<u>District I</u> (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> (505) 334-6178 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> (505) 827-8198 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-106 Revised August 1, 2011

C106-905-A

ACT Permit No.

NC	OTICE OF INTENTION T	O UTILIZE AU	U <b>TOMATI</b>	C CUSTODY 1	FRANSFI	ER EQUIPME	NT
Operator	Enduring Resources IV, LL	<u>.C</u>					
Address	200 Energy Court Farmingt	on, NM 87401		Coun	ty	San Juan	
Lease(s) to be	e served by this ACT Unit:	<u>NMNM14441</u>	9A (Greater	Lybrook Unit)			
Pool(s) to be	served by this ACT Unit(	98157) LYBROO	K MANCO	<u>S W</u>			
	ACT System: UnitM						<u>9W</u>
Order No. aut	thorizing commingling between	leases if more that	an one lease	is to be served by	this system	1.	
<u>R-220</u>	<u>)81</u>		Date	4/4/2022			
Order No. aut	thorizing commingling between	pools if more that	n one pool is	to be served by t	his system		
<u>N/A</u>				Date	<u>N/</u>	<u>/A</u>	
Authorized tr	ansporter of oil from this system	nWhiptail	Midstream_				
Transporter's	address	15 West 6th S	Street Suite 2	901 Tulsa OK 74	119		
Maximum ex	pected daily through-put for this	s system:	6,000 <u>BBL/I</u>	Day			
If system fails	s to transfer oil due to malfuncti	on or otherwise, v	waste by ove	rflow will be aver			
CHECK ONE	E: A. Automatic shut-down						
	as required by 19.15.	18.13.C(8) NMAC		g maximum unatt 5.18.15.C(9) NMA		e of lease operation	m

If "A" above is checked, will flowing wells be shut-in at the header manifold or at the wellhead?

NA	Maximum well-head shut-in pressure	<u>N/A</u>
If "B" above is checked, how much storage capacity is availabl	e above the normal high working level of the	

surge tank	<u>200</u>	BBLS.						
What is the norm	nal max	kimum unattended time of lease operation?	Sixte	en (16)				Hours.
What device will	l be use	ed for measuring oil in this ACT unit?						
CHECK ONE:		Positive displacement meter		Weir-	type measu	aring vess	el	
		Positive volume metering chamber	$\bowtie$	Other;	describe	<u>Corioli</u>	s Meter	
Remarks:	This	LACT will be selling to pipeline.						
		Enter win de sening to pipeline.						
OPERATO	R:		OIL CO	ONSE	RVATIO	ON DIV	/ISION	
I hereby certify	above	information is true and complete to best of	012 0				10101	
my knowledge	and sul	information is true and complete to best of oject ACT system will be installed and e with Rule 19.15.18.15 NMAC. Approval of						
this Form	ordance	e with Rule 19.15.18.15 NMAC. Approval of			10	10	110 1	
	elimin	ate necessity of an approved C-104 prior to from this system.	A	11	Dean	R	Mollure	
running any oil	or gas	from this system.	Approve	ea by:		•		

Petroleum Engineer

04/28/2023

Printed Name & Title\_\_Heather Huntingon E-mail Address \_\_<u>hhuntington@enduringresources.com</u>

Date <u>3/9/23</u> Telephone (505) 636-9751

Signature

INSTRUCTIONS: Submit one copy of Form C-106 with following attachments to appropriate district office.

1) Lease plat showing all wells which will be produced in ACT system.

2) Schematic diagram of battery and ACT equipment showing all major components and means employed to prove accuracy of measuring device.

Title:

Date:

3) Letter from transporter agreeing to utilization of ACT system as shown on schematic diagram.

### NOTICE OF INTENTION TO UTILIZE AUTOMATIC CUSTODY TRANSFER EQUIPMENT GREATER LYBROOK UNIT 726H/728H/729H/760H/761H/48H/49H/50H/51H/52H PIPELINE LACT UNIT:

### WELLS TO BE SERVED BY PIPELINE LACT UNIT:

- GREATER LYBROOK UNIT 726H/ API # 30-045-38266/ UNIT M Sec. 23, T23N, R9W, NMPM
- GREATER LYBROOK UNIT 728H/ API # 30-045-38265/ UNIT M Sec. 23, T23N, R9W, NMPM
- GREATER LYBROOK UNIT 729H / API # 30-045-38267/ UNIT M Sec. 23, T23N, R9W, NMPM
- GREATER LYBROOK UNIT 760H / API # 30-045-38268/ UNIT M Sec. 23, T23N, R9W, NMPM
- GREATER LYBROOK UNIT 761H / API # 30-045-38269/ UNIT M Sec. 23, T23N, R9W, NMPM
- GREATER LYBROOK UNIT 048H/ API # 30-045-38283/ UNIT M Sec. 23, T23N, R9W, NMPM
- GREATER LYBROOK UNIT 049H/ API # 30-045-38284/ UNIT M Sec. 23, T23N, R9W, NMPM
- GREATER LYBROOK UNIT 050H/ API # 30-045-38278/ UNIT M Sec. 23, T23N, R9W, NMPM
- GREATER LYBROOK UNIT 051H/ API # 30-045-38282/ UNIT M Sec. 23, T23N, R9W, NMPM
- GREATER LYBROOK UNIT 052H/ API # 30-045-38281/ UNIT M Sec. 23, T23N, R9W, NMPM

### 19.15.18.15 AUTOMATIC CUSTODY TRANSFER EQUIPMENT:

A. Oil shall be received and measured in facilities of an approved design. The facilities shall permit the testing of each well at reasonable intervals and may be comprised of manually gauged, closed stock tanks for which the operator of the ACT system has prepared proper strapping tables, or of ACT equipment. The division shall permit ACT equipment's use only after the operator complies with the following. The operator shall file with the division form C-106 and receive approval for use of the ACT equipment prior to transferring oil through the ACT system. The carrier shall not accept delivery of oil through the ACT system until the division has approved form C-106.

### • Summary is attached to Form C-106 Notice of Intent to Utilize Automatic Custody Transfer Equipment

**B.** The operator of the ACT system shall submit form C-106 to the appropriate division district office, which is accompanied by the following:

- (1) plat of the lease showing all wells that the any well operator will produce into the ACT system;
- Attached as part of Form C-106 Notice of Intent

(2) schematic diagram of the ACT equipment, showing on the diagram all major components such as surge tanks and their capacity, extra storage tanks and their capacity, transfer pumps, monitors, reroute valves, treaters, samplers, strainers, air and gas eliminators, back pressure valves and metering devices (indicating type and capacity, *i.e.* whether automatic measuring tank, positive volume metering chamber, weir-type measuring vessel or positive displacement meter); the schematic diagram shall also show means employed to prove the measuring device's accuracy; and

- Attached as part of Form C-106 Notice of Intent
- (3) letter from transporter agreeing to utilization of ACT system as shown on schematic diagram.
- Attached as part of Form C-106 Notice of Intent

**C.** The division shall not approve form C-106 unless the operator of the ACT system will install and operate the ACT system in compliance with the following requirements.

(1) Provision is made for accurate determination and recording of uncorrected volume and applicable temperature, or of temperature corrected volume. The system's overall accuracy shall equal or surpass manual methods.

• The LACT system is more accurate when compared to a manual tank sale. It is proved per BLM Onshore Order #4 <u>Measurement of Oil</u> and API MPMS Chapter 4 <u>Proving Systems</u>; with a volumetric prover that meets the requirements set forth in Onshore Order #4. The LACT also has a temperature RTD which will be calibrated semi-annually, unless more frequent verification is requested by the division.

(2) Provision is made for representative sampling of the oil transferred for determination of API gravity and BS&W content.

• The LACT is equipped with a flow proportional sampler (sample probe and actuated valve). The sampled fluid is stored in a sealed cylinder that is used for API gravity and S&W determination.

(3) Provision is made if required by either the oil's producer or the transporter to give adequate assurance that the ACT system runs only merchantable oil.

• The LACT is equipped with a water cut analyzer that communicates with the flow computer. When the S&W set point is reached the divert valve will engage sending non-merchantable oil to a divert tank. The set point can be adjusted in the flow computer but only if agreed upon by both shipper and producer.

(4) Provision is made for set-stop counters to stop the flow of oil through the ACT system at or prior to the time the allowable has been run. Counters shall provide non-reset totalizers that are visible for inspection at all times.

• The Coriolis meter has non-resettable totalizer which is always visibly available on the LCD display.

(5) Necessary controls and equipment are enclosed and sealed, or otherwise arranged to provide assurance against, or evidence of, accidental or purposeful mismeasurement resulting from tampering.

• Required ports are sealed and tracked in the seal log.

(6) The ACT system's components are properly sized to ensure operation within the range of their established ratings. All system components that require periodic calibration or inspection for proof of continued accuracy are readily accessible; the frequency and methods of the calibration or inspection shall be as set forth in Paragraph (12) of Subsection C of 19.15.18.15 NMAC.

• The Coriolis is proved per BLM Onshore Order #4 <u>Measurement of Oil</u> and API MPMS Chapter 4 <u>Proving Systems</u>; with a volumetric prover that meets the requirements set forth in Onshore Order #4. The prover is NIST traceable and water drawn on a bi-annual basis. Proving will be consistent with Onshore Order #4, unless a variance is granted by the Division. NMOCD representatives are sent the schedule to witness if desired. The temperature transmitter is verified on a semi-annual basis, unless more frequent verification is requested by the Division. The water cut analyzer is calibrated as needed.

(7) The control and recording system includes adequate fail-safe features that provide assurance against mismeasurement in the event of power failure, or the failure of the ACT system's component parts.

- In the event of power failure, the divert valve mechanically goes to "failed state" and no longer sales oil but only sends it to the divert tank.
- All of the historized volume data is stored in flow computer memory with battery backup and is also transmitted by SCADA, multiple times a day, to an office server. So even during a power failure no oil volume is lost.
- In the event of a malfunction, the LACT unit is programmed to shut off and divert valve is forced to close and no longer sales oil but only sends it to the divert tank. The malfunction is also logged by the flow computer.

(8) The ACT system and allied facilities include fail-safe equipment as may be necessary, including high level switches in the surge tank or overflow storage tank that, in the event of power failure or malfunction of the ACT or other equipment, will shut down artificially lifted wells connected to the ACT system and will shut in flowing wells at the well-head or at the header manifold, in which latter case the operator of the ACT system shall pressure test all flowlines to at least 1½ times the maximum well-head shut-in pressure prior to the ACT system's initial use and every two years thereafter.

• Hi level switches are in place and will shut the well in at the inlet to the production unit in the event of a full tank. Flow lines were tested to 1 ½ times shut in pressure at initial construction. Testing will commence every two years to ensure piping integrity.

(9) As an alternative to the requirements of Paragraph (8) of Subsection C of 19.15.18.15 NMAC the producer shall provide and at all times maintain a minimum of available storage capacity above the normal high working level of the surge tank to receive and hold the amount of oil that may be produced during maximum unattended time of lease operation.

• N/A

(10) In all ACT systems employing automatic measuring tanks, weir-type measuring vessels, positive volume metering chambers or any other volume measuring container, the container and allied components shall be properly calibrated prior to initial use and shall be operated, maintained and inspected as necessary to ensure against incrustation, changes in clingage factors, valve leakage or other leakage and improper action of floats, level detectors, etc.

