STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY OXY USA, INC.

ORDER NO. PLC-784-D

<u>ORDER</u>

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

- 1. Oxy USA, Inc. ("Applicant") submitted a complete application to surface commingle the gas production from the pools, leases, and wells identified in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the gas production to the pools, leases, and wells to be commingled.
- 3. Applicant intends to segregate the gas production from each lease and from each pool within that lease as identified in Exhibit C from the gas production from all other pools and leases prior to measuring the production from each pool and lease with an allocation meter.
- 4. Applicant stated that it intends to keep the gas production from one or more group(s) of wells identified in Exhibit D segregated from the gas production from all other wells prior to measuring that production with an allocation meter.
- 5. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 6. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 7. Applicant certified the commingling of gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the gas production to less than if it had remained segregated.
- 8. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
- 9. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

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10. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

CONCLUSIONS OF LAW

- 11. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
- 13. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
- 14. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
- 15. Commingling of gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
- 16. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
- 17. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

<u>ORDER</u>

1. Applicant is authorized to surface commingle gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-784-C.

3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

- 4. Each well identified in Exhibit C shall be exempt from the well test allocation requirements of this Order.
- 5. The allocation of gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
- 6. The allocation of gas production to each group of wells identified in Exhibit D shall be determined by separating and metering the production from each group as described by Train in Exhibit D prior to commingling that production with production from any other well.
- 7. The allocation of gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

- 8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
- 9. Applicant shall calibrate the meters used to measure or allocate gas production in accordance with 19.15.12.10.C.(2) NMAC.
- 10. If the commingling of gas production from any pool, lease, or well reduces the value of the commingled gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose gas production caused the decrease in value. If Applicant fails to submit a new

application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

- 11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
- 12. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of gas production to it, and the location(s) that commingling of its production will occur.
- 13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

DATE: 4/20/23

DYLANA. EUGE DIRECTOR (ACTING)

Exhibit A

Order: PLC-784-D Operator: Oxy USA, Inc. (16696) Central Tank Battery: Corral Fly 35 26 Battery Central Tank Battery Location: UL B, Section 2, Township 25 South, Range 29 East Central Tank Battery: Corral Canyon 36 25 Battery Central Tank Battery Location: UL K, Section 1, Township 25 South, Range 29 East Central Tank Battery: Corral Fly 11 State 1 Battery Central Tank Battery Location: UL A, Section 11, Township 25 South, Range 29 East Central Tank Battery: Corral Gorge 12 13 Battery Central Tank Battery Location: UL G, Section 2, Township 25 South, Range 29 East Gas Title Transfer Meter Location: UL K, Section 1, Township 25 South, Range 29 East

Pools

Pool Name	Pool Code
CORRAL CANYON; DELAWARE, NORTHWEST	96464
PIERCE CROSSING; BONE SPRING, EAST	96473
PURPLE SAGE; WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 143392	W /2	26-24S-29E
CA woncamp NiviNivi 145592	W /2	35-24S-29E
CA Welfeemn NMNM 120(12	E/2	26-24S-29E
CA Wolfcamp NMNM 139613	E/2	35-24S-29E
CA Bone Spring NMNM 139007	E/2	26-24S-29E
CA bone spring NMNW 159007	E/2	35-24S-29E
CA Wolfoomn NMNM 120609	W /2	25-24S-29E
CA Wolfcamp NMNM 139608	W /2	36-24S-29E
CA Wolfcamp NMNM 139609	E/2	25-24S-29E
CA woncamp NiviNivi 159009	E/2	36-24S-29E
CA Dono Spring NMNM 142007	E/2	25-24S-29E
CA Bone Spring NMNM 142997	E/2	36-24S-29E
	S/2 SW/4	24-24S-29E
CA Bone Spring NMNM 138720	W /2	25-24S-29E
	W /2	36-24S-29E
CA Wolfcamp NMSLO; PUN 1373200	N/2	1-25S-29E
CA wolically NWSLO; PUN 1575200	N/2	2-25S-29E
CA Welfsome NMSLO, DUN 1272107	S/2	1-25S-29E
CA Wolfcamp NMSLO; PUN 1373197	S/2	2-25S-29E
CA Bono Spring NMSI O: DUN 1260225	N/2 N/2	1-25S-29E
CA Bone Spring NMSLO; PUN 1369325	N/2 N/2	2-25S-29E
CA Dono Spring NMSLO, DUN 12(0277	S/2 N/2	1-25S-29E
CA Bone Spring NMSLO; PUN 1369377	S/2 N/2	2-25S-29E

