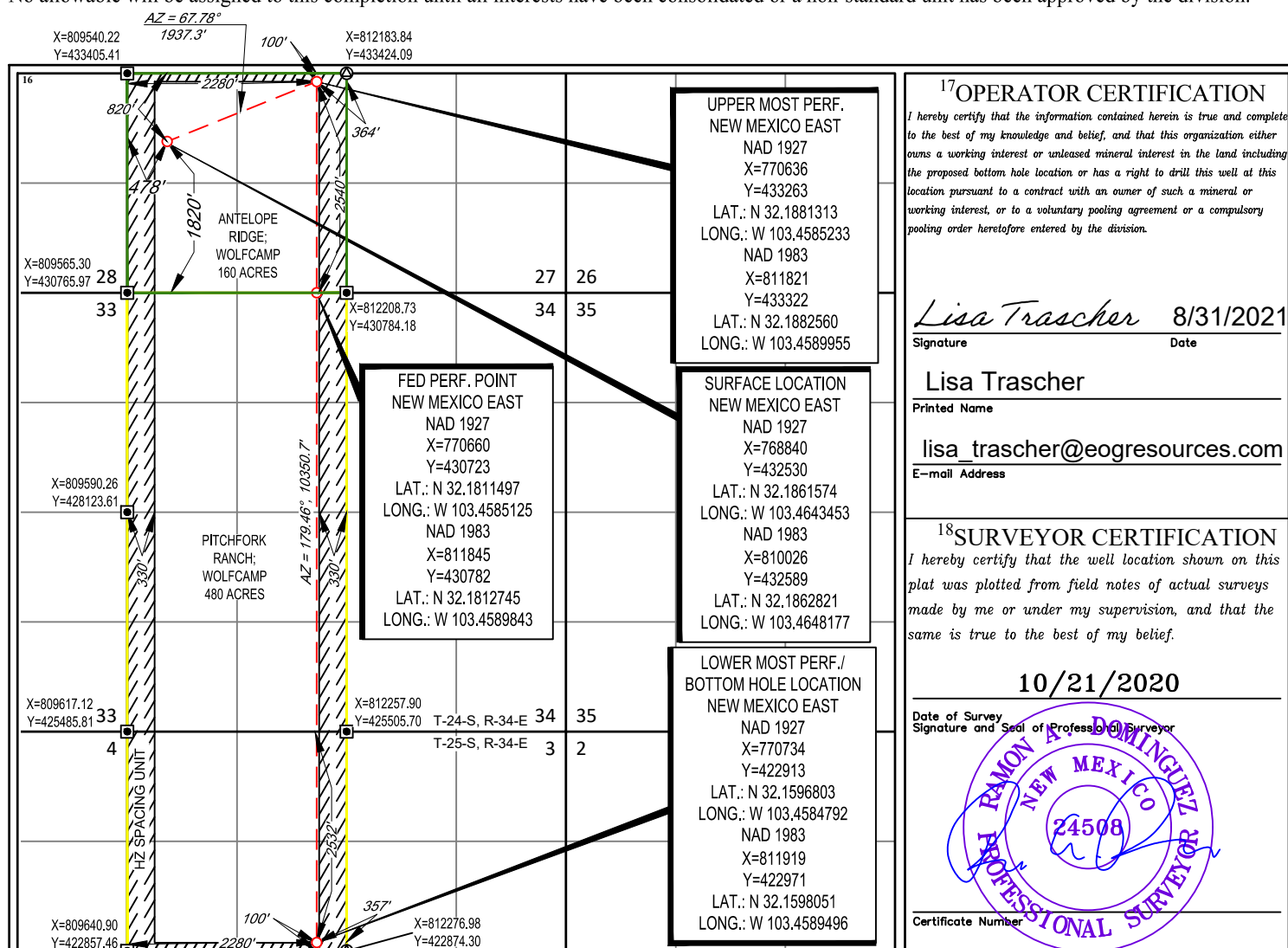
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>L</b>	<b>27</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>1820'</b>	<b>SOUTH</b>	<b>478'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>F</b>	<b>3</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>2532'</b>	<b>NORTH</b>	<b>2280'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025- 48687</b>	<sup>2</sup> Pool Code <b>2220</b>	<sup>3</sup> Pool Name <b>Antelope Ridge; Wolfcamp</b>
<sup>4</sup> Property Code <b>325650</b>	<sup>5</sup> Property Name <b>PEREGRINE 27 FED COM</b>	<sup>6</sup> Well Number <b>717H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3450'</b>

<sup>10</sup>Surface Location

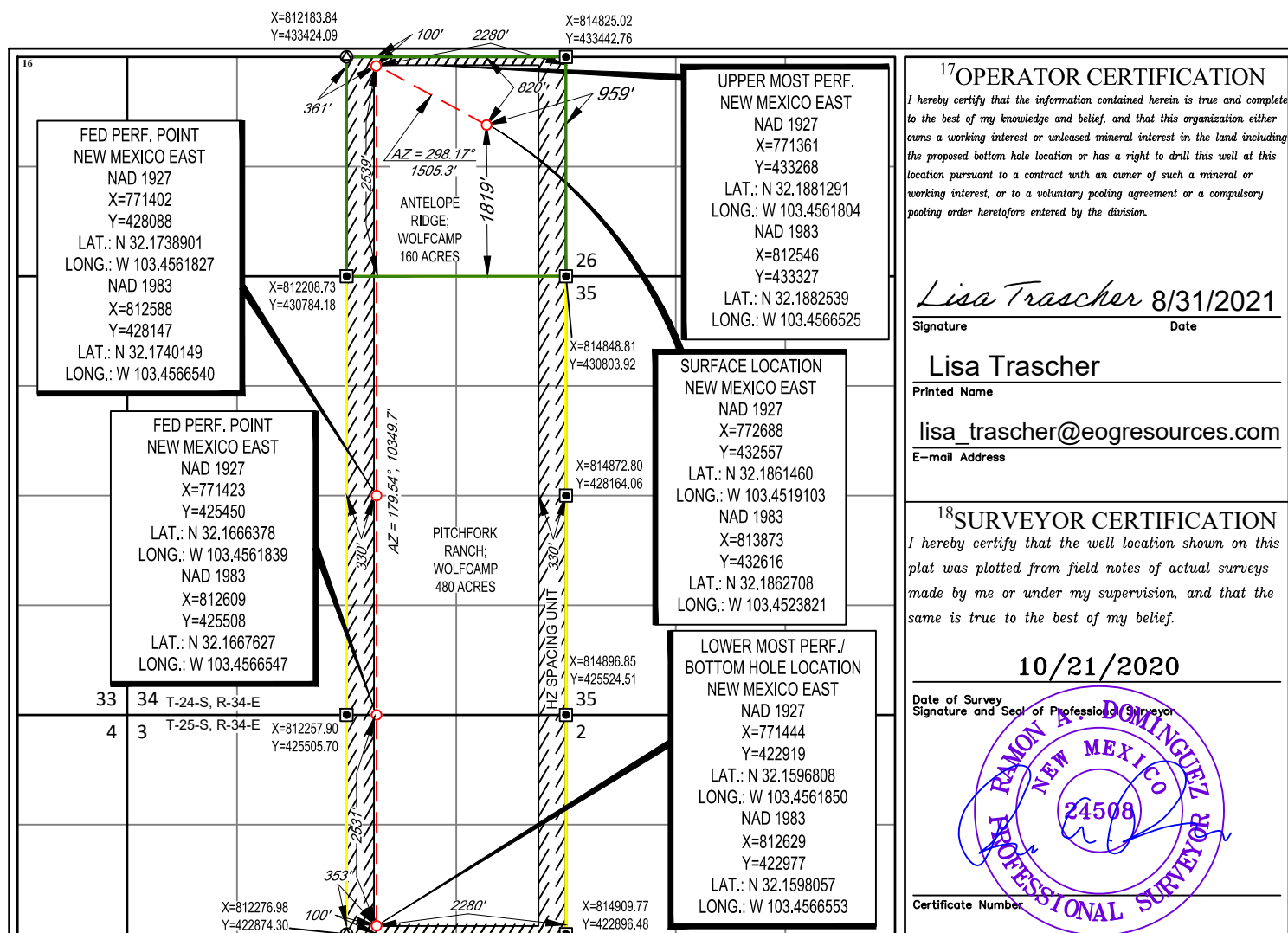
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>I</b>	<b>27</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>1819'</b>	<b>SOUTH</b>	<b>959'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

