1625 N. French Drive, Hobbs, NM 88240

1000 Rio Brazos Road, Aztec, NM 87410

811 S. First St., Artesia, NM 88210

1220 S. St Francis Dr, Santa Fe, NM

District I

District II

District III

District IV

87505

State of New Mexico Energy, Minerals and Natural Resources Department Form C-107-B Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Chevron U	OPERATOR NAME: Chevron USA Inc								
OPERATOR ADDRESS: 6301 Deau	OPERATOR ADDRESS: 6301 Deauville Blvd Midland , TX 79706								
APPLICATION TYPE:									
Pool Commingling Lease Commingling	g Pool and Lease Con	nmingling Off-Lease S	Storage and Measur	ement (Only if not Surface	Commingled)				
LEASE TYPE: Fee	State 🛛 Feder	al							
Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No									
(A) POOL COMMINGLING Please attach sheets with the following information									
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes				
Red Tank; Bone Springs East (51687)	49	A							
WC-025 G 06-S223322J;BONE SPRING(9784	6) 49	Average gravity 49		\$68.48 per BBL					
 (2) Are any wells producing at top allowables? ☐Yes ⊠No (3) Has all interest owners been notified by certified mail of the proposed commingling? ⊠Yes ☐No. (4) Measurement type: ⊠Metering ☐ Other (Specify) (5) Will commingling decrease the value of production? ☐Yes ⊠No If "yes", describe why commingling should be approved 									
(B) LEASE COMMINGLING Please attach sheets with the following information									
(1) Pool Name and Code.									
(2) Is all production from same source of s									
 (3) Has all interest owners been notified by certified mail of the proposed commingling? □Yes □No (4) Measurement type: □Metering □ Other (Specify) 									
		LEASE COMMIN s with the following in							
(1) Complete Sections A and E.	Ticuse utuen sneed								
(D) ΔΕΕ Ι ΕΛΩΕ ΥΠΩΡΑ (ΤΕ Ι ΜΕΑ ΟΤΟΕΜΙΕΝΤ									
(D) OFF-LEASE STORAGE and MEASUREMENT Please attached sheets with the following information									
(1) Is all production from same source of supply? Yes No									
(2) Include proof of notice to all interest or	wners.								
(E) AD	DITIONAL INFO	RMATION (for all	application ty	mes)					
		s with the following in		pes)					
 A schematic diagram of facility, includ A plat with lease boundaries showing a Lease Names, Lease and Well Number 	Il well and facility location	ons. Include lease numbe	rs if Federal or Sta	te lands are involved.					
I hereby certify that the information above is	true and complete to the	best of my knowledge and	d belief.						
SIGNATURE: <u>Cindy</u> <u>Herrora-Murillo</u> <u>TITLE:</u> Sn Regulatory Affairs Coordinator <u>DATE:</u> 03/21/2023									

TYPE OR PRINT NAME Cindy Herrera-Murillo

TELEPHONE NO .: 575-263-0431

E-MAIL ADDRESS: Cherreramurillo@chevron.com

Released to Imaging: 4/28/2023 8:17:42 AM



Chevron North America Exploration and Production Company (A Chevron U.S.A. Inc. Division) 6301 Deauville Blvd Midland, TX 79706

March 22, 2023

RE: Application to commingle the Red Tank, Bone Spring, East (Pool code 51687), and Wildcat G-06 S223322J: Bone Spring (Pool code 97846) Lea County, NM.

Chevron U.S.A. Inc. seeks administrative approval, pursuant to 19.15.12.10 NMAC, for pool and lease commingling of oil and gas production from the Pools to include all existing and future wells producing from the leases described in Exhibit A.

Exhibit B below is a map of all leases described in Exhibit A. Of note, the approved Communitization (COMM) Agreement NMNM143654 aggregates a portion of the leases described in Exhibit A. Leases aggregated under COMM Agreement NMNM 143654 are explicitly noted in Exhibit B.

Chevron U.S.A. Inc. ("Chevron") respectfully requests authority to commingle production from all wells, including any future infill wells contained within the leases or lands described in Exhibit A, Exhibit B, and/or COMM Agreement NMNM 143654. Chevron requests authority to add future wells by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal approval and filing a C-103Z and C-102 with the NMOCD.

Pursuant to 19.15.12.10.C.(4)(g) NMAC, Chevron also seeks approval to prospectively include additional pools and/or leases as described in Exhibits A and B. All owners with interest in the leases in Exhibits A and B have been notified of this commingle application and the parameters set forth herein. Accordingly, notice under this provision will only be required to owners of additional pools and/or leases.

All wells and future wells governed by this commingling application are planned to tie into the following facilities:

- Dagger Lake Section 4 CTB, located in the SESE (UL:P), Sec. 4, T22S-R33E.
- Dagger Lake Section 10 Satellite, located in SESW (UL:N & O), Sec. 10, T22S-R33E.

Commingled gas will be used for gas lift purposes downstream of the commingling point and in concert with appropriate BLM approvals.

Well production will be allocated based on a production curve from well tests, tested at a frequency of 10 well tests per month during the initial production phase before peak production is reached but not to exceed 30 days. For each well, during the plateau period or while decline rate is greater than 22%, the oil and gas production shall be allocated using a minimum of three (3) well tests per month. During the final stages of the well decline period, each well will be tested at a frequency of two (2) well tests per month when the decline rate is between 22% and 10% per month; and one (1) well test per month when the decline rate is less than 10% per month.

The six (6) wells currently producing (Table 1), and future wells (not listed) that produce into Dagger Lake Section 4 CTB will be tested under the following conditions:



Chevron North America Exploration and Production Company (A Chevron U.S.A. Inc. Division) 6301 Deauville Blvd Midland, TX 79706

March 21, 2023

Exhibit D - Section 4 CTB & Section 10 Sat Oil & Gas Allocation Methodology

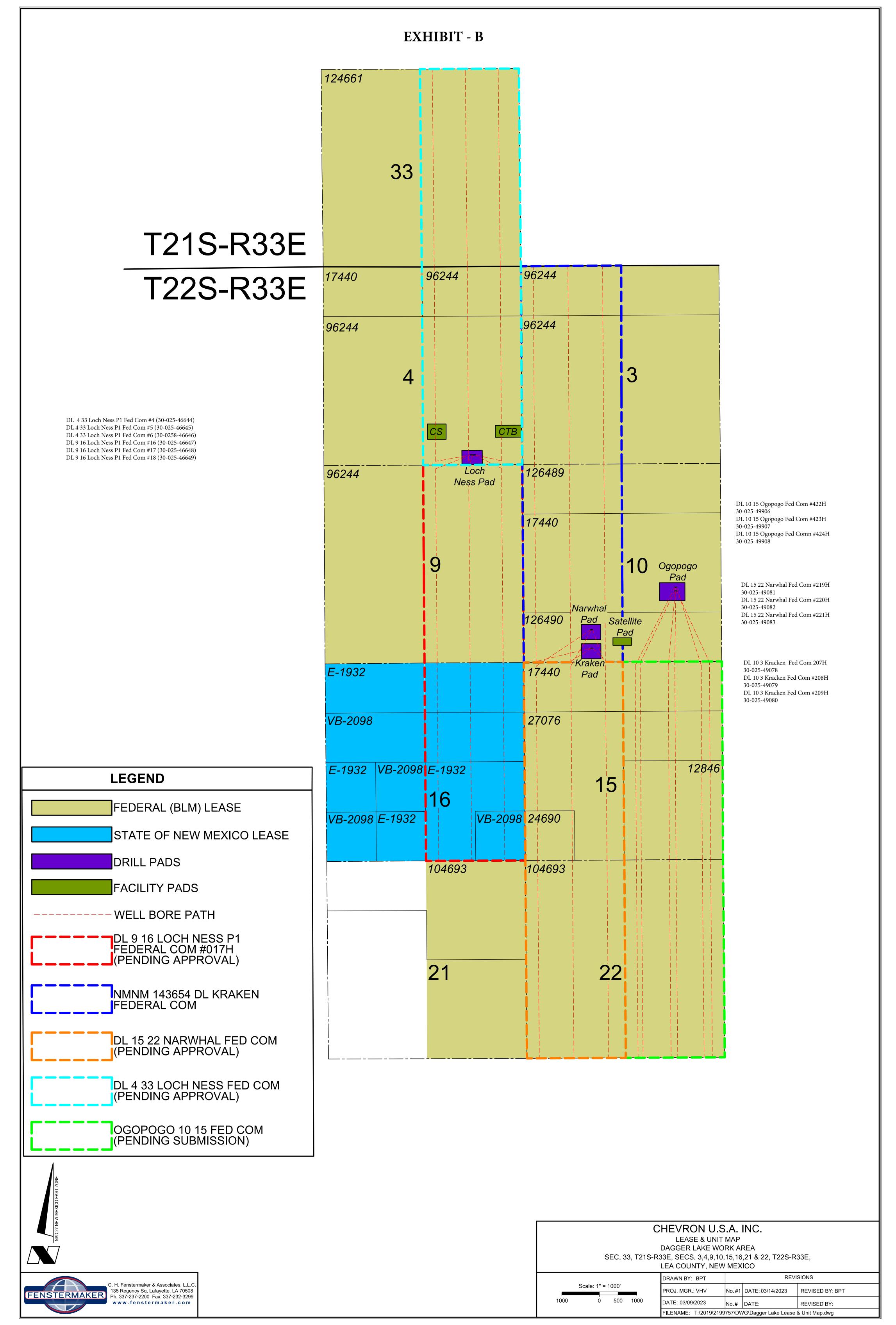
Dagger Lake CTB #4 and SAT #10 will contain test separators for well test and allocation measurement of oil, gas and produced water. Each test separator will have a dedicated Coriolis meter for oil measurement, an orifice meter for gas measurement, and a vortex meter for produced water measurement. Wells will be produced, one at a time, through a test separator to meet well test requirements.

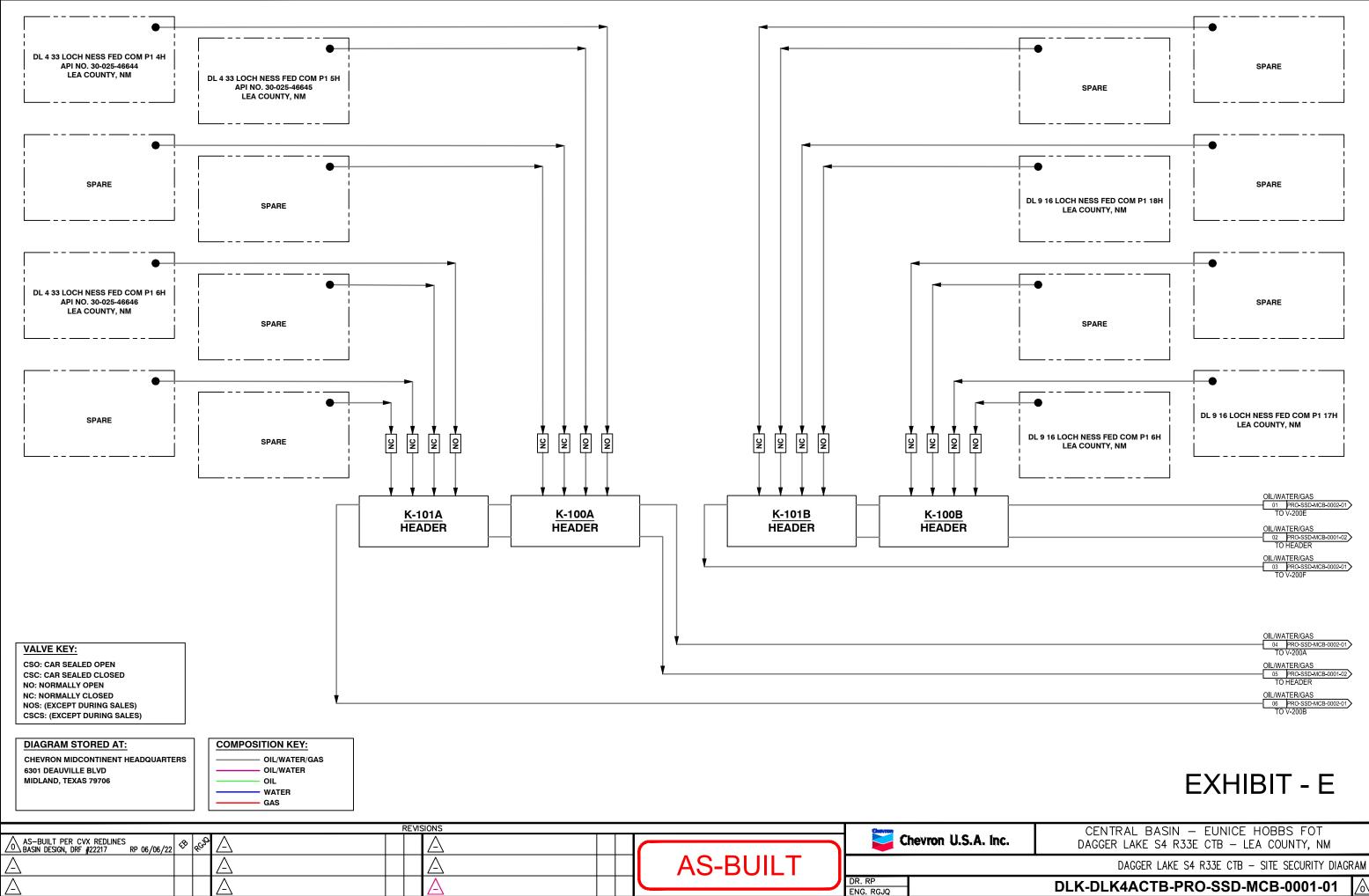
At SAT #10, once a well is measured for well test and allocation purposes, all three production phases (oil, water, and gas) will be commingled with all wells producing into SAT #10. The comingled stream will then pass through a 2-phase separator where the gas will be removed from the liquids. Gas will then be measured for Final Measurement Point (FMP) purposes by two orifice meters arranged in parallel before being transported by pipeline to CS #4 for compression and sales or field use. The liquids leaving the 2-phase separator will be transported to CTB #4 via pipeline and commingled with all wells produced into Train 1 at CTB #4.

At CTB #4 Train 1, once a well is measured for well test and allocation purposes, all three production phases will be commingled with all wells producing into CTB #4 Train 1 and combined with the liquids produced from SAT #10. The resulting production stream will then flow through a 3-phase separation vessel. After separation, the oil and gas will be measured for FMP purposes by a Coriolis meter and orifice meter respectively. Post separation produced water from CTB #4 Trains 1 (including produced water from SAT #10) and 1A will be combined and measured by a vortex meter prior to transfer to a 3rd party disposal company.

Oil sales will be allocated per well based on the ratio of well test volumes to total FMP volumes for the same period. This ratio will be multiplied by the total volume of oil sold as measured by the CTB #4 LACTS meters. Per-well oil sales will then be further allocated to leases producing within the well based on the ratio of lateral length within a given lease to the total lateral length of the well (all leases).

Gas sales will be allocated per well and per lease identically to oil allocation; however, all meters for gas allocation and revenue accounting are orifice meters.





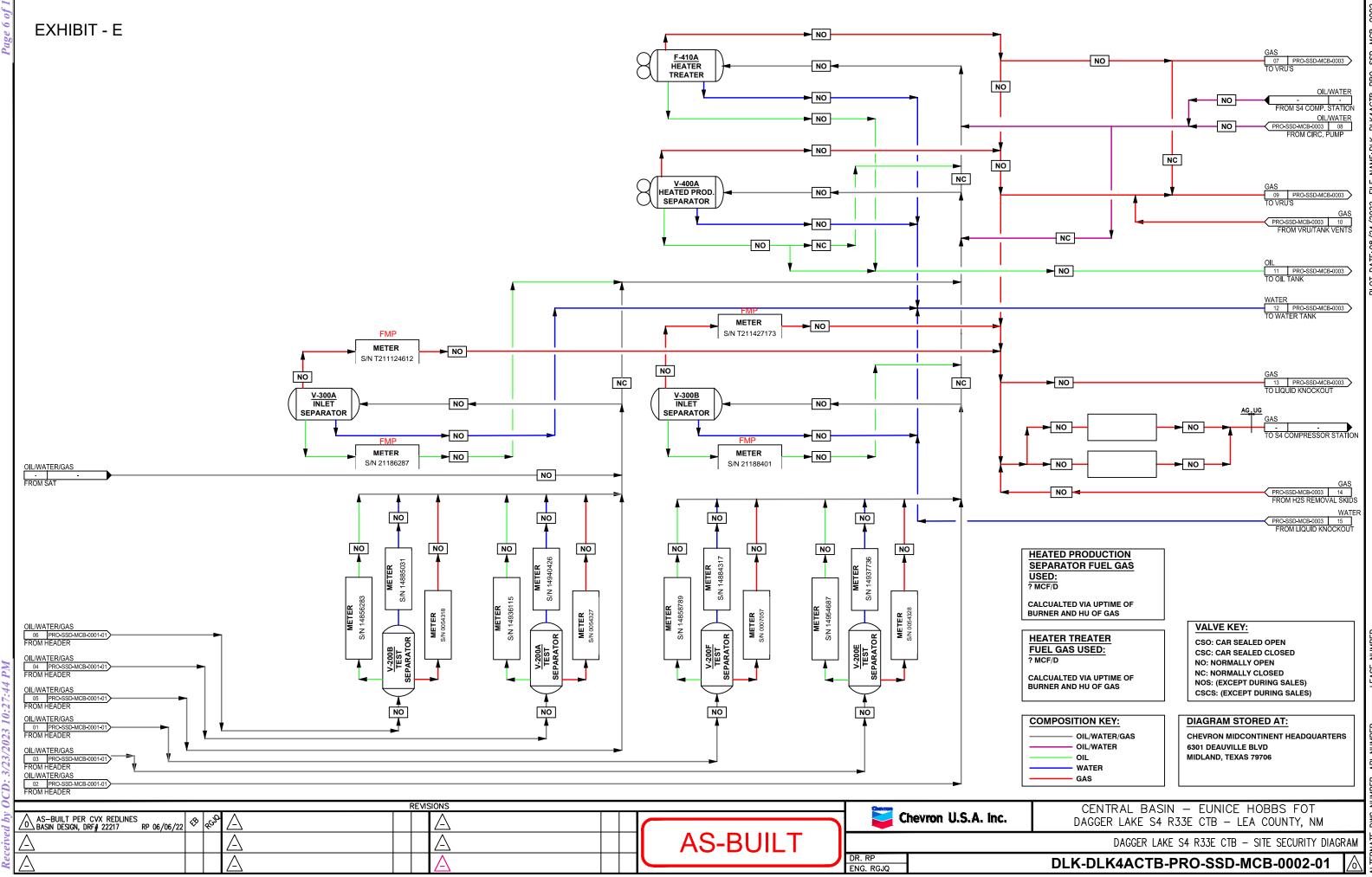
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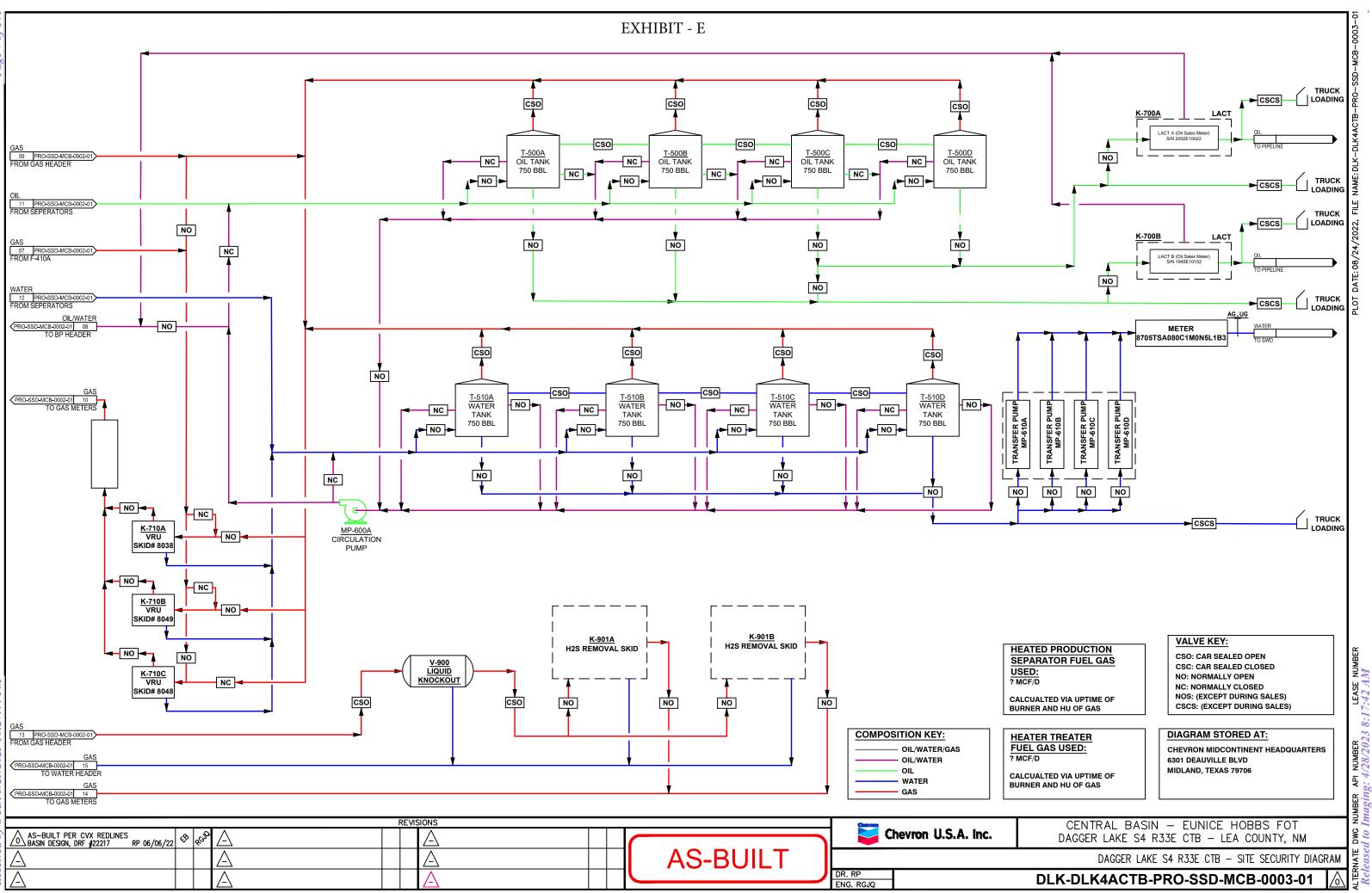
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LTERNATE DWG NUMBER API NUMBER LEASE NUME Released to Imaging: 4/28/2023 8:17:42 AM



NUMBER API NUMBER LEASE NUM Imaging: 4/28/2023 8:17:42 AM ALTERNATE DWG I Released to 1



Md



Chevron North America Exploration and Production Company (A Chevron U.S.A. Inc. Division) 6301 Deauville Blvd Midland, TX 79706

March 22, 2023

Exhibit F - Section 10 Satellite Narrative

Oil & Water Processing & Metering

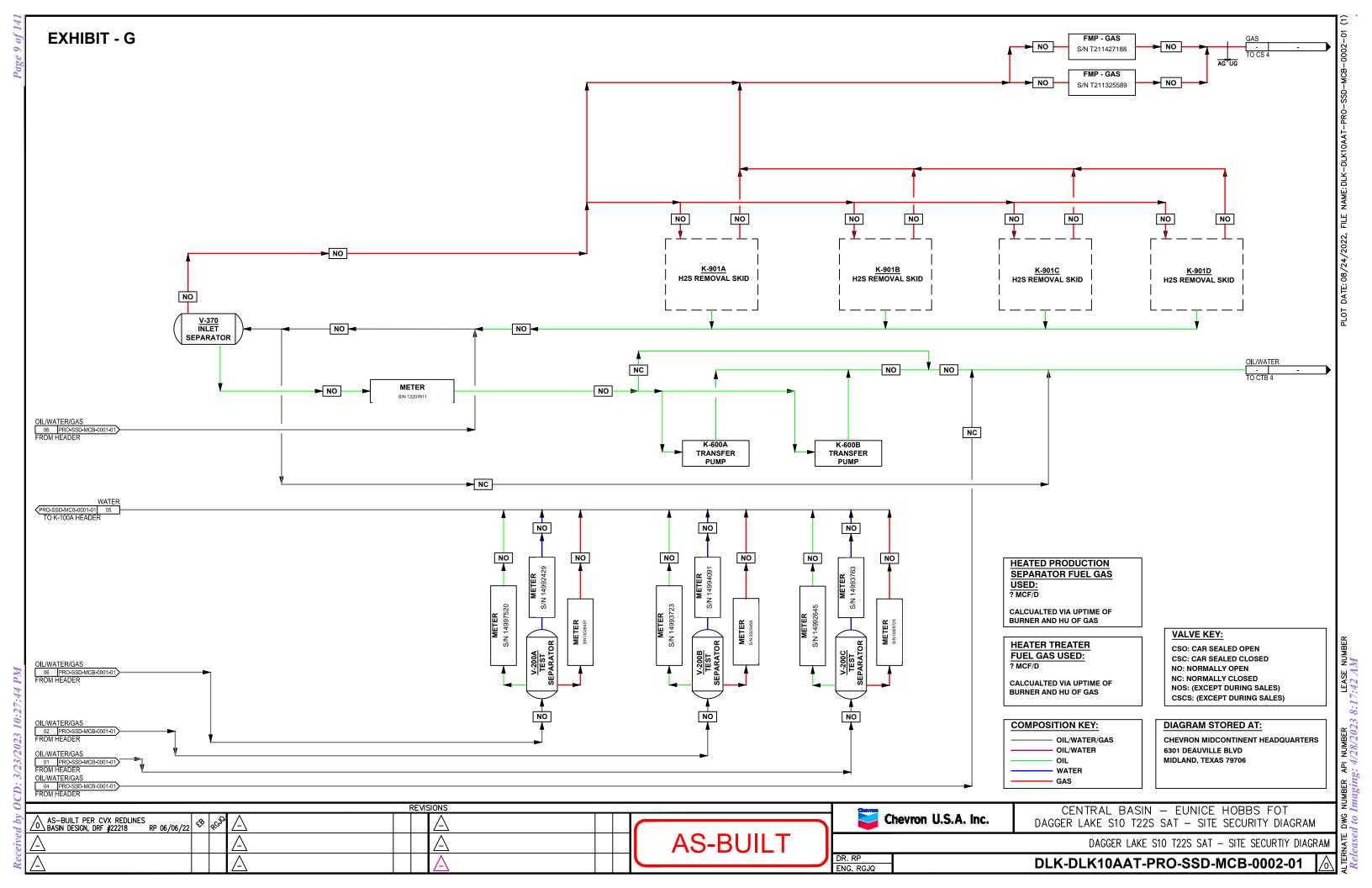
Dagger Lake Section 10 Satellite (SAT) is located in the SESW corner of Section 10 T22S, R33E. Raw hydrocarbon liquids will be onboarded at Section 10 SAT directly from wells. Gas and liquids are separated by a 2-phase Inlet Separator. Once gas and liquids are separated; liquids are transported to Section 10 CTB for separation and sales. Aside from well tests (as described in Exhibit D – Section 4 CTB & Section 10 Sat Oil and Gas Allocation Methodology), oil and water is not directly measured at Satellite 10.

Gas Processing & Metering

Dagger Lake Section 4 Compressor Station (CS) is located SESW corner of Section 4 T22S, R33E. Gas is separated from liquids at Section 10 SAT by a 2-phase separator and measured by a pair of orifice meters (S/N: T211325589, T211427188) in parallel. After measurement, gas enters a common low pressure gathering network where it is transported to Section 4 CS, or a future Dagger Lake Section 4 Electric Compressor station. Following compression, gas is either sold to a third party pipeline company via a parallel pair of Central Delivery Point (CDP) meters located at Section 4 CS (S/N: T211427263, T211427185) or circulated into the gas lift network for infield gas lift use. A common gas lift meter (S/N: T211427255) located at Section 4 CS is used to measure full field gas lift use. Individual-well gas lift volumes are measured via dedicated gas lift orifice meters (one per well). Individual well gas lift meter serial numbers are noted in Exhibit C – Section 4 CTB Narrative.

The flow of production is further detailed in Exhibit G – Section 10 Satellite Site Security Diagram and Exhibit H – Dagger Lake Area Map.

The commingling in this way will not result in reduced royalty or improper measurement of production. The proposed commingling of gas for gas lift of wells will reduce the number of surface facilities, provide for a more economic facility design and reduce overall emissions by having more efficient gas compression utilization.





Chevron North America Exploration and Production Company (A Chevron U.S.A. Inc. Division) 6301 Deauville Blvd Midland, TX 79706

March 22, 2023

Exhibit I - Pricing Data

Pricing table:

- Assuming crude price is \$68.48/barrel
- Estimated gas value about \$2.65/Mcf

Crude Statement

Chevron U.S.A. Inc. will receive the same sales price for all crude production in this area, and surface commingling of these pools will not change the value of the crude sales price under current contract terms.

Gas Statement

The commingling of gas between the captioned wells will not have an impact on the value of the production and Chevron U.S.A. Inc. will receive the same sales price, as the same gathering and processing fees are expected to apply to all gas production.

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EXHIBIT I

NOTIFIED VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Interest Owner	Address	Certified Mail Receipt
United States Dept of the	620 E. Greene St.	7013 3020 0001 9718 6530
Interior, BLM	Carlsbad, New Mexico 88220	
CJM Resources, LP	508 W. Wall Street, Suite 1250	7013 3020 0001 9718 6523
	Midland, Texas 79701	
Antelope Energy Company, LLC	PO Box 577	7013 3020 0001 9718 6516
	Kimball, NE 69145-0577	
James Hurt	PO Box 72	7013 3020 0001 9718 6509
	Odessa, Texas 79760-0072	
Hurt Properties, LP	PO Box 1927	7013 3020 0001 9718 6493
	Abingdon, VA 24212	
Freddie Jean Wheeler and Mary	1000 Cordova PL #454	7013 3020 0001 9718 6486
Helen Johnson POA	Santa Fe, New Mexico 87505	
E. Cecile Martin	PO Box 302529	7013 3020 0001 9718 6479
	Austin, Texas 78703	
Chad Barbe	PO Box 2107	7013 3020 0001 9718 6462
	Roswell, New Mexico 88202	
McMullen Minerals, LLC	PO Box 470857	7021 1970 0000 8129 1099
	Fort Worth, Texas 76147	
Pegasus Resources, LLC	PO Box 470698	7021 1970 0000 8129 1082
	Fort Worth, Texas 76147	
Matthews Properties, LLC	26 E Compress Rd	7021 1970 0000 8129 1075
	Artesia, NM 88210	
Coyanosa Royalties, LLC	1801 Broadway, Suite 1550	7021 1970 0000 8129 1068
	Denver, CO 80202-3842	
Stryker Energy, LLC	PO Box 53448	7021 1970 0000 8129 1051
C/O Jonathan Poche	Houston, Texas 77052	
EOG Resources, Inc.	PO Box 840321	7021 1970 0000 8129 1044
	Dallas, Texas 75284-0321	
State of New Mexico	PO Box 2308	7021 1970 0000 8129 1037
	Santa Fe, New Mexico 87501	
ConocoPhillips Company	22295 Network Place	7021 1970 0000 8129 1020
	Chicago, IL 60673-1222	
Wing Resources VI, LLC	2100 McKinney Avenue, Suite	7021 1970 0000 8129 1013
	1540, Dallas, Texas 75201	
Paul R Barwis, C/O	PO Box 230	7021 1970 0000 8129 1006
Dutton Harris & Co	Midland, Texas 79702	
Jareed Partners, Ltd	PO Box 51451	7021 1970 0000 8129 0993
	Midland, Texas 79710-1451	
DG Royalty, LLC	110 N Marienfeld St, Suite 200	7021 1970 0000 8129 0986
	Midland, Texas 79701-4412	

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Crownrock Minerals, LP	PO Box 51933	
	Midland, Texas 79710	7021 1970 0000 8129 0979
Cornerstone Family Trust	PO Box 558	,
John Kyle Thoma	Peyton, CO 80831-0558	7021 1970 0000 8129 0962
Chisos Minerals, LLC	PO Box 731112	1021 1310 0000 9153 0305
	Dallas, Texas 75373	7021 1970 0000 8129 0955
Charic Poyalty ELD	PO Box 470158	7021 1970 0000 8129 0955
Charis Royalty F LP	Fort Worth, Texas 76147	7021 1970 0000 8129 0948
C Mark Wheeler	PO Box 248	7021 1970 0000 8129 0948
	Round Rock, Texas 78680	7021 1970 0000 8129 0931
Office of Natural Resource	PO Box 25627	/02115/0000001250551
Revenue	Denver, CO 80225-0627	7021 1970 0000 8129 0924
	PO Box 132592	7021 1970 0000 8129 0924
Pico Canyon Properties, LLC	Spring, Texas 77393	7021 1970 0000 8129 0917
	26 E. Compress Road	,021 13/0 0000 0123 031/
JKM Energy LLC	Artesia, New Mexico 88210	7021 1970 0000 8129 0900
Shirt Lincigy LLC	4209 Cardinal Lane	, 521 1370 0000 8123 0300
Alan Jochimsen	Midland, Texas 79707	7021 1970 0000 8129 0894
Monty D McLane & Karen R	PO Box 9451	,
McLane	Midland, Texas 79707	7021 1970 0000 8159 0887
States Royalty Limited	PO Box 911	/021 1970 0000 8199 0887
Partnership	Breckenridge, Texas 76424	7021 1070 0000 8120 0870
Partnership	3714 Mark Lane	7021 1970 0000 8129 0870
Michael L Stewart		7021 1970 0000 8129 0863
	Midland, Texas 79707 5308 Quicksand CV	7021 1970 0000 8129 0803
JAFT Investments LLC	Midland, Texas 79707	7021 1970 0000 8129 0856
The Smith Family Irrevocable	26750 McLaughlin Blvd	7021 1970 0000 8129 0890
Trust	Bonita Springs, Florida 34134	7021 1970 0000 8129 0849
The Family Trust uwo Richard	804 Park Vista Circle	7021 1970 0000 8129 0849
Kevin Barr	Southlake, Texas 76092	7021 1970 0000 8129 0832
		7021 1970 0000 8129 0832
Tap Rock Minerals I P	602 Park Point Drive, Suite 200 Golden CO, 80401	7021 1970 0000 8129 0825
Tap Rock Minerals LP	PO Box 297	1021 1310 0000 0173 0052
New Tex Oil Company	Hobbs, New Mexico 88241	7021 1970 0000 8129 0818
	PO Box 2992	/021 13/0 0000 8123 0010
Rolla Hinkle	Roswell, New Mexico 88202	7021 1970 0000 8129 0801
	PO Box 2992	
Penasco Petroleum LLC	Roswell, New Mexico 88202	7021 1970 0000 8129 0795
	8 The Green, Suite 8479	
Buffalo River Minerals LLC	Dover, DE 19901	7021 1970 0000 8129 0788
	P.O. Box 2423	
Wolfcamp Title LLC	Roswell, New Mexico 88202	7021 1970 0000 8129 0771
	P.O. Box 412	
Mustang Oil & Gas LLC	Roswell, New Mexico 88202	7021 1970 0000 8129 0764
	PO Box 1416	
Patterson Petroleum LLC	Snyder, Texas 79550	7021 1970 0000 8129 0757
	316 Bailey Avenue	
RHR-711 LLC	Fort Worth, Texas 76107	7021 1970 0000 8129 0573
-	.,	

	Barton Oaks Plaza One, Suite	
	435	
	901 Mopac Expressway South	
CML Exploration LLC	Austin, Texas 78746	7013 3020 0001 9718 7483



Douglas C. Crawford Land Representative Mid-Continent Business Unit

March 22, 2023

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Matthews Properties, LLC 26 E Compress Rd Artesia, NM 88210

RE: Application for Commingling and Off-Lease Measurement

Dear Interest Owner:

This letter serves as notice that Chevron U.S.A. Inc. is filing the enclosed application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval to commingle all production from the attached list of wells and leases.

Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. If the Oil Conservation Division determines the application complies with the applicable regulations, then it will be approved. The New Mexico Oil Conservation Division address is 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505, the telephone number is 505-476-3200.