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CA Dono Spring NMSL O. DUN 1260266	N/2 S/2	1-25S-29E
CA Bone Spring NMSLO; PUN 1369366	N/2 S/2	2-25S-29E
CA Done Spring NMSL O. DUN 12(0254	S/2 SW/4	1-25S-29E
CA Bone Spring NMSLO; PUN 1369354	S/2 S/2	2-25S-29E
VA 2975 0002	W/2	1-25S-29E
VO 3633 0004	All	11-25S-29E
NMNM 088138	NE/4 NW/4	26-24S-29E
NMNM 137803	NW/4 NW/4	26-24S-29E
NMNM 059387	S/2 NW/4	26-24S-29E
NMNM 014777	SW/4	26-24S-29E
NMNM 086128	N/2 NW/4	35-24S-29E
NMNM 088139	S/2 NW/4	35-24S-29E
NMNM 088139	SW/4	35-24S-29E
VB 1105 0002	E/2	12-25S-29E
VC 0601 0001	W/2	12-25S-29E
VO 3633 0004	E/2	11-25S-29E
NIN (INTRA 01 / 202	All	13-25S-29E
NMNM 015303	E/2	14-25S-29E
V0 3361 0001	L	2-25S-29E

Wells

30-015-44702 Corral Fly 35 26 Federal Com #21H	W/2 W/2		
50-015-44/02 Corrat Fiv 55 20 Feueral Com #21 fi	VV/Z VV/Z	26-24S-29E	96473
	W/2 W/2	35-24S-29E	90473
30-015-44703 Corral Fly 35 26 Federal Com #22H	E/2 W/2	26-24S-29E	96473
50-015-44705 Corrai Fly 55 20 Federal Colli #22H	E/2 W/2	35-24S-29E	90473
30-015-44704 Corral Fly 35 26 Federal Com #23H	E/2 W/2	26-24S-29E	96473
50-015-44704 Contai Fly 55 20 Federal Colli #2511	E/2 W/2	35-24S-29E	90473
30-015-44705 Corral Fly 35 26 Federal Com #24H	W/2 E/2	26-24S-29E	96473
50-015-44705 Corrai Fly 55 20 Federal Colli #24H	W/2 E/2	35-24S-29E	90473
30-015-44683 Corral Fly 35 26 Federal Com #25H	E/2 E/2	26-24S-29E	96473
30-015-44683 Corral Fly 35 26 Federal Com #25H	E/2 E/2	35-24S-29E	
30-015-44684 Corral Fly 35 26 Federal Com #26H	E/2 E/2	26-24S-29E	96473
50-015-44084 Corrai Fly 55 20 Federal Colli #20H	E/2 E/2	35-24S-29E	904/3
30-015-44726 Corral Fly 35 26 Federal Com #31H	W/2	26-24S-29E	9822
30-015-44726 Corral Fly 35 26 Federal Com #31H	W/2	35-24S-29E	96220
30-015-44727 Corral Fly 35 26 Federal Com #32H	W/2	26-24S-29E	9822
50-015-44727 Corrai Fly 55 20 Federal Colli #52H	W/2	35-24S-29E	9822
30-015-44728 Corral Fly 35 26 Federal Com #33H	W/2	26-24S-29E	9822
30-015-44728 Corral Fly 35 26 Federal Com #33H	W/2	35-24S-29E	98220
20.015.44720 Council Els: 25.26 Ecdouel Com #2.41	E/2	26-24S-29E	0000
30-015-44729 Corral Fly 35 26 Federal Com #34H	E/2	35-24S-29E	9822
20.015.44720 Council Ely 25.26 Ecdouel Com #2511	E/2	26-24S-29E	00220
30-015-44730 Corral Fly 35 26 Federal Com #35H	E/2	35-24S-29E	9822
20.015.44721 Correl Ely 25.26 Endored Corre #2(1)	E/2	26-24S-29E	0000
30-015-44731 Corral Fly 35 26 Federal Com #36H	E/2	35-24S-29E	9822
	S/2 SW/4	24-24S-29E	
30-015-44631 Corral Canyon 36 25 Federal Com #21H	W /2	25-24S-29E	9647.

