

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Holyfield 9 Fed Com **API:** 30-025-47699
Pool: Red Hills; Bone Spring East **Pool Code:** 97369

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

07/08/2022

Date

432-247-6331

Phone Number

lisa_trascher@eogresources.com

e-mail Address

Lisa Trascher

Print or Type Name

Lisa Trascher

Signature

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.

OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Please see attached					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Trascher TITLE: Regulatory Specialist DATE: 7/08/2022

TYPE OR PRINT NAME Lisa Trascher TELEPHONE NO.: 432-347-6331

E-MAIL ADDRESS: lisa_trascher@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
HOLYFIELD 9 FED	708H	3002549834	NMNM16139	NMNM16139	EOG
HOLYFIELD 9 FED	308H	3002547701	NMNM16139	NMNM16139	EOG
HOLYFIELD 9 FED	709H	3002549835	NMNM132943	NMNM132943	EOG
HOLYFIELD 9 FED	406H	3002547703	NMNM132943	NMNM132943	EOG
HOLYFIELD 9 FED	710H	3002550015	NMNM132943	NMNM132943	EOG
HOLYFIELD 9 FED	711H	3002549836	NMNM132943	NMNM132943	EOG
HOLYFIELD 9 FED	709H	3002547702	NMNM132943	NMNM132943	EOG
HOLYFIELD 9 FED	305H	3002547699	NMNM16139	NMNM16139	EOG

Notice of Intent

Sundry ID: 2680911

Type of Submission: Notice of Intent

Date Sundry Submitted: 07/08/2022

Date proposed operation will begin: 08/01/2022

Type of Action: Commingling (Surface)

Time Sundry Submitted: 08:43

Procedure Description: EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 9 and 4 in Township 25 South, Range 34 East within the Bone Spring and Wolfcamp pools listed in the application, for Leases NM NM 016139 and NM NM 132943. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Holyfield_9_Fed_Com_WEST_20220708084252.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LISA TRASCHER

Signed on: JUL 08, 2022 08:43 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: MidlandState: TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

APPLICATION FOR SURFACE POOL LEASE COMMINGLING

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 9 and 4 in Township 25 South, Range 34 East within the Bone Spring and Wolfcamp pools listed in the application, for Leases NM NM 016139 and NM NM 132943. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
HOLYFIELD 9 FED COM #305H	O-09-25S-34E	30-025-47699	[51020] Red Hills; Lower Bone Spring	359	40	1437	1200
HOLYFIELD 9 FED COM #308H	N-09-25S-34E	30-025-47701	[51020] Red Hills; Lower Bone Spring	326	42	1633	1185
HOLYFIELD 9 FED COM #309H	N-09-25S-34E	30-025-47702	[51020] Red Hills; Lower Bone Spring	393	42	1573	1200
HOLYFIELD 9 FED COM #406H	N-09-25S-34E	30-025-47703	[51020] Red Hills; Lower Bone Spring	206	42	827	1200
HOLYFIELD 9 FED COM #708H	N-09-25S-34E	30-025-49834	[96994] Pitchfork Ranch; Wolfcamp South	*2430	*43	*3660	*1300
HOLYFIELD 9 FED COM #709H	N-09-25S-34E	30-025-49835	[96994] Pitchfork Ranch; Wolfcamp South	*2430	*43	*3660	*1300
HOLYFEILD 9 FED COM #710H	M-09-25S-34E	30-025-50015	[96994] Pitchfork Ranch; Wolfcamp South	*2500	*43	*3750	*1300
HOLYFEILD 9 FED COM #711H	M-09-25S-34E	30-025-49836	[96994] Pitchfork Ranch; Wolfcamp South	*2500	*43	*3750	*1300

GENERAL INFORMATION :

- Federal lease NM NM 016139 covers 1639.79 acres including the W2 of Section 4 and NE4, N2 of SW4 and SESW in Section 9 in Township 25 South, Range 34 East, Lea County, New Mexico.
- Federal lease NM NM 132943 covers 40 acres in the SWSW of Section 9 in Township 25 South, Range 34 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the S2 of SW4 of Section 9 in Township 25 South, Range 34 East, Lea County, New Mexico on Federal lease NM NM 016139 and NM NM 132943.
- Application to commingle production from the subject wells has been submitted to the BLM.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (Red Hills; Lower Bone Spring [51020] and Pitchfork Ranch; Wolfcamp South [96994] from Lease's NMNM 016139 and NMNM 132943 and CA's listed in the application.

PROCESS AND FLOW DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (14210751) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (14210756) to the flare. If an individual well needed to be flared for any operational reason, it will be manually routed through the individual well flare meter (14210757) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (14210786). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout to a lower pressure, and then the oil flows into (3) 750-barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline.

The water will be measured using a vortex meter. The water from each separator is combined in a common header and flows into (2) 750-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (2) 750-barrel water tanks. The water is then pumped and/or trucked to a saltwater disposal well.

WELL NAME	GAS METER #	OIL METER #
HOLYFIELD 9 FED COM #305H	14210701	10-74448
HOLYFIELD 9 FED COM #308H	14210702	10-74451
HOLYFIELD 9 FED COM #309H	14210703	10-74452
HOLYFIELD 9 FED COM #406H	14210704	10-74453
HOLYFIELD 9 FED COM #708H	*11111111	*11-11111
HOLYFIELD 9 FED COM #709H	*11111111	*11-11111
HOLYFIELD 9 FED COM #710H	*11111111	*11-11111
HOLYFIELD 9 FED COM #711H	*11111111	*11-11111

*Meter numbers will be provided upon installation of meters and completion of the facility.



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3684 Fax: (432) 686-3773

Date: June 21, 2022

To: New Mexico State Land Office
State of New Mexico Oil Conservation Division

Re: Surface Pool Lease Commingling Application; Holyfield 9 Fed Com West CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pools referenced in this commingling application are Diverse, as defined in 19.15.12.7.A. The leases and pools to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-47699	HOLYFIELD 9 FED COM #305H	O-09-25S-34E	[51020] Red Hills; Lower Bone Spring	PRODUCING
30-025-47701	HOLYFIELD 9 FED COM #308H	N-09-25S-34E	[51020] Red Hills; Lower Bone Spring	PRODUCING
30-025-47702	HOLYFIELD 9 FED COM #309H	N-09-25S-34E	[51020] Red Hills; Lower Bone Spring	PRODUCING
30-025-47703	HOLYFIELD 9 FED COM #406H	N-09-25S-34E	[51020] Red Hills; Lower Bone Spring	PRODUCING
30-025-49834	HOLYFIELD 9 FED COM #708H	O-09-25S-34E	[96994] Pitchfork Ranch; Wolfcamp South	PERMITTED
30-025-49835	HOLYFIELD 9 FED COM #709H	N-09-25S-34E	[96994] Pitchfork Ranch; Wolfcamp South	PERMITTED
30-025-50015	HOLYFIELD 9 FED COM #710H	N-09-25S-34E	[96994] Pitchfork Ranch; Wolfcamp South	PERMITTED
30-025-49836	HOLYFEILD 9 FED COM #711H	M-09-25S-34E	[96994] Pitchfork Ranch; Wolfcamp South	PERMITTED

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By: 

Laci Stretcher
Senior Landman

6/21/2022

Date

Commingle Application for Holyfield 9 Fed Com WEST CTB
EOG Resources, Inc.
EXHIBIT A- Notice List

Bureau of Land Management
Attn: Mr. Jonathon Shepard
620 E. Green Street
Carlsbad, NM 88220
Via BLM AFMSS 2

New Mexico Oil Conservation Division
Attn: Mr. Dean McClure
1220 South St. Francis Drive
Santa Fe, NM 87505
Via OCD Online

EOG Resources Inc.
PO Box 4362
Houston, TX 77210-4362

Andrew Hampton Lawson
2503 Castleford
Midland, TX 79705
7021 0350 0000 2499 7199

Travis Ross Lawson
P.O. Box 11144
Midland, TX 79702
7021 0350 0000 2499 7182

PD III Exploration, Ltd.
P.O. Box 871
Midland, TX 79702
7021 0350 0000 2499 7175

BEXP I LP
5914 West Courtyard Dr.
Ste. 340
Austin, TX 78730
7021 0350 0000 2499 7144

S. Rhett Gist
c/o Rhett Gist Petroleum
1601 Storey Ave.
Midland, TX 79701-6008
7021 0350 0000 24997151

Pony Oil Operating, LLC
4245 N. Central Expressway
Ste. 320, Box 109
Dallas, TX 75205
7021 0350 0000 2499 7168

Merih Energy, LLC
P.O. Box 1874
Midland, TX 79702
7021 0350 0000 2499 7137

E.M. Thompson Corporation
P.O. Box 52132
Midland, TX 79710
7021 0350 0000 2499 7120

Montego Capital Fund 3 Ltd.
P.O. Box 3468
Midland, TX 79702
7021 0350 0000 2499 7113

Santa Elena Minerals IV, LP
P.O. Box 2063
Midland, TX 79702
7021 0350 0000 2499 7083

McMullen Minerals, LLC
P.O. Box 470857
Fort Worth, TX 76147-0857
7021 0350 0000 2499 7090

Pegasus Resources, LLC
P.O. Box 470698
Fort Worth, TX 76147
7021 0350 0000 2499 7106

JST Troschinetz Corporation Profit
Sharing Plan
2410 Rock Slough Rd
San Angelo, TX 76904-7888
7021 0350 0000 2499 7076

MerPel, LLC
4245 N. Central Expressway
Ste. 320, Box 109
Dallas, TX 75205
7021 0350 0000 2499 7069

MRC Permian Company
One Lincoln Centre
5400 LBJ Freeway, Ste. 1500
Dallas, TX 75240
7021 0350 0000 2499 7052

TD Minerals, LLC
8111 Westchester Dr., Ste. 900
Dallas, TX 75225
7019 2970 0001 2305 6541

Fortis Minerals II, LLC
1111 Bagby St., Ste. 2150
Houston, TX 77002
7021 050 0000 2499 7038

Viper Energy Partners, LLC
500 W. Texas Ave., Ste. 1200
Midland, TX 79701
7021 0350 0000 2499 7045

Scott W. Tanberg
2509 Legacy Oaks
Midland, TX 79705
7021 0350 0000 2499 7014

Robert E. Landreth
110 W. Louisiana Ave., Suite 404
Midland, TX 79701-3486
721 0350 0000 2499 7007

Chilmark Properties, LLC
110 W. Louisiana Ave., Ste. 404
Midland, TX 79701
7021 0350 0000 2499 6994