• N/A – Coriolis Meter

(11) In ACT systems employing positive displacement meters, the meter and allied components shall be properly calibrated prior to initial use and shall be operated, maintained and inspected as necessary to ensure against oil mismeasurement.

• The Coriolis is proved per BLM Onshore Order #4 <u>Measurement of Oil</u> and API MPMS Chapter 4 <u>Proving Systems</u>; with a volumetric prover that meets the requirements set forth in Onshore Order #4. The prover is NIST traceable and water drawn on a bi-annual basis. Monthly proving will continue per the rule, unless a variance is granted by the Division. NMOCD representatives are sent the schedule to witness if desired. The temperature transmitter is verified on a semiannual basis, unless more frequent verification is requested by the Division.

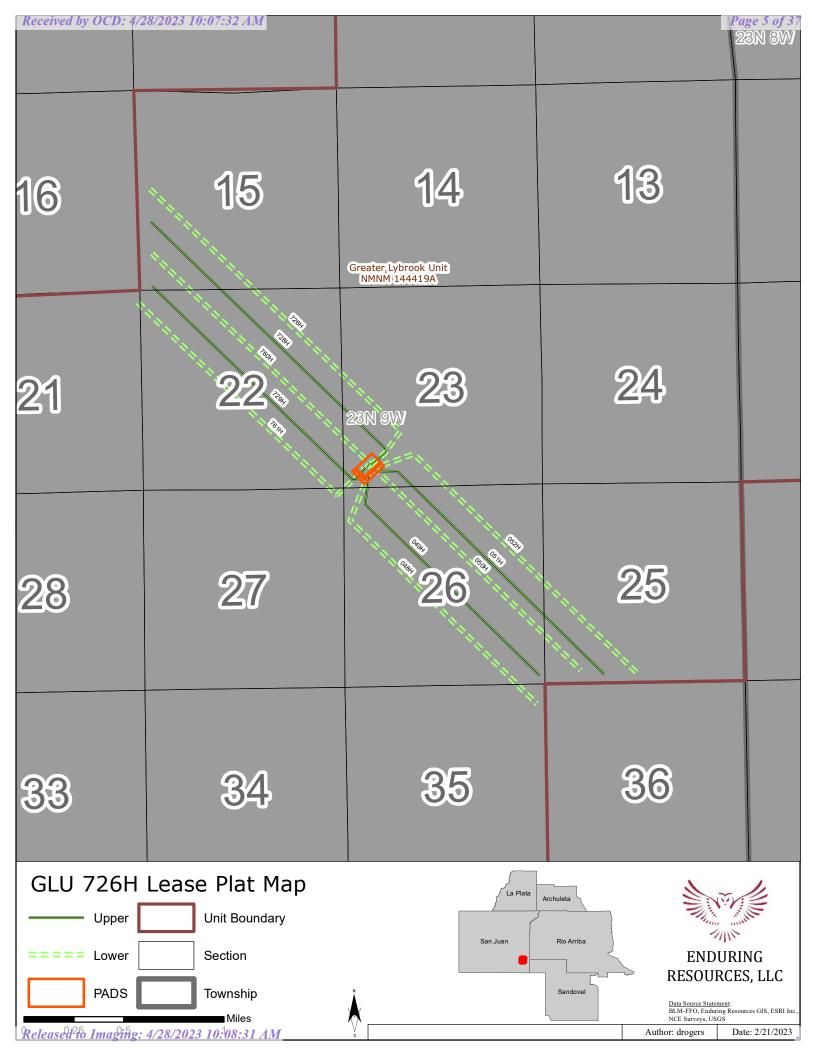
(12) The operator of the ACT system shall check the measuring and recording devices of ACT systems for accuracy at least once each month unless it has obtained an exception to such determination from the division. Where applicable, the operator of the ACT system shall use API standard 1101, Measurement of Petroleum Hydrocarbons by Positive Displacement Meter. Meters may be proved against master meters, portable prover tanks or prover tanks permanently installed on the lease. If the operator of the ACT system uses permanently installed prover tanks, the distance between the opening and closing levels and the provision for determining the opening and closing readings shall be sufficient to detect variations of 5/100 of one percent. The operator of the ACT system shall file reports of determination on the division form entitled "meter test report" or on another acceptable form in duplicate with the appropriate division district office.

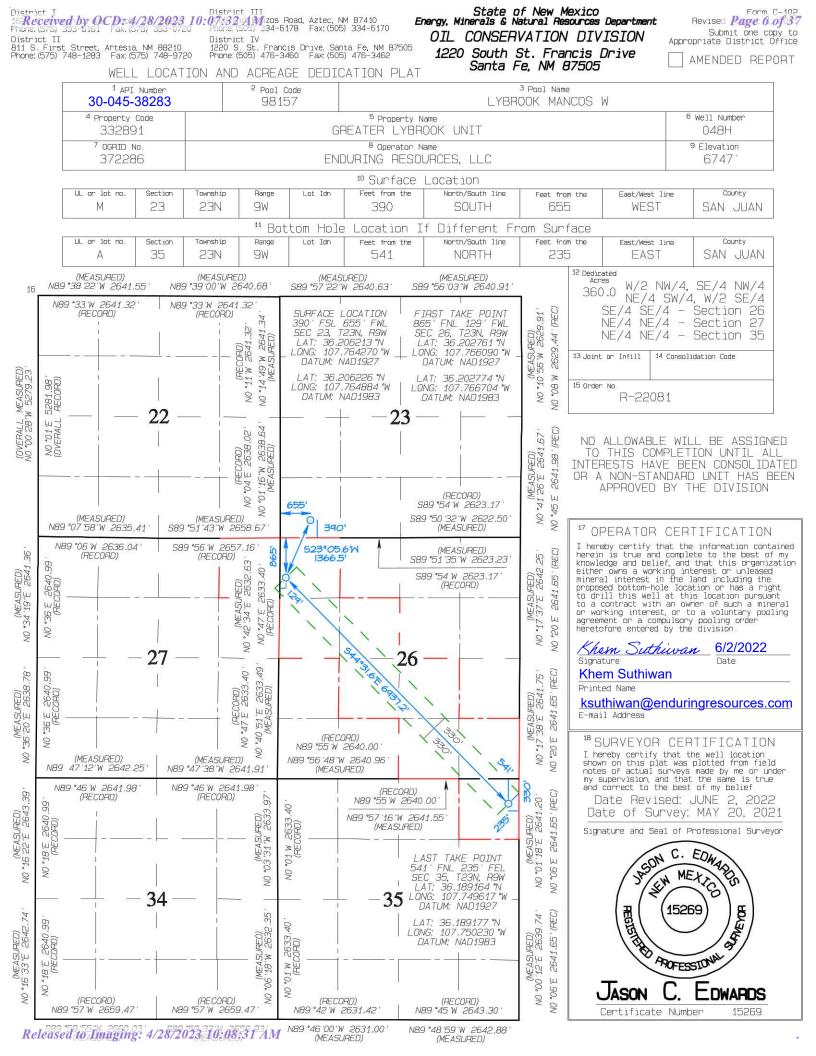
The Coriolis is proved per BLM Onshore Order #4 <u>Measurement of Oil</u> and API MPMS Chapter 4 <u>Proving Systems</u>; with a volumetric prover that meets the requirements set forth in Onshore Order #4. The prover is NIST traceable and water drawn on a bi-annual basis. Monthly proving will continue per the rule, unless a variance is granted by the Division. NMOCD representatives are sent the schedule to witness if desired. The temperature transmitter is verified on a semiannual basis, unless more frequent verification is requested by the Division.

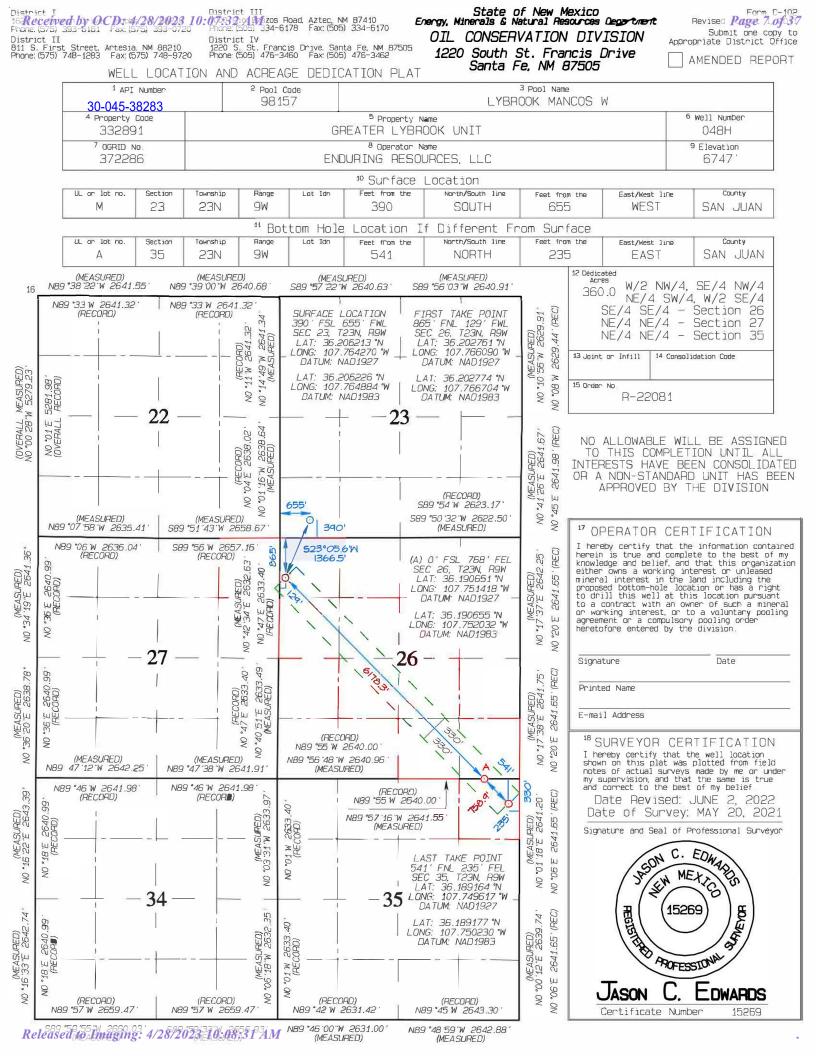
(13) To obtain an exception to the requirement in Paragraph (12) of Subsection C of 19.15.18.15 NMAC that all measuring and recording devices be checked for accuracy once each month, either the producer or transporter may file a request with the director setting forth facts pertinent to the exception. The application shall include a history of the average factors previously obtained, both tabulated and plotted on a graph of factors versus time, showing that the particular installation has experienced no erratic drift. The applicant shall also furnish evidence that the other interested party has agreed to the exception. The director may then set the frequency for determination of the system's accuracy at the interval which the director deems prudent.