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		S/2 SW/4	24-24S-29E	
30-015-44632	Corral Canyon 36 25 Federal Com #22H	W /2	25-24S-29E	96473
		W /2	36-24S-29E	
		S/2 SW/4	24-24S-29E	
30-015-44633	Corral Canyon 36 25 Federal Com #23H	W /2	25-24S-29E	96473
		W /2	36-24S-29E	
30-015-44634	Corral Canyon 36 25 Federal Com #24H	E/2	25-24S-29E	96473
30-013-44034	Corrai Canyon 30 23 Federal Com #24H	E/2	36-24S-29E	90473
30-015-44635	Control Convert 26 25 Federal Com #2511	E/2	25-24S-29E	96473
30-015-44035	Corral Canyon 36 25 Federal Com #25H	E/2	36-24S-29E	904/3
20.015 44(2)	Convel Conver 2(25 Federal Conv #2(1)	E/2	25-24S-29E	0(472
30-015-44636	Corral Canyon 36 25 Federal Com #26H	E/2	36-24S-29E	96473
20.015 44644	Convel Conver 2(25 Federal Com #241	E/2	25-24S-29E	00000
30-015-44644	Corral Canyon 36 25 Federal Com #34H	E/2	36-24S-29E	98220
20.015.44645		E/2	25-24S-29E	00000
30-015-44645	Corral Canyon 36 25 Federal Com #35H	E/2	36-24S-29E	98220
20.015.44646		E/2	25-24S-29E	00000
30-015-44646	Corral Canyon 36 25 Federal Com #36H	E/2	36-24S-29E	98220
		W/2	25-24S-29E	
30-015-44640	Corral Canyon 36 25 Federal Com #31H	W/2	36-24S-29E	98220
		W/2	25-24S-29E	
30-015-44642	Corral Canyon 36 25 Federal Com #32H	W/2	36-24S-29E	98220
		W/2	25-24S-29E	
30-015-44643	Corral Canyon 36 25 Federal Com #33H	W/2	25 245 29E 36-24S-29E	98220
		N/2 N/2	1-25S-29E	
30-015-44507	Corral Fly 2 1 State# 21H	N/2 N/2 N/2 N/2	2-25S-29E	96473
		N/2 N/2 N/2 N/2	1-25S-29E	
30-015-44508	Corral Fly 2 1 State# 22H	N/2 N/2 N/2 N/2	2-25S-29E	96473
		S/2 N/2	1-25S-29E	
30-015-44509	Corral Fly 2 1 State# 23H	S/2 N/2 S/2 N/2	2-25S-29E	96473
		N/2 S/2	1-25S-29E	
30-015-44510	Corral Fly 2 1 State# 24H			96473
		N/2 S/2	2-25S-29E	
30-015-44512	Corral Fly 2 1 State# 25H	N/2 S/2	1-25S-29E	96473
		N/2 S/2	2-25S-29E	
30-015-44513	Corral Fly 2 1 State# 26H	S/2 SW/4	1-25S-29E	96473
	-	S/2 S/2	2-25S-29E	
30-015-44585	Corral Fly 2 1 State# 31H	N/2	1-25S-29E	98220
	•	N/2	2-25S-29E	
30-015-44586	Corral Fly 2 1 State# 32H	N/2	1-25S-29E	98220
	U U	N/2	2-25S-29E	
30-015-44587	Corral Fly 2 1 State# 33H	N/2	1-25S-29E	98220
		N/2	2-25S-29E	
		S/2	1-25S-29E	98220
30-015-44588	Corral Fly 2 1 State #34H	S/2	2-25S-29E	
		L	2-25S-29E	96473
30-015-44589	Corral Fly 2 1 State# 35H	S/2	1-25S-29E	98220
00 010 1100/		S/2	2-25S-29E	JOEEU
30-015-44590	Corral Fly 2 1 State# 36H	S/2	1-25S-29E	98220
00 010 110/0	Corrar riy # 1 Stater SUII	S/2	2-25S-29E	