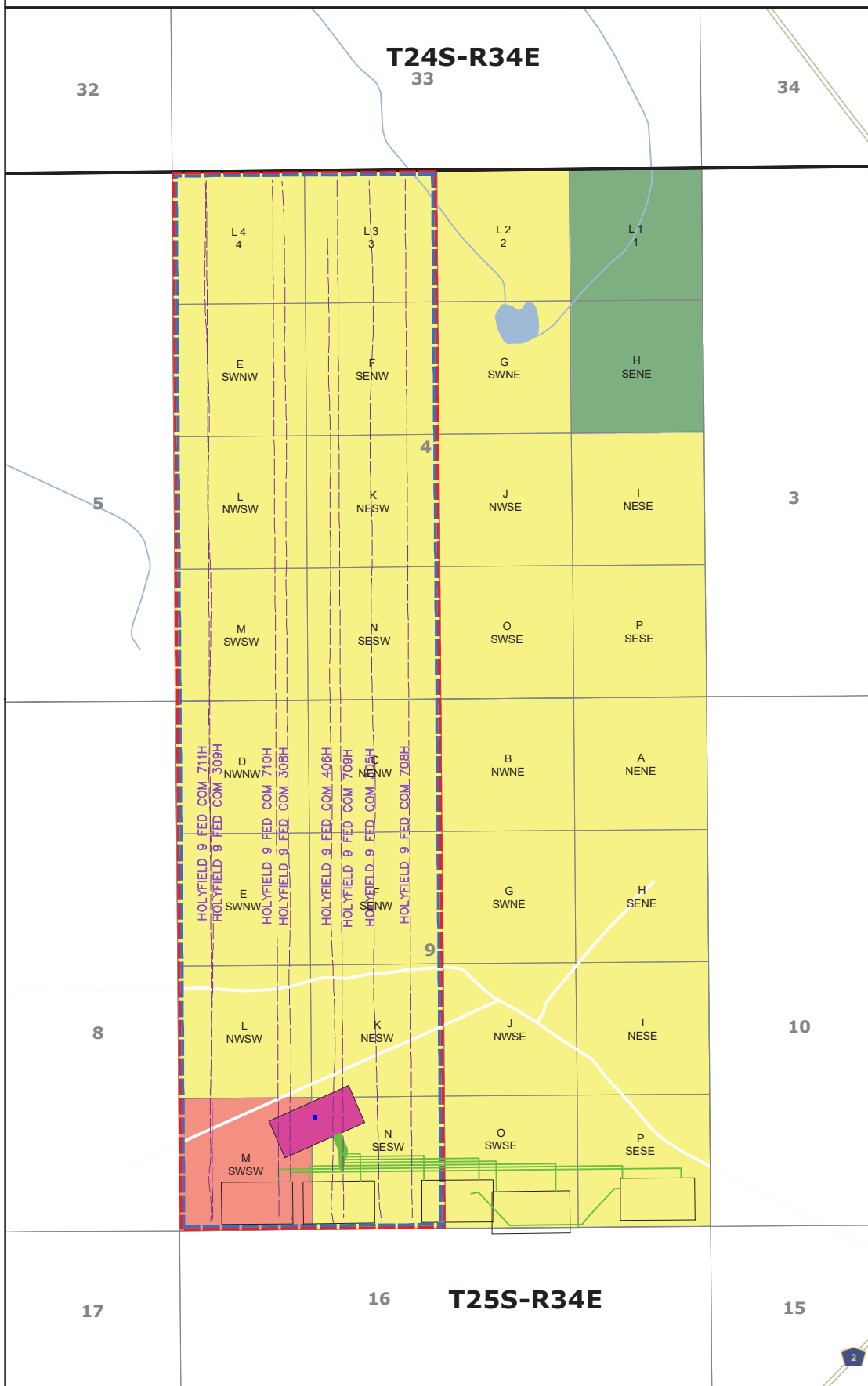
BTA Oil Producers, LLC
104 S. Pecos
Midland, TX 79701
7021 0350 0000 2499 6987

Copies of this application were mailed to the following individuals, companies, and organizations
on or before July 8, 2022.

Lisa Trascher
Lisa Trascher
EOG Resources, Inc.

HOLYFIELD 9 FED COM WEST SURFACE COMMINGLING PLAT

T24S-R34E



- FEE LEASE
- NMNM 016139
- NMNM 132943
- Proposed Well Bore
- Flowlines
- HOLYFIELD 9 FED CTB
- PAD
- NM NM 143620
- W2 Wolfcamp CA
- FMP Location

API #	Well Name
30-025-47699	Holyfield 9 Fed Com 305H
30-025-47701	Holyfield 9 Fed Com 308H
30-025-47702	Holyfield 9 Fed Com 309H
30-025-47703	Holyfield 9 Fed Com 406H
30-025-49834	Holyfield 9 Fed Com 708H
30-025-49835	Holyfield 9 Fed Com 709H
30-025-50015	Holyfield 9 Fed Com 710H
30-025-49836	Holyfield 9 Fed Com 711H

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7548
TEXAS FIRM REGISTRATION NO. 10042504
WWW.TOPOGRAPHIC.COM



DATE: 6/16/2022

DRAWN BY: J.T.S.

CHECKED BY: J.T.S.

SITE NAME:
HOLYFIELD 9 FED COM WEST

Location:
Section 9, T25S-R34E, Lea County, NM

REV1: 6/21/2022





P.O. Box 2267, Midland, Texas 79702
Phone: (432) 848-9133

Certified Mail-Return Receipt

Date: July 8, 2022

Re: Surface Pool Lease Commingling Application; Holyfield 9 Fed Com WEST CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Holyfield 9 Fed Com WEST Central Tank Battery located in Lea County, New Mexico, filed this date with the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule [19.15.12.10](#) (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

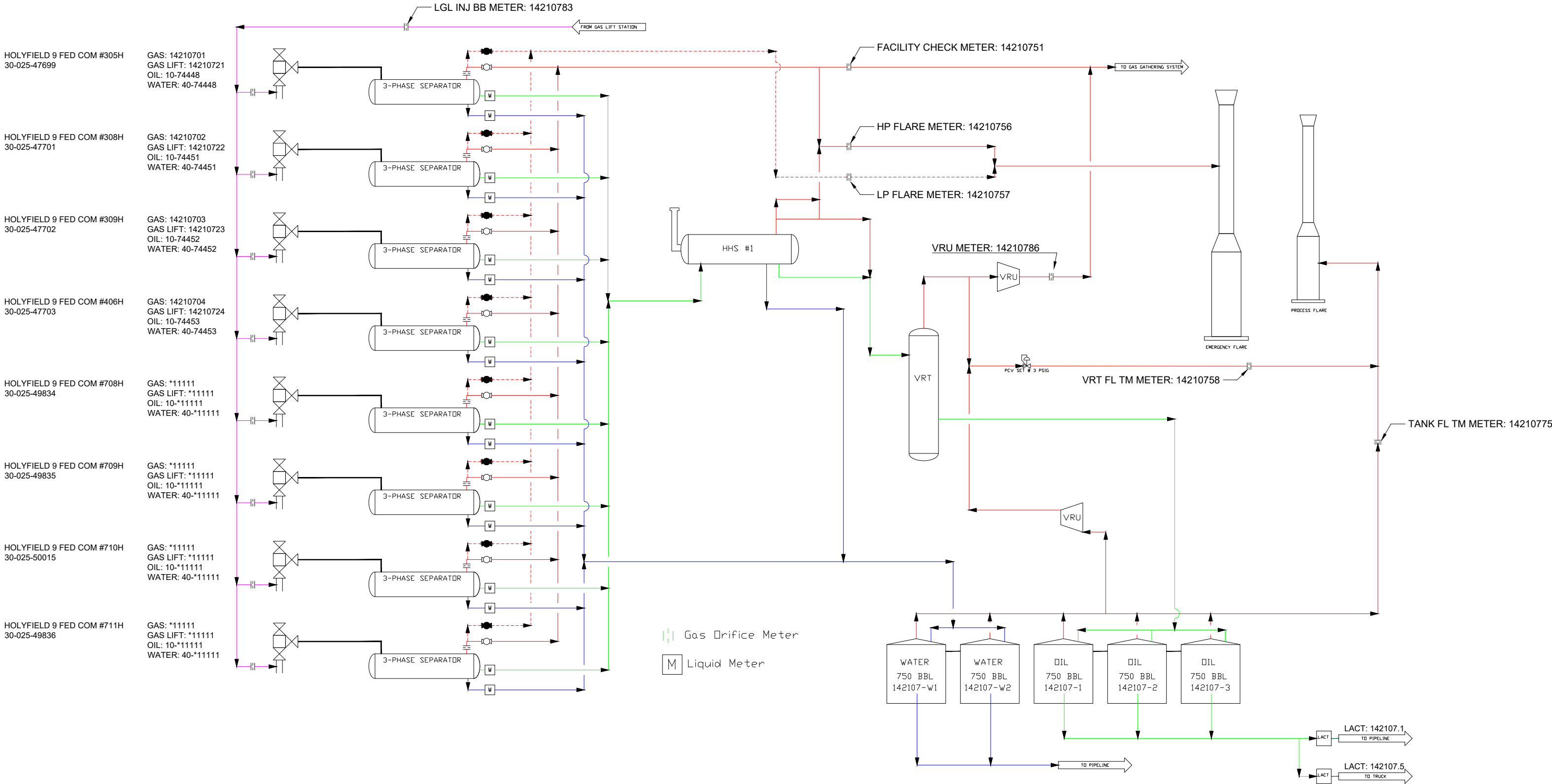
- EOG may add additional production from the Bone Spring and Wolfcamp Pools (Red Hills; Lower Bone Spring [51020] and Pitchfork Ranch; Wolfcamp South [96994] from Lease's NMNM 016139 and NMNM 132943 and CA's listed in the application.

For questions regarding this application, please contact Craig Watson at 214-907-5792 or clwlandman@gmail.com.

Kind regards,

EOG Resources, Inc.

By: Lisa Trascher
Lisa Trascher
Regulatory Specialist



*11111111 Meter Numbers will be provided after the facility has been built.

APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **HOLYFIELD 9 FED COM WEST CTB:**

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

Federal Lease NM NM 016139 and NM NM 132943

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
HOLYFIELD 9 FED COM #305H	O-09-25S-34E	30-025-47699	[51020] Red Hills; Lower Bone Spring	359	40	1437	1200
HOLYFIELD 9 FED COM #308H	N-09-25S-34E	30-025-47701	[51020] Red Hills; Lower Bone Spring	326	42	1633	1185
HOLYFIELD 9 FED COM #309H	N-09-25S-34E	30-025-47702	[51020] Red Hills; Lower Bone Spring	393	42	1573	1200
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HOLYFIELD 9 FED COM #709H	N-09-25S-34E	30-025-49835	[96994] Pitchfork Ranch; Wolfcamp South	*2430	*43	*3660	*1300
HOLYFEILD 9 FED COM #710H	M-09-25S-34E	30-025-50015	[96994] Pitchfork Ranch; Wolfcamp South	*2500	*43	*3750	*1300
HOLYFEILD 9 FED COM #711H	M-09-25S-34E	30-025-49836	[96994] Pitchfork Ranch; Wolfcamp South	*2500	*43	*3750	*1300

***Estimated numbers for these wells; will provide actual numbers once these wells are producing.**

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 6/16/2022 7:41 AM

NMNM105737595

Page 1 of 1

Authority

02-25-1920;041STAT0437;30USC181;MINERAL LEASING
ACT OF 1920

Total Acres

639.9600

Serial Number

NMNM105737595

Case File Jurisdiction
CARLSBAD FO

Legacy Serial No
NMNM 143620

Product Type 318310 COMMUNITIZATION AGREEMENT**Commodity Oil & Gas****Lease Issued Date****Case Disposition PENDING****CASE DETAILS**

NMNM105737595

Case Name	C-8313325	Split Estate	Fed Min Interest	
Effective Date		Split Estate Acres	Future Min Interest	No
Expiration Date		Royalty Rate	Future Min Interest Date	
Land Type	Acquired	Royalty Rate Other	Acquired Royalty Interest	
Formation Name	BONE SPRING	Approval Date	Held In a Producing Unit	No
Parcel Number		Sale Date	Number of Active Wells	
Parcel Status		Sales Status		
Participating Area		Total Bonus Amount	0.00	Production Determination
Related Agreement		Tract Number	Lease Suspended	No
Application Type		Fund Code	Total Rental Amount	

CASE CUSTOMERS

NMNM105737595

Name & Mailing Address			Interest Relationship	Percent Interest
EOG RESOURCES INC NEW MEXICO STATE OFFICE	5509 CHAMPIONS DR	MIDLAND TX 79706-2843	OPERATOR OFFICE OF RECORD	100.000000 0.000000