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<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025- 48687</b>	<sup>2</sup> Pool Code <b>50375</b>	<sup>3</sup> Pool Name <b>Pitchfork Ranch; Wolfcamp</b>
<sup>4</sup> Property Code <b>325650</b>	<sup>5</sup> Property Name <b>PEREGRINE 27 FED COM</b>	<sup>6</sup> Well Number <b>717H</b>
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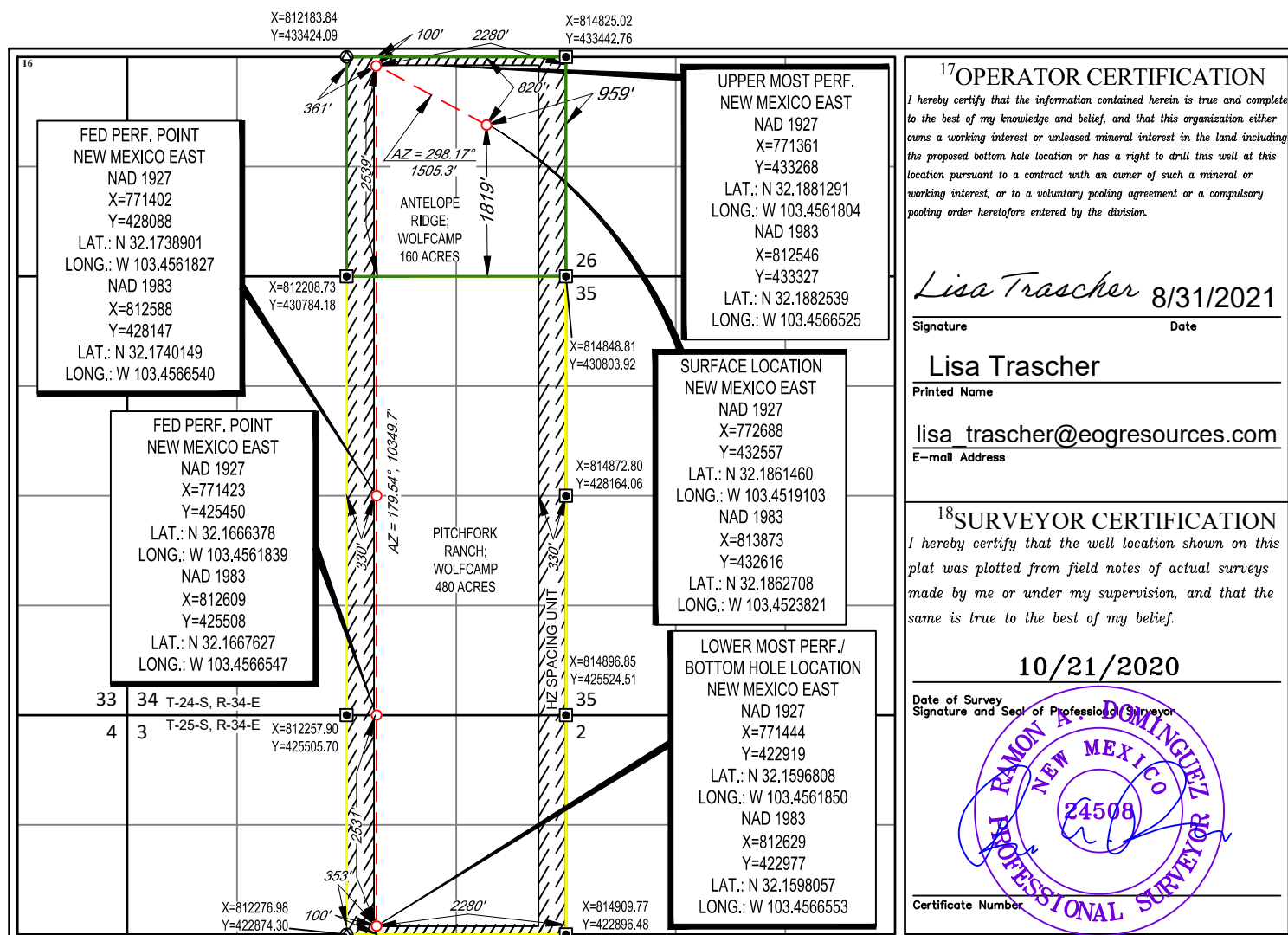
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☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025- 48688</b>		<sup>2</sup> Pool Code <b>2220</b>	<sup>3</sup> Pool Name <b>Antelope Ridge; Wolfcamp</b>
<sup>4</sup> Property Code <b>325650</b>	<sup>5</sup> Property Name <b>PEREGRINE 27 FED COM</b>		<sup>6</sup> Well Number <b>718H</b>
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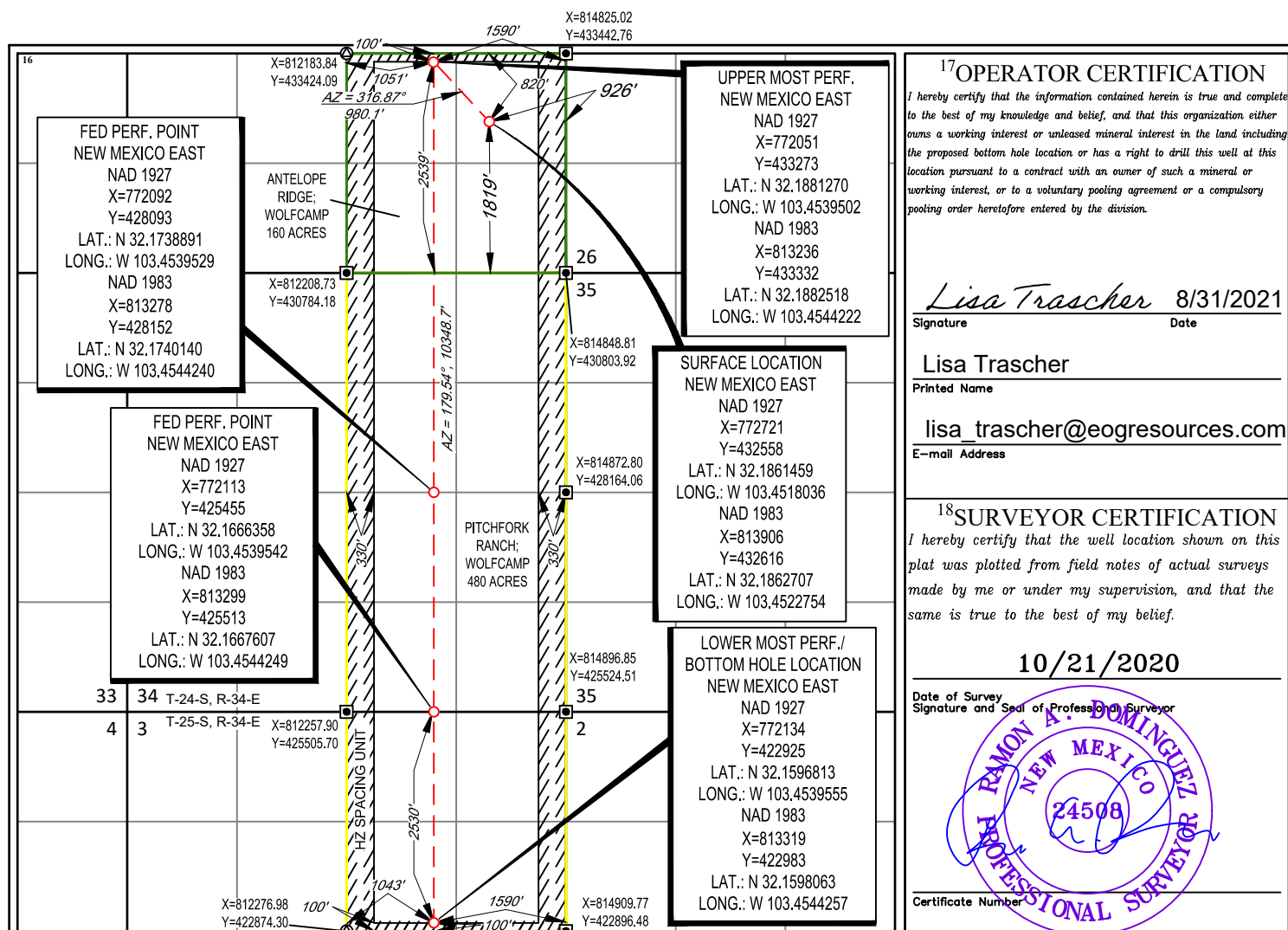
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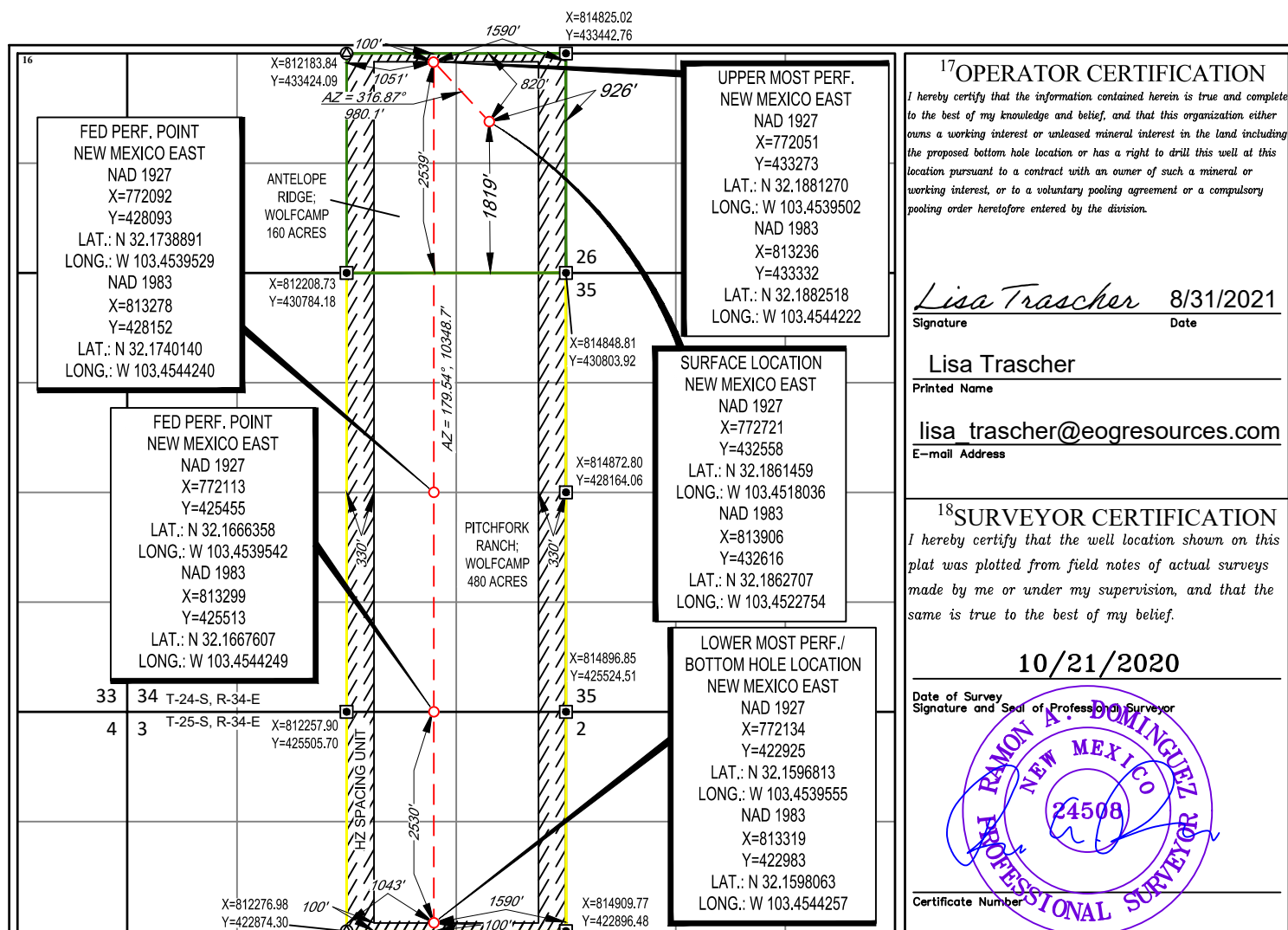
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## Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the **1st** day of **March, 2022**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

### WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 24 South, Range 34 East, Lea County New Mexico**

Section 27: SE/4

Section 34: E/2

**Township 25 South, Range 34 East, Lea County New Mexico**

Section 3: NE/4

Containing **639.36 acres**, more or less, and this agreement shall include only the **Bone Spring Formation** underlying said lands and the oil, natural gas, and associated liquid hydrocarbons



(hereinafter referred to as “communitized substances”) producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit “A”, a plat designating the communitized area and, Exhibit “B”, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based



on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **March 1, 2022**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.



11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

\_\_\_\_\_  
Operator/Working Interest Owner

By: Matthew W. Smith as Agent & Attorney-In-Fact  
Operator/Attorney-in-Fact

\_\_\_\_\_  
Date



## ACKNOWLEDGEMENT

STATE OF TEXAS )  
 ) ss.  
COUNTY OF MIDLAND )

On this \_\_\_\_ day of \_\_\_\_\_, 2022, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public



**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

**OPERATOR/WORKING INTEREST  
OWNER/RECORD TITLE OWNER**

**EOG RESOURCES, INC.  
(NMNM-16139, NMNM-123534, NMNM-  
16138)**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: Matthew W. Smith  
Title: Agent & Attorney-In-Fact

**ACKNOWLEDGEMENT**

STATE OF TEXAS )  
 ) ss.  
COUNTY OF MIDLAND )

On this \_\_\_\_ day of \_\_\_\_\_, 2022, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith known to me to be the Agent & Attorney-In-Fact of **EOG Resources, Inc.**, a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public



**RECORD TITLE OWNER**

**AGS OIL AND GAS HOLDINGS #2 INC  
(NMNM-16138)**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 2022, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of **AGS OIL AND GAS HOLDINGS #2 INC**, a \_\_\_\_\_ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public



**WORKING INTEREST  
OWNER/RECORD TITLE OWNER**

**WILDCAT ENERGY, LLC  
(NMNM 119980)**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 2022, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of **WILDCAT ENERGY, LLC** a \_\_\_\_\_ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public



**WORKING INTEREST OWNER**

**FR ENERGY, LLC**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 2022, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of **FR ENERGY, LLC**, a \_\_\_\_\_ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public



**WORKING INTEREST OWNER**

**FORTUNA III PERMIAN, LLC**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 2022, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of **FORTUNA III PERMIAN, LLC**, a \_\_\_\_\_ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public



**WORKING INTEREST OWNER**

**SRR PERMIAN, LLC**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 2022, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of **SRR PERMIAN, LLC**, a \_\_\_\_\_ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public



**WORKING INTEREST OWNER**

**CHIEF CAPITAL (O&G) II LLC**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 2022, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of **CHIEF CAPITAL O&G II, LLC**, a \_\_\_\_\_ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public



**WORKING INTEREST OWNER**

**MRC PERMIAN COMPANY**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 2022, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of **MRC PERMIAN COMPANY**, a \_\_\_\_\_ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public



**WORKING INTEREST OWNER**

**NORTHERN OIL AND GAS, INC.**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 2022, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of **NORTHERN OIL AND GAS INC.**, a \_\_\_\_\_ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public



**ALPHA ENERGY PARTNERS, LLC**

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

STATE OF \_\_\_\_\_ )  
COUNTY OF \_\_\_\_\_ ) ss.

(SEAL)

Notary Public



**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING  
INTEREST**

COMMUNITIZATION AGREEMENT: \_\_\_\_\_

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: \_\_\_\_\_ (signature of officer)

Printed: Matthew W. Smith

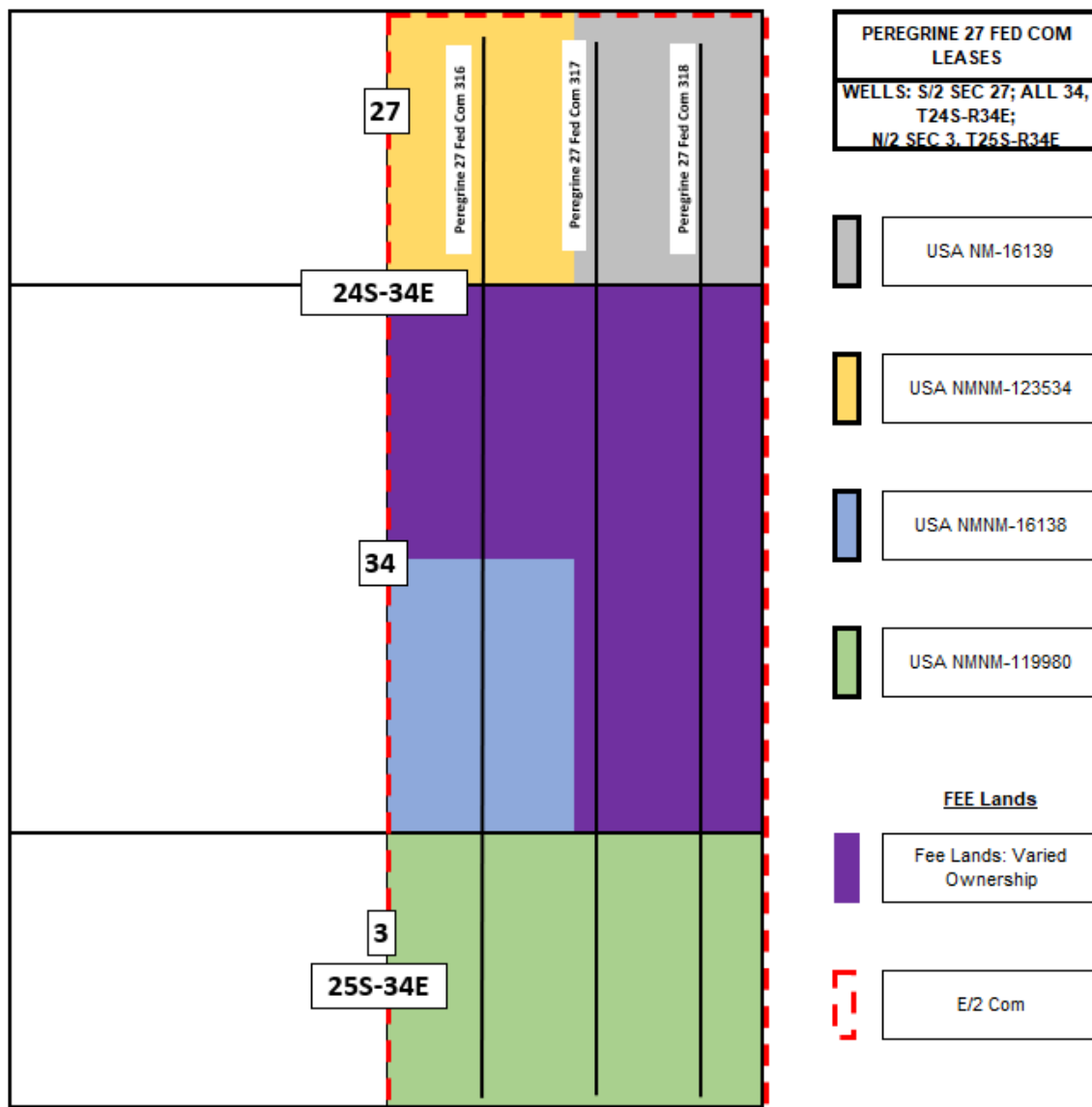
TITLE: Agent & Attorney-In-Fact

Phone number: (432) 686-3600



**Exhibit A**

To Communitization Agreement dated March 1, 2022, embracing the SE/4 of Section 27  
and the E/2 of Section 34, T24S, R34E and the NE/4 of Section 3, T25S, R34E,  
N.M.P.M., Lea County, New Mexico





**Exhibit B**

To Communitization Agreement dated March 1, 2022, embracing the SE/4 of Section 27 and the E/2 of Section 34, T24S, R34E and the NE/4 of Section 3, T25S, R34E, N.M.P.M., Lea County, New Mexico

