

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Form C-107-B  
Revised August 1, 2011

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

### APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC.

OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. PLC 784C  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
☒ Yes ☐ No

#### (A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.  
(4) Measurement type: ☒ Metering ☐ Other (Specify) EACH FACILITY HAS A SALES QUALITY METER  
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

#### (B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.  
(2) Is all production from same source of supply? ☐ Yes ☐ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No  
(4) Measurement type: ☐ Metering ☐ Other (Specify)

#### (C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

#### (D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No  
(2) Include proof of notice to all interest owners.

#### (E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Sandra Musallam TITLE: REGULATORY ENGINEER DATE: 02/03/2023

TYPE OR PRINT NAME SANDRA MUSALLAM TELEPHONE NO.: 713-366-5106

E-MAIL ADDRESS: SANDRA\_MUSALLAM@OXY.COM

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



### ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** OXY USA INC. **OGRID Number:** 16696  
**Well Name:** CORRAL FLY 2-1 STATE 34H & MULTIPLE **API:** 30-015-44588 & MULTIPLE  
**Pool:** PURPLE SAGE;WOLFCAMP (GAS) & MULTIPLE **Pool Code:** 98220 & MULTIPLE

### SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

**1) TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [ I ] or [ II ]

[ I ] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM AMENDMENT TO PLC 784C

[ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

**2) NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders  
 B. ☒ Royalty, overriding royalty owners, revenue owners  
 C. ☐ Application requires published notice  
 D. ☒ Notification and/or concurrent approval by SLO  
 E. ☒ Notification and/or concurrent approval by BLM  
 F. ☐ Surface owner  
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,  
 H. ☐ No notice required

#### FOR OCD ONLY

- ☐ Notice Complete  
☐ Application Content Complete

**3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

SANDRA MUSALLAM

Print or Type Name

Signature

02/03/2023

Date

713-366-5106

Phone Number

SANDRA\_MUSALLAM@OXY.COM

e-mail Address

## APPLICATION FOR POOL LEASE COMMINGLE & OFF-LEASE MEASUREMENT AND SALES Gas Production at Various Facilities in Corral Fly and Corral Canyon Area

OXY USA INC requests approval for an amendment to PLC 784C for gas production for the facilities listed below. Corral Fly 02-01 #34H Bone Spring Pool is being added to Corral Fly 35-26 Train 2. In addition, Challenger 1 State #01H (30-015-36535) has been plugged and will be removed from the commingle permit.

**Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility.** Any commingling of wells upstream of these meters has been approved according to the Commingle Orders for each individual facility (listed below). The gas sales meter is located at K-01-25S-29E.

This commingle request also includes *future wells within the same pools and leases/CAs of the wells listed below.*

**Corral Fly 2-1 & Challenger Wells at Train #2  
Corral Fly 35-26 Battery (B 02 T25S R29E)  
Amendment to Order PLC 514A with allocation by well test is pending approval**

CORRAL FLY 2-1 TRAIN	PLC 514A
WELL	API
CHALLENGER 1 STATE #02H	30-015-37296
CORRAL FLY 2-1 STATE# 21H	30-015-44507
CORRAL FLY 2-1 STATE# 22H	30-015-44508
CORRAL FLY 2-1 STATE# 23H	30-015-44509
CORRAL FLY 2-1 STATE# 24H	30-015-44510
CORRAL FLY 2-1 STATE# 25H	30-015-44512
CORRAL FLY 2-1 STATE# 26H	30-015-44513
CORRAL FLY 2-1 STATE# 31H	30-015-44585
CORRAL FLY 2-1 STATE# 32H	30-015-44586
CORRAL FLY 2-1 STATE# 33H	30-015-44587
CORRAL FLY 2-1 STATE# 34H	30-015-44588
CORRAL FLY 2-1 STATE# 35H	30-015-44589
CORRAL FLY 2-1 STATE# 36H	30-015-44590

**Corral Fly 35-26 Wells at Train #1**  
**Corral Fly 35-26 Battery (B 02 T25S R29E)**  
**Allocation by well test is approved per Order PLC 508**

<b>CORRAL FLY 35-26 TRAIN</b>	<b>PLC 508</b>
<b>WELL</b>	<b>API</b>
CORRAL FLY 35-26 FED COM #21H	30-015-44702
CORRAL FLY 35-26 FED COM #22H	30-015-44703
CORRAL FLY 35-26 FED COM #23H	30-015-44704
CORRAL FLY 35-26 FED COM #24H	30-015-44705
CORRAL FLY 35-26 FED COM #25H	30-015-44683
CORRAL FLY 35-26 FED COM #26H	30-015-44684
CORRAL FLY 35-26 FED COM #31H	30-015-44726
CORRAL FLY 35-26 FED COM #32H	30-015-44727
CORRAL FLY 35-26 FED COM #33H	30-015-44728
CORRAL FLY 35-26 FED COM #34H	30-015-44729
CORRAL FLY 35-26 FED COM #35H	30-015-44730
CORRAL FLY 35-26 FED COM #36H	30-015-44731

**Corral Gorge 12-13 Battery (G 02 T25S R29E)**  
**(Former Corral Fly 02-01 Battery)**  
**Allocation by well test is approved per Order CTB 1038**

<b>CORRAL GORGE 12-13 BATTERY</b>	
<b>WELL</b>	<b>API</b>
CORRAL GORGE 12 13 FEDERAL COM #035H	30-015-47205
CORRAL GORGE 12 13 FEDERAL COM #036H	30-015-47206
CORRAL GORGE 12 13 FEDERAL COM #037H	30-015-47207
CORRAL GORGE 12 13 FEDERAL COM #038H	30-015-47208
CORRAL GORGE 12 13 FEDERAL COM #031H	30-015-47212
CORRAL GORGE 12 13 FEDERAL COM #032H	30-015-47214
CORRAL GORGE 12 13 FEDERAL COM #034H	30-015-47201
CORRAL GORGE 12 13 FEDERAL COM #311H	30-015-47215

**Corral Fly 11 State #1 Battery (A 11 T25S R29E)**  
**Single well facility so a Commingle Permit is not required at individual facility**

<b>CORRAL FLY 11 STATE #1 BATTERY</b>	<b>SINGLE WELL FACILITY</b>	
<b>WELL</b>	<b>API</b>	<b>POOL</b>
CORRAL FLY 11 STATE #1	30-015-28716	CORRAL CANYON;DELAWARE, NORTHWEST (96464)

**Corral Canyon 36-25 Battery Train 1 (K 01 T25S R29E)**  
**Allocation by well test is approved per train per Order PLC 513**

<b>CORRAL CANYON 36-25 TRAIN 001</b>	<b>PLC 513</b>
<b>WELL</b>	<b>API</b>
CORRAL CANYON 36-25 FED COM #21H	30-015-44631
CORRAL CANYON 36-25 FED COM #22H	30-015-44632
CORRAL CANYON 36-25 FED COM #23H	30-015-44633