Sincerely nu un

Douglas C. Crawford Land Representative

Enclosure

Received by OCD: 3/23/2023 10:27:44 PM

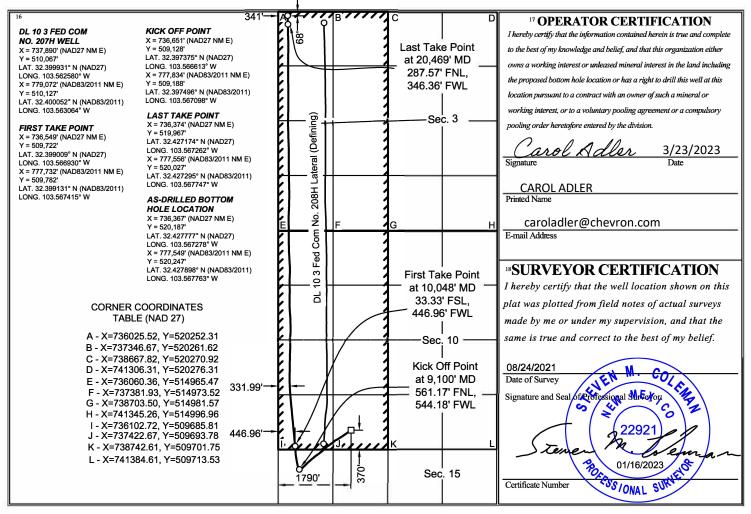
Chevron U.S.A. Inc, 1400 Smith Street. Houston, TX 77002 Tel 713 372 9615 dccrawford@chevron.com

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

			WELL LOCAT	ION AND	ACREAG	E DEDICA	TION PLA	1			
	¹ API Nur	nber	er ² Pool Code			³ Pool Name					
3	30-025-49	078	51687		RED TAN	K; BONE SPRIN	IG, EAST				
⁴ Proper	ty Code			⁵ P1	roperty Name				6	Well Number	
				DL 1	0 3 FED COM					207H	
⁷ OGRI	D No.			⁸ O	perator Name			⁹ Elevation			
4323				CHEVR	RON U.S.A. IN	C.				3558'	
¹⁰ Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
N	10	22 SOUTH	33 EAST, N.M.P.M.		370'	SOUTH	1790'	WE	EST	LEA	
¹¹ Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
D	3	22 SOUTH	33 EAST, N.M.P.M.		68'	NORTH	341'	WE	EST	LEA	
¹² Dedicated A	cres ¹³ Joi	nt or Infill	¹⁴ Consolidation Code	¹⁵ Order No.							
640.14		INFILL									



 District I

 1625 N. French Dr., Hobbs, NM 88240

 Phone: (575) 393-6161 Fax: (575) 393-0720

 District II

 811 S. First St., Artesia, NM 88210

 Phone: (575) 748-1283 Fax: (575) 748-9720

 District III

 1000 Rio Brazos Road, Aztec, NM 87410

 Phone: (505) 334-6178 Fax: (505) 334-6170

 District IV

 1220 S. St. Francis Dr., Santa Fe, NM 87505

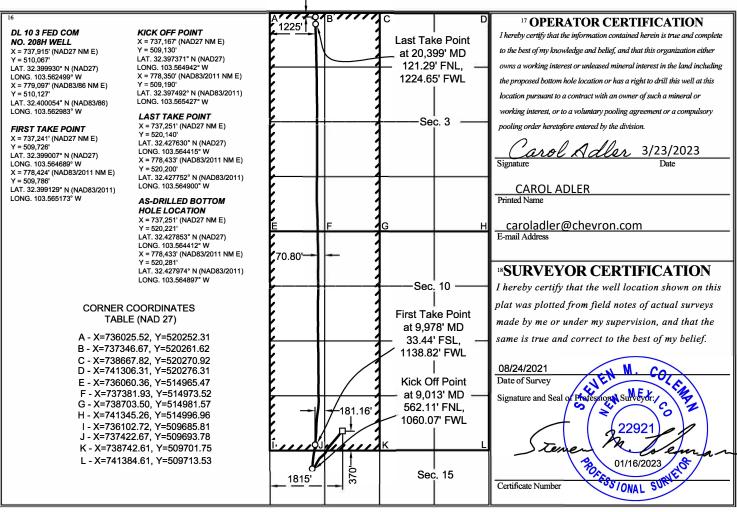
 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT										
	¹ API Nur	ıber	² Pool (² Pool Code ³ Pool Name						
30	-025 b -49	079	51687		RED TAN	K; BONE SPRIN	G, EAST			
⁴ Proper	ty Code			⁵ P1	roperty Name				6	Well Number
				DL 1	0 3 FED COM					208H
⁷ OGRI	ID No.			⁸ O	perator Name					⁹ Elevation
4323				CHEVR	ON U.S.A. IN	C.				3557'
¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County
Ν	10	22 SOUTH	33 EAST, N.M.P.M.		370'	SOUTH	1815'	WE	ST	LEA
"Bottom Hole Location If Different From Surface								1		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County
D	3	22 SOUTH	33 EAST, N.M.P.M.		40'	NORTH	1225'	WE	ST	LEA
¹² Dedicated A	cres ¹³ Joi	nt or Infill	¹⁴ Consolidation Code	⁵ Order No.		-				
640.14	D	EFINING								



State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

	¹ API Nut	nber	² Pool Code ³ Pool Name								
	30-025-49	080		51687		RED T/	ANK; BONE SP	RING, EAST			
⁴ Proper	ty Code		•		⁵ P	roperty Name				6	Well Number
					DL 1	0 3 FED COM					209H
⁷ OGR	ID No.				⁸ C	perator Name					⁹ Elevation
432	3				CHEVI	CHEVRON U.S.A. INC.			3557'		
¹⁰ Surface Location											
UL or lot no.	Section	Township	Ra	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County
N	10	22 SOUTH	33 EAS	ST, N.M.P.M.		370'	SOUTH	1840'	WE	EST	LEA
Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Ra	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County
C	3	22 SOUTH	33 EAS	ST, N.M.P.M.		40'	NORTH	2179	WE	EST	LEA
¹² Dedicated A	cres ¹³ Jo	nt or Infill	¹⁴ Consolida	lation Code	¹⁵ Order No.						
640.14		INFILL									

DL 10 3 FED COM NO. 209H WELL X = 737,940 (NAD27 NM E) Y = 500,612* X = 737,940 (NAD27 NM E) Y = 500,612* Last Take Point LAT. 32.39930* N (NAD27) LONG. 103.562418* Ihereby certify that the information contained herein is true: to the best of my knowledge and belief, and that this organiza owns a working interest or unleased initerest in the la the proposed bottom hole location or has a right to drill this the proposed bottom hole location role as a right to drill this the proposed bottom hole location or has a right to drill this the proposed bottom hole location or has a right to drill this the proposed bottom hole location or has a right to drill this the proposed bottom hole location or has a right to drill this the proposed bottom hole location or has a right to drill this the proposed bottom hole location or has a right to drill this to conting unreased in the driven in the the proposed bottom hole location or has a right to drill this to conting unreased to the owner of such a mine working interest, or to a voluntary pooling agreement or a co pooling order hereafore entered by the drivion. X = 738, 373 (NAD27) LAT. 32.399010* N (NAD27) LAT. 32.39910* N (NAD27) LAT. 32.39910* N (NAD27) LAT. 32.39913* N (NAD232011) LONG. 103.561507* W X = 738,025 (NAD322011 M E) Y = 500,735* X = 738,025 (NAD322011 LONG. 103.561507* W X = 738,025 (NAD322011 LONG. 103.561507* W X = 773,555 (NAD2822011 M E) Y = 500,287* X = 773,555 (NAD2822011 M E) Y = 500,287* X = 773,555 (NAD322011 M E) Y = 500,287* X = 7			
C - X=738667.82, Y=520270.92 D - X=741306.31, Y=520276.31 E - X=736060.36, Y=514965.47 F - X=737381.93, Y=514973.52 G - X=738703.50, Y=514981.57 H - X=741345.26, Y=514981.57 H - X=741345.26, Y=514996.96 I - X=736102.72, Y=509685.81 J - X=737422.67, Y=509693.78 K - X=738742.61, Y=509701.75 H - X=737422.61, Y=509701.75 H - X=737422.61, Y=509701.75 H - X=738742.61, Y=509701.75 H - X=	$ \begin{array}{c} \textbf{DL 10 3 FED COM} \\ \textbf{NO. 209H WELL} \\ \textbf{X} = 737,940' (NAD27 NM E) \\ \textbf{Y} = 510,067' \\ \textbf{LAT. 32.399930' N (NAD27) \\ \textbf{LONG. 103.562418' W} \\ \textbf{X} = 779,122' (NAD2886 NM E) \\ \textbf{Y} = 510,128' \\ \textbf{LAT. 32.400054'' N (NAD83/86) \\ \textbf{LONG. 103.562902'' W \\ \textbf{FRST TAKE POINT \\ \textbf{X} = 738,373' (NAD27 NM E) \\ \textbf{Y} = 509,735' \\ \textbf{LAT. 32.399010'' N (NAD27) \\ \textbf{LONG. 103.56128'' W \\ \textbf{X} = 779,555' (NAD237 NM E) \\ \textbf{Y} = 509,735' \\ \textbf{LAT. 32.399132'' N (NAD23/2011) \\ \textbf{LONG. 103.561320'' W \\ \textbf{X} = 779,555' (NAD83/2011) \\ \textbf{MDS. 103.561507'' W \\ \textbf{X} = 779,555' (NAD83/2011) \\ \textbf{LONG. 103.561507'' W \\ \textbf{X} = 738,373' (NAD237 NM E) \\ \textbf{Y} = 509,735' \\ \textbf{LAT. 32.399132'' N (NAD83/2011) \\ \textbf{LONG. 103.561507'' W \\ \textbf{X} = 779,355' (NAD83/2011) \\ \textbf{MOR. 103.561507'' W \\ \textbf{X} = 779,355' (NAD83/2011) \\ \textbf{LONG. 103.561507'' W \\ \textbf{X} = 779,355' (NAD83/2011) \\ \textbf{LONG. 103.561507'' W \\ \textbf{X} = 779,357' (NAD83/2011) \\ \textbf{LONG. 103.561327'' W \\ \textbf{X} = 778,387' (NAD83/2011) \\ \textbf{LONG. 103.561327'' W \\ \textbf{X} = 779,357' (NAD83/2011) \\ \textbf{LONG. 103.561327'' W \\ \textbf{X} = 778,387' (NAD83/2011) \\ \textbf{LONG. 103.561327'' W \\ \textbf{X} = 779,387' (NAD83/2011) \\ \textbf{LONG. 103.561327'' W \\ \textbf{X} = 779,387' (NAD83/2011) \\ \textbf{LONG. 103.561327'' W \\ \textbf{X} = 778,387' (NAD83/2011) \\ \textbf{LONG. 103.561307'' W \\ \textbf{X} = 778,387' (NAD83/2011) \\ \textbf{LONG. 103.561307'' W \\ \textbf{X} = 778,387' (NAD83/2011) \\ \textbf{LONG. 103.561307'' W \\ \textbf{X} = 778,387' (NAD83/2011) \\ \textbf{LONG. 103.561327'' W \\ \textbf{X} = 778,387' (NAD83/2011) \\ \textbf{LONG. 103.561327'' W \\ \textbf{X} = 778,387' (NAD83/2011) \\ \textbf{LONG. 103.561327'' W \\ \textbf{X} = 778,387' (NAD83/2011) \\ \textbf{LONG. 103.561327'' W \\ \textbf{X} = 778,387' (NAD83/2011) \\ \textbf{LONG. 103.561327'' W \\ \textbf{X} = 778,387' (NAD83/2011) \\ \textbf{LONG. 103.561327'' W \\ \textbf{X} = 778,387' (NAD83/2011) \\ \textbf{LONG. 103.561327'' W \\ \textbf{X} = 778,387'' (NAD83/2011) \\ \textbf{LONG. 103.561327'' W \\ \textbf{X} = 778,387'' (NAD83/2011) \\ \textbf{LONG. 103.561327'' W \\ \textbf{X} = 778,387'' (NAD83/2011) \\ \textbf{X} = 73346.67, Y = 5202270 2 \\ \textbf{X} = 778,387'' (NAD83/2011) \\ \textbf{X} = 737346.67, Y = 5202276.31 \\ \textbf{E} - X = 738600.$	2179'0 0 1 Last Take Point at 20,368' MD 124.94' FNL, 2179.04' FWL 0 0 124.94' FNL, 2179.04' FWL 0 0 Sec. 3 0 0 F G H 0 F G H 0 F G H 0 Signa G H 0 F G H 0 Sec. 10 H F 0 Sec. 10 I her plat I her plat 0 Signa G H 0 Signa G G 1 N Signa G 1 N Signa G 1 N Signa Signa 1 N Signa Signa 1 N Signa Signa 1	Address Date Date CAROL ADLER d Name CAROL ADL

 1625 N. French Dr., Hobbs, NM 88240

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

r											
	¹ API Number ² Pool Code ³ Pool Name										
3	0-025-	49906	97846			WC	G-06 S223322	J; BONE	SPRING	G	
⁴ Proper	ty Code			⁵ P	roperty Name				⁶ Well Number		
33270	0			DL 10 15 O	GOPOGO FEE	СОМ				422H	
⁷ OGRI	D No.			⁸ O	perator Name					⁹ Elevation	
432	23		CHEVRON U.S.A. INC.					3563'			
¹⁰ Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County	
I	10	22 SOUTH	33 EAST, N.M.P.M.		1986'	SOUTH	1238'	EA	ST	LEA	
¹¹ Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	Vest line	County	
0	22	22 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	2310'	EA	ST	LEA	
¹² Dedicated A	cres ¹³ Join	t or Infill	¹⁴ Consolidation Code ¹⁵	Order No.							
640	IN	FILL									

16 PROPOSED FIRST TAKE POINT X= 739,075' Y= 501,694' LONG. 103.555281° W X= 739,075' LAT. 32.398839° N LAT. 32.398839° N LONG. 103.555766° W LAT. 32.398839° N LONG. 103.556766° W LAT. 32.3988963° N LONG. 103.559234° W PROPOSED MID POINT CORNER COORDINATES X= 739,106' Y= 504,421' Y= 504,421' Y= 504,73° W LONG. 103.5587.89, X=741363.42 C - Y=509701.75, X=738723.06 B - Y=512357.89, X=741363.42 C - Y=509701.75, X=738742.61	Sec. 10 A 1238' S 27°38'52" W 2,275.36' Proposed First Take Point 25' FNL, 2310' FEL Sec. 15 U Sec. 15 U Sec. 15 U Sec. 15 U Sec. 15 U Sec. 15 U Sec. 15 U Sec. 15 U Sec. 15 Sec. 15 S	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Cindy Herrera-Murillo Signature Date Cindy Herrera-Murillo Printed Name eeof@chevron.com E-mail Address
Decker 100:30173 vr X= 780,288' Y= 504,482' LAT. 32.384513° N LAT. 32.384513° N PROPOSED LAST TAKE POINT H X= 780,287' W Y= 504,482' Y= 504,482' PROPOSED LAST TAKE POINT H X= 739,152' Y= 499,245' LAT. 32.370161° N LONG. 103.558745° W X= 780,334' Y= 499,305' LONG. 103.559229° W PROPOSED BOTTOM HOLE LOCATION X= 739,152' LONG. 103.559229° W V Y= V= 499,170' LONG. 103.558745° W X= 780,334' Y= 499,170' LONG. 103.558745° W X= 780,335' Y= 499,230' LONG. 103.559228' W LO	Proposed Mid Point F Sec. 22 Proposed Last Take Point 100' FSL, 2310' FEL	Issurveyor: Certificate Number Issurveyor: Certificate Number

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Nu	mber	² Pool	Code		³ Pool Name						
30-02	25-499	907	9	97846 WC G-06 S333322J;BONE SPRNG								
	ty Code						6	Well Number				
332700 DL 10 15 OGOPOGO FED COM									423H			
⁷ OGRI	D No.			⁸ O	perator Name					⁹ Elevation		
4323 CHEVRON U.S.A. INC. 3563'									3563'			
¹⁰ Surface Location												
UL or lot no.	Section	1 Township	wnship Range Lot Idn Feet from the North/South line Feet from the East/W				West line	County				
I	10	22 SOUTH	33 EAST, N.M.P.M		1986'	SOUTH	1213'	EA	ST	LEA		
			¹¹ Bottom	Hole Locat	tion If Diff	erent From S	Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County		
0	22	22 SOUTH	33 EAST, N.M.P.M		25'	SOUTH	1430'	EA	ST	LEA		
¹² Dedicated A	cres ¹³ Jo	int or Infill	¹⁴ Consolidation Code	¹⁵ Order No.								
640	E	EFINING										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16		A	В	¹⁷ OPERATOR CERTIFICATION
DL 10 15 OGOPOGO		c. 10	1213'	I hereby certify that the information contained herein is true and complete
NO. 423H W8 X= 740,15			I t	to the best of my knowledge and belief, and that this organization either
Y= 511,65		2'06" W		owns a working interest or unleased mineral interest in the land including
LAT. 32.404358°		1	1986	the proposed bottom hole location or has a right to drill this well at this
LONG. 103.555200° X= 781,33		ed First		location pursuant to a contract with an owner of such a mineral or
PROPOSED FIRST TAKE POINT Y= 511,75		Point		working interest, or to a voluntary pooling agreement or a compulsory
X= 739,955' LAT. 32.404482° Y= 509.682' LONG. 103.555685°	N 23	FRL, CFTTT		pooling order heretofore entered by the division.
Y= 509,682' LAT. 32,398833° N NAD 27 ELEV. +3,50	"			C: 1 1/1. 201 M. 3/2/2021
LONG. 103.555899° W				Undy grerrera-murillo
X= 781,137' Y= 509,743'		· ·		Signature Date
LAT. 32.398956° N			1000	Cindy Herrera-Murillo
LONG. 103.556383° W	Se	c. 15	. 00°20'06" 5,254.79' П	Printed Name
PROPOSED MID POINT CORNER COU				
X= 739,986' ABLE (Y= 504,427' A - Y=512341.28			S S	eeof@chevron.com
LAT 32 384389° N NAD 27 B - Y=512357.89			4 1	SURVEYOR CERTIFICATION
LONG. 103.555923° W D - Y=509701.75	•	<u> </u>		I hereby certify that the well location shown on this
X= 781,168' E - Y=507076.40 Y= 504,488' E - Y=507076.40		Proposed		
LAT. 32.384512° N NAD83/86 G - Y=504419.02 G - Y=504437.51		Mid Point		
LONG. 103.556406° W H - Y=501798.50 I - Y=499143.28,		F	<u> </u>	plat was plotted from field notes of actual surveys
J - Y=499158.27		l t	Ĭ	made by me or under my supervision, and that the
X= 740,032' Y= 499.250'			<u>ЧШ</u> 15 то	same is true and correct to the best of my belief.
LAT. 32.370157° N				sume is true and correction the best of my better.
LONG. 103.555895° W X= 781,214'			₩°22	06/24/2020 NEX
PROPOSED BC		c. 22	100	Date of Survey S
LAT. 32.370280° N LAT. 32.370280° N LAT. 400 100 100 100 100 100 100 100 100 100		c. 22	S S	
LONG. 103.556378° W Y= 499,1		- F		Signature and Seal of Professional Surveyor:
LAT. 32.369951 LONG. 103.555895°	°N	ed Last		
X= 781,2		Point	4	108/26/2020
Y= 499,2	235' 100'	FSL,		ORECTOR OF
LAT. 32.370074 LONG. 103.556378°		FEL		temen Penal Streaman
		55.	1430'	Certificate Number

Page 19 of 141

 1625 N. French Dr., Hobbs, NM 88240

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 District II
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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Nu	nber	² Po	ol Code		³ Pool Name						
30-02	5-49908		9	/846	_	WC-025- G-06 S223322J; BONE SPRING						
⁴ Proper	ty Code			5	Property Name				⁶ Well Number			
33270	00			DL 10 15	OGOPOGO FEI	D COM				424H		
	⁷ OGRID No. ⁸ Operator Name ⁹ El								⁹ Elevation			
432	23		CHEVRON U.S.A. INC. 3563'									
¹⁰ Surface Location												
UL or lot no.	Section	Township	Range	Lot Id	n Feet from the	North/South line	Feet from the	East/	West line	County		
I	10	22 SOUTH	33 EAST, N.M.P.I	И.	1986'	SOUTH	1188'	EA	ST	LEA		
		747 - C	¹¹ Bottom	Hole Loca	ation If Diff	erent From S	Surface					
UL or lot no.	Section	Township	Range	Lot Id	n Feet from the	North/South line	Feet from the	East/	West line	County		
Р	22	22 SOUTH	33 EAST, N.M.P.I	EAST, N.M.P.M. 25' SOUTH 550' H				EA	ST	LEA		
¹² Dedicated A	cres ¹³ Joi	nt or Infill	¹⁴ Consolidation Code	¹⁵ Order No.	(2.1)							
640												

16		В	
	A		17 OPERATOR CERTIFICATION
DL 10 15 OGOPOGO FED COM NO. 424H WELL	Sec. 10	,,, <u>,,,,,,,,,,,,,,,</u> ,,,,,,,,,,,,,,,,,,	I hereby certify that the information contained herein is true and complete
X= 740,181'		ا ∥	to the best of my knowledge and belief, and that this organization either
Y= 511,694' NAD 27	S 18°02'42" E	1986	owns a working interest or unleased mineral interest in the land including
LAI. 32.404358° N	2,111.76'	- \	the proposed bottom hole location or has a right to drill this well at this
LONG. 103.555119° W X= 781,363'	2,		location pursuant to a contract with an owner of such a mineral or
PROPOSED FIRST TAKE POINT Y= 511,755' NAD83/86	Proposed First		working interest, or to a voluntary pooling agreement or a compulsory
X= 740,835' LAT. 32.404481° N	Take Point C		pooling order heretofore entered by the division.
Y= 509,686' LAT. 32,398826° N NAD 27 ELEV. +3,563' NAVD88	25' FNL,		
LAT. 32.398826° N LONG. 103.553048° W	550' FEL		<u>Cindy Herrera-Murillo 03/20/2023</u> Signature Date
X= 782,017'		<u>—</u> ш [Signature Date
Y= 509,747' NAD83/86	Sec. 15	23.06	
LAT. 32.398949° N NADOJOD LONG. 103.553532° W		0°20'(252.	Cindy Herrera-Murillo
PROPOSED MID POINT CORNER COORDINATES		00°20'06" 5,252.53'	rmied name
X= 740.866' TABLE (NAD 27)		S S	eeof@chevron.com
Y= 504,434' A - Y=512341.28, X=738723.06 B - Y=512357.89, X=741363.42			E-mail Address
LAT. 32.384388° N C - Y=509701 75 X=738742 61			
LONG. 103.553072° W X= 782.048' D - Y=509713.53, X=741384.61 E X=77775.40, X=741405.22		Proposed	
$V_{=}$ 504 494' E - 1-507076.40, λ - 74 1405.22		Aid Point	¹⁸ SURVEYOR CERTIFICATION
LAT. 32.384512° N G - Y=504437.51, X=741415.47			I hereby certify that the well location shown on this
LONG. 103.553556° W H - Y=501798.50, X=741442.29	F	ļ	plat was plotted from field notes of actual surveys
J - Y=499158.27, X=741462.53			made by me or under my supervision, and that the
V= 409 255'		<u> </u>	same is true and correct to the best of my belief.
LAT. 32.370153° N		00°30'39" 5,253.71'	same is true and correct to the best of my bellej.
LONG. 103.553045° W			00/04/0000
X= 782,095' PROPOSED BOTTOM Y= 499,315' PROPOSED BOTTOM		2.2 0	
LAT. 32.370277° N NAD83/86 HOLE LOCATION X= 740,912'	Sec. 22	S S	
LONG. 103.553528° W		<u> </u>	Signature and Seal of Professional Surveyor:
LAT. 32.369947° N NAD 27			
LONG. 103.553045° W	Dropogod Logt	1	08/26/2020
X= 782,095' Y= 499,240'	Proposed Last Take Point		
LAT. 32.370070° N	100' FSL.		C- CSS PRIM STATE
LONG. 103.553528° W	550' FEL		Temer Stal Streman
			Certificate Number
			J

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Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Nu	nber	² Pool	Code	³ Pool Name							
	30-025-	49081	9784	WILDCAT G-06 S223322J; BONE SPRING								
⁴ Proper	ty Code			⁵ P	roperty Name				⁶ Well Number			
DL 15 22 NARWHAL FED COM										219Н		
⁷ OGRI	⁷ OGRID No. ⁸ Operator Name									⁹ Elevation		
432	23	CHEVRON U.S.A. INC. 356										
¹⁰ Surface Location												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County		
N	10	22 SOUTH	33 EAST, N.M.P.M.		860'	SOUTH	1790'	WE	ST	LEA		
	,	- 147 - 22	¹¹ Bottom H	Hole Locat	tion If Diff	erent From S	Surface	0				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County		
M	22	22 SOUTH	33 EAST, N.M.P.M.		42'	SOUTH	339'	WEST		LEA		
¹² Dedicated A	cres ¹³ Jo	nt or Infill	¹⁴ Consolidation Code ¹	¹⁵ Order No.						· · · · · · · · · · · · · · · · · · ·		
640		INFILL										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16 DL 15 22 NARWHAL FED COM NO. 219H WELL (AS-STAKED) X= 737,886' Y= 510,557' LAT. 32.401278'N LONG. 103.562581''W X= 779,068'' Y= 510,618' LAT. 32.401402''N LONG. 103.563065''W	Kick Off Point ~ @ 9,055' MD 669' FNL, 323' FWL	A 1790' B	Sec. 10	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory
KICK OFF POINT X= 736,420' Y= 510,357' LAT. 32,400757' N LONG. 103,567333' W X= 777,603' Y= 510,417' LAT. 32,400880' N LONG. 103,567818' W LONG. 103,567818' W FINAL TOP TAKE POINT X= X= 736,434' Y= 509,510' LAT. 32,389430' N	CORNER COORDINATES TABLE (NAD 27) A - Y=511005.24, X=736092.19 B - Y=511021.52, X=738732.84	Take Point @ 10,203' MD 177' FNL, 330' FWL	Sec. 15	pooling order heretofore entered by the division. Carol Adles 3/23/2023 Signature Date CAROL ADLER Printed Name caroladler@chevron.com E-mail Address
LAT. 32:336430 N LONG. 103:667308° W X= 777,617' Y= 509,571' LAT. 32:398554° N LONG. 103:567792° W FINAL BOTTOM TAKE POINT X= 736,525' Y= 499,260' NAD 27 LAT. 32:370254° N NAD 27 LONG. 103:567250° W X= 777,708' Y= 499,321' NAD83/86 LONG. 103:567734° W	C - Y=509685.81, X=736102.72 D - Y=509701.75, X=738742.61 E - Y=504406.30, X=736144.86 F - Y=504409.02, X=738784.10 G - Y=501768.57, X=736166.19 H - Y=499128.78, X=736187.53 I - Y=499143.28, X=738823.86	E F		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 09/25/2019 Date of Survey Signature and Seal of Professional Surveyor
ACTUAL BHL X= 736,526' Y= 499,172' NAD 27 LAT. 32,370013° N LONG. 103,567250° W X= 777,709' Y= 499,233' LAT. 32,370136° N LONG. 103,567733° W	Final Bottom Take Point @ 20,464' MD 130' FSL, 339' FWL 339'	1. 	Actual Bottom Hole Location @ 20,552' MD	23006 03/21/2022 23006 03/21/2022 Certificate Number

Released to Imaging: 4/28/2023 8:17:42 AM

 1625 N. French Dr., Hobbs, NM 88240

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 District IV

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number			² Poo	l Code		³ Pool Name						
	30-025-4	9082	97	846		WILDCAT G-06 S223322J; BONE SPRING						
⁴ Proper	ty Code			5	Property Name				⁶ Well Number			
					220Н							
⁷ OGR	ID No.	⁸ Operator Name								⁹ Elevation		
43	23		CHEVRON U.S.A. INC. 3563'									
¹⁰ Surface Location												
UL or lot no.	Section	Township	Range	Lot Id	n Feet from the	North/South line	Feet from the	East/	West line	County		
N	10	22 SOUTH	33 EAST, N.M.P.N	1.	860'	SOUTH	1815'	WE	EST	LEA		
	-1	141 D.	¹¹ Bottom	Hole Loca	tion If Diff	erent From S	Surface					
UL or lot no.	Section	Township	Range	Lot Id	Feet from the	North/South line	Feet from the	East/	West line	County		
М	22	22 SOUTH	33 EAST, N.M.P.N	1.	40'	SOUTH	1254'	WE	EST	LEA		
¹² Dedicated A	cres ¹³ Joi	nt or Infill	¹⁴ Consolidation Code	¹⁵ Order No.	-							
640	D	EFINING	NING									

16 DL 15 22 NARWHAL FED COM	A 1815'	B		¹⁷ OPERATOR CERTIFICATION
NO. 220H WELL (AS-STAKED) Kick Off Point —			Sec. 10	I hereby certify that the information contained herein is true and complete
X= 737,911' @ 8,906' MD	- C	8601		to the best of my knowledge and belief, and that this organization either
Y= 510,557' NAD 27				owns a working interest or unleased mineral interest in the land including
LAT. 32.401277° N 100 27 051 FSL, LONG. 103.562500° W 1289' FWL	C	LD		
X= 779,093'				the proposed bottom hole location or has a right to drill this well at this
V- 510.617'	k			location pursuant to a contract with an owner of such a mineral or
LAT. 32.401401° N			Final Top	working interest, or to a voluntary pooling agreement or a compulsory
LONG. 103.562984° W			Take Point	pooling order heretofore entered by the division.
KICK OFF POINT X= 737.386'			@ 9,875' MD	
V- 510 344'			31' FNL,	Carol Adler 3/23/2023
LAT. 32.400703° N			1278' FWL	Signature Date
LONG. 103.564204° W X= 778.569'	K	1	Sec. 15	
Y= 510.405'			360. 13	CAROL ADLER
LAT. 32.400827° N NAD83/86	k 1	1		Printed Name
LONG. 103.564689° W CORNER COORDINATES				
FINAL TOP TAKE POINT TABLE (NAD 27)	k	1		caroladler@chevron.com
X= 737,381' A - Y=511005.24, X=736092.19	K +			E-mail Address
Y= 509,662' B - Y=511021.52, X=738732.84				
LAT. 32.398830° N C - Y=509685.81, X=736102.72 LONG. 103.564238° W D - Y=509701.75 X=738742.61		1 2		
LUNG. 103.564238' W D - Y=509701.75, X=738742.61 X= 778,563' E - Y=504406.30, X=736144.86				¹⁸SURVEYOR CERTIFICATION
Y= 509,723' F - Y=504419.02 X=738784.10	K	11		I hereby certify that the well location shown on this
LAI. 32.398953° N G - Y=501768.57, X=736166.19		E E		, ,,
LONG. 103.564722° W H - Y=499128.78, X=736187.53 FINAL BOTTOM TAKE POINT I - Y=499143.28, X=738823.86	k	1		plat was plotted from field notes of actual surveys
FINAL BOTTOM TAKE POINT I - Y=499143.28, X=738823.86				made by me or under my supervision, and that the
V= 499 256'	k			same is true and correct to the best of my belief.
LAT. 32.370226° N				5 5 5
LONG. 103.564298° W	k			
X= 778,620' Y= 499,317'	K	2		09/25/2019
Y= 499,517 NAD83/86				Date of Survey
LONG. 103.564781° W	6	1 1	Sec. 22	09/25/2019 Date of Survey Signature and Seal of Processional Surveyor: C
ACTUAL BHL Final Bottom				
X= 737,441' Take Point	K			
Y= 499,176' NAD 27 @ 20 301' MD				03/21/2022
LAT. 32.370003° N 10021 121' FSL, 1251' FWL		1		
X= 778,624'	K		Actual Bottom	
Y= 499,236'	F /			NO WY ADDRY
LAT. 32.370127° N	$\kappa > 1$	10 10	Hole Location	Certificate Number
LONG. 103.564771° W	H 1254'		@ 20,382' MD	Ceruncaue Number
	er i i i i	Heree 1		V

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Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number			Ī	² Pool C	Code		³ Pool Name						
30-025-49083 978					6		WILDCAT G-06 S223322J; BONE SPRING						
⁴ Proper	ty Code				⁵ P	roperty Name				⁶ Well Number			
			DL 15 22 NARWHAL FED COM							221H			
⁷ OGR	ID No.				⁸ O	perator Name					⁹ Elevation		
43	23		CHEVRON U.S.A. INC. 3563								3563'		
¹⁰ Surface Location													
UL or lot no.	Sectio	Township	Range		Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County		
N	10	22 SOUTH	33 EAST, N.N	A.P.M.	_	860'	SOUTH	1840'	WE	EST	LEA		
	-		¹¹ Bot	tom H	lole Locat	tion If Diffe	erent From S	Surface					
UL or lot no.	Section	Township	Range		Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County		
N	22	22 SOUTH	33 EAST, N.N	A.P.M.		44'	SOUTH	2178'	WE	EST	LEA		
¹² Dedicated A	cres ¹³ Jo	int or Infill	¹⁴ Consolidation C	ode 15	Order No.								
640		INFILL											