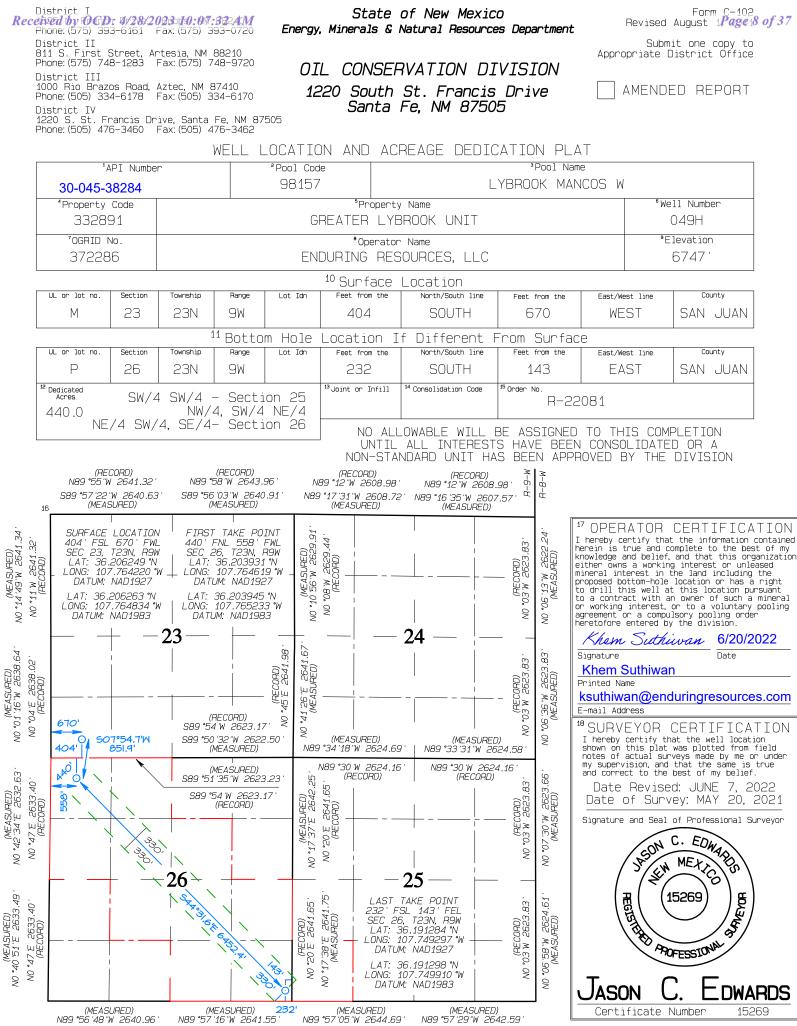
• N/A

**D.** The division may revoke its approval of an ACT system's form C-106 if the system's operator fails to operate it in compliance with 19.15.18.15 NMAC.