**Corral Canyon 36-25 Battery Train 2 (K 01 T25S R29E)**  
**Allocation by well test is approved per train per Order PLC 513**

<b>CORRAL CANYON 36-25 TRAIN 002</b>	<b>PLC 513</b>
<b>WELL</b>	<b>API</b>
CORRAL CANYON 36-25 FED COM #24H	30-015-44634
CORRAL CANYON 36-25 FED COM #25H	30-015-44635
CORRAL CANYON 36-25 FED COM #26H	30-015-44636
CORRAL CANYON 36-25 FED COM #34H	30-015-44644
CORRAL CANYON 36-25 FED COM #35H	30-015-44645
CORRAL CANYON 36-25 FED COM #36H	30-015-44646

**Corral Canyon 36-25 Battery Train 3 (K 01 T25S R29E)**  
**Wells in same CA**  
**Off-lease measurement, storage and sales is approved per Order OLM 153**

<b>CORRAL CANYON 36-25 TRAIN 003</b>	<b>OLM 153</b>
<b>WELL</b>	<b>API</b>
CORRAL CANYON 36-25 FED COM #31H	30-015-44640
CORRAL CANYON 36-25 FED COM #32H	30-015-44642
CORRAL CANYON 36-25 FED COM #33H	30-015-44643

**Additional Application Components:**

A map detailing the lease boundary and facility locations is attached.

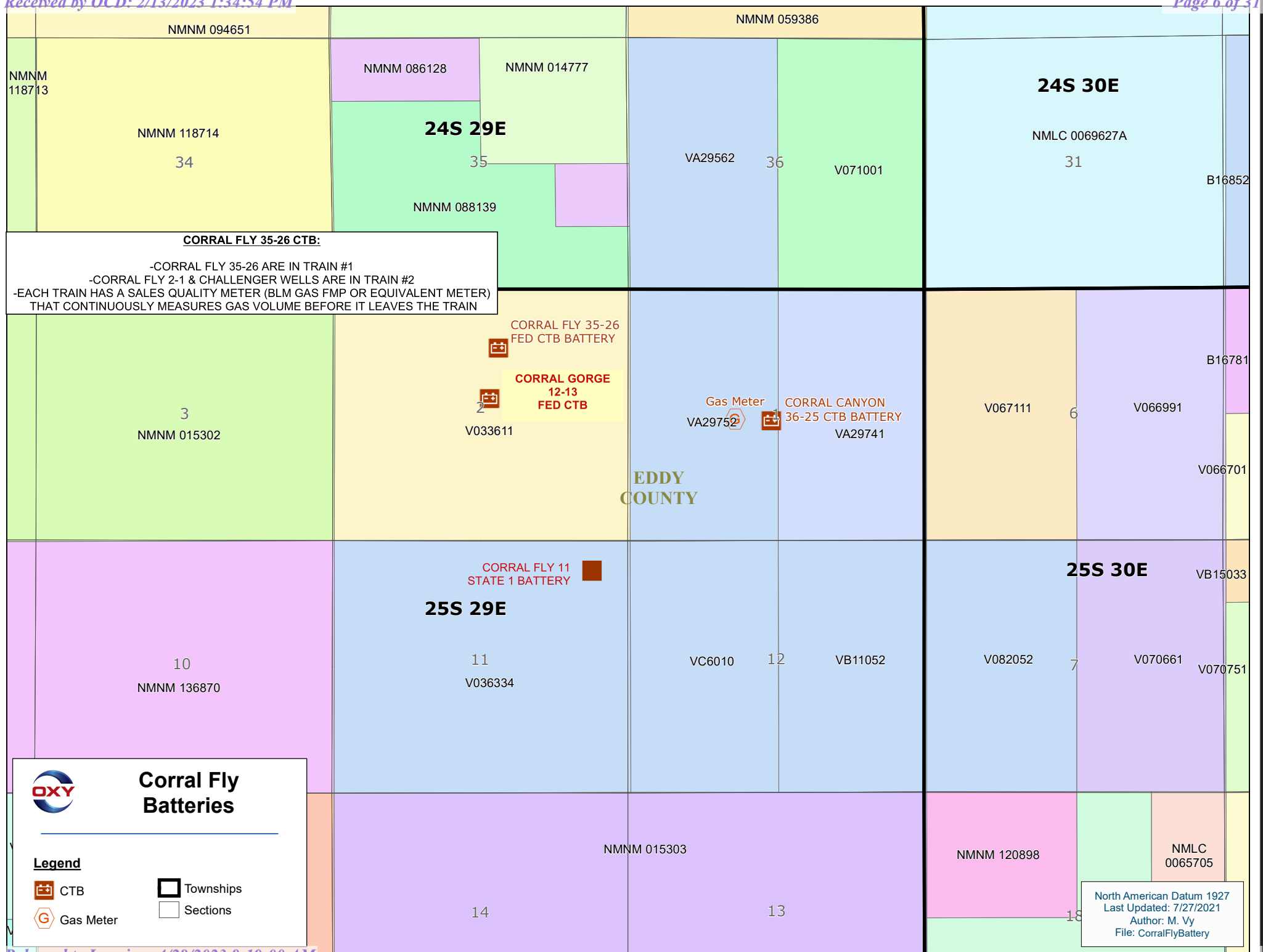
The gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

