Form C-107-B Revised August 1, 2011

District I 1625 N. French Drive, Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 1220 S. St Francis Drive

Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Franklin	Mountain Energy, LLO	2		,		
OPERATOR ADDRESS: 44 Cool S	Street, Suite 1000, Den	ver, CO 80206				
APPLICATION TYPE:						
Pool Commingling Lease Comminglin	g Pool and Lease Cor	nmingling	ige and Measure	ement (Only if not Surface	Commingled)	
LEASE TYPE: Fee	State 🛛 Feder					
Is this an Amendment to existing Order Have the Bureau of Land Management ⊠Yes □No					ngling	
(A) POOL COMMINGLING Please attach sheets with the following information						
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes	
[97088] WC-025 G-08 S253534O; BONE SPRING	43.2° / 1347 BTU/CF	43.2° / 1234 BTU/CF		\$50/bbl oil \$1.00/MCF	330 BOPD 400 MCFD	
SPRING BT0/CF BT0/CF \$1.00/MCF 400 MCFD [98117] WC-025 G-09 S263504N; 43.2° / 1347 43.2° / 1234 \$50/bbl oil 330 BOPD						
WOLFCAMP BTU/CF \$1.00/MCF 400 MCFD						
[97779] WC-025 G05 S253523H; 43.2° / 1347 43.2° / 1234 \$50/bbl oil 330 BOPD						
DELAWARE BTU/CF BTU/CF \$1.00/MCF 400 MCFD www.sec.sec.sec.sec.sec.sec.sec.sec.sec.sec						
WILDCAT UPPER BONE SPRING 45.2 + 154 + 1254 500 b01 b1 + 1050 b01 b1 BTU/CF BTU/CF \$1.00/MCF 400 MCFD						
(2) Are any wells producing at top allowab						
(3) Has all interest owners been notified b	· ·	posed commingling?	Yes 🗌 No.			
 (4) Measurement type: ⊠Metering □ Other (Specify) (5) Will commingling decrease the value of production? □Yes ⊠No If "yes", describe why commingling should be approved 						
(B) LEASE COMMINGLING Please attach sheets with the following information						
(1) Pool Name and Code.		8				
(2) Is all production from same source of s	supply? 🗌Yes 🖾 N	0				
(3) Has all interest owners been notified by		osed commingling?	∐Yes □No)		
(4) Measurement type: Metering	Other (Specify)					

(C) POOL and LEASE COMMINGLING Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT Please attached sheets with the following information

Is all production from same source of supply? Yes No (1)

(2)	Include proof of notice to all interest owners.	

(E) ADDITIONAL INFORMATION (for all application types) Please attach sheets with the following information
(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE: TITLE: Director Ops Planning & Regulatory DATE: 4/14/2022 TYPE OR PRINT NAME Kachael Overbey TELEPHONE NO.: 720-414-6878 E-MAIL ADDRESS: overbey@fmellc.com



April 14, 2022

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

Re: C-107B Application for Surface Commingling (diverse ownership) for Franklin Mountain Energy, LLC

To Whom It May Concern:

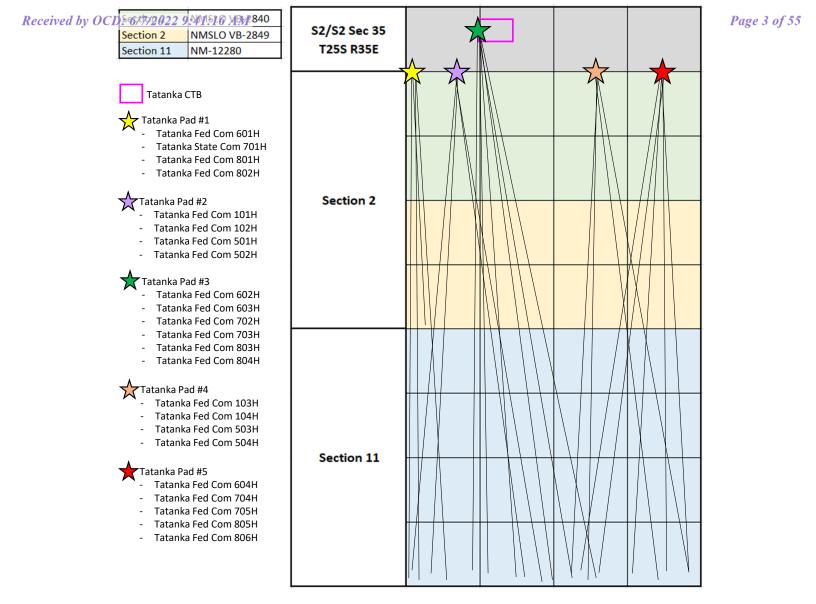
Franklin Mountain Energy, LLC, OGRID No. 373910, requests to commingle future oil and gas production from 23 wells. Production would come from multiple Federal leases and zones (pool numbers 97088, 97779, 98117 and Wildcat Upper Bone Spring). All wells will go through individual three-phase separators and each stream (oil, gas, water) will be measured as it exits the three-phase separator. Oil will be measured at the three-phase separator with a Coriolis meter, Gas will be measured with an orifice meter, and water will be measured with a mag meter.

Commingling will happen after the three-phase separator. The gas will flow into a common line after the three-phase separator, flow is directed through an additional two-phase separator to remove any excess liquids before gas is sent into a 3rd party gas gathering system. The oil will be commingled after the three-phase separator into a common line, where it then flows into oil tanks before it is pumped into a 3rd party crude gathering system. The water will be commingled after the three-phase separator into a common line, where it then flows into a gun barrel before it is pumped into a 3rd party water gathering system. Oil and gas sales will be allocated against sales meter volumes. All meters will be calibrated according to manufacturer's recommendations.

Operator wishes to be able to add infill wells producing from the approved leases and pools to the commingling project via sundry without further notice to the interest owners.

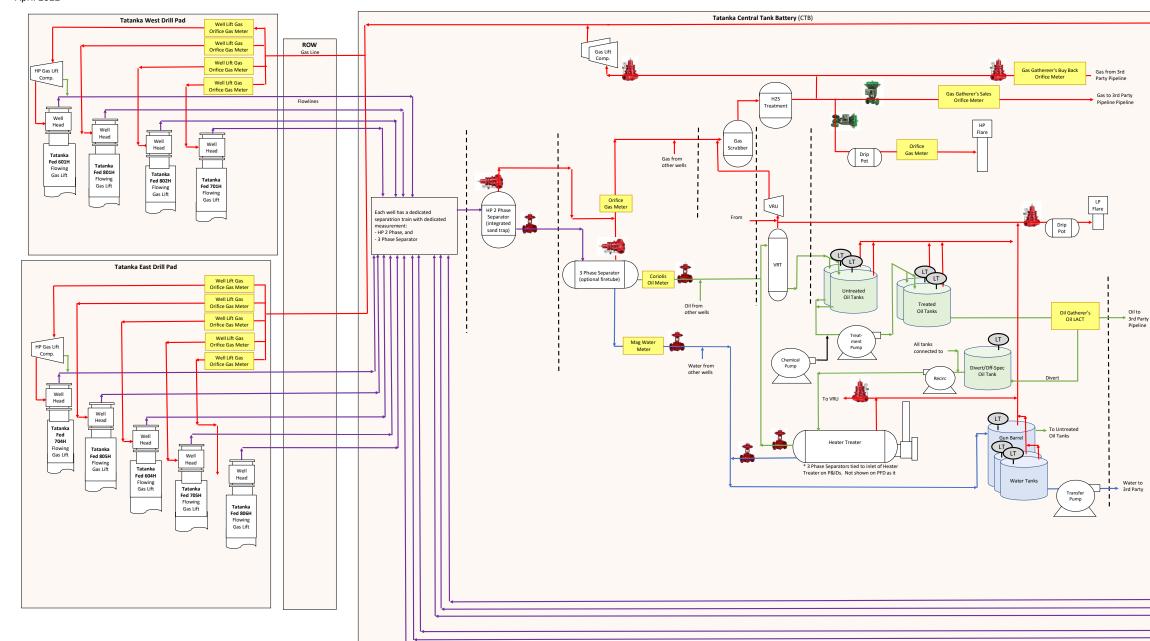
Sincerely

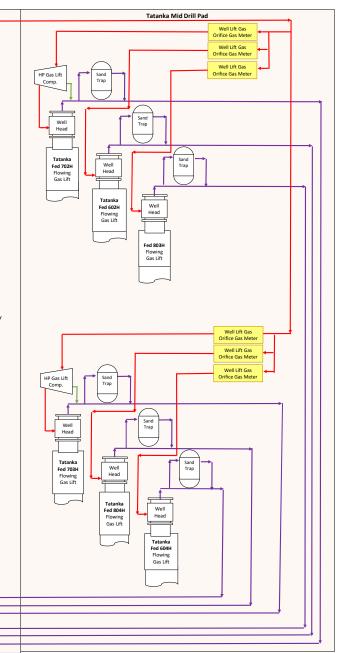
Rachael Overbey Director Operations Planning and Regulatory roverbey@fmellc.com Main: 720-414-7868 Mobile: 303-570-4057



Well Names	Formation	Unit Description	Unit Acres	NMOCD Pooling Order
Tatanka Fed Com 601H	Bone Spring	W/2 W/2 Sec 2 & 11 T26S R35E	320	N/A
Tatanka State Com 701H	Wolfcamp	W/2 W/2 Sec 2 T26S R35E	160	N/A
Tatanka Fed Com 801H	Wolfcamp	W/2 Sec 2 & 11 T26S R35E	640	N/A
Tatanka Fed Com 802H	Wolfcamp	W/2 Sec 2 & 11 T26S R35E	640	N/A
Tatanka Fed Com 101H	Delaware	W/2 W/2 Sec 2 & 11 T26S R35E	320	N/A
Tatanka Fed Com 102H	Delaware	E/2 W/2 Sec 2 & 11 T26S R35E	320	N/A
Tatanka Fed Com 501H	Bone Spring	W/2 W/2 Sec 2 & 11 T26S R35E	320	N/A
Tatanka Fed Com 502H	Bone Spring	E/2 W/2 Sec 2 & 11 T26S R35E	320	N/A
Tatanka Fed Com 602H	Bone Spring	E/2 W/2 Sec 2 & 11 T26S R35E	320	N/A
Tatanka Fed Com 603H	Bone Spring	W/2 E/2 Sec 2 & 11 T26S R35E	320	N/A
Tatanka Fed Com 702H	Wolfcamp	E/2 W/2 Sec 2 & 11 T26S R35E	320	N/A
Tatanka Fed Com 703H	Wolfcamp	E/2 W/2, W/2 E/2 Sec 2 & 11 T26S R35E	640	N/A
Tatanka Fed Com 803H	Wolfcamp	W/2 Sec 2 & 11 T26S R35E	640	N/A
Tatanka Fed Com 804H	Wolfcamp	E/2 Sec 2 & 11 T26S R35E	640	N/A
Tatanka Fed Com 103H	Delaware	W/2 E/2 Sec 2 & 11 T26S R35E	320	N/A
Tatanka Fed Com 104H	Delaware	E/2 E/2 Sec 2 & 11 T26S R35E	320	N/A
Tatanka Fed Com 503H	Bone Spring	W/2 E/2 Sec 2 & 11 T26S R35E	320	N/A
Tatanka Fed Com 504H	Bone Spring	E/2 E/2 Sec 2 & 11 T26S R35E	320	N/A
Tatanka Fed Com 604H	Bone Spring	E/2 E/2 Sec 2 & 11 T26S R35E	320	N/A
Tatanka Fed Com 704H	Wolfcamp	W/2 E/2 Sec 2 & 11 T26S R35E	320	N/A
Tatanka Fed Com 705H	Wolfcamp	E/2 E/2 Sec 2 & 11 T26S R35E	320	N/A
Tatanka Fed Com 805H	Wolfcamp	E/2 Sec 2 & 11 T26S R35E	640	N/A
Tatanka Fed Com 806H	Wolfcamp	E/2 Sec 2 & 11 T26S R35E	640	N/A







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Owner Name	Interest Type	Address	Notes	Certified Mail Tracking No.	Date Mailed
Jnited States of America, BLM	RI / SURFACE	301 Dinosaur Trail, Santa Fe, NM 87508		7020 0090 0000 3264 3653	6/1/2022
New Mexico State Land Office	RI	310 Old Santa Fe Trail, Santa Fe, NM 87501		7020 0090 0000 3264 3660	6/1/2022
Green Ribbon, Inc.	ORRI	828 East Edgehill Rd., Salt Lake City, UT 84103		7020 0090 0000 3264 3684	6/1/2022
Bernard A. Winer and Grace S. Winer, Trustees of	ORRI	4758 SW Eddy St., Seattle, WA 98136-1361		7020 0090 0000 3264 3691	6/1/2022
Grimes 710, LLC	ORRI	P.O. Box 2006, Midland, TX 79702		7020 0090 0000 3264 3707	6/1/2022
acy Dinsmoor Roop 1999 Revocable Management	ORRI	3109 C.R. 264, Breckenridge, TX 76424		7020 0090 0000 3264 3714	6/1/2022
oris Earline Freeman	ORRI	505 Apple Tree Court, Saginaw, TX 76179-6300		7020 0090 0000 3264 3721	6/1/2022
oung Minerals Company	ORRI	750 W. Fifth St., Fort Worth, TX 76102		7020 0090 0000 3264 3738	6/1/2022
Eleanor Jeane Hopper	ORRI	3102 Sentinel Dr., Midland, TX 79701		7020 0090 0000 3264 3745	6/1/2022



Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

Keleased

Imaging:

4/28/

News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated April 20, 2022 and ending with the issue dated April 20, 2022.

Publisher

Sworn and subscribed to before me this

20th day of April 2022.