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30-015-37296	Challenger 1 State #2H	E/2 W/2	1-25S-29E	96464
30-015-28716	Corral Fly 11 State #1	Α	11-25S-29E	96464
30-015-47205	Convol Congo 12 13 Ecdovel Com #2511	E/2	12-25S-29E	98220
30-013-4/203	Corral Gorge 12 13 Federal Com #35H	E/2	13-25S-29E	90220
30-015-47206	Connol Congo 12 12 Fodorel Com #2(11	E/2	12-25S-29E	98220
30-013-4/200	Corral Gorge 12 13 Federal Com #36H	E/2	13-25S-29E	90220
30-015-47207	Corral Gorge 12 13 Federal Com #37H	E/2	12-25S-29E	98220
30-013-4/20/	10-013-47207 Corrar Gorge 12 13 Federal Com #3711	E/2	13-25S-29E	90220
20 015 17209	30-015-47208 Corral Gorge 12 13 Federal Com #38H	E/2	12-25S-29E	98220
30-013-47200		E/2	13-25S-29E	90220
		E/2	11-25S-29E	
30 015 47212	Connel Congo 12 13 Federal Com #211	W /2	12-25S-29E	98220
30-015-47212 Corral Gorge 12 13 Federal Com #31H	W /2	13-25S-29E	98220	
		E/2	14-25S-29E	
		E/2	11-25S-29E	
20 015 47214	Connel Conce 12 12 Federal Com #2211	W /2	12-25S-29E	98220
30-015-47214	Corral Gorge 12 13 Federal Com #32H	W /2	13-25S-29E	98220
		E/2	14-25S-29E	
		E/2	11-25S-29E	
20 015 47201	Connol Conno 12 12 Fodonal Com #241	W /2	12-25S-29E	98220
30-015-47201	Corral Gorge 12 13 Federal Com #34H	W /2	13-25S-29E	98220
		E/2	14-25S-29E	
		E/2	11-25S-29E	
	Correct Correct 12 12 Federal Corr #2111	W /2	12-25S-29E	00220
30-015-4/215	30-015-47215 Corral Gorge 12 13 Federal Com #311H	W /2	13-25S-29E	98220
		E/2	14-25S-29E	

Exhibit **B**

Order: PLC-784-D Operator: Oxy USA, Inc. (16696)

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Bone Spring NMNM 144383	W /2	26-24S-29E	640	Α
CA done spring twitter 144365	W /2	35-24S-29E	040	A
CA Wolfcamp NMNM 144359	E/2	12-25S-29E	640	В
CA woncamp twitten 14455)	E/2	13-25S-29E		D
	E/2	11-25S-29E		
CA Wolfcamp NMNM 144358	W /2	12-25S-29E	1280	С
CA woncamp www.144556	W /2	13-25S-29E	1200	C
	E/2	14-25S-29E		

Leases Comprising Pooled Areas

UL or Q/Q	S-T-R	Acres	Pooled Area ID
NE/4 NW/4	26-24S-29E	40	Α
NW/4 NW/4	26-24S-29E	40	Α
S/2 NW/4	26-24S-29E	80	Α
SW/4	26-24S-29E	160	Α
N/2 NW/4	35-24S-29E	80	Α
S/2 NW/4	35-24S-29E	80	Α
SW/4	35-24S-29E	160	Α
E/2	12-25S-29E	320	Α
E/2	13-25S-29E	320	Α
E/2	11-25S-29E	320	В
W/2	12-25S-29E	320	В
W /2	13-25S-29E	640	В
E/2	14-25S-29E	040	D
	NE/4 NW/4 NW/4 NW/4 S/2 NW/4 S/2 NW/4 S/2 NW/4 S/2 NW/4 S/2 NW/4 E/2 E/2 E/2 E/2 E/2 W/2 W/2	NE/4 NW/4 26-24S-29E NW/4 NW/4 26-24S-29E S/2 NW/4 26-24S-29E SW/4 26-24S-29E SW/4 26-24S-29E N/2 NW/4 35-24S-29E S/2 NW/4 35-24S-29E S/2 NW/4 35-24S-29E SW/4 35-24S-29E E/2 12-25S-29E E/2 13-25S-29E W/2 12-25S-29E W/2 13-25S-29E	NE/4 NW/4 26-24S-29E 40 NW/4 NW/4 26-24S-29E 40 S/2 NW/4 26-24S-29E 80 SW/4 26-24S-29E 160 N/2 NW/4 35-24S-29E 80 S/2 NW/4 35-24S-29E 80 S/2 NW/4 35-24S-29E 80 S/2 NW/4 35-24S-29E 160 E/2 12-25S-29E 320 E/2 13-25S-29E 320 W/2 12-25S-29E 320 W/2 13-25S-29E 320