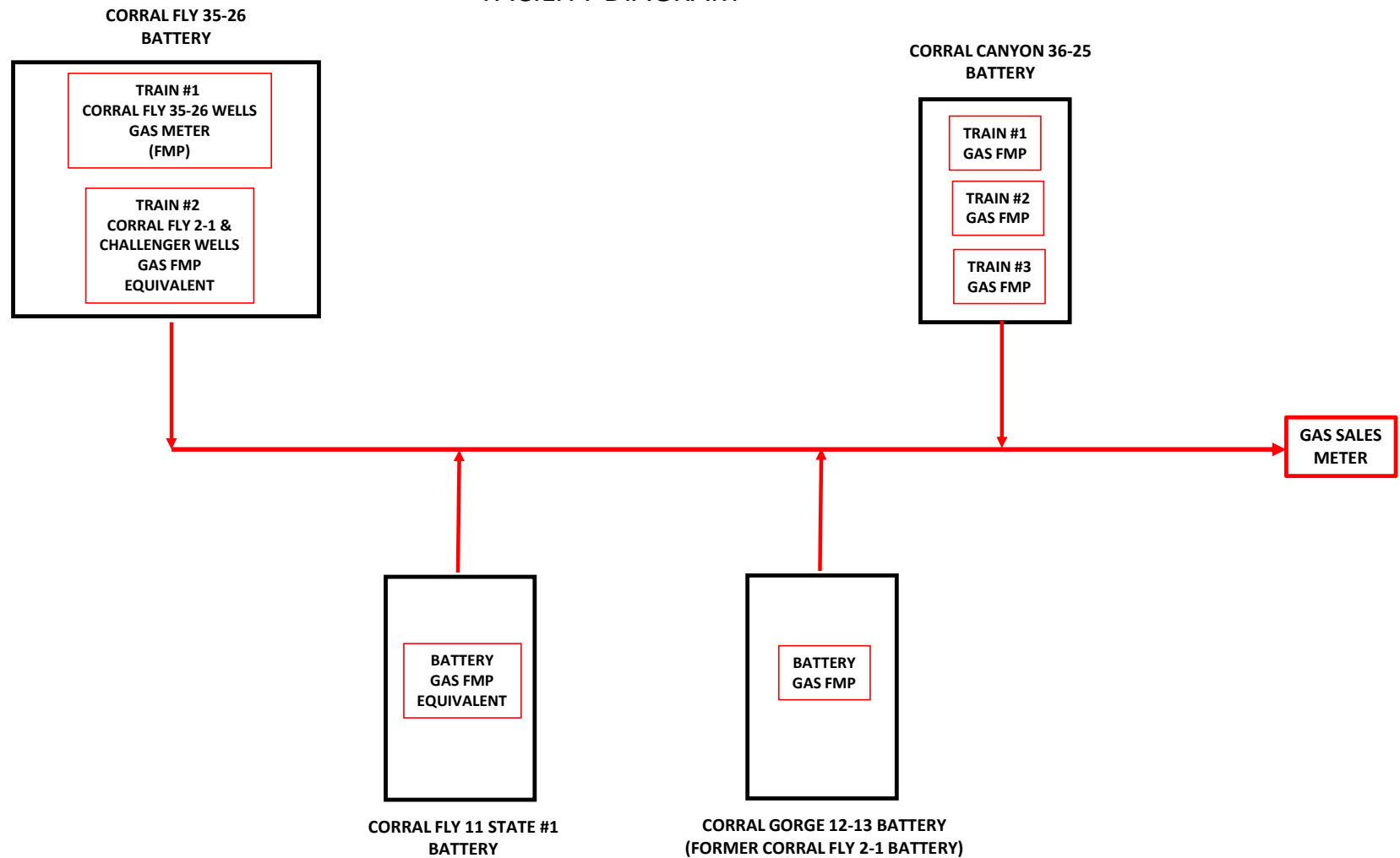
Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

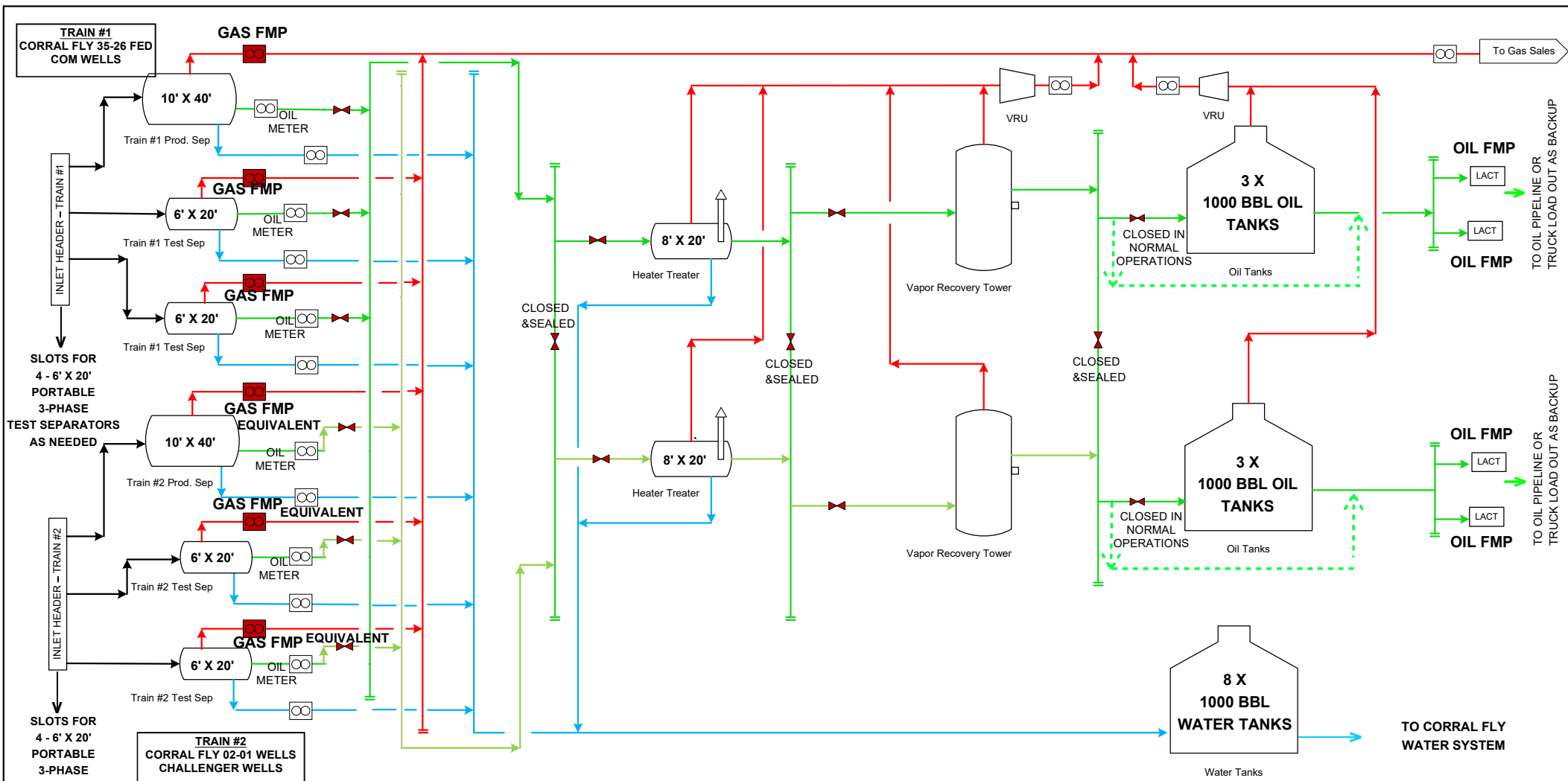
The surface commingle application will be submitted separately for approval per NMOCD, SLO and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.