Park

Business Manager

My commission expires January 29, 2023 (Seal)

GUSSIE BLACK Notary Public - State of New Mexico Commission # 1087526 My Comm. Expires Jan 29, 2023

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

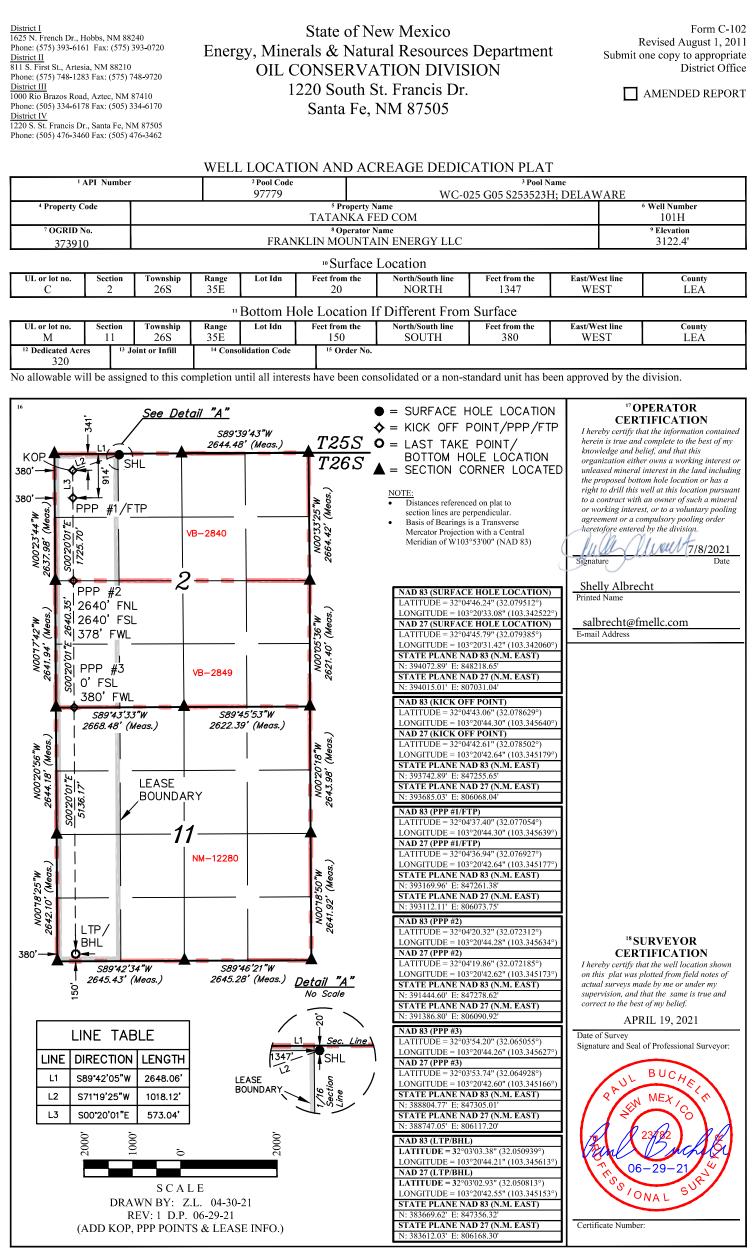
LEGAL NOTICE April 20, 2022

Application of Franklin Mountain Energy, LLC for approval of surface commingling, Lea County, New Mexico. Notice to all affected parties, as well as the heirs and devisees of: Green Ribbon, Inc. Bernard A. Winer and Grace S. Winer, Trustees of the Bernard and Grace Winer Living Trust; Grimes 710, LLC; Lacy Dinsmoor Roop 1999 Revocable Management Trust; Doris Earline Freeman; Young Minerals Company; Eleanor Jeane Hopper; New Mexico State Land Office; United States of America, BLM of Franklin Mountain Energy, LLC's application for surface commingling. Franklin Mountain Energy, LLC, 44 Cook Street, Suite 1000, Denver, Colorado, 80206, has filed an application with the New Mexico Oil Conservation Division seeking administrative approval to surface lease commingle production according to the provisions of NMAC 19.15.12.10.C from the Tatanka Fed Com 101H, Tatanka Fed Com 102H, Tatanka Fed Com 103H, Tatanka Fed Com 104H wells all located in the [97779] DOGIE DRAW; DELAWARE pool with the Tatanka Fed Com 501H, Tatanka Fed Com 502H, Tatanka Fed Com 503H, Tatanka Fed Com 504H, Tatanka Fed Com 603H, Tatanka Fed Com 604H wells all located in the [97088] WC-025 G-08 S2535340; BONE SPRING pool with the Tatanka State Com 701H well located in the [98228] WC-025 G-09 S253536D; UPR WOLFCAMP pool with the Tatanka Fed Com 702H, Tatanka Fed Com 703H, Tatanka Fed Com 702H, Tatanka Fed Com 703H, Tatanka Fed Com 704H, Tatanka Fed Com 703H, Tatanka Fed Com 704H, Tatanka Fed Com 703H, Tatanka Fed Com 804H, Tatanka Fed Com 703H, Tatanka Fed Com 804H, Tatanka Fed Com 803H, Tatanka Fed Com 804H, Tatanka Fed C

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JESSICA GREY FRANKLIN MOUNTAIN ENERGY 44 COOK STREET, SUITE 1000 DENVER, CO 80206



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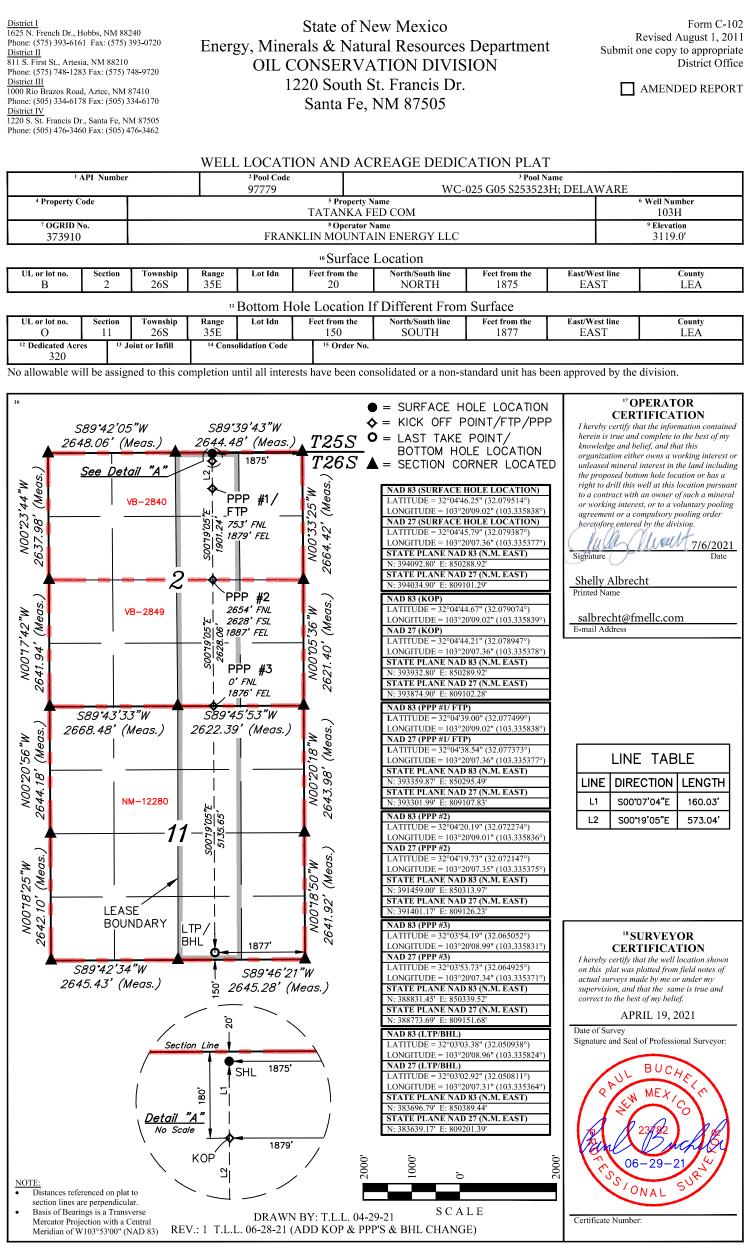
Page 7 of 55

State of New Mexico Form C-102 <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Revised August 1, 2011 Phone: (575) 393-6161 Fax: (575) 393-0720 Energy, Minerals & Natural Resources Department Submit one copy to appropriate District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 OIL CONSERVATION DIVISION District Office District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 South St. Francis Dr. AMENDED REPORT Santa Fe, NM 87505 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 WELL LOCATION AND ACREAGE DEDICATION PLAT ¹ API Number Pool Code ³ Pool Nan WC-025 G05 S253523H; DELAWARE 97779 Well Numbe 4 Property Code ⁵ Property Name TATANKA FED COM 102H Elevation 3121.7' OGRID No. 373910 ⁸ Operator Name FRANKLIN MOUNTAIN ENERGY LLC "Surface Location North/South li NORTH Feet from the 1372 UL or lot no. Township 26S Lot Idr Feet from the East/West line Range County Section 35E 20 WEST С 2 LEA "Bottom Hole Location If Different From Surface Range 35E Lot Idn North/South line East/West line UL or lot no Sectior Township Feet from the Feet from the County 26S 150 SOUTH 1877 WEST LEĂ 11 or Infil 14 C 5 Order dicated Acres 320 No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. ¹⁷ OPERATOR 16 <u>See Detail "A"</u> \bullet = SURFACE HOLE LOCATION **CERTIFICATION** I hereby certify that the information containen herein is true and complete to the best of my knowledge and belief, and that this $\diamond = KICK OFF POINT/PPP/FTP$ 44 S89'39'43"W 2644.48' (Meas.) SHL T25S0 = LAST TAKE POINT/ 12 L1 BOTTOM HOLE LOCATION SECTION CORNER LOCATED Anowedge that belief, that that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant the tot drill this well at this location pursuant T26S 1879 ł 11 = κÖΡ ۳I N00"23"44"W 2637.98" (Meas., 1878' #1/FTP **I**PPP N00*33*25"W 2664.42' (Meas. • Distances referenced on plat to to a contract with an owner of such a mineral or working interest, or to a voluntary pooling 36 "E Distances referenced on plat to section lines are perpendicular. Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83) agreement or a compulsory pooling order heretofore entered by the division. 18 VB-2840 U weat 7/8/2021 \mathcal{Z} Shelly Albrecht NAD 83 (SURFACE HOLE LOCATION) LATITUDE = 32°04'46.24" (32.079512°) LONGITUDE = 103°20'32.79" (103.342441° Printed Name N0077'42"W 541.94' (Meas.) (Meas.) <u>500 19'36 "E</u> 2634.04' N00°05'36"W 2621.40' (Meas. NAD 27 (SURFACE HOLE LOCATION) salbrecht@fmellc.com E-mail Address LATITUDE = 32°04'45.79" (32.079385° LONGITUDE = 103°20'31.13" (103.341980° 2641.94 STATE PLANE NAD 83 (N.M. EAST) PPP #3 ' E: 848243.64 VB-2849 STATE PLANE NAD 27 (N.M. EAST) 0' FSL 394015.24' E: 807056.03 1877' FWL-NAD 83 (KICK OFF POINT) LATITUDE = 32°04'45.02" (32.079172°) LONGITUDE = 103°20'26.90" (103.340805 S89*45'53"W S89*43'33"W 2668.48' (Meas.) 2622.39' (Meas.) NAD 27 (KICK OFF POINT) LATITUDE = 32°04'44.56" (32.079045°) LONGITUDE = 103°20'25.24" (103.340343°) (Meas.) NOO"20"56"W 2644.18' (Meas., N00.20'18"W STATE PLANE NAD 83 (N.M. EAST) N: 393954.12' E: 848751.64' STATE PLANE NAD 27 (N.M. EAST) 2643.98 <u>5135.75'</u> 5135.75' I FASE BOUNDARY N: 393896.24' E: 807564.02 NAD 83 (PPP #1/FTP) LATITUDE = 32°04'39.35" (32.077597°) 11 LONGITUDE = 103°20'26.89" (103.340803° **NAD 27 (PPP #1/FTP)** LATITUDE = 32°04'38.89" (32.077470°) NM-12280 LONGITUDE = $103^{\circ}20'25.23''$ (103.340342°) NOO"18'50"W 2641.92' (Meas.) N00"18"25"W 2642.10° (Meas., STATE PLANE NAD 83 (N.M. EAST) 393381.19' E: 848757.30 STATE PLANE NAD 27 (N.M. EAST) N: 393323.32' E: 80' NAD 83 (PPP #2) LATITUDE = 32°04'20.26" (32.072293°) LONGITUDE = 103°20'26.88" (103.34079 LTP ¹⁸SURVEYOR BHL 1877 **CERTIFICATION** I hereby certify that the well location shown on this plat was plotted from field notes of NAD 27 (PPP #2) LATITUDE = 32°04'19.80" (32.072166°) LONGITUDE = 103°20'25.22" (103.340338°) 589°46'21"W 2645.28' (Meas.) S89°42'34"W 2645.43' (Meas.) STATE PLANE NAD 83 (N.M. EAST) actual surveys made by me or under my 50 ipervision, and that the same is true and prect to the best of my belief. supervision, STATE PLANE NAD 27 (N.M. EAST) LEASE BOUNDARY Ś N: 391393 89' E: 807588 63 APRIL 19, 2021 LINE TABLE
 NAD 83 (PPP #3)

 LATITUDE = 32°03'54.20" (32.065054°)