L 10 20 Werking ET DOOD W 20 20 Werking ST DOOD W 20 20 Werking ST DOOD W 20 20 Werking ST DOOD W 20 20 20 Werking ST DOOD W 20 20 Werking W 20	16 DL 15 22 NARWHAL FED COM	A 1840'		B Kick Off Point	¹⁷ OPERATOR CERTIFICATION
Linst 21034 Nuesz Linst 22104 PVL Vest 500:10 10 2104 PVL Vest 500:210 Vest 0000 00000 000000000 Vest 500:210 10 2104 10000000 000000000000000000000000000000000000			og o		
LIANS 01036249°W X = 778,118 X = 778,222 Y = 500,334 LONS 01035696°W KCK OF POINT X = 778,222 Y = 500,334 LONS 01035696°W LONS 01035696°W LONS 01035696°W K = 579,447 Y = 550,334 LAT 23,230037 N WOODS LAT 23,230037 N WOODS LONS 01035696°W K = 778,447 Y = 550,737 X = 778,447 Y = 550,737 X = 778,447 Y = 500,737 X = 778,447 Y = 400,819,524, X = 73802,18 E = F = F = F = F = F = F = F = F = F =	Y= 510,557' NAD 27	Sec.	10 ^ळ		
X= 770,116 Y= 500,615 Sec. 15 Final Top Take Point Status Final Top Take Point Solution Recation pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a computery pooling order hereight endwisen. X= 773,416 Y= Solution Sec. 15 CAROL ADLER X= 773,417 Y= Solution Date X= 773,416 Y= Sec. 15 CAROL ADLER Y= 703,817 Y= TABLE (NAD 27) X= 773,416 A - v=511005,24, x=77802,24 X= 778,416 E Y= 703,867 Y= NAD27 X= Sec. 15 CAROL ADLER Number Caroladler@chevron.com E-mail Address Y= 778,447 Y= Sec. 726 Final Top X= 778,447 Y= 778,447 Y= Sec. 726 Final Address Uons 103,561980'' W C-v=5096858 ht x=77810,27 Y= Sec. 726 Uons 103,561980'' W E Final Hoto Uons 013,561980'' W E Final Address Uons 103,561980'' W E Final Hoto Uons 103,561980'' W E Final Boto X= 778,457 Z Final Boto X= 783,857'' W Sec. 22 Signature and Seal of Proficial Number Uons	LAT. 32.401277° N	C		D	
TAT. 310038 Nuccesse LAT. 3210411* N. Nuccesse Interest, or to a voluntary pooling agreement or a compulsory LOS. 100552005* W @ 9,842* MD X* 788,232 Y* 500,334 V* 500,334 M0.07 LONG. 1005,000 32/23/2023 Signature 30' FNL, 2160' FWL 2160' FWL LONG. 1005,000 32/23/2023 Signature Date CAROL ADLER Y* 500,000 Northig interest, or to a voluntary pooling agreement or a compulsory pooling agreement or a compuls	X= 779,118'	ľ			
LONG. 103.552803* W Take Point		ł			
Image: Product of Street St		Ł	<u> </u>		
Y= 510334 ¹ M0.27 LAT. 2240058 ¹ M0.27 LONG. 103.561466 ¹ W Y= 510334 ¹ M0.286 LAT. 2240072 ¹ M0.8686 LAT. 324072 ² M0.27 LAT. 324072 ² M0.27 LAT. 323081 ¹ M0.27 LAT. 323065 ¹¹ M0.27 LAT. 323065 ¹¹ M0.27 LAT. 323065 ¹¹ M0.27 LAT. 323065 ¹¹ M0.27 LAT. 323066 ¹¹ M0.27 LAT. 3337 ¹¹ Kar 773544 ¹ Y= 499.28 ¹ M0.27 LAT. 323702 ¹¹ M0.27 LAT. 323702 ¹¹ M0.27 LAT. 323702 ¹¹ M0.27 LAT. 23705 ¹¹ M0.27 LAT. 32	2	6			
LiAns. 103.84468*W X= 778.414* Y= 510.384* LAT. 32.400782*N MAD2886 LONS. 103.85950*W TRAL TOP TAKE POINT X= 738.283 Y= 509.609 Y= 509.609 LAT. 32.30885*N MAD27 LAT. 32.30885*N MAD27 LAT. 32.30885*N MAD27 K= 778.445 Y= 699.284 NAD2886 LONS. 103.561785*W ACCUAL BHL K= 778.544* Y= 499.284* Y= 499.284* Y= 499.285* LAT. 32.37022*N MAD27 LAT. 32.3702*N MAD27 LAT. 32.	Y= 510,334' NAD 27	E.			arol Adler 3/23/2023
Ref 779,414' Y= CAROL ADLER V= 510.394' (MGS. 103.561950' W) NADB386 LAT. 32.400782' N NADB386 LONG. 103.561950' W) TABLE (NAD 27) A. Y=510015.24, x-736902.19 E-mail Address Y= 509.666' W) B - Y=51021.52, x-73872.24 E-mail Address UAT. 32.398831' N N0.27 D, Y=50071.15, X-73874.24 E LAT. 32.398051' W) NADB386 E F LAT. 32.398051' W) NADB386 E F LAT. 32.390261' W) NADB386 E F LAT. 32.37028'N NADB386 E F F LAT. 32.37028'N NADB386 F F F LAT. 32.37028'N	LAT. 32.400658° N	F			Signature Date
LAT. 32.400782*** Noucases LAT. 32.400782**** Noucases LONG. 103.561980*** W Y= 738.485* S Y= 509.669 W B-V-S11005.24, X=738020.19 X= 778.445 B-V-S11005.24, X=738020.175 B-V-S10017.25, X=73872.461 X= 778.445 E-V-S096868.81, X=738102.72 D-V=S09701.75, X=73874.410 LAT. 22.338854** W-V=501701.75, X=738164.100 F-V=50440.8.00, X=738144.100 G-V=S09701.75, X=738164.100 E-V=50440.8.00, X=738147.51 F-V=50440.8.00, X=738167.53 I-V=50440.8.00, X=738167.53 FINAL BOTTOM TAKE POINT H-V=499143.28, X=738823.86 I-V=499143.28, X=738823.86 I-V=499143.28, X=738823.86 V= 499.265 WAD 27 I-V=499143.28, X=738823.86 I-V=499143.28, X=738823.86 V= 499.265 MAD 2886 I-V=499143.28, X=738823.86 I-V=499143.28, X=738823.86 V= 499.265 MAD 27 I-V=499143.28, X=738823.86 I-V=499143.28, X=738823.86 V= 499.265 MAD 27 I-V=499143.28, X=738823.86 I-V=499143.28, X=738823.86 V= 499.265 MAD 27 I-	X= 779,414'			1	CAROL ADLER
FINAL TOP TAKE POINT Caroladler@chevron.com X= 738,283 Y= 509,669 V= 509,669 V= 779,445 Y= 509,669 Y= 509,669 V= 779,445 Y= 509,669 Y= 509,669 V= 779,445 Y= 509,669 Y= 509,669 V= 509,669 Y= 509,669 V= 509,669,75 V= 509,669,75 V= 509,669,75 V= 509,669,75 V= 499,267 NAC 78,544 Y= 499,325 LAT. 32,370030* NAD 27 LAT. 32,3700010* NAD 27		Sec	15	1	Printed Name
X= 738,263' Y= A Y=511005.24, X=73602.19 B Y=511021.52, X=73872.24 LAT. 32,398831''N NAD 27 LONG. C Y=504665.81, X=736102.72 D Y=504710.75, X=738742.61 E Y=504419.02, X=738742.46 E Y=504419.02, X=738784.10 G Y=501706.57, X=736166.19 LONG. I: SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. UNG. 103.561757' W Y= 499,264' Y= A Y=49143.28, X=738823.86 LAT. 32.370357' NAD8386 LONG. 103.561757' W X= Final Bottom Take Point @ 20,258' MD 124' FSL, 2185' FWL G Sec. 22 Final Bottom Take Point @ 20,258' MD Final Bottom Take Point @ 20,258' MD Final Bottom Take Point @ 20,258' MD Sec. 22 Var 775,548' Y= 499,245' 499,245' NAD8386 Final Bottom Take Point @ 20,258' MD Sec. 22 Signature and Seal of Portesting Supervision Hole Location Var 775,548' Y= 499,245' NAD8386 Final Bottom Sec. 20 Signature and Seal of Portesting Supervision Signature and		ł		1	caroladlar@chayron.com
Y= 509,669 NAD 27 LAT. 32,398831*N NAD 27 LONG. 103,561380*W -Y=509065.81, X=73874.261 X= 779,445 Y= 509,669 VALAT. 32,398854*N NAD 27 K= LAT. 32,39865*N Y= 509,700 LAT. 32,39865*N Y= 499,264 LAT. 32,37029*N NAD 27 K= LAT. 32,37029*N NAD 27 K= X= 778,3471*F Y= 499,264 LAT. 32,37029*N NAD 27 K LAT. 32,37029*N NAD 27 K LONG. 103,56172*W X= 778,3548* Y= 499,185 LAT. 32,37001*N NAD 27 K LONG. 103,561725*W LAT. 32,370010*N NAD 27 K LAT. 32,370010*N NAD 27 K		£		1	
LAT. 32.398954° N LAT. 32.398954° N K= 779,345' Y= 499,264' NAD276 LONG. 103.561262' W X= 779,345' Y= 499,264' NAD276 LAT. 32.370033° N ACTUAL BHL X= 779,345' Y= 499,325' LAT. 32.370033° N ACTUAL BHL X= 779,345' Y= 499,345' LAT. 32.370033° N ACTUAL BHL X= 779,345' Y= 499,345' LAT. 32.370033° N ACTUAL BHL X= 779,345' Y= 499,345' LAT. 32.370010° N ACTUAL BHL X= 779,345' Y= 499,345' LAT. 32.370010° N ACTUAL BHL X= 779,345' Y= 499,345' LAT. 32.370033° N ACTUAL BHL X= 779,345' Y= 499,345' LAT. 32.370010° N ACTUAL BHL X= 770,345' Y= 499,345' LAT. 32.370010° N ACTUAL BHL X= 770,345' Y= 499,345' Cattach Number Cattach Number Cattach Number ACTUAL BHL X= 770,345' X=	Y= 509,669' B - Y=511021.52, X=738732.84	ł.			
X= 779,445' Y= 509,730' LAT. 32.398954'' W FINAL BOTTOM TAKE POINT X= 779,544' Y= 738,371' Y= 499,264' LAT. 32.370029' N NAD 27 LONG. LONG. 103.5612634''W Final Bottom G X= 779,544' Y= 499,185' LONG. 103.561293''W ACTUAL BHL Final Bottom Take Point @ Q= 20,258' MD 124' FSL, 2185' FWL Actual Bottom X= 779,548'' Y= 499,185' LONG. 103.561293''W ACTUAL BHL X= X= 779,548'' Y= 499,185' FWL LAT. 32.370010''N NAD 27 Q) LONG. 103.561293''W ACTUAL BHL X= X= 779,548'' Y= 499,185' FWL LAT. 32.370010''N NAD 27	LAI. 32.398831°N C-Y=509685.81, X=736102.72	F I			
LAT. 32.398954° N ^{NADB3/86} LONG. 103.561864° W FINAL BOTTOM TAKE POINT X= 778,564' Y= 499,225' NADB3/86 LONG. 103.561722° W X= 779,554' Y= 499,185' W ACTUAL BHL X= 779,544' Y= 499,185' NADB3/86 LONG. 103.561722° W X= 779,544' Y= 499,185' NADB3/86 LONG. 103.561722° W X= 779,544' Y= 499,185' NADB3/86 LONG. 103.561723° W ACTUAL BHL X= 779,544' Y= 499,185' NADB3/86 LONG. 103.561723° W ACTUAL BHL X= 779,544' Y= 499,185' NADB3/86 LONG. 103.561723° W ACTUAL BHL X= 779,544' Y= 499,185' NADB3/86 LONG. 103.561723° NADB3/86 LONG. 103.561723° NADB3/86 LONG. 103.561723° NADB3/86 LAT. 32.370013°	X= 779,445' E - Y=504406.30, X=736144.86	ł		1	
FINAL BOTTOM TAKE POINT X= 738,371' Y= 499,264' LONG: 103.561727' W X= 719,554' Y= 499,325' LONG: 103.561725' W X= 738,367' Y= 499,185' LONG: 103.561725' W ACTUAL BHL G X= 738,365' Y= 499,185' NAD8386 LAT. 32.370010' N NAT 32.370010' N X= 779,544' Y= 499,185' NAD8386 LONG: 103.561755' W Final Bottom Take Point @ 20,258' MD 124' FSL, 2185' FWL Actual Bottom NA Actual Bottom Y= 499,245' NAD8386 V= 499,245' NAD8386 V= 499,245' NAD8386 V= 499,245' NAD8386 V= 499,245' NAD8386 VAT 32,370133''N VAL Signature and Seal of Portexsterior Signature and Seal of Portexsterior Signature and Seal of Portexsterior Signature and Seal of Portexterior Sig	Y = 509.730 $ F - Y = 504419.02, X = 736764.10$				
Inval Boltom Take Point X= 738,371' Y= 499,264' LAT. 32,370229'N NAD 27 09/25/2019 LONG. 103,561755'W LAT. 32,370353'N V= 499,264' LAT. 32,370353'N NADB3//66 K LAT. 32,370353'N LAT. 32,370353'N NADB3//66 K LAT. 32,370316'N X= 778,564' Y= 499,165' LAT. 32,370010'N NAD 27 03/21/2022 LAT. 32,370133'N NADB3//66 V Y= 499,245' VA. 23006'N LAT. 32,370133'N NADB3//66 V LAT. 32,370133'N VA. 23,370		F.	1	F	
Y= 499,264' LAT. 32.370229'N NAD 27 23.561272'W X= 779,554' Y= 499,325' LAT. 32.370353'N NADB3/06 G LAT. 32.370353'N NADB3/06 G LAT. 32.370353'N NADB3/06 ME.X NACTUAL BHL Take Point Q: 20,258' MD 124' FSL, 2185' FWL Actual Bottom X= 779,548'' Y= 499,245' LAT. 32.37013''N NADB3/06 NAD 27 LAT. 32.37013''N NAD 27 LAT. LAT. 32.37010''N NAD 27 LAT. LAT. 32.37010''N V= 499,245' LAT. 32.37013''N V= 499,245' LAT. 32.37013''N V= 499,245' LAT. 32.37013''N V= 499,245' LAT. 32.37013'N LAT. <t< td=""><td>LAT. 32.398954° N NADB3/86 LONG. 103.561864° W H - Y=499128.78, X=736166.19 H - Y=499128.78, X=736187.53</td><td>E</td><td></td><td>F</td><td></td></t<>	LAT. 32.398954° N NADB3/86 LONG. 103.561864° W H - Y=499128.78, X=736166.19 H - Y=499128.78, X=736187.53	E		F	
LAT. 32.370029'N LONG. 103.561272'W X= 779,554' Y= 499,325' LAT. 32.370053'N ACTUAL BHL X= 778,386' Y= 499,185' LAT. 32.370010'N X= 779,548' Y= 499,252' LAT. 32.370010'N NAD 27 LAT. 32.370133'N NADB3//6 LAT. 32.370133	LAT. 32.398954° N NAUB3/96 LONG. 103.561864° W H - Y=499128.78, X=736186.19 FINAL BOTTOM TAKE POINT I - Y=499143.28, X=738823.86	E		F	plat was plotted from field notes of actual surveys
X= 783.865 Y= Take Point @ 20,258' MD 124' FSL, 2185' FWL X= 779.548' Y= 124' FSL, 2185' FWL X= 779.548' Y= Y= 499.245' NADB3//66 LAT. 32.370133' N NADB3//66 NADB3//66	LAT. 32.398954° N NAUB3966 LONG. 103.561864° W H - Y=499128.78, X=736166.19 FINAL BOTTOM TAKE POINT X= 738.371' Y= 499.264' NAD 37	E		F	plat was plotted from field notes of actual surveys made by me or under my supervision, and that the
X= 783.865 Y= Take Point @ 20,258' MD 124' FSL, 2185' FWL X= 779.548' Y= 124' FSL, 2185' FWL X= 779.548' Y= Y= 499.245' NADB3//66 LAT. 32.370133' N NADB3//66 NADB3//66	LAT. 32.398954° N NAU83966 LONG. 103.561864° W G - Y=501768.57, X=736166.19 H - Y=499128.78, X=736187.53 I - Y=499128.78, X=736187.53 I - Y=499143.28, X=738823.86 X= 738,371' Y= 499,264' ND 27 LAT. 32.370229° N ND 27			F	plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
X= 783.865 Y= Take Point @ 20,258' MD 124' FSL, 2185' FWL X= 779.548' Y= 124' FSL, 2185' FWL X= 779.548' Y= Y= 499.245' NADB3//66 LAT. 32.370133' N NADB3//66 NADB3//66	LAT. 32.398954° N NAUB3/96 LONG. 103.561864° W G - Y=501768.57, X=736166.19 H - Y=499128.78, X=736187.53 I - Y=499128.78, X=736187.53 I - Y=499143.28, X=738823.86 X= 738,371' Y= 499,264' LAT. 32.370229° N NAD 27 LONG. 103.561272° W X= 779,554'	E		F	plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
X= 783.865 Y= Take Point @ 20,258' MD 124' FSL, 2185' FWL X= 779.548' Y= 124' FSL, 2185' FWL X= 779.548' Y= Y= 499.245' NADB3//66 LAT. 32.370133' N NADB3//66 NADB3//66	LAT. 32.398954° N NAUB306 LONG. 103.561864° W FINAL BOTTOM TAKE POINT X= 738.371' Y= 499.264' NAD 27 LONG. 103.561272° W X= 779.554' Y= 499.325' NAD2306		. 22	F	plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
Y= 499,185 LAT. NAD 27 32,370010* N Q 20,258' MD 124' FSL, 2185' FWL X= 779,548' Y= 499,245' 499,245' NADB3//66 124' FSL, 2185' FWL Actual Bottom Hole Location Certificate Number	LAT. 32.398954° N NAU8396 LONG. 103.561864° W G - Y=501768.57, X=736166.19 H - Y=499128.78, X=736187.53 I - Y=499128.78, X=736187.53 I - Y=499143.28, X=7386823.86 I - Y=499143.28, X=7388823.86 I - Y=499143.28, X=7388868 I - Y=499143.28, X=7388868 I - Y=499143.28, X=7388868 I - Y=499143.28, X=7388868 I - Y=499143.28, X=73888868 I - Y=499143.28, X=73888868 I - Y=499143.28, X=73888868 I - Y=499143.28, X=73888868 I - Y=499143.28, X=738888868 I - Y=499143.28, X=738888688688688688888888888888888888888		. 22	F	plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
LAI. 32.370/10 ¹⁰ N LONG. 103.56(239 ³ W) X= 779.548 ⁴ Y= 499.245' NADB3/66 LAT. 32.370133' N NADB3/66 LAT. 32.370133' N NADB3/66 LAT. 32.370133' N NADB3/66 LAT. 32.370133' N NADB3/66	LAT. 32.398954° N NAUB3986 LONG. 103.561864° W G - Y=501768.57, X=736166.19 H - Y=499128.78, X=736187.53 I - Y=499128.78, X=736187.53 I - Y=499143.28, X=7386823.86 X= 778,554' Y= 499,325' NAD8786 LAT. 32.370257' N NAD8786 LAT. 32.370353° N NAD8786 LAT. 32.370353° N Final Bottom		. 22	F	plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 09/25/2019 Date of Survey Signature and Seal of Portessianal Surveyor:
X= 779,548' Y= 499,245' LAT. 32,370133'N NADB3/86 LAT. 32,370133'N NADB3/86 UT. 32,370133'N NADB3/86	LAT. 32.398954° N NAU83/96 LONG. 103.561864° W FINAL BOTTOM TAKE POINT X= 738.371' Y= 499.264' NA 27 LONG. 103.561727° W X= 779.554' Y= 499.325' NAD83/96 LONG. 103.561755' W ACTUAL BHL X= 738.365' Y= 499.185' NAD87 ACTUAL BHL X= 738.365' (@ 20.258' MD		. 22	F	plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 09/25/2019 Date of Survey Signature and Seal of Portessianal Surveyor:
LAT. 32.370133° N HOLE Location	LAT. 32.398954° N NAU83966 LONG. 103.561864° W FINAL BOTTOM TAKE POINT X= 738.371' Y= 499.264' ND 27 LONG. 103.561727° W X= 779.554' Y= 499.325' NAU83966 LONG. 103.561755° W ACTUAL BHL X= 738.365' Y= 499.185' NAD 27 LAT. 32.370010' N NAD 27 LAT. 32.370010' N NAD 27 LAT. 32.370010' N NAD 27		. 22	F	plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 09/25/2019 Date of Survey Signature and Seal of Portessianal Surveyor:
	LAT. 32.398954° N NAUB3966 LONG. 103.561864° W FINAL BOTTOM TAKE POINT X= 738.371' Y= 499.264' NAD 27 LAT. 32.370229° N NAD 27 LONG. 103.561272' W X= 779.554' Y= 499.325' NAD83966 LAT. 32.370353° N LONG. 103.561755° W ACTUAL BHL X= 738.365' Y= 499.185' NAD 27 LONG. 103.561293° W X= 779.548'		.22	F Actual Bottom	plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 09/25/2019 Date of Survey Signature and Seal of Portessianal Surveyor:
	LAT. 32.398954° N NAU8396 LONG. 103.561864° W FINAL BOTTOM TAKE POINT X= 738,371' Y= 499,264' NAD 27 LAT. 32.370229° N NAD 27 LONG. 103.561755° W ACTUAL BHL X= 738,365' Y= 499,185' NAD 27 LONG. 103.561728° W ACTUAL BHL X= 738,365' Y= 499,185' NAD 27 LONG. 103.561293° W ACTUAL BHL X= 778,546' Y= 499,185' NAD 27 LONG. 103.561293° W X= 779,546' Y= 499,245' NAD 27 LAT. 32.370010° N LAT. 32.370010° N X= 779,546' Y= 499,245' NAD 27 LONG. 103.561293° W X= 779,546' Y= 499,245' NAD 27		.22	Hole Location	plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 09/25/2019 Date of Survey Signature and Seal of Poriessiant Surveyor. 23006 03/21/2022

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

¹ API Number			² Pool	Code	14 	³ Pool Name						
30-025-46644 51687					RED TANK; BONE SPRING, EAST							
⁴ Proper	ty Code			⁵ P	roperty Name				⁶ Well Number			
326	765				4H							
⁷ OGR	ID No.			⁸ O	perator Name					⁹ Elevation		
43	23		CHEVRON U.S.A. INC. 3634									
¹⁰ Surface Location												
UL or lot no.	Sectior	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line		County		
0	4	22 SOUTH	33 EAST, N.M.P.M		264'	SOUTH	1347'	EA	ST	LEA		
A			¹¹ Bottom]	Hole Locat	tion If Diff	erent From S	Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County		
В	33	21 SOUTH	33 EAST, N.M.P.M		24'	NORTH	2302'	EA	ST	LEA		
¹² Dedicated A	cres ¹³ Joi	nt or Infill	¹⁴ Consolidation Code	¹⁵ Order No.								
640.1	5	NFILL										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. $|z - z - z | = z^{2} + z^{2} +$

16 ACTUAL BHL X= 733,669' Y= 525,488' 525,488' LAT. NAD 27 LONG. LONG. 103,575900' W X= X= 774,851' Y= 525,549' S25,549' LAT. NAD 83/86 LAT. LAT. 32,44254' N NAD83/86 LAT. S24,4254' N LONG. 103,576387' W FINAL BOTTOM TAKE POINT X= 733,669' Y= S25,398' S25,398' NAD 27 LAT. S2,442154' N LONG. 103,575902' W X= 774,851' Y= X= 774,851' Y= S25,459' NAD 27 LAT. NAD 83/86 LAT. LONG. 103,575902' W X= X= 733,688' W FINAL TOP TAKE POINT X= 735,056' Y= S15,056' S14,071' NAD 27 LAT. 32,413728' N LONG. 103,575981' W KICK OFF POINT X= X= 775,176' W X= 775,174' Y= S14,071' NAD 27 LAT. 32,411013' N LONG. 103,575156' W X= 775,174' Y= S14,071' NAD 27 LAT. NAD83/86 LONG. LONG. LONG. 103,575150' W X=	CORNER COORDINATES TABLE (NAD 27) A-Y=525510.15, X=733334.94 B-Y=525523.39, X=735970.99 C-Y=522284.59, X=735996.98 D-Y=520252.31, X=733082.52 F-Y=514948.69, X=733418.21 G-Y=514946.547, X=73606.0.36 H-Y=513645.07, X=736071.01	Actual Bottom Hole Location @ 20,700' MD Sec. 33 T21S-R33E T22S-R33E T22S-R33E D Sec. 4 Final Top Take Point @ 10,258' MD 106' FSL 2,192' FEL F Kick Off Point @ 8,700' MD	Final Bottom Take Point @ 20,610' MD 114' FNL 2,303' FEL C E	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <u>CAROL ADLER</u> Printed Name <u>CAROL ADLER</u> Printed Name <u>Caroladler@chevron.com</u> E-mail Address ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor. 23006 05/11/2022 Mathingson and Surveyor. 23006 05/11/2022
LAT. 32.414161° N NAD 27 LONG. 103.572756° W			т 264 ^т	Certificate Number

Released to Imaging: 4/28/2023 8:17:42 AM

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Num	ber	² Pool C	Code	³ Pool Name						
	30-025-4	6645	5168	37		RED T	ANK; BONE S	SPRING, I	EAST		
⁴ Proper	ty Code	5.		⁵ P1	roperty Name	operty Name				⁶ Well Number	
326	765		DL 4 33 FED COM						5H		
⁷ OGR	ID No.		⁸ Operator Name							⁹ Elevation	
43	23		CHEVRON U.S.A. INC. 3633'						3633'		
¹⁰ Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line County			
Р	4	22 SOUTH	33 EAST, N.M.P.M.		264'	SOUTH	1297'	EAST		LEA	
	4V		¹¹ Bottom H	Iole Locat	ion If Diff	erent From S	Surface		0		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
В	33	21 SOUTH	33 EAST, N.M.P.M.		1170'	NORTH	1437'	EAST		LEA	
¹² Dedicated A	cres ¹³ Join	t or Infill	⁴ Consolidation Code ¹¹	⁵ Order No.							
640.1	5 DE	FINING									

$\begin{array}{c c c c c c c c c c c c c c c c c c c $			
$\frac{x}{y_{2}} = \frac{734,546'}{22,4346'}$ $\frac{x}{y_{2}} = \frac{734,546'}{22,4346'}$ $\frac{x}{y_{2}} = \frac{524,347'}{524,316'}$ $\frac{x}{y_{2}} = \frac{524,437'}{52,7304'}$ $\frac{x}{y_{2}} = \frac{524,437'}{52,7304'}$ $\frac{x}{y_{2}} = \frac{734,732'}{524,315'}$ $\frac{x}{y_{2}} = \frac{734,732'}{524,315''}$ $\frac{x}{y_{2}} = \frac{734,732''}{524,315''}$ $\frac{x}{y_{2}} = \frac{734,732''}{525,732''}$ $\frac{x}{y_{2}} = \frac{734,732''}{524,315''}$ $\frac{x}{y_{2}} = \frac{734,732''}{524,315''}$ $\frac{x}{y_{2}} = \frac{734,732''}{525,015,63''}$ $\frac{x}{y_{2}} = \frac{734,732''}{5314''}$ $\frac{x}{y_{2}} = $			B "OPERATOR CERTIFICATION
Y= 524,346 ^e ND 27 LAT. ND 27 LAT. Actual Bottom 1437 ^e to the best of my knowledge and belief, and that this organization either owns a working interest or unleased minoral interest in the land include the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a minoral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. X= 773,550 ^e W X= 773,732 ^e Y= Y= 524,316 ^e (DNG. No.63.7307.0 ^e W X= X= 773,732 ^e Y= Y= 524,316 ^e (DNG. No.63.7307.9 ^e W X= X= 773,732 ^e Y= Y= 524,316 ^e (DNG. No.63.7307.9 ^e W X= X= 773,732 ^e Y= Y= 524,316 ^e (DNG. NAD8386 (DNG. LONG. 103.57307.9 ^e W X= 773,732 ^e Y= Y= 515,124 ^e Y= X= 773,732 ^e Y= Y= 515,06 ^s NAD27 LAT. 32.41326 ^{eb} NAD27 A. Y=525520.3.9 ^e , X=735970.9 ^{eb} C- C. Y=525262.3.1 ^{eb} , X=733382.1 ^{eb} F- LONG. <td></td> <td>1 I I I</td> <td>I hereby certify that the information contained herein is true and complete</td>		1 I I I	I hereby certify that the information contained herein is true and complete
LAT. 32.439246°N NoD 27 LONG. 103.573076°W Actual Bottom owns a working interest or unleased mineral interest in the land include the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. X= 774,525 Y= 524,257 Signature X= 776,732 Y= Signature X= 776,732 Y= Signature Y= 524,318' Signature Actual Bottom LAT. 32.43926°N VE NAD3366 LONG. 103.573050° W Actual Bottom X= 776,732 Y= Signature CORNER COORDINATES TABLE (NAD 27) A - Y=525510.16, X=73334.344 B - Y=525523.39, X=735970.99 C - Y=522884.59, X=735970.99 C - Y=52287.70, X=733334.21 E - Y=50252.31, X=736002.52 F - Y=514944.69, X=736002.52 F - Y=514944.69, X=736002.52 F - Y=514944.69, X=736002.52 F - Y=514944.69, X=734102.21 LONG. E Closest Point Line @ SURVEYOR CERTIFICATION I hereby certify that the well location shown on the Line @	524 346'		to the best of my knowledge and belief, and that this organization either
LONG. 103.573094* W X= 775,728 Y= 524,407 LONG. 103.57370*W LONG. 103.57370*W LONG. 103.57370*W Hole Location @ 19,802' MD @ 19,802' MD Weight of the invest of the inv		Actual Bottom	
$\begin{array}{c c c c c c c c c c c c c c c c c c c $		Hole Location	
$\begin{array}{c c c c c c c c c c c c c c c c c c c $			the proposed bottom hole location or has a right to drill this well at this
$\begin{array}{c c c c c c c c c c c c c c c c c c c $			location pursuant to a contract with an owner of such a mineral or
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	32.439369° N		working interest or to a voluntary pooling agreement or a compulsion
X= 734,550' Y= 524,257' LAT. NAD 27 LAT. 32,439002' N NAD 27 LONG. 103,5730''S W X= X= 775,732' Y= 524,318' Y= 524,318' NADB3/86 LONG. 103,5730''S W X= 775,732' Y= 524,318' NAD 27 NAD 27 LONG. 103,573559''W FINAL TOP TAKE POINT CORNER COORDINATES TABLE (NAD 27) X= 734,732' Y= Y= 515,063' NAD 27 LONG. 103,573529''W LAT. 32,413726''N X= 775,914'' Y= 515,124' LAT. 32,413849''N V= 515,124' LAT. 32,413849''N KABB3/46 F-Y=520253.1, X=73690.58 D Y= LONG. 103,573595''W LAT. 32,413849''N KABB3/46 F-Y=514986.69, X=733418.21 G. Y=514948.69, X=73418.21 Closest Point LONG. 109,573498''W Y= 515			
Y= 524,257 NAD 27 LAT. 32,439002*N NAD 27 LONG. 103,573073*W X X= 775,732* Y= Y= 524,318* NAD83/86 LONG. 103,573559*W CORNER COORDINATES FINAL TOP TAKE POINT A - Y=525510.15, X=733334.94 Y= 515,063* Y= 515,063* LONG. 103,573595*W CORNER COORDINATES TABLE (NAD 27) A - Y=525510.15, X=733334.94 B - Y=525523.39, X=73590.99 C. Y=5522884.59, X=73590.99 C. Y=552283.59, X=73590.99 C. Y=522884.59, X=73590.98 D LAT. 32.413726*N Y= 515,124' Y= 515,124' Y= 515,124' Y= 515,124' LAT. 32.413849*N NAD83/86 F. Y=514986.49, X=73602.552 F. Y=514984.69, X=73602.562 F. Y=514984.69, X=733418.21 G. Y=514948.69, X=73602.562 F. Y=514984.69, X=73602.562 F. Y=514986.47, X=736060.36 <td></td> <td>Take Point Sec. 33</td> <td>C pooling order heretojore entered by the atvision.</td>		Take Point Sec. 33	C pooling order heretojore entered by the atvision.
LAT. 32.439002° N MAD 27 LONG. 103.573073° W X= 75,732' Y= 524,315° NAD8366 LONG. 103.573559° W FINAL TOP TAKE POINT X= 734,732' Y= 515,063° NAD 27 LAT. 32.413726° N X= 775,734' Y= 515,124' LAT. 32.413849° N X= 775,734' Y= 515,124' LONG. 103.572695° W X= 775,514' Y= 515,124' LAT. 32.413849° N X= 775,514' Y= 515,124' LAT. 32.413849° N NAD8366 F · Y=514986,90, x=73348.21 Closest Point LONG. 103.572695° W Z= 775,514' T22S-R33E Closest Point LONG. 103.572695° W Z= 775,514' F · Y=514986,47, x=73308.21 Closest Point LONG. 103.572695° W Z= 775,514' HE · Y=520252.31, x=73338.21 E · Y=520252.31, x=73338.21 E · Y=520252.31, x=73388.21 Closest Point Line @ LONG. 103.572695° W Z= 775,514' Z= 7	524 257	@ 19,713' MD	
LONG. 103.573073° W X T75,732' Signature Date Y= 524,318' NAD83/86 I,434' FEL I,434' FEL Interview LONG. 103.573559' W CORNER COORDINATES TABLE (NAD 27) Interview		1.259' FNL	arol Ader 3/23/2023
X= 775,732 Y= 524,318' LAT. 324,39125' NAB3/66 CORNER COORDINATES TABLE (NAD 27) TABLE (NAD 27) X= 734,732' Y= 515,063' LONG. 103.573559' W CORNER COORDINATES TABLE (NAD 27) A - Y=525510.15, X=733334.94 B - Y=525523.39, X=735970.99 LONG. 103.57658' W LONG. 103.57658' W LONG. 0.577659' W LAT. 32.41376' N Y= 515,124' Y= 515,124' LAT. 32.413849' N LONG. 103.57689'S W LONG. Printed Name LONG. 103.577689'S W LAT. 32.413849' N LAT. 32.413849' N LONG. 102 5731896 W LONG. 103 5778996 W G - Y=51498169, X=733418.21 Closest Point G - Y=5149865, 47, X=736060.36 Line @ LONG. 102 5731890 W)3.573073° W		Signature Date
LAT. 32.439125° N NADB308 LONG. 103.573559° W FINAL TOP TAKE POINT CORNER COORDINATES X= 734,732' Y= 515,063° ND 27 LAT. 32.413726° N LONG. 103.5732695° W LAT. 32.413726° N LAT. 32.413726° N LAT. 32.413726° N LAT. 32.413726° N LAT. 32.413849° N NADB306 F. Y=5520252.31, x=73338.21 E - Y=520252.31, x=73338.21 Closest Point LAT. 32.413849° N LAT. 32.413849° N LONG. 102.57 F. Y=514965.47, X=73060.36 Line @			
LONG. 103.573559° W CORNER COORDINATES TABLE (NAD 27) TABLE (NAD 27) TABLE (NAD 27) X= 734,732' A - Y=525510.15, X=73334.94 D E Y= 515,063' NAD 27 A - Y=525510.15, X=73338.94 D E-mail Address LONG. 103.572689's W D Y= 515,124' D E-mail Address X= 775,914' F - Y=520233.70, X=733383.21 E - Y=520233.70, X=733383.21 Closest Point T196' I*SURVEYOR CERTIFICATION LONG. 103.572689's W G - Y=514946.69, X=733418.21 G - Y=514946.547, X=736060.36 T196' I*set for the well location shown on th			CAROL ADLER
FINAL TOP TAKE POINT CORNER COORDINATES TABLE (NAD 27) Y= 734,732' Y= TABLE (NAD 27) LAT. 32.413726* N LONG. 103.57265* W 2 X= 775,914' Y= D Y= 515,124' Y= D X= 775,914' Y= D Y= 515,124' Y= D Y= 515,124' Y= D Y= 515,124' Y= D Y= 515,124' Y= Correst Coordentation for the state of the			Printed Name
X= 734,732' Y= TABLE (NAD 27) A - Y=525510.15, X=73334.94 B - Y=5255223.39, X=735970.99 C - Y=522884.59, X=735996.98 D - Y=522823.70, X=733383.21 E - Y=52223.70, X=733383.21 E - Y=52223.70, X=733383.21 E - Y=52252.31, X=736025.52 F - Y=514946.69, X=73606.36 T21S-R33E D E caroladler@chevron.com X= 775,914' Y= 515,124' SURVEYOR CERTIFICATION I hereby certify that the well location shown on the 1196' Lone@ 1196' 1196'			
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	TABLE (NAD 27)		E caroladler@chevron.com
LAT. 32.413726* N MU27 LONG. 103.572695* W X= 775,914' Y= 515,124' LAT. 32.413849* N NAB3/66 F - Y=520252.31, X=733383.21 E - Y=520252.31, X=733025.52 F - Y=514948.69, X=733418.21 LONG. 103.5721695* W C - Y=520252.31, X=733025.52 F - Y=514948.69, X=733418.21 LONG. 103.5721695* W C - Y=514948.69, X=733418.21 LONG. 103.5721695* W T - Y=5149465.47, X=736060.36 Line @	515.063' A - 1=525510.15, X=7355		E-mail Address
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	32 413726° N NAU 2/ D - 1 - 52 55 2 5.39, A-7 559	, , , , , , , , , , , , , , , , , , , ,	
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	D-V=520233 70 X=7333		1 1
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	//5,914' E - Y=520252 31 X=7360	Closest Point	¹⁸SURVEYOR CERTIFICATION
LINE 103 573180° W G - Y=514965.47, X=736060.36 LINE @	515,124 NADR2/RE E X-514048 60 X-7334	to West Unit 1196'	
	G - Y=514965.47, X=7360		
H-Y=513645.07, X=736071.01 14,389' MD plat was plotted from field notes of actual surveys	H - Y=513645.07. X=7360	14,389' MD	plat was plotted from field notes of actual surveys
X= 734,868' made by me or under my supervision, and that the	734,868'		made by me or under my supervision, and that the
Y= 514,192' LAT 22,44200° NAD 27 Sec. 4 same is true and correct to the best of my belief.			same is true and correct to the best of my belief
LAT. 32.411329°N NAD 27 Sec. 4 same is true and correct to the best of my belief.	32.411329° N	Sec. 4	sume is true and correct to the best of my bettej.
LONG. 103.572275° W X= 776,050'			a L. LASA
X= //0,000 Y= 514,253'	514 253'		LA RA
T= 514,235 NAD8366 LAT. 32.411452°N NAD8366 LONG 102577769 W	32.411452° N NAD83/86		Date of Survey
Signature and Seal of Professional Surveyors			Signature and Seal of Professional Surveyor C
		106' FSL	
COM 5H WELL (AS-STAKED) 1,328' FEL 23006 05/11/202		1,328' FEL	
Lons. 103572594 W Kick Off Point		Kick Off Point	
		@ 9,210' MD	
Y= 515,282' MARSING 766' FNI Sec. 9			NIS STONAL SUR
	32 414283° N		
LONG. 103.573080° W		1,100122	

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

	WELL LOCATION AND ACREAGE DEDICATION PLAT											
	¹ API Nu	nber		² Pool C	ode	³ Pool Name						
	30-025-	30-025-46646 51687					RED TANK; BONE SPRING, EAST					
⁴ Proper	ty Code				⁵ P	roperty Name				6	Well Number	
326	765		DL 4 33 FED COM						6H			
⁷ OGR	ID No.		⁸ Operator Name							⁹ Elevation		
43	23		CHEVRON U.S.A. INC.					3632'				
	¹⁰ Surface Location											
UL or lot no.	Sectio	1 Township	Range		Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
Р	4	22 SOUTH	33 EAST, N.I	M.P.M.		264'	SOUTH	1247'	EA	ST	LEA	
			¹¹ Bot	tom H	ole Locat	ion If Diffe	erent From S	Surface				
UL or lot no.	Section	Township	Range		Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
A	33	21 SOUTH	33 EAST, N.I	M.P.M.		27'	NORTH	543'	EA	ST	LEA	
¹² Dedicated A	cres ¹³ Jo	int or Infill	¹⁴ Consolidation C	Code ¹⁵	Order No.	х ж		e (80		(*) (*)	20	
640.1	5	INFILL										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

					×
16				Υ ^β Β	¹⁷ OPERATOR CERTIFICATION
ACTUAL BHL			k^	∕∕/ "	I hereby certify that the information contained herein is true and complete
X= 735,428'		Actual Bottom	1		
Y= 525,494' NAD 27		Hole Location			to the best of my knowledge and belief, and that this organization either
LAT. 32.442384° N LONG. 103.570198° W			K /		owns a working interest or unleased mineral interest in the land including
X= 776.610'		@ 20,694'			the proposed bottom hole location or has a right to drill this well at this
Y= 525,555' NAD83/86		MD	k /		location pursuant to a contract with an owner of such a mineral or
LAT. 32.442507° N		Final Bottom			
LONG. 103.570684° W		Take Point			working interest, or to a voluntary pooling agreement or a compulsory
FINAL BOTTOM TAKE POINT		@ 20,532' MD	Sec. 33	С	pooling order heretofore entered by the division.
X= 735,430' Y= 525,332'		189' FNL		-	
V= 525,552 LAT. 32.441938° N NAD 27		534' FEL	K		Carol Adler 3/23/2023
LONG. 103.570195° W					Signature Date
X= 776,612'			<u>k</u>		
Y= 525,393' NAD83/86					CAROL ADLER
LAT. 32.442062° N LONG. 103.570681° W					Printed Name
FINAL TOP TAKE POINT	CORNER COORDINATES		Ľ		2
X= 735,535'	TABLE (NAD 27)	T21S-R33E	D	E	caroladler@chevron.com
V= 515.068'	A - Y=525510.15, X=733334.94	T22S-R33E			E-mail Address
LAT. 32.413724° N	B - Y=525523.39, X=735970.99				
LONG. 103.570093° W	C - Y=522884.59, X=735996.98 D - Y=520233.70, X=733383.21		k		1
X= 776,717' Y= 515,129'	E - Y=520252.31, X=736025.52		1		¹⁸SURVEYOR CERTIFICATION
LAT. 32.413848° N	F - Y=514948.69, X=733418.21		F		I hereby certify that the well location shown on this
LONG. 103.570578° W	G - Y=514965.47, X=736060.36		Ľ		1 , , , , , , , , , , , , , , , , , , ,
KICK OFF POINT	H - Y=513645.07, X=736071.01				plat was plotted from field notes of actual surveys
X= 735,730'			K		made by me or under my supervision, and that the
Y= 514,127' NAD 27		C 1			same is true and correct to the best of my belief.
LAT. 32.411133° N LONG. 103.569484° W		Sec. 4	K I		
X= 776,912'					
Y= 514,187' NAD83/86		Final Top			L. LASA
LAT. 32.411256° N		Take Point	E		Date of Survey Signature and Seal of Poressional Surveyor:
LONG. 103.569969° W DL 4 33 LOCH NESS P1		@ 10.262' MD		$\rightarrow +$	Signature and Seal of Beressional Surveyor:
FED COM 6H WELL		106' FSL	Ľ	4 \	Signature and Scar of PrecisionarSurveyor.
(AS-STAKED)		525' FEL		564	
X= 734,812'		JZJILL			23006) 05/11/2022
Y= 515,222' NAD 27			1247	5.15	
LAT. 32.414161° N NAD 27 LONG. 103.572432° W		Kick Off Point	F		
X= 775,994'			1.	' N`	TING XON
Y= 515,283' NAD83/86		837' FNL	c. 9	Ŋ	Certificate Number
LAT. 32.414284° N		338' FEL	\leftarrow		
LONG. 103.572918° W		330 FEL		F	

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND A	CREAGE DEDICATION PLAT

	¹ API Nun	ıber	² Pool	Code			³ Pool Nat	ne			
	30-025-46	647	516	87		RED T	ANK; BONE S	SPRING, I	EAST		
⁴ Proper	ty Code			⁵ Pr	operty Name	operty Name				⁶ Well Number	
326	766		DL 9 16 FED COM						16H		
⁷ OGR	ID No.		⁸ Operator Name							⁹ Elevation	
43	23		CHEVRON U.S.A. INC. 3634'							3634'	
8. 	¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	East/West line Cou		
0	4	22 SOUTH	33 EAST, N.M.P.M.		264	SOUTH	1372'	EAST		LEA	
			¹¹ Bottom I	Hole Locat	tion If Diff	erent From S	Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
0	16	22 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	2310'	EA	ST	LEA	
¹² Dedicated A	cres ¹³ Join	nt or Infill	⁴ Consolidation Code	¹⁵ Order No.			ñ				
640		NFILL									

16 DL 9 16 LOCH NESS P1 FED COM 16H WELL (AS-STAKED) X= 734,687' Y= 515,221' LAT. 32.414161° N LONG. 103.572837° W X= 715,282' LAT. 32.414284' N LONG. 103.573233' W LONG. 103.573237' W KICK OFF POINT X= 733,776'		Sec. 4 @ 9,006' MD 436' FSL 2281' FEL Final Top Take Point @ 9,936' MD 123' FNL	A 1372' 1372' C C	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
X= 153,716 Y= 515,387 LAT. 32,414635° N LONG. 103.575785° W X= 774,958' Y= 515,448' LAT. 32,414758° N LONG. 103.576270° W FINAL TOP TAKE POINT X= X= 733,749' Y= 514,828' LAT. 32,413099' N	CORNER COORDINATES TABLE (NAD 27) A - Y=517604.12, X=736041.63 B - Y=514948.69, X=733418.21	2,312' FEL	D	Carol Adler 3/23//2023 Signature Date CAROL ADLER Printed Name caroladler@chevron.com E-mail Address
LAT. 32.413093 N LONG. 103.576885° W X= 774,932' Y= 514,889' NAD83/86 LAT. 32.413223° N LONG. 103.576370° W FINAL BOTTOM TAKE POINT X= 733,845' Y= 504,532' NAD 27 LAT. 32.384798° N LONG. 103.575809° W X= 775,028'	C - Y=514965.47, X=736060.36 D - Y=512324.66, X=736081.66 E - Y=509672.38, X=733453.10 F - Y=509685.81, X=736102.72 G - Y=504393.66, X=733496.88 H - Y=504406.30, X=736144.86		F	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
Y= 504,553 NADB3/86 LAT. 32,384921° N NADB3/86 LONG. 103,576294° W ACTUAL BHL X= 733,847' Y= LAT. 32,384562° N NAD 27 LONG. 103,575807° W X= X= 775,029' Y= 504,450' LAT. 32,384685° N NADB3/86 LONG. 103,575807° W NADB3/86 LONG. 103,575291° W NADB3/86		Actual Bottom Hole Location @ 20,324' MD	Final Bottom Take Point @ 20,238' MD 137' FSL 2,298' FEL	Date of Survey Signature and Seal of Protessionar Surveyor, C 23006 05/11/2022 Certificate Number

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Nur	API Number ² Pool Code ³ Pool Name						ne			
.41	30-025-4	16648	48 51687 RED TANK; BONE SPRING, EA						EAST		
⁴ Proper	ty Code		⁵ Property Name							⁶ Well Number	
326	766		DL 9 16 LOCH NESS FED COM P1							17H	
⁷ OGR	ID No.		⁸ Operator Name							⁹ Elevation	
432	4323 CHEVRON U.S.A. INC.							3634'			
¹⁰ Surface Location											
UL or lot no.	Section	Township	wnship Range Lot Idn Feet from the North/South line Feet from the East/				West line	County			
0	4	22 SOUTH	33 EAST, N.M.P.M.		264'	SOUTH	1322'	EAST LEA			
a			¹¹ Bottom I	Hole Locat	ion If Diff	erent From S	Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County	
0	16	22 SOUTH	33 EAST, N.M.P.M.		431'	SOUTH	1415'	EA	ST	LEA	
¹² Dedicated A	cres ¹³ Joi	nt or Infill	¹⁴ Consolidation Code	¹⁵ Order No.		110					
640	D	EFINING									