LAND RECORDS

NMNM105737595

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0340E	004	Aliquot		S2NW,SW	PECOS DISTRICT OFFICE	LEA	BUREAU OF
23	0250S	0340E	004	Lot		3,4	CARLSBAD FIELD OFFICE	LEA	LAND MGMT
23	0250S	0340E	009	Aliquot		W2	PECOS DISTRICT OFFICE	LEA	BUREAU OF
							CARLSBAD FIELD OFFICE		LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105737595
06/01/2021	06/01/2021	CASE ESTABLISHED	APPROVED/ACCEPTED		
06/01/2021	06/01/2021	FORMATION	APPROVED/ACCEPTED	BONE SPRING;	
08/16/2021	08/16/2021	PROPOSAL RECEIVED	APPROVED/ACCEPTED	CA RECD;	

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NMNM105555624

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Authority

**02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL
LEASING ACT OF 1920**

Total Acres

1,639.7900

Serial Number

NMNM105555624

Case File Jurisdiction

**Legacy Serial No
NMNM 016139**

Product Type 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE**Commodity Oil & Gas****Lease Issued Date****Case Disposition AUTHORIZED****01/22/1973****CASE DETAILS**

NMNM105555624

Case Name	C-7984542	Split Estate	Fed Min Interest
Effective Date	02/01/1973	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12 1/2%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number	SPAR137	Sale Date	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
Participating Area		Total Bonus Amount 0.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

CASE CUSTOMERS

NMNM105555624

Name & Mailing Address			Interest Relationship	Percent Interest
BARNES JERRY			OPERATING RIGHTS	0.000000
CENTENNIAL RESOURCES	1001 17TH ST STE 1800	DENVER CO 80202-2058	OPERATING RIGHTS	0.000000
PRODUCTION LLC				
EIMERS DENNIS			OPERATING RIGHTS	0.000000
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON TX 77002-2589	LESSEE	100.000000
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON TX 77002-2589	OPERATING RIGHTS	0.000000
FRAZIER RICHARD R			OPERATING RIGHTS	0.000000
GILMORE RESOURCES INC	PO BOX 577	KIMBALL NE 69145-0577	OPERATING RIGHTS	0.000000
GILMORE W H			OPERATING RIGHTS	0.000000
HURT JAMES R			OPERATING RIGHTS	0.000000
HURT PROPERTIES LP	PO BOX 1927	ABINGDON VA 24212-1927	OPERATING RIGHTS	0.000000
JEFFCOAT LEON	500 W TEXAS #1000	MIDLAND TX 79701	OPERATING RIGHTS	0.000000
KATHERINE E GILMORE BYPASS	505 N BIG SPRING ST STE 303	MIDLAND TX 79701-4346	OPERATING RIGHTS	0.000000
TRUST (THE)				
LANDRETH ROBERT E			OPERATING RIGHTS	0.000000
MARTIN E CECILE			OPERATING RIGHTS	0.000000
PATIN OG CO INC	3000 WILCREST DR	HOUSTON TX 77042	OPERATING RIGHTS	0.000000
SHANNON-GILMORE KATHERINE			OPERATING RIGHTS	0.000000
ANNE				
WHEELER FREDDIE JEAN			OPERATING RIGHTS	0.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105555624

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0240S	0340E	027	Aliquot		E2E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	029	Aliquot		E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	004	Aliquot		SWNE,S2NW,S2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	004	Lot		2-4	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	009	Aliquot		E2,NW,N2SW, SESW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

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CASE ACTIONS					
Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105555624
04/23/1972	04/23/1972	CASE ESTABLISHED	APPROVED/ACCEPTED	SPAR137;	
04/24/1972	04/24/1972	DRAWING HELD	APPROVED/ACCEPTED		
05/22/1972	05/22/1972	PROTEST FILED	APPROVED/ACCEPTED		
06/15/1972	06/15/1972	PROTEST DISMISSED	APPROVED/ACCEPTED		
07/17/1972	07/17/1972	APPEAL	APPROVED/ACCEPTED		
09/12/1972	09/12/1972	DEC AFFIRMED	APPROVED/ACCEPTED		
10/05/1972	10/05/1972	CASE RECEIVED FROM	APPROVED/ACCEPTED	IBLA;	
01/22/1973	01/22/1973	LEASE ISSUED	APPROVED/ACCEPTED		
02/01/1973	02/01/1973	BOND ACCEPTED	APPROVED/ACCEPTED	EFF 09/10/71;NM1195	
02/01/1973	02/01/1973	EFFECTIVE DATE	APPROVED/ACCEPTED		
02/01/1973	02/01/1973	FUND CODE	APPROVED/ACCEPTED	05;145003	
02/01/1973	02/01/1973	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
05/24/1978	05/24/1978	MERGER NAME CHANGE	APPROVED/ACCEPTED	SOUTHTEC OG/AZTEC OG	
05/24/1978	05/24/1978	MERGER RECOGNIZED	APPROVED/ACCEPTED	AZTEC/SOUTHLAND RLTY	
05/24/1978	05/24/1978	MERGER RECOGNIZED	APPROVED/ACCEPTED	AZTEC OG/SOUTHTEC OG	
03/01/1983	03/01/1983	RENTAL RATE DET/ADJ	APPROVED/ACCEPTED	\$2.00;	
04/19/1983	04/19/1983	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED		
04/29/1983	04/29/1983	EXTENDED	APPROVED/ACCEPTED	THRU 01/31/85;	
05/25/1983	05/25/1983	NOTICE SENT-PROD STATUS	APPROVED/ACCEPTED		
12/08/1983	12/08/1983	LEASE COMMITTED TO	APPROVED/ACCEPTED	RNM074 EFF 11/8/83	
		COMMUNITIZATION AGREEMENT			
07/02/1984	07/02/1984	LEASE COMMITTED TO	APPROVED/ACCEPTED	84C422 EFF 8/15/83	
		COMMUNITIZATION AGREEMENT			
10/26/1984	10/26/1984	LEASE COMMITTED TO	APPROVED/ACCEPTED	85C490 EFF 9/15/84	
		COMMUNITIZATION AGREEMENT			
08/15/1985	08/15/1985	CA TERMINATED	APPROVED/ACCEPTED	NM061P35-84C422	
06/30/1986	06/30/1986	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
08/11/1986	08/11/1986	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	CNUM 550.077 AD	
08/14/1986	08/14/1986	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
09/14/1986	09/14/1986	CA TERMINATED	APPROVED/ACCEPTED	NM061P35-85C490	
09/26/1986	09/26/1986	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 07/01/86;	
09/26/1986	09/26/1986	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 09/01/86;	
05/04/1987	05/04/1987	EXTENDED	APPROVED/ACCEPTED	THRU 08/15/87;	
08/11/1987	08/11/1987	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
12/08/1987	12/08/1987	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 09/01/87;	
12/10/1987	12/10/1987	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	TF	
04/06/1989	04/06/1989	BOND ACCEPTED	APPROVED/ACCEPTED	EFF 04/06/89;NM1576	
06/15/1990	06/15/1990	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	J & M COX/ENRON O&G	
07/10/1990	07/10/1990	OVERRIDING ROYALTY	APPROVED/ACCEPTED		
07/26/1990	07/26/1990	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	BTA OIL/SOUTHLAND	
07/31/1990	07/31/1990	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	GLC/MT	
07/31/1990	07/31/1990	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 08/01/90;	
09/05/1990	09/05/1990	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	TF/MT	
09/05/1990	09/05/1990	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 08/01/90;	
12/27/1993	12/27/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	SOUTHLAND/LANDRETH	
02/02/1994	02/02/1994	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	JDS	
02/02/1994	02/02/1994	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 01/01/94;	
02/22/1994	02/22/1994	OVERRIDING ROYALTY	APPROVED/ACCEPTED		
03/07/1994	03/07/1994	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	LANDRETH/ENRON	
03/29/1994	03/29/1994	OVERRIDING ROYALTY	APPROVED/ACCEPTED		
05/05/1994	05/05/1994	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	VHG	
05/05/1994	05/05/1994	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 04/01/94;	
06/22/1994	06/22/1994	BOND ACCEPTED	APPROVED/ACCEPTED	EFF 06/10/94;NM2308	
07/18/1994	07/18/1994	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	SOUTHLAND/LANDRETH	
10/24/1994	10/24/1994	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	DGT/MV	
10/24/1994	10/24/1994	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 08/01/94;	
06/26/1995	06/26/1995	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	NEWKUMET/PATIN	
08/17/1995	08/17/1995	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	LR	
08/17/1995	08/17/1995	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 07/01/95;	
05/20/1996	05/20/1996	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	BTM	
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	EL PASO PROD/MERIDIAN	
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	SOUTHLAND/MERIDIAN	
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	MERIDIAN PRO/MERIDIAN	
09/18/1996	09/18/1996	MERGER NAME CHANGE	APPROVED/ACCEPTED	MERIDIAN/BURLINGTON	
04/16/1997	04/16/1997	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	DEXTER/JEFFCOAT	
05/09/1997	05/09/1997	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	ANN	
05/09/1997	05/09/1997	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 05/01/97;	
07/07/1997	07/07/1997	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	TF/TF	
11/18/1997	11/18/1997	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	PATIN/PATIN O&G	
11/18/1997	11/18/1997	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	PATIN/PATIN O&G	
12/22/1997	12/22/1997	ASGN DENIED	APPROVED/ACCEPTED		
12/22/1997	12/22/1997	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	ANN	
03/18/1998	03/18/1998	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	ANN	
03/18/1998	03/18/1998	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 12/01/97;	
08/30/1999	08/30/1999	MERGER NAME CHANGE	APPROVED/ACCEPTED	ENRON O&G CO/EOG RES	
08/30/1999	08/30/1999	MERGER RECOGNIZED	APPROVED/ACCEPTED	EOG RES/ENRON O&G CO	