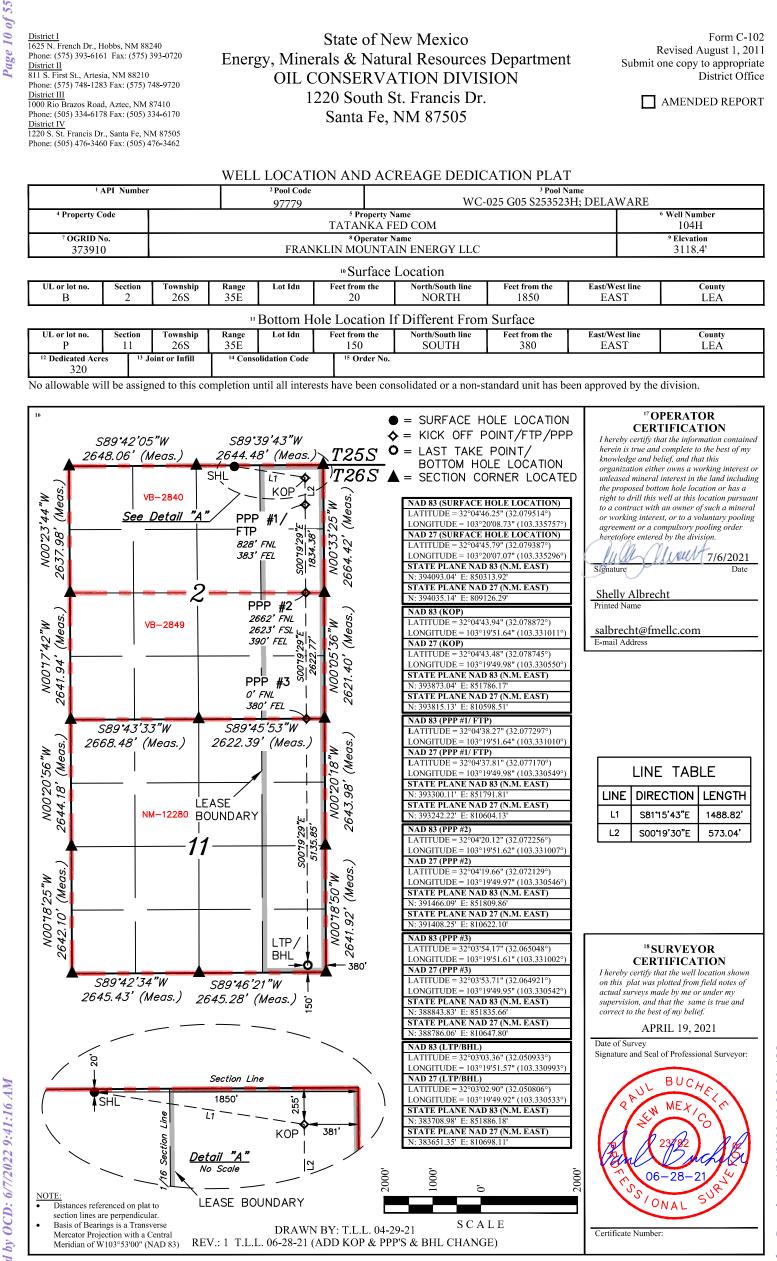
 LONGITUDE = 103°20'26.86" (103.340793°)
 Date of Survey Signature and Seal of Professional Surveyor: LINE DIRECTION LENGTH 1372 Line **NAD 27 (PPP #3)** LATITUDE = 32°03'53.74" (32.064927°) SHL 2 BUCHE S89*42'05"W L1 2648.06 5 Sec. LONGITUDE = 103°20'25.20" (103.340333° L2 S76'34'36"E 521.83' STATE PLANE NAD 83 (N.M. EAST) <u>"A</u>" MEX <u>Detail</u> ~ 16 L3 S00°19'36"E 573.04' 388818.19' E: 848802 No Scale STATE PLANE NAD 27 (N.M. EAST) 2000' 88760.44' E: 8070 2000 000 **NAD 83 (LTP/BHL) LATITUDE = 32°03'03.38" (32.050940°)** LONGITUDE = 103°20'26.82" (103.340782 06 2 29 NAD 27 (LTP/BHL) LATITUDE = 32°03′02.93″ (32.050813°) LONGITUDE = 103°20′25.16″ (103.340322 SCALE S 'ONAL DRAWN BY: Z.L. 04-30-21 STATE PLANE NAD 83 (N.M. EAST) N: 383683 44' F: 848853 04' REV: 1 D.P. 06-29-21 N: 383683.44' E: 848853.04' STATE PLANE NAD 27 (N.M. EAST) (ADD KOP, PPP POINTS & LEASE INFO.) Certificate Number 383625.84' E: 807665.00'

Page 8 of 55

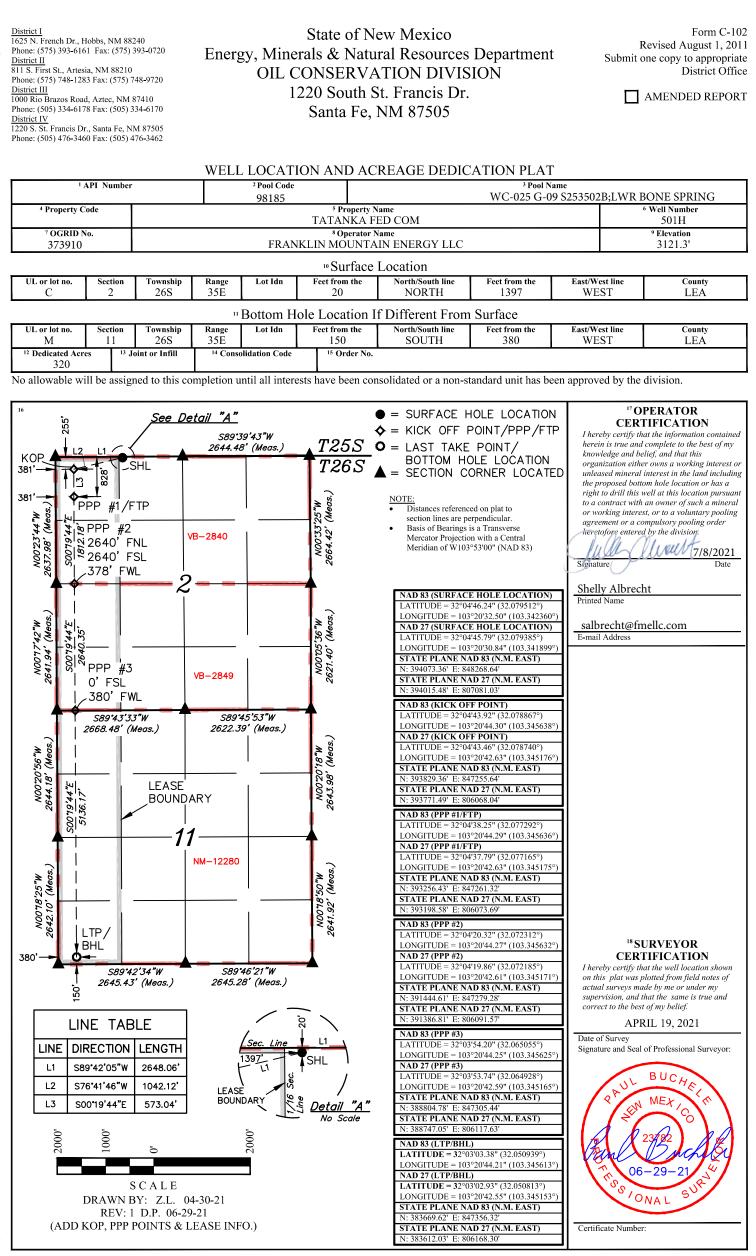


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Page 9 of 55

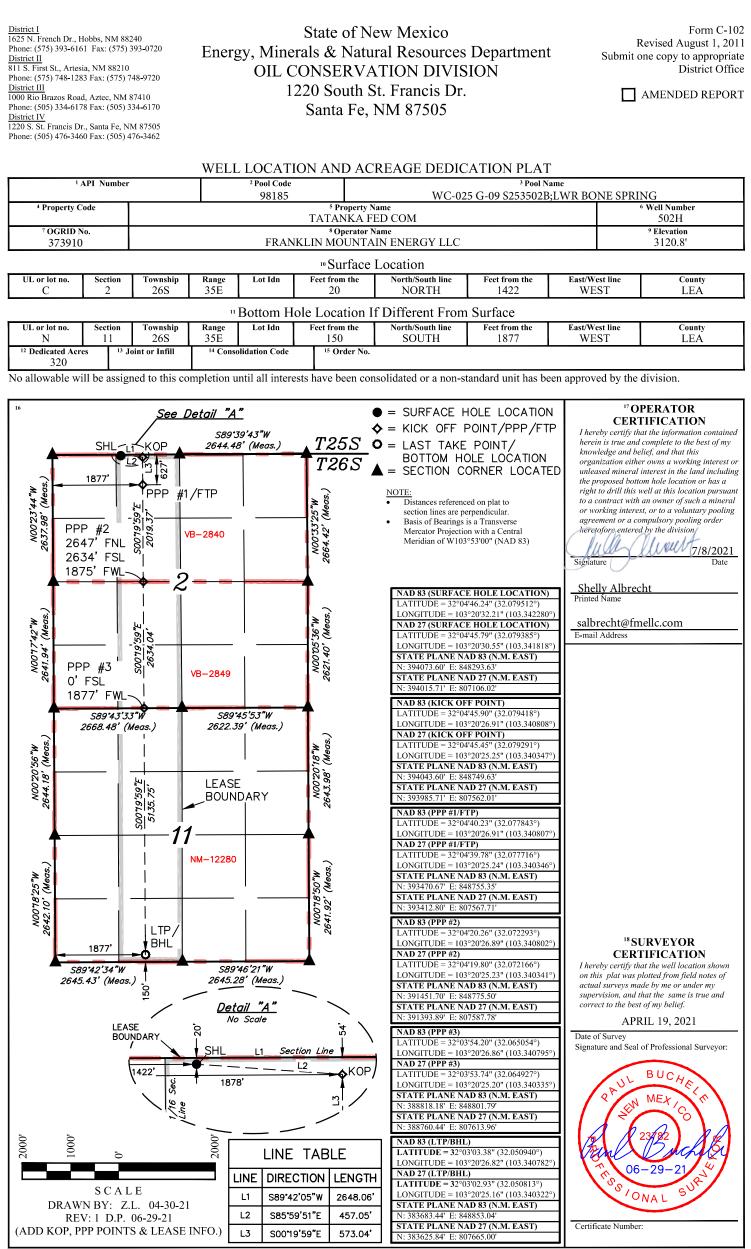


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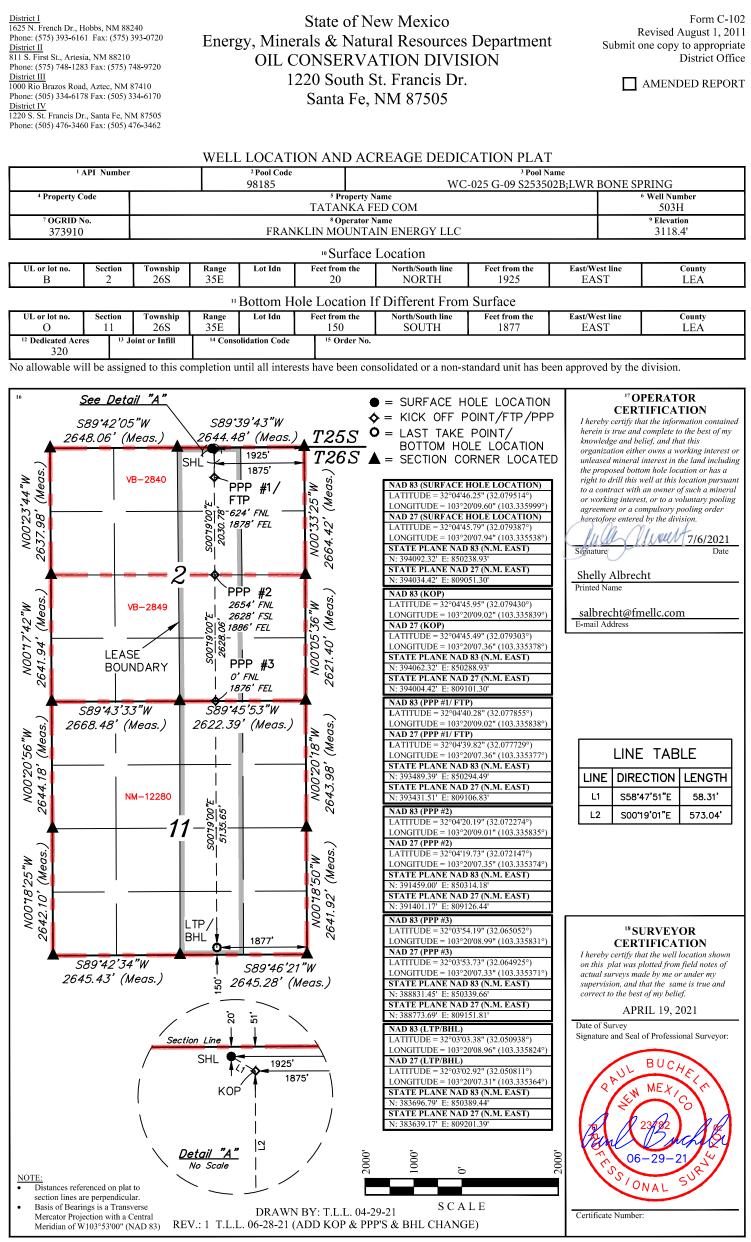
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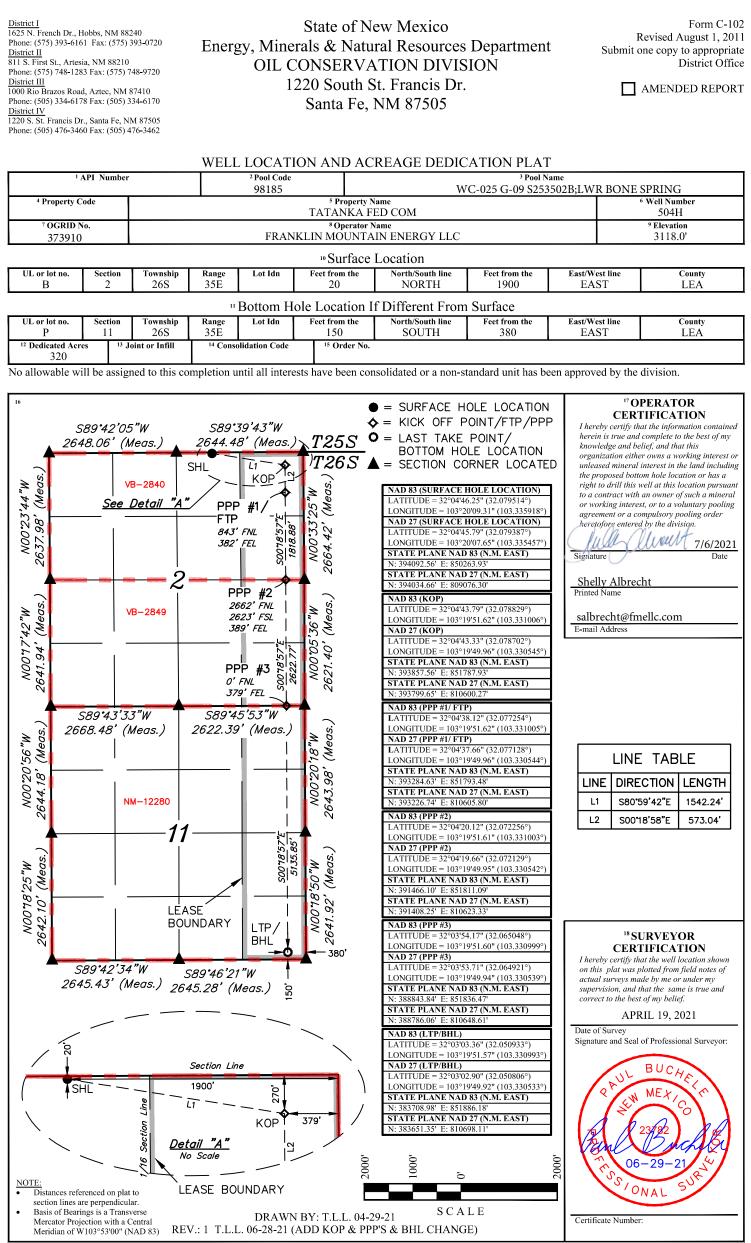
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Page 13 of 55