16 DL 9 16 LOCH NESS P1 FED COM 17H WELL (AS-STAKED) X= 734,737 Y= 515,221' LAT. 32.414161° N LONG. 103.572675 W X= 775,919' Y= 515,282' LAT. 32.414284° N LONG. 103.573161 W LONG. 103.573161 W KICK OFF POINT X= X= 734,414' Y= 515,839'	Kick Off Point		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Carol Adler 3/23/2023
LAT. 32.415864° N NAD 27 LONG. 103.573707° W X= 775.586° Y= 515.689° NAD8366 LAT. 32.415987° N FINAL TOP TAKE POINT X= 734.604' Y= 514.851' NAD 27 LONG. 103.573114° W X= 775.786° Y= 514.912' LAT. 32.413147° N LONG. 103.573114° W X= 775.786° Y= 514.912' LAT. 32.41347° N LONG. 103.573114° W X= 775.786° Y= 514.912' X= 775.786° X= 775.786°	COORDINATES .E (NAD 27) 4.12, X=736041.63 8.69, X=733418.21 5.47, X=736060.36 4.66, X=736081.66 2.38, X=733453.10) Sec. 9 D	Signature Date CAROL ADLER Printed Name caroladler@chevron.com E-mail Address 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this
LONG. 103.573600° W FINAL BOTTOM TAKE POINT G - Y=50439	5.81, X=736102.72 3.66, X=733496.88 6.30, X=736144.86 Final Bottom Take Point @ 20,459' MD 511' FSL 1,416' FEL Actual Bottom Hole Location @ 20,539' MD	Sec. 16	plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Processional Surveyor. 23006 05/11/2022 Certificate Number

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

37								-			
	¹ API Num	ber	² Pool	Code	2		³ Pool Na	me			
	30-025-4	6649	49 51687 RED TANK; BONE SPRING, EAST						EAST		
⁴ Proper	rty Code		⁵ Property Name						⁶ Well Number		
326	766		DL 9 16 LOCH NESS FED COM P1							18H	
⁷ OGR	ID No.		⁸ Operator Name							⁹ Elevation	
43	23		CHEVRON U.S.A. INC.						-	3633'	
¹⁰ Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
Р	4	22 SOUTH	33 EAST, N.M.P.M.		264'	SOUTH	1272'	EAST LEA		LEA	
ry	ç	ц. ч.	¹¹ Bottom I	Hole Locat	tion If Diff	erent From S	Surface	6		19	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
Р	16	22 SOUTH	33 EAST, N.M.P.M.		214'	SOUTH	532'	EA	ST	LEA	
¹² Dedicated A	cres ¹³ Join	t or Infill	⁴ Consolidation Code	¹⁵ Order No.							
640	I	NFILL									

DL 9 16 LOCH NESS P1 FED COM 18H WELL (AS-STAKED)	2	Kick Off Point	ec. 4	A A	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete
X= 734,787'		552' FSL	l i	- 1272' -	to the best of my knowledge and belief, and that this organization either
Y= 515,222' NAD 27	-	— 794' FEL — B		r or c	owns a working interest or unleased mineral interest in the land including
LAT. 32.414161° N LONG. 103.572513° W			t !	4 / 4	the proposed bottom hole location or has a right to drill this well at this
X= 775,969'				No. /	location pursuant to a contract with an owner of such a mineral or
Y= 515,282' LAT. 32.414284° N NAD83/86			F		working interest, or to a voluntary pooling agreement or a compulsory
LONG. 103.572999 W					pooling order heretofore entered by the division.
KICK OFF POINT		Final Top	<u> </u>		ρ ρ ρ ρ
X= 735,261' Y= 515,777' NAP 27		Take Point	f		Carol Adler 3/23/2023
LAT. 32.415678° N		@ 10,196' MD	Sec. 9	D	Signature Date
LONG. 103.570965° W X= 776,443'		105' FNL	360.9		CAROL ADLER
Y= 515,838'		615' FEL	Ł		Printed Name
LAT. 32.415802° N	CORNER COORDINATES	Î	F		
FINAL TOP TAKE POINT	TABLE (NAD 27)				caroladler@chevron.com
X= 735,446'	A - Y=517604.12, X=736041.63		t		E-mail Address
Y= 514,857' LAT. 32,413146° N NAD 27	B - Y=514948.69, X=733418.21		e		
LONG. 103.570386° W	C - Y=514965.47, X=736060.36 D - Y=512324.66, X=736081.66				¹⁸SURVEYOR CERTIFICATION
X= 776,629' Y= 514,918'	E - Y=509672.38, X=733453.10		E		I hereby certify that the well location shown on this
LAT. 32.413269° N	F - Y=509685.81, X=736102.72		t I		plat was plotted from field notes of actual surveys
LONG. 103.570871° W FINAL BOTTOM TAKE POINT	G - Y=504393.66, X=733496.88		f		made by me or under my supervision, and that the
X= 735,609	H - Y=504406.30, X=736144.86		F		
Y= 504,718' LAT. 32.385274° N NAD 27					same is true and correct to the best of my belief.
LONG. 103.570091° W		Final Bottom	t	1	e L. LASS
X= 776,792' Y= 504,779'		Take Point	Sec. 16		Date of Survey
LAT. 32.385398° N NAD83/86		@ 20,343' MD 	-		Date of Survey Signature and Seal of Professional Surveyor: C
LONG. 103.570575° W		533' FEL			Signature and Seal of Professional Surveyor: Co
ACTUAL BHL					
X= 735,611' Y= 504,617'			k Ì		
LAT. 32.384997° N NAD 27		Actual Bottom	F		
LONG. 103.570088° W X= 776,794'		Hole Location @ 20,444' MD <		*/	To have south
Y= 504,678'			k I	⁴ ∼ ₁ 532	Cartificate Number
LAT. 32.385120° N NAD83/86 LONG. 103.570572° W			G	8	Certificate Number
	2		- / / / / /	+	

RECEIVED:	REVIEWER:	TYPE:	APP NO:
	ABOVE	THIS TABLE FOR OCD DIVISION USE OF	4LY

NEW MEXICO OIL CONSERVATION DIVISION

- Geological & Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHE	CKLIST		
THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR E REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEV			
Applicant: Chevron USA Inc	OGRID Number: <u>4323</u> API:30-025-46644		
Well Name: <u>DL 4 33 Loch Ness Fed Com P1 #4H</u>			
Pool: <u>Red Tank;Bone Spring, East ;WC G06 S223322J;BONE</u> SRPING	Pool Code: <u>51687</u>		
	—		
SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO P INDICATED BELOW	ROCESS THE TYPE OF APPLICATION		
1) TYPE OF APPLICATION: Check those which apply for [A] A. Location – Spacing Unit – Simultaneous Dedication NSL NSP (project AREA) NSP (proration of			
[II] Injection – Disposal – Pressure Increase – Enhanced Oi	DLM Il Recovery PPR Notice Complete Application Content Complete		
 F. Surface owner G. For all of the above, proof of notification or publication H. No notice required 	is attached, and/or,		
3) CEPTIFICATION: I berefy certify that the information submitted	with this application for		

 CERTIFICATION: I hereby certify that the information submitted with this application tor administrative approval is accurate and complete to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Cindy Herrera-Murillo

Print or Type Name

03/23/2023 Date

575-263-0431

Phone Number

eeof@chevron.com

e-mail Address

<u>Cindy</u> Herrera-Murillo Signature

Released to Imaging: 4/28/2023 8:17:42 AM

From:	McClure, Dean, EMNRD on behalf of Engineer, OCD, EMNRD
To:	<u>Herrera-Murillo, Cindy O; Van Curen, Jennifer; Fleming, Alexandra E</u>
Cc:	McClure, Dean, EMNRD; Kautz, Paul, EMNRD; Wrinkle, Justin, EMNRD; Powell, Brandon, EMNRD; Paradis, Kyle O; Walls, Christopher
Subject:	Approved Administrative Order PLC-854
Date:	Friday, April 28, 2023 8:03:12 AM
Attachments:	PLC854 Order.pdf

NMOCD has issued Administrative Order PLC-854 which authorizes Chevron USA, Inc. (4323) to surface commingle or off-lease measure, as applicable, the following wells:

30-025-46644 DL 4 33 Loch Ness P1 Federal Com #4H E/2 33-21S-33E 51687 30-025-46645 DL 4 33 Loch Ness P1 Federal Com #5H E/2 33-21S-33E 51687 30-025-46646 DL 4 33 Loch Ness P1 Federal Com #6H E/2 33-21S-33E 51687 30-025-46646 DL 4 33 Loch Ness P1 Federal Com #16H E/2 4-22S-33E 51687 30-025-46647 DL 9 16 Loch Ness P1 Federal Com #16H E/2 9-22S-33E 51687 30-025-46648 DL 9 16 Loch Ness P1 Federal Com #17H E/2 9-22S-33E 51687 30-025-46649 DL 9 16 Loch Ness P1 Federal Com #18H E/2 9-22S-33E 51687 30-025-49078 DL 10 3 Kraken Federal Com #207H W/2 3-22S-33E 97846 30-025-49079 DL 10 3 Kraken Federal Com #208H W/2 3-22S-33E 97846 30-025-49080 DL 10 3 Kraken Federal Com #208H W/2 10-22S-33E 97846 30-025-49080 DL 10 3 Kraken Federal Com #208H W/2 12-22S-33E 97846 30-025-49081 DL 15 22 Narwhal Federal Com #209H W/2 12-22S-33E <th>Well API</th> <th>Well Name</th> <th>UL or Q/Q</th> <th>S-T-R</th> <th>Pool</th>	Well API	Well Name	UL or Q/Q	S-T-R	Pool
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$30_075_10008 = -10000800000000000000000000000000000000$		#423H	E/2	22-22S-33E	9/846
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		#424H	E/2	22-22S-33E	9/840

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211

Federal Communitization Agreement

Contract No.

THIS AGREEMENT entered into as of the 1st day of January 2022, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

The W/2 of Section 15 and W/2 of Section 22, Township 22 South, Range 33 East, N.M.P.M., Lea County, New Mexico.

Containing **640.00** acres, more or less, and this agreement shall include only the Bone Spring Formation underlying said lands, and the crude oil and associated natural gas (hereinafter referred to as "communitized substances") producible from such formation.

- 2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
- 3. The Operator of the communitized area shall be *CHEVRON U.S.A. INC., 1400 Smith Street, Houston, TX 77002.* All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
- 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
- 5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

- 7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
- 8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
- 9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
- 10. The date of this agreement is January 1, 2022, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
- 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and

hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. <u>Nondiscrimination</u>. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: CHEVRON U.S.A. INC

Date

Name:

Title: _____

ACKNOWLEDGEMENT

STATE OF TEXAS § SCOUNTY OF HARRIS §

On this ______day of ______, 2022, before me, a Notary Public for the State of Texas, personally appeared _______, known to me to be the Attorney-in-Fact of Chevron U.S.A. Inc, a Pennsylvania corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

WORKING INTEREST OWNERS AND/OR LESSEES OF RECORD

I, the undersigned, hereby certify, on behalf of CHEVRON U.S.A. INC., Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

	By:
Date	
	Name:

Title:

ACKNOWLEDGEMENT

STATE OF TEXAS § COUNTY OF HARRIS §

On this _____day of ______, 2022, before me, a Notary Public for the State of Texas, personally appeared _______, known to me to be the Attorney-in-Fact of Chevron U.S.A. Inc., a Pennsylvania corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Released to Imaging: 4/28/2023 8:17:42 AM

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WORKING INTEREST OWNERS AND/OR LESSEES OF RECORD

CURRENT LESSEE OF RECORD:

CHEVRON U.S.A. INC.

Dated: _____

By:		

Name:		
i vanno.		

Title:			

CURRENT LESSEE OF RECORD:

ANTELOPE ENERGY COMPANY, LLC

Dated:	By:
	Name:

CURRENT LESSEE OF RECORD:

E. CECILE MARTIN

CURRENT LESSEE OF RECORD:

FREDDIE JEAN WHEELER

Dated: _____

Name:			

By:_____

Title: _____

.

JAMES R. HURT

Dated:	By:
	Name:
	Title:
CURRENT LESSEE OF RECORD:	
	HURT PROPERTIES, LP
Dated:	By:
	Name:
	Title:
CURRENT LESSEE OF RECORD:	
	XTO HOLDINGS, LLC
Dated:	By:
	Name:
	Title:
CURRENT LESSEE OF RECORD:	Title:
CURRENT LESSEE OF RECORD:	Title: WELLS FARGO BANK, N.A., AS TRUSTEE OF THE JOHN H. BURTON AND MARY C. BURTON REVOCABLE TRUST CREATED UNDER TRUST AGREEMENT DATED JULY 30, 1980, AS AMENDED NOVEMBER 30, 1984.
CURRENT LESSEE OF RECORD:	WELLS FARGO BANK, N.A., AS TRUSTEE OF THE JOHN H. BURTON AND MARY C. BURTON REVOCABLE TRUST CREATED UNDER TRUST AGREEMENT DATED JULY 30, 1980, AS

Title:

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Dated:	
Duteu.	

Ву:	
Name:	
Title:	

CURRENT LESSEE OF RECORD:

OXY Y-1 COMPANY

Dated: _____

Name:			

By:_____

Title:	

OPERATING RIGHTS OWNER:

PATTERSON PETROLEUM LLC

Dated: _____

By:	 	 		
Name:				

Title: _____

OPERATING RIGHTS OWNER:

CML EXPLORATION, LLC

Dated: _____ By: _____

Title: _____

OPERATING RIGHTS OWNER:

SCOTT E. WILSON BYPASS TRUST

Dated: _____

By: ______
Name: ______

Title: _____

ACKNOWLEDGEMENTS

STATE OF	§ §				
COUNTY OF	8 8				
The foregoing instrum	nent was	acknowledged	before me	on this _	day of
			Chevron on	U.S.A. behalf	Inc, a of said
My Commission Expires:		Ī	Notary Public		
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COUNTY OF	§				
The foregoing instrum	nent was	-	before me		
		of Antelop	e Energy Co	ompany, LI	\dot{C} on behalf of
said		·			
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		Ν	Notary Public	:	
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COUNTY OF	§				
The foregoing instrum		acknowledged	before me	on this _	day of
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My Commission Expires:

Notary Public

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John H. Bur July 30,		•	n Re	vocable	Trust	created	d unde	er Trust	Agree	ment o	
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COUNTY OF		§							
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STATE OF COUNTY OF		8 8 8 8							
The forego	2022 t	ру 		of	Patte	fore me erson on	on this Petroleu behalf	,	as
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	ing instrun	nent y	was	acknowled	ged bef	fore me	on this		day of as

My Commission Expires:

Notary Public

STATE OF	§	
COUNTY OF	§ §	
		acknowledged before me on this day of
, 202	2 by _	, as, as, of the Scott E. Wilson Bypass Trust, on behalf of
said trust.		

My Commission Expires:

Notary Public

<u>SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION</u> <u>AGREEMENT WORKING INTEREST</u>

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of CHEVRON U.S.A. INC., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME:	(signature of officer)
Printed:	
TITLE:	
Phone number:	, email

EXHIBIT "A"

Plat of communitized area covering 640.00 acres being the W/2 of Section 15 and the W/2 of Section 22, Township 22 South, Range 33 East, N.M.P.M., Lea County, New Mexico. This agreement shall include only the Bone Spring Formation.

DL 15 22 Narwhal Fed Com

DL 15 NARWHAL FED COM #219H, 220H, 221H W/2 Sections 15 and 22 Township 22 South, Range 33 East, N.M.P.M., Lea County, New Mexico

TRACT 1 N/2NW/4 of Sec. 15 80 Acres	
TRACT 2 S/2NW/4, N/2SW/4, SE/4SW/4 of Sec. 15 200 Acres TR 3	
SW/4SW/4 of Sec. 15 40 Acres	
TRACT 4 W/2 of Sec. 22 320 Acres	

EXHIBIT "B"

To Communitization Agreement dated January 1, 2022, embracing the following described land in W/2 of Section 15 and the W/2 of Section 22, Township 22 South, Range 33 East, N.M.P.M., Lea County, New Mexico, containing 640.00 acres, more or less. This agreement shall include only the Bone Spring formation.

Operator of Communitized Area: CHEVRON U.S.A. INC.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1 WI Owners:	Chevron U.S.A. Inc. 92.5%; CML Exploration, LLC 3.5%; Patterson Petroleum LLC 1.5%; Scott E. Wilson Bypass Trust 2.5%
Lessor:	United States of America (NMNM 17440)
Original Lessee:	Mary C. Burton, et vir
Present Lessee:	First Interstate Bank of Arizona Trustee under Agreement with John H. Burton and Mary C. Burton dated July 30, 1980
Date:	December 22, 1972
Recording:	Bk. 2122, Pg. 72 of the Oil and Gas Records of Lea County, NM
Description:	N/2NW/4 of Section 15, T22S-R33E, N.M.P.M., Lea County, New Mexico; containing 80 acres, more or less.

Tract No. 2

WI Owners:	Chevron U.S.A. Inc. 100%
Lessor:	United States of America (NMNM 027076)
Original Lessee:	Frank C. Nilsen
Present Lessee:	XTO Holdings, LLC
Date:	April 1, 1975
Recording:	Bk. 300, Pg. 727 of the Oil and Gas Records of Lea County, NM
Description:	S/2NW/4, N/2SW4, SE/4SW/4 of Section 15, T22S-R33E, N.M.P.M., Lea County, New Mexico; containing 200 acres, more or less.

Tract No. 3	
WI Owners:	Chevron U.S.A. Inc. 56.25%; Antelope Energy Company,
	LLC 25.00%; Freddie Jean Wheeler 6.25%; James R. Hurt
	6.25%; Hurt Properties, LP 6.25%
Lessor:	United States of America (NMNM 024690)
Original Lessee:	Steven Thayne
Present Lessee:	Chevron U.S.A. Inc., Antelope Energy Company, LLC, E.
	Cecile Martin, Freddie Jean Wheeler, James R. Hurt, Hurt
	Properties, LP
Date:	April 1, 1975
Recording:	Unrecorded
Description:	SW/4SW/4 of Section 15, T22S-R33E, N.M.P.M., Lea
	County, New Mexico; containing 40 acres, more or less.

Tract No. 4

WI Owners:	Chevron U.S.A. Inc. 100%
Lessor: Original Lessee: Present Lessee: Date: Recording: Description:	United States of America (NMNM 104693) Yates Petroleum Corporation, et. al EOG Resources, Inc.; Oxy Y-1 Company June 1, 2000 Bk. 1725, Pg. 806 W/2 of Section 22, T22S-R33E, N.M.P.M., Lea County,
	New Mexico; containing 320 acres, more or less.

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	12.500000%
2	200.00	31.250000%
3	40.00	6.250000%
4	320.00	50.00000%
Total	640.00	100.000000%



Chevron North America Exploration and Production Company (A Chevron U.S.A. Inc. Division) 6301 Deauville Blvd Midland, TX 79706

April 13, 2023

Exhibit D – Section 4 CTB & Section 10 Sat Oil & Gas Allocation Methodology

Dagger Lake CTB #4 and SAT #10 will contain test separators for well test and allocation measurement of oil, gas and produced water. Each test separator will have a dedicated Coriolis meter for oil measurement, an orifice meter for gas measurement, and a vortex meter for produced water measurement. Wells will be produced, one at a time, through a test separator to meet well test requirements.

At SAT #10, once a well is measured for well test and allocation purposes, all three production phases (oil, water, and gas) will be commingled with all wells producing into SAT #10. The comingled stream will then pass through a 2-phase separator where the gas will be removed from the liquids. Gas will then be measured for Final Measurement Point (FMP) purposes by two orifice meters arranged in parallel before being transported by pipeline to CS #4 for compression and sales or field use. The liquids leaving the 2-phase separator will be transported to CTB #4 via pipeline and commingled with all wells produced into Train 1 at CTB #4.

At CTB #4 Train 1, once a well is measured for well test and allocation purposes, all three production phases will be commingled with all wells producing into CTB #4 Train 1 and combined with the liquids produced from SAT #10. The resulting production stream will then flow through a 3-phase separation vessel. After separation, the oil and gas will be measured for FMP purposes by a Coriolis meter and orifice meter respectively. Post separation produced water from CTB #4 Trains 1 (including produced water from SAT #10) and 1A will be combined and measured by a vortex meter prior to transfer to a 3rd party disposal company.

The communitized area will be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

RECEIVED:	REVIEWER:	TYPE:	APP NO:
	ABOVE	THIS TABLE FOR OCD DIVISION USE ON	JI Y

NEW MEXICO OIL CONSERVATION DIVISION

- Geological & Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHEC	KLIST
THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXC REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL	
Applicant: Chevron USA Inc	_OGRID Number: <u>4323</u>
Well Name: DL 4 33 Loch Ness Fed Com P1 #4H	_API:30-025-46644
Pool: <u>Red Tank;Bone Spring, East ;WC G06 S223322J;BONE</u>	Pool Code: <u>51687&97846</u>
SRPING	-
SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PRO	DCESS THE TYPE OF APPLICATION
 1) TYPE OF APPLICATION: Check those which apply for [A] A. Location – Spacing Unit – Simultaneous Dedication	
[II] Injection – Disposal – Pressure Increase – Enhanced Oil F	Recovery
	FOR OCD ONLY
 NOTIFICATION REQUIRED TO: Check those which apply. A. Offset operators or lease holders 	Notice Complete
 B. Royalty, overriding royalty owners, revenue owners C. Application requires published notice D. Notification and/or concurrent approval by SLO E. Notification and/or concurrent approval by BLM F. Surface owner G. For all of the above, proof of notification or publication is H. No notice required 	Application Content Complete
2) CEDTIFICATION I have by partify that the information submitted wi	

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Cindy Herrera-Murillo

Print or Type Name

Date

03/23/2023

575-263-0431

Phone Number

eeof@chevron.com

e-mail Address

Cindy	.Herre	ra-Mu	rillo
Signature			

Released to Imaging: 4/28/2023 8:17:42 AM

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico Energy, Minerals and Natural Resources Department Form C-107-B Revised August 1, 2011

OIL CONSERVATION DIVISION 1220 S. St Francis Drive Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Chevron USA Inc					
OPERATOR ADDRESS: 6301 Deauville Blvd Midland , TX 79706					
APPLICATION TYPE:	· · · ·				
Pool Commingling Lease Commingling	g Pool and Lease Con	nmingling Off-Lease	Storage and Measur	rement (Only if not Surface	Commingled)
	State 🛛 Feder				
	Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No				
(A) POOL COMMINGLING Please attach sheets with the following information					
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Red Tank; Bone Springs East (51687)	49				
WC-025 G 06-S223322J;BONE SPRING(9784	6) 49	Average gravity 49		\$68.48 per BBL	
		49			
 (2) Are any wells producing at top allowables? □Yes ⊠No (3) Has all interest owners been notified by certified mail of the proposed commingling? ⊠Yes □No. (4) Measurement type: ⊠Metering □ Other (Specify) (5) Will commingling decrease the value of production? □Yes ⊠No If "yes", describe why commingling should be approved 					
		SE COMMINGLIN			
(1) Pool Name and Code.	Please attach sheets	s with the following ir	lormation		
 Pool Name and Code. Is all production from same source of supply? Yes No 					
 (2) Is an production from same source of supply? These Theorem in the proposed commingling? (3) Has all interest owners been notified by certified mail of the proposed commingling? The proposed commingling? 					
(4) Measurement type: Metering		0 0			
		LEASE COMMIN			
Please attach sheets with the following information					
(1) Complete Sections A and E.					
(D) OFF-LEASE STORAGE and MEASUREMENT					
Please attached sheets with the following information					
(1) Is all production from same source of supply? Yes No					
(2) Include proof of notice to all interest owners.					
(E) ADDITIONAL INFORMATION (for all application types)					
Please attach sheets with the following information					
(1) A schematic diagram of facility, including legal location.					
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.					
(3) Lease Names, Lease and Well Numbers, and API Numbers.					

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:	Cindy	He	errera-Murillo	

TYPE OR PRINT NAME Cindy Herrera-Murillo

 TITLE: Sn Regulatory Affairs Coordinator
 DATE: 03/21/2023

 TELEPHONE NO.: 575-263-0431

E-MAIL ADDRESS: Cherreramurillo@chevron.com



Chevron North America Exploration and Production Company (A Chevron U.S.A. Inc. Division) 6301 Deauville Blvd Midland, TX 79706

March 22, 2023

RE: Application to commingle the Red Tank, Bone Spring, East (Pool code 51687), and Wildcat G-06 S223322J: Bone Spring (Pool code 97846) Lea County, NM.

Chevron U.S.A. Inc. seeks administrative approval, pursuant to 19.15.12.10 NMAC, for pool and lease commingling of oil and gas production from the Pools to include all existing and future wells producing from the leases described in Exhibit A.

Exhibit B below is a map of all leases described in Exhibit A. Of note, the approved Communitization (COMM) Agreement NMNM143654 aggregates a portion of the leases described in Exhibit A. Leases aggregated under COMM Agreement NMNM 143654 are explicitly noted in Exhibit B.

Chevron U.S.A. Inc. ("Chevron") respectfully requests authority to commingle production from all wells, including any future infill wells contained within the leases or lands described in Exhibit A, Exhibit B, and/or COMM Agreement NMNM 143654. Chevron requests authority to add future wells by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal approval and filing a C-103Z and C-102 with the NMOCD.

Pursuant to 19.15.12.10.C.(4)(g) NMAC, Chevron also seeks approval to prospectively include additional pools and/or leases as described in Exhibits A and B. All owners with interest in the leases in Exhibits A and B have been notified of this commingle application and the parameters set forth herein. Accordingly, notice under this provision will only be required to owners of additional pools and/or leases.

All wells and future wells governed by this commingling application are planned to tie into the following facilities:

- Dagger Lake Section 4 CTB, located in the SESE (UL:P), Sec. 4, T22S-R33E.
- Dagger Lake Section 10 Satellite, located in SESW (UL:N & O), Sec. 10, T22S-R33E.

Commingled gas will be used for gas lift purposes downstream of the commingling point and in concert with appropriate BLM approvals.

Well production will be allocated based on a production curve from well tests, tested at a frequency of 10 well tests per month during the initial production phase before peak production is reached but not to exceed 30 days. For each well, during the plateau period or while decline rate is greater than 22%, the oil and gas production shall be allocated using a minimum of three (3) well tests per month. During the final stages of the well decline period, each well will be tested at a frequency of two (2) well tests per month when the decline rate is between 22% and 10% per month; and one (1) well test per month when the decline rate is less than 10% per month.

The six (6) wells currently producing (Table 1), and future wells (not listed) that produce into Dagger Lake Section 4 CTB will be tested under the following conditions:

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.

Dagger Lake Central Tank Battery #4 and Satellite #10

- Range 0 (peak): 10 tests per month
- Range 1 (plateau or decline rate greater than 22%): 3 tests per month
- Range 2 (decline rate between 22% and 10%): 2 tests per month
- Range 3 (decline rate less than 10%): 1 test per month

Well Name	API Number
DL 4 33 Loch Ness Fed Com P1 4H	30-025-46644
DL 4 33 Loch Ness Fed Com P1 5H	30-025-46645
DL 4 33 Loch Ness Fed Com P1 6H	30-025-46646
DL 9 16 Loch Ness Fed Com P1 16H	30-025-46647
DL 9 16 Loch Ness Fed Com P1 17H	30-025-46648
DL 9 16 Loch Ness Fed Com P1 18H	30-025-46649

Table 1: Dagger Lake Sec 4 CTB Well List

The six (6) wells currently producing (Table 2), three (3) drilled and uncompleted (Table 2), and future wells (not listed) that produce into Dagger Lake Section 10 Satellite will be tested under the following conditions:

- Range 0 (peak): 10 tests per month
- Range 1 (plateau or decline rate greater than 22%): 3 tests per month
- Range 2 (decline rate between 22% and 10%): 2 tests per month
- Range 3 (decline rate less than 10%): 1 test per month

Table 2: Dagger Lake Sec 10 Satellite Well List

Well Name	API Number	
DL 10 3 Kraken Fed Com 207H	30-025-49078	
DL 10 3 Kraken Fed Com 208H	30-025-49079	
DL 10 3 Kraken Fed Com 209H	30-025-49080	
DL 15 22 Narwhal Fed Com 219H	30-025-49081	
DL 15 22 Narwhal Fed Com 220H	30-025-49082	
DL 15 22 Narwhal Fed Com 221H	30-025-49083	
DL 10 15 Ogopogo Fed Com 422H	30-025-49906 - Uncompleted	
DL 10 15 Ogopogo Fed Com 423H	30-025-49907 - Uncompleted	
DL 10 15 Ogopogo Fed Com 424H	30-025-49908 - Uncompleted	

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.

Dagger Lake Central Tank Battery #4 and Satellite #10

ADMIN CHECKLIST C-107B Exhibit A – Lease and pool tables Exhibit B - Lease map Exhibit C – Section 4 CTB narrative Exhibit D - Section 4 CTB & Sat 10 Oil and Gas Allocation Methodology Exhibit E - Section 4 CTB Site Security Diagram Exhibit F - Section 10 Satellite narrative Exhibit G – Section 10 Satellite Site Security Diagram Exhibit H – Dagger Lake Area Map Exhibit I - Notification List - Certified numbers Exhibit J - Pricing data Exhibit K - C-102's



Chevron North America Exploration and Production Company (A Chevron U.S.A. Inc. Division) 6301 Deauville Blvd Midland, TX 79706

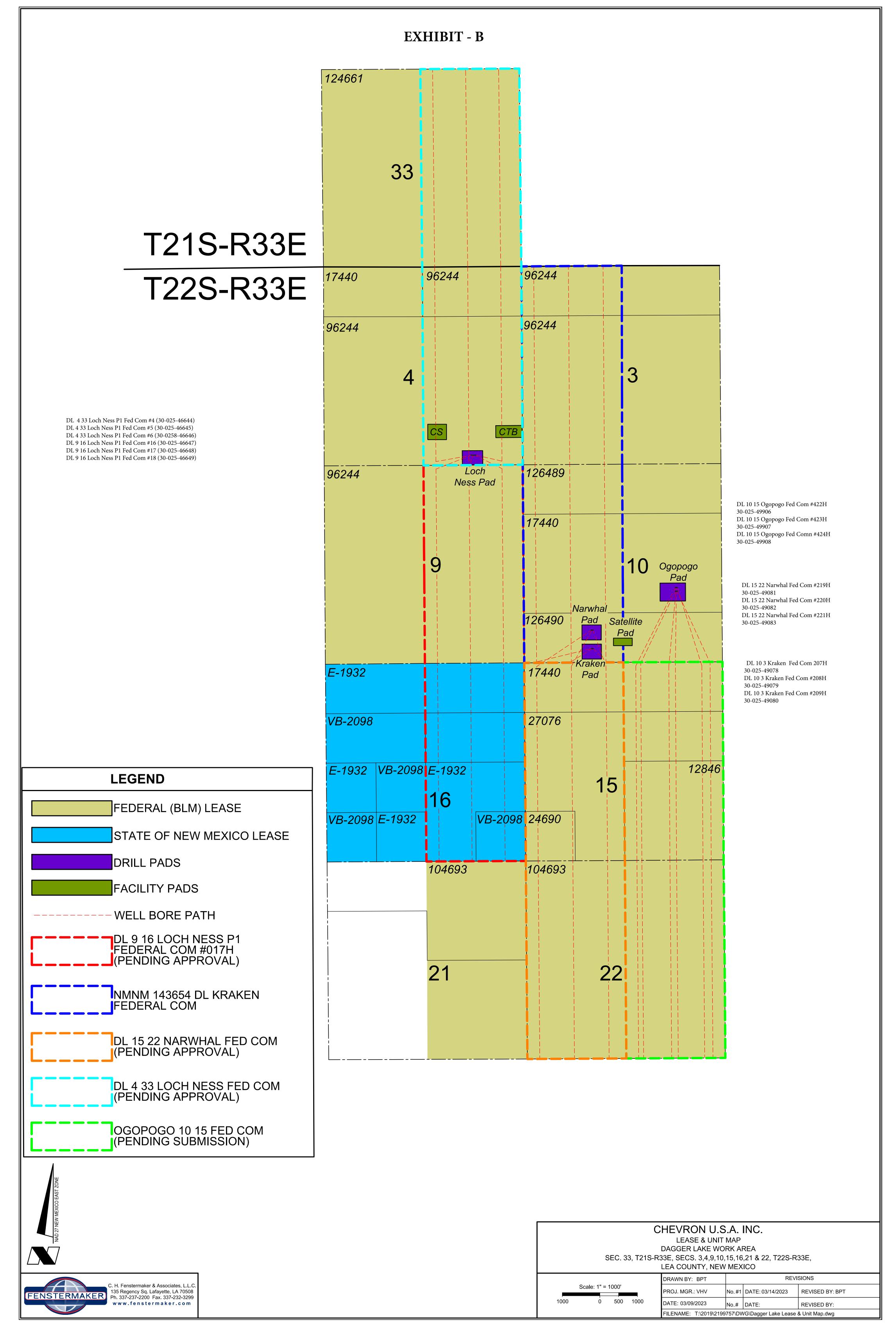
March 22, 2023

Exhibit A – Lease and Pool tables

Pool(s) WC G-06 S223322J;Bone Spring Pool (Oil & Gas) 97846

Pool(s): Red Tank, Bone Springs Pool (Oil & Gas): Pool Code 51687

Table 3: Leases			
Lease No.	Legal Description	Section-Township-Range	
	All	S03-T22S-R33E	
NMNM 96244	All except N2 NW4	S04-T22S-R33E	
	All	S09-T22S-R33E	
NMNM 124661	All	S33-T21S-R33E	
	N2 NW4	S04-T22S-R33E	
NMNM 17440	S2 N2 and N2 S2	S10-T22S-R33E	
	N2 N2	S15-T22S-R33E	
NMNM 126489	N2 N2	S10-T22S-R33E	
NMNM 126490	S2 S2	S10-T22S-R33E	
	S2 N2, N2 SW4,		
NMNM 27076	SE4 SW4	S15-T22S-R33E	
NMNM 104693	All	S22-T22S-R33E	
NMNM 024690	SW4 SW4	S15-T22S-R33E	
NMNM 12846	SE4	S15-T22S-R33E	
	N2 N2, NW4 SW4,		
	SE4 SW4, N2 SE4,		
E-1932	SW4 SE4	S16-T22S-R33E	
	S2 N2, NE4 SW4,		
VB 2098	SW4 SW4, SE4 SE4	S16-T22S-R33E	





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March 22, 2023

Exhibit C – Section 4 CTB Narrative

Oil Processing & Metering

Dagger Lake Section 4 Central Tank Battery (CTB) is located in the SESE corner of Section 4 T22S, R33E. Raw hydrocarbon liquids will be onboarded at Section 4 CTB either directly from well flowlines or via a bulk liquids line from Dagger Lake Section 4 Satellite. Oil is separated by an Inlet Separator (one each for Train 1 and Train 1A). Once separated oil is metered at the discharge of the Inlet Separator by a dedicated Coriolis meter (S/N: Train 1 - 21186287, Train 1A - 21188401). Once metered, commingled oil will pass through two heated vessels before being sent to common oil tanks and sold through a pair of common LACT units (SN: 2002E10022-A and 1945E10152-B) located at the Section 4 CTB.

Gas Processing & Metering

Dagger Lake Section 4 Compressor Station (CS) is located SESW corner of Section 4 T22S, R33E. Identically to oil, gas is separated and metered at the discharge of each Inlet Separator for Train 1 and Train 1A (S/N: Train 1 - T211124612, Train 1A - T211427173) at Section 4 CTB. From there gas enters a common low pressure gathering network where it is transported to Section 4 CS, or a future Dagger Lake Section 4 Electric Compressor station. Following compression, gas is either sold to a third party pipeline company via common Central Delivery Point (CDP) meters located at Section 4 CS (S/N: T211427185, T211427263) or circulated into the gas lift network for infield gas lift use. A common gas lift meter (S/N: T211427255) located at Section 4 CS is used to measure full field gas lift use. Individual-well gas lift volumes are measured via dedicated gas lift orifice meters (one per well). Individual well gas lift meter serial numbers are noted below.

Loch Ness Pad Wells' Gas Lift Meter S/N:

DL 4 33 Loch Ness Fed Com P1 4H -	T221460583
DL 4 33 Loch Ness Fed Com P1 5H -	T213541719
DL 4 33 Loch Ness Fed Com P1 6H -	T221358338
DL 9 16 Loch Ness Fed Com P1 16H -	T221460569
DL 9 16 Loch Ness Fed Com P1 17H -	T221460552
DL 9 16 Loch Ness Fed Com P1 18H -	T221460581
Kraken Pad Wells' Gas Lift Meter S/N:	
DL 10 3 Kraken Fed Com 207H -	T204415561
DL 10 3 Kraken Fed Com 208H -	T222569004
DL 10 3 Kraken Fed Com 209H -	T180609650
Narwhal Pad Wells' Gas Lift Meter S/N:	
DL 15 22 Narwhal Fed Com 219H -	T213541728
DL 15 22 Narwhal Fed Com 220H -	T192876229
DL 15 22 Narwhal Fed Com 221H -	T213541712
Ogopogo Pad Wells' Gas Lift Meter S/N:	
DL 10 15 Ogopogo Fed Com 422H -	T225091833
DL 10 15 Ogopogo Fed Com 423H -	T225091847

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.

Exhibit C - Section 4 CTB Narrative

DL 10 15 Ogopogo Fed Com 424H - T225091829 Future wells: TBD in accordance with BLM metering.

Produced Water Processing

Produced water will likewise be separated at the Section 4 CTB Inlet Separator and stored onsite in common water tanks prior to transfer to a third party disposal company (Aris).

The flow of production is further detailed in Exhibit E – Section 4 CTB Site Security Diagram and Exhibit H – Dagger Lake Area Map.

The commingling in this way will not result in reduced royalty or improper measurement of production. The proposed commingling of gas for gas lift of wells will reduce the number of surface facilities, provide for a more economic facility design and reduce overall emissions by having more efficient gas compression utilization.