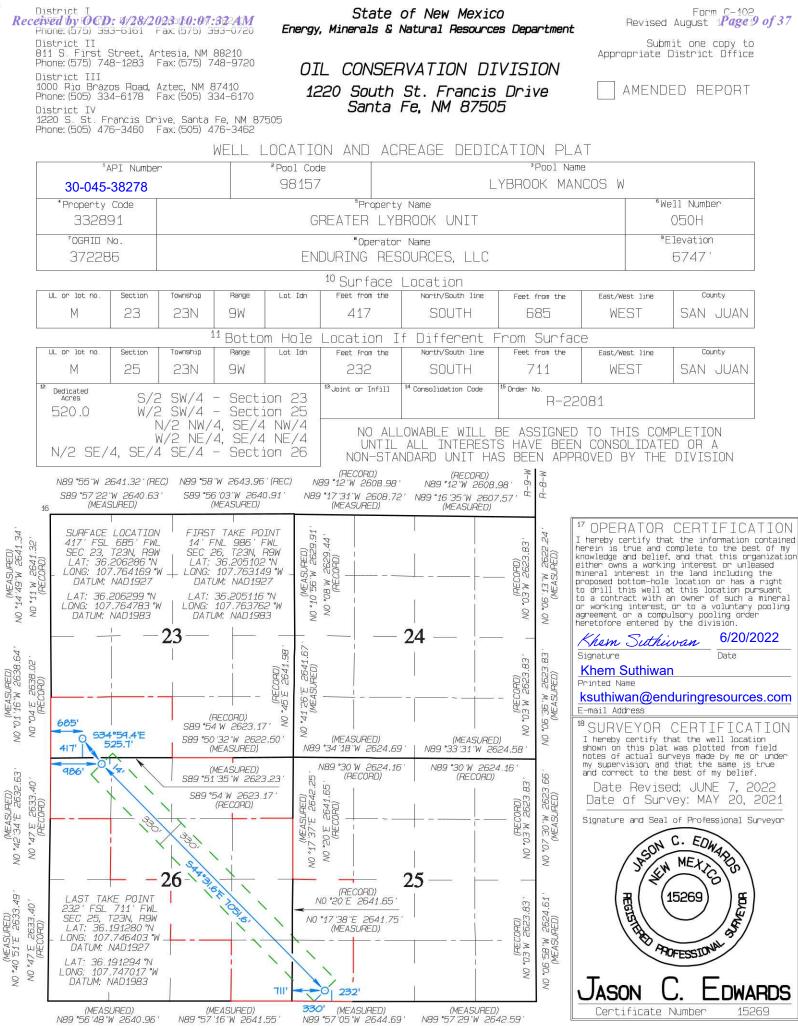






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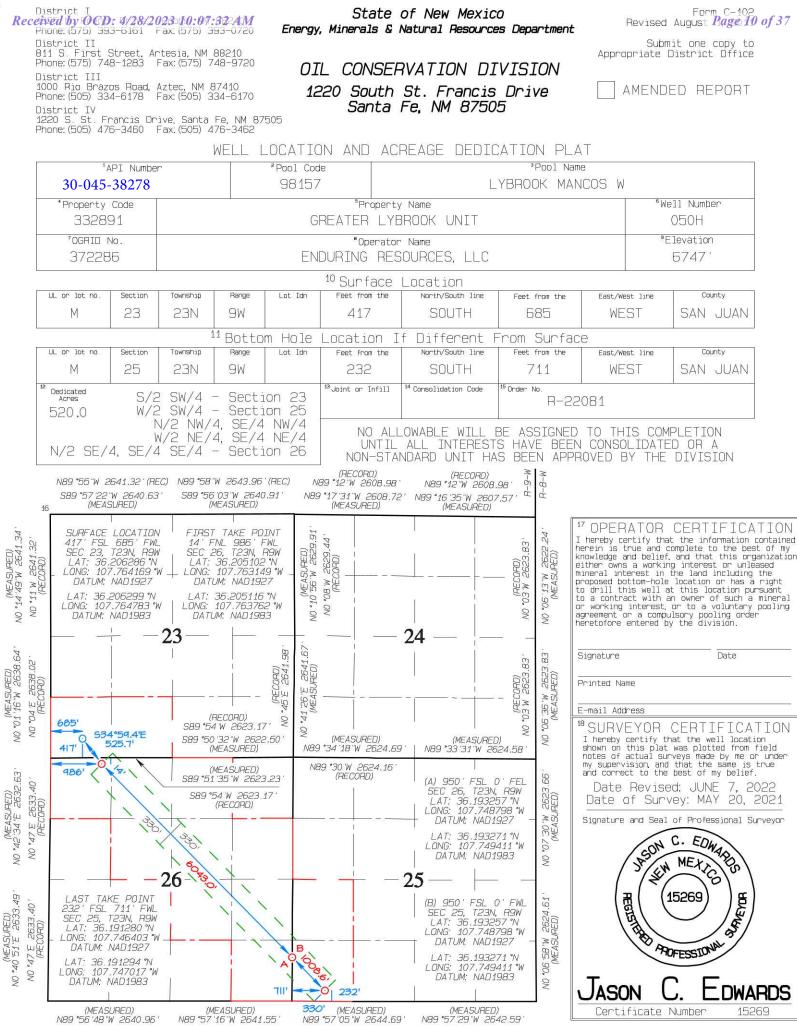
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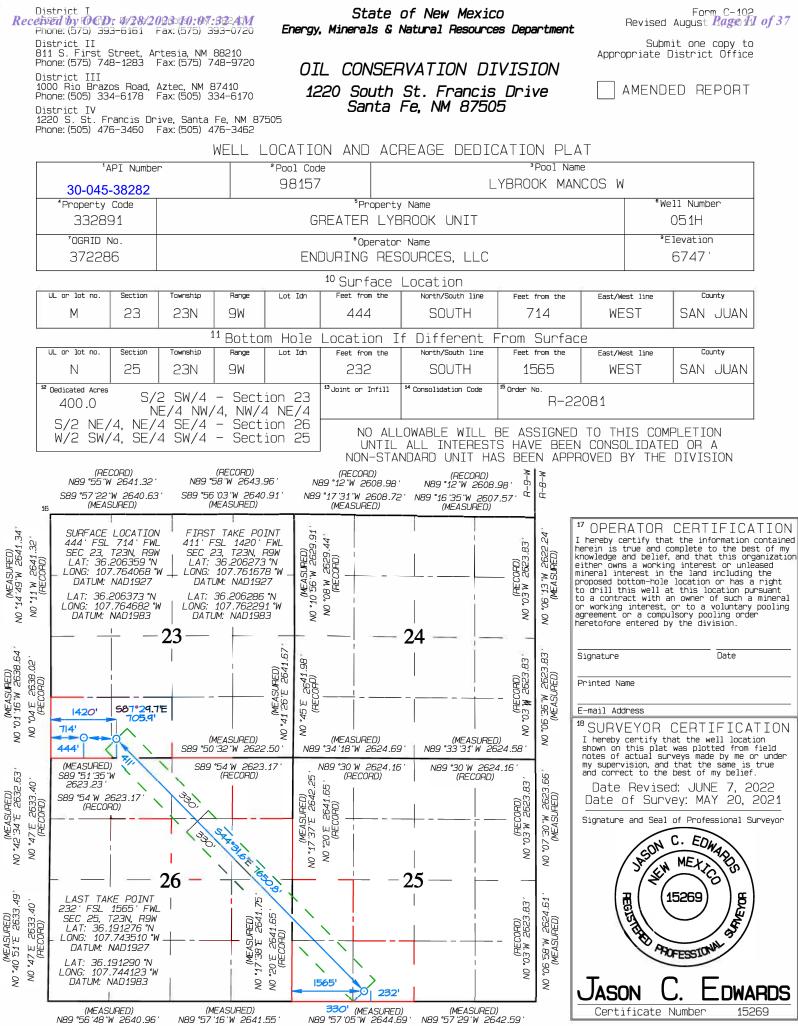
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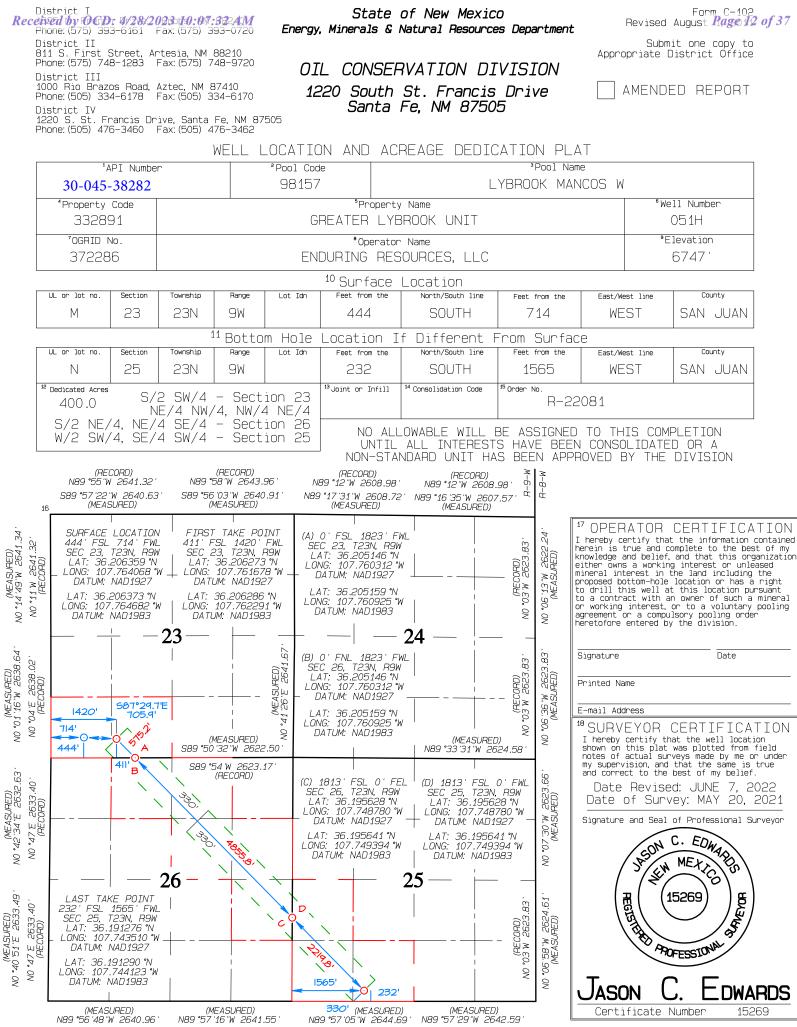
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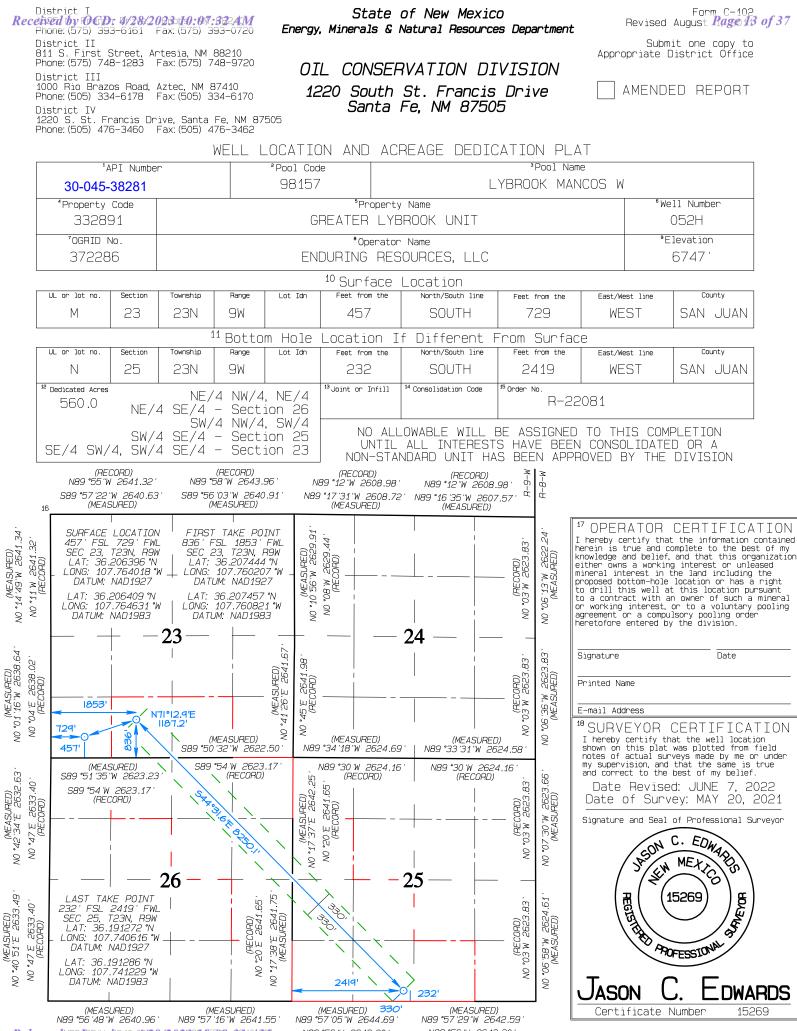
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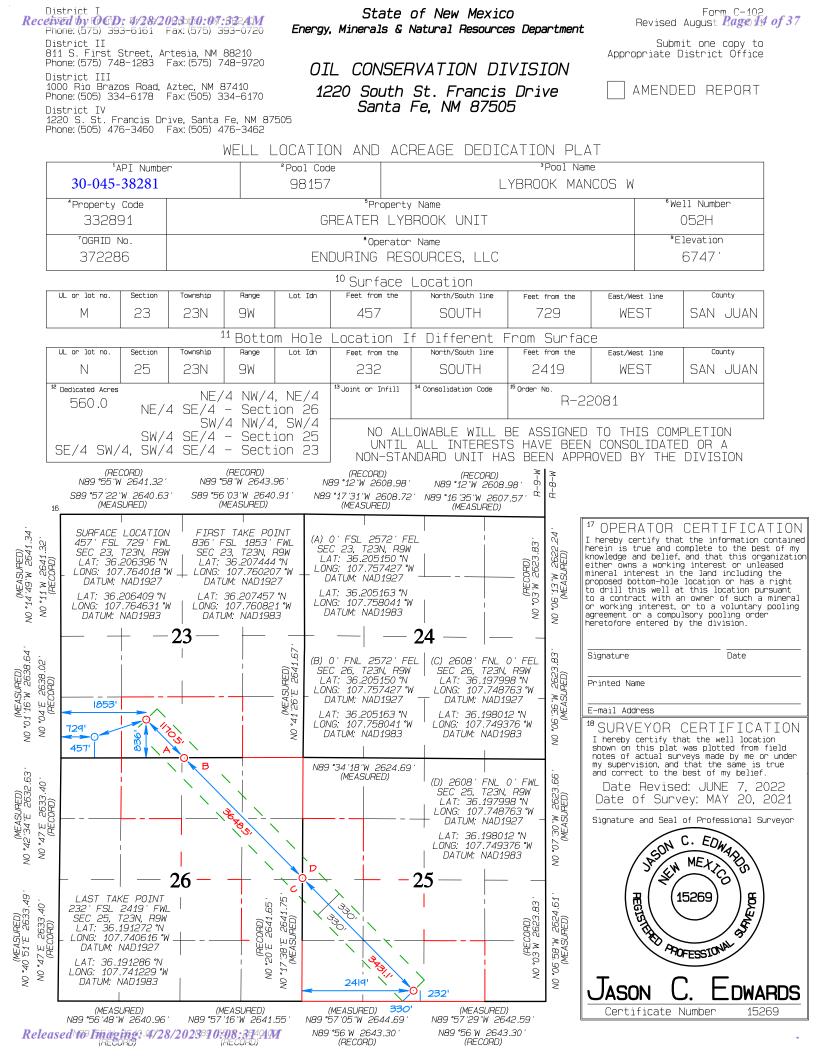
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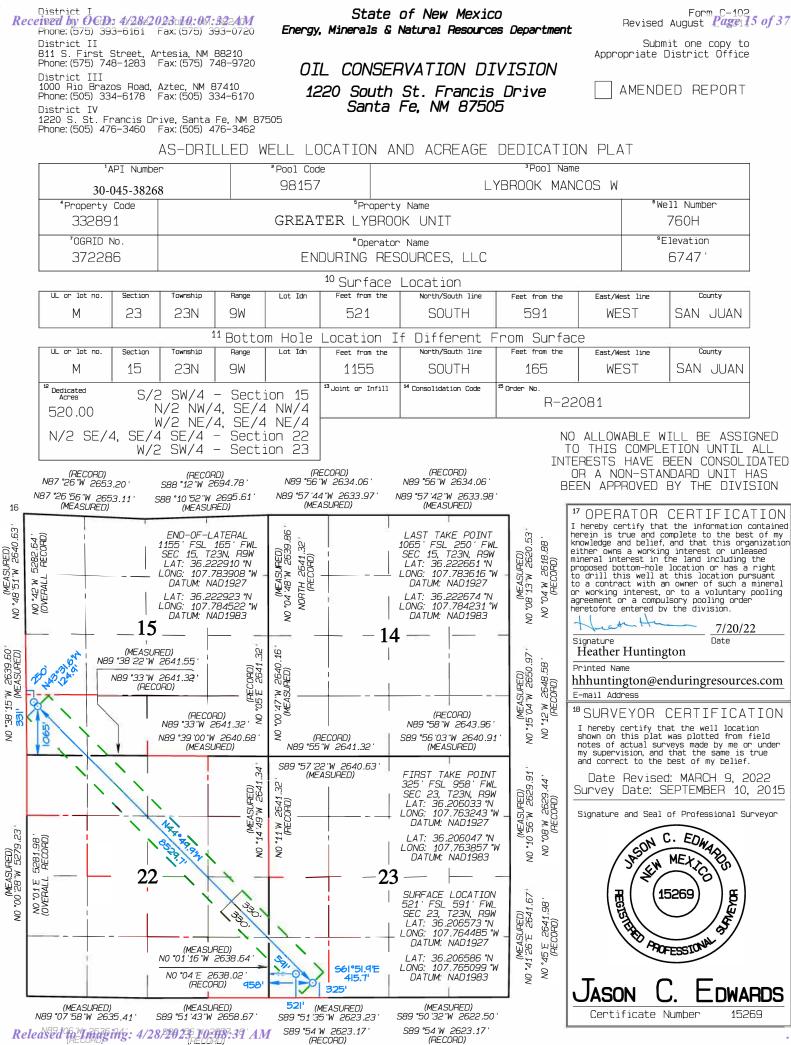


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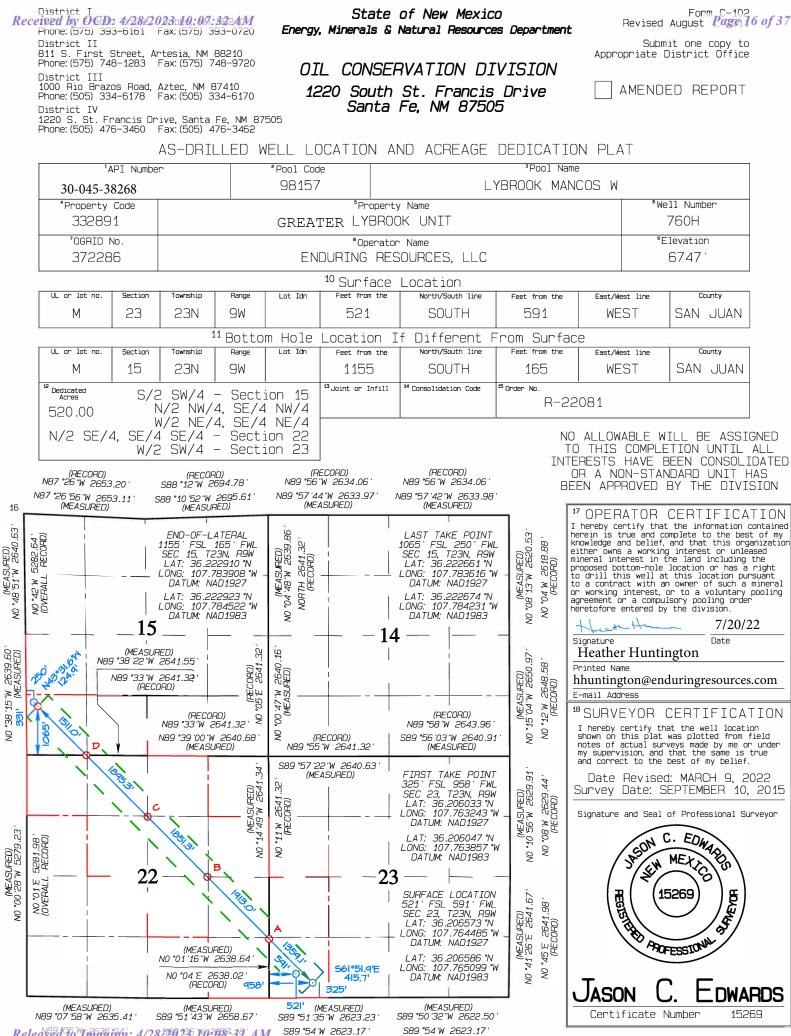
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(A) 1291' FSL 0' FEL SEC 22, T23N, R9W LAT: 36.208683 °N LONG: 107.766489 °W DATUM: NAD1927