## GAS COMMINGLE FOR CORRAL FLY/CORRAL CANYON AREA FACILITY DIAGRAM





REVISION BLOCK						ENGINEERING RECORD	
NO.	DATE	DESCRIPTION	BY	CHK	APP	BY	DATE
1	7/19/18		LDS			DRN:	
						DES:	
						CHK:	
						APP:	
						AFE:	

PROCESS FLOW DIAGRAM  
CORRAL FLY 35 -26 CTB

CORRAL FLY  
EDDY COUNTY, NEW MEXICO



**GAS BTU  
CORRAL FLY & CORRAL CANYON AREA BATTERIES**

<b>BATTERY</b>	<b>DRY BTU</b>
CORRAL FLY 35-26 TRAIN 1	1350
CORRAL CANYON 36-25 BATTERY TRAIN 1	1373
CORRAL CANYON 36-25 BATTERY TRAIN 2	1359
CORRAL CANYON 36-25 BATTERY TRAIN 3	1336
CORRAL FLY 35-26 TRAIN 2 (CORRAL FLY 2-1 WELLS)	1319
CORRAL FLY 11 STATE #1 BATTERY	1275
CORRAL GORGE 12-13 BATTERY	1370

MAILED 2/9/23

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking
COMMISSIONER OF PUBLIC LANDS	STATE OF NEW MEXICO	P O BOX 1148	SANTA FE	NM	87504	_9414811898765838026028
	CONTANGO RESOURCES INC	301 NW 63RD ST STE 300	OKLAHOMA CITY	OK	73116	_9414811898765838026097



OXY USA WTP Limited Partnership / OXY USA INC /  
OCCIDENTAL PERMIAN LTD  
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046  
P.O. Box 4294, Houston, Texas 77210-4294  
Direct: 713.366.5106  
Sandra\_Musallam@oxy.com

February 9, 2023

Re: Request for Pool and Lease Commingling and Off-lease Measurement for Gas Production at Facilities in Corral Fly and Corral Canyon Area

Existing Batteries:

- Corral Fly 35-26 Battery – PLC 508
- Corral Canyon 36-25 Battery Train 1 – PLC 513
- Corral Canyon 36-25 Battery Train 2 – PLC 513
- Corral Canyon 36-25 Battery Train 3 – OLM 153
- Corral Fly 2-1 Battery – PLC 514A
- Corral Fly 11 State #1 Battery – not a commingle; single well battery
- Corral Gorge 12-13 Battery – CTB 1038

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with the NMOCD to amend PLC 784C to commingle gas production at the facilities listed above. Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters has been approved according to the Orders for each individual facility (listed above).

This commingle request includes the *current and future* wells in the leases and pools listed in the application. A copy of the application submitted to the Division is attached.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter. Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106 or Sandra\_Musallam@oxy.com.

Respectfully,

**OXY USA INC**  
Sandra Musallam  
Regulatory Engineer

# Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

## Affidavit of Publication

Ad # 0005582663

This is not an invoice

### OXY USA INC

5 GREENWAY PLAZA OFFICE 29.076

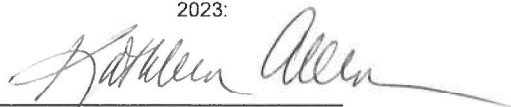
HOUSTON, TX 77046

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

02/07/2023

  
Legal Clerk

Subscribed and sworn before me this February 7,  
2023:



State of WI, County of Brown  
NOTARY PUBLIC

1-7-25

My commission expires

### Notice of Application for Surface Commingling

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to amend surface commingle permit PLC 784C for gas production for batteries in the Corral Fly area. The facilities are located in Eddy County in Sections 1, 2 and 11 in T25S R29E. Wells going to the batteries are located in Sections 1, 2, 11, 12 and 13 in T25S R29E and Sections 25, 26, 35 and 36 in T24S R29E. Production is from the Pierce Crossing; Bone Spring East, Corral Canyon; Delaware North-west and Purple Sage; Wolfcamp Gas.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106. #5582663, Current Argus, Feb. 7, 2023

KATHLEEN ALLEN  
Notary Public  
State of Wisconsin

Ad # 0005582663

PO #: CF 02 01 34H\_Gas

# of Affidavits: 1

This is not an invoice

**From:** [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)  
**To:** [Musallam, Sandra C](#)  
**Cc:** [McClure, Dean, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Paradis, Kyle O](#); [Walls, Christopher](#); [Dawson, Scott](#); [Lamkin, Baylen L](#)  
**Subject:** Approved Administrative Order PLC-784-D  
**Date:** Friday, April 28, 2023 8:07:46 AM  
**Attachments:** [PLC784D Order.pdf](#)

NMOCD has issued Administrative Order PLC-784-D which authorizes Oxy USA, Inc. (16696) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool Code
30-015-44702	Corral Fly 35 26 Federal Com #21H	W/2 W/2	26-24S-29E	96473
		W/2 W/2	35-24S-29E	
30-015-44703	Corral Fly 35 26 Federal Com #22H	E/2 W/2	26-24S-29E	96473
		E/2 W/2	35-24S-29E	
30-015-44704	Corral Fly 35 26 Federal Com #23H	E/2 W/2	26-24S-29E	96473
		E/2 W/2	35-24S-29E	
30-015-44705	Corral Fly 35 26 Federal Com #24H	W/2 E/2	26-24S-29E	96473
		W/2 E/2	35-24S-29E	
30-015-44683	Corral Fly 35 26 Federal Com #25H	E/2 E/2	26-24S-29E	96473
		E/2 E/2	35-24S-29E	
30-015-44684	Corral Fly 35 26 Federal Com #26H	E/2 E/2	26-24S-29E	96473
		E/2 E/2	35-24S-29E	
30-015-44726	Corral Fly 35 26 Federal Com #31H	W/2	26-24S-29E	98220
		W/2	35-24S-29E	
30-015-44727	Corral Fly 35 26 Federal Com #32H	W/2	26-24S-29E	98220
		W/2	35-24S-29E	
30-015-44728	Corral Fly 35 26 Federal Com #33H	W/2	26-24S-29E	98220
		W/2	35-24S-29E	
30-015-44729	Corral Fly 35 26 Federal Com #34H	E/2	26-24S-29E	98220
		E/2	35-24S-29E	
30-015-44730	Corral Fly 35 26 Federal Com #35H	E/2	26-24S-29E	98220
		E/2	35-24S-29E	
30-015-44731	Corral Fly 35 26 Federal Com #36H	E/2	26-24S-29E	98220
		E/2	35-24S-29E	
30-015-44631	Corral Canyon 36 25 Federal Com #21H	S/2 SW/4	24-24S-29E	96473
		W/2	25-24S-29E	
		W/2	36-24S-29E	
30-015-44632	Corral Canyon 36 25 Federal Com #22H	S/2 SW/4	24-24S-29E	96473
		W/2	25-24S-29E	
		W/2	36-24S-29E	
30-015-44633	Corral Canyon 36 25 Federal Com #23H	S/2 SW/4	24-24S-29E	96473
		W/2	25-24S-29E	
		W/2	36-24S-29E	
30-015-44634	Corral Canyon 36 25 Federal Com #24H	E/2	25-24S-29E	96473
		E/2	36-24S-29E	
30-015-44635	Corral Canyon 36 25 Federal Com #25H	E/2	25-24S-29E	96473
		E/2	36-24S-29E	
30-015-44636	Corral Canyon 36 25 Federal Com #26H	E/2	25-24S-29E	96473
		E/2	36-24S-29E	
30-015-44644	Corral Canyon 36 25 Federal Com #34H	E/2	25-24S-29E	98220
		E/2	36-24S-29E	
	Corral Canyon 36 25 Federal	E/2	25-24S-29E	