**Operator of Communitized Area: EOG Resources, Inc.****TRACT NO. 1**

Lease Serial No.:	USA NM-16139
Lease Date:	February 1, 1973
Lessor:	United States Department of the Interior Bureau of Land Management
Current Lessee of Record:	EOG Resources, Inc. 100%
Description of Lands Committed:	Insofar and only insofar as said lease covers E/2SE/4 Section 27, T24S, R34E, N.M.P.M. Lea County, NM
Number of Acres:	80.00 acres, more or less
Royalty Rate:	12.5%
Name of WI Owners:	EOG Resources, Inc. 100%
Recording:	N/A
Name of ORRI Owners:	Robert E. Landreth and Donna P. Landreth John B. Billingsley, Jr. Trustee S. Rhett Gist Santa Elena Minerals, IV, L.P. TD Minerals LLC MerPel, LLC Fortis Minerals II LLC Travis Ross Lawson Foundation Minerals, LLC Mavros Minerals II, LLC Oak Valley Minerals and Land, LP Pegasus Resources II, LLC

**TRACT NO. 2**

Lease Serial No.:	USA NM-123534
Lease Date:	September 1, 2009
Lessor:	United States Department of the Interior Bureau of Land Management
Current Lessee of Record:	EOG Resources, Inc. 100%
Description of Lands Committed:	Insofar and only insofar as said lease covers W/2SE/4 Section 27, T24S, R34E, N.M.P.M. Lea County, NM
Number of Acres:	80.00 acres, more or less
Royalty Rate:	12.5%
Name of WI Owners:	EOG Resources, Inc. 100%



Recording: N/A  
 Name of ORRI Owners: None

**TRACT NO. 3**

Lease Serial No.: USA NM-16138  
 Lease Date: February 1, 1973  
 Lessor: United States Department of the Interior Bureau of Land Management  
 Current Lessee of Record: EOG Resources, Inc. 97.7275%  
 AGS OG Holdings #2 Inc 2.2725%  
 Description of Lands Committed: Insofar and only insofar as said lease covers W/2SE/4 Section 34, T24S, R34E, N.M.P.M. Lea County, NM  
 Number of Acres: 80.00 acres, more or less  
 Royalty Rate: 12.5%  
 Name of WI Owners: EOG Resources, Inc. 75.00%  
 Fortuna III Permian, LLC, SRR Permian, LLC, FR Energy, and Northern Oil and Gas, Inc. 25.00%\*

\*Note a Stipulation by Parties Controls E2 ownership

Recording: N/A  
 Name of ORRI Owners: Viper Energy Partners LLC  
 TD Minerals LLC  
 Excess Energy, LLC  
 89 Energy II Minerals, LLC  
 Tilden Capital II, LLC  
 Southwind Royalty, LLC  
 Pegasus Resources II, LLC

**TRACT NO. 4**

Lease Serial No.: USA NM-119980  
 Lease Date: February 1, 1973  
 Lessor: United States Department of the Interior Bureau of Land Management  
 Current Lessee of Record: Wildcat Energy LLC 100%  
 Description of Lands Committed: Insofar and only insofar as said lease covers Lots 1 & 2 and S/2NE/4 Section 3, T25S, R34E, N.M.P.M. Lea County, NM  
 Number of Acres: 159.36 acres, more or less  
 Royalty Rate: 12.5%  
 Name of WI Owners: EOG Resources, Inc. 37.50%  
 Wildcat Energy, LLC 1.25%  
 Alpha Energy Partners, LLC 11.25%  
 Fortuna III Permian, LLC, SRR Permian, LLC, FR Energy, and Northern Oil and Gas, Inc. 50.00%\*



\*Note a Stipulation by Parties Controls E2 ownership

Recording: N/A  
 Name of ORRI Owners: Viper Energy Partners LLC  
 Alpha Royalty Partners LLC  
 Saxum Asset Holdings, LP

**TRACT NO. 5a**

Lease Serial No.: FEE  
 Lease Date: July 10, 2019  
 Lease Term: 3 years  
 Lessor: Chisos Minerals, LLC  
 Original Lessee: Jetstream New Mexico, LLC  
 Present Lessee: Chief Capital (O&G) II LLC 100%  
 Description of Lands Committed: Insofar and only insofar as said lease covers  
 NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea  
 County, NM  
 Number of Acres: 200.00 acres more or less  
 Royalty Rate: 25%  
 Pooling Authority: Declaration of Pooled Unit  
 Recording: Book 2153, Page 64  
 Name of WI Owners: Chief Capital (O&G) II LLC 100%

**TRACT NO. 5b**

Lease Serial No.: FEE  
 Lease Date: October 26, 2016  
 Lease Term: 3 years  
 Lessor: Rhonda Pace Robertson as Guardian for Clinton  
 Harrison Pace, an incapacitated person  
 Original Lessee: Energen Resources Corporation  
 Present Lessee: See Below  
 Description of Lands Committed: Insofar and only insofar as said lease covers  
 NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea  
 County, NM  
 Number of Acres: 200.00 acres more or less  
 Royalty Rate: 25%  
 Pooling Authority: Declaration of Pooled Unit  
 Recording: Book 2074, Page 108  
 Name of WI Owners: Fortuna III Permian, LLC, SRR Permian, LLC, FR  
 Energy, and Northern Oil and Gas, Inc.  
 100.00%\*

\*Note a Stipulation by Parties Controls E2 ownership

**TRACT NO. 5c**

Lease Serial No.: FEE  
 Lease Date: October 26, 2016  
 Lease Term: 3 years  
 Lessor: Ryan Pace, a single man



Original Lessee:	Energen Resources Corporation
Present Lessee:	See below
Description of Lands Committed:	Insofar and only insofar as said lease covers NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea County, NM
Number of Acres:	200.00 acres more or less
Royalty Rate:	25%
Pooling Authority:	Declaration of Pooled Unit
Recording:	Book 2074, Page 116
Name of WI Owners:	Fortuna III Permian, LLC, SRR Permian, LLC, FR Energy, and Northern Oil and Gas, Inc. 100.00%*

\*Note a Stipulation by Parties Controls E2 ownership

#### **TRACT NO. 5d**

Lease Serial No.:	FEE
Lease Date:	May 27, 2019
Lease Term:	3 years
Lessor:	Tara N. Pace, a minor by and through her legal guardian and parent, Nuray K. Pace
Original Lessee:	SVR Oil & Gas, LLC
Present Lessee:	See Below
Description of Lands Committed:	Insofar and only insofar as said lease covers NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea County, NM
Number of Acres:	200.00 acres more or less
Royalty Rate:	25%
Pooling Authority:	Declaration of Pooled Unit
Recording:	Book 2151, Page 401
Name of WI Owners:	Chief Capital (O&G) II LLC 100%

#### **TRACT NO. 5e**

Lease Serial No.:	FEE
Lease Date:	May 27, 2019
Lease Term:	3 years
Lessor:	Aleya N. Pace, a minor by and through her legal guardian and parent, Nuray K. Pace
Original Lessee:	SVR Oil & Gas, LLC
Present Lessee:	See Below
Description of Lands Committed:	Insofar and only insofar as said lease covers NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea County, NM
Number of Acres:	200.00 acres more or less
Royalty Rate:	25%
Pooling Authority:	Declaration of Pooled Unit



Recording: Book 2151, Page 402  
Name of WI Owners: Chief Capital (O&G) II LLC 100%

**TRACT NO. 5f**

Lease Serial No.: FEE  
Lease Date: June 23, 2014  
Lease Term: 6 years  
Lessor: Shantee Oil Company  
Original Lessee: MRC Permian Company  
Present Lessee: See Below  
Description of Lands Committed: Insofar and only insofar as said lease covers NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea County, NM  
  
Number of Acres: 200.00 acres more or less  
Royalty Rate: 25%  
Pooling Authority: Declaration of Pooled Unit  
Recording: Book 1907, Page 10  
Name of WI Owners: MRC Permian Company 100%

**TRACT NO. 5g**

Lease Serial No.: FEE  
Lease Date: February 2, 2017  
Lease Term: 6 years  
Lessor: Monty D. McLane and wife Karen R. McLane  
Original Lessee: MRC Permian Company  
Present Lessee: MRC Permian Company  
Description of Lands Committed: Insofar and only insofar as said lease covers NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea County, NM  
  
Number of Acres: 200.00 acres more or less  
Royalty Rate: 25%  
Pooling Authority: Declaration of Pooled Unit  
Recording: Book 2082, Page 746  
Name of WI Owners: MRC Permian Company 100%

**TRACT NO. 5h**

Lease Serial No.: FEE  
Lease Date: February 2, 2017  
Lease Term: 6 years  
Lessor: Alan Jochimsen, a married man dealing with his sole and separate property  
  
Original Lessee: MRC Permian Company  
Present Lessee: MRC Permian Company  
Description of Lands Committed: Insofar and only insofar as said lease covers NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea County, NM



Number of Acres: 200.00 acres more or less  
Royalty Rate: 25%  
Pooling Authority: Declaration of Pooled Unit  
Recording: Book 2082, Page 755  
Name of WI Owners: MRC Permian Company

**TRACT NO. 5i**

Lease Serial No.: FEE  
Lease Date: April 24, 2017  
Lease Term: 3 years  
Lessor: Meridian 102, LP  
Original Lessee: Providence Energy Partners III, LP  
Present Lessee: EOG Resources  
Description of Lands Committed: Insofar and only insofar as said lease covers NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea County, NM

Number of Acres: 200.00 acres more or less  
Royalty Rate: 25%  
Pooling Authority: Declaration of Pooled Unit  
Recording: Book 2103, Page 536  
Name of WI Owners: EOG Resources, Inc.