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Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM10555624
07/07/2000	07/07/2000	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	BURLINGTON/EOG RES	
07/07/2000	07/07/2000	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	BURLINGTON/EOG RES	
08/30/2000	08/30/2000	ASGN APPROVED	APPROVED/ACCEPTED	EFF 08/01/00;	
08/30/2000	08/30/2000	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	MV/MV	
08/30/2000	08/30/2000	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 08/01/00;	
10/01/2001	10/01/2001	CA TERMINATED	APPROVED/ACCEPTED	RNM-074;	
01/13/2011	01/13/2011	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	CA NM-126130	
11/27/2012	11/27/2012	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	CHESAPEAK/CHEVRON U;1	
11/27/2012	11/27/2012	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	CHESAPEAK/CHEVRON U;1	
05/20/2013	05/20/2013	ASGN DENIED	APPROVED/ACCEPTED	CHESAPEAK/CHEVRON U;1	
05/20/2013	05/20/2013	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	LBO	
05/20/2013	05/20/2013	TRF OPER RGTS DENIED	APPROVED/ACCEPTED	CHESAPEAK/CHEVRON U;1	
11/27/2015	11/27/2015	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	LANDRETH/EOG RESOU;1	
12/16/2015	12/16/2015	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	LBO	
12/16/2015	12/16/2015	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 12/01/15;	
04/29/2016	04/29/2016	OVERRIDING ROYALTY	APPROVED/ACCEPTED	1	
06/05/2017	06/05/2017	OVERRIDING ROYALTY	APPROVED/ACCEPTED	2	
06/05/2017	06/05/2017	OVERRIDING ROYALTY	APPROVED/ACCEPTED	1	
04/09/2018	04/09/2018	OVERRIDING ROYALTY	APPROVED/ACCEPTED	1	
04/09/2018	04/09/2018	OVERRIDING ROYALTY	APPROVED/ACCEPTED	2	
05/23/2018	05/23/2018	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	COMANCHE/GILMORE R;1	
06/08/2018	06/08/2018	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	RCC	
06/08/2018	06/08/2018	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 06/01/18;	
10/09/2018	10/09/2018	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	JEFFCOAT/ADVANCE E;2	
10/09/2018	10/09/2018	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	JEFFCOAT/ADVANCE E;1	
10/09/2018	10/09/2018	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	LANDRETH/ADVANCE E;3	
10/25/2018	10/25/2018	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	ADVANCE E/EOG RESOU;1	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	EOG A/EOG RESOURCE IN	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	EOG Y/EOG RESOURCE IN	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	EOG M/EOG RESOURCE IN	
03/01/2019	03/01/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	BTA OIL P/EOG RESOU;1	
03/13/2019	03/13/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	JY	
03/13/2019	03/13/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 11/01/18;4	
03/13/2019	03/13/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 11/01/18;3	
03/13/2019	03/13/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 11/01/18;2	
03/13/2019	03/13/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 11/01/18;1	
06/12/2019	06/12/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	GILMORE R/KATHERINE;1	
06/28/2019	06/28/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	AMV	
06/28/2019	06/28/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 04/01/19;	
09/12/2019	09/12/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	KB	
09/12/2019	09/12/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 07/01/19;	
12/10/2019	12/10/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	EOG RESOU/CENTENNIA;1	
03/17/2020	03/17/2020	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	GILMORE R/KATHERINE;1	
04/27/2020	04/27/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	2	
04/27/2020	04/27/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	3	
04/27/2020	04/27/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	1	
05/01/2020	05/01/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	1	
05/01/2020	05/01/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	3	
05/01/2020	05/01/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	2	
07/21/2020	07/21/2020	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	JY	
07/21/2020	07/21/2020	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 04/01/20;	
07/14/2021	07/14/2021	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	EOG RESOU/LANDRETH;1	
11/23/2021	11/23/2021	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	PM	
11/23/2021	11/23/2021	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 08/01/21;	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM10555624

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Effective Date	Acres	Allocation Percent
NMNM105392079	NMNM 126130	Authorized	Communitization Agreement	02		01/13/2011	80.0000	50.000000
NMNM105421100	NMNM 072370	Closed	Communitization Agreement	01		11/08/1983	139.7900	75.050000

LEGACY CASE REMARKS

NMNM10555624

This data is a snapshot in time as of March 14, 2022. Please reference the MLRS website for more information.

Line Number	Remark Text
0001	03/13/2019 - EOG M RESOURCES INC - NMB000376 SW/NM
0002	11/23/2021 - ROBERT LANDRETH SW/NM NM2925

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Line Number	Remark Text
0003	-----
0004	11/23/2021 - OR WORKSHEET CREATED

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NMNM105380736

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Authority

01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY
MGT ACT-1982, TITLE IV.

Total Acres

40.0000

Serial Number

NMNM105380736

Case File Jurisdiction

Legacy Serial No
NMNM 132943

Product Type 312021 COMPETITIVE PUBLIC DOMAIN LEASE POST 1987**Commodity** Oil & Gas**Lease Issued Date****Case Disposition** AUTHORIZED

09/17/2014

CASE DETAILS

NMNM105380736

Case Name	C-8278361	Split Estate	Fed Min Interest
Effective Date	10/01/2014	Split Estate Acres	Future Min Interest No
Expiration Date	09/30/2024	Royalty Rate 12 1/2%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number	201407020	Sale Date 07/16/2014	Number of Active Wells
Parcel Status		Sales Status	Production Status Non-Producing
Participating Area		Total Bonus Amount 340,000.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

CASE CUSTOMERS

NMNM105380736

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC 5509 CHAMPIONS DR MIDLAND TX 79706-2843	LESSEE	100.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105380736

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0340E	009	Aliquot		SWSW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105380736
04/16/2014	04/16/2014	CASE ESTABLISHED	APPROVED/ACCEPTED	201407020;	
07/16/2014	07/16/2014	BID RECEIVED	APPROVED/ACCEPTED	\$340000.00;	
07/16/2014	07/16/2014	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	\$80.00;	
07/16/2014	07/16/2014	SALE HELD	APPROVED/ACCEPTED		
07/29/2014	07/29/2014	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	\$339920.00;	
09/17/2014	09/17/2014	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	BTM	
09/17/2014	09/17/2014	LEASE ISSUED	APPROVED/ACCEPTED		
10/01/2014	10/01/2014	EFFECTIVE DATE	APPROVED/ACCEPTED		
10/01/2014	10/01/2014	FUND CODE	APPROVED/ACCEPTED	05;145003	
10/01/2014	10/01/2014	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
05/25/2017	05/25/2017	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	MRC PERMI/EOG RESOU;1	
06/15/2017	06/15/2017	ASGN APPROVED	APPROVED/ACCEPTED	EFF 06/01/17;	
06/15/2017	06/15/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	EMR	
09/30/2024	09/30/2024	EXPIRATION	APPROVED/ACCEPTED		

LEGACY CASE REMARKS

NMNM105380736

This data is a snapshot in time as of March 14, 2022. Please reference the MLRS website for more information.

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page
NMNM105380736

Run Date/Time: 6/16/2022 7:44 AM

Page 2 of 2

Line Number	Remark Text
0002	STIPULATIONS ATTACHED TO LEASE:
0003	NM-10 DRAINAGE
0004	NM-11-LN SPECIAL CULTURAL RESOURCES
0005	SENM-S-22 PRAIRIE CHICKENS
0006	SENM-S-34 ZONE 3 - POD
0007	RENTAL PAID THRU 09/30/2017 PER ONRR.

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

Production Summary Report API: 30-025-47699 HOLYFIELD 9 FEDERAL COM #305H Printed On: Thursday, June 16 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[97369] RED HILLS;BONE SPRING, EAST	Nov	44194	65682	101724	23	0	0	0	0	0
2021	[97369] RED HILLS;BONE SPRING, EAST	Dec	41877	84565	56019	31	0	0	0	0	0
2022	[97369] RED HILLS;BONE SPRING, EAST	Jan	19918	47978	31245	30	0	0	0	0	0
2022	[97369] RED HILLS;BONE SPRING, EAST	Feb	18667	59379	26032	28	0	0	0	0	0
2022	[97369] RED HILLS;BONE SPRING, EAST	Mar	8114	31012	13616	17	0	0	0	0	0
2022	[97369] RED HILLS;BONE SPRING, EAST	Apr	4622	6673	41935	25	0	0	0	0	0

Production Summary Report API: 30-025-47701 HOLYFIELD 9 FEDERAL COM #308H Printed On: Thursday, June 16 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[51020] RED HILLS;LOWER BONE SPRING	Nov	48326	78200	111758	24	0	0	0	0	0
2021	[51020] RED HILLS;LOWER BONE SPRING	Dec	35704	72722	47606	26	0	0	0	0	0
2022	[51020] RED HILLS;LOWER BONE SPRING	Jan	29684	89142	44354	31	0	0	0	0	0
2022	[51020] RED HILLS;LOWER BONE SPRING	Feb	18686	75173	27336	28	0	0	0	0	0
2022	[51020] RED HILLS;LOWER BONE SPRING	Mar	13770	59627	27306	31	0	0	0	0	0
2022	[51020] RED HILLS;LOWER BONE SPRING	Apr	10097	29060	29007	30	0	0	0	0	0

Production Summary Report API: 30-025-47702 HOLYFIELD 9 FEDERAL COM #309H Printed On: Thursday, June 16 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[51020] RED HILLS;LOWER BONE SPRING	Nov	44348	62998	126339	24	0	0	0	0	0
2021	[51020] RED HILLS;LOWER BONE SPRING	Dec	31902	55223	50077	31	0	0	0	0	0
2022	[51020] RED HILLS;LOWER BONE SPRING	Jan	30337	73980	46531	31	0	0	0	0	0
2022	[51020] RED HILLS;LOWER BONE SPRING	Feb	21700	67003	32291	28	0	0	0	0	0
2022	[51020] RED HILLS;LOWER BONE SPRING	Mar	18586	65193	30651	31	0	0	0	0	0
2022	[51020] RED HILLS;LOWER BONE SPRING	Apr	13461	55127	26675	30	0	0	0	0	0

Production Summary Report API: 30-025-47703 HOLYFIELD 9 FEDERAL COM #406H Printed On: Thursday, June 16 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[51020] RED HILLS;LOWER BONE SPRING	Nov	38050	58290	88183	24	0	0	0	0	0
2021	[51020] RED HILLS;LOWER BONE SPRING	Dec	25871	53279	40052	30	0	0	0	0	0
2022	[51020] RED HILLS;LOWER BONE SPRING	Jan	16190	44177	26443	31	0	0	0	0	0
2022	[51020] RED HILLS;LOWER BONE SPRING	Feb	10737	41540	19630	28	0	0	0	0	0
2022	[51020] RED HILLS;LOWER BONE SPRING	Mar	5894	22659	11597	19	0	0	0	0	0
2022	[51020] RED HILLS;LOWER BONE SPRING	Apr	4183	823	16661	25	0	0	0	0	0

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FORM C-102

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47699		² Pool Code 97369	³ Pool Name Red Hills; Bone Spring, East
⁴ Property Code 329345	⁵ Property Name HOLYFIELD 9 FED COM		⁶ Well Number 305H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3338'

¹⁰Surface Location

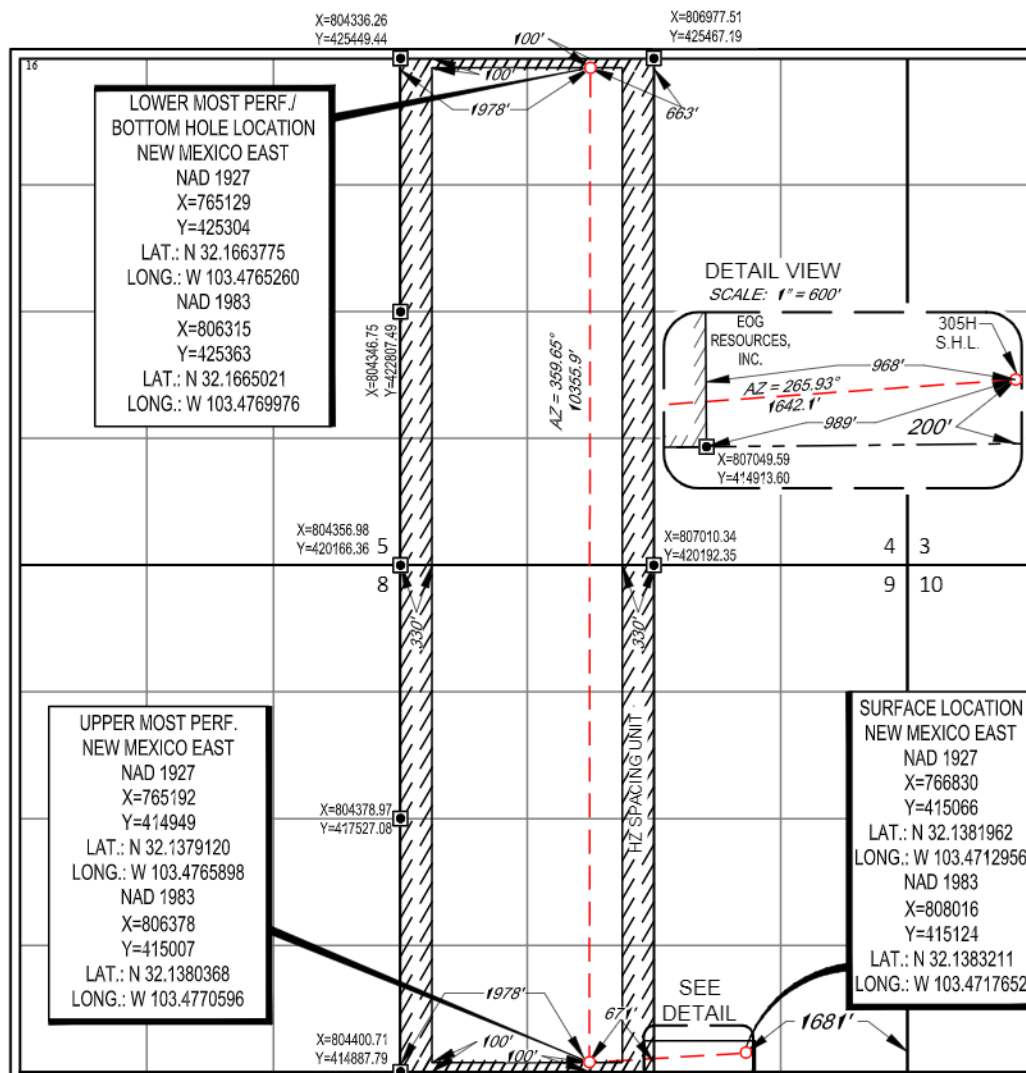
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	9	25-S	34-E	-	200'	SOUTH	1681'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	4	25-S	34-E	-	100'	NORTH	1978'	WEST	LEA