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Page 14 of 55

 District I

 1625 N. French Dr., Hobbs, NM 88240

 Phone: (575) 393-6161 Fax: (575) 393-0720

 District II

 811 S. First St., Artesia, NM 88210

 Phone: (575) 748-1283 Fax: (575) 748-9720

 District III

 1000 Rio Brazos Road, Aztec, NM 87410

 Phone: (505) 334-6178 Fax: (505) 334-6170

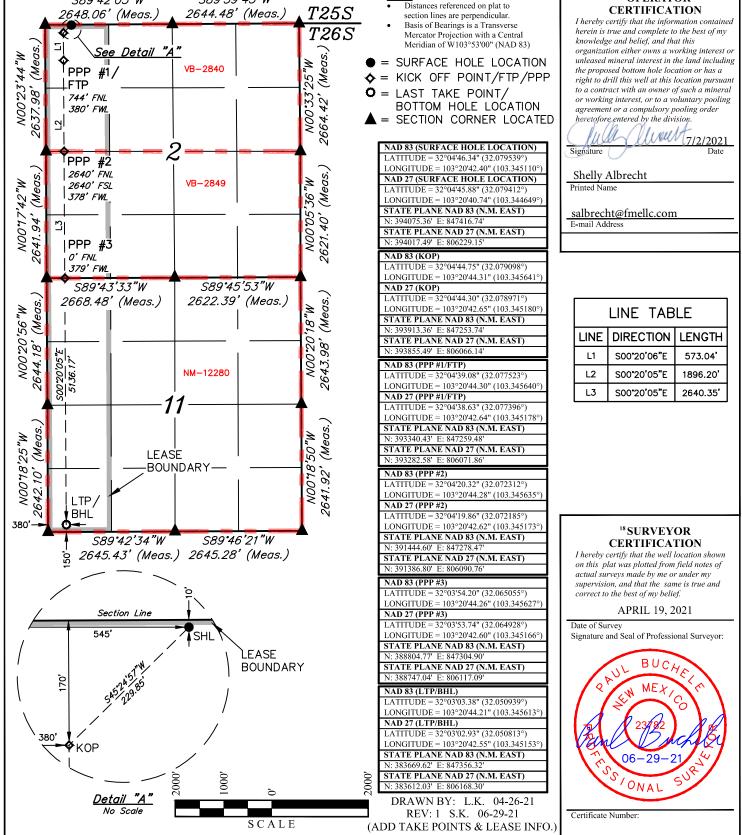
Page 15 of 55

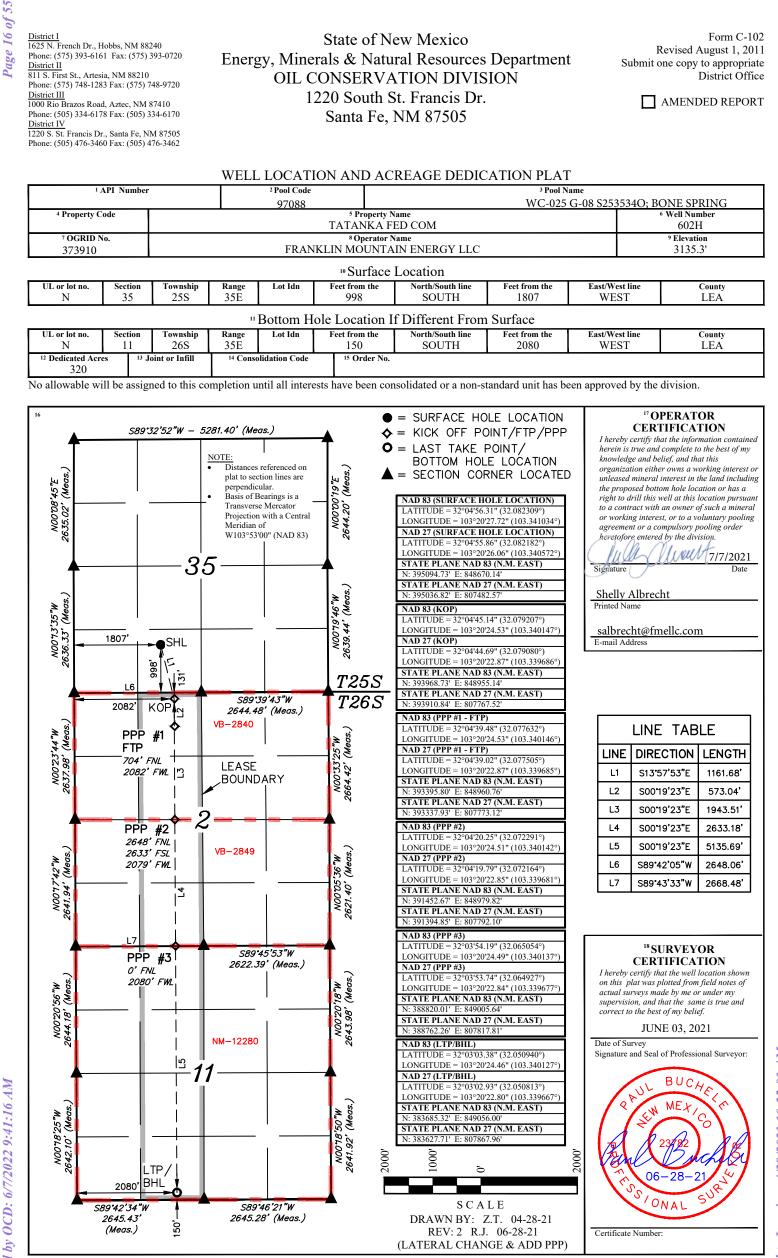
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

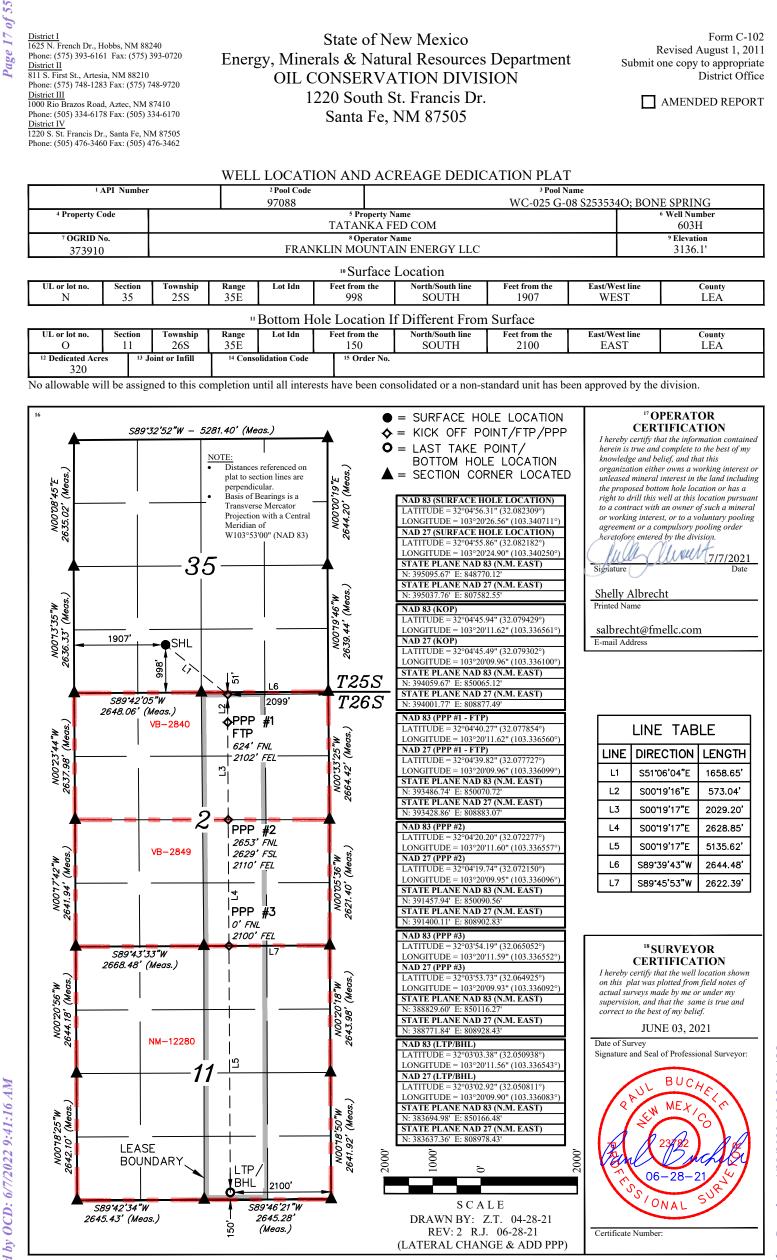
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

1	API Number			² Pool Code 97088			³ Pool N WC-025 G	ame -08 S253534O; BO]	NE SPRING
⁴ Property C	Code				⁵ Property N TATANKA F				⁶ Well Number 601H
⁷ OGRID N 373910				FRAN	⁸ Operator N KLIN MOUNTA	lame IN ENERGY LLC			⁹ Elevation 3134.5'
					¹⁰ Surface	Location			
UL or lot no. D	Section 2	Township 26S	Range 35E	Lot Idn	Feet from the 10	North/South line NORTH	Feet from the 545	East/West line WEST	County LEA
			11	Bottom H	ole Location I	f Different From	Surface		
UL or lot no. M	Section 11	Township 26S	Range 35E	Lot Idn	Feet from the 150	North/South line SOUTH	Feet from the 380	East/West line WEST	County LEA
¹² Dedicated Acr 320	es ¹³ Jo	oint or Infill	¹⁴ Conse	lidation Code	¹⁵ Order No.				
o allowable w	ill be assign	ned to this co	mpletion u	ntil all intere	sts have been con	solidated or a non-st	andard unit has be	een approved by the	division.
	589 ° 42'05 48.06' (N			9'43"W ' (Meas.)	T25S	 NOTE: Distances referensection lines are parties of Pageins of Pageins 	perpendicular.	CER	PERATOR FIFICATION at the information conto







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 1000 Rio Brazos Road, Aztec, NM 87410

 Phone: (505) 334-6178 Fax: (505) 334-6170

 District IV

 1220 S. St. Francis Dr., Santa Fe, NM 87505

 Phone: (505) 476-3460 Fax: (505) 476-3462

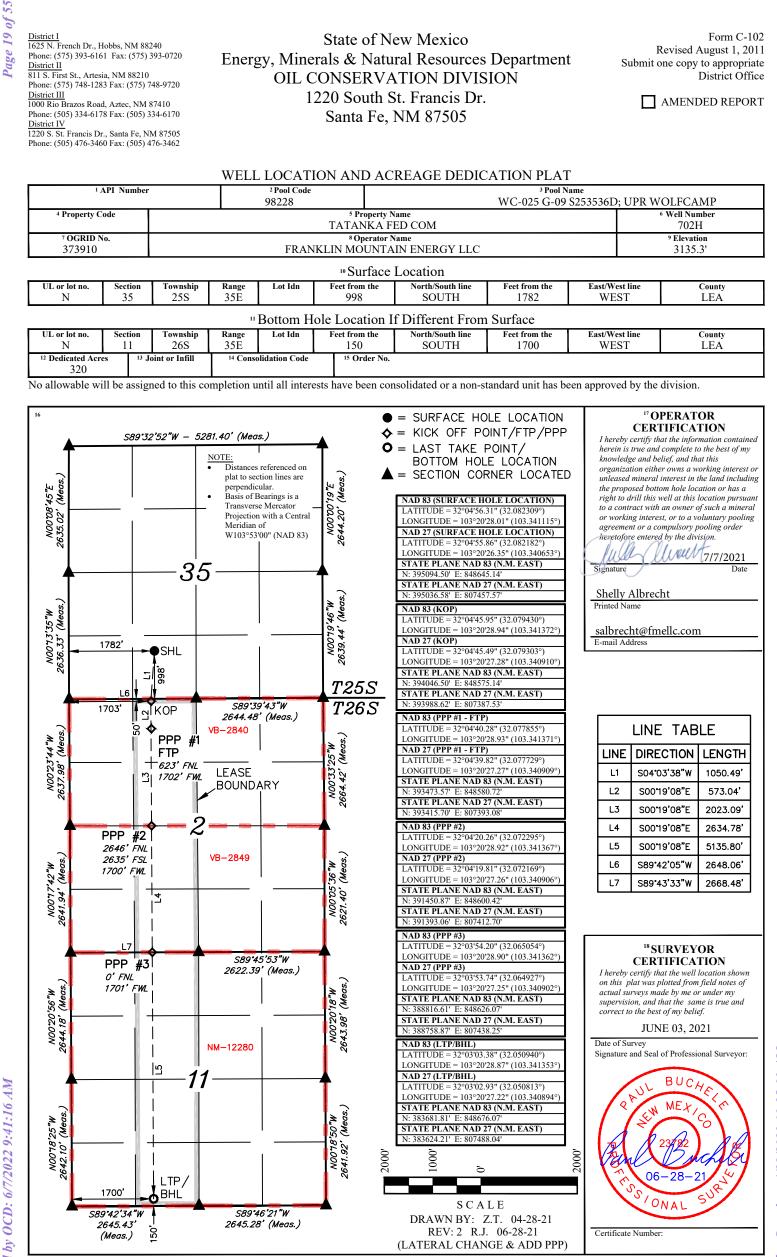
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

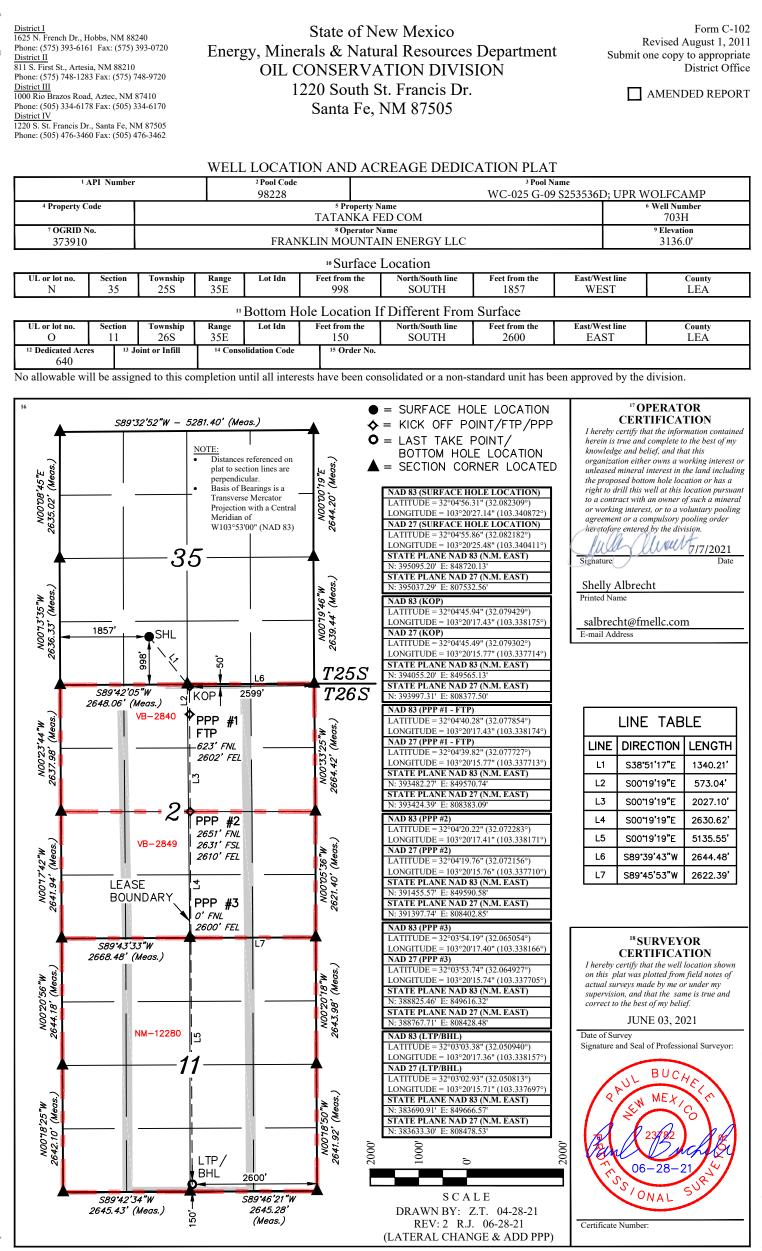
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