**TRACT NO. 5j**

Lease Serial No.: FEE  
Lease Date: August 1, 2017  
Lease Term: 3 years  
Lessor: David L. Schmidt, et ux  
Original Lessee: Ameredev New Mexico, LLC  
Present Lessee: EOG Resources  
Description of Lands Committed: Insofar and only insofar as said lease covers NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea County, NM

Number of Acres: 200.00 acres more or less  
Royalty Rate: 25%  
Pooling Authority: Declaration of Pooled Unit  
Recording: Book 2123, Page 73  
Name of WI Owners: EOG Resources, Inc.

**TRACT NO. 5k**

Lease Serial No.: FEE  
Lease Date: December 5, 2017  
Lease Term: 3 years  
Lessor: Ryan Moore SSMTT GST Exempt Trust  
Original Lessee: Tap Rock Resources, LLC  
Present Lessee: EOG Resources  
Description of Lands Committed: Insofar and only insofar as said lease covers



NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea  
County, NM  
Number of Acres: 200.00 acres more or less  
Royalty Rate: 25%  
Pooling Authority: Declaration of Pooled Unit  
Recording: Book 2126, Page 337  
Name of WI Owners: EOG Resources, Inc. 100%

**TRACT NO. 5l**

Lease Serial No.: FEE  
Lease Date: December 5, 2017  
Lease Term: 3 years  
Lessor: Ryan Moore SSMTT GST Non-Exempt Trust  
Original Lessee: Tap Rock Resources, LLC  
Present Lessee: EOG Resources  
Description of Lands Committed: Insofar and only insofar as said lease covers  
NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea  
County, NM  
Number of Acres: 200.00 acres more or less  
Royalty Rate: 25%  
Pooling Authority: Declaration of Pooled Unit  
Recording: Book 2126, Page 335  
Name of WI Owners: EOG Resources, Inc. 100%

**TRACT NO. 5m**

Lease Serial No.: FEE  
Lease Date: October 27, 2017  
Lease Term: 3 years  
Lessor: Michael Harrison Moore  
Original Lessee: Ozark Royalty Company  
Present Lessee: EOG Resources  
Description of Lands Committed: Insofar and only insofar as said lease covers  
NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea  
County, NM  
Number of Acres: 200.00 acres more or less  
Royalty Rate: 12.5%  
Pooling Authority: Declaration of Pooled Unit  
Recording: Book 2126, Page 388  
Name of WI Owners: EOG Resources, Inc. 100%  
Name of ORRI Owners: Marathon Oil Permian LLC  
Timothy Brennan  
Tap Rock Minerals LP

**TRACT NO. 5n**

Lease Serial No.: FEE  
Lease Date: December 1, 2017  
Lease Term: 5 years



Lessor:	Robert E. Landreth, et ux
Original Lessee:	Advance Energy Partners, LLC
Present Lessee:	EOG Resources
Description of Lands Committed:	Insofar and only insofar as said lease covers NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea County, NM
Number of Acres:	200.00 acres more or less
Royalty Rate:	25%
Pooling Authority:	Declaration of Pooled Unit
Recording:	Book 2128, Page 591
Name of WI Owners:	EOG Resources, Inc. 100%

**TRACT NO. 5o**

Lease Serial No.:	FEE
Lease Date:	May 8, 2018
Lease Term:	3 years
Lessor:	States Royalty Limited Partnership
Original Lessee:	Advance Energy Partners, LLC
Present Lessee:	EOG Resources
Description of Lands Committed:	Insofar and only insofar as said lease covers NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea County, NM
Number of Acres:	200.00 acres more or less
Royalty Rate:	25%
Pooling Authority:	Declaration of Pooled Unit
Recording:	Book 2137, Page 209
Name of WI Owners:	EOG Resources, Inc. 100%

**TRACT NO. 5p**

Lease Serial No.:	FEE
Lease Date:	July 10, 2018
Lease Term:	3 years
Lessor:	Rhonda Pace Robertson
Original Lessee:	SVR Oil & Gas LLC
Present Lessee:	See Below
Description of Lands Committed:	Insofar and only insofar as said lease covers NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea County, NM
Number of Acres:	200.00 acres more or less
Royalty Rate:	25%
Pooling Authority:	Declaration of Pooled Unit
Recording:	Book 2136, Page 933
Name of WI Owners:	MRC Permian Company 100%

**TRACT NO. 5q**

Lease Serial No.:	FEE
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Lease Date: August 27, 2018  
Lease Term: 3 years  
Lessor: G. Dan Thompson  
Original Lessee: Jet Stream Oil and Gas Partners, LP  
Present Lessee: See below  
Description of Lands Committed: Insofar and only insofar as said lease covers NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea County, NM  
Number of Acres: 200.00 acres more or less  
Royalty Rate: 25%  
Pooling Authority: Declaration of Pooled Unit  
Recording: Book 2140, Page 219  
Name of WI Owners: MRC Permian Company 100%

**TRACT NO. 5r**

Lease Serial No.: FEE  
Lease Date: February 1, 2019  
Lease Term: 3 years  
Lessor: TD Minerals, LLC  
Original Lessee: Chief Capital (O&G) II, LLC  
Present Lessee: Chief Capital (O&G) II, LLC  
Description of Lands Committed: Insofar and only insofar as said lease covers NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea County, NM  
Number of Acres: 200.00 acres more or less  
Royalty Rate: 25%  
Pooling Authority: Declaration of Pooled Unit  
Recording: Book 2147, Page 111  
Name of WI Owners: Chief Capital (O&G) II LLC 100%

**TRACT NO. 5s**

Lease Serial No.: FEE  
Lease Date: August 20, 2020  
Lease Term: 2 years  
Lessor: Tilden Capital Minerals LLC  
Original Lessee: EOG Resources  
Present Lessee: EOG Resources  
Description of Lands Committed: Insofar and only insofar as said lease covers NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea County, NM  
Number of Acres: 200.00 acres more or less  
Royalty Rate: 25%  
Recording: Book 2170, Page 128  
Name of WI Owners: EOG Resources 100%

**TRACT NO. 5t**



Lease Serial No.: FEE  
 Lease Date: August 20, 2020  
 Lease Term: 2 years  
 Lessor: GGM Exploration, Inc.  
 Original Lessee: EOG Resources  
 Present Lessee: EOG Resources  
 Description of Lands Committed: Insofar and only insofar as said lease covers NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea County, NM  
 Number of Acres: 200.00 acres more or less  
 Royalty Rate: 25%  
 Pooling Authority: Declaration of Pooled Unit  
 Recording: Book 2171, Page 528  
 Name of WI Owners: EOG Resources 100%

**TRACT NO. 5u**

Lease Serial No.: FEE  
 Lease Date: August 20, 2020  
 Lease Term: 2 years  
 Lessor: Pegasus Resources, LLC  
 Original Lessee: EOG Resources  
 Present Lessee: EOG Resources  
 Description of Lands Committed: Insofar and only insofar as said lease covers NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea County, NM  
 Number of Acres: 200.00 acres more or less  
 Royalty Rate: 25%  
 Pooling Authority: Declaration of Pooled Unit  
 Recording: Book 2171, Page 529  
 Name of WI Owners: EOG Resources 100%

**TRACT NO. 5v**

Lease Serial No.: FEE  
 Lease Date: September 30, 2016  
 Lease Term: 3 years  
 Lessor: Cynthia "Cindy" Herren-Sweet  
 Original Lessee: Ozark Royalty Company, LLC  
 Present Lessee: EOG Resources  
 Description of Lands Committed: Insofar and only insofar as said lease covers SE/4SE/4 of Section 34, N.M.P.M. Lea County, NM  
 Number of Acres: 40.00 acres more or less  
 Royalty Rate: 25%  
 Pooling Authority: Declaration of Pooled Unit  
 Recording: Book 2092, Page 27  
 Name of WI Owners: EOG Resources 100%



**RECAPITULATION**

<b>Tract numbers</b>	<b>Number of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
Tract No.1	80.00	12.512513%
Tract No.2	80.00	12. 512513%
Tract No.3	80.00	12. 512513%
Tract No.4	159.36	24.924924%
Tract No.5 (FEE Leases)	240.00	37.537537%
Total	639.36	100.000000%



## Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the **1st** day of **March, 2022**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

### WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 24 South, Range 34 East, Lea County New Mexico**

Section 27: SW/4

Section 34: W/2

**Township 25 South, Range 34 East, Lea County New Mexico**

Section 3: NW/4

Containing **639.36 acres**, more or less, and this agreement shall include only the **Bone Spring Formation** underlying said lands and the oil, natural gas, and associated liquid hydrocarbons



(hereinafter referred to as “communitized substances”) producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit “A”, a plat designating the communitized area and, Exhibit “B”, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based



- on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
  8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
  9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
  10. The date of this agreement is **March 1, 2022**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.



11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

\_\_\_\_\_  
Operator/Working Interest Owner

By: Matthew W. Smith as Agent & Attorney-In-Fact  
Operator/Attorney-in-Fact

\_\_\_\_\_  
Date



## ACKNOWLEDGEMENT

STATE OF TEXAS )  
 ) ss.  
COUNTY OF MIDLAND )

On this \_\_\_\_ day of \_\_\_\_\_, 2022, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public



**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

**OPERATOR/WORKING INTEREST  
OWNER/RECORD TITLE OWNER**

**EOG Resources, Inc.  
(NMNM-123534, NMNM-16138)**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: Matthew W. Smith  
Title: Agent & Attorney-In-Fact

**ACKNOWLEDGEMENT**

STATE OF TEXAS )  
 ) ss.  
COUNTY OF MIDLAND )

On this \_\_\_\_ day of \_\_\_\_\_, 2022, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public



**AGS OIL & GAS HOLDINGS #2, INC.**  
**(NMNM-16138)**

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

## ACKNOWLEDGEMENT

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 2022, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of **AGS OIL & GAS HOLDINGS #2, INC.**, a \_\_\_\_\_ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

---

Notary Public



**WORKING INTEREST OWNER**

**FR Energy, LLC**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 2022, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of **FR Energy, LLC**, a \_\_\_\_\_ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public



**WORKING INTEREST OWNER**

**Fortuna III Permian, LLC**

\_\_\_\_\_  
Date

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_)

) ss.