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March 21, 2023

Exhibit D - Section 4 CTB & Section 10 Sat Oil & Gas Allocation Methodology

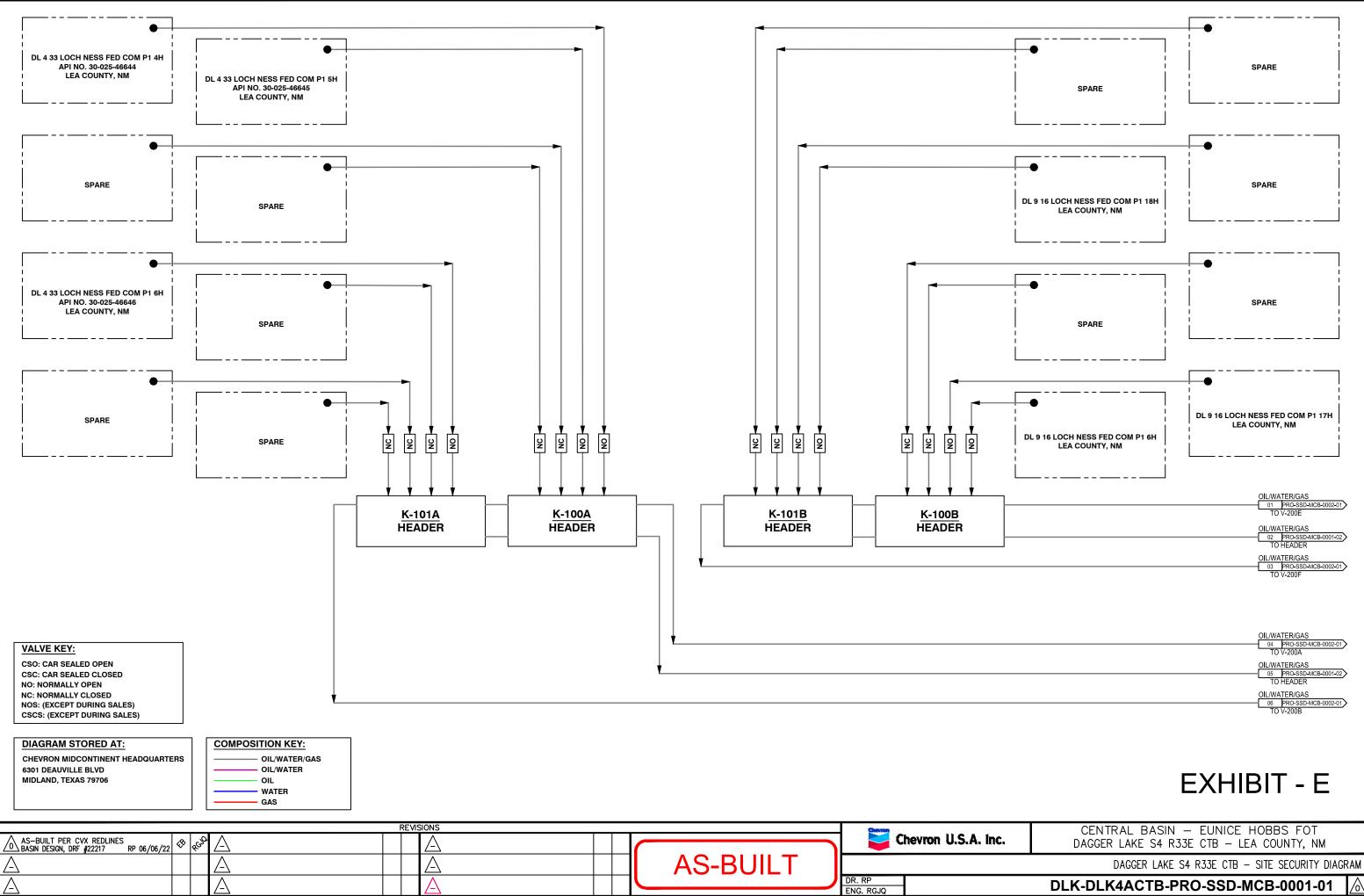
Dagger Lake CTB #4 and SAT #10 will contain test separators for well test and allocation measurement of oil, gas and produced water. Each test separator will have a dedicated Coriolis meter for oil measurement, an orifice meter for gas measurement, and a vortex meter for produced water measurement. Wells will be produced, one at a time, through a test separator to meet well test requirements.

At SAT #10, once a well is measured for well test and allocation purposes, all three production phases (oil, water, and gas) will be commingled with all wells producing into SAT #10. The comingled stream will then pass through a 2-phase separator where the gas will be removed from the liquids. Gas will then be measured for Final Measurement Point (FMP) purposes by two orifice meters arranged in parallel before being transported by pipeline to CS #4 for compression and sales or field use. The liquids leaving the 2-phase separator will be transported to CTB #4 via pipeline and commingled with all wells produced into Train 1 at CTB #4.

At CTB #4 Train 1, once a well is measured for well test and allocation purposes, all three production phases will be commingled with all wells producing into CTB #4 Train 1 and combined with the liquids produced from SAT #10. The resulting production stream will then flow through a 3-phase separation vessel. After separation, the oil and gas will be measured for FMP purposes by a Coriolis meter and orifice meter respectively. Post separation produced water from CTB #4 Trains 1 (including produced water from SAT #10) and 1A will be combined and measured by a vortex meter prior to transfer to a 3rd party disposal company.

Oil sales will be allocated per well based on the ratio of well test volumes to total FMP volumes for the same period. This ratio will be multiplied by the total volume of oil sold as measured by the CTB #4 LACTS meters. Per-well oil sales will then be further allocated to leases producing within the well based on the ratio of lateral length within a given lease to the total lateral length of the well (all leases).

Gas sales will be allocated per well and per lease identically to oil allocation; however, all meters for gas allocation and revenue accounting are orifice meters.



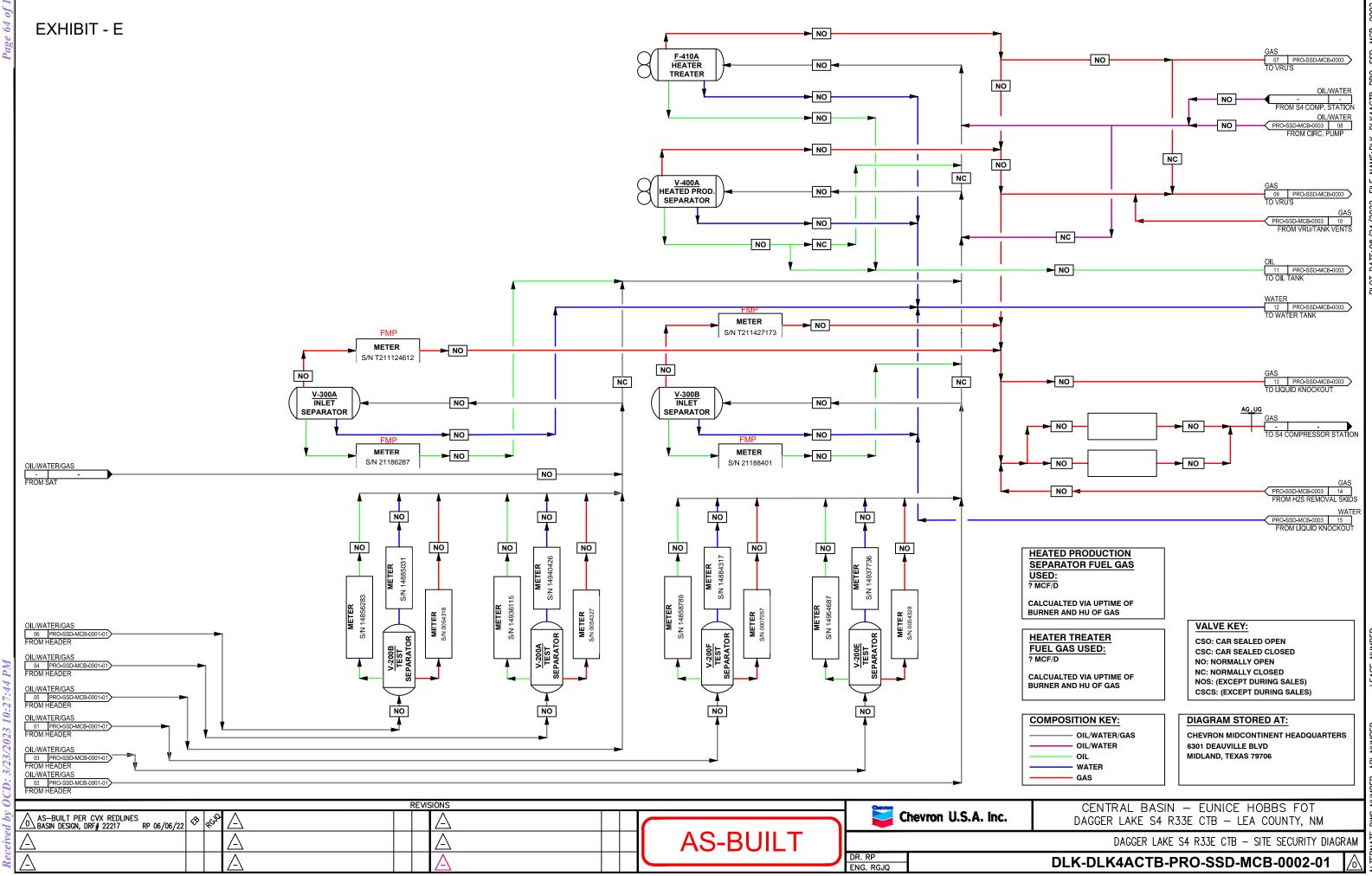
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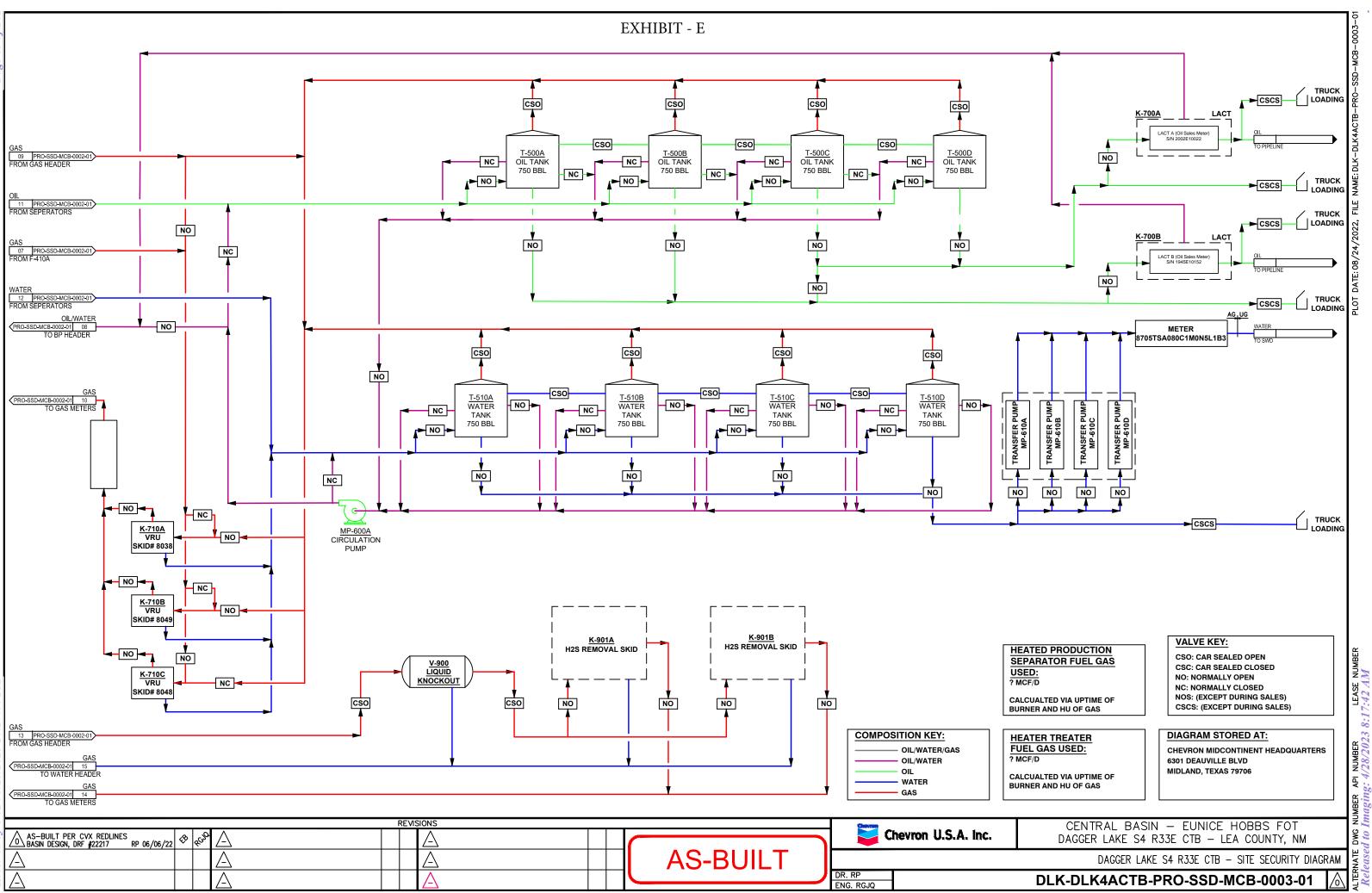
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63 of

LTERNATE DWG NUMBER API NUMBER LEASE NUME Released to Imaging: 4/28/2023 8:17:42 AM



NUMBER API NUMBER LEASE NUM Imaging: 4/28/2023 8:17:42 AM ALTERNATE DWG I Released to 1



Md



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March 22, 2023

Exhibit F - Section 10 Satellite Narrative

Oil & Water Processing & Metering

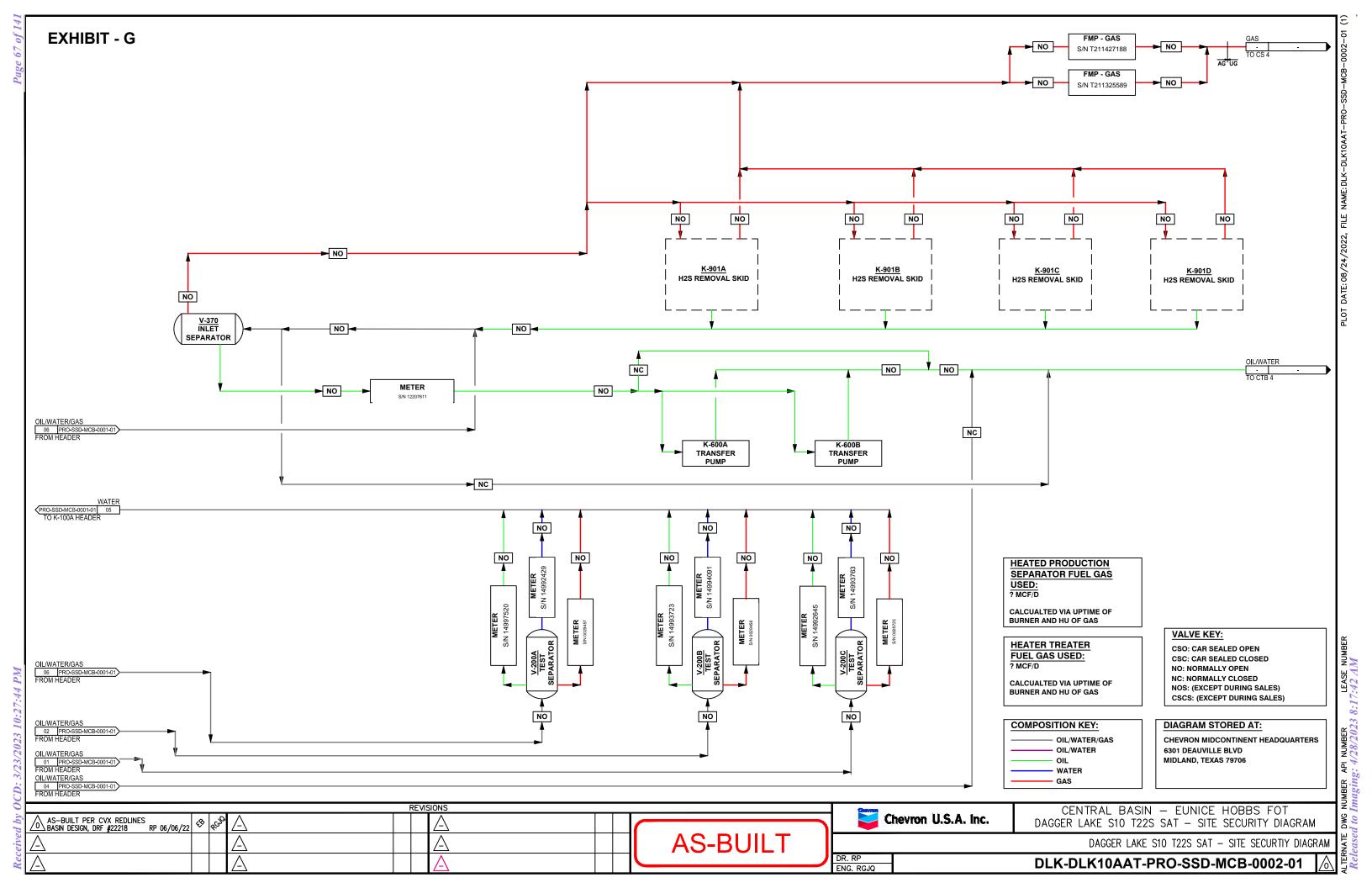
Dagger Lake Section 10 Satellite (SAT) is located in the SESW corner of Section 10 T22S, R33E. Raw hydrocarbon liquids will be onboarded at Section 10 SAT directly from wells. Gas and liquids are separated by a 2-phase Inlet Separator. Once gas and liquids are separated; liquids are transported to Section 10 CTB for separation and sales. Aside from well tests (as described in Exhibit D – Section 4 CTB & Section 10 Sat Oil and Gas Allocation Methodology), oil and water is not directly measured at Satellite 10.

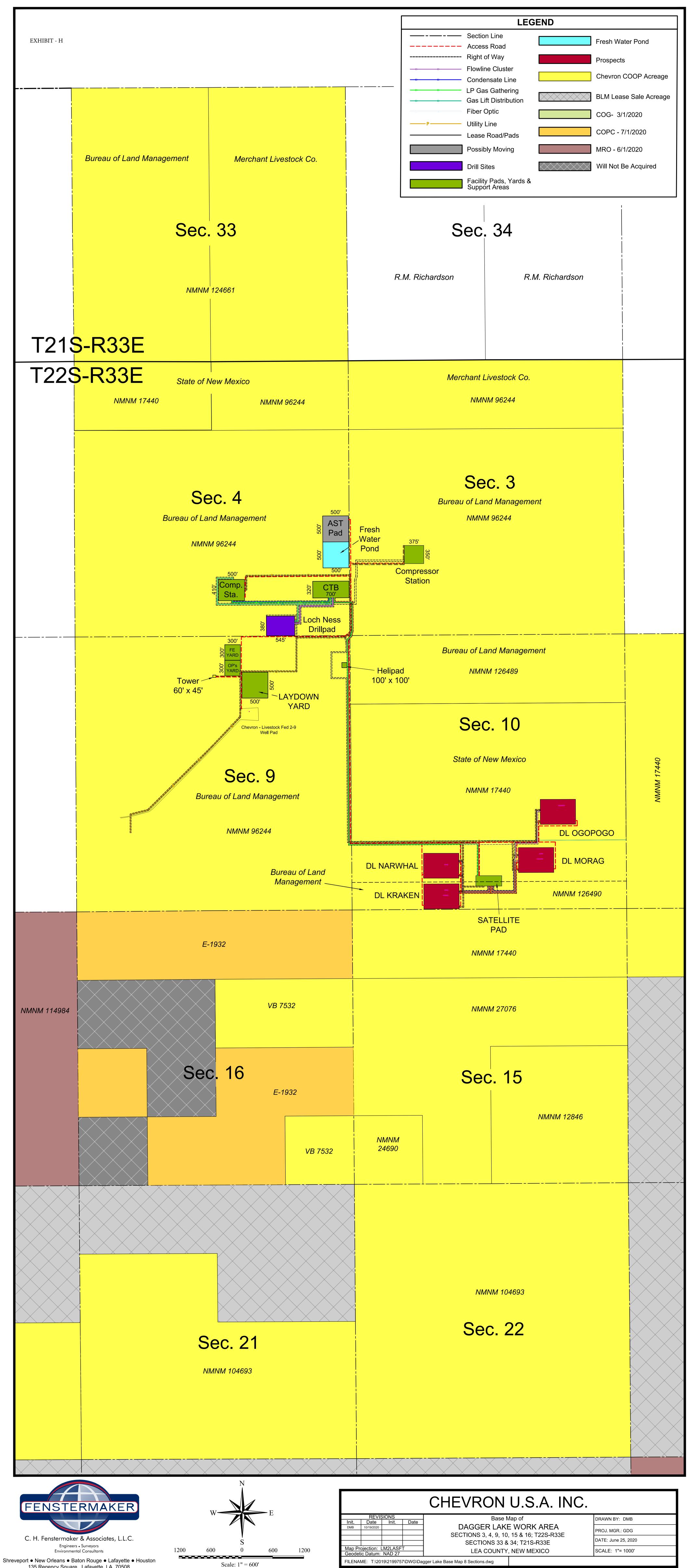
Gas Processing & Metering

Dagger Lake Section 4 Compressor Station (CS) is located SESW corner of Section 4 T22S, R33E. Gas is separated from liquids at Section 10 SAT by a 2-phase separator and measured by a pair of orifice meters (S/N: T211325589, T211427188) in parallel. After measurement, gas enters a common low pressure gathering network where it is transported to Section 4 CS, or a future Dagger Lake Section 4 Electric Compressor station. Following compression, gas is either sold to a third party pipeline company via a parallel pair of Central Delivery Point (CDP) meters located at Section 4 CS (S/N: T211427263, T211427185) or circulated into the gas lift network for infield gas lift use. A common gas lift meter (S/N: T211427255) located at Section 4 CS is used to measure full field gas lift use. Individual-well gas lift volumes are measured via dedicated gas lift orifice meters (one per well). Individual well gas lift meter serial numbers are noted in Exhibit C – Section 4 CTB Narrative.

The flow of production is further detailed in Exhibit G – Section 10 Satellite Site Security Diagram and Exhibit H – Dagger Lake Area Map.

The commingling in this way will not result in reduced royalty or improper measurement of production. The proposed commingling of gas for gas lift of wells will reduce the number of surface facilities, provide for a more economic facility design and reduce overall emissions by having more efficient gas compression utilization.





135 Regency Square Lafayette, LA 70508 Phone 337.237.2200 Fax 337.232.3299





Douglas C. Crawford Land Representative Mid-Continent Business Unit

March 22, 2023

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Matthews Properties, LLC 26 E Compress Rd Artesia, NM 88210

RE: Application for Commingling and Off-Lease Measurement

Dear Interest Owner:

This letter serves as notice that Chevron U.S.A. Inc. is filing the enclosed application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval to commingle all production from the attached list of wells and leases.

Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. If the Oil Conservation Division determines the application complies with the applicable regulations, then it will be approved. The New Mexico Oil Conservation Division address is 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505, the telephone number is 505-476-3200.

Sincerely nu un

Douglas C. Crawford Land Representative

Enclosure

Chevron U.S.A. Inc. 1400 Smith Street. Houston, TX 77002 Tel 713 372 9615 dccrawford@chevron.com

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EXHIBIT I

NOTIFIED VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Interest Owner	Address	Certified Mail Receipt
United States Dept of the	620 E. Greene St.	7013 3020 0001 9718 6530
Interior, BLM	Carlsbad, New Mexico 88220	
CJM Resources, LP	508 W. Wall Street, Suite 1250	7013 3020 0001 9718 6523
	Midland, Texas 79701	
Antelope Energy Company, LLC	PO Box 577	7013 3020 0001 9718 6516
· · · · · · · · · · · · · · · · · · ·	Kimball, NE 69145-0577	
James Hurt	PO Box 72	7013 3020 0001 9718 6509
	Odessa, Texas 79760-0072	
Hurt Properties, LP	PO Box 1927	7013 3020 0001 9718 6493
	Abingdon, VA 24212	
Freddie Jean Wheeler and Mary	1000 Cordova PL #454	7013 3020 0001 9718 6486
Helen Johnson POA	Santa Fe, New Mexico 87505	
E. Cecile Martin	PO Box 302529	7013 3020 0001 9718 6479
	Austin, Texas 78703	
Chad Barbe	PO Box 2107	7013 3020 0001 9718 6462
	Roswell, New Mexico 88202	
McMullen Minerals, LLC	PO Box 470857	7021 1970 0000 8129 1099
	Fort Worth, Texas 76147	
Pegasus Resources, LLC	PO Box 470698	7021 1970 0000 8129 1082
	Fort Worth, Texas 76147	
Matthews Properties, LLC	26 E Compress Rd	7021 1970 0000 8129 1075
	Artesia, NM 88210	
Coyanosa Royalties, LLC	1801 Broadway, Suite 1550	7021 1970 0000 8129 1068
	Denver, CO 80202-3842	
Stryker Energy, LLC	PO Box 53448	7021 1970 0000 8129 1051
C/O Jonathan Poche	Houston, Texas 77052	
EOG Resources, Inc.	PO Box 840321	7021 1970 0000 8129 1044
	Dallas, Texas 75284-0321	
State of New Mexico	PO Box 2308	7021 1970 0000 8129 1037
	Santa Fe, New Mexico 87501	
ConocoPhillips Company	22295 Network Place	7021 1970 0000 8129 1020
	Chicago, IL 60673-1222	
Wing Resources VI, LLC	2100 McKinney Avenue, Suite	7021 1970 0000 8129 1013
	1540, Dallas, Texas 75201	
Paul R Barwis, C/O	PO Box 230	7021 1970 0000 8129 1006
Dutton Harris & Co	Midland, Texas 79702	
Jareed Partners, Ltd	PO Box 51451	7021 1970 0000 8129 0993
	Midland, Texas 79710-1451	
DG Royalty, LLC	110 N Marienfeld St, Suite 200	7021 1970 0000 8129 0986
	Midland, Texas 79701-4412	

Crownrock Minerals, LP	PO Box 51933	
	Midland, Texas 79710	7021 1970 0000 8129 0979
Cornerstone Family Trust	PO Box 558	,
John Kyle Thoma	Peyton, CO 80831-0558	7021 1970 0000 8129 0962
Chisos Minerals, LLC	PO Box 731112	1021 1310 0000 9153 0305
	Dallas, Texas 75373	7021 1970 0000 8129 0955
Charic Poyalty ELD	PO Box 470158	7021 1970 0000 8129 0955
Charis Royalty F LP	Fort Worth, Texas 76147	7021 1970 0000 8129 0948
C Mark Wheeler	PO Box 248	7021 1970 0000 8129 0948
	Round Rock, Texas 78680	7021 1970 0000 8129 0931
Office of Natural Resource	PO Box 25627	/02115/0000001250551
Revenue	Denver, CO 80225-0627	7021 1970 0000 8129 0924
Pico Canyon Properties, LLC	PO Box 132592	1021 1310 0000 8129 0324
Pico Canyon Properties, LLC	Spring, Texas 77393	7021 1970 0000 8129 0917
	26 E. Compress Road	/021 13/0 0000 8123 031/
JKM Energy LLC	Artesia, New Mexico 88210	7021 1970 0000 8129 0900
Shiri Lincigy LLC	4209 Cardinal Lane	,021 1370 0000 0123 0300
Alan Jochimsen	Midland, Texas 79707	7021 1970 0000 8129 0894
Monty D McLane & Karen R	PO Box 9451	, 521 1370 0000 0123 0034
McLane	Midland, Texas 79707	7021 1970 0000 8159 0887
States Royalty Limited	PO Box 911	7021 1970 0000 8199 0887
Partnership	Breckenridge, Texas 76424	7021 1970 0000 8129 0870
Partnership	3714 Mark Lane	7021 1970 0000 8129 0870
Michael L Stewart	Midland, Texas 79707	7021 1970 0000 8129 0863
	5308 Quicksand CV	7021 1970 0000 8129 0803
JAFT Investments LLC	Midland, Texas 79707	7021 1970 0000 8129 0856
The Smith Family Irrevocable	26750 McLaughlin Blvd	7021 1970 0000 8129 0890
Trust	Bonita Springs, Florida 34134	7021 1970 0000 8129 0849
The Family Trust uwo Richard	804 Park Vista Circle	7021 1970 0000 8129 0849
Kevin Barr	Southlake, Texas 76092	7021 1970 0000 8129 0832
		7021 1970 0000 8129 0832
Tap Rock Minerals I P	602 Park Point Drive, Suite 200 Golden CO, 80401	7021 1970 0000 8129 0825
Tap Rock Minerals LP	PO Box 297	1021 1310 0000 0173 0052
New Tex Oil Company	Hobbs, New Mexico 88241	7021 1970 0000 8129 0818
	PO Box 2992	/021 13/0 0000 8123 0010
Rolla Hinkle	Roswell, New Mexico 88202	7021 1970 0000 8129 0801
	PO Box 2992	
Penasco Petroleum LLC	Roswell, New Mexico 88202	7021 1970 0000 8129 0795
	8 The Green, Suite 8479	
Buffalo River Minerals LLC	Dover, DE 19901	7021 1970 0000 8129 0788
	P.O. Box 2423	
Wolfcamp Title LLC	Roswell, New Mexico 88202	7021 1970 0000 8129 0771
	P.O. Box 412	
Mustang Oil & Gas LLC	Roswell, New Mexico 88202	7021 1970 0000 8129 0764
5	PO Box 1416	
Patterson Petroleum LLC	Snyder, Texas 79550	7021 1970 0000 8129 0757
	316 Bailey Avenue	
RHR-711 LLC	Fort Worth, Texas 76107	7021 1970 0000 8129 0573
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	Barton Oaks Plaza One, Suite	
	435	
	901 Mopac Expressway South	
CML Exploration LLC	Austin, Texas 78746	7013 3020 0001 9718 7483



Chevron North America Exploration and Production Company (A Chevron U.S.A. Inc. Division) 6301 Deauville Blvd Midland, TX 79706

March 22, 2023

Exhibit I - Pricing Data

Pricing table:

- Assuming crude price is \$68.48/barrel
- Estimated gas value about \$2.65/Mcf

Crude Statement

Chevron U.S.A. Inc. will receive the same sales price for all crude production in this area, and surface commingling of these pools will not change the value of the crude sales price under current contract terms.

Gas Statement

The commingling of gas between the captioned wells will not have an impact on the value of the production and Chevron U.S.A. Inc. will receive the same sales price, as the same gathering and processing fees are expected to apply to all gas production.

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND A	ACREAGE DEDICATION PLAT
---------------------	-------------------------

	¹ API Number ² Pool Code				ode	³ Pool Name							
	30-025-49	078	51687			RED TANK; BONE SPRING, EAST							
⁴ Proper	ty Code				⁵ P	roperty Name			6	Well Number			
331068	3				DL	103 KRAKEN	I FED COM				207H		
⁷ OGR	ID No.				⁸ O	perator Name					⁹ Elevation		
4323			CHEVRON U.S.A. INC. 3558'										
	¹⁰ Surface Location												
UL or lot no.	Section	Township	Range	Range		Feet from the	North/South line	Feet from the	East/West line		County		
N	10	22 SOUTH	33 EAST, N.M.F	3 EAST, N.M.P.M.		370'	SOUTH	1790'	WEST		LEA		
а Л.			¹¹ Botton	n H	ole Locat	tion If Diffe	erent From S	Surface					
UL or lot no.	Sectior	Township	Range	ň.	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County		
D	3	22 SOUTH	33 EAST, N.M.F	EAST, N.M.P.M.		68'	NORTH	341'	WE	EST	LEA		
¹² Dedicated A	cres ¹³ Jo	nt or Infill	¹⁴ Consolidation Code	15	Order No.								
640.14		INFILL											

	0.1.11		1-11111			1
16	341'	181	B	С	D	17 OPERATOR CERTIFICATION
DL 10 3 FED COM	KICK OFF POINT			1		I hereby certify that the information contained herein is true and complete
NO. 207H WELL	X = 736,651' (NAD27 NM E)	8/1		1	' .	
X = 737,890' (NAD27 NM E)	Y = 509,128'	KI/ 1		Last Tak		to the best of my knowledge and belief, and that this organization either
Y = 510,067'	LAT. 32.397375° N (NAD27)	\mathbf{k}		at 20,46	9' MD	owns a working interest or unleased mineral interest in the land including
LAT. 32.399931° N (NAD27)	LONG. 103.566613° W X = 777.834' (NAD83/2011 NM E)	π		287.57	FNI	
LONG. 103.562580° W X = 779,072' (NAD83/2011 NM E)	Y = 509.188'	61 1		346.36	· · ·	the proposed bottom hole location or has a right to drill this well at this
Y = 510.127'	LAT. 32.397496° N (NAD83/2011)	F	-	340.30		location pursuant to a contract with an owner of such a mineral or
LAT. 32.400052° N (NAD83/2011)	LONG. 103.567098° W	kI 1	· ·	1 1		iocation pursuant to a contract with an owner of such a mineral or
LONG. 103.563064° W				1		working interest, or to a voluntary pooling agreement or a compulsory
	<i>LAST TAKE POINT</i> X = 736,374' (NAD27 NM E)	K - 2 -		Se	c. 3	and the second and the second s
FIRST TAKE POINT	Y = 519,967'				í l	pooling order heretofore entered by the division.
X = 736,549' (NAD27 NM E)	LAT. 32.427174° N (NAD27)	(Defining)		1		ρ ρ ρ ρ
Y = 509,722' LAT. 32.399009° N (NAD27)	LONG. 103.567262° W			1		Carol Adler 3/23/2023
LONG. 103.566930° W	X = 777,556' (NAD83/2011 NM E)	Lateral		1		Signature Date
X = 777,732' (NAD83/2011 NM E)	Y = 520,027'	K ēl		1		Signification and a state of the state of th
Y = 509,782'	LAT. 32.427295° N (NAD83/2011) LONG. 103.567747° W					
LAT. 32.399131° N (NAD83/2011)	20103.103.307747			1		CAROL ADLER
LONG. 103.567415° W	AS-DRILLED BOTTOM	208H		1		Printed Name
	HOLE LOCATION	KI 🕄		1		
	X = 736,367' (NAD27 NM E)	F Ž	E	G		caroladler@chevron.com
	Y = 520,187' LAT. 32.427777° N (NAD27)			<u> </u>		E-mail Address
	LONG. 103.567278° W	L L L				L-IIIali Addiess
	X = 777,549' (NAD83/2011 NM E)			1		
	Y = 520,247'	Fed	•	1		
	LAT. 32.427898° N (NAD83/2011)	6 0		First Ta	ke Point	¹⁸ SURVEYOR CERTIFICATION
	LONG. 103.567763° W	€ ₽			48' MD	I hereby certify that the well location shown on this
		E E		· ·		Thereby certify that the well tocation shown on this
	COORDINATES				'FSL,	plat was plotted from field notes of actual surveys
	E (NAD 27)	K1		446.96	5' FWL	
TABL	E(NAD 27)	KI I				made by me or under my supervision, and that the
A - X=73602	25.52. Y=520252.31				10	same is true and correct to the best of my belief.
	46.67, Y=520261.62			Sec	i 10	sume is true and correct to the best of my belley.
	67.82. Y=520270.92		II/ ·	1		
		K1	17 ·	Kick C	Off Point	08/24/2021
	06.31, Y=520276.31	KI I			00' MD	Date of Survey
	60.36, Y=514965.47 331.99'-	L - /				Date of Survey Signature and Seal of Professional Surveyor:
	01.93, 1-3149/3.32	H /			7' FNL, 🗕	Signature and Seal of Professional Surveyor:
	03.50, Y=514981.57	F1 /1		544.1	8' FWL	SUCIE
H - X=74134	45.26, Y=514996.96	K1 / I		1	i i	
I - X=73610	02.72, Y=509685.81	$\mathbf{k} \mathbf{i} \neq \mathbf{i}$				(22921)
J - X=73742	22.67, Y=509693.78 446.96'-	1 17 1		.		24234
K - X=73874	42.61, Y=509701.75	1-1×1/9	Jerin	<u>к</u>	L	Tana K la
	84.61. Y=509713.53					- coeman
		8/			4.5	01/16/2023
		1790'	370	Sec	. 15	
						Certificate Number
						Certificate Number

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

	¹ API Number ² Pool Code				³ Pool Name							
306	-025 - 49	079	51687		RED TANK; BONE SPRING, EAST							
⁴ Proper	ty Code	-	· · · ·	⁵ P	roperty Name			⁶ Well Number				
331	068			DL 1	0 3 KRAKEN I	FED COM				208H		
⁷ OGR	ID No.	14		⁸ O	perator Name				6	⁹ Elevation		
4323		-	CHEVRON U.S.A. INC. 355									
-	¹⁰ Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line		County		
N	10	22 SOUTH	33 EAST, N.M.P.M.		370'	SOUTH	1815'	WE	EST	LEA		
			¹¹ Bottom I	Hole Locat	ion If Diff	erent From S	Surface			2.		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West lin		County		
D	3	22 SOUTH	33 EAST, N.M.P.M.		40'	NORTH	1225'	WE	EST	LEA		
¹² Dedicated A	cres ¹³ Join	nt or Infill	¹⁴ Consolidation Code	¹⁵ Order No.								
640.14	DI	FINING										

16 17 OPERATOR CERTIFICATION DL 10 3 FED COM MO. 200H WELL XEX OFF POINT X = 737.915 (NA027 N E) Y = 700, 100 554945" W X = 737.915 (NA027 N E) Y = 773.916 (NA028/2011 N E) Y = 500, 120' 1225' Last Take Point at 20,399' MD 121.29' FFNL In Preport Figure 1 in the load including to the best of my knowledge and beligf, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed botom hole location on has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order hereigore enteral by the division. Y = 773.211 (NA027 N ME) Y = 500,726' LONG. 103.564867' W X = 737.251' (NA027 N ME) Y = 500,726' LONG. 103.564869' W X = 737.251' (NA027 N ME) Y = 500,726' LONG. 103.564869' W Sec. 3 Carol Adless 3/23/2023 X = 773.251' (NA027 N ME) Y = 500,726' LONG. 103.564869' W X = 737.251' (NA027 N ME) Y = 500,220' LONG. 103.564869' W X = 737.251' (NA027 N ME) Y = 500,220' LAT. 32.247753' Y (NA02827011) LONG. 103.564869' W X = 737.251' (NA027 N ME) Y = 500.220' Y = 5	Di J S FED COM WEX 2007 INFLIL X - 773 300 (NAD27 IN E) Y = 500,277 FIL25 ⁻¹ Y = 500,277 IL25 ⁻¹ Y = 500,277 <th>Di J S FED COM WEX 73717 (NAD27 NN E) X = 737137 (NAD27 NN E) X = 500,277 LAT. 32.3097371 (NAD27) LAT. 32.3297371 (NAD27) LAT. 32.4277371 (NAD27) LAT. 32.427771 (NAD27) LAT. 32.427771 (NAD27) LAT. 32.427771 (NAD27)</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th>	Di J S FED COM WEX 73717 (NAD27 NN E) X = 737137 (NAD27 NN E) X = 500,277 LAT. 32.3097371 (NAD27) LAT. 32.3297371 (NAD27) LAT. 32.4277371 (NAD27) LAT. 32.427771 (NAD27) LAT. 32.427771 (NAD27) LAT. 32.427771 (NAD27)							
A - X=736025.52, Y=520252.31 B - X=737346.67, Y=520261.62 C - X=738667.82, Y=520270.92 D - X=741306.31, Y=520276.31 E - X=736060.36, Y=514965.47 F - X=7370381.93, Y=514973.52 G - X=738703.50, Y=514981.57 H - X=741345.26, Y=514996.96 J - X=736102.72, Y=509685.81 J - X=737422.67, Y=509693.78 A - X=737422.67, Y=509693.78 A - X=737422.67, Y=509693.78 A - X=736102.72, Y=509693.78 A - X=737422.67, Y=509693.78			DL 10 3 FED COM NO. 208H WELL X = 737,915 (NAD27 NM E) Y = 510,067 LAT. 32.399930° N (NAD27) LONG. 103.562499° W X = 779,097 (NAD83/86 NM E) Y = 510,127 LAT. 32.400054° N (NAD83/86 N) LONG. 103.562983° W FIRST TAKE POINT X = 737,241 (NAD27 NM E) Y = 509,726° LAT. 32.39907° N (NAD27) LONG. 103.564689° W X = 778,424 (NAD83/2011 NM E) Y = 509,786° LAT. 32.399129° N (NAD83/2011) LONG. 103.565173° W CORNER TABI A - X=7360 B - X=7373 C - X=7376 H - X=7373 H - X=7374	X = 737,167' (NAD27 NM E) Y = 509,130' LAT. 32.39731' N (NAD27) LONG. 103.564942° W X = 778,350' (NAD83/2011 NM E) Y = 509,190' LAT. 32.397492' N (NAD83/2011) LONG. 103.565427° W LAST TAKE POINT X = 737,251' (NAD27 NM E) Y = 520,140' LAT. 32.427530' N (NAD27) LONG. 103.564415° W X = 778,433' (NAD83/2011 NM E) Y = 520,200' LAT. 32.427752' N (NAD83/2011) LONG. 103.564900' W AS-DRILLED BOTTOM HOLE LOCATION X = 737,251' (NAD27 NM E) Y = 520,200' LAT. 32.427752' N (NAD83/2011) LONG. 103.564900' W AS-DRILLED BOTTOM HOLE LOCATION X = 737,251' (NAD27 NM E) Y = 520,221' LAT. 32.427753' N (NAD27) LONG. 103.564412° W X = 778,433' (NAD27) LONG. 103.564412° W X = 778,433' (NAD83/2011 NM E) Y = 520,221' LAT. 32.427974' N (NAD83/2011) LONG. 103.564897° W COORDINATES LE (NAD 27) 125.52, Y=520270.92 106.31, Y=520270.92 106.31, Y=520276.31 1060.36, Y=514965.47 381.93, Y=514973.52 103.50, Y=514996.96 02.72, Y=509683.78	E	F	Last Take F at 20,399' 121.29' FN 1224.65' F' Sec. 3 G G First Take F at 9,978' N 33.44' FS 1138.82' F Kick Off Po at 9,013' N 562.11' FI	Point MD NL, — -WL 3 — 	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. CAROL ADLER Printed Name CAROL ADLER Printed Name Caroladler@chevron.com E-mail Address ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 08/24/2021 Date of Survey Signature and Seal or Physics on Surveyor.