				ON AND A	CREAGE DEDIC				
-	¹ API Number		² Pool Code 97088		WC	³ Pool Na C-025 G-08 S2535		NE SPRI	NG
4 Pro	operty Code			⁵ Propert TATANKA					⁶ Well Number 604H
	GRID No.			⁸ Operato					⁹ Elevation
3	73910	- 1 ⁵	FRAN						3092.7'
UL or lo	ot no. Section	Township	Range Lot Idn	¹⁰ Surfac Feet from the	e Location	Feet from the	East/W	est line	County
A	2	265	35Ĕ	20	NORTH	885	EA	ST	LEA
					If Different From				
UL or lo P	ot no. Section 11	Township 26S	RangeLot Idn35E	Feet from the 150	North/South line SOUTH	Feet from the 660	East/W EA		County LEA
	ated Acres ¹³ J 320	oint or Infill	¹⁴ Consolidation Code	¹⁵ Order N	0.	•			
<i></i>		ned to this corr	pletion until all interes	ts have been c	consolidated or a non-st	andard unit has be	en approv	ed by the	division.
16								17.0	
10	000110/0		<u>etail "A"</u>		• = SURFACE H • = KICK OFF F				PERATOR TIFICATION
	589 ° 42'0 2648.06' (1			T25S	O = LAST TAKE	POINT/	here	in is true and	hat the information contained I complete to the best of my
			in 659			LE LUCATION	orga	nization eith	elief, and that this er owns a working interest or
W as.)				\sim	1		the p	proposed bot	interest in the land including tom hole location or has a well at this location pursuant
NO0°23'44"W 537.98' (Meas.	6		PPP #1/FTP 662	25 "W (Meas.	LINE TA		toa	contract with	an owner of such a mineral est, or to a voluntary pooling
38, 53	VB-284	ю	PPP #2	in a	LINE DIRECTION	+	agre	ement or a c	ompulsory pooling order of by the division.
N00°23 2637.98'			2261' FNL 5	N00:33'. 2664.42'	L1 S82*41'54"E		C	NI M	Munut 7/9/2021
26			2624' FSL [%] `` 670' FEL	266 V	L3 S89*39'43"W		Signat	ure	Date
	╺─┤╸				NAD 83 (SURFACE HOL	<u> </u>		lly Albre	cht
4 (.sc				ds.)	LATITUDE = $32^{\circ}04'46.26''$ LONGITUDE = $103^{\circ}19'57$.	(32.079516°)	Printe	d Name	
42 "W (Meas.,		LEASÉ BOUNDA	RY HIN	36" (Me	NAD 27 (SURFACE HOL LATITUDE = 32°04'45.80"	E LOCATION)		orecht@fi	nellc.com
1 2 1				100'05'36"W 2621.40' (Meas.	LATITUDE = $32.0445.80$ LONGITUDE = $103^{\circ}19'55$. STATE PLANE NAD 83 (85" (103.332181°)			
N0077 2641.94		0.7		21.4	N: 394102.83' E: 851278.7	1'			
26.			0'FSL 660'FEL	26.	STATE PLANE NAD 27 (N: 394044.92' E: 810091.0				
	S89*43'3	3.3"W	S89'45'53"W	+	NAD 83 (KOP) LATITUDE = 32°04'45.96"	(32.079434°)			
4 JS.)		(Meas.)	2622.39' (Meas.)	4 (.sp	LONGITUDE = 103°19'54. NAD 27 (KOP)				
56 "W Meas			l i	'18"W (Meas.,	LATITUDE = 32°04'45.50" LONGITUDE = 103°19'53.	(32.079307°) 23" (103.331453°)			
8' (<u> </u>		+	120,	STATE PLANE NAD 83 (N: 394074.83' E: 851504.7				
N00"20"56"W 2644.18' (Meas.)	I			N00"20'18"W 2643.98' (Meas	STATE PLANE NAD 27 (N: 394016.92' E: 810317.0				
264				26.1	NAD 83 (PPP #1/FTP) LATITUDE = 32°04'40.29"				
	┣───┼	<u> </u>	l	∔ _	$\frac{\text{LONGITUDE} = 32 \text{ of } 40.23}{\text{LONGITUDE} = 103^{\circ}19'54.}$ NAD 27 (PPP #1/FTP)				
(·s			5135.81'	(.sr	LATITUDE = $32^{\circ}04'39.84''$ LONGITUDE = $103^{\circ}19'53$.				
25 "W (Meas.,			<u>5135.81</u>	'50"W (Meas.,	STATE PLANE NAD 83 (N: 393501.90' E: 851510.31	N.M. EAST)			
18'2	NM-122	280	•		STATE PLANE NAD 27 (N: 393444.00' E: 810322.6	N.M. EAST)			
100.				N00'18 2641.92'	NAD 83 (PPP #2)				
N00'18'25"W 2642.10' (Meas				0	LATITUDE = 32°04'20.13" LONGITUDE = 103°19'54.				URVEYOR
	S89*42'3	34"W	89°46'21"W	1	NAD 27 (PPP #2) LATITUDE = 32°04'19.68"			reby certify th	TIFICATION hat the well location shown
	2645.43' (2645.28' B		LONGITUDE = 103°19'53. STATE PLANE NAD 83 (N.M. EAST)	actu	al surveys m	plotted from field notes of ade by me or under my
			(Meas.) –		N: 391464.77' E: 851530.2' STATE PLANE NAD 27 (N.M. EAST)			that the same is true and at of my belief.
NOT	TE: Distances referenced	on nlat to	/		N: 391406.92' E: 810342.5 NAD 83 (PPP #3)	1'	7		RIL 19, 2021
	section lines are perpe Basis of Bearings is a	ndicular.	Sect	ion Line	LATITUDE = 32°03'54.17" LONGITUDE = 103°19'54.			of Survey ture and Seal	of Professional Surveyor:
	Transverse Mercator Projection with a Cent			885'	NAD 27 (PPP #3) LATITUDE = 32°03'53.72"	1		/	BUCU
	Meridian of W103°53 (NAD 83)		SHL		LONGITUDE = 103°19'53. STATE PLANE NAD 83 (20" (103.331445°)		AUL	MEN A
			1	/	N: 388841.51' E: 851555.9 STATE PLANE NAD 27 (5'	/	JEW.	MEX CON
			. \	/	N: 388783.74' E: 810368.1			1 6	23/82 0
2000'	1000' 0'		2000'	/	NAD 83 (LTP/BHL) LATITUDE = 32°03'03.36"			all	15 Jchter
			Detail	<u>'A "</u>	LONGITUDE = 103°19'54. NAD 27 (LTP/BHL))			5-29-21
	SCAL	E	No Scal		LATITUDE = 32°03'02.90" LONGITUDE = 103°19'53.	17" (103.331437°)		5510	NAL SUR
D	RAWN BY: Z.	T. 04-27-21			STATE PLANE NAD 83 (N: 383706.70' E: 851606.2	3'			
(AD	REV: 1 06-29- D LEASE INFO)		STATE PLANE NAD 27 (N: 383649.07' E: 810418.1		Certif	icate Numbe	r:

.





Page 20 of 55

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

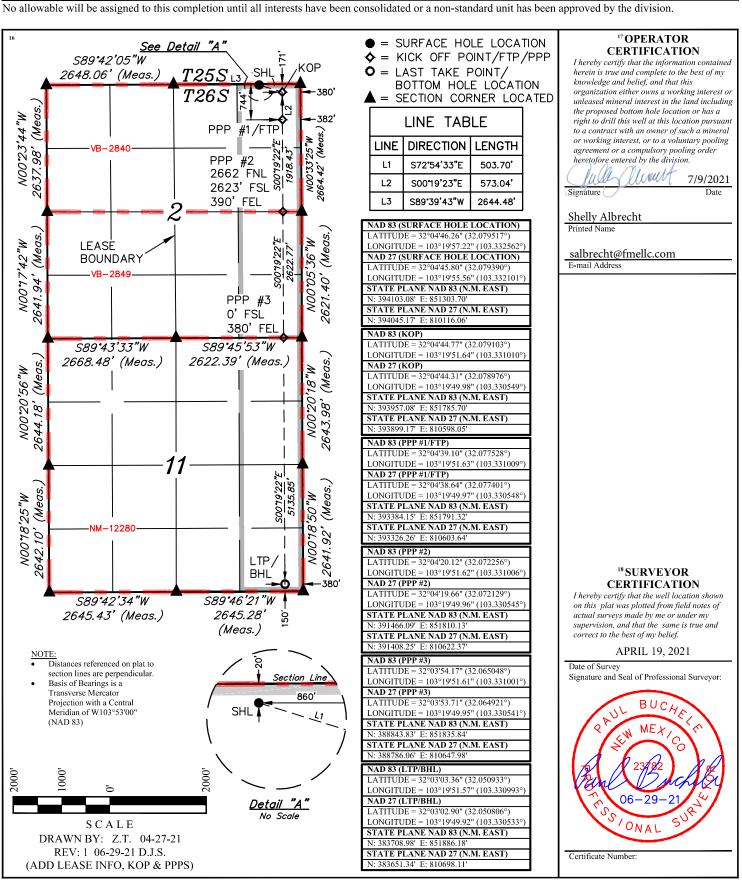
AMENDED REPORT

Page 21 of 55

e			~		D ACREAGE D	EDICA				
	¹ API Number		² Pool 9822			WC	³ Pool Na C-025 G-09 S253		PR WOI	LFCAMP
4 Pro	operty Code				operty Name IKA FED COM					⁶ Well Number 704H
	GRID No.		E	⁸ Op	erator Name UNTAIN ENERGY					⁹ Elevation 3093.8'
37	73910		F.			LLC				3093.8
UL or lot	t no. Section	Township	Range Lot Id		the North/Sout	h line	Feet from the	East/W	est line	County
Α	2	265	35E	20	NORT		935	EA		LEA
			¹¹ Bottor	n Hole Loca	tion If Different	From S	urface			
UL or lot O	t no. Section 11	Township 26S	Range Lot Id 35E	In Feet from 150	the North/Sout SOUT		Feet from the 1650	East/W		County LEA
¹² Dedicat	ted Acres 13 J	oint or Infill	¹⁴ Consolidation C		der No.	··	1000			
	ble will be assign	ned to this com	unletion until all i	nterests have be	en consolidated or	a non-stan	dard unit has be	en annrov	ed by the	division
					on consentated of	a non baa		uppio (eu oy ine	division.
16	\$89*42'0 2648.06' (i			the second se	S = KICK S = LAST	OFF PC TAKE F	LE LOCATION NT/FTP/PPF OINT/ E LOCATION	D I here herei	CER eby certify th in is true and	PPERATOR TIFICATION <i>hat the information contained</i> <i>d complete to the best of my</i> <i>elief, and that this</i>
			E23 21 165	50' T 726	SS ▲ = SECTI	ON COR	NER LOCATE			er owns a working interest or interest in the land including
44 "W (Meas.,		PPP #1,		M. M.	LIN	E TAB	LE	right	to drill this	tom hole location or has a well at this location pursuant
		l i i	10 C	25"W (Meas.,		ECTION	LENGTH	or we	orking intere	h an owner of such a mineral est, or to a voluntary pooling
N00°23'44"W 2637.98' (Mea	UEASE			2		13'57"W	715.09'			ompulsory pooling order ed by the division.
N0(BOUNDA	RY	2656 2627			'19'23"E	573.04'		ull	Une 7/9/2021
56			1660'	FEL	L3 S89	'39'43"W	2644.48'	Signat	ure /	Date
		2-	- •		NAD 83 (SURFA	CE HOLE	LOCATION)		lly Albre	cht
W as.)				Γ ∰ N00'05'36"W 2621.40' (Meas.)	LATITUDE = 32 LONGITUDE =	°04'46.26" (3	2.079516°)		d Name	
N00°17'42"W 541.94' (Meas.			23"E	- 🗄 🛛 🕅 - 🕅 - 🕅	NAD 27 (SURFA	CE HOLE	LOCATION)		orecht@fi	mellc.com
	VB284	9	2627.192	0;00	LONGITUDE =	103°19'56.43	" (103.332343°)			
N00"17 2641.94				#3 00 12	STATE PLANE N: 394102.32' E:	851228.72'				
264 N			0' FS	50 >	STATE PLANE N: 394044.41' E:		M. EAST)			
			1650'		NAD 83 (KOP) LATITUDE = 32	001/15 05" (2	2.070421%)			
	589°43'3 2668.48' (S89°45'53" 2622.39' (Me		LONGITUDE =					
,56 "W (Meas.)	2000.70 (50 	NAD 27 (KOP) LATITUDE = 32					
, (h					LONGITUDE = STATE PLANE					
N00°20 2644.18'	1			0.20	N: 394064.82' E: STATE PLANE		M. EAST)			
644 00			i	040 640	N: 394006.92' E: NAD 83 (PPP #1					
Ñ		44	E 👔	Ñ	LATITUDE = 32	°04'40.28" (3				
			μ		LONGITUDE = NAD 27 (PPP #1	/FTP)	`			
W as.,			<u>9,23</u>	W ds.	LATITUDE = 32 LONGITUDE =	103°20'04.73	" (103.334648°)_			
'25"W (Meas.,			<u>5135.68'</u>	50" (Me	STATE PLANE N: 393491.89' E:		M. EAST)			
	NM-122	80		18:	STATE PLANE N: 393434.01' E:		M. EAST)			
N00'18'25"W 2642.10' (Mea				c NOO'18'50"W 2641.92' (Meas.)	NAD 83 (PPP #2)	2.0722720			
26.		ILT IBH	'P/ L ↓	50 V	LATITUDE = 32 LONGITUDE =	103°20'06.38				URVEYOR
	S89*42'3		589*46*2		NAD 27 (PPP #2 LATITUDE = 32	°04'19.72" (3			eby certify t	TIFICATION hat the well location shown
	589 42 3 2645.43' (2645	28 '	LONGITUDE = STATE PLANE	NAD 83 (N.)		on th actua	is plat was al surveys m	plotted from field notes of ade by me or under my
	(,	,091 (Meas		N: 391460.07' E: STATE PLANE		M. EAST)			that the same is true and st of my belief.
NOT				~ ~	N: 391402.24' E: NAD 83 (PPP #3	809352.53'			AP	RIL 19, 2021
	Distances referenced of section lines are perpe		Section Line		LATITUDE = 32 LONGITUDE =	°03'54.18" (3			of Survey ture and Sea	l of Professional Surveyor:
·	Basis of Bearings is a Transverse Mercator		11		NAD 27 (PPP #3)				
1	Projection with a Cent Meridian of W103°53		1 <u></u> SH	IL 935'	LATITUDE = 32 LONGITUDE =	103°20'04.70	" (103.334640°)		,UL	BUCHE
	(NAD 83)				STATE PLANE N: 388833.32' E:	850566.04'		/	8 W	MEXX
			`	,	STATE PLANE N: 388775.56' E:		M. EAST)		1×1	
9	. 00			/	NAD 83 (LTP/B	HL)	2.0500279	12	X	23/82
2000'	1000'		2000'		LATITUDE = 32 LONGITUDE =	103°20'06.33		1	me	many
				t <mark>ail "A"</mark> o Scale	NAD 27 (LTP/B LATITUDE = 32	°03'02.92" (3			'S	5-29-21
	S C A L		/•		LONGITUDE = STATE PLANE				210	NAL SUI
	RAWN BY: Z.7 REV: 1 06-29-				N: 383698.64' E: STATE PLANE	850616.40'	-			100
(ADI	D LEASE INFO,)		N: 383641.02' E:			Certifi	icate Numbe	я:

L

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 Form C-102 State of New Mexico Revised August 1, 2011 Energy, Minerals & Natural Resources Department Submit one copy to appropriate District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION District Office Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 South St. Francis Dr. AMENDED REPORT Santa Fe, NM 87505 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 WELL LOCATION AND ACREAGE DEDICATION PLAT ¹ API Number Pool Code ³ Pool Name 98228 WC-025 G-09 S253536D; UPR WOLFCAMP 4 Property Code Well Numbe **Property Nam** TATANKA FED COM 705H OGRID No ⁸ Operator Name FRANKLIN MOUNTAIN ENERGY LLC Elevation 3092.0' 373910 ¹⁰Surface Location UL or lot no. Lot Idn Feet from the Feet from the East/West line County Section Fownshir Range North/South line 2 26S 35Ē 20 NORTH 860 LEA A EAST "Bottom Hole Location If Different From Surface East/West line UL or lot no. Township Lot Idn Feet from the North/South line Feet from the Section Range County SOUTH Р 11 26S 35Ē 150 380 EAST LEA Joint or Infil 14 Cons 15 Order No Dedicated Act 320 No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III Phone: (5/5) /48-1283 Fax: (5/5) /48-9/20 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

Page 23 of 55

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

				WELL		ON AND A	CREAGE DEDIC			
		Number			² Pool Code 98288			³ Pool Na WC-025 G-		PR WOLFCAMP
4 Pr	operty Code					⁵ Property TATANKA				⁶ Well Number 801H
	OGRID №. 373910				FRANI	⁸ Operator	Name AIN ENERGY LLC			⁹ Elevation 3134.3'
	575910				110110		e Location			515-1.5
UL or le		Section	Township		Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D		2	26S	35E		10	NORTH	570	WEST	LEA
UL or le	otno. I s	Section	Township		Bottom Ho	Feet from the	If Different From North/South line	Surface	East/West line	County
Μ		11	26S .	35Ē		150	SOUTH	380	WEST	LEA
	ated Acres 640	13 J	oint or Infill	¹⁴ Conso	lidation Code	¹⁵ Order No	•			
lo allow	able will b	e assigi	ned to this	completion u	ntil all interes	sts have been co	onsolidated or a non-st	tandard unit has be	en approved by th	e division.
16	580	*42'05	5 <i>"W</i>	589*39)'4.3"W		NOTE:		17	OPERATOR
			leas.)	2644.48		T25S	 Distances referen section lines are p 	perpendicular.	CE	RTIFICATION that the information contained
		Se				T26S	Basis of Bearings Mercator Project	ion with a Central	herein is true a	nd complete to the best of my belief, and that this
44 "W (Meas.,	∳ \	<u>Detail</u>				(.s.	$\Phi = \text{SURFACE H}$	3°53'00" (NAD 83)	organization ei	ther owns a working interest or al interest in the land including
,44, (Ne		#1 /		VB-2840		'25"W (Meas.)	$\diamond = \text{KICK OFF F}$		the proposed b	ottom hole location or has a is well at this location pursuant
N00°23'44"W 37.98' (Mea.	FTP 623					2, 23, 2, 1	O = LAST TAKE	POINT/	to a contract w	ith an owner of such a mineral erest, or to a voluntary pooling
NOO 2637.9	381'	FWL 				N00'33' 2664.42'	\blacktriangle = SECTION CO	DE LOCATION ORNER LOCATE	agreement or a heretofore ente	compulsory pooling order red by the division.
26				-		266 266	NAD 83 (SURFACE 1		Clully	Une 7/2/2021
4	PPP	#2	ź	?——			LATITUDE = 32°04'44 LONGITUDE = 103°2	6.34" (32.079539°)	Signature	Date
4 35.)	2640 2640	FNL		VB-2849		as.)	NAD 27 (SURFACE I LATITUDE = 32°04'43	HOLE LOCATION)	Shelly Albr	echt
42 "W (Meas.	378'					'36 "W (Meas.,	LONGITUDE = 103°2	0'40.45" (103.344568°)	Printed Name	
0"17', 94' (m			LEAS	SE NDARY	05: 10' (STATE PLANE NAD N: 394075.59' E: 8474	41.74'	salbrecht@ E-mail Address	fmellc.com
N00°17'42"W 641.94' (Mea.		 #3				N00'05 2621.40'	STATE PLANE NAD N: 394017.72' E: 8062		L-man / touress	
NOC 2641.:	O' FN	Z				26.2	NAD 83 (KOP) LATITUDE = 32°04'43	5.94" (32.079428°)		
	380'	FWL 9°43'3.	Z" A/	SPO*4	5 <i>'53"W</i>	4	LONGITUDE = 103°2 NAD 27 (KOP)	0'44.30" (103.345638°)		
s.)			Meas.)		' (Meas.)	's.)	LATITUDE = 32°04'4 LONGITUDE = 103°2			
'56 "W (Meas.,	l ¦					'18"W (Meas.)	STATE PLANE NAD N: 394033.59' E: 8472	83 (N.M. EAST)		IE TABLE
~						To .	STATE PLANE NAD N: 393975.72' E: 8060	27 (N.M. EAST)	LINE DIF	RECTION LENGTH
N00°20 2644.18'	<u>'41 "E</u>					N00°20 2643.98'	NAD 83 (PPP #1/FTP)	L1 S0	0'19'41"E 573.04'
264 N	<u>5136.1</u>			NM-12280		264	LATITUDE = 32°04'40 LONGITUDE = 103°2	0'44.29" (103.345636°)		0°19'41"E 2016.45'
`	81.,		<u> </u>	1		↓ `	NAD 27 (PPP #1/FTP LATITUDE = 32°04'3	9.82" (32.077726°)	L3 S0	0'19'41"E 2640.35'
$\hat{}$			- í	<i>•</i>			LONGITUDE = 103°2 STATE PLANE NAD	83 (N.M. EAST)		
25 "W (Meas.						50"W (Meas.,	N: 393460.66' E: 8472 STATE PLANE NAD			
3,26 (A)			_		I		N: 393402.80' E: 8060 NAD 83 (PPP #2)	71.79'		
N00'18'25"W 342.10' (Mea		I			1	N00'18 2641.92'	LATITUDE = 32°04'2	0.32" (32.072312°) 0'44.27" (103.345632°)		
NOU 2642.	LTP					NC 641	NAD 27 (PPP #2) LATITUDE = 32°04'19			
380' -							LONGITUDE = 103°2 STATE PLANE NAD	0'42.61" (103.345171°)	18	SURVEYOR
		S89 ° 42	2'34"W	S89*4	6'21"W	-	N: 391444.61' E: 8472	79.37'	CE	RTIFICATION
	.0 <u>5</u> 26	45.43	(Meas.,) 2645.28	(Meas.)		STATE PLANE NAD N: 391386.81' E: 8060		on this plat wa	that the well location shown is plotted from field notes of
	/			`			NAD 83 (PPP #3) LATITUDE = 32°03'54		supervision, an	made by me or under my ad that the same is true and
/	/			\mathbf{i}			LONGITUDE = 103°2 NAD 27 (PPP #3)	0'44.25" (103.345625°)		vest of my belief. PRIL 19, 2021
,				• 0			LATITUDE = 32°03'53 LONGITUDE = 103°2		Date of Survey	
/		Section	Line				STATE PLANE NAD N: 388804.78' E: 8473	83 (N.M. EAST)	Signature and Se	eal of Professional Surveyor:
50,	570'		/ *	SHL V			STATE PLANE NAD N: 388747.05' E: 8061	27 (N.M. EAST)		BUCHE
382, 0		38'40"W 92.66'	-	τ \	LEASE		NAD 83 (LTP/BHL)			N MEX C
	KOP			/	BOUNDAR	Y	LATITUDE = 32°03'03 LONGITUDE = 103°2		/ 🕺	
, ב							NAD 27 (LTP/BHL) LATITUDE = 32°03'02		1	23782
\backslash				/			LONGITUDE = 103°2 STATE PLANE NAD		Venl	Juchie

Received by OCD: 6/7/2022 9:41:16 AM

06

Certificate Number

-29 -2

ONAL

N: 383669.62' E: 847356.32' STATE PLANE NAD 27 (N.M. EAST) N: 383612.03' E: 806168.30'

DRAWN BY: L.K. 04-26-21 REV: 1 S.K. 06-29-21

(ADD TAKE POINTS & LEASE INFO.)

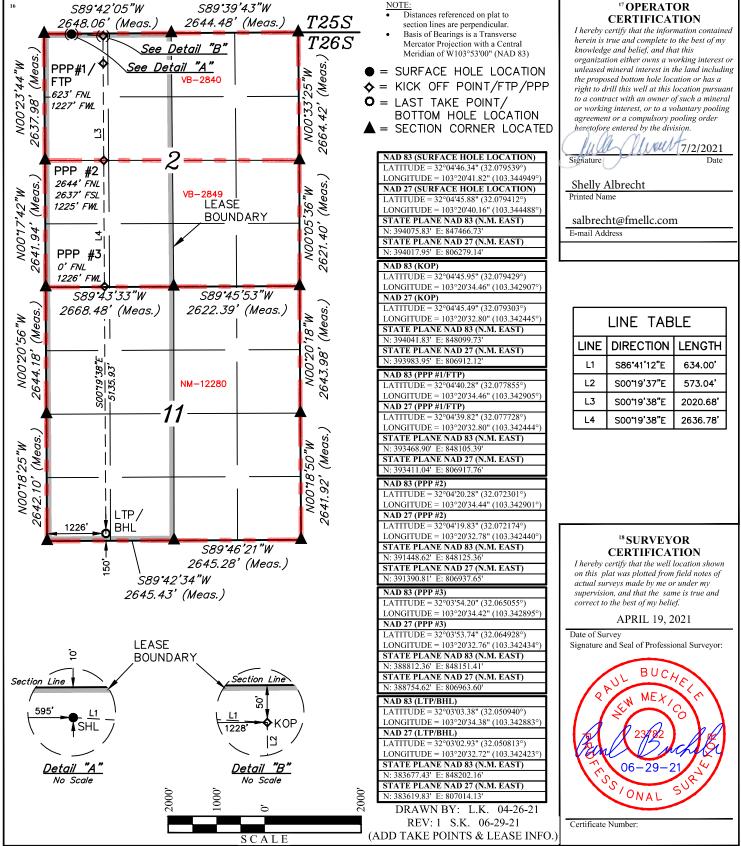
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SCALE

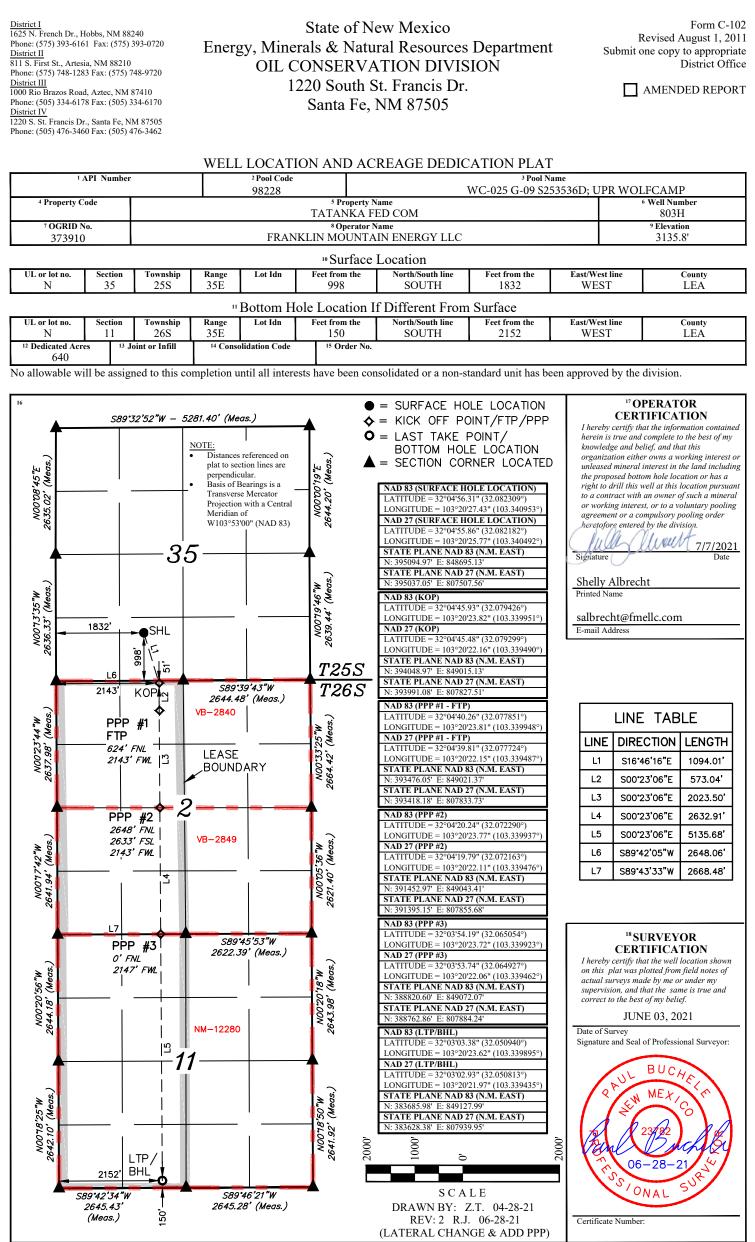
<u>District I</u>
 <u>1625</u> N. French Dr., Hobbs, NM 88240
 Phone: (575) 393-6161 Fax: (575) 393-0720
 <u>District II</u>
 <u>8115</u> S. First St., Artesia, NM 88210
 Phone: (575) 748-1283 Fax: (575) 748-9720
 <u>District III</u>
 <u>1000</u> Rio Brazos Road, Aztee, NM 87410
 Phone: (505) 334-6178 Fax: (505) 334-6170
 <u>District IV</u>
 <u>1220</u> S. St. Francis Dr., Santa Fe, NM 87505
 Phone: (505) 476-3460 Fax: (505) 476-3462