COUNTY OF \_\_\_\_\_)

On this \_\_\_\_ day of \_\_\_\_\_, 2022, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of **Fortuna III Permian, LLC**, a \_\_\_\_\_ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public



**SRR Permian, LLC**

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

STATE OF \_\_\_\_\_ )  
COUNTY OF \_\_\_\_\_ ) ss.

(SEAL)

---

Notary Public



**WORKING INTEREST OWNER**

**Northern Oil and Gas, Inc.**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 2022, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of **Northern Oil and Gas, Inc.**, a corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public



**WORKING INTEREST OWNER**

**Wildcat Energy, LLC**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 2022, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of **Wildcat Energy, LLC**, a \_\_\_\_\_ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public



**WORKING INTEREST OWNER**

**Alpha Energy Partners, LLC**

\_\_\_\_\_  
Date

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 2022, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of **Alpha Energy Partners, LLC**, a \_\_\_\_\_ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public



**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING  
INTEREST**

COMMUNITIZATION AGREEMENT: \_\_\_\_\_

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: \_\_\_\_\_ (signature of officer)

Printed: Matthew W. Smith

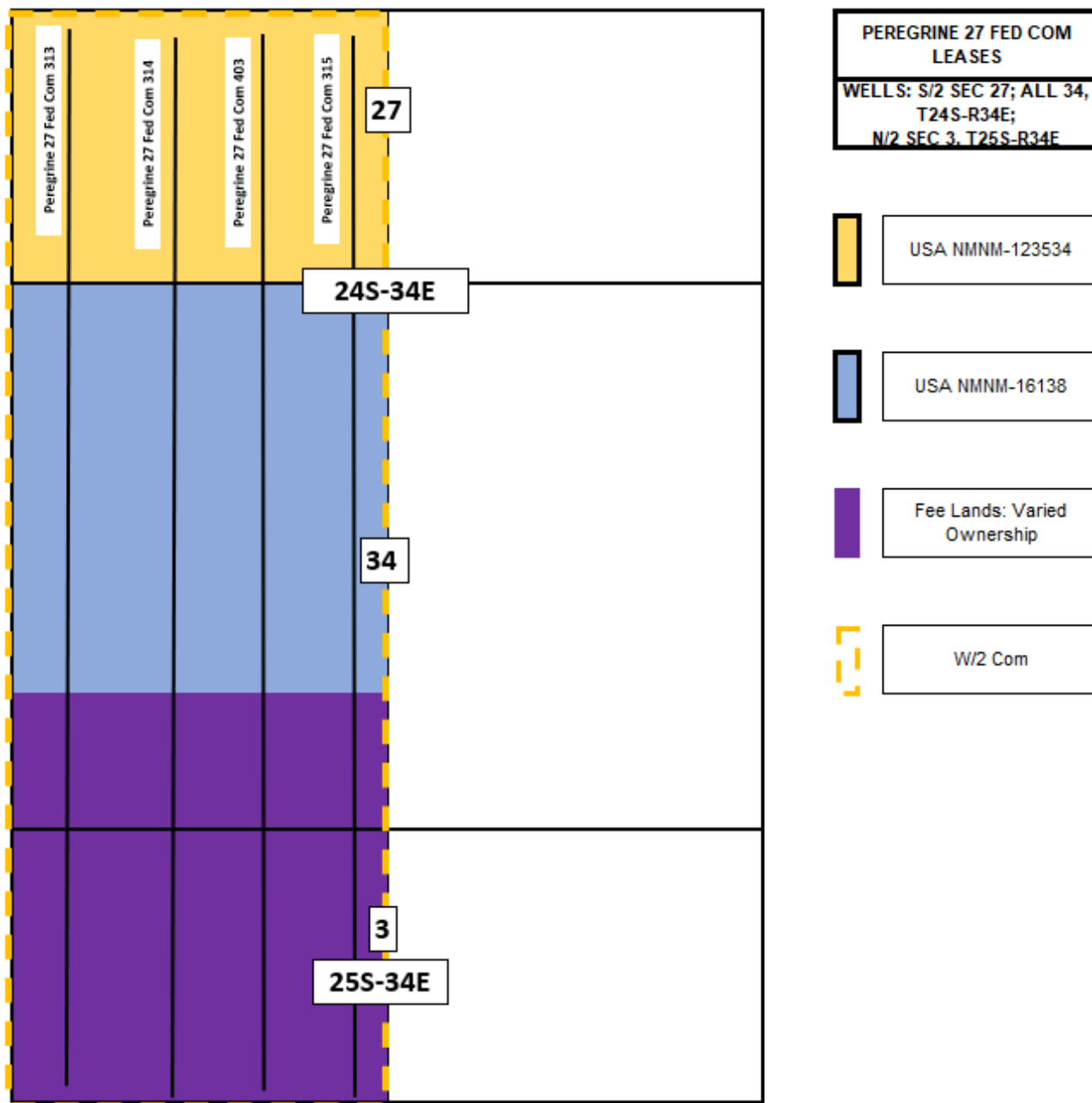
TITLE: Agent & Attorney-In-Fact

Phone number: (432) 686-3600



**Exhibit A**

To Communitization Agreement dated March 1, 2022, embracing the SW/4 of Section 27  
and the W/2 of Section 34, T24S, R34E and the NW/4 of Section 3, T25S, R34E,  
N.M.P.M., Lea County, New Mexico





**Exhibit B**

To Communitization Agreement dated March 1, 2022, embracing the SW/4 of Section 27 and the W/2 of Section 34, T24S, R34E and the NW/4 of Section 3, T25S, R34E, N.M.P.M., Lea County, New Mexico

**Operator of Communitized Area: EOG Resources, Inc.****TRACT NO. 1**

Lease Serial No.:	USA NM-123534
Lease Date:	September 1, 2009
Lessor:	United States Department of the Interior Bureau of Land Management
Current Lessee of Record:	EOG Resources, Inc. 100%
Description of Lands Committed:	Insofar and only insofar as said lease covers SW/4 Section 27, T24S, R34E, N.M.P.M. Lea County, NM
Number of Acres:	160.00 acres, more or less
Royalty Rate:	12.5%
Name of WI Owners:	EOG Resources, Inc. 100%
Name of ORRI Owners:	None

**TRACT NO. 2**

Lease Serial No.:	USA NM-16138
Lease Date:	February 1, 1973
Lessor:	United States Department of the Interior Bureau of Land Management
Current Lessee of Record:	EOG Resources, Inc. 97.7275% AGS OG Holdings #2 Inc 2.2725%
Description of Lands Committed:	Insofar and only insofar as said lease covers NW/4 and N/2SW/4 Section 34, T24S, R34E, N.M.P.M. Lea County, NM
Number of Acres:	240.00 acres, more or less
Royalty Rate:	12.5%
Name of WI Owners:	EOG Resources, Inc. 79.38% Fortuna III Permian, LLC, SRR Permian, LLC, FR Energy, and Northern Oil and Gas, Inc. 20.62%*

\*Note a Stipulation by Parties Controls W2 ownership

Name of ORRI Owners:	Viper Energy Partners LLC Pegasus Resources II, LLC TD Minerals LLC 89 Energy II Minerals, LLC Tilden Capital II, LLC Southwind Royalty, LLC Excess Energy, LLC
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**TRACT NO. 3a**

Lease Serial No.: FEE  
 Lease Date: August 13, 1979  
 Lease Term: 5 years  
 Lessor: Weldon E. Page, et al  
 Original Lessee: Enserch Exploration, Inc.  
 Present Lessee: See Below  
 Description of Lands Committed: Insofar and only insofar as said lease covers  
 SW4SW4 Section 34 (40 acres), T24S-R34E and  
 NW4 Section 3 (159.36 acres), T25S-R34E,  
 N.M.P.M. Lea County, NM  
 Number of Acres: 199.36 acres, more or less  
 Royalty Rate: 12.5%  
 Pooling Authority: Declaration of Pooled Unit

Name of WI Owners for SWSW of Sec. 34:

EOG Resources, Inc. 79.38%  
 Fortuna III Permian, LLC, SRR Permian, LLC, FR  
 Energy, and Northern Oil and Gas, Inc.  
 20.62%\*

\*Note a Stipulation by Parties Controls W2 ownership

Name of ORRI Owners for SWSW of Sec. 34:

Viper Energy Partners LLC  
 Pegasus Resources II, LLC  
 TD Minerals LLC  
 89 Energy II Minerals, LLC  
 Tilden Capital II, LLC  
 Southwind Royalty, LLC  
 Saxum Asset Holding, LP

Name of WI Owners for NW of Sec. 3:

EOG Resources, Inc. 37.50%  
 Wildcat Energy, LLC 1.25%  
 Alpha Energy Partners, LLC 11.25%  
 Fortuna III Permian, LLC, SRR Permian, LLC, FR  
 Energy, and Northern Oil and Gas, Inc.  
 50.00%\*

\*Note a Stipulation by Parties Controls W2 ownership

Name of ORRI Owners for NW of Sec. 3:

Viper Energy Partners LLC  
 Alpha Royalty Partners LLC  
 Saxum Asset Holdings, LP