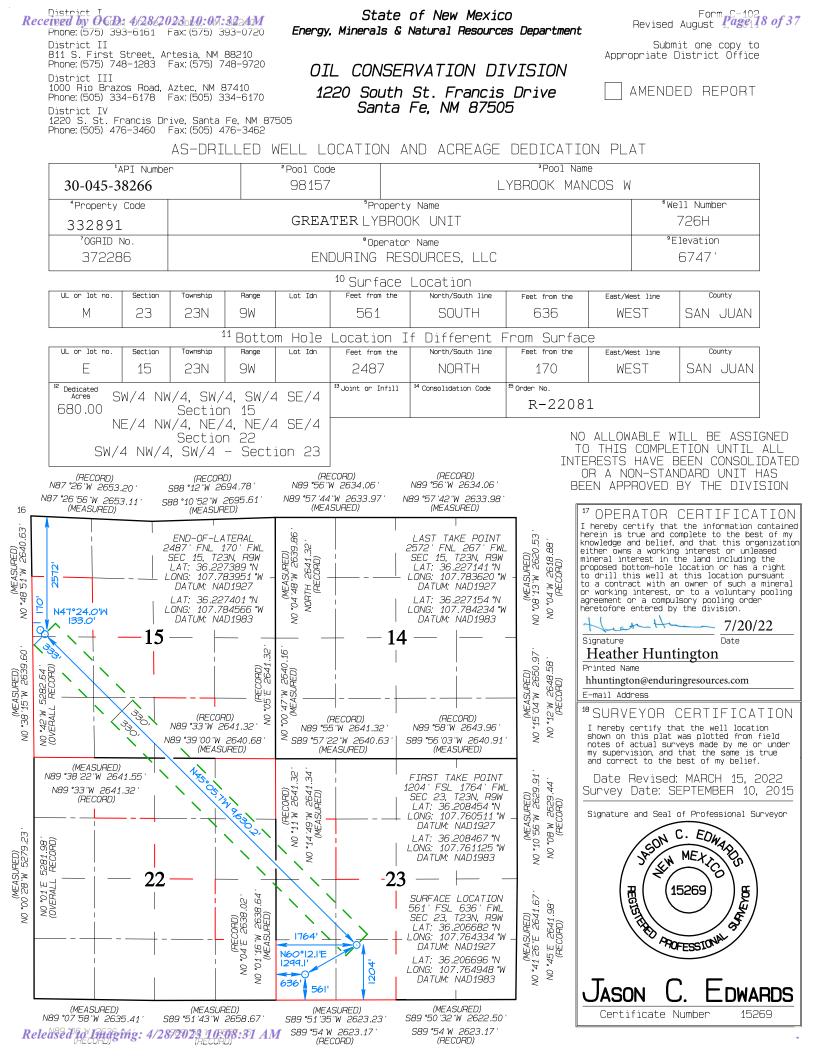
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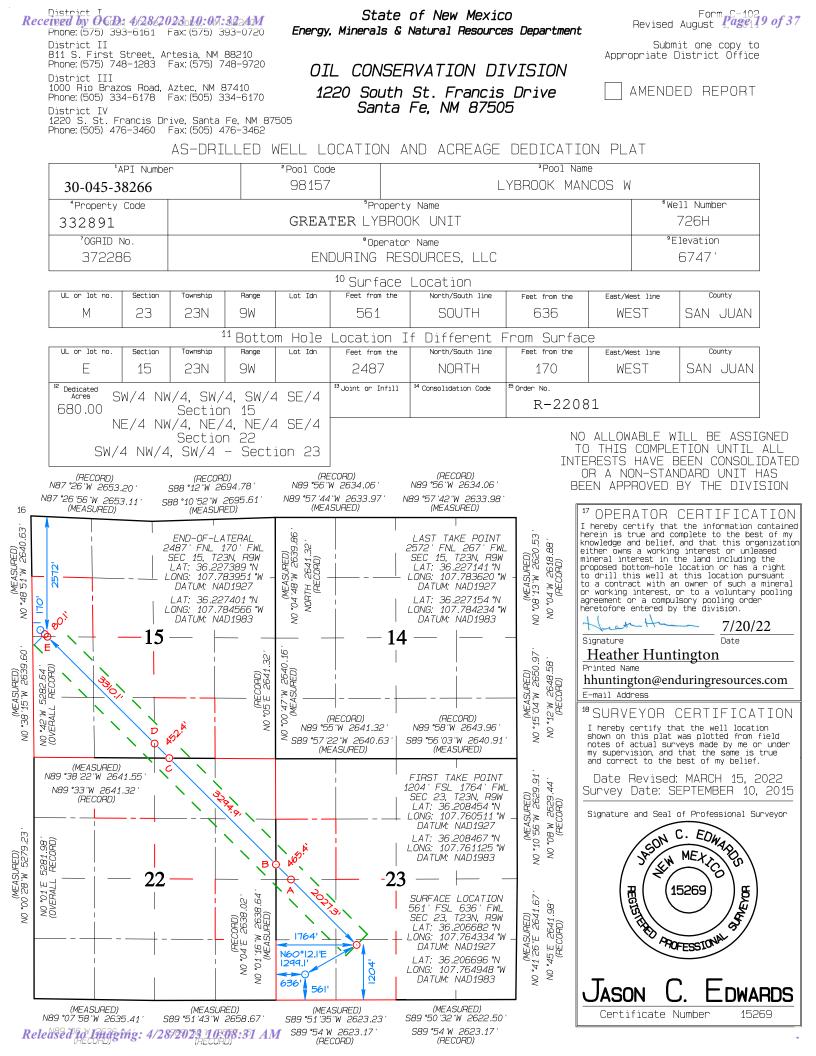
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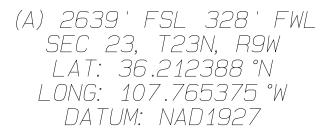
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LAT: 36.216034 °N LONG: 107.776094 °W DATUM: NAD1983 (D) 0' FNL 1304' FWL SEC 22, T23N, R9W LAT: 36.219716 °N LONG: 107.780007 °W DATUM: NAD1927

LAT: 36.219729 °N LONG: 107.780621 °W DATUM: NAD1983







LAT: 36.212401 °N LONG: 107.765989 °W DATUM: NAD1983

(C) O' FNL 2324' FEL SEC 22, T23N, R9W LAT: 36.219685 °N LONG: 107.774398 °W DATUM: NAD1927

LAT: 36.219698 °N LONG: 107.775012 °W DATUM: NAD1983 (B) 2312' FNL O' FEL SEC 22, T23N, R9W LAT: 36.213291 °N LONG: 107.766491 °W DATUM: NAD1927

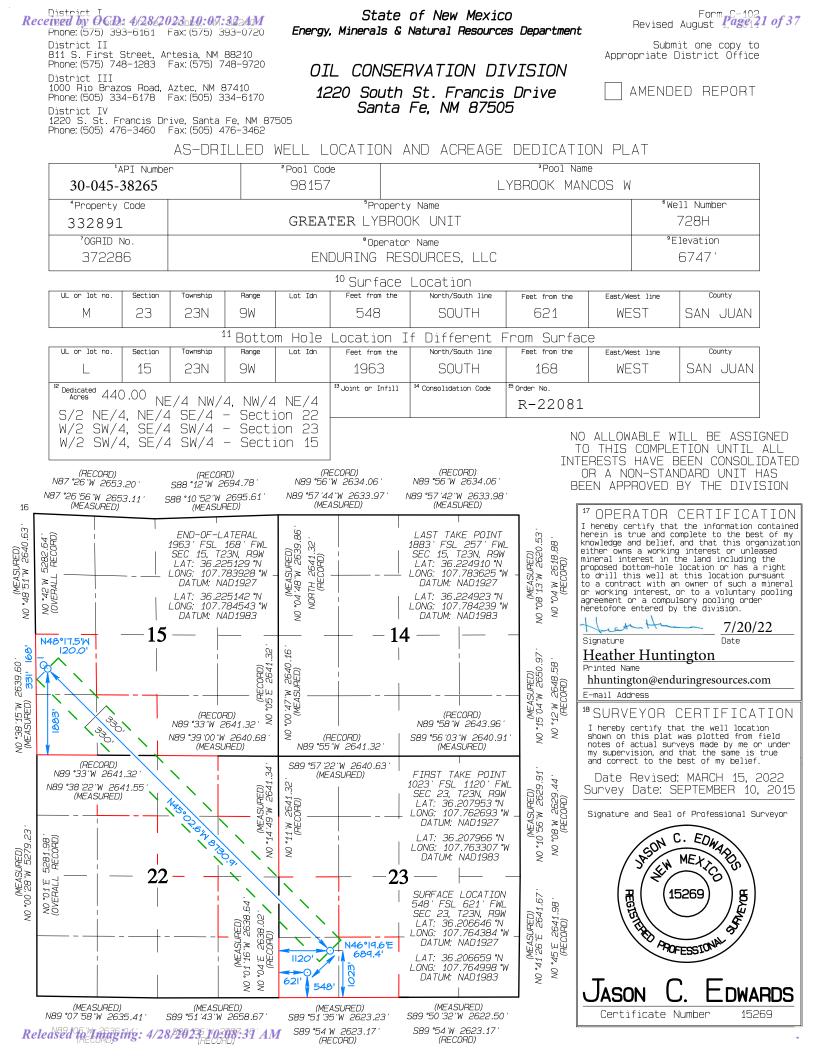
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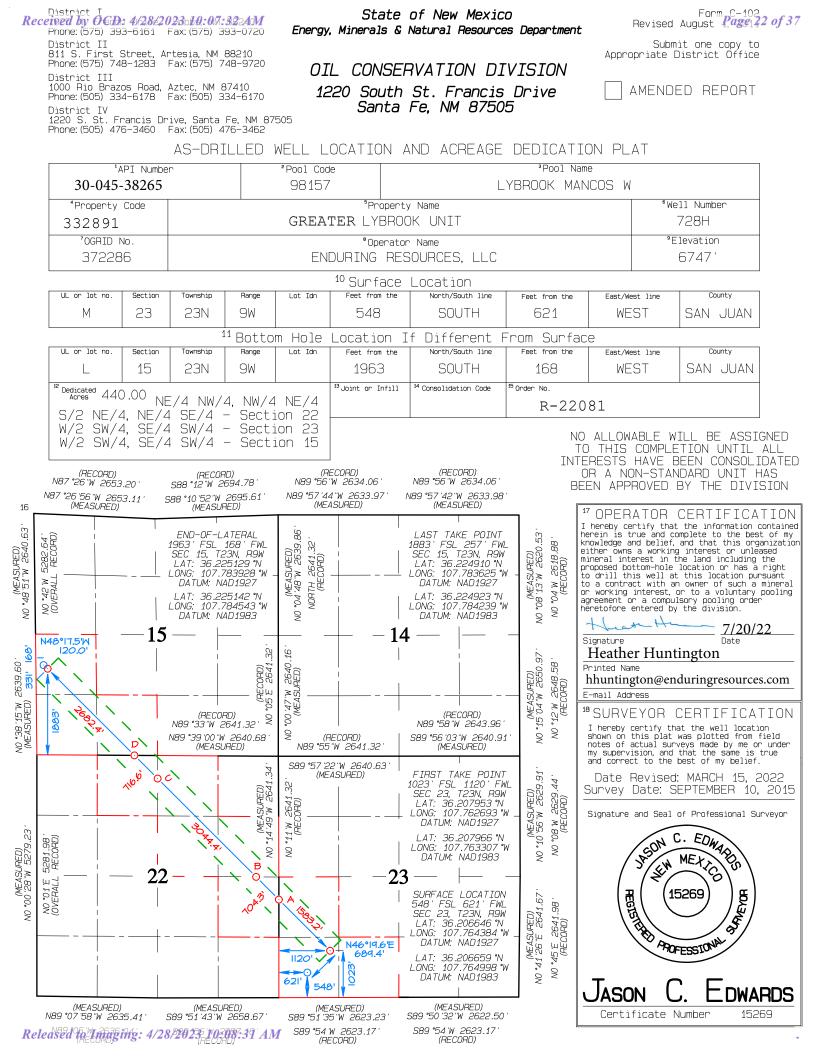
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(E) 2639' FSL 323' FWL SEC 15, T23N, R9W LAT: 36.226986 °N LONG: 107.783427 °W DATUM: NAD1927