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

	¹ API Number ² Pool Code				Code	³ Pool Name							
	30-025-49	080	5	1687		RED TANK; BONE SPRING, EAST							
⁴ Proper	ty Code		•		⁵ P	roperty Name			⁶ Well Number				
33106	68				DL 1	0 3 KRAKEN	FED COM				209Н		
⁷ OGR	ID No.				⁸ O	perator Name					⁹ Elevation		
432	3		CHEVRON U.S.A. INC.								3557'		
	¹⁰ Surface Location												
UL or lot no.	Section	Township	Ran	Range		Feet from the	North/South line	Feet from the	East/West line		County		
N	10	22 SOUTH	33 EAST,	, N.M.P.M.		370'	SOUTH	1840'	WE	EST	LEA		
			11 E	Bottom H	Hole Locat	tion If Diffe	erent From S	Surface					
UL or lot no.	Section	Township	Ran	ıge	Lot Idn	Feet from the	North/South line	Feet from the	East/West line		County		
C	3	22 SOUTH	33 EAST,	, N.M.P.M.		40'	NORTH	2179	WE	EST	LEA		
¹² Dedicated A	cres ¹³ Jo	nt or Infill	¹⁴ Consolidati	ion Code	⁵ Order No.								
640.14		INFILL											

16		A 2179' Q	B	$\overline{77}$	С	Р	¹⁷ OPERATOR CERTIFICATION
DL 10 3 FED COM NO. 209H WELL	KICK OFF POINT X = 738,446' (NAD27 NM E)		┼──┶┤	\uparrow			I hereby certify that the information contained herein is true and complete
X = 737,940' (NAD27 NM E)	Y = 509,128'			$ \langle :$	Last Take Point		to the best of my knowledge and belief, and that this organization either
Y = 510,067' LAT. 32.399930° N (NAD27)	LAT. 32.397339° N (NAD27) LONG. 103.560798° W		L		at 20,368' MD		owns a working interest or unleased mineral interest in the land including
LONG. 103.562418° W	X = 779,629' (NAD83/2011 NM E)				124.94' FNL,		the proposed bottom hole location or has a right to drill this well at this
X = 779,122' (NAD83/86 NM E) Y = 510,128'	Y = 509,188' LAT. 32.397460° N (NAD83/2011)				2179.04' FWL		location pursuant to a contract with an owner of such a mineral or
LAT. 32.400054° N (NAD83/86) LONG, 103.562902° W	LONG. 103.561282° W	1 1					working interest, or to a voluntary pooling agreement or a compulsory
	LAST TAKE POINT X = 738,205' (NAD27 NM E)	(m) (m)			Sec. 3		
FIRST TAKE POINT X = 738,373' (NAD27 NM E)	Y = 520,143'	(Defining)					pooling order heretofore entered by the division.
Y = 509,735'	LAT. 32.427620° N (NAD27) LONG. 103.561322° W						Carol Adler 3/23/2023
LAT. 32.399010° N (NAD27) LONG. 103.561023° W	X = 779,388' (NAD83/2011 NM E)	ral					Signature Date
X = 779,555' (NAD83/2011 NM E) Y = 509.795'	Y = 520,203' LAT. 32.427741° N (NAD83/2011)	Lateral				4	-
LAT. 32.399132° N (NAD83/2011)	LONG. 103.561807° W	1 =					CAROL ADLER
LONG. 103.561507° W	AS-DRILLED BOTTOM HOLE LOCATION	208H					Printed Name
	X = 738,205' (NAD27 NM E)	F Ž	F				caroladler@chevron.com
	Y = 520,227' LAT. 32.427853° N (NAD27)	É É			G 508.85'	븨	E-mail Address
	LONG. 103.561322° W				506.65		
	X = 779,387' (NAD83/2011 NM E) Y = 520,288'	Fed				ł	
	LAT. 32.427974° N (NAD83/2011) LONG. 103.561807° W	. m					¹⁸ SURVEYOR CERTIFICATION
		2			Sec, 10		I hereby certify that the well location shown on this
CORNER CO	OORDINATES	Ы					plat was plotted from field notes of actual surveys
TABLE	(NAD 27)						made by me or under my supervision, and that the
A - X=736025	.52, Y=520252.31						same is true and correct to the best of my belief.
	.67, Y=520261.62				I First Take Point		
	.82, Y=520270.92 .31, Y=520276.31				at 9,947' MD		08/24/2021
	.36, Y=514965.47	F			35.87' FSL.		Date of Survey
F - X=737381	.93, Y=514973.52			h	2270.26' FWL	-	Signature and Seal of Professional Surveyor.
	.50, Y=514981.57 .26, Y=514996.96	1840	370		Kick Off Point		08/24/2021 Date of Survey Signature and Seal of Professional Surveyor
	.20, 1-514990.90 .72, Y=509685.81		<u></u> 1ĭ		at 9,005' MD		
	.67, Y=509693.78		1 4	# 1	572.11' FNL,		22921
	2.61, Y=509701.75	369.71'	14	€/	2339.19' FWL -		Stenen Roleman
L - X=741384	.61, Y=509713.53		1 '	R.	C 15	- ji	
					Sec. 15		Certificate Number
							Certificate Number

 1625 N. French Dr., Hobbs, NM 88240

 Phone: (575) 393-6161

 Passer Construction

 Passer Construction

 Bill S. First St., Artesia, NM 88210

 Phone: (575) 748-1283

 Phone: (575) 748-1283

 Passer: (575) 748-9720

 District III.

 1000 Rio Brazos Road, Aztec, NM 87410

 Phone: (505) 334-6178

 Phone: (505) 334-6178

 Passer: (505) 334-6170

 District IV.

 1220 S. St. Francis Dr., Santa Fe, NM 87505

 Phone: (505) 476-3460

 Passer: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

r													
	¹ API Num		² Pool C	Code	³ Pool Name								
3	0-025-4	49906	97846		WC G-06 S223322J; BONE SPRING								
⁴ Propert	ty Code			⁵ P	roperty Name			⁶ Well Number					
33270	0		DL 10 15 OGOPOGO FED COM 422H										
⁷ OGRI	D No.		⁸ Operator Name ⁹ Elevation										
432	23				3563'								
¹⁰ Surface Location													
UL or lot no.	Section	Township	ownship Range		Feet from the	North/South line	Feet from the	East/West line		County			
I	10	22 SOUTH	33 EAST, N.M.P.M.		1986'	SOUTH	1238'	EA	ST	LEA			
			¹¹ Bottom H	lole Locat	ion If Diffe	erent From S	Surface	-0					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line		County			
0	22	22 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	2310'	EA	ST	LEA			
¹² Dedicated Acres ¹³ Joint or Infill ¹⁴ Consolidation Code ¹⁵ Order No.													
640	IN	FILL											

I6 DL 10 15 OGOPOGO FED COM NO. 422H WELL X= 740,131' Y= 511,694' LAT. 32.404358° N LONG. 103.555281° W X= 739,075' Y= 509,678' LAT. 32.398839° N X= 780,257' Y= 509,739' LONG. 103.555760° W X= 780,257' Y= 509,739' NAD83/86 LAT. 32.398863° N NAD83/86 LAT. 32.398863° N NAD83/86 LAT. 32.398863° N X= 739,106' Y= 504,421' X= 739,106' Y= 504,421' LONG. 103.5577.89, X=741363.42 C - Y=509701.75, X=738742.61 DONS. 103.558750° W	Sec. 10 S 27°38'52" W 2,275.36' Proposed First Take Point 25' FNL, 2310' FEL Sec. 15 U Sec. 15 U Sec. 15 U Sec. 15 U Sec. 15 U Sec. 10 Sec. 15 U Sec. 10 Sec. 15 Sec. 10 Sec. 10	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Cindy Herrera-Murillo Signature Date Cindy Herrera-Murillo Printed Name eeof@chevron.com E-mail Address
X= 780,288' D - Y=5009/13.35, X=741384.61 Y= 504,482' E - Y=507076.40, X=741405.22 LAT. 32.384513' N F - Y=504419.02, X=738784.10 LONG. 103.559257'' W H - Y=501798.50, X=741415.47 PROPOSED LAST TAKE POINT I - Y=499143.28, X=738823.86	Proposed Mid Point F G	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys
X= 739,152' Y= 499,245' LAT. 32.370161° N X= 780,334' Y= 499,305' LAT. 32.3701284° N LAT. 32.3701284° N LONG. 103.559229° W	Sec. 22	made by me or under my supervision, and that the same is true and correct in the best of my belief. 06/24/2020 WEX Date of Survey Supervisional Supervision:
LAT. 32.36955° N LONG. 103.558745° W X= 780,335' Y= 499,230' LAT. 32.370078° N LONG. 103.559228° W	Proposed Last Take Point 100' FSL, 2310' FEL	Temer Stenal Streman Certificate Number

 1625 N. French Dr., Hobbs, NM 88240

 Phone: (575) 393-6161

 Pistrict II

 811 S. First St., Artesia, NM 88210

 Phone: (575) 748-1283 Fax: (575) 748-9720

 District III

 1000 Rio Brazos Road, Aztec, NM 87410

 Phone: (505) 334-6178 Fax: (505) 334-6170

 District IV

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Nu	mber	² Pool	Code	³ Pool Name							
30-02	25-499	907	9	7846	6 WC G-06 S333322J;BONE SPRNG							
	ty Code			⁵ P	roperty Name				⁶ Well Number			
332	2700		DL 10 15 OGOPOGO FED COM 423H									
⁷ OGRI	D No.		⁸ Operator Name ⁹ Elevation									
4323 CHEVRON U.S.A. INC. 3563'										3563'		
¹⁰ Surface Location												
UL or lot no.	Section	1 Township	nship Range		Feet from the	North/South line	Feet from the	East/West line		County		
I	10	22 SOUTH	33 EAST, N.M.P.M		1986'	SOUTH	1213'	EA	ST	LEA		
			¹¹ Bottom	Hole Locat	tion If Diff	erent From S	Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County		
0	22	22 SOUTH	33 EAST, N.M.P.M		25'	SOUTH	1430'	EA	ST	LEA		
¹² Dedicated A	cres ¹³ Jo	int or Infill	¹⁴ Consolidation Code	¹⁵ Order No.								
640	E	EFINING										

16		A	В	¹⁷ OPERATOR CERTIFICATION
DL 10 15 OGOPOGO		c. 10	1213'	I hereby certify that the information contained herein is true and complete
NO. 423H W8 X= 740,15			I t	to the best of my knowledge and belief, and that this organization either
Y= 511,65		2'06" W		owns a working interest or unleased mineral interest in the land including
LAT. 32.404358°		1	1986	the proposed bottom hole location or has a right to drill this well at this
LONG. 103.555200° X= 781,33		ed First		location pursuant to a contract with an owner of such a mineral or
PROPOSED FIRST TAKE POINT Y= 511,75		Point		working interest, or to a voluntary pooling agreement or a compulsory
X= 739,955' LAT. 32.404482° Y= 509.682' LONG. 103.555685°	N 23	FRL, CFTTT		pooling order heretofore entered by the division.
Y= 509,682' LAT. 32,398833° N NAD 27 ELEV. +3,50	"			C: 1 1/1. 201 M. 3/2/2021
LONG. 103.555899° W				Undy grerrera-murillo
X= 781,137' Y= 509,743'		· ·		Signature Date
LAT. 32.398956° N			1 90.0	Cindy Herrera-Murillo
LONG. 103.556383° W	Se	c. 15	. 00°20'06" 5,254.79' П	Printed Name
PROPOSED MID POINT CORNER COU				
X= 739,986' ABLE (Y= 504,427' A - Y=512341.28			S S	eeof@chevron.com
LAT 32 384389° N NAD 27 B - Y=512357.89			4 2	SURVEYOR CERTIFICATION
LONG. 103.555923° W D - Y=509701.75	•	<u> </u>		I hereby certify that the well location shown on this
X= 781,168' E - Y=507076.40 Y= 504,488' E - Y=507076.40		Proposed		
LAT. 32.384512° N NAD83/86 G - Y=504419.02 G - Y=504437.51		Mid Point		
LONG. 103.556406° W H - Y=501798.50 I - Y=499143.28,		F	<u> </u>	plat was plotted from field notes of actual surveys
J - Y=499158.27		l t	Ĭ	made by me or under my supervision, and that the
X= 740,032' Y= 499.250'			<u>ЧШ</u> 15 то	same is true and correct to the best of my belief.
LAT. 32.370157° N				sume is true and correction the best of my better.
LONG. 103.555895° W X= 781,214'			₩°22	06/24/2020 NEX
PROPOSED BC		c. 22	100	Date of Survey S
LAT. 32.370280° N LAT. 32.370280° N LAT. 400 100 100 100 100 100 100 100 100 100		c. 22	S S	
LONG. 103.556378° W Y= 499,1		- F		Signature and Seal of Professional Surveyor:
LAT. 32.369951 LONG. 103.555895°	°N	ed Last		
X= 781,2		Point	4	108/26/2020
Y= 499,2	235' 100'	FSL,		ORECTOR OF
LAT. 32.370074 LONG. 103.556378°		FEL		temen Penal Streaman
		55.	1430'	Certificate Number

 1625 N. French Dr., Hobbs, NM 88240

 Phone: (575) 393-6161 Fax: (575) 393-0720

 <u>District II</u>

 811 S. First SL, Artesia, NM 88210

 Phone: (575) 748-1283 Fax: (575) 748-9720

 <u>District III</u>

 1000 Rio Brazos Road, Aztec, NM 87410

 Phone: (505) 334-6178 Fax: (505) 334-6170

 <u>District IV</u>

 1220 S. St. Francis Dr., Santa Fe, NM 87505

 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1	¹ API Nun	ıber	Ĩ	² Pool C	Code			³ Pool Nat	me		
30-02	5-49908		97846 WC-025- G-06 S223322J; BONE SPRING						SPRING		
⁴ Proper	ty Code		⁵ Property Name ⁶							6	Well Number
33270	00		DL 10 15 OGOPOGO FED COM 424H							424H	
	ID No.	a ²	⁸ Operator Name ⁹ Eleva							⁹ Elevation	
432	23		CHEVRON U.S.A. INC. 3563'							3563'	
¹⁰ Surface Location											
UL or lot no.	Section	Township	Ran	ige	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County
I	10	22 SOUTH	I 33 EAST, N.M.P.M.			1986'	SOUTH	1188'	EA	ST	LEA
			11 E	Bottom H	lole Locat	tion If Diffe	erent From S	Surface			
UL or lot no.	Section	Township	Ran	ige	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County
Р	22	22 SOUTH	33 EAST,	, N.M.P.M.		25'	SOUTH	550'	EA	ST	LEA
¹² Dedicated A	cres ¹³ Joi	nt or Infill	¹⁴ Consolidati	ion Code 15	Order No.						
640											

DL 10 15 OGOPOGO FED COM	A Sec. 10	B	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete
NO. 424H WELL		<u></u>	to the best of my knowledge and belief, and that this organization either
X= 740,181' Y= 511,694'	0.1000011011	-96 \	owns a working interest or unleased mineral interest in the land including
LAT. 32.404358° N NAD 27	S 18°02'42" E 2.111.76'		the proposed bottom hole location or has a right to drill this well at this
LONG. 103.555119° W X= 781,363'	2,111.70		location pursuant to a contract with an owner of such a mineral or
PROPOSED FIRST TAKE POINT Y= 511,755' NAD83/86	Proposed First		working interest, or to a voluntary pooling agreement or a compulsory
X= 740,835' LAT. 32.404481° N	Take Point C	111	pooling order heretofore entered by the division.
Y= 509,686' LAT. 32,398826° N NAD 27 ELEV. +3,563' NAVD88	25' FNL, 550' FEL		
LONG. 103.553048° W	JOU FEL		Cindy Herrera-Murillo 03/20/2023
X= 782,017' Y= 509,747'			Signature Date
LAT. 32.398949° N NAD83/86	Sec. 15	1:53	Cindy Herrera-Murillo
LONG. 103.553532° W		00°20'06" 5,252.53' 	Printed Name
PROPOSED MID POINT CORNER COORDINATES		v v	eeof@chevron.com
Y= 504 434' A - Y=512341.28, X=738723.06		0	E-mail Address
LAT. 32.384388° N AD 27 B - Y=512357.89, X=741363.42 C - Y=509701.75, X=738742.61		' '	E-mail Address
LONG. 103.553072° W X= 782,048' D - Y=507076 40, X=741384.61			
Y= 504 494'		Proposed Mid Point	¹⁸ SURVEYOR CERTIFICATION
LAT. 32.384512° N G - Y=504437.51, X=741415.47			I hereby certify that the well location shown on this
LONG. 103.553556° W H - Y=501798.50, X=741442.29 PROPOSED LAST TAKE POINT I - Y=499143.28, X=738823.86	F 6	Ų Ģ	plat was plotted from field notes of actual surveys
J - Y=499158.27, X=741462.53			made by me or under my supervision, and that the
Y= 499,255' NAD 27			same is true and correct to the best of my belief.
LAT. 32.370153° N (NO 27) LONG. 103.553045° W		3.7	
X= 782,095' PROPOSED BOTTOM		00°30'39" 5,253.71'	06/24/2020
	Sec. 22	s 00	Date of Survey 6 4 6 2
LAT. 32.370277° N X X= 740,912' LONG. 103.553528° W X= 400.490'	360.22	μ [°] ι _Η	Signature and Seal of Professional Surveyor:
LONG. 103.33328 W Y= 499,180' LAT. 32.369947° N NAD 27			
LONG. 103.553045° W			0000000
X= 782,095' Y= 499,240'	Proposed Last Take Point		Temen Stal Streman
LAT. 32.370070° N	100' FSL.		FOR PRIAL STRATE
LONG. 103.553528° W	550' FEL	25.	
		550'-	Certificate Number
L	1100	Contract 8 1	J

 1625 N. French Dr., Hobbs, NM 88240

 Phone: (575) 393-6161

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 Fax: (575) 393-0720

 District III

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Nu	nber	r ² Pool Code			³ Pool Name						
	30-025-	49081	97	97846 WILDCAT G-06 S223322J; B					ONE SPRING			
⁴ Proper	ty Code		⁵ Property Name							⁶ Well Number		
		-	DL 15 22 NARWHAL FED COM							219Н		
⁷ OGR	ID No.		⁸ Operator Name							⁹ Elevation		
43	23		CHEVRON U.S.A. INC. 3563'							3563'		
¹⁰ Surface Location												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County		
N	10	22 SOUTH	33 EAST, N.M.P.M	33 EAST, N.M.P.M. 860' SOUTH 179				WE	EST	LEA		
	-1		¹¹ Bottom	Hole Locat	tion If Diff	erent From S	Surface	0				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County		
М	22	22 SOUTH	33 EAST, N.M.P.M	[.	42'	SOUTH	339'	WE	EST	LEA		
¹² Dedicated A	cres ¹³ Jo	nt or Infill	¹⁴ Consolidation Code	¹⁵ Order No.		-,						
640		INFILL										

16 DL 15 22 NARWHAL FED COM NO. 219H WELL (AS-STAKED) X= 737,886' Y= 510,557 LAT. 32.401278° N LONG. 103.562581° W X= 779,068' Y= 510,618' Y= 510,618' LAT. 32.401402° N LONG. 103.563065° W	Kick Off Point ~ @ 9,055' MD 669' FNL, 323' FWL	A 1790' B	Sec. 10	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory
KICK OFF POINT X= 736,420' Y= 510,357' LAT. 32,400757' N LONG. 103,567333' W X= 777,603' Y= 510,417' LAT. 32,400880' N LONG. 103,567318' W LONG. 103,567818' W FINAL TOP TAKE POINT X= X= 736,434' Y= 509,510' LAT. 32,398430' N	CORNER COORDINATES TABLE (NAD 27) A - Y=511005.24, X=736092.19 B - Y=511021.52, X=738732.84 C - Y=509685.81, X=738102.72	Take Point @ 10,203' MD 177' FNL, 330' FWL	Sec. 15	pooling order heretofore entered by the division. Casol Adles 3/23/2023 Signature Date CAROL ADLER Printed Name caroladler@chevron.com E-mail Address
LONG. 103.567308° W X= 777,617' Y= 509,571' LAT. 32.398554° N LONG. 103.567792° W FINAL BOTTOM TAKE POINT X= 736,525' Y= 499,260' NAD 27 LAT. 32.370254° N NAD 27 LONG. 103.567754° W X= 777,708' Y= 499,321' NAD83/86 LAT. 32.370378° N	D - Y=509701.75, X=738742.61 E - Y=504406.30, X=736144.86 F - Y=504419.02, X=738784.10 G - Y=501768.57, X=736166.19 H - Y=499128.78, X=736187.53 I - Y=499143.28, X=738823.86	E F	Sec. 22	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 09/25/2019 Date of Survey Signature and Seal of Professional Surveyor, S
ACTUAL BHL X= 736,526' Y= 499,172' NAD 27 LAT. 32,370013' N LONG. 103.567250' W X= 777,709' Y= 499,233' LAT. 32,370136' N LONG. 103.567733' W	Final Bottom Take Point @ 20,464' MD 130' FSL, 339' FWL 339'	± 20 42'	– Actual Bottom Hole Location @ 20,552' MD	Certificate Number

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[¹ API Nu	nber	² Poo	l Code		³ Pool Name						
	30-025-	49082	32 97846 WILDCAT G-06 S223322J; B						ONE SPRING			
⁴ Proper	ty Code		⁵ Property Name							⁶ Well Number		
		-	DL 15 22 NARWHAL FED COM							220H		
⁷ OGR	ID No.		⁸ Operator Name							⁹ Elevation		
43	23		CHEVRON U.S.A. INC. 3563'							3563'		
¹⁰ Surface Location												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County		
N	10	22 SOUTH	H 33 EAST, N.M.P.M. 860' SOUTH 1815' WEST				EST	LEA				
	-1	747 - L	¹¹ Bottom	Hole Loca	tion If Diff	erent From S	Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County		
М	22	22 SOUTH	33 EAST, N.M.P.M	ſ.	40'	SOUTH	1254'	WE	EST	LEA		
¹² Dedicated A	cres ¹³ Jo	nt or Infill	¹⁴ Consolidation Code	¹⁵ Order No.		-, in						
640	D	EFINING										

	A 1815'	В		¹⁷ OPERATOR CERTIFICATION
DL 15 22 NARWHAL FED COM NO. 220H WELL (AS-STAKED) Kick Off Point —	- <u>- 10 15</u>		Sec. 10	I hereby certify that the information contained herein is true and complete
	-Ç	8601	Sec. 10	5 55 5 1
V- 510 557' @ 0,900 WID		8		to the best of my knowledge and belief, and that this organization either
LAT. 32.401277°N NAU 2/ 651°FSL,				owns a working interest or unleased mineral interest in the land including
LONG. 103.562500° W 1289' FWL	C C			the proposed bottom hole location or has a right to drill this well at this
X= 779,093'	K			
Y= 510,617' LAT. 32,401401° N NAD83/86			Final Top	location pursuant to a contract with an owner of such a mineral or
LONG. 103.562984° W			Take Point	working interest, or to a voluntary pooling agreement or a compulsory
KICK OFF POINT			@ 9,875' MD	pooling order heretofore entered by the division.
X= 737,386'	k I		31' FNL,	
Y= 510,344' NAD 27			1278' FWL	Carol Adler 3/23/2023
LA1. 32.400703° N				Signature Date
LONG. 103.564204° W X= 778.569'	K	1 1	Sec. 15	
Y= 510 405'	F 1		060.10	CAROL ADLER
LAT. 32.400827° N NAD83/86	k	1		Printed Name
LONG 103 564689° W		2		
FINAL TOP TAKE POINT CORNER COORDINATES TABLE (NAD 27)				caroladler@chevron.com
X= 737,381' A - Y=511005.24, X=736092.19	K +	1 1		E-mail Address
Y= 509,662' B - Y=511021.52, X=738732.84				
LAI. 32.398830° N C - Y=509685.81, X=736102.72	F 1			
LONG. 103.564238° W D - Y=509701.75, X=738742.61 X= 778.563' E X=50406.20 X=736144.86	K 1	1 2		SURVEYOR CERTIFICATION
E - Y=504400.30, X=730144.80				
LAT. 32.398953° N KAD83/86 F - Y=504419.02, X=738784.10 G - Y=501768.57, X=736166.19	E	F		I hereby certify that the well location shown on this
LONG. 103.564722° W H - Y=499128.78, X=736187.53	K			plat was plotted from field notes of actual surveys
FINAL BOTTOM TAKE POINT I - Y=499143.28, X=738823.86				made by me or under my supervision, and that the
X= 737,437'				made by me of under my supervision, and that the
Y= 499,256' NAD 27	k			same is true and correct to the best of my belief.
LAT. 32.370226° N 100 27 LONG. 103.564298° W	K 1	1		
X= 778,620'				09/25/2019 J. LAST
Y= 499,317'	k l	1		Date of Survey
LA1. 32.370349° N	G I	2		Date of Survey Signature and Seal of Provessional Surveyor:
LONG. 103.564781° W			Sec. 22	09/25/2019 Date of Survey Signature and Seal of Processional Surveyor: C
ACTUAL BHL Final Bottom	k I	1		
X= 737,441' Take Point	K			
Y= 499,176' @ 20,301' MD				I A A OFFICIE
LAT. 32.370003° N (AD 27) (20,30 T MD) LONG. 103.564287° W 121' FSL, 1251' FWL	k I			
X= 778,624'	K		Actual Bottom	
Y= 499,236'	$k \ge 1$			NO A MAGAN
LAI. 32.3/012/°N	\mathbf{k} \setminus	-9 -0	Hole Location	Certificate Number
LONG. 103.564771° W	H 1254'		@ 20,382' MD	
	er i i i i	Ferrel		

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WELL LOCATION AND ACREAGE DEDICATION PLAT

[¹ API Nu	nber	² Poo	l Code		³ Pool Name					
	30-025-	49083	33 97846 WILDCAT G-06 S223322J; BO						ONE SPR	ING	
⁴ Proper	ty Code		⁵ Property Name						⁶ Well Number		
			DL 15 22 NARWHAL FED COM							221H	
⁷ OGR	ID No.		⁸ Operator Name							⁹ Elevation	
43	23		CHEVRON U.S.A. INC. 3563'							3563'	
¹⁰ Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
N	10	22 SOUTH	33 EAST, N.M.P.M	1.	860'	SOUTH	1840'	WE	EST	LEA	
	- 		¹¹ Bottom	Hole Loca	tion If Diff	erent From S	Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
N	22	22 SOUTH	33 EAST, N.M.P.M	ſ.	44'	SOUTH	2178'	WE	EST	LEA	
¹² Dedicated A	cres ¹³ Jo	int or Infill	¹⁴ Consolidation Code	¹⁵ Order No.							
640		INFILL									