30-015-44645	Com #35H	E/2	36-24S-29E	98220
30-015-44646	Corral Canyon 36 25 Federal Com #36H	E/2 E/2	25-24S-29E 36-24S-29E	98220
30-015-44640	Corral Canyon 36 25 Federal Com #31H	W/2 W/2	25-24S-29E 36-24S-29E	98220
30-015-44642	Corral Canyon 36 25 Federal Com #32H	W/2 W/2	25-24S-29E 36-24S-29E	98220
30-015-44643	Corral Canyon 36 25 Federal Com #33H	W/2 W/2	25-24S-29E 36-24S-29E	98220
30-015-44507	Corral Fly 2 1 State# 21H	N/2 N/2 N/2 N/2	1-25S-29E 2-25S-29E	96473
30-015-44508	Corral Fly 2 1 State# 22H	N/2 N/2 N/2 N/2	1-25S-29E 2-25S-29E	96473
30-015-44509	Corral Fly 2 1 State# 23H	S/2 N/2 S/2 N/2	1-25S-29E 2-25S-29E	96473
30-015-44510	Corral Fly 2 1 State# 24H	N/2 S/2 N/2 S/2	1-25S-29E 2-25S-29E	96473
30-015-44512	Corral Fly 2 1 State# 25H	N/2 S/2 N/2 S/2	1-25S-29E 2-25S-29E	96473
30-015-44513	Corral Fly 2 1 State# 26H	S/2 SW/4 S/2 S/2	1-25S-29E 2-25S-29E	96473
30-015-44585	Corral Fly 2 1 State# 31H	N/2 N/2	1-25S-29E 2-25S-29E	98220
30-015-44586	Corral Fly 2 1 State# 32H	N/2 N/2	1-25S-29E 2-25S-29E	98220
30-015-44587	Corral Fly 2 1 State# 33H	N/2 N/2	1-25S-29E 2-25S-29E	98220
30-015-44588	Corral Fly 2 1 State #34H	S/2 S/2 L	1-25S-29E 2-25S-29E 2-25S-29E	98220 96473
30-015-44589	Corral Fly 2 1 State# 35H	S/2 S/2	1-25S-29E 2-25S-29E	98220
30-015-44590	Corral Fly 2 1 State# 36H	S/2 S/2	1-25S-29E 2-25S-29E	98220
30-015-37296	Challenger 1 State #2H	E/2 W/2	1-25S-29E	96464
30-015-28716	Corral Fly 11 State #1	A	11-25S-29E	96464
30-015-47205	Corral Gorge 12 13 Federal Com #35H	E/2 E/2	12-25S-29E 13-25S-29E	98220
30-015-47206	Corral Gorge 12 13 Federal Com #36H	E/2 E/2	12-25S-29E 13-25S-29E	98220
30-015-47207	Corral Gorge 12 13 Federal Com #37H	E/2 E/2	12-25S-29E 13-25S-29E	98220
30-015-47208	Corral Gorge 12 13 Federal Com #38H	E/2 E/2	12-25S-29E 13-25S-29E	98220
30-015-47212	Corral Gorge 12 13 Federal Com #31H	E/2 W/2 W/2 E/2	11-25S-29E 12-25S-29E 13-25S-29E 14-25S-29E	98220
30-015-47214	Corral Gorge 12 13 Federal Com #32H	E/2 W/2 W/2 E/2	11-25S-29E 12-25S-29E 13-25S-29E 14-25S-29E	98220

<b>30-015-47201</b>	<b>Corral Gorge 12 13 Federal Com #34H</b>	<b>E/2</b>	<b>11-25S-29E</b>	<b>98220</b>
		<b>W/2</b>	<b>12-25S-29E</b>	
		<b>W/2</b>	<b>13-25S-29E</b>	
		<b>E/2</b>	<b>14-25S-29E</b>	
<b>30-015-47215</b>	<b>Corral Gorge 12 13 Federal Com #311H</b>	<b>E/2</b>	<b>11-25S-29E</b>	<b>98220</b>
		<b>W/2</b>	<b>12-25S-29E</b>	
		<b>W/2</b>	<b>13-25S-29E</b>	
		<b>E/2</b>	<b>14-25S-29E</b>	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure  
 Petroleum Engineer, Oil Conservation Division  
 New Mexico Energy, Minerals and Natural Resources Department  
 (505) 469-8211

CORRAL FLY/CORRAL CANYON GAS COMMINGLE

BLM NOTIFICATION CONFIRMATION

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SANTA FE, NM 87501  
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**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY OXY USA, INC.**

**ORDER NO. PLC-784-D**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Oxy USA, Inc. (“Applicant”) submitted a complete application to surface commingle the gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the gas production to the pools, leases, and wells to be commingled.
3. Applicant intends to segregate the gas production from each lease and from each pool within that lease as identified in Exhibit C from the gas production from all other pools and leases prior to measuring the production from each pool and lease with an allocation meter.
4. Applicant stated that it intends to keep the gas production from one or more group(s) of wells identified in Exhibit D segregated from the gas production from all other wells prior to measuring that production with an allocation meter.
5. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
6. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
7. Applicant certified the commingling of gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the gas production to less than if it had remained segregated.
8. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
9. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

10. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

### **CONCLUSIONS OF LAW**

11. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
13. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
14. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
15. Commingling of gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
16. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
17. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-784-C.