AMENDED REPORT

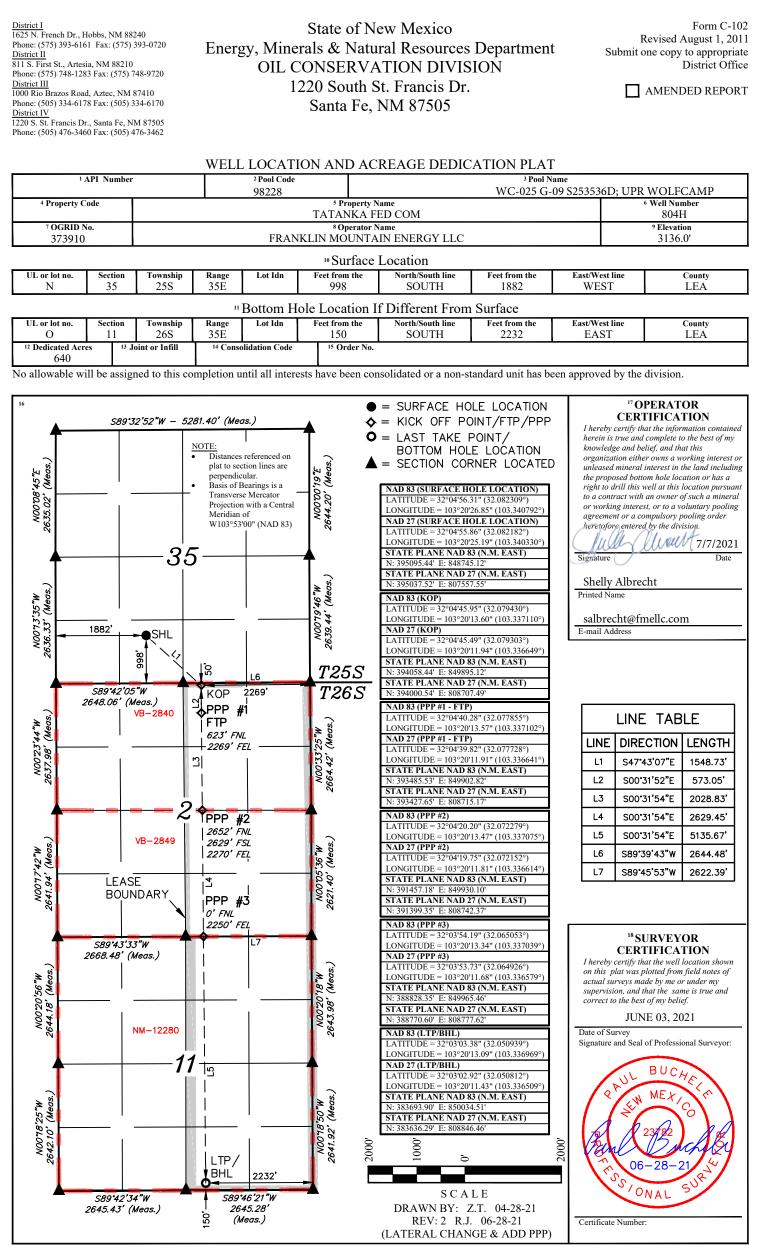
WELL LOCATION AND ACREAGE DEDICATION PLAT ¹ API Number ² Pool Code ³ Pool Name WC-025 G-09 S253536D; UPR WOLFCAMP 98228 4 Property Code Well Number **Property Nan** TATANKA FED COM 802H ⁸ Operator Name FRANKLIN MOUNTAIN ENERGY LLC Elevation 3134.3' OGRID No 373910 ¹⁰Surface Location East/West line UL or lot no. Lot Idn Feet from the Feet from the County Section Townshir Range North/South line D 2 26S 35Ē 10 NORTH 595 WEST LEA "Bottom Hole Location If Different From Surface UL or lot no. Township Lot Idn Feet from the North/South line Feet from the East/West line Section Range County SOUTH Μ 11 26S 35E 150 1226 WEST LEA Joint or Infil 14 Cons 15 Order No Dedicated Acr 640 No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. NOTE: • Distances referenced on plat to ¹⁷OPERATOR 589*****39'43"W S89*****42'05"W CERTIFICATION section lines are perpendicular.



Received by OCD: 6/7/2022 9:41:16 AM

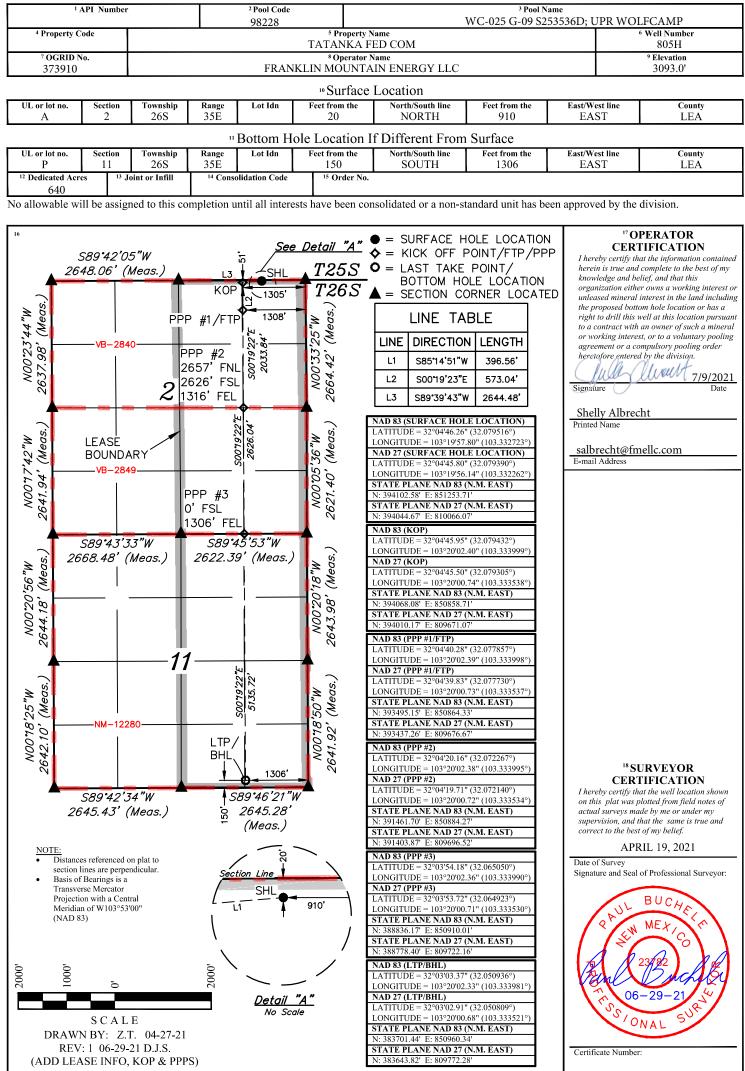


Dage 25 of 55



Page 26 of 55

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 Form C-102 State of New Mexico Revised August 1, 2011 Energy, Minerals & Natural Resources Department Submit one copy to appropriate District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION District Office Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 South St. Francis Dr. AMENDED REPORT Santa Fe, NM 87505 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 WELL LOCATION AND ACREAGE DEDICATION PLAT ¹ API Number ² Pool Code ³ Pool Name WC-025 G-09 S253536D; UPR WOLFCAMP 98228 4 Property Code Well Numbe **Property Nan** TATANKA FED COM 805H OGRID No. ⁸ Operator Name FRANKLIN MOUNTAIN ENERGY LLC Elevation 3093.0' 373910 ¹⁰Surface Location UL or lot no. Lot Idn Feet from the Feet from the East/West line Count Section Fownshir Range North/South line 2 26S 35Ē 20 NORTH 910 LEA A EAST



Received by OCD: 6/7/2022 9:41:16 AM

Dage 27 of 55

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 Form C-102 State of New Mexico Revised August 1, 2011 Energy, Minerals & Natural Resources Department Submit one copy to appropriate District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION District Office Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 South St. Francis Dr. AMENDED REPORT Santa Fe, NM 87505 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 WELL LOCATION AND ACREAGE DEDICATION PLAT ¹ API Number Pool Code ³ Pool Name WC-025 G-09 S253536D; UPR WOLFCAMP 98228 4 Property Code Well Numbe **Property Nan** TATANKA FED COM 806H OGRID No. ⁸ Operator Name FRANKLIN MOUNTAIN ENERGY LLC Elevation 3090.2' 373910 ¹⁰Surface Location UL or lot no. Lot Idn Feet from the Feet from the East/West line County Section lownshir Range North/South line 2 26S 35Ē 20 NORTH 835 LEA A EAST "Bottom Hole Location If Different From Surface East/West line UL or lot no. Township Lot Idn Feet from the North/South line SOUTH Feet from the Section Range County Р 11 26S 35Ē 150 380 EAST LEA Dedicated Act Joint or Infil 14 Cons 15 Order No 640 No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. ¹⁷OPERATOR ● = SURFACE HOLE LOCATION <u>See Detail "A'</u> CERTIFICATION = KICK OFF POINT/FTP/PPP S89*42'05"W Ó I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including KOP ਹੁੰ Ô LAST TAKE POINT/ $T25S_{L}$ SHL 2648.06' (Meas.) BOTTOM HOLE LOCATION T26S624' SECTION CORNER LOCATED = 2 (Meas.) the proposed bottom hole location or has a right to drill this well at this location pursuan to a contract with an owner of such a mineral or working interest, or to a voluntary pooling N00°23'44"W 537.98' (Meas. 382 #1/F PPF LINE TABLE TΡ LINE **DIRECTION** LENGTH ∠062' FNL 05 2623' FSL 390' FFI agreement or a compulsory pooling order he<u>retofore</u> entered by the division. L1 S86°29'52"E 456.81 26.37 linet full 7/9/2021 L2 S00°19'19"E 573.04 Signature L3 S89'39'43"W 2644.48' Shelly Albrecht NAD 83 (SURFACE HOLE LOCATION) (Meas.) LATITUDE (Meas. °04'46.26" (32.079517 LATITUDE = 32°04'46.26" (32.079517°) LONGITUDE = 103°19'56.93" (103.332481°) N0017'42'W LEASE salbrecht@fmellc.com E-mail Address NAD 27 (SURFACE HOLE LOCATION) BOUNDARY F. LATITUDE = 32°04'45.80" (32.079390°) LONGITUDE = 103°19'55.27" (103.332020 VB-2849 , <u>20.00</u> 2641.94' <u>, 61.005</u> 2622. STATE PLANE NAD 83 (N.M. EAST) PPP #3 394103.33' E: 851

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Dage 28 of 55



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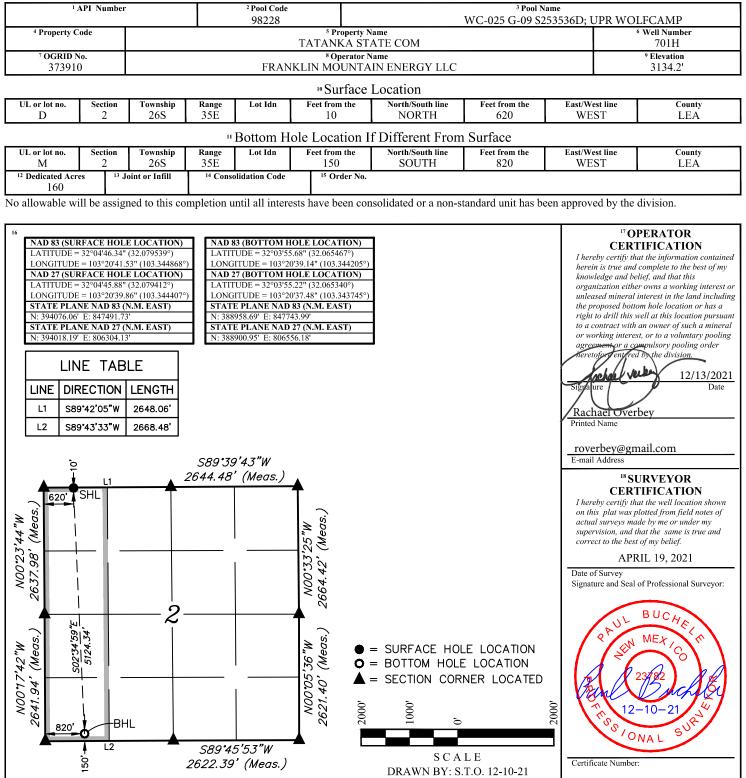
2621.40' STATE PLANE NAD 27 (N.M. EAST) N: 394045.42' E: 810141.05' 0'FSL 380' FEL NAD 83 (KOP) LATITUDE = 32°04'45.96" (32.079433°) LONGITUDE = 103°19'51.63" (103.331010°) S89°45'53"W S89'43'33"W 2622.39' (Meas.) 2668.48' (Meas.) (Meas.) (Meas., NAD 27 (KOP) 18"W LATITUDE = $32^{\circ}04'45.50''$ (32.079307°) LONGITUDE = $103^{\circ}19'49.97''$ (103.3305) STATE PLANE NAD 83 (N.M. EAST) 20 2643.98' 2644.18' N: 394077.33' E: 851784.70' STATE PLANE NAD 27 (N.M. EAST) NOO E: 810597 I NAD 83 (PPP #1/FTP) LATITUDE = 32°04'40.29" (32.077859°) LONGITUDE = 103°19'51.63" (103.331009°) I 11 <u>5135.85'</u> NAD 27 (PPP #1/FTP) LATITUDE = 32°04'39.83" (32.077732°) LONGITUDE = 103°19'49.97" (103.330548°) (Meas.) (Meas.) <u>\</u> STATE PLANE NAD 83 (N.M. EAST) N00°18'25"\ 542.10' (Meu 50, N: 393504.40' E: 851790.31' **STATE PLANE NAD 27 (N.M. EAST)** N: 393446.51' E: 810602.63' NM-12280 N0018 2641.92' 2642.1 NAD 83 (PPP #2) LATITUDE = 32°04'20.12" (32.072256 LTP/ ¹⁸SURVEYOR LONGITUDE = 103°19'51.62" (103.331005° BHL **NAD 27 (PPP #2)** LATITUDE = 32°04'19.66" (32.072129°) CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and S89°42'34"W S89*46'21"W LONGITUDE = 103°19'49.96" (103.330545°) 2645.43' (Meas.) **STATE PLANE NAD 83 (N.M. EAST)** N: 391466.09' E: 851810.26' 2645.28' 150 (Meas.) STATE PLANE NAD 27 (N.M. EAST) N: 391408.25' E: 810622.50'_____ correct to the best of my belief. NOTE: • Distances referenced on plat to section lines are perpendicular. • Basis of Bearings is a Transverse Mercator APRIL 19, 2021 NAD 83 (PPP #3) LATITUDE = 32°03'54.17" (32.065048°) LONGITUDE = 103°19'51.60" (103.331001°) ິຊ Date of Survey Signature and Seal of Professional Surveyor: ection Line NAD 27 (PPP #3) 93' NAD 27 (PPF #5) LATITUDE = 32°03'53.71" (32.064921°) LONGITUDE = 103°19'49.95" (103.3305'2 STATE PLANE NAD 83 (N.M. EAST) Projection with a Central Meridian of W103°53'00" LĪ SHI T ৩' (NAD 83) 388843.83' E: 851835.9 STATE PLANE NAD 27 (N.M. EAST) 388786.06' E: 810648.0 NAD 83 (LTP/BHL) 2000 000 LATITUDE = $32^{\circ}03'03.36"$ (32.050933°) LONGITUDE = $103^{\circ}19'51.57"$ (103.330993° NAD 27 (LTP/BHL) LATITUDE = 32°03'02.90" (32.050806°) LONGITUDE = 103°19'49.92" (103.3305 06 Detail "A" Scal (103.330533°) SCALE STATE PLANE NAD 83 (N.M. EAST) DRAWN BY: Z.T. 04-27-21 REV: 1 06-29-21 D.J.S. STATE PLANE NAD 27 (N.M. EAST) Certificate Numbe (ADD LEASE INFO, KOP & PPPS) 383651.34' E: 810698.11