L 10 20 Werking ET DOOD W 20 20 Werking ST DOOD W 20 20 Werking ST DOOD W 20 20 Werking ST DOOD W 20 20 20 Werking ST DOOD W 20 20 Werking W 20	16 DL 15 22 NARWHAL FED COM	A 1840'		B Kick Off Point	¹⁷ OPERATOR CERTIFICATION
Linst 21034 Nuesz Linst 22104 PVL Vest 500:10 10 2104 PVL Vest 500:210 Vest 0000 00000 000000000 Vest 500:210 10 2104 10000000 000000000000000000000000000000000000			og o		
LIANS 01036249°W X = 778,118 X = 778,222 Y = 500,334 LONS 01035696°W KCK OF POINT X = 778,222 Y = 500,334 LONS 01035696°W LONS 01035696°W LONS 01035696°W K = 579,447 Y = 550,334 LAT 23,230037 N WOODS LAT 23,230037 N WOODS LONS 01035696°W K = 778,447 Y = 550,737 X = 778,447 Y = 550,737 X = 778,447 Y = 500,737 X = 778,447 Y = 400,819,524, X = 73802,18 E = F = F = F = F = F = F = F = F = F =	Y= 510,557' NAD 27	Sec.	10 ^ळ		
X= 770,116 Y= 500,615 Sec. 15 Final Top Take Point Status Final Top Take Point Solution Recation pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a computery pooling order hereight endwisen. X= 773,416 Y= Solution Sec. 15 CAROL ADLER X= 773,417 Y= Solution Date X= 773,416 Y= Sec. 15 CAROL ADLER Y= 703,817 Y= TABLE (NAD 27) X= 773,416 A - v=511005,24, x=77802,24 X= 778,416 E Y= 703,867 Y= NAD27 X= Sec. 15 CAROL ADLER Number Caroladler@chevron.com E-mail Address Y= 778,447 Y= Sec. 726 Final Top X= 778,447 Y= 778,447 Y= Sec. 726 Final Address Uns. 103,561980''.W C-v=5096858 ht x=77810,27 Y= Sec. 726 Uns. 103,561980''.W C-v=5096858 ht x=77810,27 Y= Sec. 726 Uns. 103,561980''.W C-v=5096858 ht x=77810,42 Y= Final Address Uns. 103,561980''.W G Sec. 22 Sec. 22 V= Sec. 15 Sec. 22 Sec. 22 Sec. 22 V= Sec. 22 Sec. 22 Sec. 22 Sec. 22 V= Sec. 22 <	LAT. 32.401277° N	C		D	
TAT. 310038 Nuccesse LAT. 3210411* N. Nuccesse Interest, or to a voluntary pooling agreement or a compulsory LOS. 100552005* W @ 9,842* MD X* 788,232 Y* 500,334 V* 500,334 M0.07 LONG. 1005,000 32/23/2023 Signature 30' FNL, 2160' FWL 2160' FWL LONG. 1005,000 32/23/2023 Signature Date CAROL ADLER Y* 500,000 Northig interest, or to a voluntary pooling agreement or a compulsory pooling agreement or a compuls	X= 779,118'	ľ			
LONG. 103.552803* W Take Point		ł			
Image: Product of Street St		Ł			
Y= 510334 ¹ M0.27 LAT. 2240058 ¹ M0.27 LONG. 103.561466 ¹ W Y= 510334 ¹ M0.286 LAT. 2240072 ¹ M0.8686 LAT. 324072 ² M0.27 LAT. 324072 ² M0.27 LAT. 323081 ¹ M0.27 LAT. 323065 ¹¹ M0.27 LAT. 323065 ¹¹ M0.27 LAT. 323065 ¹¹ M0.27 LAT. 323065 ¹¹ M0.27 LAT. 323066 ¹¹ M0.27 LAT. 3337 ¹¹ Kar 773544 ¹ Y= 499.28 ¹ M0.27 LAT. 323702 ¹¹ M0.27 LAT. 323702 ¹¹ M0.27 LAT. 323702 ¹¹ M0.27 LAT. 23705 ¹¹ M0.27 LAT. 32	2	6			
LiAns. 103.84468*W X= 778.414* Y= 510.384* LAT. 32.400782*N MAD2886 LONS. 103.85950*W TRAL TOP TAKE POINT X= 738.283 Y= 509.609 Y= 509.609 LAT. 32.30885*N MAD27 LAT. 32.30885*N MAD27 LAT. 32.30885*N MAD27 K= 778.445 Y= 699.284 NAD2886 LONS. 103.561785*W ACCUAL BHL K= 778.544* Y= 499.284* Y= 499.284* Y= 499.285* LAT. 32.37022*N MAD27 LAT. 32.3702*N MAD27 LAT. 32.	Y= 510,334' NAD 27	E.			arol Adler 3/23/2023
Ref 779,414' Y= CAROL ADLER V= 510.394' (MGS. 103.561950' W) NADB386 LAT. 32.400782' N NADB386 LONG. 103.561950' W) TABLE (NAD 27) A. Y=510015.24, x-736902.19 E-mail Address Y= 509.669' W) B - Y=51021.52, x-73872.24 E-mail Address UAT. 32.398831'N N0.27 D, Y=50070.17, X-73874.26 E LAT. 32.398051'W NADB386 C-Y=50701.15, X-73874.26 E LAT. 32.398051'W NADB386 E F LAT. 32.370237'N NADB386 E F LONG. 103.56165' W H - Y=49112.52, X-73816.19 E F FINAL BOINT TABLE POINT K= F Maddress I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. LONG. 103.561727'W MADB386 G Sec. 22 Signature and Scal of Periodical Survey LAT. 32.370025'N MAD386 <td>LAT. 32.400658° N</td> <td>F</td> <td></td> <td></td> <td>Signature Date</td>	LAT. 32.400658° N	F			Signature Date
LAT. 32.400782*** Noucases LAT. 32.400782**** Noucases LONG. 103.561980*** W Y= 738.485* S Y= 509.669 W B-V-S11005.24, X=738020.19 X= 778.445 B-V-S11005.24, X=738020.175 B-V-S10017.25, X=73872.461 X= 778.445 E-V-S096868.81, X=738102.72 D-V=S09701.75, X=73874.410 LAT. 22.338854** W-V=501701.75, X=738164.100 F-V=50440.8.00, X=738144.100 G-V=S09701.75, X=738164.100 E-V=50440.8.00, X=738147.51 F-V=50440.8.00, X=738167.53 I-V=50440.8.00, X=738167.53 FINAL BOTTOM TAKE POINT H-V=499143.28, X=738823.86 I-V=499143.28, X=738823.86 I-V=499143.28, X=738823.86 V= 499.265 WAD 27 I-V=499143.28, X=738823.86 I-V=499143.28, X=738823.86 V= 499.265 MAD 2886 I-V=499143.28, X=738823.86 I-V=499143.28, X=738823.86 V= 499.265 MAD 27 MAD 2886 I-V=499143.28, X=738823.86 I-V=499143.28, X=738823.86 V= 499.265 MAD 27 IAT, 32.37003*N MAD 2886 I-V=499143.28, X=738823.86 I-V=499140, X=10, X=10, X=10, X=10, X=10, X=10,	X= 779,414'			1	CAROL ADLER
FINAL TOP TAKE POINT Caroladler@chevron.com X= 738,283 Y= 509,669 V= 509,669 V= 779,445 Y= 509,669 Y= 509,669 V= 779,445 Y= 509,669 Y= 509,669 V= 779,445 Y= 509,669 Y= 509,669 V= 509,669 Y= 509,669 V= 509,669,75 V= 509,669,75 V= 509,669,75 V= 509,669,75 V= 499,267 NAC 78,544 Y= 499,325 LAT. 32,370030* NAD 27 LAT. 32,3700010* NAD 27		Sec	15	1	Printed Name
X= 738,263' Y= A Y=511005.24, X=73602.19 B Y=511021.52, X=73872.24 LAT. 32,398831''N NAD 27 LONG. C Y=504665.81, X=736102.72 D Y=504710.75, X=738742.61 E Y=504419.02, X=738742.46 E Y=504419.02, X=738784.10 G Y=501706.57, X=736166.19 LONG. I: SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. UNG. 103.561757' W Y= 499,264' Y= A Y=49143.28, X=738823.86 LAT. 32.370357' NAD8386 LONG. 103.561757' W X= Final Bottom Take Point @ 20,258' MD 124' FSL, 2185' FWL G Sec. 22 Final Bottom Take Point @ 20,258' MD Final Bottom Take Point @ 20,258' MD Final Bottom Take Point @ 20,258' MD Sec. 22 Var 775,548' Y= 499,245' 499,245' NAD8386 Final Bottom Take Point @ 20,258' MD Sec. 22 Signature and Seal of Portesting Supervision Hole Location Var 775,548' Y= 499,245' NAD8386 Final Bottom Sec. 20 Signature and Seal of Portesting Supervision Signature and		ł		1	caroladlar@chayron.com
Y= 509,669 NAD 27 LAT. 32,398831*N NAD 27 LONG. 103,561380*W -Y=509065.81, X=73874.261 X= 779,445 Y= 509,669 VALAT. 32,398854*N NAD 27 K= LAT. 32,39865*N Y= 509,700 LAT. 32,39865*N Y= 499,264 LAT. 32,37029*N NAD 27 K= LAT. 32,37029*N NAD 27 K= X= 778,3471*F Y= 499,264 LAT. 32,37029*N NAD 27 K LAT. 32,37029*N NAD 27 K LONG. 103,56172*W X= 778,3548* Y= 499,185 LAT. 32,370010*N NAD 27 K LONG. 103,561725*W LAT. 32,370010*N NAD 27 K LAT. 32,370010*N NAD 27 K		£		1	
LAT. 32.398954° N LAT. 32.398954° N K= 779,345' Y= 499,264' NAD276 LONG. 103.561262' W X= 779,345' Y= 499,264' NAD276 LAT. 32.370033° N ACTUAL BHL X= 779,345' Y= 499,325' LAT. 32.370033° N ACTUAL BHL X= 779,345' Y= 499,345' LAT. 32.370033° N ACTUAL BHL X= 779,345' Y= 499,345' LAT. 32.370033° N ACTUAL BHL X= 779,345' Y= 499,345' LAT. 32.370010° N ACTUAL BHL X= 779,345' Y= 499,345' LAT. 32.370010° N ACTUAL BHL X= 779,345' Y= 499,345' LAT. 32.370033° N ACTUAL BHL X= 779,345' Y= 499,345' LAT. 32.370010° N ACTUAL BHL X= 770,345' Y= 499,345' LAT. 32.370010° N ACTUAL BHL X= 770,345' Y= 499,345' Cattach Number Cattach Number Cattach Number ACTUAL BHL X= 770,345' X=	Y= 509,669' B - Y=511021.52, X=738732.84	ł.			
X= 779,445' Y= 509,730' LAT. 32.398954'' W FINAL BOTTOM TAKE POINT X= 779,544' Y= 738,371' Y= 499,264' LAT. 32.370029' N NAD 27 LONG. LONG. 103.5612634''W Final Bottom G X= 779,544' Y= 499,185' LONG. 103.561293''W ACTUAL BHL Final Bottom Take Point @ Q= 20,258' MD 124' FSL, 2185' FWL Actual Bottom X= 779,548'' Y= 499,185' LONG. 103.561293''W ACTUAL BHL X= X= 779,548'' Y= 499,185' FWL LAT. 32.370010''N NAD 27 Q) LONG. 103.561293''W ACTUAL BHL X= X= 779,548'' Y= 499,185' FWL LAT. 32.370010''N NAD 27	LAI. 32.398831°N C-Y=509685.81, X=736102.72	F I			
LAT. 32.398954° N ^{NADB3/86} LONG. 103.561864° W FINAL BOTTOM TAKE POINT X= 778,564' Y= 499,225' NADB3/86 LONG. 103.561722° W X= 779,554' Y= 499,185' W ACTUAL BHL X= 779,544' Y= 499,185' NADB3/86 LONG. 103.561722° W X= 779,544' Y= 499,185' NADB3/86 LONG. 103.561722° W X= 779,544' Y= 499,185' NADB3/86 LONG. 103.561723° W ACTUAL BHL X= 779,544' Y= 499,185' NADB3/86 LONG. 103.561723° W ACTUAL BHL X= 779,544' Y= 499,185' NADB3/86 LONG. 103.561723° W ACTUAL BHL X= 779,544' Y= 499,185' NADB3/86 LONG. 103.561723° NADB3/86 LONG. 103.561723° NADB3/86 LONG. 103.561723° NADB3/86 LAT. 32.370013°	X= 779,445' E - Y=504406.30, X=736144.86	ł		1	
FINAL BOTTOM TAKE POINT X= 738,371' Y= 499,264' LONG: 103.561727' W X= 719,554' Y= 499,325' LONG: 103.561725' W X= 738,367' Y= 499,185' LONG: 103.561725' W ACTUAL BHL G X= 738,365' Y= 499,185' NAD8386 LAT. 32.370010' N NAT 32.370010' N X= 779,544' Y= 499,185' NAD8386 LONG: 103.561755' W Final Bottom Take Point @ 20,258' MD 124' FSL, 2185' FWL Actual Bottom NA Actual Bottom Y= 499,245' NAD8386 V= 499,245' NAD8386 V= 499,245' NAD8386 V= 499,245' NAD8386 VAT 32.370133'' N VAT 32.370133'' N	Y = 509.730 $ F - Y = 504419.02, X = 736764.10$				
Inval Boltom Take Point X= 738,371' Y= 499,264' LAT. 32,370229'N NAD 27 09/25/2019 LONG. 103,561755'W LAT. 32,370353'N V= 499,264' LAT. 32,370353'N NADB3//66 Intervention G Sec. 22 Final Bottom Take Point (@) 20,258' MD 124' FSL, 2185' FWL V= 499,245' VAT. 32,370133'N NAD83//66 V= 499,245' LAT. 32,370133'N NAD83//66 V= 499,245' LAT. 32,370133'N NAD83//66 V= 499,245' LAT. 32,370133'N NAD83//66 V= V= 499,245' LAT. 32,370133'N NAD83//66 V= LAT. 32,370133'N VAL SUM LAT. 32,370133'N VAL S		F.	1	F	
Y= 499,264' LAT. 32.370229'N NAD 27 23.561272'W X= 779,554' Y= 499,325' LAT. 32.370353'N NADB3/06 G LAT. 32.370353'N NADB3/06 G LAT. 32.370353'N NADB3/06 ME.X NACTUAL BHL Take Point Q: 20,258' MD 124' FSL, 2185' FWL Actual Bottom X= 779,548'' Y= 499,245' LAT. 32.37013''N NADB3/06 NAD 27 LAT. 32.37013''N NAD 27 LAT. LAT. 32.37010''N NAD 27 LAT. LAT. 32.37010''N V= 499,245' LAT. 32.37013''N V= 499,245' LAT. 32.37013''N V= 499,245' LAT. 32.37013''N V= 499,245' LAT. 32.37013'N LAT. <t< td=""><td>LAT. 32.398954° N NADB3/86 LONG. 103.561864° W H - Y=499128.78, X=736166.19 H - Y=499128.78, X=736187.53</td><td>E</td><td></td><td>F</td><td></td></t<>	LAT. 32.398954° N NADB3/86 LONG. 103.561864° W H - Y=499128.78, X=736166.19 H - Y=499128.78, X=736187.53	E		F	
LAT. 32.370029'N LONG. 103.561272'W X= 779,554' Y= 499,325' LAT. 32.370053'N ACTUAL BHL X= 778,386' Y= 499,185' LAT. 32.370010'N X= 779,548' Y= 499,252' LAT. 32.370010'N NAD 27 LAT. 32.370133'N NADB3//6 LAT. 32.370133	LAT. 32.398954° N NAUB3/96 LONG. 103.561864° W H - Y=499128.78, X=736186.19 FINAL BOTTOM TAKE POINT I - Y=499143.28, X=738823.86	E		F	plat was plotted from field notes of actual surveys
X= 783.865 Y= Take Point @ 20,258' MD 124' FSL, 2185' FWL X= 779.548' Y= 124' FSL, 2185' FWL X= 779.548' Y= Y= 499.245' NADB3//66 LAT. 32.370133' N NADB3//66 NADB3//66	LAT. 32.398954° N NAUB3966 LONG. 103.561864° W H - Y=499128.78, X=736166.19 FINAL BOTTOM TAKE POINT X= 738.371' Y= 499.264' NAD 37	E		F	plat was plotted from field notes of actual surveys made by me or under my supervision, and that the
X= 783.865 Y= Take Point @ 20,258' MD 124' FSL, 2185' FWL X= 779.548' Y= 124' FSL, 2185' FWL X= 779.548' Y= Y= 499.245' NADB3//66 LAT. 32.370133' N NADB3//66 NADB3//66	LAT. 32.398954° N NAU83966 LONG. 103.561864° W G - Y=501768.57, X=736166.19 H - Y=499128.78, X=736187.53 I - Y=499128.78, X=736187.53 I - Y=499143.28, X=738823.86 X= 738,371' Y= 499,264' ND 27 LAT. 32.370229° N ND 27			F	plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
X= 783.865 Y= Take Point @ 20,258' MD 124' FSL, 2185' FWL X= 779.548' Y= 124' FSL, 2185' FWL X= 779.548' Y= Y= 499.245' NADB3//66 LAT. 32.370133' N NADB3//66 NADB3//66	LAT. 32.398954° N NAUB3/96 LONG. 103.561864° W G - Y=501768.57, X=736166.19 H - Y=499128.78, X=736187.53 I - Y=499128.78, X=736187.53 I - Y=499143.28, X=738823.86 X= 738,371' Y= 499,264' LAT. 32.370229° N NAD 27 LONG. 103.561272° W X= 779,554'	E		F	plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
X= 783.865 Y= Take Point @ 20,258' MD 124' FSL, 2185' FWL X= 779.548' Y= 124' FSL, 2185' FWL X= 779.548' Y= Y= 499.245' NADB3//66 LAT. 32.370133' N NADB3//66 NADB3//66	LAT. 32.398954° N NAUB306 LONG. 103.561864° W FINAL BOTTOM TAKE POINT X= 738.371' Y= 499.264' NAD 27 LONG. 103.561272° W X= 779.554' Y= 499.325' NAD2306		. 22	F	plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
Y= 499,185 LAT. NAD 27 32,370010* N Q 20,258' MD 124' FSL, 2185' FWL X= 779,548' Y= 499,245' 499,245' NADB3//66 124' FSL, 2185' FWL Actual Bottom Hole Location Certificate Number	LAT. 32.398954° N NAU8396 LONG. 103.561864° W G - Y=501768.57, X=736166.19 H - Y=499128.78, X=736187.53 I - Y=499128.78, X=736187.53 I - Y=499143.28, X=7386823.86 I - Y=499143.28, X=7388823.86 I - Y=499143.28, X=7388868 I - Y=499143.28, X=7388868 I - Y=499143.28, X=7388868 I - Y=499143.28, X=7388868 I - Y=499143.28, X=73888868 I - Y=499143.28, X=73888868 I - Y=499143.28, X=73888868 I - Y=499143.28, X=73888868 I - Y=499143.28, X=738888868 I - Y=499143.28, X=73888888888888888888888888888888888888		. 22	F	plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
LAI. 32.370/10 ¹⁰ N LONG. 103.56(239 ³ W) X= 779.548 ⁴ Y= 499.245' NADB3/66 LAT. 32.370133' N NADB3/66 LAT. 32.370133' N NADB3/66 LAT. 32.370133' N NADB3/66 LAT. 32.370133' N NADB3/66	LAT. 32.398954° N NAUB3986 LONG. 103.561864° W G - Y=501768.57, X=736166.19 H - Y=499128.78, X=736187.53 I - Y=499128.78, X=736187.53 I - Y=499143.28, X=7386823.86 X= 778,554' Y= 499,325' NAD8786 LAT. 32.370257' N NAD8786 LAT. 32.370353° N NAD8786 LAT. 32.370353° N Final Bottom		. 22	F	plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 09/25/2019 Date of Survey Signature and Seal of Portessianal Surveyor:
X= 779,548' Y= 499,245' LAT. 32,370133'N NADB3/86 LAT. 32,370133'N NADB3/86 UT. 32,370133'N NADB3/86	LAT. 32.398954° N NAU83/96 LONG. 103.561864° W FINAL BOTTOM TAKE POINT X= 738.371' Y= 499.264' NAD 27 LONG. 103.561727° W X= 779.554' Y= 499.325' NAD83/96 LONG. 103.561755' W ACTUAL BHL X= 738.365' Y= 499.185' NAD 37 CONS. 103.561755' M ACTUAL BHL X= 738.365' Q 20.258' MD		. 22	F	plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 09/25/2019 Date of Survey Signature and Seal of Portessianal Surveyor:
LAT. 32.370133° N HOLE Location	LAT. 32.398954° N NAU83966 LONG. 103.561864° W FINAL BOTTOM TAKE POINT X= 738.371' Y= 499.264' ND 27 LONG. 103.561727° W X= 779.554' Y= 499.325' NAU83966 LONG. 103.561755° W ACTUAL BHL X= 738.365' Y= 499.185' NAD 27 LAT. 32.370010' N NAD 27 LAT. 32.370010' N NAD 27 LAT. 32.370010' N NAD 27		. 22	F	plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 09/25/2019 Date of Survey Signature and Seal of Portessianal Surveyor:
	LAT. 32.398954° N NAUB3966 LONG. 103.561864° W FINAL BOTTOM TAKE POINT X= 738.371' Y= 499.264' NAD 27 LAT. 32.370229° N NAD 27 LONG. 103.561272' W X= 779.554' Y= 499.325' NAD83966 LAT. 32.370353° N LONG. 103.561755° W ACTUAL BHL X= 738.365' Y= 499.185' NAD 27 LONG. 103.561293° W X= 779.548' Y= 499.185' NAD 27 LONG. 103.561293° W X= 779.548'		.22	F Actual Bottom	plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 09/25/2019 Date of Survey Signature and Seal of Portessianal Surveyor:
	LAT. 32.398954° N NAU8396 LONG. 103.561864° W FINAL BOTTOM TAKE POINT X= 738,371' Y= 499,264' NAD 27 LAT. 32.370229° N NAD 27 LONG. 103.561755° W ACTUAL BHL X= 738,365' Y= 499,185' NAD 27 LONG. 103.561728° W ACTUAL BHL X= 738,365' Y= 499,185' NAD 27 LONG. 103.561293° W ACTUAL BHL X= 778,546' Y= 499,185' NAD 27 LONG. 103.561293° W X= 779,546' Y= 499,245' NAD 27 LAT. 32.370010° N LAT. 32.370010° N X= 779,546' Y= 499,245' NAD 27 LONG. 103.561293° W X= 779,546' Y= 499,245' NAD 27		.22	Hole Location	plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 09/25/2019 Date of Survey Signature and Seal of Poriessiant Surveyor. 23006 03/21/2022

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

	¹ API Nu	nber	² Pool	Code	14 (- 4	³ Pool Name					
	30-025-	46644	51687 RED TANK; BONE SPRING,					SPRING, I	EAST		
⁴ Proper	ty Code		⁵ Property Name							⁶ Well Number	
326	765		DL 4 33 FED COM							4H	
⁷ OGR	ID No.			⁸ O	perator Name					⁹ Elevation	
43	23		CHEVRON U.S.A. INC.							3634'	
¹⁰ Surface Location											
UL or lot no.	Sectio	1 Township	ship Range		Feet from the	North/South line	Feet from the	East/	West line	County	
0	4	22 SOUTH	33 EAST, N.M.P.M	264'	SOUTH	1347'	EA	ST	LEA		
A			¹¹ Bottom]	Hole Locat	tion If Diff	erent From S	Surface				
UL or lot no.	Sectio	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
В	33	21 SOUTH	33 EAST, N.M.P.M		24'	NORTH	2302'	EA	ST	LEA	
¹² Dedicated A	cres ¹³ Jo	int or Infill	¹⁴ Consolidation Code	¹⁵ Order No.							
640.1	5	INFILL									

			2002	
16 ACTUAL BHL X= 733,669' Y= 525,486' NAD 27 LAT. 32.442401° N NAD 27 LONG. 103.575900' W X= Y= 525,549' NAD 83/86 LAT. 32.44261° N NAD83/86 LAT. 32.44254° N NAD83/86 LAT. 32.44254° N NAD83/86 LAT. 32.44254° N NAD 27 LONG. 103.575802' W X= X= 774,851' Y= S2.44254° N NAD 27 LONG. LONG. 103.575902' W X= X= 774,851' Y= Y= 525,459' NAD 27 LONG. LONG. 103.57588' W FINAL TOP TAKE POINT X= 775,050' Y= Y= 514,071' NAD 27 LONG. 103.575981' W KICK OFF POINT X= 775,174' Y= Y= 514,071' NAD 27 LONG. 103.575600' W LONG.	CORNER COORDINATES TABLE (NAD 27) A - Y=525510.15, X=733334.94 B - Y=525523.39, X=735970.99 C - Y=522884.59, X=735996.98 D - Y=520252.31, X=7336025.52 F - Y=514948.69, X=733418.21 G - Y=514965.47, X=736002.36 H - Y=513645.07, X=736071.01	Actual Bottom Hole Location @ 20,700' MD Sec. 33 T21S-R33E T22S-R33E T22S-R33E D Sec. 4 Final Top Take Point @ 10,258' MD 106' FSL 2,192' FEL F Kick Off Point	Final Bottom Take Point @ 20,610' MD 114' FNL 2,303' FEL C	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <u>CAROL ADLER</u> Printed Name <u>CAROL ADLER</u> Printed Name <u>CAROL ADLER</u> Printed Name <u>CAROL ADLER</u> Printed Name <u>CAROL ADLER</u> Printed Name <u>CAROL ADLER</u> Printed Name <u>L'AGNE</u> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. <u>Jate</u> of Survey Signature and Seal of Professional Surveyor. <u>23006</u> 05/11/2022
LAT. 32.414161° N LONG. 103.572756° W			рания и страния и стр	Certificate Number

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Nun	ıber	² Pool (Code		³ Pool Name						
	30-025-4	6645	5168	51687 RED TANK; BONE SPRING, E				EAST				
⁴ Proper	rty Code			⁵ P	roperty Name				⁶ Well Number			
326	326765				33 FED COM				5H			
⁷ OGR	ID No.			⁸ O	perator Name					⁹ Elevation		
43	23			CHEVE	RON U.S.A. IN	C.				3633'		
	¹⁰ Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County		
Р	4	22 SOUTH	33 EAST, N.M.P.M.		264'	SOUTH	1297'	EA	ST	LEA		
		5	¹¹ Bottom H	Hole Locat	tion If Diff	erent From S	Surface		0			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County		
В	33	21 SOUTH	33 EAST, N.M.P.M.		1170'	NORTH	1437'	EA	ST	LEA		
¹² Dedicated A	cres ¹³ Joi	nt or Infill	¹⁴ Consolidation Code	⁵ Order No.								
640.1	5 DI	EFINING										

16					
	ſ		A	B	17 OPERATOR CERTIFICATION
ACTUAL BHL			K 51		I hereby certify that the information contained herein is true and complete
X= 734,546'			F - F		to the best of my knowledge and belief, and that this organization either
Y= 524,346' NAD 27		Actual Bottom		1437'	,, , , , , , , , , , , , , , , , , , ,
LAT. 32.439246° N			<u> </u>		owns a working interest or unleased mineral interest in the land including
LONG. 103.573084° W X= 775,728'		Hole Location	۲ کا		the proposed bottom hole location or has a right to drill this well at this
V- 524 407'		@ 19,802' MD	k / I	1	
LAT. 32.439369° N		(*	K / I	1 1	location pursuant to a contract with an owner of such a mineral or
LONG. 103.573570° W		Final Bottom			working interest, or to a voluntary pooling agreement or a compulsory
FINAL BOTTOM TAKE POINT		Take Point	Sec. 33	с	pooling order heretofore entered by the division.
X= 734,550'		@ 19,713' MD	Sec. 33		
Y= 524,257' NAD 27				1	Carol Adler 3/23/2023
LAT. 32.439002° N		1,259' FNL		1	Signature Date
LONG. 103.573073° W X= 775,732'		1,434' FEL			Date
V- 524 318'				· ·	
LAT. 32.439125° N				1	CAROL ADLER Printed Name
LONG. 103.573559° W					Printed Name
FINAL TOP TAKE POINT	CORNER COORDINATES TABLE (NAD 27)		D	E	
X= 734,732'	A-Y=525510.15, X=733334.94	T21S-R33E	D	E	<u>caroladler@chevron.com</u>
Y= 515,063' NAD 27	B - Y=525523.39, X=735970.99	T22S-R33E	•		E-mail Address
LAT. 32.413726° N	C - Y=522884.59, X=735996.98				
LONG. 103.572695° W X= 775.914'	D - Y=520233.70, X=733383.21	Closest Point			
X= 775,914' Y= 515,124'	E - Y=520252.31, X=736025.52	to West Unit			¹⁸ SURVEYOR CERTIFICATION
LAT. 32.413849° N	F - Y=514948.69, X=733418.21				I hereby certify that the well location shown on this
LONG. 103.573180° W	G - Y=514965.47, X=736060.36	Line @		1	
KICK OFF POINT	H - Y=513645.07, X=736071.01	14,389' MD -		1	plat was plotted from field notes of actual surveys
X= 734,868'				7	made by me or under my supervision, and that the
Y= 514,192' NAD 27		Sec. 4			same is true and correct to the best of my belief.
LAT. 32.411329° N		Sec. 4			same is true and correct to the best of my beneg.
LONG. 103.572275° W X= 776.050'					A L. LASA
V= 514 253'		Final Top		1	Date of Survey
LAT. 32.411452° N NAD83/86		Take Point	K I	1	Date of Survey
LONG. 103.572760° W		@ 10,501' MD	·	L	Signature and Seal of Professional Surveyor:
DL 4 33 LOCH NESS P1 FED		106' FSL		∥ 1	
COM 5H WELL (AS-STAKED)		1,328' FEL		1	
X= 734,762'		-,		1297'	
Y= 515,221' NAD 27			F 🔪	GG_	
LAT. 32.414160 N LONG. 103.572594 W		Kick Off Point	<u> </u>		
LONG. 103.572594 W X= 775,944'		@ 9.210' MD		NT I	KIN ADAN
V- 515 282'			a	564 ⁻	SS ONAL SUR
LAT. 32.414283° N			. · ·	304	Certificate Number
LONG. 103.573080° W		1,199' FEL		н	- V
		(I)			

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

			WELL LO	CATI	ON AND	ACREAG	E DEDICA	FION PLA	Т			
	¹ API Nu	nber		² Pool C	ode	³ Pool Name						
	30-025-46646 5168			7		RED T	ANK; BONE S	SPRING, I	EAST			
⁴ Proper	ty Code				⁵ P	roperty Name				⁶ Well Number		
326	765				DL 4	33 FED COM					6H	
⁷ OGR	ID No.				⁸ O	perator Name					⁹ Elevation	
43	23				CHEVE	RON U.S.A. IN	C.			3632'		
	¹⁰ Surface Location											
UL or lot no.	Sectio	1 Township	Range		Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
Р	4	22 SOUTH	33 EAST, N.I	M.P.M.		264'	SOUTH	1247'	EA	ST	LEA	
			¹¹ Bot	tom H	ole Locat	ion If Diffe	erent From S	Surface				
UL or lot no.	Section	Township	Range		Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
Α	33	21 SOUTH	33 EAST, N.I	M.P.M.		27'	NORTH	543'	EA	ST	LEA	
¹² Dedicated A	icated Acres ¹³ Joint or Infill ¹⁴ Consolidation Code ¹⁵			Code ¹⁵	Order No.	х ж		e (80		(*) (*)	20	
640.1	5	INFILL										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

					~ ~	
16					B	¹⁷ OPERATOR CERTIFICATION
ACTUAL BHL			k ^	//		I hereby certify that the information contained herein is true and complete
X= 735,428'		Actual Bottom	· /			to the best of my knowledge and belief, and that this organization either
Y= 525,494' LAT. 32.442384° N NAD 27		Hole Location		/	1	
LONG. 103.570198° W		@ 20,694'				owns a working interest or unleased mineral interest in the land including
X= 776,610'		MD	k /		1	the proposed bottom hole location or has a right to drill this well at this
Y= 525,555' NAD83/86		1.				location pursuant to a contract with an owner of such a mineral or
LONG. 103.570684° W		Final Bottom ——			1	working interest, or to a voluntary pooling agreement or a compulsory
FINAL BOTTOM TAKE POINT		Take Point				pooling order heretofore entered by the division.
X= 735,430'		@ 20,532' MD	Sec. 33		C	
Y= 525,332' NAD 27		189' FNL				Carol Adler 3/23/2023
LAI. 32.441938° N		534' FEL	k I		1	Signature Date
LONG. 103.570195° W X= 776,612'						Signado Date
Y= 525,393'			k I		1	CAROL ADLER
LAI. 32.442062° N						Printed Name
LONG. 103.570681° W	CORNER COORDINATES		k I		1	
FINAL TOP TAKE POINT X= 735,535'	TABLE (NAD 27)	T21S-R33E	D		E	caroladler@chevron.com
V- 515.068'	A - Y=525510.15, X=733334.94	T22S-R33E	l.			E-mail Address
LAT. 32.413724° N	B - Y=525523.39, X=735970.99 C - Y=522884.59, X=735996.98		F			
LONG. 103.570093° W	D - Y=520233.70, X=733383.21		K I		1	
X= 776,717' Y= 515,129'	E - Y=520252.31, X=736025.52		F			18SURVEYOR CERTIFICATION
LAT. 32.413848° N	F - Y=514948.69, X=733418.21		ť		-1	I hereby certify that the well location shown on this
LONG. 103.570578° W	G - Y=514965.47, X=736060.36 H - Y=513645.07, X=736071.01		F			plat was plotted from field notes of actual surveys
KICK OFF POINT			Ł		1	
X= 735,730' Y= 514,127'			F 1			made by me or under my supervision, and that the
LAT. 32.411133° N NAD 27		Sec. 4	Ľ	S		same is true and correct to the best of my belief.
LONG. 103.569484° W			F 1			
X= 776,912'			t		1	Date of Survey
Y= 514,187' LAT. 32.411256° N		Final Top	F			Date of Survey
LONG. 103.569969° W		Take Point	<u>e</u>		1	Signature and Seal of Beressional Surveyor:
DL 4 33 LOCH NESS P1		@ 10,262' MD	•	<u>.</u>		Signature and Seal of Professional Surveyor:
FED COM 6H WELL (AS-STAKED)		106' FSL	t	/ 264	1	
X= 734,812'		525' FEL		1 \		
Y= 515,222' NAD 27			1247	\$ <u>`</u> \		
LAT. 32.414161°N		Kick Off Point	F	\mathcal{K}	ΪG	
LONG. 103.572432° W X= 775,994'				' \	١Ľ	X / h See X St
Y= 515,283' NAD83/86		@ 8,762 MD See	ç. 9		X	Certificate Number
LAT. 32.414284° N		338' FEL			н	Certificate Number
LONG. 103.572918° W					п	

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office**

AMENDED REPORT

WE	LL LOCATION AND	ACREAGE DEDICATION PLAT
	² Pool Code	³ Pool Name

	¹ API Num	ber	² Pool	Code		³ Pool Name						
	30-025-46	547	516	51687 RED TANK; BONE SPRING, EA				EAST				
⁴ Proper	ty Code			⁵ Pr	operty Name				⁶ Well Number			
326766				DL 9	16 FED COM					16H		
⁷ OGR	ID No.			⁸ O	perator Name					⁹ Elevation		
43	23			CHEVE	RON U.S.A. IN	C.			-	3634'		
¹⁰ Surface Location										3 2		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County		
0	4	22 SOUTH	33 EAST, N.M.P.M.		264	264 SOUTH 1372' EA				LEA		
			¹¹ Bottom I	Hole Locat	ion If Diff	erent From S	Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County		
0	16	22 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	2310'	EA	ST	LEA		
¹² Dedicated A	² Dedicated Acres ¹³ Joint or Infill ¹⁴ Consolidation Code ¹⁵			¹⁵ Order No.				1				
640	I	NFILL										

16 DL 9 16 LOCH NESS P1 FED COM 16H WELL (AS-STAKED) X= 734,687' Y= 515,221'		Sec. Kick Off Point @ 9,006' MD 436' FSL	4 1 90 0 1372'	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either
Y= 513,221 NAD 27 LAT. 32.414161° N N LONG. 103.572837° W X= X= 775,869' X=		2281' FEL B		owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this
Y= 515,282' LAT. 32.414284° N LONG. 103.573323° W		Final Top		location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory
KICK OFF POINT X= 733,776' Y= 515,387'		@ 9,936' MD 123' FNL 2,312' FEL		pooling order heretofore entered by the division. <u>Carol Adler</u> 3/23//2023 <u>Signature</u> Date
LAT. 32.414635° N LONG. 103.575785° W X= 774,958' Y= 515,448' NAD82/96			D	CAROLADLER Printed Name
LAT. 32.414/58° N LONG. 103.576270° W FINAL TOP TAKE POINT	CORNER COORDINATES TABLE (NAD 27)			caroladler@chevron.com
X= 733,749' Y= 514,828' LAT. 32.413099° N	A - Y=517604.12, X=736041.63 B - Y=514948.69, X=733418.21 C - Y=514965.47, X=736060.36			
LONG. 103.575885° W X= 774,932' Y= 514,889' NAD83/86	D - Y=512324.66, X=736081.66 E - Y=509672.38, X=733453.10		E F	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this
LAT. 32.413223° N LONG. 103.576370° W FINAL BOTTOM TAKE POINT	F - Y=509685.81, X=736102.72 G - Y=504393.66, X=733496.88 H - Y=504406.30, X=736144.86			plat was plotted from field notes of actual surveys made by me or under my supervision, and that the
X= 733,845' Y= 504,532' LAT. 32.384798° N	11-1-304400.30, X-730144.00			same is true and correct to the best of my belief.
LONG. 103.575809° W X= 775,028' Y= 504,593' LAT. 32.384921° N LONG. 102.572015 N		Sec. 16	Final Bottom	Date of Survey Signature and Seal of Processional Surveyor.
LONG. 103.576294° W ACTUAL BHL X= 733,847' Y= 504,446' NAD 27		Actual Bottom	Take Point @ 20,238' MD 137' FSL	23006 05/11/2022
LAT. 32.384562° N LONG. 103.575807° W X= 775,029' Y= 504,507' NAD83/86 LAT. 32.384685° N		Hole Location @ 20,324' MD	2,298' FEL	Certificate Number
LONG. 103.576291° W			Garan H	

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Nu	mber		² Pool	Code				³ Pool Na	me			
	30-025-46648			516	687	RED TANK; BONE SPRING, EAST							
⁴ Proper	ty Code	/ Code				⁵ P	roperty Name				⁶ Well Number		
326	766					DL 9	16 FED COM				17H		
⁷ OGR	ID No.					⁸ Oj	perator Name			3		⁹ Elevation	
432	23				(CHEVF	RON U.S.A. IN	C.				3634'	
	¹⁰ Surface Location												
UL or lot no.	Sectio	n Township	wnship Range			Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
0	4	22 SOUTH	33 EAS	ST, N.M.P.M.			264'	SOUTH	EA	ST	LEA		
4. 12.	1	~	1	¹¹ Bottom	Hole	Locat	tion If Diffe	erent From S	Surface				
UL or lot no.	Sectio	n Township	R	Range		Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
0	16	22 SOUTH	33 EAS	ST, N.M.P.M			431'	SOUTH	1415'	EA	ST	LEA	
¹² Dedicated A	¹² Dedicated Acres ¹³ Joint or Infill ¹⁴ Consolidation Code ¹⁵			¹⁵ Order	No.								
640	Г	EFINING											

16 DL 9 16 LOCH NESS P1 FED COM 17H WELL (AS-STAKED) X= 734,737 Y= 515,221' LAT. 32.414161° N LONG. 103.572675 W X= 775,919' Y= 515,282' LAT. 32.414284° N LONG. 103.573161 W LONG. 103.573161 W KICK OFF POINT X= X= 734,414' Y= 515,839'	Kick Off Point		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Carol Adler 3/23/2023
LAT. 32.415864° N NAD 27 LONG. 103.573707° W X= 775.586° Y= 515.689° NAD8366 LAT. 32.415987° N FINAL TOP TAKE POINT X= 734.604' Y= 514.851' NAD 27 LONG. 103.573114° W X= 775.786° Y= 514.912' LAT. 32.413147° N LONG. 103.573114° W X= 775.786° Y= 514.912' LAT. 32.41347° N LONG. 103.573114° W X= 775.786° Y= 514.912' X= 775.786° X= 775.786°	COORDINATES .E (NAD 27) 4.12, X=736041.63 8.69, X=733418.21 5.47, X=736060.36 4.66, X=736081.66 2.38, X=733453.10) Sec. 9 D	Signature Date CAROL ADLER Printed Name caroladler@chevron.com E-mail Address 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this
LONG. 103.573600° W FINAL BOTTOM TAKE POINT G - Y=50439	5.81, X=736102.72 3.66, X=733496.88 6.30, X=736144.86 Final Bottom Take Point @ 20,459' MD 511' FSL 1,416' FEL Actual Bottom Hole Location @ 20,539' MD	Sec. 16	plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Processional Surveyor. 23006 05/11/2022 Certificate Number

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Nu	mber	² Pool	Code	2		³ Pool Na	me			
	30-025	46649	516	87	RED TANK; BONE SPRING, EAST						
⁴ Proper	rty Code			⁵ P	roperty Name				⁶ Well Number		
326766				DL 9	16 FED COM					18H	
⁷ OGR	ID No.			⁸ O	perator Name					⁹ Elevation	
43	23			CHEVE	RON U.S.A. IN	IC.				3633'	
2	¹⁰ Surface Location										
UL or lot no.	Sectio	1 Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
Р	4	22 SOUTH	33 EAST, N.M.P.M		264'	SOUTH	1272'	EA	ST	LEA	
			¹¹ Bottom	Hole Locat	tion If Diff	erent From S	Surface				
UL or lot no.	Sectio	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
Р	16	22 SOUTH	33 EAST, N.M.P.M	•	214'	SOUTH	532'	EA	ST	LEA	
¹² Dedicated A	cres ¹³ J	int or Infill	¹⁴ Consolidation Code	¹⁵ Order No.							
640		INFILL									

16	(i	Kick Off Point —			¹⁷ OPERATOR CERTIFICATION
DL 9 16 LOCH NESS P1 FED			ec. 4	8	I hereby certify that the information contained herein is true and complete
COM 18H WELL (AS-STAKED) X= 734,787'		552' FSL		1272'-	to the best of my knowledge and belief, and that this organization either
V- 515 222'					
LAT. 32.414161° N NAD 27		В	7	\mathbf{N}	the proposed bottom hole location or has a right to drill this well at this
LONG. 103.572513° W X= 775,969'			Ł	5	
Y= 515,282' NAD83/86			F i	Ñ /	location pursuant to a contract with an owner of such a mineral or
LAT. 32.414284° N			;		working interest, or to a voluntary pooling agreement or a compulsory
LONG. 103.572999 W KICK OFF POINT					pooling order heretofore entered by the division.
X= 735,261'		Final Top			Carolan
Y= 515,777' NAD 27		Take Point	Ł		Signature Date
LAT. 32.415678° N		@ 10,196' MD	Sec. 9 -		Signature Date
LONG. 103.570965° W X= 776,443'		105' FNL			CAROL ADLER
Y= 515,838' NAD83/86		615' FEL	Ł		Printed Name
LAT. 32.415802° N	CORNER COORDINATES	Î	F		1
FINAL TOP TAKE POINT	TABLE (NAD 27)		t		caroladler@chevron.com
X= 735,446'	A - Y=517604.12, X=736041.63		ł		E-mail Address
Y= 514,857' NAD 27	B - Y=514948.69, X=733418.21				1
LAT. 32.413146° N LONG. 103.570386° W	C - Y=514965.47, X=736060.36		Ł		INSURVEYOR CERTIFICATION
X= 776,629'	D - Y=512324.66, X=736081.66		E	1 2 2	
Y= 514,918' NAD83/86	E - Y=509672.38, X=733453.10		1	$ b _{3}$	I hereby certify that the well location shown on this
LONG. 103.570871° W	F - Y=509685.81, X=736102.72 G - Y=504393.66, X=733496.88				plat was plotted from field notes of actual surveys
FINAL BOTTOM TAKE POINT	H - Y=504406.30, X=736144.86				made by me or under my supervision, and that the
X= 735,609'	11-1-001400.00, X-700144.00		t		same is true and correct to the best of my belief.
Y= 504,718' NAD 27			-		
LONG. 103.570091° W		Final Bottom	t		A L. LASA
X= 776,792' Y= 504,779'		Take Point	Sec. 16		Date of Survey
LAT. 32.385398° N NAD83/86		@ 20,343' MD	·		Date of Survey MEX Signature and Seal of Perfectional Surveyor: C
LONG. 103.570575° W			6		Date of Survey Signature and Seal of Professional Surveyor: C
ACTUAL BHL					
X= 735,611'					
Y= 504,617' LAT. 32.384997° N		Actual Bottom	<u>k</u>		
LONG. 103.570088° W		Hole Location	ŕ		
X= 776,794' Y= 504,678'		@ 20,444' MD	i	54	1 / Ser Less Less A
LAT. 32.385120° N NAD83/86				° _532	Certificate Number
LONG. 103.570572° W			G		
12 Contraction of the second se				+	

NM State Land Office **Oil, Gas, & Minerals Division**

STATE/F	ED	E	R	4L	0	R	
STATE/FF	ED]	ER	A	L/	FE	E	
	-						

Revised August, 2021

ONLINE Version

COMMUNITIZATION AGREEMENT

API Initial Well: 30-0 25 _ 46648

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions $E/2$ Sect(s) 9 and 16 , T 22	2S _{,R} 33E _{,NMPM} Lea	, County, NM
containing <u>640</u>	acres, more or less, and this agreement	shall include only the
Bone Spring		Formation
or pool, underlying sa	id lands and the oil and gas	
		2

(hereinafter referred to as "communitized substances") producible from such formation.

ONLINE version August 2021

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State/Fed/Fee

- 2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit a designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
- 3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
- 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
- 5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
- 6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
- 7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

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- 8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
- 9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
 - The date of this agreement is ______ _____Month _____Day, _____Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his duly authorized representative, and by the Commissioner or his duly authorized representative, and shall remain in force and effect for a period of two (2) years and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the two-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of the capability of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.
- 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approvably the

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Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

- 12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
- 13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. <u>Nondiscrimination</u>: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator Chevron U.S.A. Inc.	Lessees of Record Devon Energy Production Company, L.P.	
By TRUIN 2. GOTIERREZ Print name of person Attorney-in-Fact		
Type of authority Attach addi	itional page(s) if needed.	
[Acknowledgm	ents are on following page.]	

Page 92 of 141

State/Fed/Fee

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

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- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. <u>Nondiscrimination</u>: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator Chevron U.S	.A. Inc.	Lessees of Record ConocoPhillips Company
By Print name of person Attorney-In-Fact		ALR
Type of authority	8.	
	Attach add	itional page(s) if needed.
	[Acknowledgr	nents are on following page.]

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State of)	
County of) \$\$)	
This instrument was acknowledged before me on	
DATE	
D	
By Name(s) of Person(s)	
name(s) or reison(s)	
(Seal)	Signature of Notarial Officer
	My commission expires:
Acknowledgment in a Repre	esentative Capacity
State of Texas	
County of Harris	
This instrument was acknowledged before me on Ma, 11,	
DA	ΥTΕ.
In the D. Outlinese	
_{By} Irvin R. Gutierrez	
Name(s) of Person(s)	
as Attorney-in-Fact of Chevron	U.S.A. Inc.
Type of authority, e.g., officer, trustee, etc Name of pa	arty on behalf of whom instrument was executed
Type of authority, e.g., officer, trustee, etc Name of pa	
Type of authority, e.g., officer, trustee, etc Name of pa	
BRENDAL. GUERRA	arty on behalf of whom instrument was executed Brencle Document Signature of Notarial Officer
BRENDA L. GUERRA My Notary ID # 129485877	arty on behalf of whom instrument was executed Brencle Down
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BRENDA L. GUERRA My Notary ID # 129485877	arty on behalf of whom instrument was executed <u>Brench</u> <u>Journal</u> Signature of Notarial Officer My commission expires: <u>OFILI JOOS</u>
BRENDA L. GUERRA My Notary ID # 129485877	arty on behalf of whom instrument was executed <u>Brench</u> <u>Journal</u> Signature of Notarial Officer My commission expires: <u>OFILI JOOS</u>
BRENDA L. GUERRA My Notary ID # 129485877	arty on behalf of whom instrument was executed <u>Brenche Dournal</u> Signature of Notarial Officer My commission expires: <u>OFILI JOOS</u>
BRENDA L. GUERRA My Notary ID # 129485877	arty on behalf of whom instrument was executed Brencle Document Signature of Notarial Officer
BRENDA L. GUERRA My Notary ID # 129485877	arty on behalf of whom instrument was executed <u>Brench J.Gurn</u> Signature of Notarial Officer My commission expires: <u>DF/U/2005</u>
BRENDA L. GUERRA My Notary ID # 129485877	arty on behalf of whom instrument was executed <u>Brenche Dournal</u> Signature of Notarial Officer My commission expires: <u>OFILI JOOS</u>

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Acknowledgment in an Individual Capacity

State of)			
County of) ^{SS}			
This instrument was acknowledged before me on			
	DATE		
Ву			
Name(s) of Person(s)			
(Seal)		Signature of Notarial Officer	
		My commission expires:	
Acknowledgr	nent in a Representativ	e Capacity	
State of Ollahoma)			
County of Orahoma)SS)	. 7 /		
This instrument was acknowledged before me on	3/3/2022		
	DATE		
_{By} Lindsey N. Miles			
Name(s) of Person(s) as Land Manager	of Devon Energy Proc	luction Company, L.P.	
(Seal) (Seal) JENNIFER HARMS Notary Public State of Oklahoma Commission #13010242 Exp: 11/06/25	Name of party on be	Signature of Notarial Officer My commission expires: 1301020 11/0/2025	<u>1</u> 2
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Acknowledgment in an Individual	l Capacity
State of)	
County of) ^{SS)}	
This instrument was acknowledged before me on	_
DATE	
By	
Name(s) of Person(s)	
(Seal)	Signature of Notarial Officer
	My commission expires:
Acknowledgment in a Representati	ve Capacity
State of Texas	
County of Midland	
This instrument was acknowledged before me on 32422	
DATE	
_{By} Sean Johnson	
Name(s) of Person(s) as Attorney-In-Fact of ConocoPhillip	s Company
Type of authority, e.g., officer, trustee, etc Name of party on b	
- , F,,,,	
A CONTRACTOR OF A CONTRACTOR O	- WUMAINS
Liz Williams	Signature of Notarial Officer
Notary Public, State of Texas Notary ID 12921793-4 My Commission Exp. 11-29-2024	My commission expires:
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EXHIBIT A

To Communitization Agreement dated January 1, 2022

Plat of communitized area covering the:

E/2, of Sect(s) 9 and 16, T22S, R33E, NMPM, Lea County, NM.