3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. Each well identified in Exhibit C shall be exempt from the well test allocation requirements of this Order.
5. The allocation of gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
6. The allocation of gas production to each group of wells identified in Exhibit D shall be determined by separating and metering the production from each group as described by Train in Exhibit D prior to commingling that production with production from any other well.
7. The allocation of gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
9. Applicant shall calibrate the meters used to measure or allocate gas production in accordance with 19.15.12.10.C.(2) NMAC.
10. If the commingling of gas production from any pool, lease, or well reduces the value of the commingled gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose gas production caused the decrease in value. If Applicant fails to submit a new

application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
12. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of gas production to it, and the location(s) that commingling of its production will occur.
13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



**DYLAN M. FUGE  
DIRECTOR (ACTING)**

**DATE:** 4/20/23

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

Order: **PLC-784-D**  
Operator: **Oxy USA, Inc. (16696)**  
Central Tank Battery: **Corral Fly 35 26 Battery**  
Central Tank Battery Location: **UL B, Section 2, Township 25 South, Range 29 East**  
Central Tank Battery: **Corral Canyon 36 25 Battery**  
Central Tank Battery Location: **UL K, Section 1, Township 25 South, Range 29 East**  
Central Tank Battery: **Corral Fly 11 State 1 Battery**  
Central Tank Battery Location: **UL A, Section 11, Township 25 South, Range 29 East**  
Central Tank Battery: **Corral Gorge 12 13 Battery**  
Central Tank Battery Location: **UL G, Section 2, Township 25 South, Range 29 East**  
Gas Title Transfer Meter Location: **UL K, Section 1, Township 25 South, Range 29 East**

### Pools

Pool Name	Pool Code
CORRAL CANYON; DELAWARE,NORTHWEST	96464
PIERCE CROSSING; BONE SPRING, EAST	96473
PURPLE SAGE; WOLFCAMP (GAS)	98220

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 143392	W/2	26-24S-29E
	W/2	35-24S-29E
CA Wolfcamp NMNM 139613	E/2	26-24S-29E
	E/2	35-24S-29E
CA Bone Spring NMNM 139007	E/2	26-24S-29E
	E/2	35-24S-29E
CA Wolfcamp NMNM 139608	W/2	25-24S-29E
	W/2	36-24S-29E
CA Wolfcamp NMNM 139609	E/2	25-24S-29E
	E/2	36-24S-29E
CA Bone Spring NMNM 142997	E/2	25-24S-29E
	E/2	36-24S-29E
CA Bone Spring NMNM 138720	S/2 SW/4	24-24S-29E
	W/2	25-24S-29E
	W/2	36-24S-29E
CA Wolfcamp NMSLO; PUN 1373200	N/2	1-25S-29E
	N/2	2-25S-29E
CA Wolfcamp NMSLO; PUN 1373197	S/2	1-25S-29E
	S/2	2-25S-29E
CA Bone Spring NMSLO; PUN 1369325	N/2 N/2	1-25S-29E
	N/2 N/2	2-25S-29E
CA Bone Spring NMSLO; PUN 1369377	S/2 N/2	1-25S-29E
	S/2 N/2	2-25S-29E

CA Bone Spring NMSLO; PUN 1369366	N/2 S/2	1-25S-29E
	N/2 S/2	2-25S-29E
CA Bone Spring NMSLO; PUN 1369354	S/2 SW/4	1-25S-29E
	S/2 S/2	2-25S-29E
VA 2975 0002	W/2	1-25S-29E
VO 3633 0004	All	11-25S-29E
NMNM 088138	NE/4 NW/4	26-24S-29E
NMNM 137803	NW/4 NW/4	26-24S-29E
NMNM 059387	S/2 NW/4	26-24S-29E
NMNM 014777	SW/4	26-24S-29E
NMNM 086128	N/2 NW/4	35-24S-29E
NMNM 088139	S/2 NW/4	35-24S-29E
NMNM 088139	SW/4	35-24S-29E
VB 1105 0002	E/2	12-25S-29E
VC 0601 0001	W/2	12-25S-29E
VO 3633 0004	E/2	11-25S-29E
NMNM 015303	All	13-25S-29E
	E/2	14-25S-29E
V0 3361 0001	L	2-25S-29E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-44702	Corral Fly 35 26 Federal Com #21H	W/2 W/2	26-24S-29E	96473
		W/2 W/2	35-24S-29E	
30-015-44703	Corral Fly 35 26 Federal Com #22H	E/2 W/2	26-24S-29E	96473
		E/2 W/2	35-24S-29E	
30-015-44704	Corral Fly 35 26 Federal Com #23H	E/2 W/2	26-24S-29E	96473
		E/2 W/2	35-24S-29E	
30-015-44705	Corral Fly 35 26 Federal Com #24H	W/2 E/2	26-24S-29E	96473
		W/2 E/2	35-24S-29E	
30-015-44683	Corral Fly 35 26 Federal Com #25H	E/2 E/2	26-24S-29E	96473
		E/2 E/2	35-24S-29E	
30-015-44684	Corral Fly 35 26 Federal Com #26H	E/2 E/2	26-24S-29E	96473
		E/2 E/2	35-24S-29E	
30-015-44726	Corral Fly 35 26 Federal Com #31H	W/2	26-24S-29E	98220
		W/2	35-24S-29E	
30-015-44727	Corral Fly 35 26 Federal Com #32H	W/2	26-24S-29E	98220
		W/2	35-24S-29E	
30-015-44728	Corral Fly 35 26 Federal Com #33H	W/2	26-24S-29E	98220
		W/2	35-24S-29E	
30-015-44729	Corral Fly 35 26 Federal Com #34H	E/2	26-24S-29E	98220
		E/2	35-24S-29E	
30-015-44730	Corral Fly 35 26 Federal Com #35H	E/2	26-24S-29E	98220
		E/2	35-24S-29E	
30-015-44731	Corral Fly 35 26 Federal Com #36H	E/2	26-24S-29E	98220
		E/2	35-24S-29E	
30-015-44631	Corral Canyon 36 25 Federal Com #21H	S/2 SW/4	24-24S-29E	
		W/2	25-24S-29E	96473
		W/2	36-24S-29E	