¹² Dedicated Acres 639.56	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47701		² Pool Code 51020	³ Pool Name RED HILLS; LOWER BONE SPRING
⁴ Property Code 329345	⁵ Property Name HOLYFIELD 9 FED COM		⁶ Well Number 308H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3342'

¹⁰Surface Location

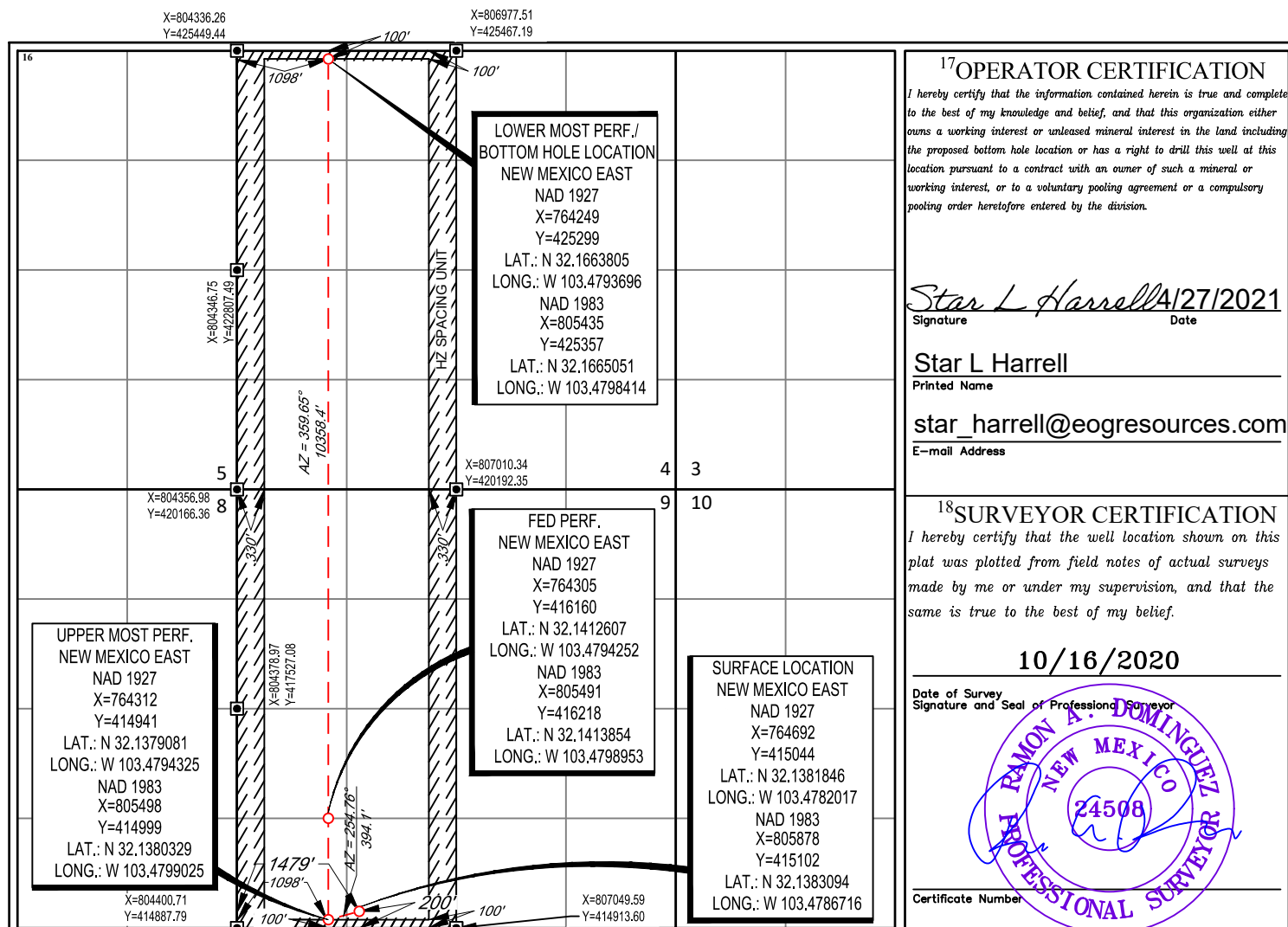
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	9	25-S	34-E	-	200'	SOUTH	1479'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	4	25-S	34-E	-	100'	NORTH	1098'	WEST	LEA

¹² Dedicated Acres 639.96	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47702	² Pool Code 51020	³ Pool Name RED HILLS; LOWER BONE SPRING
⁴ Property Code 329345	⁵ Property Name HOLYFIELD 9 FED COM	⁶ Well Number 309H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3342'

¹⁰Surface Location

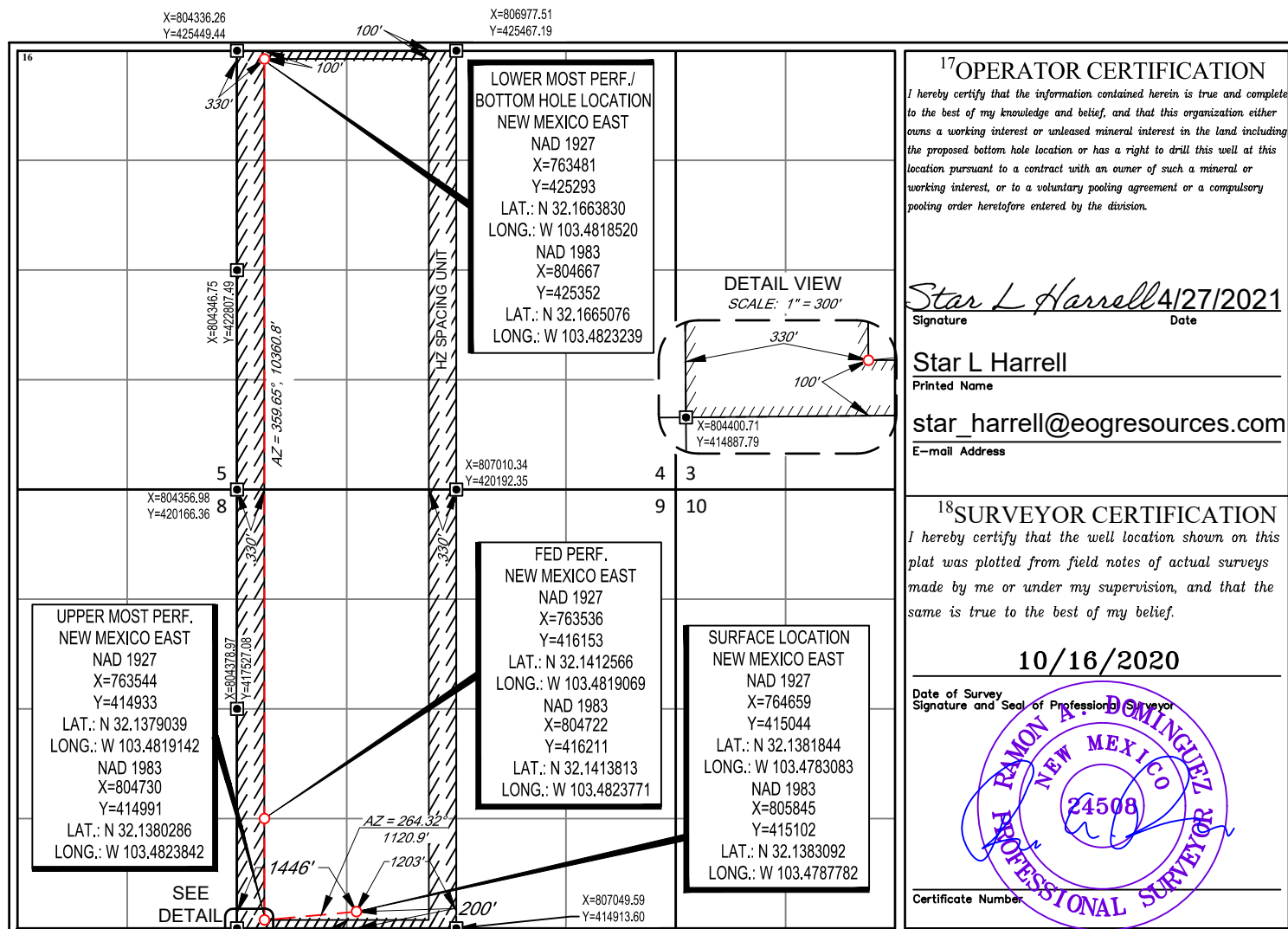
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	9	25-S	34-E	-	200'	SOUTH	1446'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	4	25-S	34-E	-	100'	NORTH	330'	WEST	LEA

¹² Dedicated Acres 639.96	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47703	² Pool Code 51020	³ Pool Name RED HILLS; LOWER BONE SPRING
⁴ Property Code 329345	⁵ Property Name HOLYFIELD 9 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 406H
		⁹ Elevation 3342'