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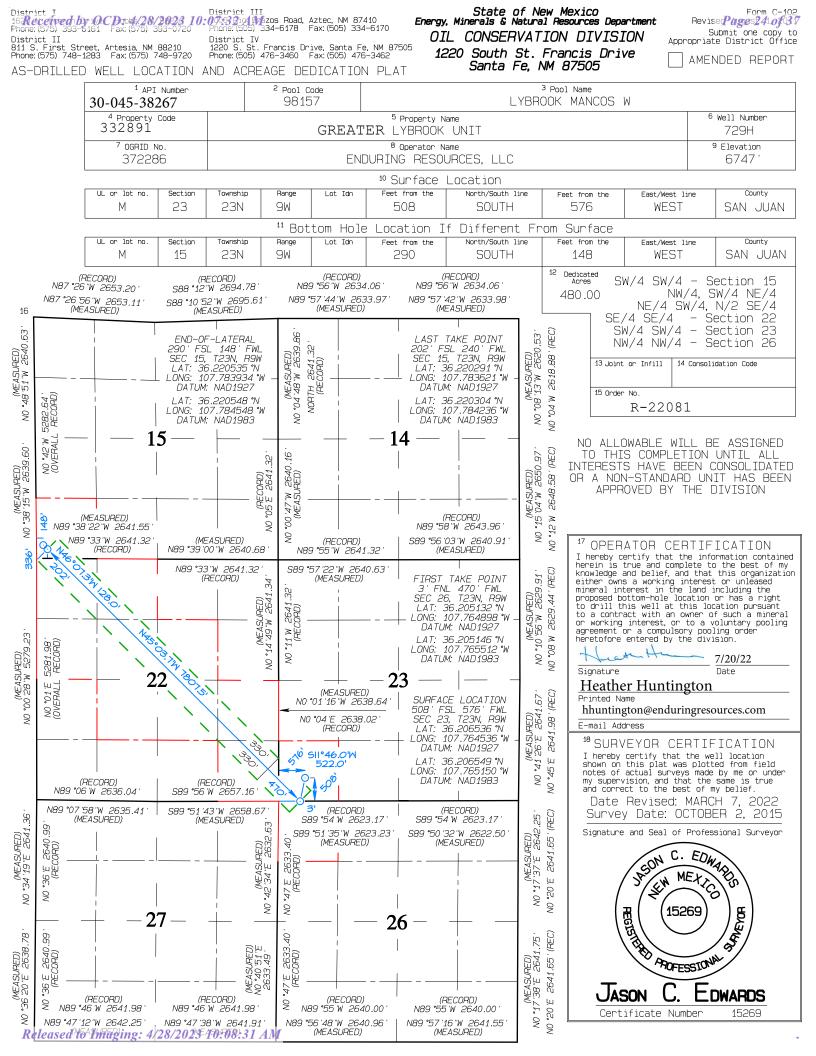
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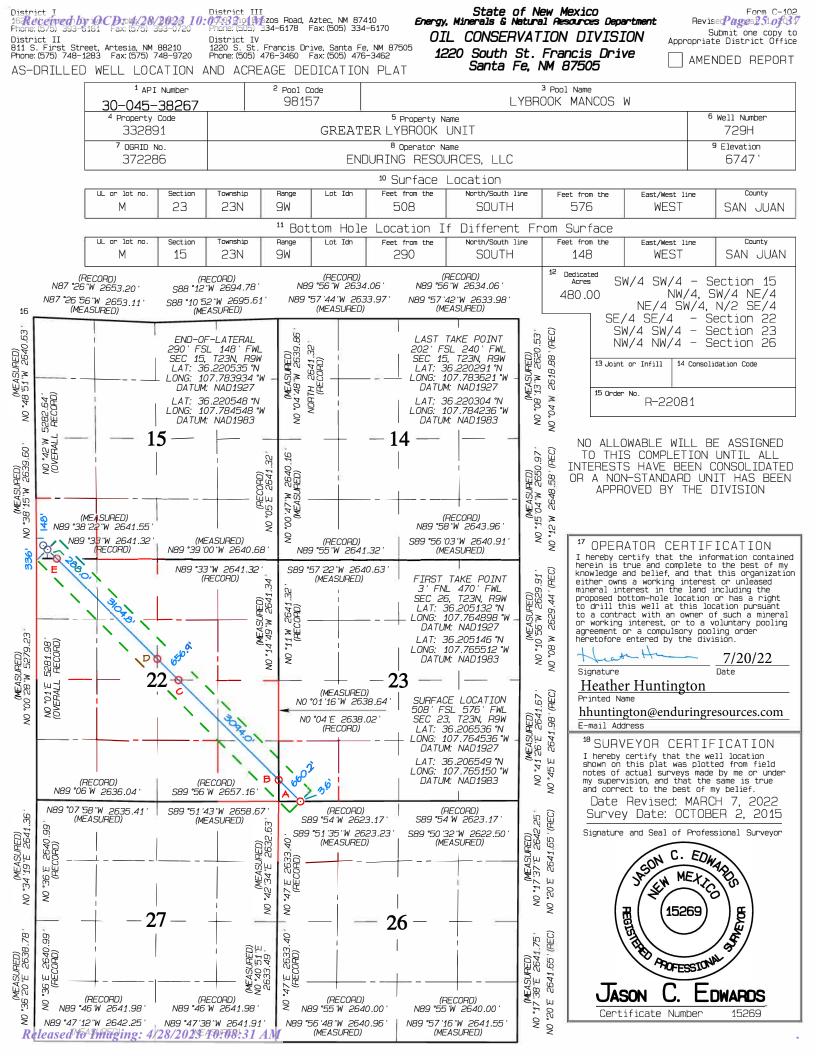
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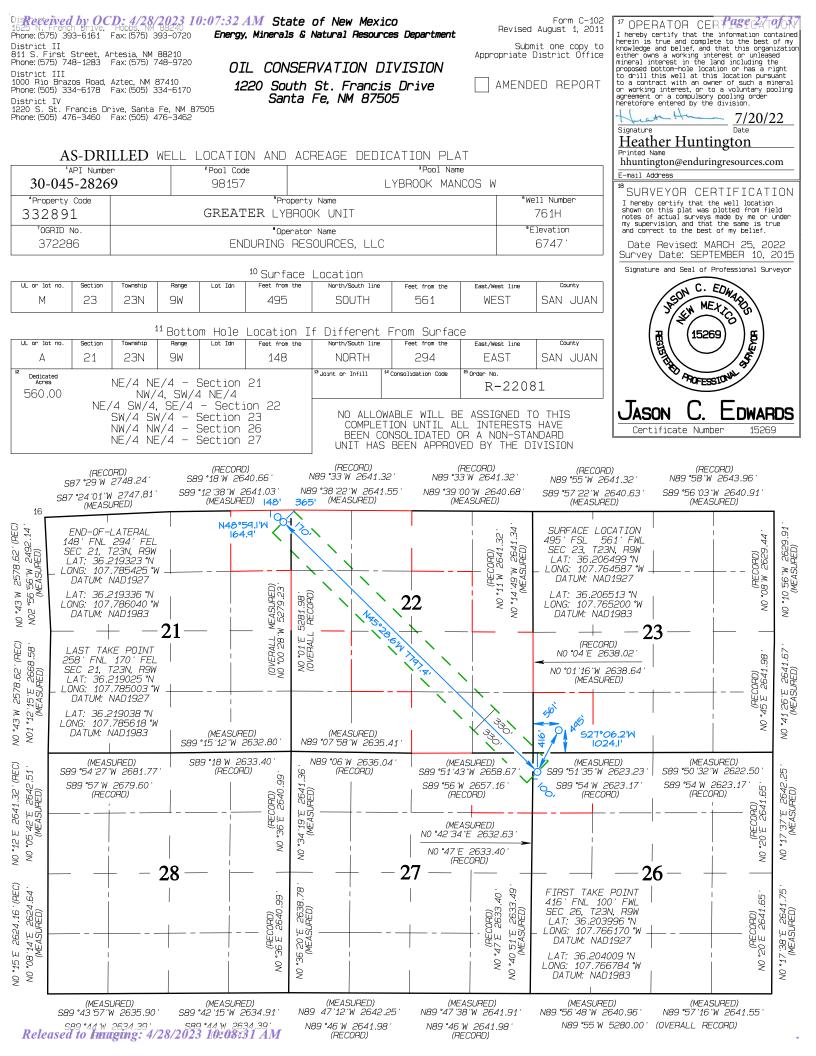
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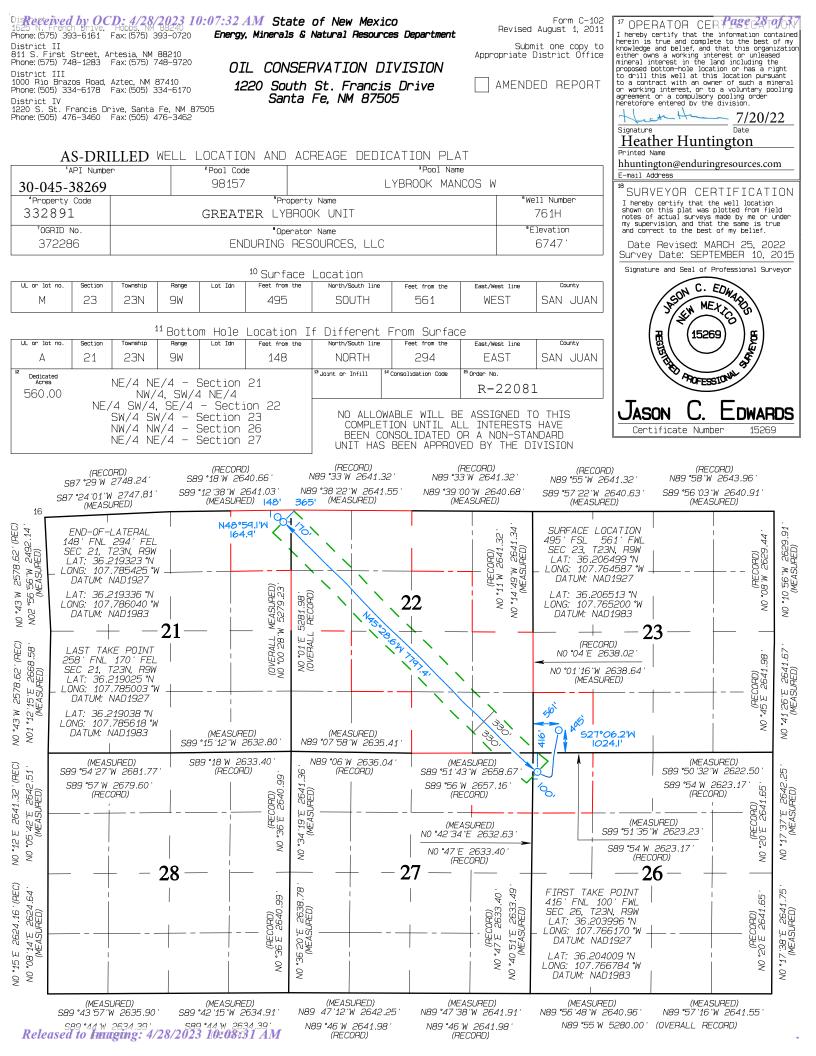
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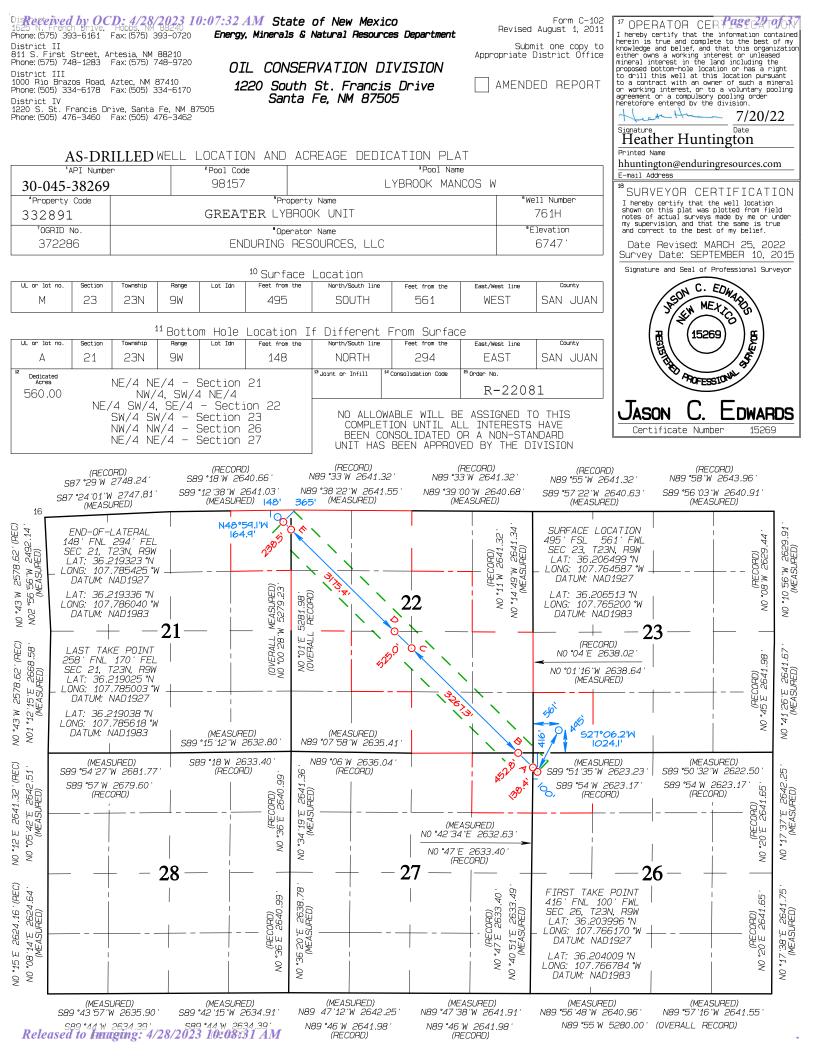
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(E) 0' FNL 441' FWL SEC 22, T23N, R9W LAT: 36.219732 °N LONG: 107.782931 °W DATUM: NAD1927