**TRACT NO. 3b**

Lease Serial No.: FEE



Lease Date: August 24, 1982  
 Lease Term: 3 years  
 Lessor: G.G. Lancaster  
 Original Lessee: Robert E. Landreth  
 Present Lessee: See Below  
 Description of Lands Committed: Insofar and only insofar as said lease covers  
 SW4SW4 Section 34, T24S-R34E, N.M.P.M. Lea  
 County, NM  
 Number of Acres: 40.00 acres, more or less  
 Royalty Rate: 18.75%  
 Pooling Authority: Declaration of Pooled Unit  
 Name of WI Owners: EOG Resources, Inc. 79.38%  
 Fortuna III Permian, LLC, SRR Permian, LLC, FR  
 Energy, and Northern Oil and Gas, Inc.  
 20.62%\*

\*Note a Stipulation by Parties Controls W2 ownership

Name of ORRI Owners:  
 Viper Energy Partners LLC  
 Pegasus Resources II, LLC  
 TD Minerals LLC  
 89 Energy II Minerals, LLC  
 Tilden Capital II, LLC  
 Southwind Royalty, LLC  
 Saxum Asset Holding, LP

### **TRACT NO. 3c**

Lease Serial No.: FEE  
 Lease Date: October 15, 1979  
 Lease Term: 5 years  
 Lessor: Margaret Aileen Brook Sandlin  
 Original Lessee: R.V. Pepper  
 Present Lessee: See Below  
 Description of Lands Committed: Insofar and only insofar as said lease covers  
 SE4SW4 Section 34, T24S-R34E, N.M.P.M. Lea  
 County, NM  
 Number of Acres: 40.00 acres, more or less  
 Royalty Rate: 18.75%  
 Pooling Authority: Declaration of Pooled Unit  
 Name of WI Owners: EOG Resources, Inc. 51.90%  
 Fortuna III Permian, LLC, SRR Permian, LLC, FR  
 Energy, and Northern Oil and Gas, Inc.  
 48.10%\*

\*Note a Stipulation by Parties Controls W2 ownership

Name of ORRI Owners:  
 Viper Energy Partners LLC  
 Pegasus Resources II, LLC  
 TD Minerals LLC



89 Energy II Minerals, LLC  
 Tilden Capital II, LLC  
 Southwind Royalty, LLC  
 Saxum Asset Holdings, LP  
 Robert F Duke, As Trustee of the Family Trust  
 Created under the Amended and Restated Trust  
 Agreement Dated September 3, 2008  
 Robert F Duke, as Trustee of the Survivor Trust  
 Created under the Amended and Restate Trust  
 Agreement Dated September 3, 2008  
 Noble Royalty Access Fund X LP  
 Noble Royalty Access Fund XI LP  
 Roden Participants, LTD  
 Roden Exploration Company  
 Roden Associates, LTD

### **RECAPITULATION**

<b>Tract numbers</b>	<b>Number of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
Tract No.1	160.00	25.025025%
Tract No.2	240.00	37.5375375%
Tract No.3 (Fee Leases)	239.36	37.4374374%
Total	639.36	100.000000%



**From:** [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)  
**To:** [Lisa Youngblood](#)  
**Cc:** [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Paradis, Kyle O](#); [Walls, Christopher](#)  
**Subject:** Approved Administrative Order PLC-801-A  
**Date:** Wednesday, March 15, 2023 12:46:09 PM  
**Attachments:** [PLC801A Order.pdf](#)

NMOCD has issued Administrative Order PLC-801-A which authorizes EOG Resources, Inc. (7377) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-48797	Peregrine 27 Federal Com #701H	SW/4	27-24S-34E	2220
		W/2	34-24S-34E	50375
		NW/4	3-25S-34E	
30-025-48798	Peregrine 27 Federal Com #702H	SW/4	27-24S-34E	2220
		W/2	34-24S-34E	50375
		NW/4	3-25S-34E	
30-025-48689	Peregrine 27 Federal Com #705H	SE/4	27-24S-34E	2220
		E/2	34-24S-34E	50375
		NE/4	3-25S-34E	
30-025-48690	Peregrine 27 Federal Com #706H	SE/4	27-24S-34E	2220
		E/2	34-24S-34E	50375
		NE/4	3-25S-34E	
30-025-48685	Peregrine 27 Federal Com #713H	SW/4	27-24S-34E	2220
		W/2	34-24S-34E	50375
		NW/4	3-25S-34E	
30-025-48686	Peregrine 27 Federal Com #714H	SW/4	27-24S-34E	2220
		W/2	34-24S-34E	50375
		NW/4	3-25S-34E	
30-025-48687	Peregrine 27 Federal Com #717H	SE/4	27-24S-34E	2220
		E/2	34-24S-34E	50375
		NE/4	3-25S-34E	
30-025-48688	Peregrine 27 Federal Com #718H	SE/4	27-24S-34E	2220
		E/2	34-24S-34E	50375
		NE/4	3-25S-34E	
30-025-49893	Peregrine 27 Federal Com #313H	SW/4	27-24S-34E	
		W/2	34-24S-34E	97369
		NW/4	3-25S-34E	
30-025-49847	Peregrine 27 Federal Com #314H	SW/4	27-24S-34E	
		W/2	34-24S-34E	97369
		NW/4	3-25S-34E	
30-025-49841	Peregrine 27 Federal Com #315H	SW/4	27-24S-34E	
		W/2	34-24S-34E	97369
		NW/4	3-25S-34E	
30-025-49894	Peregrine 27 Federal Com #316H	SE/4	27-24S-34E	
		E/2	34-24S-34E	97369
		NE/4	3-25S-34E	
30-025-49895	Peregrine 27 Federal Com #317H	SE/4	27-24S-34E	
		E/2	34-24S-34E	97369
		NE/4	3-25S-34E	
		SE/4	27-24S-34E	



<b>30-025-49896</b>	<b>Peregrine 27 Federal Com #318H</b>	<b>E/2</b>	<b>34-24S-34E</b>	<b>97369</b>
		<b>NE/4</b>	<b>3-25S-34E</b>	
		<b>SW/4</b>	<b>27-24S-34E</b>	<b>97369</b>
		<b>W/2</b>	<b>34-24S-34E</b>	
<b>30-025-49876</b>	<b>Peregrine 27 Federal Com #403H</b>	<b>NW/4</b>	<b>3-25S-34E</b>	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure  
Petroleum Engineer, Oil Conservation Division  
New Mexico Energy, Minerals and Natural Resources Department  
(505) 469-8211



**Affidavit of Publication**

STATE OF NEW MEXICO  
COUNTY OF LEA

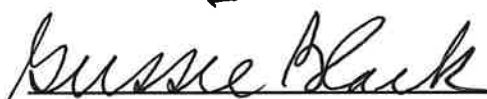
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
December 25, 2022  
and ending with the issue dated  
December 25, 2022.



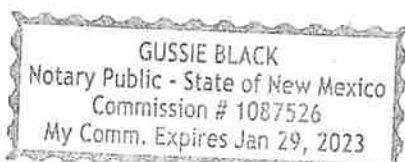
Publisher

Sworn and subscribed to before me this  
25th day of December 2022.



Business Manager

My commission expires  
January 29, 2023  
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

**LEGAL NOTICE**  
**December 25, 2022**

To: All affected parties, including; New Mexico Oil Conservation Division, Attn: Mr. Dean McClure; Bureau of Land Management, Attn: Mr. Jonathon Shepard; Rhonda Pace Robertson Guardian of the Estate of Clinton Pace, his heirs and devisees; Nuray K. Pace, Guardian of the Estate of Tara & Aleyna Pace, their heirs and devisees; Foundations Minerals, LLC; Ryan Pace, his heirs and devisees; Wildcat Energy, LLC; Millhollon Minerals & Royalty, LLC; Monty D. McLane, his heirs and devisees; Alan Jochimsen, sole & sep. property, his heirs and devisees; David L. Schmidt, his heirs and devisees; Alpha Energy Partners; Mavros Minerals I, LLC; Oak Valley Mineral and Land, LP; Saxum Asset Holdings, LP; Marathon Oil Permian LLC; States Royalty Limited Partnership; McMullen Minerals LLC; Pegasus Resources, LLC; Excess Energy, LLC; Viper Energy Partners LLC; TD Minerals LLC; Robert F. Duke, Trustee of Family & Survivor Trust; Roden Participants & Associates, Ltd.; Tilden Capital II, LLC; Timothy Brennan, his heirs and devisees; Alpha Royalty Partners LLC; Southwind Royalty, LLC; Tap Rock Minerals LP; FR Energy, LLC; Fortuna III Permian, LLC; SRR Permian LLC; MerPel, LLC; Northern Oil and Gas, LLC; Robert E. & Donna P. Landreth, their heirs and devisees; 89 Energy II Minerals, LLC; Crown Rock Minerals, L.P.; S. Rhett Gist, his heirs and devisees; Santa Elena Minerals IV, LP; Fortis Minerals II, LLC; Elton Graham Brooks, his heirs and devisees; Rickie A. Brooks Fletcher, his or her heirs and devisees; Noble Royalty Access Fund X & XI LP; Riverbend Oil & Gas IX Investment, L.L.C.; Edna Marlene Bales, her heirs and devisees; and Travis Ross Lawson, his heirs and devisees.