¹⁰Surface Location

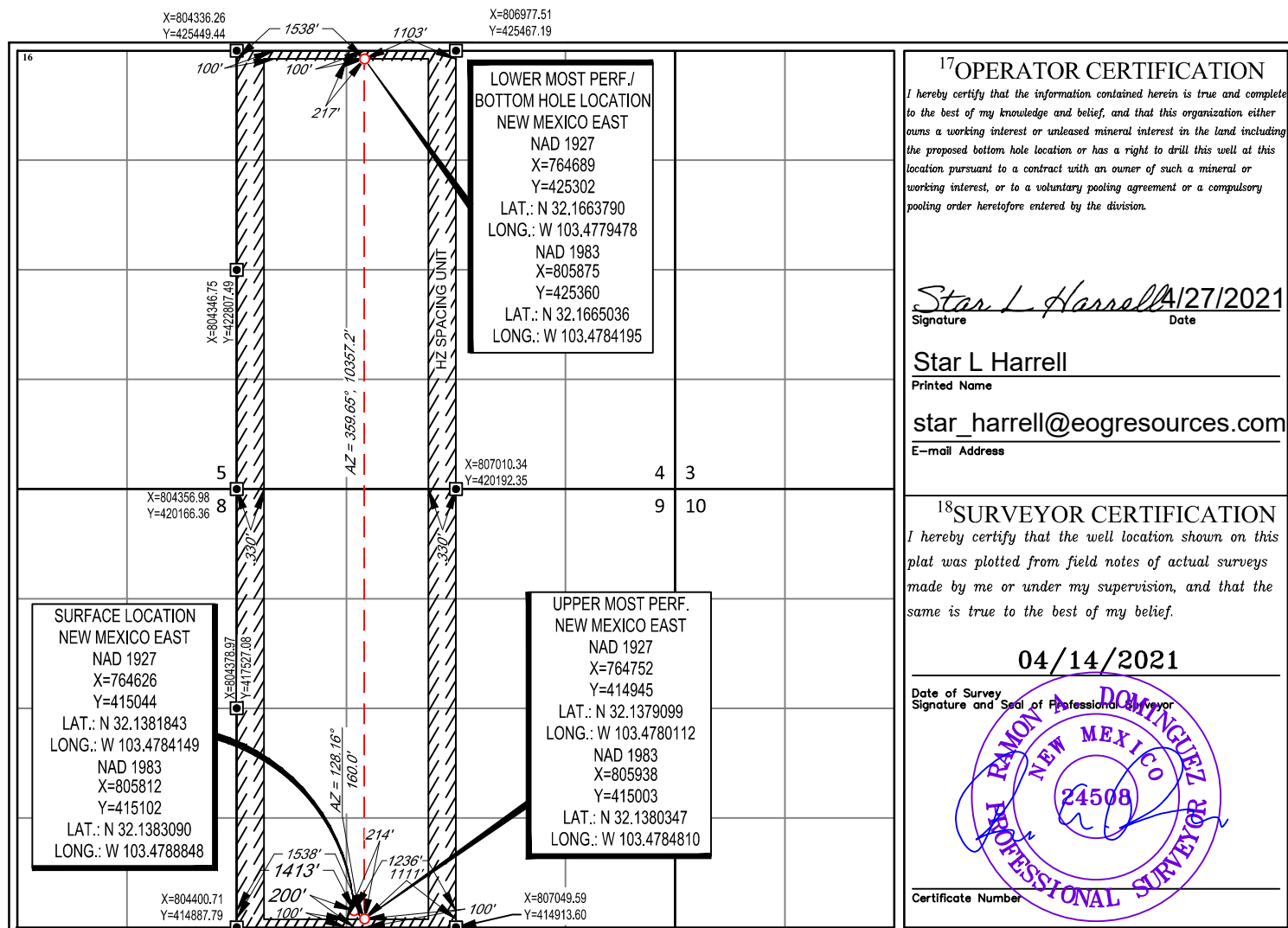
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	9	25-S	34-E	—	200'	SOUTH	1413'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	4	25-S	34-E	-	100'	NORTH	1538'	WEST	LEA

¹² Dedicated Acres 639.96	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 49834	² Pool Code 96994	³ Pool Name PITCHFORK RANCH;WOLFCAMP, SOUTH
⁴ Property Code 329345	⁵ Property Name HOLYFIELD 9 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 708H
		⁹ Elevation 3341'

¹⁰Surface Location

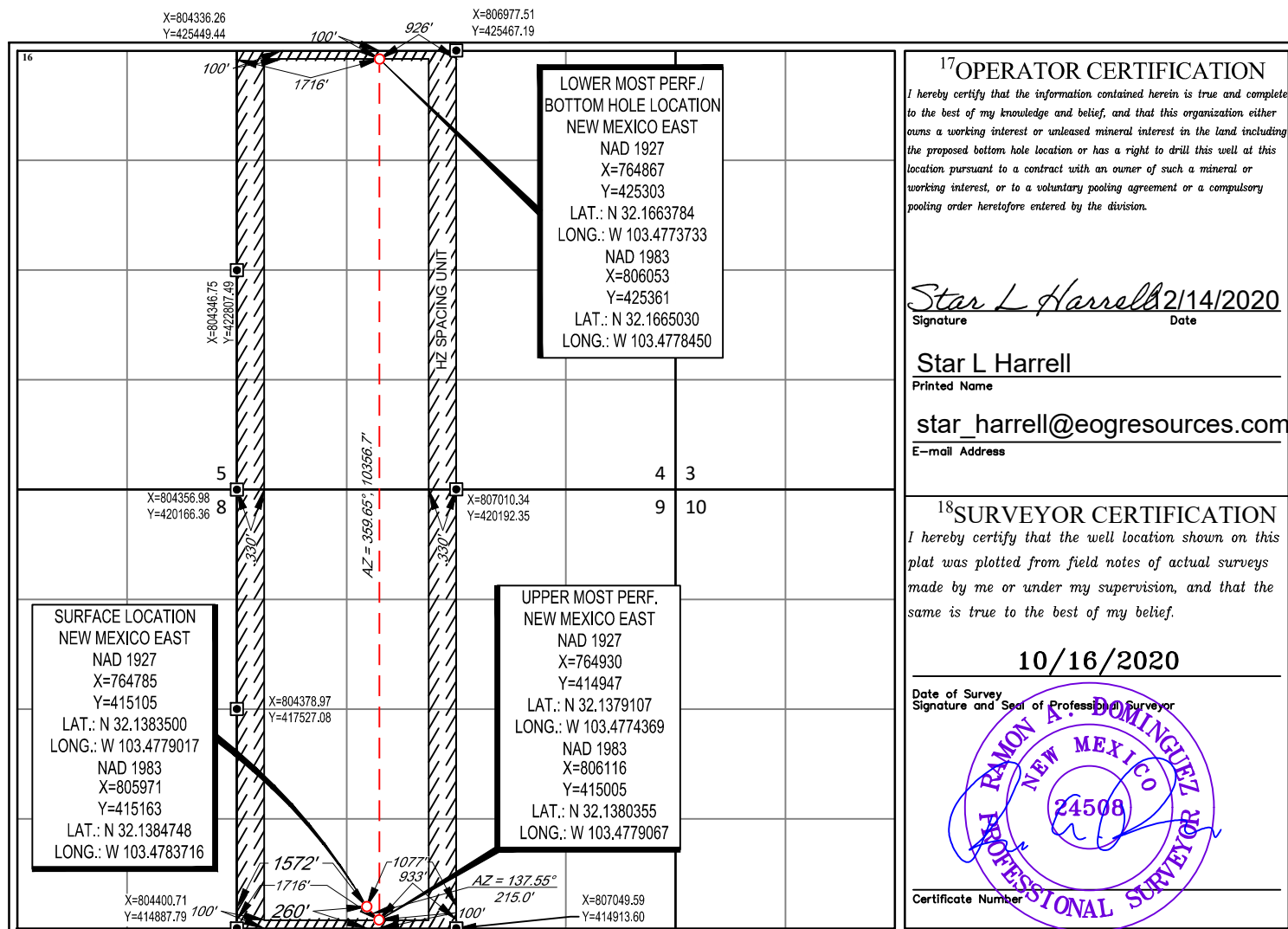
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	9	25-S	34-E	-	260'	SOUTH	1572'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	4	25-S	34-E	-	100'	NORTH	1716'	WEST	LEA

¹² Dedicated Acres 639.96	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49835	² Pool Code 96994	³ Pool Name PITCHFORK RANCH;WOLFCAMP, SOUTH
⁴ Property Code 329345	⁵ Property Name HOLYFIELD 9 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 709H
		⁹ Elevation 3341'

¹⁰Surface Location

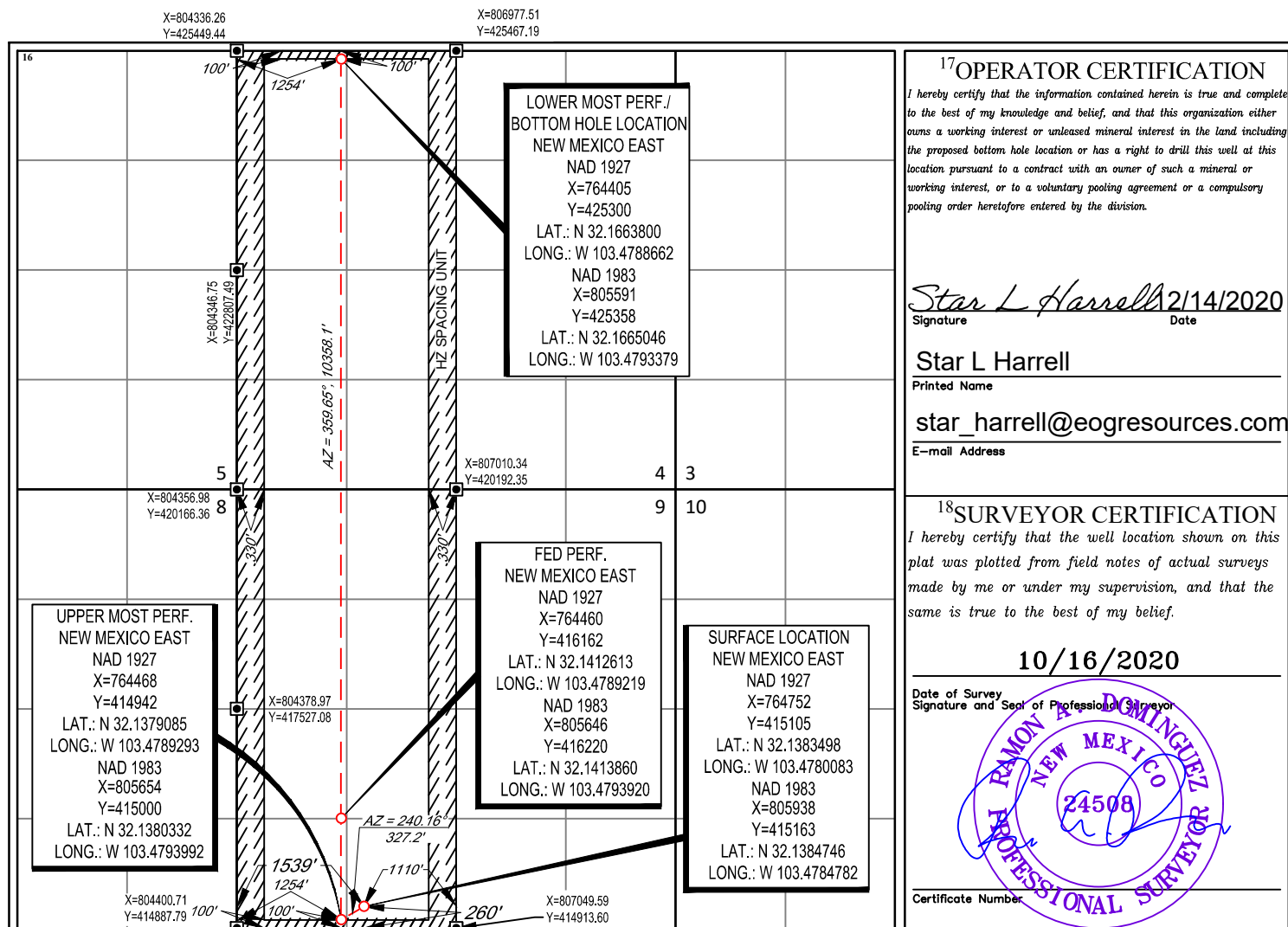
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	9	25-S	34-E	-	260'	SOUTH	1539'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	4	25-S	34-E	—	100'	NORTH	1254'	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
639.96			

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50015	² Pool Code 96994	³ Pool Name Pitchfork Ranch; Wolfcamp, South
⁴ Property Code 329345	⁵ Property Name HOLYFIELD 9 FED COM	⁶ Well Number 710H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3341'