Exhibit C

Order: PLC-784-D

Operator: Oxy USA, Inc. (16696)

	Pools Pourple sage; Wo	ool Name DLFCAMP (GAS)	Pool Code 98220	
	Leases as defined in 19.15.	12.7(C) NMAC		
	Lease	UL or Q/Q	S-T-R	
	CA Wolfcamp NMNM 139608	W/2 W/2	25-248-29E 36-248-29E	
	VO 36330004	All	11-25S-29E	
	Pools within each	Lease		
	Lease	Pool Code	Group ID	
	CA Wolfcamp NMNM 139608	98220	AÅ	
	VO 36330004	96464	BB	
	Wells			
Well API	Well Name	UL or Q/Q	S-T-R	Group ID
20.015 44640	Correl Conver 26 25 Endered Corr #2111	W/2	25-24S-29E	AA
30-015-44640	Corral Canyon 36 25 Federal Com #31H	W /2	36-24S-29E	AA
30-015-44642	Corral Canyon 36 25 Federal Com #32H	W /2	25-24S-29E	AA
50-015-44042	Corrar Canyon 30 23 Feuerar Colli #32ff	W /2	36-24S-29E	AA
30-015-44643	Corrol Convon 36 25 Endored Com #221	W /2	25-24S-29E	AA
30-013-44043	Corral Canyon 36 25 Federal Com #33H	W /2	36-24S-29E	AA
30-015-28716	Corral Fly 11 State #1	Α	11-25S-29E	BB

Exhibit D

Order: PLC-784-D Operator: Oxy USA, Inc. (16696)