Application of EOG Resources, Inc. for administrative approval to surface commingle (pool/lease) oil and gas production from spacing units within the S/2 of Section 27 and all of Section 34, Township 24 South, Range 34 East, and the N/2 of Section 3, Township 25 South, Range 34 East, Lea County, New Mexico. EOG Resources, Inc. (OGRID No. 7377), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool/lease) diversely owned oil and gas production at the **Peregrine 27 Fed Com Centralized Tank Battery** insofar as all existing and future infill wells drilled in the following spacing units:

(a) The 639.36-acre spacing unit comprised of the SE/4 of Section 27 and the E/2 of Section 34, Township 24 South, Range 34 East, and the NE/4 of Section 4, Township 25 South, Range 34 East, in the Red Hills; Bone Spring, East [97369] – currently dedicated to the **Peregrine 27 Fed Com #316H** well (API. No. 30-025-49894), **Peregrine 27 Fed Com #317H** well (API. No. 30-025-49895), **Peregrine 27 Fed Com #318H** well (API. No. 30-025-49896);

(b) The 639.36-acre spacing unit comprised of the SW/4 of Section 27 and the W/2 of Section 34, Township 24 South, Range 34 East, and the NW/4 of Section 4, Township 25 South, Range 34 East, in the Red Hills; Bone Spring, East [97369] – currently dedicated to the **Peregrine 27 Fed Com #313H** well (API. No. 30-025-49893), **Peregrine 27 Fed Com #314H** well (API. No. 30-025-49847), **Peregrine 27 Fed Com #315H** well (API. No. 30-025-49841), **Peregrine 27 Fed Com #403H** well (API. No. 30-025-49876);

(c) The 640-acre spacing unit comprised of the SE/4 of Section 27 and the E/2 of Section 34, Township 24 South, Range 34 East, and the NE/4 of Section 4, Township 25 South, Range 34 East, in the Antelope Ridge; Wolfcamp [2220] and Pitchfork Ranch, Wolfcamp [50375] – currently dedicated to the **Peregrine 27 Fed Com #705H** well (API. No. 30-025-48689), **Peregrine 27 Fed Com #706H** well (API. No. 30-025-48690), **Peregrine 27 Fed Com #717H** well (API. No. 30-025-48687), **Peregrine 27 Fed Com #718H** well (API. No. 30-025-48688);

(d) The 640-acre spacing unit comprised of the SW/4 of Section 27 and the W/2 of Section 34, Township 24 South, Range 34 East, and the NW/4 of Section 4, Township 25 South, Range 34 East, in the Antelope Ridge; Wolfcamp [2220] and Pitchfork Ranch, Wolfcamp [50375] – currently dedicated to the **Peregrine 27 Fed Com #701H** well (API. No. 30-025-48797), **Peregrine 27 Fed Com #702H** well (API. No. 30-025-48798), **Peregrine 27 Fed Com #713H** well (API. No. 30-025-48685), **Peregrine 27 Fed Com #714H** well (API. No. 30-025-48686);

(e) Pursuant to 19.15.12.10.C(4)(g), future production from Red Hills; Bone Spring, East [97369], Antelope Ridge; Wolfcamp [2220] and Pitchfork Ranch, Wolfcamp [50375] spacing units connected to the **Peregrine 27 Fed Com Centralized Tank Battery** with notice provided only to the owners of interests to be added; and

(f) Pursuant to 19.15.12.10.C(4)(g), future production from Leases NMNM 016138, NMNM 016139, NMNM 119980, NMNM 123534 and associated Communitization Agreements, Fee leases, and spacing units, connected to the **Peregrine Fed Com Centralized Tank Battery** with notice provided only to the owners of interests to be added.

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Lisa Trascher, EOG Resources, Inc. at (432) 247-6331 or Lisa\_Youngblood@eogresources.com.  
**#00274187**

67100754

00274187

HOLLAND & HART LLC  
PO BOX 2208  
SANTA FE, NM 87504-2208



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY EOG RESOURCES, INC.**

**ORDER NO. PLC-801-A**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.



### **CONCLUSIONS OF LAW**

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-801.
3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.



No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later



than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
11. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

  
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**DYLAN M. FUGE**  
**DIRECTOR (ACTING)**

**DATE:** 3/11/23



State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

Order: PLC-801-A

Operator: EOG Resources, Inc. (7377)

Central Tank Battery: Peregrine 27 Federal Com Central Tank Battery

Central Tank Battery Location: UL J O, Section 27, Township 24 South, Range 34 East

Gas Title Transfer Meter Location:

### Pools

Pool Name	Pool Code
ANTELOPE RIDGE; WOLFCAMP	2220
PITCHFORK RANCH; WOLFCAMP	50375
RED HILLS;BONE SPRING, EAST	97369

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM 123534	SW/4, W/2 SE/4	27-24S-34E
NMNM 016139	E/2 SE/4	27-24S-34E
NMNM 016138	C D E F J K L O	34-24S-34E
NMNM 119980	NE/4	3-25S-34E
Fee	SW/4 SW/4	34-24S-34E
Fee	NW/4	3-25S-34E
Fee	SE/4 SW/4	34-24S-34E
Fee	NE/4, NE/4 SE/4	34-24S-34E
Fee	SE/4 SE/4	34-24S-34E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-48797	Peregrine 27 Federal Com #701H	SW/4	27-24S-34E	2220
		W/2	34-24S-34E	50375
		NW/4	3-25S-34E	
30-025-48798	Peregrine 27 Federal Com #702H	SW/4	27-24S-34E	2220
		W/2	34-24S-34E	50375
		NW/4	3-25S-34E	
30-025-48689	Peregrine 27 Federal Com #705H	SE/4	27-24S-34E	2220
		E/2	34-24S-34E	50375
		NE/4	3-25S-34E	
30-025-48690	Peregrine 27 Federal Com #706H	SE/4	27-24S-34E	2220
		E/2	34-24S-34E	50375
		NE/4	3-25S-34E	
30-025-48685	Peregrine 27 Federal Com #713H	SW/4	27-24S-34E	2220
		W/2	34-24S-34E	50375
		NW/4	3-25S-34E	
30-025-48686	Peregrine 27 Federal Com #714H	SW/4	27-24S-34E	2220
		W/2	34-24S-34E	50375
		NW/4	3-25S-34E	



30-025-48687	Peregrine 27 Federal Com #717H	SE/4	27-24S-34E	2220
		E/2	34-24S-34E	50375
		NE/4	3-25S-34E	
30-025-48688	Peregrine 27 Federal Com #718H	SE/4	27-24S-34E	2220
		E/2	34-24S-34E	50375
		NE/4	3-25S-34E	
30-025-49893	Peregrine 27 Federal Com #313H	SW/4	27-24S-34E	
		W/2	34-24S-34E	97369
		NW/4	3-25S-34E	
30-025-49847	Peregrine 27 Federal Com #314H	SW/4	27-24S-34E	
		W/2	34-24S-34E	97369
		NW/4	3-25S-34E	
30-025-49841	Peregrine 27 Federal Com #315H	SW/4	27-24S-34E	
		W/2	34-24S-34E	97369
		NW/4	3-25S-34E	
30-025-49894	Peregrine 27 Federal Com #316H	SE/4	27-24S-34E	
		E/2	34-24S-34E	97369
		NE/4	3-25S-34E	
30-025-49895	Peregrine 27 Federal Com #317H	SE/4	27-24S-34E	
		E/2	34-24S-34E	97369
		NE/4	3-25S-34E	
30-025-49896	Peregrine 27 Federal Com #318H	SE/4	27-24S-34E	
		E/2	34-24S-34E	97369
		NE/4	3-25S-34E	
30-025-49876	Peregrine 27 Federal Com #403H	SW/4	27-24S-34E	
		W/2	34-24S-34E	97369
		NW/4	3-25S-34E	



State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit B

Order: **PLC-801-A**  
Operator: **EOG Resources, Inc. (7377)**

### Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Wolfcamp NMNM 105723845 (144056)	SW/4	27-24S-34E	639.36	A
	W/2	34-24S-34E		
	NW/4	3-25S-34E		
CA Wolfcamp NMNM 105724625 (144057)	SE/4	27-24S-34E	639.36	B
	E/2	34-24S-34E		
	NE/4	3-25S-34E		
CA Bone Spring NMNM 105782359	SW/4	27-24S-34E	639.36	C
	W/2	34-24S-34E		
	NW/4	3-25S-34E		
CA Bone Spring BLM	SE/4	27-24S-34E	639.36	D
	E/2	34-24S-34E		
	NE/4	3-25S-34E		

### Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 123534	SW/4	27-24S-34E	160	A
NMNM 016138	NW/4, N/2 SW/4	34-24S-34E	240	A
Fee	SW/4 SW/4	34-24S-34E	199.36	A
	NW/4	3-25S-34E		
Fee	SE/4 SW/4	34-24S-34E	40	A
NMNM 123534	W/2 SE/4	27-24S-34E	80	B
NMNM 016139	E/2 SE/4	27-24S-34E	80	B
NMNM 016138	W/2 SE/4	34-24S-34E	80	B
NMNM 119980	NE/4	3-25S-34E	159.36	B
Fee	NE/4, NE/4 SE/4	34-24S-34E	200	B
Fee	SE/4 SE/4	34-24S-34E	40	B
NMNM 123534	SW/4	27-24S-34E	160	C
NMNM 016138	NW/4, N/2 SW/4	34-24S-34E	240	C
Fee	SW/4 SW/4	34-24S-34E	199.36	C
	NW/4	3-25S-34E		
Fee	SE/4 SW/4	34-24S-34E	40	C
NMNM 123534	W/2 SE/4	27-24S-34E	80	D
NMNM 016139	E/2 SE/4	27-24S-34E	80	D
NMNM 016138	W/2 SE/4	34-24S-34E	80	D
NMNM 119980	NE/4	3-25S-34E	159.36	D
Fee	NE/4, NE/4 SE/4	34-24S-34E	200	D
Fee	SE/4 SE/4	34-24S-34E	40	D



**District I**  
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**District II**  
811 S. First St., Artesia, NM 88210  
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**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 117621

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 117621
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	3/29/2023