¹⁰Surface Location

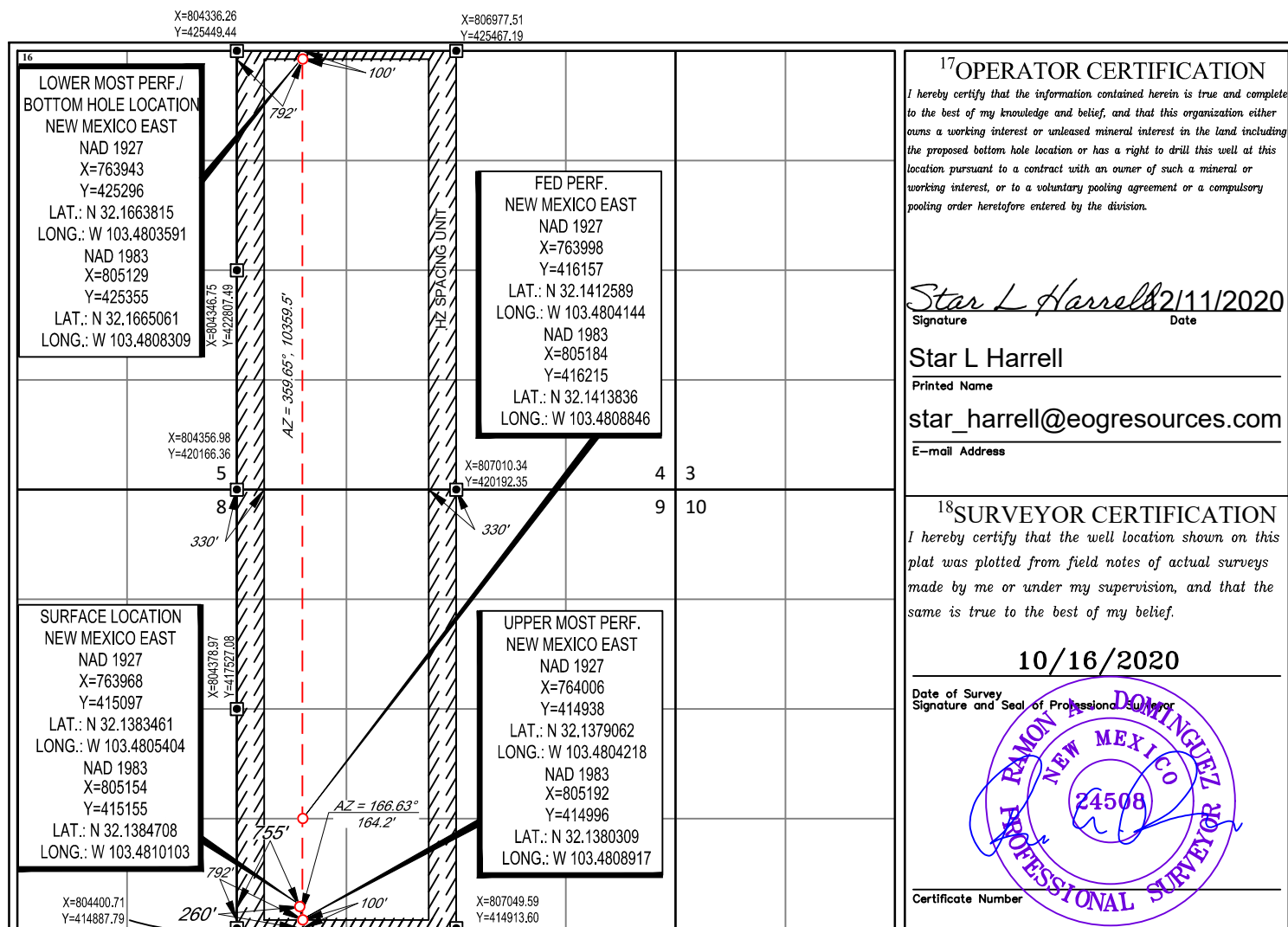
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	9	25-S	34-E	-	260'	SOUTH	755'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	4	25-S	34-E	-	100'	NORTH	792'	WEST	LEA

¹² Dedicated Acres 639.96	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025 49836		² Pool Code 96994	³ Pool Name PITCHFORK RANCH;WOLFCAMP, SOUTH
⁴ Property Code 329345	⁵ Property Name HOLYFIELD 9 FED COM		⁶ Well Number 711H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3342'

¹⁰Surface Location

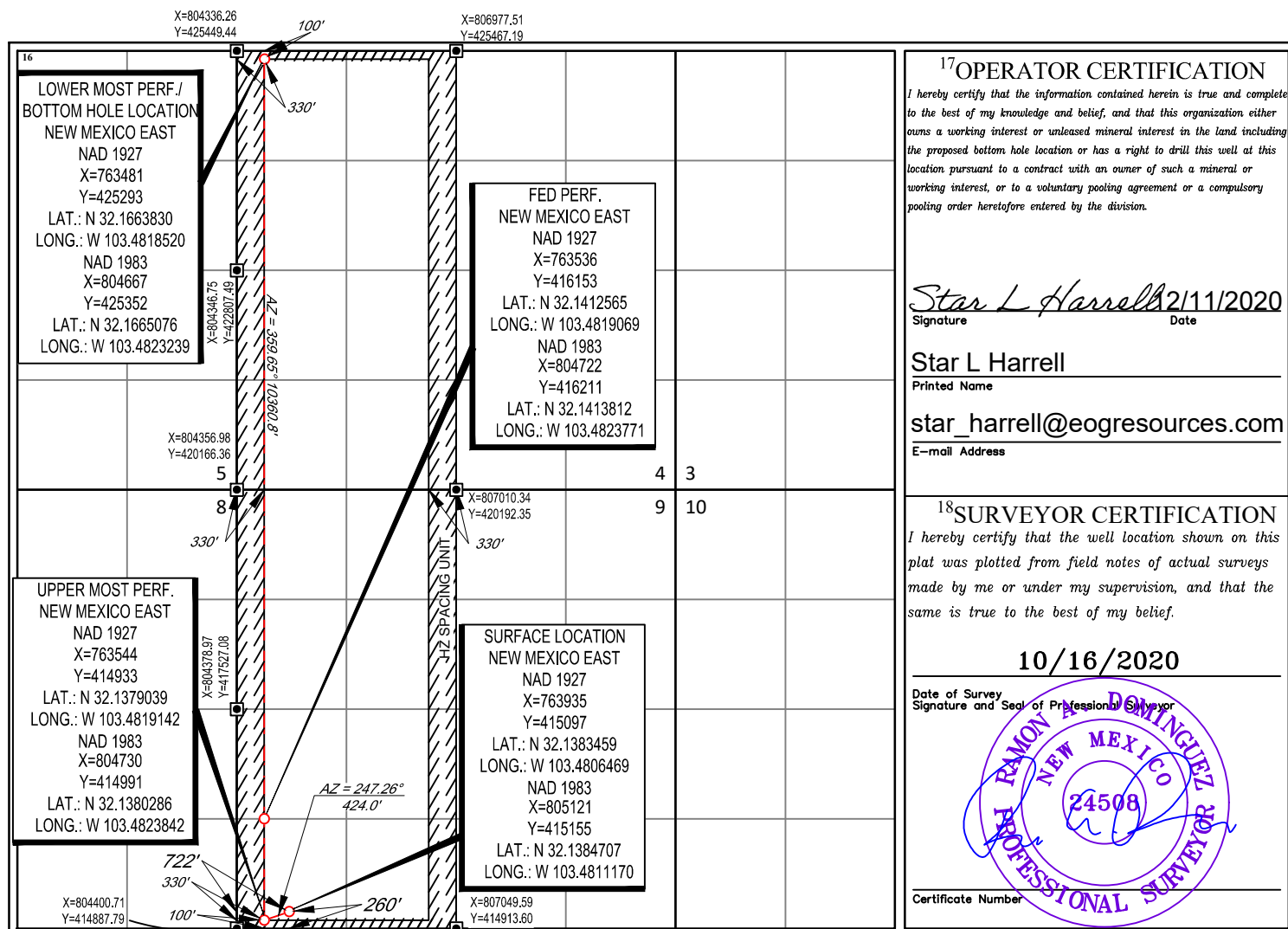
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	9	25-S	34-E	-	260'	SOUTH	722'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	4	25-S	34-E	—	100'	NORTH	330'	WEST	LEA

¹² Dedicated Acres 639.96	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **July 2022**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 34 East, Lea County New Mexico

Section 4: W/2

Section 9: W/2

Containing **639.96 acres**, more or less, and this agreement shall include only the **Wolfcamp** Formation underlying said lands and the oil, natural gas, and associated liquid hydrocarbons (hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **July 1, 2022**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the

- grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator/Working Interest Owner

By: Matthew W. Smith as Agent & Attorney-In-Fact
Operator/Attorney-in-Fact

Date

ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this ____ day of _____, 2022, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

**OPERATOR/WORKING INTEREST
OWNER/RECORD TITLE OWNER**

EOG Resources, Inc.
(USA NM-16139, NMNM 132943)

Date

By: _____
Name: Matthew W. Smith
Title: Agent & Attorney-In-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this ____ day of _____, 2022, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

BEXP I, LP

By: _____
Name: _____

On this ____ day of _____, 2022, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of BEXP I, LP, a Delaware limited partnership, the limited partnership that executed the foregoing instrument and acknowledged to me such limited partnership executed the same.

(SEAL)

Notary Public

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____ (signature of officer)

Printed: Matthew W. Smith

TITLE: Agent & Attorney-In-Fact

Phone number: (432) 686-3600

Exhibit A

To Communitization Agreement dated July 1, 2022, embracing the W/2 of Section 4 and the W/2 of Section 9, T25S, R34E, N.M.P.M., Lea County, New Mexico