	Wells			
Well API	Well Name	UL or Q/Q	S-T-R	Train
20.015 44702	Connel Els 25 26 Endonel Com #2111	W/2 W/2	26-24S-29E	A 1
30-015-44702	Corral Fly 35 26 Federal Com #21H	W/2 W/2	35-24S-29E	A1
20 015 44702	Control Els: 25 26 Endonal Com #2211	E/2 W/2	26-24S-29E	A 1
30-015-44703	Corral Fly 35 26 Federal Com #22H	E/2 W/2	35-24S-29E	A1
30-015-44704	Corral Fly 35 26 Federal Com #23H	E/2 W/2	26-24S-29E	A1
30-013-44704	Corrai Fly 55 20 Federal Colli #25H	E/2 W/2	35-24S-29E	AI
30-015-44705	Corral Fly 35 26 Federal Com #24H	W/2 E/2	26-24S-29E	A1
30-013-44703	Corrai Fly 55 20 Federal Colli #24H	W/2 E/2	35-24S-29E	AI
30-015-44683	Corral Fly 35 26 Federal Com #25H	E/2 E/2	26-24S-29E	A1
30-013-44003	Corrar Fly 55 20 Federal Colli #2511	E/2 E/2	35-24S-29E	AI
30-015-44684	Corral Fly 35 26 Federal Com #26H	E/2 E/2	26-24S-29E	A1
30-013-44004	Corrai Fly 55 20 Federal Colli #20H	E/2 E/2	35-24S-29E	AI
30-015-44726	Corral Fly 35 26 Federal Com #31H	W /2	26-24S-29E	A1
30-013-44720	Corrai Fly 55 20 Federal Colli #51H	W /2	35-24S-29E	AI
30-015-44727	Corral Fly 35 26 Federal Com #32H	W /2	26-24S-29E	A1
30-013-44/2/	Corrai Fly 55 20 Federal Colli #52H	W /2	35-24S-29E	
30-015-44728	Corral Fly 35 26 Federal Com #33H	W /2	26-24S-29E	A1
30-013-44/20	Corrai Fly 55 20 Federal Colli #55H	W /2	35-24S-29E	
		S/2	1-25S-29E	
30-015-44588	Corral Fly 2 1 State #34H	S/2	2-25S-29E	A1
		\mathbf{L}	2-25S-29E	
30-015-44729	Corral Fly 35 26 Federal Com #34H	E/2	26-24S-29E	A1
30-013-44729	Corrai Fly 55 20 Federal Colli #54H	E/2	35-24S-29E	AI
30-015-44730	Corral Fly 35 26 Federal Com #35H	E/2	26-24S-29E	A1
30-013-44730	Corrai Fly 55 20 Federal Colli #55H	E/2	35-24S-29E	AI
30-015-44731	Corral Fly 35 26 Federal Com #36H	E/2	26-24S-29E	A1
30-013-44731	Corrar Fly 55 20 Federal Colli #5011	E/2	35-24S-29E	AI
30-015-44507	Corral Fly 2 1 State# 21H	N/2 N/2	1-25S-29E	A2
30-013-44307	Corrar Fly 2 1 State# 2111	N/2 N/2	2-25S-29E	AL
30-015-44508	Corral Fly 2 1 State# 22H	N/2 N/2	1-25S-29E	A2
30-013-44300	Corrar Fly 2 1 State# 2211	N/2 N/2	2-25S-29E	A2
30-015-44509	Corral Fly 2 1 State# 23H	S/2 N/2	1-25S-29E	A2
30-013-44307	Corrar Fry 2 T State# 2511	S/2 N/2	2-25S-29E	A2
30-015-44510	Corral Fly 2 1 State# 24H	N/2 S/2	1-25S-29E	A2
JU-015-77510		N/2 S/2	2-25S-29E	
30-015-44512	Corral Fly 2 1 State# 25H	N/2 S/2	1-25S-29E	A2
50-015-44512	Corran Fry 2 1 State# 2511	N/2 S/2	2-25S-29E	
30-015-44513	Corral Fly 2 1 State# 26H	S/2 SW/4	1-25S-29E	A2
JU-U1J-TJ1J		S/2 S/2	2-25S-29E	