EXHIBIT B

To Communitization Agreement dated January 1, 2022, embracing the E/2 of Sect(s) 9 and 16, T22S, R33E, N.M.P.M., Lea County, NM

Operator of Communitized Area: Chevron U.S.A. Inc.

TRACT NO. 1	DESCRI	PTION OF LEASES COMMITTED	2022 MAY 23
Lease Serial No.:	NMNM 96244		
Lease Date:	March 1, 1996		AM 8: 55
Lease Term:	10 years		
Lessor:	United States of A	America, through the Bureau of Land Management	
Original Lessee:	Penwell Energy,	Inc.	
Present Lessee:	Devon Energy Pr	oduction Company, LP	
Description of La		2 of Section 9, Township 22 South, Range 33 East, NM punty, NM	PM, Lea
Number of Acres	: 320.00		
Royalty Rate:	12.5%		
Name and Percen	t ORRI Owners:	C. Mark Wheeler (0.25%); John Thoma, Trust Cornerstone Family Trust (0.3%); CrownRock Mir (0.3%); Paul R. Barwis (0.5%); Jareed Partners, Lt Chisos Minerals, LLC (0.15%); Stryker Ener (0.065625%)	nerals, LP d. (0.5%);
Name and Percen	t WIOwners:	Chevron U.S.A. Inc. (99.6875%); Marathon Oil Permia (0.3125%)	an, LLC

TRACT NO. 2

Lease Serial No.:	E-1932	
Lease Date:	June 10, 1948	
Lease Term:	5 years	
Lessor:	The State of New	Mexico acting by and through its Commissioner of Public Lands
Original Lessee:	Earl Payne	
Present Lessee:	ConocoPhillips C	ompany
Description of L		E4/NE/4, NW/4NE/4, NE/4SE/4, NW/4SE/4, SW/4SE/4 of Section 6, Township 22 South, Range 33 East, NMPM, Lea County, NM
Number of Acres	: 200.00	
Royalty Rate:	12.5%	
Name and Percer	nt ORRI Owners:	None
Name and Percer	nt WI Owners:	ConocoPhillips Company (100%)

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TRACT NO. 3

Lease Serial No.: VB-2098

Lease Date: September 1, 2011

Lease Term: 5 years

Lessor: The State of New Mexico acting by and through its Commissioner of Public Lands

Original Lessee: Yates Petroleum Corporation

Present Lessee: Chevron U.S.A. Inc.

Description of Land Committed: S/2NE/4, SE/4SE/4 of Section 16, Township 22 South, Range 33 East, NMPM, Lea County, NM

Number of Acres: 120.00

Royalty Rate: 18.75%

Name and Percent ORRI Owners:YatesPetroleumCorporation (0.75%;AboPetroleumCorporation (0.25%);Myco Industries, Inc. (0.25%)

Name and Percent WIOwners: Chevron U.S.A. Inc. (100%)

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RECAPITULATION

Tract numbers	Number of Acres Committed	Percentage of Interest in Communitized Area
Tract No.1	<u>320</u>	50.000000%
Tract No.2	<u>200</u>	31.250000%
Tract No.3	<u>120</u>	18.750000%

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Contract No.

THIS AGREEMENT entered into as of the 1st day of December 2021, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

The E/2 of Section 15 and E/2 of Section 22, Township 22 South, Range 33 East, N.M.P.M., Lea County, New Mexico.

Containing 640.00 acres, more or less, and this agreement shall include only the Bone Spring Formation underlying said lands, and the crude oil and associated natural gas (hereinafter referred to as "communitized substances") producible from such formation.

- 2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
- 3. The Operator of the communitized area shall be *CHEVRON U.S.A. INC., 1400 Smith Street, Houston, TX 77002.* All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
- 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
- 5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

- 7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
- 8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
- 9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
- The date of this agreement is December 1, 2021, and it shall become effective as of 10. this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
- 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and

hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. <u>Nondiscrimination</u>. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator:

CHEVRON U.S.A. INC

2.16.2023

Date

By: LTR

Name: IRVIN R. GUTIERREZ

Title: ATTORNEY - IN- FACT

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ACKNOWLEDGEMENT

STATE OF TEXAS

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COUNTY OF HARRIS

On this 16 day of february, 2023, before me, a Notary Public for the State of Texas, personally appeared TRVN R. GUTIEREEZ, known to me to be the Attorney-in-Fact of Chevron U.S.A. Inc, a Pennsylvania corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

berry Notary Public



WORKING INTEREST OWNERS AND/OR LESSEES OF RECORD

I, the undersigned, hereby certify, on behalf of CHEVRON U.S.A. INC., Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

2.16.2023

Date

	IONI
By:	LRAt
ву:	+ MAN

Name: IRVIN R. GUTTERREZ

Title: ATTOENEY - IN - FACT

ACKNOWLEDGEMENT

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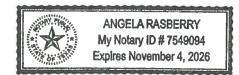
STATE OF TEXAS

COUNTY OF HARRIS

On this 6 day of 6 day of 6 day and 2023, before me, a Notary Public for the State of Texas, personally appeared 7 day *2022*, before me, a Notary Public for the State of Texas, Attorney-in-Fact of Chevron U.S.A. Inc., a Pennsylvania corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires



WORKING INTEREST OWNERS AND/OR LESSEES OF RECORD

CURRENT LESSEE OF RECORD:

Dated: 2.16.2023

CHEVRON U.S.A. INC. By: LRML Name: TRVIN R. GUTTERREZ Title: ATTORNEY-IN-FACT

CURRENT LESSEE OF RECORD:

Dated: 10-20-2022

OXY Y-1 CO Bv: Name: ames L aning R Title: Attornwy-in- Fag

CURRENT LESSEE OF RECORD:

SHARBRO ENERGY, LLC

n

Dated: _____

Бу:	
Name:	
Title:	

CURRENT LESSEE OF RECORD:

MONTY D. MCLANE

Dated: _____

By:	177.00	
Name:		

Title:

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WORKING INTEREST OWNERS AND/OR LESSEES OF RECORD

CURRENT LESSEE OF RECORD:

CHEVRON U.S.A. INC.

Dated:	Ву:
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CURRENT LESSEE OF RECORD:

OXY Y-1 CO

Dated: _____

By:	
Name:	

Title:_____

CURRENT LESSEE OF RECORD:

SHARBRO ENERGY, LLC

Dated: _____

Ву:	 	
Name: _		

Title: ______

CURRENT LESSEE OF RECORD:

Dated: 10-25-22

MONT	Y D. MCLANE
Ву:	Mart O. M- Jane
Name:	Monty D. M-LANE
Title: _	

Page 109 of 141

WORKING INTEREST OWNERS AND/OR LESSEES OF RECORD

CURRENT LESSEE OF RECORD:

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Dated:	Ву:
	Name:

Title:		

CURRENT LESSEE OF RECORD:

OXY Y-1 CO

Dated: _____

Ву:	
Name:	
Title:	

CURRENT LESSEE OF RECORD:

Dated: 10/19/2022

SHARBRO ENERGY, LLC
By: Elizaber Baber

Name: Elizabeth Baker

Title: Attorney-in-Fact

CURRENT LESSEE OF RECORD:

MONTY D. MCLANE

Dated:

Name:	

Ву:_____

Title: _____

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CURRENT LESSEE OF RECORD:

XTO HOLDINGS, LLC

Dated:	Ву:

Name:		
INALLIC.		

CURRENT LESSEE OF RECORD:

WELLS FARGO BANK, N.A., AS TRUSTEE OF THE JOHN H. BURTON AND MARY C. BURTON REVOCABLE TRUST CREATED UNDER TRUST AGREEMENT DATED JULY 30, 1980, AS AMENDED NOVEMBER 30, 1984.

Ву:	
Name.	
Title	

OPERATING RIGHTS OWNER:

Dated: 10-25-22

Dated:

PATTERSON PETROLEUM LLC By: Kenn Name: Kenneth N. Berns Title: President

OPERATING RIGHTS OWNER:

Dated: 10-21-22

By: KICCAC Name: Kenneth C. Nelson Title: Manager

CML EXPLORATION, LLC

Dated: _____

Dated:

	XTO HOLDINGS LDC
	Bu chi VI
	By:
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	A sick cotion
	Name: <u>Hngickepicn</u> Land Manager - Permips-Delaware
	Land Innager - rempt - Delivere
	Title: basin, Http:// Fartan

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CURRENT LESSEE OF RECORD:

WELLS FARGO BANK, N.A., AS TRUSTEE OF THE JOHN H. BURTON AND MARY C. BURTON REVOCABLE TRUST CREATED UNDER TRUST AGREEMENT DATED JULY 30, 1980, AS AMENDED NOVEMBER 30, 1984.

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100 million (100 m	By:
	Name:
	Title:

OPERATING RIGHTS OWNER:

PATTERSON PETROLEUM LLC

Dated:	
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By:			
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Name:	

Title: _____

OPERATING RIGHTS OWNER:

CML EXPLORATION, LLC

Dated: _____

Name:	

By:_____

Title: _____

OPERATING RIGHTS OWNER:

Dated: 11/1/2022

RHR-711, LLC U By: Jow G. OSBOWE Name:

MANAGER Title: __

ACKNOWLEDGEMENTS

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STATE OF TEXAS	
COUNTY OF HARRIS	
The foregoing instrument was acknown ATTORNEY - IN - FACT PENNOLVANIA CORPORATION CORPORATION	owledged before me on this day of R.GUTTERPEZ , as of Chevron U.S.A. Inc, a , on behalf of said
My Commission Expires: $1/4/3034$	Much Ruslery Novary Public
STATE OF TEXAS § COUNTY OF Harris §	ANGELA RASBERRY My Notary ID # 7549094 Expires November 4, 2026
The foregoing instrument was ackn <u>October</u> , 2022 by Jam <u>Afforney-in-Fact</u> <u>ON behalf Of Said Corporation</u> .	owledged before me on this <u>20</u> day of <u>es Laning</u> , as of Oxy Y-1 Coja New Mexico corporation,
My Commission Expires: $4 7 2023$	Alb A Notary Public
GINGER BAILEY GARCIA Notary Public, State of Texas Comm. Expires 04-07-2023 Notary ID 130181257	

STATE OF		§ §								
COUNTY OF		Ş								
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My Commission I	Expires:			N	lotary Pub	olic				
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My C	CHARLOTTE M. Notary Put STATE OF TI	olic 【		N	Char Iotary Put		71	n-7	a	m

§ § § COUNTY OF The foregoing instrument was acknowledged before me on this _____ day of 2022 as for XTO Holdings, LLC on behalf of said

My Commission Expires:

STATE OF

Notary ID # 3496078 My Comm. Exp. August 2, 2024

Notary Public

STATE OF New Mexico § SCOUNTY OF Eddy §

My Commission FAR RAYSHELL COMMISSION N EXPIRATION D	IEW MEXICO MIRUBLIC KENNEDY IUMBER 1119793 ATE 10-17-2025
STATE OF	ş
	ş
COUNTY OF	§

Raydiell Kennedy Notary Public

The foregoing instrument was acknowledged before me on this _____ day of _____, 2022 by Monty D. Mclane.

My Commission Expires:

Notary Public

STATE OF COUNTY OF

500 500 500

The foregoing instrument was acknowledged before me on this _____ day of _____, as _____, as ______ for XTO Holdings, LLC on behalf of said

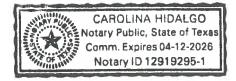
My Commission Expires:

Notary Public

Received by OCD: 3/23/2023 10:27:44 PM

Received by OCD: 3/23/2023 10:27:44 PM

STATE OF COUNTY OI , ,	F § foregoing instrume 2022 by			owledged Sharbro					_,	as
My Commiss	sion Expires:			Ň	Notary Pu	ıblic	25			-
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	foregoing instrume 2022 by Monty D. N		ackno	owledged	before	me on	this		_ day	/ of
My Commiss	sion Expires:			Ī	Notary Pu	ıblic				-
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The Land Manager, Ker Attorney-1, Patil 1:	foregoing instrume miam Delava 5-lity to m	nt was	ackno	owledged <u>c / c</u> for XT	before <u> e C G Holdi</u>	me on ngs, LL	this .C on	19th behalt	day f of	∕ of as said
	sion Expires: 04/(2			-	Notary Pr	Iblic	/	C	_	2



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STATE OF

STATE OF	ş	
COUNTY OF	8	
, , ,	•	ns acknowledged before me on this day of
20)22 by	of Wells Fargo Bank, N.A., as Trustee of the
		Revocable Trust created under Trust Agreement dated November 30, 1984, on behalf of said
My Commission Exp	i res.	Notary Public
STATE OF TEX	<i>S</i> §	
COUNTY OF A	1115 §	
The foregoin Dublin, 20 Dresi dea Texa S Company	ng instrument wa 022 by Company	as acknowledged before me on this 25^{H} day of <u>Kenneth N. Berns</u> , as of Patterson Petroleum, LLC, a , on behalf of said
My Commission Exp	RY PU0116 T OF TEN 12630155	Notary Public
STATE OF		^k
Manager	ng instrument wa 022 by mpany	as acknowledged before me on this 21 th day of <u>Kenneth . Nelson</u> , as of CML Exploration, LLC, a , on behalf of said
My Commission Exp	vires:	Notary Public Yunesuos
DONNA S. AY My Notary ID Expires Ap	# 11936569	

STATE OF		ş			
COUNTY OF	7	ş			
The	foregoing	instrument	was	acknowledged	before me c

The foregoing instrument was acknowledged before me on this 23^{+1} day of 32022 by 3202 by 3202 of RHR-711 LLC, on behalf of said

My Commission Expires:

humo Bre

Notary Public



SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of CHEVRON U.S.A. INC., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: LR JA	(signature of officer)
Printed: IRVIN R. GUTIERREZ	
TITLE: ATTORNEY - IN - FACT	
Phone number: 713 · 372 · 3453	, email IRVIN. GUTIERREZ OCHEVRON. COM

EXHIBIT "A"

Plat of communitized area covering 640.00 acres being the E/2 of Section 15 and the E/2 of Section 22, Township 22 South, Range 33 East, N.M.P.M., Lea County, New Mexico. This agreement shall include only the Bone Spring Formation.

DL 10 15 Ogopogo Fed Com

DL 10 15 OGOPOGO FED COM #422H, 423H, 424H E/2 of Sections 15 and 22 Township 22 South, Range 33 East N.M.P.M., Lea County, New Mexico

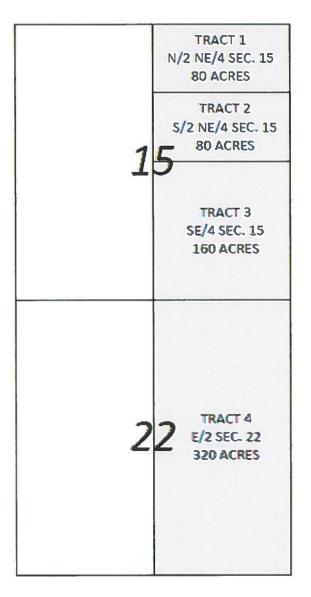


EXHIBIT "B"

To Communitization Agreement dated December 1, 2021, embracing the following described land in E/2 of Section 15 and the E/2 of Section 22, Township 22 South, Range 33 East, N.M.P.M., Lea County, New Mexico, containing 640.00 acres, more or less. This agreement shall include only the Bone Spring formation.

Operator of Communitized Area: CHEVRON U.S.A. INC.

DESCRIPTION OF LEASES COMMITTED

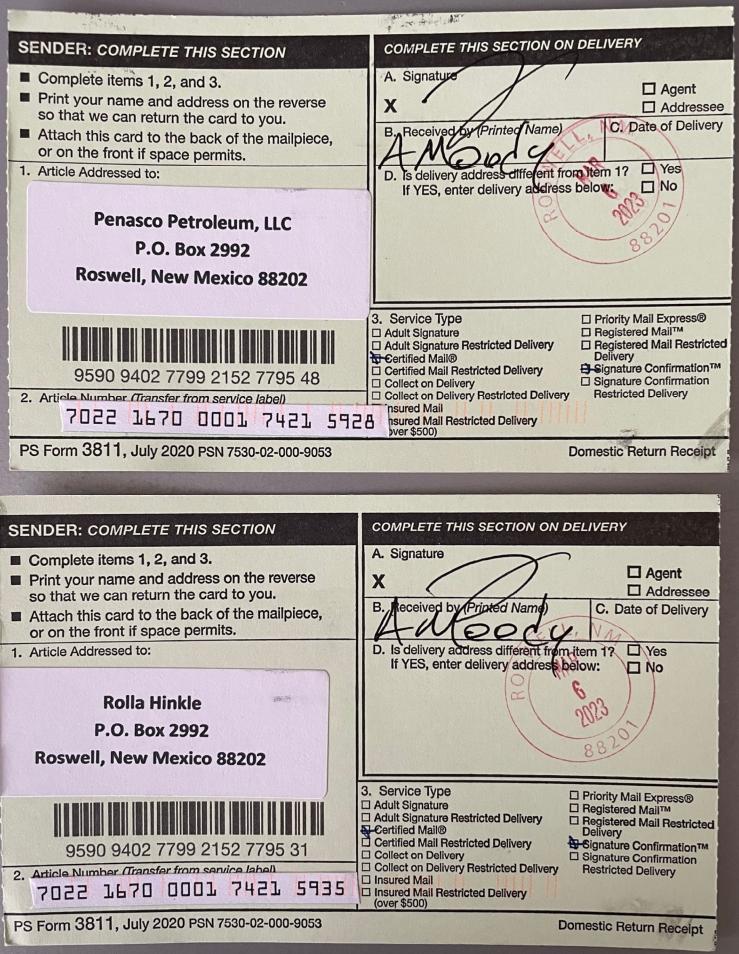
Tract No. 1 WI Owners:	Chevron U.S.A. Inc. 92.5%; CML Exploration, LLC 1.5%; Patterson Petroleum LLC 3.5%; RHR-711 2.5%
Lessor:	United States of America (NMNM 17440)
Original Lessee: Present Lessee:	Mary C. Burton, et vir First Interstate Bank of Arizona Trustee under Agreement with John H. Burton and Mary C. Burton dated July 30, 1980
Date:	December 22, 1972
Recording:	Bk. 2122, Pg. 72 of the Oil and Gas Records of Lea County, NM
Description:	N/2 NE/4 of Section 15, T22S-R33E, N.M.P.M., Lea County, New Mexico; containing 80 acres, more or less.
Tract No. 2	
WI Owners:	Chevron U.S.A. Inc. 100%
Lessor:	United States of America (NMNM 027076)
Original Lessee:	Frank C. Nilsen
Present Lessee:	XTO Holdings, LLC
Date:	April 1, 1975
Recording:	Bk. 300, Pg. 727 of the Oil and Gas Records of Lea County, NM
Description:	S/2 NE/4 of Section 15, T22S-R33E, N.M.P.M., Lea County, New Mexico; containing 80 acres, more or less.

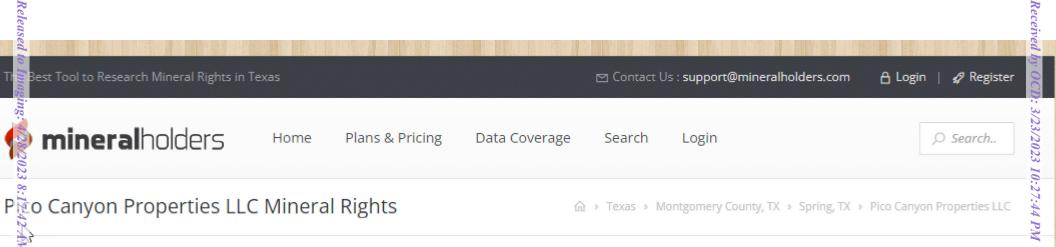
WI Owners:	Chevron U.S.A. Inc. 100%
Lessor: Original Lessee: Present Lessee: Date: Recording: Description:	United States of America (NMNM 12846) John J. Tuner Monty D. McLane January 1, 1971 Not recorded in Lea County SE/4 of Section 15, T22S-R33E, N.M.P.M., Lea County, New Mexico; containing 160 acres, more or less.
Tract No. 4	
WI Owners:	Chevron U.S.A. Inc. 100%
Lessor: Original Lessee: Present Lessee: Date: Recording: Description:	United States of America (NMNM 104693) Yates Petroleum Corporation, et. al EOG Resources, Inc.; Oxy Y-1 Company June 1, 2000 Bk. 1725, Pg. 806 E/2 of Section 22, T22S-R33E, N.M.P.M., Lea County, New Mexico; containing 320 acres, more or less.

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	12.500000%
2	80.00	12.500000%
3	160.00	25.000000%
4	320.00	50.00000%
Total	640.00	100.000000%

Received by OCD: 3/23/2023 10:27:44 PM





Owner Information

Pico Canyon Properties LLC	
Address :	
PO BOX 132592 Spring, TX 77393	
Total Appraisal Value: Total Interests on File: 4	
Counties with Interests: 2	

Other Owners With a Similar Name

PICO PROPANE OPERATING LLC San Antonio, TX

Heat Map of Interests Held By Pico Canyon Properties LLC



April 19, 2023

Spring, Texas 77393 Pico Canyon Properties, LLC PO Box 132592

RE: Application for Commingling and Off-Lease Measurement

Dear Interest Owner

attached list of wells and leases Mexico Oil Conservation Division ("NMOCD") seeking approval to commingle all production from the This letter serves as notice that Chevron U.S.A. Inc. is filing the enclosed application with the New

notice. If the Oil Conservation Division determines the application complies with the applicable St. Francis Drive, Santa Fe, New Mexico, 87505, the telephone number is 505-476-3200 regulations, then it will be approved. The New Mexico Oil Conservation Division address is 1220 South Should you have any objection, it must be filed in writing within twenty (20) days from the date of this

know if you have any objection by checking the appropriate box below Please sign below as proof of receipt of this letter and the attached application and exhibits and let us

Sincerely

t and out

Douglas C. Cfawford Land Representative

Page 126 of 141

Enclosures

By EMILY HOLT Is ATTORNEY - IN -FACT

Object to Commingle Application

No Objection to Application

Received by OCD: 3/23/2023 10:27:44 PM

From:	Van Curen, Jennifer
To:	McClure, Dean, EMNRD
Cc:	Herrera-Murillo, Cindy; Gutierrez, Irvin; Fleming, Alexandra (Zandra)
Subject:	[EXTERNAL] RE: Action ID: 200389; PLC-854
Date:	Tuesday, April 18, 2023 3:23:38 PM
Attachments:	Ogopogo Fed Com Signed and Submitted 4-12-2023.pdf
	Pico Canyon Properties LLC.png
	Loch Ness Fed State Com 9 16 - E2 of Section 9 and 16.pdf
	Penasco and Rolla certefied mail ppg

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Dean,

Thank you for your follow up. Please find below our answers in green.

• CA packets for the following tracts:

Please find below the attachments to its corresponding tracts:

CA Bone Spring NMNM	E/2	15-22S-33E	See attachment "Ogopogo Fed Com Signed and
	E/2	22-22S-33E	submitted 4-12-2023.pdf"
CA Bone Spring NMNM	E/2	9-22S-33E	See attachment "Loch Ness Fed State Com 9 16 – E2 of
	E/2	16-22S-33E	Section 9 and 16.pdf"

• Confirmation that the following persons were notified of this application:

	01		
3/29/2023	Pico Canyon Properties, LLC	7021 1970 0000 8129 0917	
4/14/2023	Rolla Hinkle	7021 1970 0000 8129 0801	
4/14/2023	Penasco Petroleum LLC	7021 1970 0000 8129 0795	

• Regarding Rolla Hinkle and Penasco Petroleum LLC. address verification, please refer to the attachment "Penasco and Rolla certified mail.png" you will find the certified mail receipt notifications of the first notification letter, regarding this application, sent on 03/06/2023 (returned showing delivered).

• Regarding verified address of the Pico Canyon Properties LLC., please refer to the attachment "Pico Canyon Properties LLC.png"

Please let us know if you have any additional questions.

Best regards,

Jennifer Van Curen (pronounced – van cure in) HSE Regulatory Affairs TL MCBU Chevron U.S.A. Inc. 6301 Deauville Elvd. – Rm. S3016 Midland, TX 79706 432-687-7328 (office) 432-241-5563 (cell) jennifer.vancuren@chevron.com



If you want to be successful, move out of your way. Our loudest critic is ourselves.

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Monday, April 17, 2023 5:16 PM
To: Herrera-Murillo, Cindy <CHerreraMurillo@chevron.com>; Van Curen, Jennifer <jennifer.vancuren@chevron.com>; Fleming, Alexandra (Zandra)
<Alexandra.Fleming@chevron.com>
Subject: [**EXTERNAL**] Action ID: 200389; PLC-854

Be aware this external email contains an attachment and/or link. Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing buttor

To whom it may concern (c/o Cindy Herrera-Murillo for Chevron USA, Inc.),

The Division is reviewing the following application:

	8 8 11
Action ID	200389
Admin No.	PLC-854
Applicant	Chevron USA, Inc. (4323)
Title	Dagger Lake CTB 4
Sub. Date	3/23/2023

Please provide the following additional supplemental documents:

CA packets for the following tracts:

CA Bone Spring NMNM	E/2	15-22S-33E
CA Bolle Spring INVINVI	E/2	22-22S-33E
	E/2	9-22S-33E

CA Bone Spring NMNM

E/2 16-22S-33E

Please provide additional information regarding the following:

	U	0	0		
 Confirmation that the following persons were notified of this application: 					
3/29/2023	Pico Canyon Properties, LL	.C	7021 197	0000 8129 0917	
4/14/2023	Rolla Hinkle		7021 197	0000 8129 0801	
4/14/2023	Penasco Petroleum LLC		7021 197	0000 8129 0795	

Additional notes:

•

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

Dean McClure Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211

From:	<u>Fleming, Alexandra (Zandra)</u>
То:	McClure, Dean, EMNRD
Cc:	Van Curen, Jennifer; Herrera-Murillo, Cindy; Moreno, Daniel
Subject:	RE: [EXTERNAL] Update on the Chevron Dagger Lake Commingle Application
Date:	Thursday, April 13, 2023 2:56:23 PM
Attachments:	image001.png
	Dagger Lake Ogopogo NMOCD CAA Permit Exhibit D - 4-13-2023.pdf

Hi Dean,

My apologies for not clarifying your original question better. Thank you for your feedback and for the clarification regarding the issues with the included Exhibit D.

Chevron's intent for allocation to each of the leases will be based upon its acreage within the pooled area. We have amended Exhibit D – Section 4 CTB & Section 10 Sat Oil & Gas Allocation Methodology (attached "Dagger Lake Ogopogo NMOCD CAA Permit Exhibit D 4 - 13 - 2023.PDF") to reflect this intent. Please let us know is this satisfies your request and thank you again for your follow up.

We are open to additional feedback if you think this item is still unclear.

Many thanks again, Zandra

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>

Sent: Thursday, April 13, 2023 1:17 PM

To: Fleming, Alexandra (Zandra) <Alexandra.Fleming@chevron.com>

Cc: Van Curen, Jennifer < jennifer.vancuren@chevron.com>; Herrera-Murillo, Cindy

<CHerreraMurillo@chevron.com>; Moreno, Daniel <DMoreno@chevron.com>

Subject: [**EXTERNAL**] RE: [EXTERNAL] Update on the Chevron Dagger Lake Commingle Application

Be aware this external email contains an attachment and/or link.
Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence
Center using the Report Phishing button.

Zandra,

The allocation stipulated by the pooling agreements is in disagreement with the allocation language within the application.

• Pooling agreements: Allocation of the well's production to each lease will be based upon its acreage within the pooled area.

versus

• Application: Allocation of the well's production to each lease will be based upon the percentage of the well's completed lateral within the lease's bounds.

As such, I'm still on my original question; what is Chevron's intent for allocation of production to each of the leases within the pooled or proposed to be pooled areas?

Dean McClure Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211 From: Fleming, Alexandra (Zandra) <<u>Alexandra.Fleming@chevron.com</u>>
Sent: Thursday, April 13, 2023 12:47 PM
To: McClure, Dean, EMNRD <<u>Dean.McClure@emnrd.nm.gov</u>>
Cc: Van Curen, Jennifer <<u>jennifer.vancuren@chevron.com</u>>; Herrera-Murillo, Cindy
<<u>CHerreraMurillo@chevron.com</u>>; Moreno, Daniel <<u>DMoreno@chevron.com</u>>
Subject: RE: [EXTERNAL] Update on the Chevron Dagger Lake Commingle Application

Hi Dean,

Thank you for your follow-up. Please see our responses in GREEN.

Please let us know if there is anything else.

Much appreciated, Zandra

From: McClure, Dean, EMNRD <<u>Dean.McClure@emnrd.nm.gov</u>>
Sent: Thursday, April 13, 2023 9:57 AM
To: Fleming, Alexandra (Zandra) <<u>Alexandra.Fleming@chevron.com</u>>
Cc: Van Curen, Jennifer <<u>jennifer.vancuren@chevron.com</u>>; Herrera-Murillo, Cindy
<<u>CHerreraMurillo@chevron.com</u>>; Moreno, Daniel <<u>DMoreno@chevron.com</u>>
Subject: [**EXTERNAL**] RE: [EXTERNAL] Update on the Chevron Dagger Lake Commingle Application

Be aware this external email contains an attachment and/or link. Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

Thank you Zandra,

Please confirm whether the attached CA which Chevron had previously provided is still correct or if it has since been amended. Please note paragraph 5 of this proposed agreement.

Chevron can confirm that the attached CA ("*Comm Agreement DL Narwhal 12 22 Fed Com(Bone Spring)* (*Clean*).*pdf*") is still correct and that it has not been amended.

CA Bone Spring NMNM	W /2	15-22S-33E
	W /2	22-22S-33E

Additionally, please confirm what the allocation stipulations are for the CA submitted for the following tract of land and which was designated as NMNM 105767011

The allocation stipulations for the acreage detailed below (E/2 of both Section 33, T21S-R33E and Section 4, T22S-R33E) are the same as detailed in paragraph 5 depicted below in the attached Comm Agreement (*"Comm Agreement DL 4 33 Fed Com(Bone Spring).pdf"*). This CA was submitted to the BLM on May 20th, 2022 and it is

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pending approval.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

CA Bone Spring NMNM 105767011	E/2	33-21S-33E
	E/2	4-22S-33E

Dean McClure Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211

From: Fleming, Alexandra (Zandra) <<u>Alexandra.Fleming@chevron.com</u>>
Sent: Thursday, April 13, 2023 8:12 AM
To: McClure, Dean, EMNRD <<u>Dean.McClure@emnrd.nm.gov</u>>
Cc: Van Curen, Jennifer <<u>jennifer.vancuren@chevron.com</u>>; Herrera-Murillo, Cindy
<<u>CHerreraMurillo@chevron.com</u>>; Moreno, Daniel <<u>DMoreno@chevron.com</u>>
Subject: [EXTERNAL] Update on the Chevron Dagger Lake Commingle Application

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Morning Dean,

We truly appreciate your time and call yesterday.

Regarding the verbiage found in the Dagger Lake application in Paragraph 3 of Exhibit D: The statement included in exhibit "D" related to oil allocation methodology "Oil sales will be allocated per well based on the ratio of well test volumes to total FMP volumes for the same period. This ratio will be multiplied by the total volume of oil sold as measured by the CTB #4 LACTS meters. Per-well oil sales will then be further allocated to leases producing within the well based on the ratio of lateral length within a given lease to the total lateral length of the well (all leases)" was intentionally included as it reflects the methodology approved in the federal application.

Furthermore, Chevron can confirm that all payments will subsequently be aggregated to a lease, and finally a communization agreement levels providing the same end result.

We are open to additional feedback if you think this item is still unclear. Additionally, we are happy to jump on a call and discuss further.

Much appreciated, Zandra

Alexandra "Zandra" Fleming

Geologist / New Mexico Regulatory

Mid-Continent Business Unit Chevron U.S.A. Inc. Santa Fe, NM Mobile: 505 795 1896 alexandra.fleming@chevron.com

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY CHEVRON USA, INC.

ORDER NO. PLC-854

<u>ORDER</u>

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

- 1. Chevron USA, Inc. ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
- 3. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 4. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
- 6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
- 7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
- 8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

Order No. PLC-854

CONCLUSIONS OF LAW

- 9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
- 11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
- 12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
- 13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
- 14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
- 15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

<u>ORDER</u>

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

- 3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
- 4. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

- 5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
- 7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
- 8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC,

provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

- 10. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
- 11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

DATE: 4/20/2023

DYLANM. FUGE DIRECTOR (ACTING)

State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-854 Operator: Chevron USA, Inc. (4323) Central Tank Battery: Dagger Lake Central Tank Battery #4 Central Tank Battery Location: UL P, Section 4, Township 22 South, Range 33 East Central Tank Battery: Dagger Lake Satellite #10 Central Tank Battery Location: UL N O, Section 10, Township 22 South, Range 33 East Central Tank Battery: Dagger Lake Section 4 Compressor Station Central Tank Battery Location: UL N, Section 4, Township 22 South, Range 33 East Gas Title Transfer Meter Location: UL N, Section 4, Township 22 South, Range 33 East

Pools

Pool Name	Pool Code
RED TANK; BONE SPRING, EAST	51687
WILDCAT G-06 S223322J; BONE SPRING	97846

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 105720799 (143654)	W/2	3-22S-33E
CA Bolle Spring Million 105/20/99 (145054)	W /2	10-22S-33E
NMNM 105462464 (027076)	E F G H K L N	15-22S-33E
NMNM 105469961 (017440)	N/2 N/2	15-22S-33E
NMNM 105442133 (012846)	SE/4	15-22S-33E
NMNM 105368920 (024690)	Μ	15-22S-33E
NMNM 105475820 (104693)	All	22-22S-33E
NMNM 105311152 (124661)	E/2	33-21S-33E
NMNM 105472340 (006244)	E/2	4-22S-33E
NMNM 105472349 (096244)	E/2	9-22S-33E
E0 1932 0001	A B I J O	16-22S-33E
VB 2098 0002	G H P	16-22S-33E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
20.025 46644	DL 4 33 Loch Ness P1 Federal Com #4H	E/2	33-21S-33E	51687
30-023-40044	DL 4 55 Locii Ness F i Federal Colli #411	E/2	4-22S-33E	51007
30 025 46645	DL 4 33 Loch Ness P1 Federal Com #5H	E/2	33-21S-33E	51687
30-023-40043	DL 4 55 Locii Ness F i Federal Colli #51	E/2	4-22S-33E	51007
20.025.4((4(DL 4 33 Loch Ness P1 Federal Com #6H	E/2	33-21S-33E	51(07
30-023-40040		E/2	4-22S-33E	51687
30-025-46647	DL 9 16 Loch Ness P1 Federal Com	E/2	9-22S-33E	51687
	#16H	E/2	16-22S-33E	5100/
30-025-46648	DL 9 16 Loch Ness P1 Federal Com	E/2	9-22S-33E	51687
	#17H	E/2	16-22S-33E	5100/
30-025-46649	DL 9 16 Loch Ness P1 Federal Com	E/2	9-22S-33E	51(07
	#18H	E/2	16-22S-33E	51687

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		W/2	3-22S-33E	
30-025-49078	DL 10 3 Kraken Federal Com #207H	W /2	10-22S-33E	97846
30-025-49079	DL 10 3 Kraken Federal Com #208H	W /2	3-22S-33E	97846
		W /2	10-22S-33E	97040
30-025-49080	DL 10 3 Kraken Federal Com #209H	W /2	3-22S-33E	97846
30-023-49080	DL 10 5 Kraken Federal Com #209H	W /2	10-22S-33E	9/040
30-025-49081	DL 15 22 Narwhal Federal Com #219H	W /2	15-22S-33E	97840
30-023-49001		W /2	22-22S-33E	7/040
30-025-49082	DL 15 22 Narwhal Federal Com #220H	W /2	15-22S-33E	97840
30-023-49062		W /2	22-22S-33E	9/040
20 025 40092	DL 15 22 Narwhal Federal Com #221H	W /2	15-22S-33E	97840
30-025-49083		W /2	22-22S-33E	9/040
20 025 40006	DL 10 15 Ogopogo Federal Com #422H	E/2	15-22S-33E	97840
30-025-49906		E/2	22-22S-33E	9/040
20 025 40007	DL 10 15 Ogopogo Federal Com #423H	E/2	15-22S-33E	07944
30-025-49907		E/2	22-22S-33E	97840
30 025 10000	DI 10.15 October Federal Come #42.41	E/2	15-22S-33E	07944
30-025-49908	DL 10 15 Ogopogo Federal Com #424H	E/2	22-22S-33E	97840

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State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-854 Operator: Chevron USA, Inc. (4323)

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Bone Spring NMNM 105767011	E/2	33-21S-33E	640.15	Α
CA Done Spring Rented 105707011	E/2	4-22S-33E	040.15	A
CA Bone Spring NMNM	W /2	15-22S-33E	640	В
CA Done Spring William	W/2	22-22S-33E		
CA Bone Spring NMNM	E/2	15-22S-33E	640	С
CA Done Spring William	E/2	22-22S-33E	040	C
CA Bone Spring NMNM	E/2	9-22S-33E	640	D
CA Done Spring Invitation	E/2	16-22S-33E	040	D

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 105311152 (124661)	E/2	33-21S-33E	320	Α
NMNM 105471349 (096244)	E/2	4-22S-33E	320.15	Α
NMNM 105462464 (027076)	EFKLN	15-22S-33E	200	B
NMNM 105469961 (017440)	C D	15-22S-33E	80	B
NMNM 105368920 (024690)	Μ	15-22S-33E	40	B
NMNM 105475820 (104693)	W /2	22-22S-33E	320	В
NMNM 105469961 (017440)	A B	15-22S-33E	80	С
NMNM 105462464 (027076)	GH	15-22S-33E	80	С
NMNM 105442133 (012846)	SE/4	15-22S-33E	160	С
NMNM 105475820 (104693)	E/2	22-22S-33E	320	С
NMNM 105472349 (096244)	E/2	9-22S-33E	320	D
E0 1932 0001	A B I J O	16-22S-33E	200	D
VB 2098 0002	G H P	16-22S-33E	120	D

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

CONDITIONS

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources **Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator: OGRID:	
CHEVRON U S A INC 4323	
6301 Deauville Blvd Action Number:	
Midland, TX 79706 200389	
Action Type:	
[C-107]	Surface Commingle or Off-Lease (C-107B)

Created By Condition Condition Date 4/28/2023 dmcclure Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Action 200389