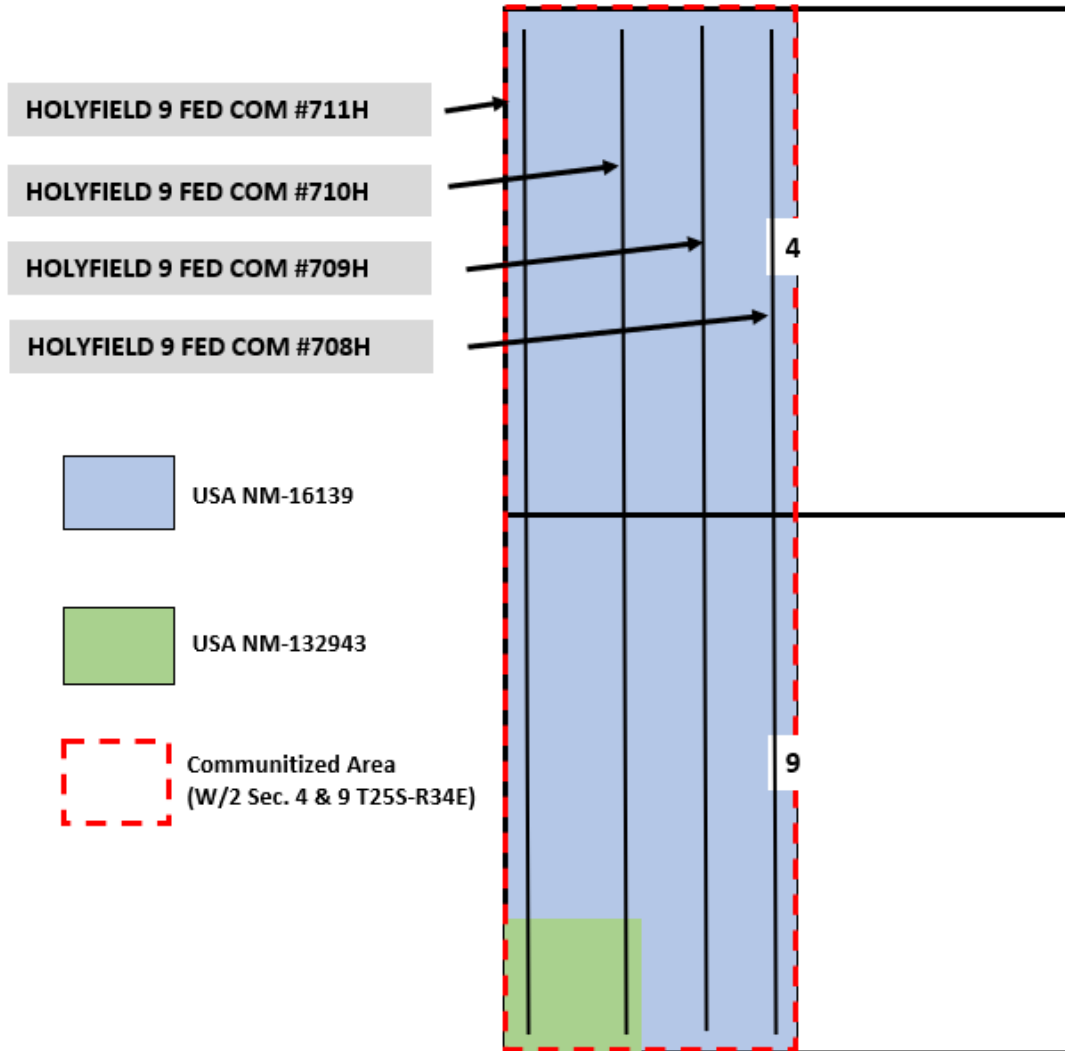


Exhibit B

To Communitization Agreement dated July 1, 2022, embracing the W/2 of Section 4 and the W/2 of Section 9, T25S, R34E, N.M.P.M., Lea County, New Mexico

Operator of Communitized Area: **EOG Resources, Inc.**

DESCRIPTION OF LEASES COMMITTED**TRACT NO. 1**

Lease Serial No.: USA NM-16139

Description of Lands Committed: Insofar and only insofar as said lease covers Township 25 South, Range 34 East, Section 9: N/2/SW4, SE/4SW/4, NW/4 and Section 4: W/2, N.M.P.M. Lea County, NM

Number of Acres: 599.96

Current Lessee of Record: EOG Resources, Inc. 100%

Name of Working Interest Owners: EOG Resources, Inc. 93.33%
BEXP I, LP 6.67%

ORRI Owners:

- Andrew Hampton Lawson
- Travis Ross Lawson
- S. Rhett Gist
- PD III Exploration, LTD.
- Merih Energy, LLC
- E.M. Thompson Corporation
- Montego Capital Fund 3 LTD
- Santa Elena Minerals IV, LP
- McMullen Minerals, LLC
- Pegasus Resources, LLC
- JST Troschinetz Corporation Profit Sharing Plan
- Pony Oil Operating, LLC
- TD Minerals, LLC
- MerPerl, LLC
- Viper Energy Partners, LLC
- Fortis Minerals II, LLC
- Scott W Tanberg
- Robert E Landreth
- Chilmark Properties, LLC
- BTA Oil Producers, LLC

TRACT NO. 2

Lease Serial No.: USA NM-132943

Description of Lands Committed: Insofar and only insofar as said lease covers
Township 25 South, Range 34 East, Section 9:
SW/4SW/4, N.M.P.M. Lea County, NM

Number of Acres: 40.00

Current Lessee of Record: EOG Resources, Inc. 100%

Name of Working Interest Owners: EOG Resources, Inc. 100%

ORRI Owners: MRC Permian Company

RECAPITULATION

Tract numbers	Number of Acres Committed	Percentage of Interest in Communitized Area
Tract No.1	599.96	93.74960935%
Tract No.2	40.00	6.25039065%
Total	639.96	100.0000%

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Lisa Youngblood](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Paradis, Kyle O; Walls, Christopher](#)
Subject: Approved Administrative Order PLC-880
Date: Wednesday, March 15, 2023 12:38:52 PM
Attachments: [PLC880 Order.pdf](#)

NMOCD has issued Administrative Order PLC-880 which authorizes EOG Resources, Inc. (7377) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-47699	Holyfield 9 Federal Com #305H	W/2	4-25S-34E	51020
		W/2	9-25S-34E	
30-025-47701	Holyfield 9 Federal Com #308H	W/2	4-25S-34E	51020
		W/2	9-25S-34E	
30-025-47702	Holyfield 9 Federal Com #309H	W/2	4-25S-34E	51020
		W/2	9-25S-34E	
30-025-47703	Holyfield 9 Federal Com #406H	W/2	4-25S-34E	51020
		W/2	9-25S-34E	
30-025-49834	Holyfield 9 Federal Com #708H	W/2	4-25S-34E	96994
		W/2	9-25S-34E	
30-025-49835	Holyfield 9 Federal Com #709H	W/2	4-25S-34E	96994
		W/2	9-25S-34E	
30-025-50015	Holyfield 9 Federal Com #710H	W/2	4-25S-34E	96994
		W/2	9-25S-34E	
30-025-49836	Holyfield 9 Federal Com #711H	W/2	4-25S-34E	96994
		W/2	9-25S-34E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

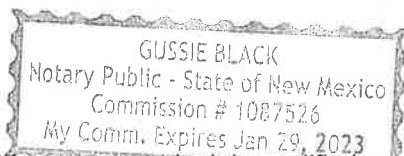
Beginning with the issue dated
December 25, 2022
and ending with the issue dated
December 25, 2022.


Publisher

Sworn and subscribed to before me this
25th day of December 2022.


Business Manager

My commission expires
January 29, 2023
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE December 25, 2022

To: All affected parties, including; Bureau of Land Management, Attn: Mr. Jonathon Shepard; New Mexico Oil Conservation Division, Attn: Mr. Dean McClure; Andrew Hampton Lawson, his heirs and devisees; Travis Ross Lawson, his heirs and devisees; PD III Exploration, Ltd.; BEXP I LP; S. Rhett Gist, his heirs and devisees, c/o Rhett Gist Petroleum; Pony Oil Operating, LLC; Merih Energy, LLC; E.M. Thompson Corporation; Montego Capital Fund 3 Ltd.; Santa Elena Minerals IV, LP; McMullen Minerals, LLC; Pegasus Resources, LLC; JST Troschinetz Corporation Profit Sharing Plan; MerPel, LLC; MRC Permian Company; TD Minerals, LLC; Fortis Minerals II, LLC; Viper Energy Partners, LLC; Scott W. Tanberg, his heirs and devisees; Robert E. Landreth, his heirs and devisees; Chilmark Properties, LLC; and BTA Oil Producers, LLC.

Application of EOG Resources, Inc. for administrative approval to surface commingle (pool/lease) oil and gas production from spacing units within the W/2 of Sections 4 and 9, Township 25 South, Range 34 East, Lea County, New Mexico. EOG Resources, Inc. (OGRID No. 7377), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool/lease) diversely owned oil and gas production at the Holyfield 9 Fed Com Centralized Tank Battery insofar as all existing and future infill wells drilled in the following spacing units:

(a) The 639.96-acre spacing unit comprised of the W/2 of Sections 4 and 9, in the Red Hills; Lower Bone Spring [51020] – currently dedicated to the Holyfield 9 Fed Com #305H well (API. No. 30-025-47699), Holyfield 9 Fed Com #308H well (API. No. 30-025-47701), Holyfield 9 Fed Com #309H well (API. No. 30-025-47702), Holyfield 9 Fed Com #406H well (API. No. 30-025-47703);

(b) The 639.96-acre spacing unit comprised of the W/2 of Sections 4 and 9, in the Pitchfork Ranch; Wolfcamp, South [96994] – currently dedicated to the Holyfield 9 Fed Com #708H well (API. No. 30-025-49834), Holyfield 9 Fed Com #709H well (API. No. 30-025-49835), Holyfield 9 Fed Com #710H well (API. No. 30-025-50015), Holyfield 9 Fed Com #711H well (API. No. 30-025-49836);

(c) Pursuant to 19.15.12.10.C(4)(g), future production from Red Hills; Lower Bone Spring [51020] and Pitchfork Ranch; Wolfcamp, South [96994] spacing units connected to the Holyfield 9 Fed Com Centralized Tank Battery with notice provided only to the owners of interests to be added; and

(d) Pursuant to 19.15.12.10.C(4)(g), future production from Leases NMNM 016139, NMNM 132943 and associated Communitization Agreements, Fee leases, and spacing units, connected to the Holyfield 9 Fed Com Centralized Tank Battery with notice provided only to the owners of interests to be added.

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Lisa Trascher, EOG Resources, Inc. at (432) 247-6331 or Lisa.Youngblood@eogresources.com.
#00274184

67100754

00274184

HOLLAND & HART LLC
PO BOX 2208
SANTA FE, NM 87504-2208

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC.**

ORDER NO. PLC-880

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later

than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
10. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**DYLAN M. FUGE
DIRECTOR (ACTING)**

DATE: 3/11/23

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-880**

Operator: **EOG Resources, Inc. (7377)**

Central Tank Battery: **Holyfield 9 Federal Com West Central Tank Battery**

Central Tank Battery Location: **UL M N, Section 9, Township 25 South, Range 34 East**

Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
RED HILLS;LOWER BONE SPRING	51020
PITCHFORK RANCH;WOLFCAMP, SOUTH	96994

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM 105555624 (016139)	W/2	4-25S-34E
	W/2 minus M	9-25S-34E
NMNM 105380736 (132943)	M	9-25S-34E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-47699	Holyfield 9 Federal Com #305H	W/2	4-25S-34E	51020
		W/2	9-25S-34E	
30-025-47701	Holyfield 9 Federal Com #308H	W/2	4-25S-34E	51020
		W/2	9-25S-34E	
30-025-47702	Holyfield 9 Federal Com #309H	W/2	4-25S-34E	51020
		W/2	9-25S-34E	
30-025-47703	Holyfield 9 Federal Com #406H	W/2	4-25S-34E	51020
		W/2	9-25S-34E	
30-025-49834	Holyfield 9 Federal Com #708H	W/2	4-25S-34E	96994
		W/2	9-25S-34E	
30-025-49835	Holyfield 9 Federal Com #709H	W/2	4-25S-34E	96994
		W/2	9-25S-34E	
30-025-50015	Holyfield 9 Federal Com #710H	W/2	4-25S-34E	96994
		W/2	9-25S-34E	
30-025-49836	Holyfield 9 Federal Com #711H	W/2	4-25S-34E	96994
		W/2	9-25S-34E	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-880**
Operator: **EOG Resources, Inc. (7377)**

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Wolfcamp NMNM 105796892	W/2	4-25S-34E	639.96	A
	W/2	9-25S-34E		
CA Bone Spring NMNM 105737595 (143620)	W/2	4-25S-34E	639.96	B
	W/2	9-25S-34E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 105555624 (016139)	W/2	4-25S-34E	599.96	A
	W/2 minus M	9-25S-34E		
NMNM 105380736 (132943)	M	9-25S-34E	40	A
NMNM 105555624 (016139)	W/2	4-25S-34E	599.96	B
	W/2 minus M	9-25S-34E		
NMNM 105380736 (132943)	M	9-25S-34E	40	B

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 123699

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 123699
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	3/29/2023