30-015-44632	Corral Canyon 36 25 Federal Com #22H	S/2 SW/4 W/2 W/2	24-24S-29E 25-24S-29E 36-24S-29E	96473
30-015-44633	Corral Canyon 36 25 Federal Com #23H	S/2 SW/4 W/2 W/2	24-24S-29E 25-24S-29E 36-24S-29E	96473
30-015-44634	Corral Canyon 36 25 Federal Com #24H	E/2 E/2	25-24S-29E 36-24S-29E	96473
30-015-44635	Corral Canyon 36 25 Federal Com #25H	E/2 E/2	25-24S-29E 36-24S-29E	96473
30-015-44636	Corral Canyon 36 25 Federal Com #26H	E/2 E/2	25-24S-29E 36-24S-29E	96473
30-015-44644	Corral Canyon 36 25 Federal Com #34H	E/2 E/2	25-24S-29E 36-24S-29E	98220
30-015-44645	Corral Canyon 36 25 Federal Com #35H	E/2 E/2	25-24S-29E 36-24S-29E	98220
30-015-44646	Corral Canyon 36 25 Federal Com #36H	E/2 E/2	25-24S-29E 36-24S-29E	98220
30-015-44640	Corral Canyon 36 25 Federal Com #31H	W/2 W/2	25-24S-29E 36-24S-29E	98220
30-015-44642	Corral Canyon 36 25 Federal Com #32H	W/2 W/2	25-24S-29E 36-24S-29E	98220
30-015-44643	Corral Canyon 36 25 Federal Com #33H	W/2 W/2	25-24S-29E 36-24S-29E	98220
30-015-44507	Corral Fly 2 1 State# 21H	N/2 N/2 N/2 N/2	1-25S-29E 2-25S-29E	96473
30-015-44508	Corral Fly 2 1 State# 22H	N/2 N/2 N/2 N/2	1-25S-29E 2-25S-29E	96473
30-015-44509	Corral Fly 2 1 State# 23H	S/2 N/2 S/2 N/2	1-25S-29E 2-25S-29E	96473
30-015-44510	Corral Fly 2 1 State# 24H	N/2 S/2 N/2 S/2	1-25S-29E 2-25S-29E	96473
30-015-44512	Corral Fly 2 1 State# 25H	N/2 S/2 N/2 S/2	1-25S-29E 2-25S-29E	96473
30-015-44513	Corral Fly 2 1 State# 26H	S/2 SW/4 S/2 S/2	1-25S-29E 2-25S-29E	96473
30-015-44585	Corral Fly 2 1 State# 31H	N/2 N/2	1-25S-29E 2-25S-29E	98220
30-015-44586	Corral Fly 2 1 State# 32H	N/2 N/2	1-25S-29E 2-25S-29E	98220
30-015-44587	Corral Fly 2 1 State# 33H	N/2 N/2	1-25S-29E 2-25S-29E	98220
30-015-44588	Corral Fly 2 1 State #34H	S/2 S/2 L	1-25S-29E 2-25S-29E 2-25S-29E	98220 96473
30-015-44589	Corral Fly 2 1 State# 35H	S/2 S/2	1-25S-29E 2-25S-29E	98220
30-015-44590	Corral Fly 2 1 State# 36H	S/2 S/2	1-25S-29E 2-25S-29E	98220



30-015-37296	Challenger 1 State #2H	E/2 W/2	1-25S-29E	96464
30-015-28716	Corral Fly 11 State #1	A	11-25S-29E	96464
30-015-47205	Corral Gorge 12 13 Federal Com #35H	E/2 E/2	12-25S-29E 13-25S-29E	98220
30-015-47206	Corral Gorge 12 13 Federal Com #36H	E/2 E/2	12-25S-29E 13-25S-29E	98220
30-015-47207	Corral Gorge 12 13 Federal Com #37H	E/2 E/2	12-25S-29E 13-25S-29E	98220
30-015-47208	Corral Gorge 12 13 Federal Com #38H	E/2 E/2	12-25S-29E 13-25S-29E	98220
30-015-47212	Corral Gorge 12 13 Federal Com #31H	E/2 W/2 W/2 E/2	11-25S-29E 12-25S-29E 13-25S-29E 14-25S-29E	98220
30-015-47214	Corral Gorge 12 13 Federal Com #32H	E/2 W/2 W/2 E/2	11-25S-29E 12-25S-29E 13-25S-29E 14-25S-29E	98220
30-015-47201	Corral Gorge 12 13 Federal Com #34H	E/2 W/2 W/2 E/2	11-25S-29E 12-25S-29E 13-25S-29E 14-25S-29E	98220
30-015-47215	Corral Gorge 12 13 Federal Com #311H	E/2 W/2 W/2 E/2	11-25S-29E 12-25S-29E 13-25S-29E 14-25S-29E	98220

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit B

Order: **PLC-784-D**  
Operator: **Oxy USA, Inc. (16696)**

### Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Bone Spring NMNM 144383	W/2	26-24S-29E	640	A
	W/2	35-24S-29E		
CA Wolfcamp NMNM 144359	E/2	12-25S-29E	640	B
	E/2	13-25S-29E		
CA Wolfcamp NMNM 144358	E/2	11-25S-29E	1280	C
	W/2	12-25S-29E		
	W/2	13-25S-29E		
	E/2	14-25S-29E		

### Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 088138	NE/4 NW/4	26-24S-29E	40	A
NMNM 137803	NW/4 NW/4	26-24S-29E	40	A
NMNM 059387	S/2 NW/4	26-24S-29E	80	A
NMNM 014777	SW/4	26-24S-29E	160	A
NMNM 086128	N/2 NW/4	35-24S-29E	80	A
NMNM 088139	S/2 NW/4	35-24S-29E	80	A
NMNM 088139	SW/4	35-24S-29E	160	A
VB 11050002	E/2	12-25S-29E	320	A
NMNM 015303	E/2	13-25S-29E	320	A
VO 36330004	E/2	11-25S-29E	320	B
VC 06010001	W/2	12-25S-29E	320	B
NMNM 015303	W/2	13-25S-29E	640	B
	E/2	14-25S-29E		

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit C

Order: **PLC-784-D**  
Operator: **Oxy USA, Inc. (16696)**

### Pools

Pool Name	Pool Code
<b>PURPLE SAGE; WOLFCAMP (GAS)</b>	<b>98220</b>

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
<b>CA Wolfcamp NMNM 139608</b>	<b>W/2</b>	<b>25-24S-29E</b>
	<b>W/2</b>	<b>36-24S-29E</b>
<b>VO 36330004</b>	<b>All</b>	<b>11-25S-29E</b>

### Pools within each Lease

Lease	Pool Code	Group ID
<b>CA Wolfcamp NMNM 139608</b>	<b>98220</b>	<b>AA</b>
<b>VO 36330004</b>	<b>96464</b>	<b>BB</b>

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Group ID
<b>30-015-44640</b>	<b>Corral Canyon 36 25 Federal Com #31H</b>	<b>W/2</b>	<b>25-24S-29E</b>	<b>AA</b>
		<b>W/2</b>	<b>36-24S-29E</b>	
<b>30-015-44642</b>	<b>Corral Canyon 36 25 Federal Com #32H</b>	<b>W/2</b>	<b>25-24S-29E</b>	<b>AA</b>
		<b>W/2</b>	<b>36-24S-29E</b>	
<b>30-015-44643</b>	<b>Corral Canyon 36 25 Federal Com #33H</b>	<b>W/2</b>	<b>25-24S-29E</b>	<b>AA</b>
		<b>W/2</b>	<b>36-24S-29E</b>	
<b>30-015-28716</b>	<b>Corral Fly 11 State #1</b>	<b>A</b>	<b>11-25S-29E</b>	<b>BB</b>

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit D

Order: PLC-784-D  
Operator: Oxy USA, Inc. (16696)