LAT: 36.219745 °N LONG: 107.783545 °W DATUM: NAD1983







(A) 318' FNL 0' FEL SEC 27, T23N, R9W LAT: 36.204263 °N LONG: 107.766504 °W DATUM: NAD1927

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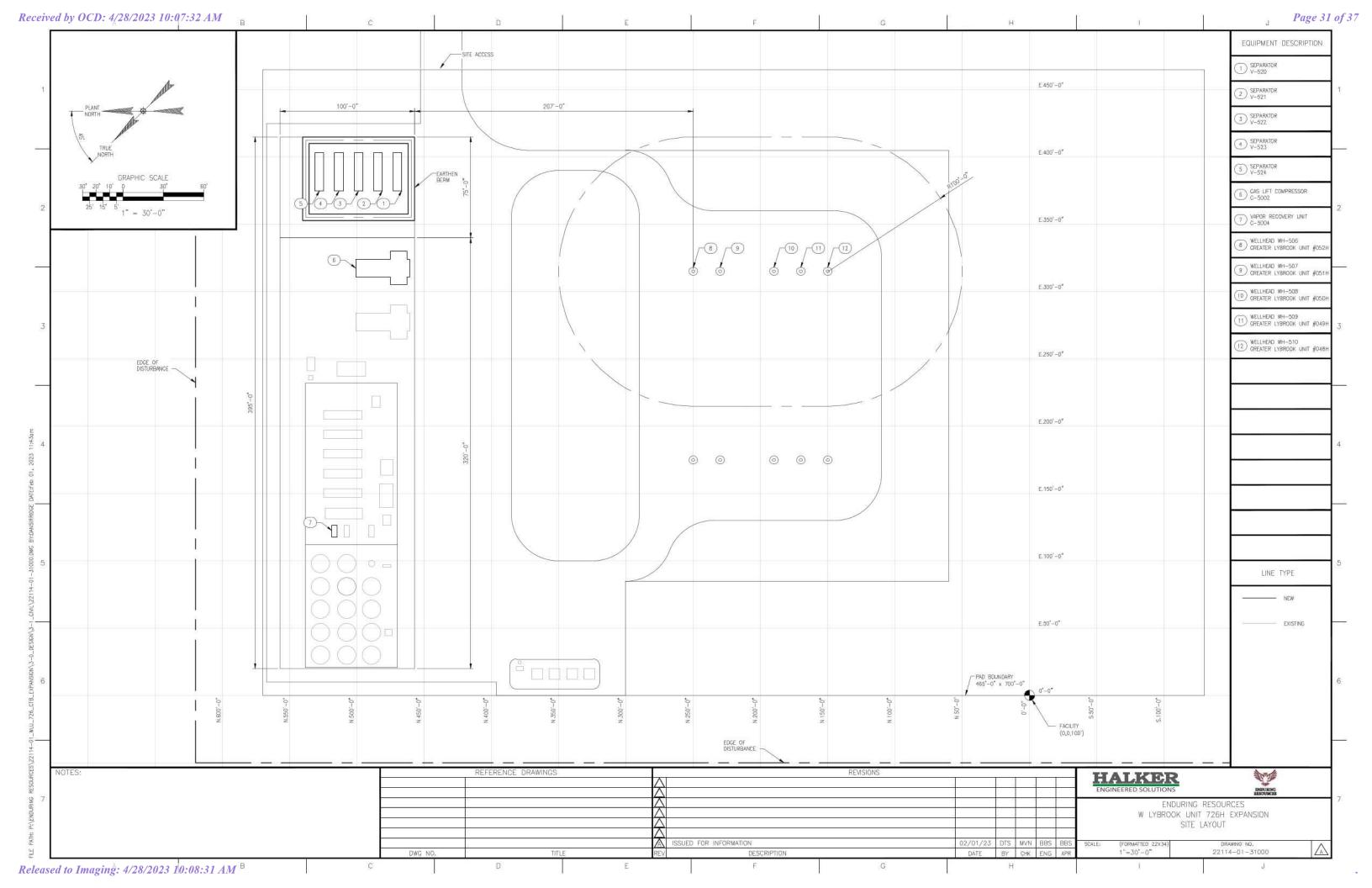
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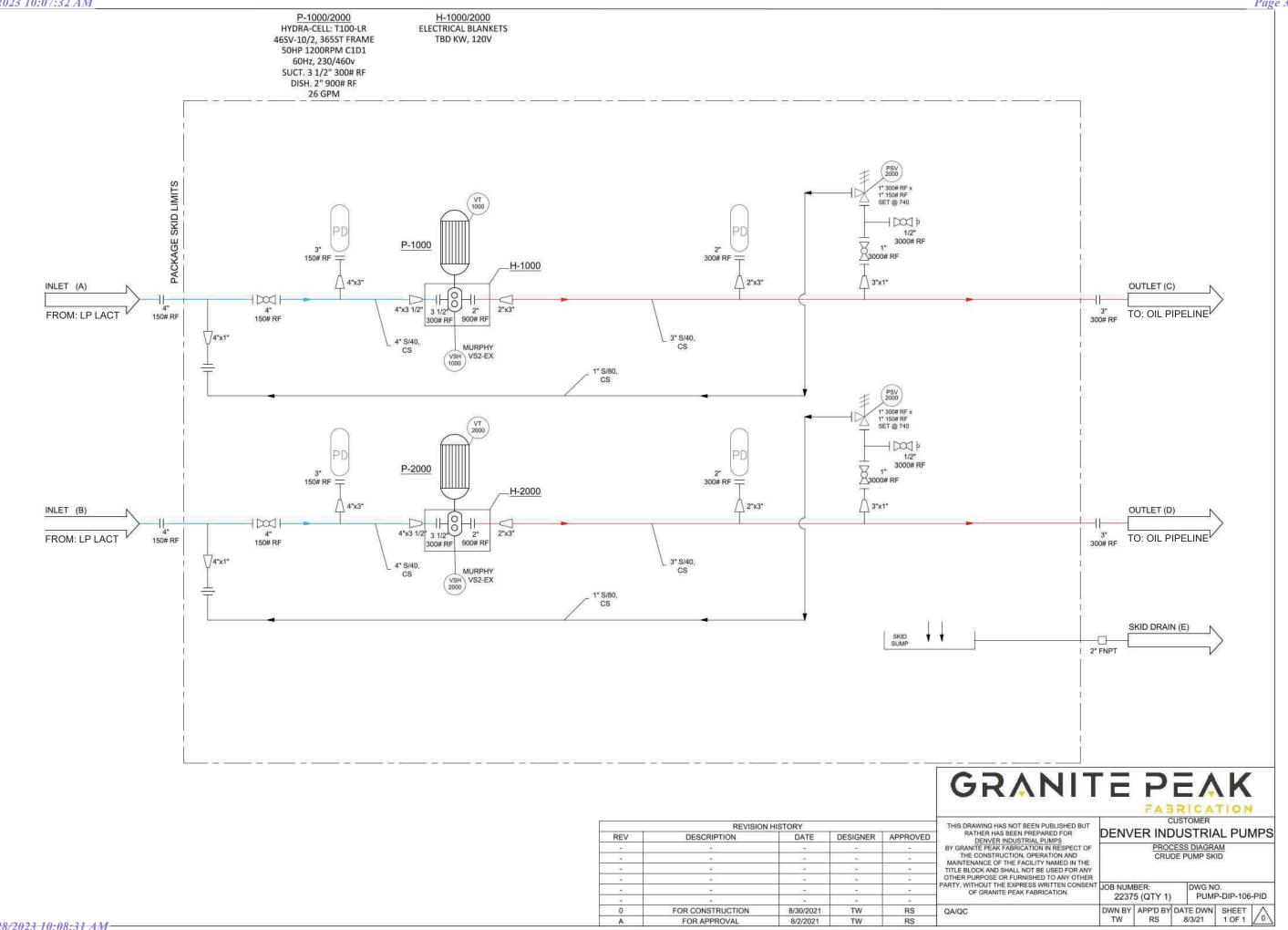
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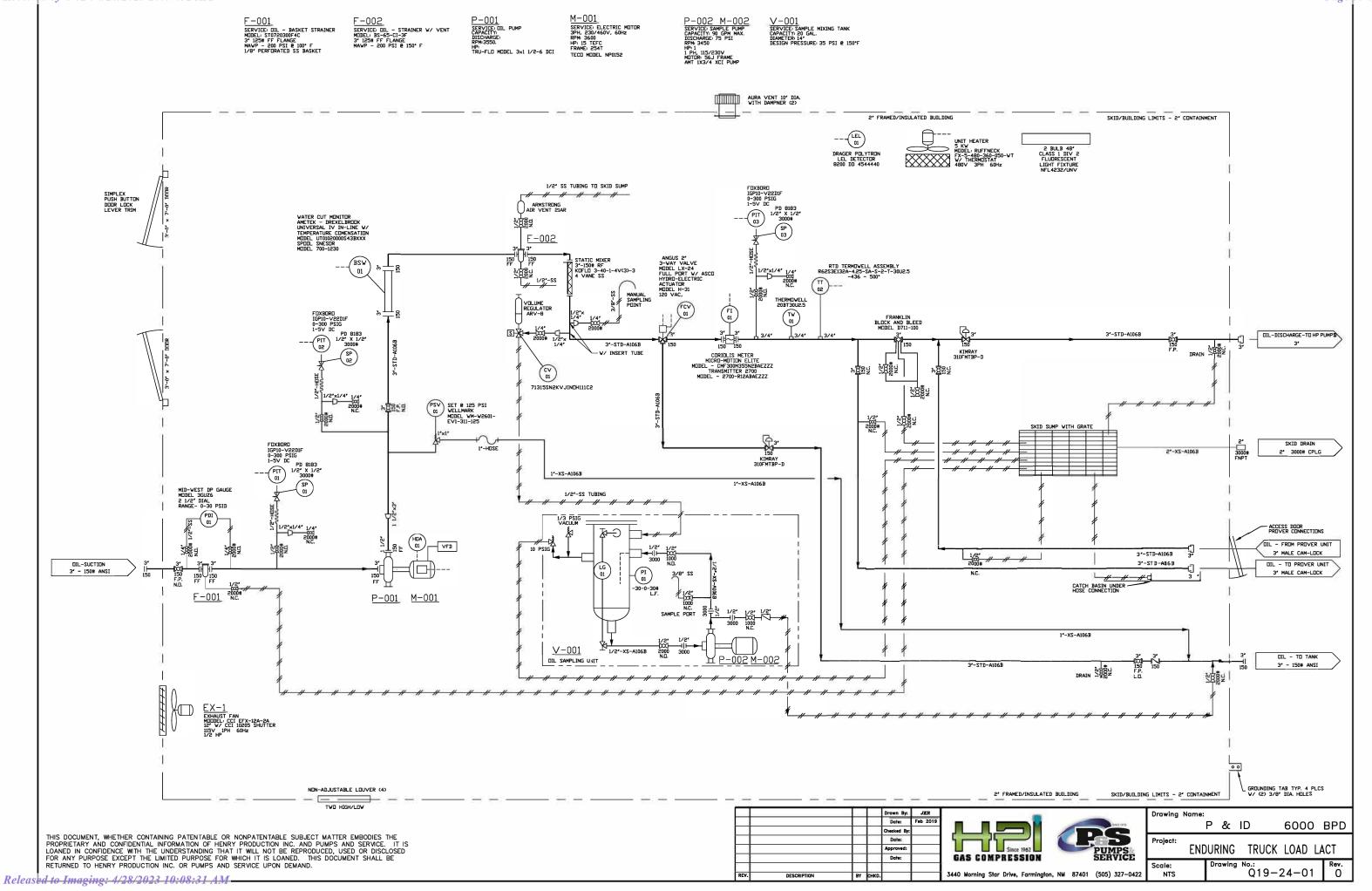
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LAT: 36.218579 °N LONG: 107.785042 °W DATUM: NAD1983