30-015-44585	Corral Fly 2 1 State# 31H	N/2	1-25S-29E	A2
		N/2	2-25S-29E	
30-015-44586	Corral Fly 2 1 State# 32H	N/2	1-25S-29E	A2
50-015-44500	Contai Fly 2 1 State# 5211	N/2	2-25S-29E	1 1 1
30-015-44587	Corral Fly 2 1 State# 33H	N/2	1-25S-29E	A2
30-013-4430/	Corrai Fly 2 1 State# 55fi	N/2	2-25S-29E	AL
20 015 44500		S/2	1-25S-29E	10
30-015-44588	Corral Fly 2 1 State# 34H	S/2	2-25S-29E	A2
20.01 F. 44500		S/2	1-25S-29E	
30-015-44589	Corral Fly 2 1 State# 35H	S/2	2-25S-29E	A2
		S/2	1-25S-29E	
30-015-44590	Corral Fly 2 1 State# 36H	S/2	2-25S-29E	A2
		D	1-25S-29E	
30-015-36535	Challenger 1 State #1H	W/2 W/2	1-25S-29E	A2
30-015-37296	Challenger 1 State #2H	E/2 W/2	1-25S-29E	A2
50-015-57270	Chantenger 1 State #211	S/2 SW/4	24-24S-29E	
30-015-44631	Corral Canyon 36 25 Federal Com #21H	W/2	25-24S-29E	B 1
50-015-44051	1 Corral Canyon 36 25 Federal Com #21H	W/2 W/2	36-24S-29E	DI
		S/2 SW/4	24-24S-29E	
30-015-44632	Connel Convon 26 25 Ecdorel Com #221			D1
30-015-44032	Corral Canyon 36 25 Federal Com #22H	W/2	25-24S-29E	B 1
		W/2	36-24S-29E	
20.015 44(22	Corral Canyon 36 25 Federal Com #23H	S/2 SW/4	24-24S-29E	D1
30-015-44633		W/2	25-24S-29E	B 1
		W/2	36-24S-29E	
30-015-44634	Corral Canyon 36 25 Federal Com #24H	E/2	25-24S-29E	B2
	v	E/2	36-24S-29E	
30-015-44635	Corral Canyon 36 25 Federal Com #25H	E/2	25-24S-29E	B2
		E/2	36-24S-29E	
30-015-44636	Corral Canyon 36 25 Federal Com #26H	E/2	25-24S-29E	B2
		E/2	36-24S-29E	
30-015-44644	Corral Canyon 36 25 Federal Com #34H	E/2	25-24S-29E	B2
50-015-44044	Corrar Canyon 50 25 Federar Com #5411	E/2	36-24S-29E	DZ
30-015-44645	Corral Canyon 36 25 Federal Com #35H	E/2	25-24S-29E	B2
30-013-44043	Corrar Canyon 50 25 Federar Com #5511	E/2	36-24S-29E	D2
30-015-44646	Corral Canyon 36 25 Federal Com #36H	E/2	25-24S-29E	B2
30-013-44040	Corrar Canyon 50 25 Federal Com #5011	E/2	36-24S-29E	D2
30-015-44640	Control Convert 26 25 Federal Com #2111	W /2	25-24S-29E	D2
30-015-44040	Corral Canyon 36 25 Federal Com #31H	W /2	36-24S-29E	B3
20.015 44(42	General General 26 25 Feederal Gene #2211	W/2	25-24S-29E	D2
30-015-44642	Corral Canyon 36 25 Federal Com #32H	W /2	36-24S-29E	B3
20.015.44642		W/2	25-24S-29E	D 2
30-015-44643	Corral Canyon 36 25 Federal Com #33H	W /2	36-24S-29E	B3
30-015-28716	Corral Fly 11 State #1	Α	11-25S-29E	C1
	·	E/2	12-25S-29E	
30-015-47205	Corral Gorge 12 13 Federal Com #35H	E/2	13-25S-29E	D 1
		E/2	12-25S-29E	
30-015-47206	Corral Gorge 12 13 Federal Com #36H	E/2 E/2	12-25S-29E	D1
		E/2 E/2	12-25S-29E	
30-015-47207	Corral Gorge 12 13 Federal Com #37H	E/2 E/2	12-235-29E 13-25S-29E	D1
		L / Z	13-233-29E	

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30-015-47208	Corral Gorge 12 13 Federal Com #38H	E/2	12-25S-29E	D1
30-013-47200		E/2	13-25S-29E	DI
		E/2	11-25S-29E	
30-015-47212	Corral Gorge 12 13 Federal Com #31H	W /2	12-25S-29E	D1
50-015-47212 Corrar Gorge 12 15 Federal Colli #511	Corrar Gorge 12 15 Federal Com #5111	W /2	13-25S-29E	DI
		E/2	14-25S-29E	
		E/2	11-25S-29E	
30-015-47214	Corral Gorge 12 13 Federal Com #32H	W /2	12-25S-29E	D1
30-013-4/214		W /2	13-25S-29E	
		E/2	14-25S-29E	
		E/2	11-25S-29E	
30-015-47201	Corral Gorge 12 13 Federal Com #34H	W /2	12-25S-29E	D1
30-013-47201	Corrai Gorge 12 15 rederal Com #54n	W /2	13-25S-29E	DI
		E/2	14-25S-29E	
		E/2	11-25S-29E	
30-015-47215	Corral Gorge 12 13 Federal Com #311H	W /2	12-25S-29E	D1
50-015-4/215		W /2	13-25S-29E	DI
		E/2	14-25S-29E	

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

COMMENTS

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	211606
	Action Type:
	[IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

COMMENTS

Created By		Comment Date
dmcclure	Approved under Action ID: 185589	4/28/2023

COMMENTS

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Action 211606

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

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CONDITIONS

Action 211606

CONDITIONS

OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	211606
	Action Type:
	[IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By		Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	4/28/2023