Wells				
Well API	Well Name	UL or Q/Q	S-T-R	Train
30-015-44702	Corral Fly 35 26 Federal Com #21H	W/2 W/2	26-24S-29E	A1
		W/2 W/2	35-24S-29E	
30-015-44703	Corral Fly 35 26 Federal Com #22H	E/2 W/2	26-24S-29E	A1
		E/2 W/2	35-24S-29E	
30-015-44704	Corral Fly 35 26 Federal Com #23H	E/2 W/2	26-24S-29E	A1
		E/2 W/2	35-24S-29E	
30-015-44705	Corral Fly 35 26 Federal Com #24H	W/2 E/2	26-24S-29E	A1
		W/2 E/2	35-24S-29E	
30-015-44683	Corral Fly 35 26 Federal Com #25H	E/2 E/2	26-24S-29E	A1
		E/2 E/2	35-24S-29E	
30-015-44684	Corral Fly 35 26 Federal Com #26H	E/2 E/2	26-24S-29E	A1
		E/2 E/2	35-24S-29E	
30-015-44726	Corral Fly 35 26 Federal Com #31H	W/2	26-24S-29E	A1
		W/2	35-24S-29E	
30-015-44727	Corral Fly 35 26 Federal Com #32H	W/2	26-24S-29E	A1
		W/2	35-24S-29E	
30-015-44728	Corral Fly 35 26 Federal Com #33H	W/2	26-24S-29E	A1
		W/2	35-24S-29E	
30-015-44588	Corral Fly 2 1 State #34H	S/2	1-25S-29E	A1
		S/2	2-25S-29E	
		L	2-25S-29E	
30-015-44729	Corral Fly 35 26 Federal Com #34H	E/2	26-24S-29E	A1
		E/2	35-24S-29E	
30-015-44730	Corral Fly 35 26 Federal Com #35H	E/2	26-24S-29E	A1
		E/2	35-24S-29E	
30-015-44731	Corral Fly 35 26 Federal Com #36H	E/2	26-24S-29E	A1
		E/2	35-24S-29E	
30-015-44507	Corral Fly 2 1 State# 21H	N/2 N/2	1-25S-29E	A2
		N/2 N/2	2-25S-29E	
30-015-44508	Corral Fly 2 1 State# 22H	N/2 N/2	1-25S-29E	A2
		N/2 N/2	2-25S-29E	
30-015-44509	Corral Fly 2 1 State# 23H	S/2 N/2	1-25S-29E	A2
		S/2 N/2	2-25S-29E	
30-015-44510	Corral Fly 2 1 State# 24H	N/2 S/2	1-25S-29E	A2
		N/2 S/2	2-25S-29E	
30-015-44512	Corral Fly 2 1 State# 25H	N/2 S/2	1-25S-29E	A2
		N/2 S/2	2-25S-29E	
30-015-44513	Corral Fly 2 1 State# 26H	S/2 SW/4	1-25S-29E	A2
		S/2 S/2	2-25S-29E	

30-015-44585	Corral Fly 2 1 State# 31H	N/2 N/2	1-25S-29E 2-25S-29E	A2
30-015-44586	Corral Fly 2 1 State# 32H	N/2 N/2	1-25S-29E 2-25S-29E	A2
30-015-44587	Corral Fly 2 1 State# 33H	N/2 N/2	1-25S-29E 2-25S-29E	A2
30-015-44588	Corral Fly 2 1 State# 34H	S/2 S/2	1-25S-29E 2-25S-29E	A2
30-015-44589	Corral Fly 2 1 State# 35H	S/2 S/2	1-25S-29E 2-25S-29E	A2
30-015-44590	Corral Fly 2 1 State# 36H	S/2 S/2	1-25S-29E 2-25S-29E	A2
30-015-36535	Challenger 1 State #1H	D W/2 W/2	1-25S-29E 1-25S-29E	A2
30-015-37296	Challenger 1 State #2H	E/2 W/2	1-25S-29E	A2
30-015-44631	Corral Canyon 36 25 Federal Com #21H	S/2 SW/4 W/2 W/2	24-24S-29E 25-24S-29E 36-24S-29E	B1
30-015-44632	Corral Canyon 36 25 Federal Com #22H	S/2 SW/4 W/2 W/2	24-24S-29E 25-24S-29E 36-24S-29E	B1
30-015-44633	Corral Canyon 36 25 Federal Com #23H	S/2 SW/4 W/2 W/2	24-24S-29E 25-24S-29E 36-24S-29E	B1
30-015-44634	Corral Canyon 36 25 Federal Com #24H	E/2 E/2	25-24S-29E 36-24S-29E	B2
30-015-44635	Corral Canyon 36 25 Federal Com #25H	E/2 E/2	25-24S-29E 36-24S-29E	B2
30-015-44636	Corral Canyon 36 25 Federal Com #26H	E/2 E/2	25-24S-29E 36-24S-29E	B2
30-015-44644	Corral Canyon 36 25 Federal Com #34H	E/2 E/2	25-24S-29E 36-24S-29E	B2
30-015-44645	Corral Canyon 36 25 Federal Com #35H	E/2 E/2	25-24S-29E 36-24S-29E	B2
30-015-44646	Corral Canyon 36 25 Federal Com #36H	E/2 E/2	25-24S-29E 36-24S-29E	B2
30-015-44640	Corral Canyon 36 25 Federal Com #31H	W/2 W/2	25-24S-29E 36-24S-29E	B3
30-015-44642	Corral Canyon 36 25 Federal Com #32H	W/2 W/2	25-24S-29E 36-24S-29E	B3
30-015-44643	Corral Canyon 36 25 Federal Com #33H	W/2 W/2	25-24S-29E 36-24S-29E	B3
30-015-28716	Corral Fly 11 State #1	A	11-25S-29E	C1
30-015-47205	Corral Gorge 12 13 Federal Com #35H	E/2 E/2	12-25S-29E 13-25S-29E	D1
30-015-47206	Corral Gorge 12 13 Federal Com #36H	E/2 E/2	12-25S-29E 13-25S-29E	D1
30-015-47207	Corral Gorge 12 13 Federal Com #37H	E/2 E/2	12-25S-29E 13-25S-29E	D1

30-015-47208	Corral Gorge 12 13 Federal Com #38H	E/2	12-25S-29E	D1
		E/2	13-25S-29E	
30-015-47212	Corral Gorge 12 13 Federal Com #31H	E/2	11-25S-29E	D1
		W/2	12-25S-29E	
		W/2	13-25S-29E	
		E/2	14-25S-29E	
30-015-47214	Corral Gorge 12 13 Federal Com #32H	E/2	11-25S-29E	D1
		W/2	12-25S-29E	
		W/2	13-25S-29E	
		E/2	14-25S-29E	
30-015-47201	Corral Gorge 12 13 Federal Com #34H	E/2	11-25S-29E	D1
		W/2	12-25S-29E	
		W/2	13-25S-29E	
		E/2	14-25S-29E	
30-015-47215	Corral Gorge 12 13 Federal Com #311H	E/2	11-25S-29E	D1
		W/2	12-25S-29E	
		W/2	13-25S-29E	
		E/2	14-25S-29E	

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 185589

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 185589
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	4/28/2023