NOTES





From:	Mark Lokshin
То:	Heather Huntington
Subject:	FW: Whiptail permission for the Greater Lybrook 726H LACT unit expansion
Date:	Wednesday, March 8, 2023 5:24:29 AM

From: Andy Pickle <andy.pickle@whiptailmidstream.com>
Sent: Tuesday, March 7, 2023 5:16 PM
To: Mark Lokshin <MLokshin@enduringresources.com>
Subject: RE: Whiptail permission for the Greater Lybrook 726H LACT unit expansion

Mark,

We approve the use of the Pipeline Transfer LACT equipment on the Greater Lybrook Unit 726H well pad to transfer product from the additional wells below to Whiptail Midstream, LLC's pipeline system.

- GREATER LYBROOK UNIT 048H/ API # 30-045-38283/ UNIT M Sec. 23, T23N, R9W, NMPM
- GREATER LYBROOK UNIT 049H/ API # 30-045-38284/ UNIT M Sec. 23, T23N, R9W, NMPM
- GREATER LYBROOK UNIT 050H/ API # 30-045-38278/ UNIT M Sec. 23, T23N, R9W, NMPM
- GREATER LYBROOK UNIT 051H/ API # 30-045-38282/ UNIT M Sec. 23, T23N, R9W, NMPM
- GREATER LYBROOK UNIT 052H/ API # 30-045-38281/ UNIT M Sec. 23, T23N, R9W, NMPM

Thank you,

Andy Pickle Whiptail Midstream O: (918) 289-2209 M: (580) 402-4881 andy.pickle@whiptailmidstream.com

From receipt to delivery, the midstream partner you count on.

From: Mark Lokshin <<u>MLokshin@enduringresources.com</u>>
Sent: Tuesday, March 7, 2023 2:42 PM
To: Andy Pickle <<u>andy.pickle@whiptailmidstream.com</u>>
Subject: FW: Whiptail permission for the Greater Lybrook 726H LACT unit expansion

Andy

Please see below request.

Thank you Mark

From: Heather Huntington <<u>Hhuntington@enduringresources.com</u>
Sent: Tuesday, March 7, 2023 1:35 PM
To: Mark Lokshin <<u>MLokshin@enduringresources.com</u>
Subject: Whiptail permission for the Greater Lybrook 726H LACT unit expansion

Good Afternoon Mark,

Would you please reach out to Whiptail for approval on the addition of 5 wells to the existing Greater Lybrook Unit 726H LACT unit? See description below:

Enduring Resources IV, LLC's (Enduring) is currently approved through NMOCD for the transfer of the following wells through the Greater Lybrook Unit 726H Pad Pipeline Transfer LACT Unit C-106 LACT application.

- GREATER LYBROOK UNIT 726H/ API # 30-045-38266/ UNIT M Sec. 23, T23N, R9W, NMPM
- GREATER LYBROOK UNIT 728H/ API # 30-045-38265/ UNIT M Sec. 23, T23N, R9W, NMPM
- GREATER LYBROOK UNIT 729H / API # 30-045-38267/ UNIT M Sec. 23, T23N, R9W, NMPM
- GREATER LYBROOK UNIT 760H / API # 30-045-38268/ UNIT M Sec. 23, T23N, R9W, NMPM
- GREATER LYBROOK UNIT 761H / API # 30-045-38269/ UNIT M Sec. 23, T23N, R9W, NMPM

Enduring Resources will be adding 5 wells (in red below) to the approved C-106 LACT application for the Greater Lybrook Unit 726H Pad Pipeline Transfer LACT Unit and this change requires the approval from the transporter, which in this case is Whiptail. Custody transfer will occur at two locations: the 2-9 Central Delivery Point or the Trunk 1 Transfer. A Coriolis meter is installed at each custody transfer point that routes oil to Whiptail's pipeline. The Pipeline Transfer LACT equipment for the below listed wells will be located on Enduring's Greater Lybrook Unit 726H pad and will be utilized for sales oil royalty distribution. LACT will be proved per regulatory requirements.

# GREATER LYBROOK UNIT 726H/728H/729H/760H/761H/48H/49H/50H/51H/52H PIPELINE LACT UNIT:

WELLS TO BE SERVED BY PIPELINE LACT UNIT:

- GREATER LYBROOK UNIT 726H/ API # 30-045-38266/ UNIT M Sec. 23, T23N, R9W, NMPM
- GREATER LYBROOK UNIT 728H/ API # 30-045-38265/ UNIT M Sec. 23, T23N, R9W, NMPM
- GREATER LYBROOK UNIT 729H / API # 30-045-38267/ UNIT M Sec. 23, T23N, R9W, NMPM
- GREATER LYBROOK UNIT 760H / API # 30-045-38268/ UNIT M Sec. 23, T23N, R9W, NMPM
- GREATER LYBROOK UNIT 761H / API # 30-045-38269/ UNIT M Sec. 23, T23N, R9W, NMPM
- GREATER LYBROOK UNIT 048H/ API # 30-045-38283/ UNIT M Sec. 23, T23N, R9W, NMPM
- GREATER LYBROOK UNIT 049H/ API # 30-045-38284/ UNIT M Sec. 23, T23N, R9W, NMPM
- GREATER LYBROOK UNIT 050H/ API # 30-045-38278/ UNIT M Sec. 23, T23N, R9W, NMPM
- GREATER LYBROOK UNIT 051H/ API # 30-045-38282/ UNIT M Sec. 23, T23N, R9W, NMPM
- GREATER LYBROOK UNIT 052H/ API # 30-045-38281/ UNIT M Sec. 23, T23N, R9W, NMPM

Heather Huntington

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

COMMENTS

OGRID:
372286
Action Number:
211707
Action Type:
[IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

#### COMMENTS

Created By	Comment	Comment Date
dmcclure	Approved under Action ID: 195400	4/28/2023

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COMMENTS

Action 211707

Released to Imaging: 4/28/2023 10:08:31 AM

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

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## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
ENDURING RESOURCES, LLC	372286
6300 S Syracuse Way, Suite 525	Action Number:
Centennial, CO 80111	211707
	Action Type:
	[IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date		
dmcclure	Operation of the equipment shall be performed in compliance with 19.15.18.15 NMAC.	4/28/2023		

Action 211707

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Page 37 of 37 CONDITIONS