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT



DATE IN SUSPENSE ENGINEER LOGGED IN TYPE APP NO.	Recei	ved by OCD: 6/7/	2022 9:41:16 AM	1				Page 30 of 55
DATE IN SUSPENSE ENGINEER LOGGED IN TYPE APP NO.								
		DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.	

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS	S CHECKLIST IS M	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Applica	ation Acronym	S:
	[DHC-Dow [PC-Po	ndard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] nhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] ol Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] lified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF AI [A]	PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD
	Check [B]	Cone Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
	[D]	Other: Specify
[2]	NOTIFICAT [A]	ION REQUIRED TO: - Check Those Which Apply, or □ Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached
[3]	SUBMIT AC	CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE

OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Rachael Overbey	Jochon verber	Director Ops Planning & Regulatory	4/14/2022
Print or Type Name	Signature	Title roverbey@fmellc.com	Date

e-mail Address

From:	McClure, Dean, EMNRD on behalf of Engineer, OCD, EMNRD
To:	Rachael Overbey
Cc:	McClure, Dean, EMNRD; Kautz, Paul, EMNRD; Wrinkle, Justin, EMNRD; Powell, Brandon, EMNRD; Paradis, Kyle O; Walls, Christopher; Dawson, Scott; Lamkin, Baylen L.
Subject:	Approved Administrative Order PLC-872
Date:	Friday, April 28, 2023 10:19:07 AM
Attachments:	PLC872 Order.pdf

NMOCD has issued Administrative Order PLC-872 which authorizes Franklin Mountain Energy, LLC (373910) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
20 025 40077	Teterika Federal Com #70211	E/2 W/2	2-26S-35E	00117
30-025-49877	Tatanka Federal Com #702H	E/2 W/2	11-26S-35E	98117
20.025.40072		W/2 W/2	2-26S-35E	07000
30-025-49873	Tatanka Federal Com #601H	W/2 W/2	11-26S-35E	97088
20.025.40001		W/2 W/2	2-26S-35E	00117
30-025-49881	Tatanka Federal Com #801H	W/2 W/2	11-26S-35E	98117
20.025.40002		W/2	2-26S-35E	00117
30-025-49882	Tatanka Federal Com #802H	W /2	11-26S-35E	98117
20.025.400/5		W/2 W/2	2-26S-35E	07770
30-025-49865	Tatanka Federal Com #101H	W/2 W/2	11-26S-35E	97779
20.025.40050		E/2 W/2	2-26S-35E	05000
30-025-49870	Tatanka Federal Com #502H	E/2 W/2	11-26S-35E	97088
		E/2 W/2	2-26S-35E	
30-025-49866	Tatanka Federal Com #102H	E/2 W/2	11-26S-35E	97779
		W/2 W/2	2-26S-35E	
30-025-49869	Tatanka Federal Com #501H	W/2 W/2	11-26S-35E	97088
		E/2 W/2	2-26S-35E	0=000
30-025-49874	Tatanka Federal Com #602H	E/2 W/2	11-26S-35E	97088
		E/2 W/2	2-26S-35E	
30-025-49883	Tatanka Federal Com #803H	E/2 W/2	11-26S-35E	98117
		W/2 E/2	2-26S-35E	
30-025-49878	Tatanka Federal Com #703H	W/2 E/2	11-26S-35E	98117
		W/2 E/2	2-268-35E	
30-025-49884	Tatanka Federal Com #804H	W/2 E/2	11-26S-35E	98117
		W/2 E/2	2-268-35E	
30-025-49875	Tatanka Federal Com #603H	W/2 E/2	11-26S-35E	97088
		W/2 E/2	2-26S-35E	
30-025-49871	Tatanka Federal Com #503H	W/2 E/2	11-26S-35E	97088
		E/2 E/2	2-26S-35E	
30-025-49872	Tatanka Federal Com #504H	E/2 E/2	11-26S-35E	97088
		W/2 E/2	2-26S-35E	
30-025-49867	Tatanka Federal Com #103H	W/2 E/2	11-26S-35E	97779
		E/2 E/2	2-26S-35E	
30-025-49868	Tatanka Federal Com #104H	E/2 E/2	11-26S-35E	97779
		W/2 E/2	2-26S-35E	
30-025-49879	Tatanka Federal Com #704H	W/2 E/2	11-26S-35E	98117
		E/2 E/2	2-26S-35E	
30-025-49885 Tatanka Federal Com #805H	E/2 E/2	11-26S-35E	98117	
		E/2 E/2	2-26S-35E	
30-025-50090	30-025-50090 Tatanka Federal Com #604H	E/2 E/2 E/2 E/2	11-26S-35E	97088
			11 200 001	

30-025-49880	Tatanka Federal Com #705H	E/2 E/2	2-26S-35E	98117
30-023-49880	Tatanka Federal Com #705H	E/2 E/2	11-26S-35E	90117
30-025-49886	Tatanka Federal Com #806H	E/2 E/2	2-26S-35E	98117
30-023-49880	Tatanka Federal Com #800H	E/2 E/2	11-26S-35E	90117
30-025-49901	Tatanka State Com #701H	W/2 W/2	2-26S-35E	98117

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211

From:	Rachael Overbey
To:	McClure, Dean, EMNRD
Subject:	RE: [External] surface commingling application PLC-872
Date:	Wednesday, April 19, 2023 7:52:20 AM
Attachments:	image002.png image003.png

Oh and clarifying:

The 705H is an infill well under the Tatanka 4H CA covering the E2E2 2 & 11

Rachael

From: Rachael Overbey
Sent: Wednesday, April 19, 2023 7:20 AM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Subject: RE: [External] surface commingling application PLC-872

Good Morning, Mr. McClure

I have updated your spreadsheet with some notes per the direction of our Land group. I hope it helps clear up the overall picture. So confusing! He also pointed me in the direction of the attached information along with the cover letter from the CA submission. This is a part of the cover letter which aligns with the notes I added to your spreadsheet.

Mall Manage	E	Unit Decembri	I with A a	De el Certe	401.4
Well Names	Formation	Unit Description	Unit Acres		API#
Tatanka Fed Com 101H	Delaware	W/2 W/2 Sec 2 & 11 T26S R35E		[97779] DOGIE DRAW; DELAWARE	30-025-49865
Tatanka Fed Com 102H	Delaware	E/2 W/2 Sec 2 & 11 T26S R35E		[97779] DOGIE DRAW; DELAWARE	30-025-49866
Tatanka Fed Com 103H	Delaware	W/2 E/2 Sec 2 & 11 T26S R35E		[97779] DOGIE DRAW; DELAWARE	30-025-49867
Tatanka Fed Com 104H	Delaware	E/2 E/2 Sec 2 & 11 T26S R35E	320	[97779] DOGIE DRAW;DELAWARE	30-025-49868
Tatanka Fed Com 501H	Bone Spring			[97088] WC-025 G-08 S253534O;	
Tatalika red com Soin	Done Shing	W/2 W/2 Sec 2 & 11 T26S R35E	320	BONE SPRING	30-025-49869
Tatanka Fed Com 502H	Bone Spring			[97088] WC-025 G-08	
Tatalika Peu Colli 502H	Bone spring	E/2 W/2 Sec 2 & 11 T26S R35E	320	S253534O;BONE SPRING	30-025-49870
Tatanka Fed Com 503H	Bono Coring			[97088] WC-025 G-08 S253534O;	
Tatanka Fed Com 505H	Bone Spring	W/2 E/2 Sec 2 & 11 T26S R35E	320	BONE SPRING	30-025-49871
Tataska Fack Care 504U				[97088] WC-025 G-08	
Tatanka Fed Com 504H	Bone Spring	E/2 E/2 Sec 2 & 11 T26S R35E	320	S253534O;BONE SPRING	30-025-49872
Tatanka Fed Com 601H	Bone Spring			[97088] WC-025 G-08 S253534O;	
		W/2 W/2 Sec 2 & 11 T26S R35E	320	BONE SPRING	30-025-49873
				[97088] WC-025 G-08	
Tatanka Fed Com 602H	Bone Spring	E/2 W/2 Sec 2 & 11 T26S R35E	320	S2535340;BONE SPRING	30-025-49874
		-, ,		[97088] WC-025 G-08 S253534O;	
Tatanka Fed Com 603H	Bone Spring	W/2 E/2 Sec 2 & 11 T26S R35E	320	BONE SPRING	30-025-49875
		,,		[97088] WC-025 G-08	
Tatanka Fed Com 604H	Bone Spring	E/2 E/2 Sec 2 & 11 T26S R35E	320	S2535340;BONE SPRING	30-025-50090
		-,,		[98117] WC-025 G-09 S263504N;	
Tatanka Fed Com 702H	Wolfcamp	E/2 W/2 Sec 2 & 11 T26S R35E	320	WOLFCAMP	30-025-49877
				[98117] WC-025 G-09	
Tatanka Fed Com 703H	Wolfcamp	W/2 E/2 Sec 2 & 11 T26S R35E	640	S263504N:WOLFCAMP	30-025-49878
		W/2 L/2 Sec 2 & 11 1205 NSSE	040	[98117] WC-025 G-09 S263504N;	30 023 43070
Tatanka Fed Com 704H	Wolfcamp	W/2 E/2 Sec 2 & 11 T26S R35E	320	WOLFCAMP	30-025-49879
		W/2 L/2 Sec 2 & 11 1205 NSSE	320	[98117] WC-025 G-09	30-023-43875
Tatanka Fed Com 705H	Wolfcamp	E/2 E/2 Sec 2 & 11 T26S R35E	220	S263504N;WOLFCAMP	30-025-49880
			320	[98117] WC-025 G-09	30-023-43880
Tatanka Fed Com 801H	Wolfcamp	W/2 W/2 Sec 2 & 11 T26S R35E	640	S263504N;WOLFCAMP	30-025-49881
		W/2 W/2 Sec 2 & 11 1265 R35E	640	[98117] WC-025 G-09	30-025-49881
Tatanka Fed Com 802H	Wolfcamp		640		20.025.40002
		W/2 W/2 Sec 2 & 11 T26S R35E	640	S263504N;WOLFCAMP	30-025-49882
Tatanka Fed Com 803H	Wolfcamp			[98117] WC-025 G-09 S263504N;	20.025.40002
		E/2 W/2 Sec 2 & 11 T26S R35E	640	WOLFCAMP	30-025-49883
Tatanka Fed Com 804H	Wolfcamp			[98117] WC-025 G-09 S263504N;	
		W/2 E/2 Sec 2 & 11 T26S R35E	320	WOLFCAMP	30-025-49884
Tatanka Fed Com 805H	Wolfcamp			[98117] WC-025 G-09	
		E/2 E/2 Sec 2 & 11 T26S R35E	640	S263504N;WOLFCAMP	30-025-49885
Tatanka Fed Com 806H	Wolfcamp		320	[98117] WC-025 G-09	
ratarika red com oborr	woncamp	E/2 E/2 Sec 2 & 11 T26S R35E	320	S263504N;WOLFCAMP	30-025-49886

Thank you so much for helping us work through this!

Rachael

From: McClure, Dean, EMNRD <<u>Dean.McClure@emnrd.nm.gov</u>>
Sent: Tuesday, April 18, 2023 4:20 PM
To: Rachael Overbey <<u>roverbey@fmellc.com</u>>
Subject: RE: [External] surface commingling application PLC-872

Thank you.

Per our conversation please address the following topics:

• The following tracts of land seem to have 2 CAs on file being reviewed by the BLM. The conflicting CAs do seem to have been submitted to the BLM on different dates. Is the newer CA going to replace the older CA or does each CA have different wells being allocated to them?

CA Wolfcamp NMNM 105774393 /	W/2 E/2	2-26S-35E
NMNM 105770980	W/2 E/2	11-26S-35E
CA Wolfcamp NMNM 105770984 /	E/2	2-26S-35E
NMNM 105770983	E/2	11-26S-35E

• Based upon the proposed amendment to the spacing of Tatanka Federal Com #703H, presumably the following CA should be included in this project:

CA W-R NIMINA 105770070	E/2 W/2, W/2 E/2	2-26S-35E
CA Wolfcamp NMNM 105770979	E/2 W/2, W/2 E/2	11-26S-35E

• Based upon Division record of the HSUs assigned to the wells, it appears that there may be 2 CAs which are not on file with the BLM. Please provide the CA packet for the following tracts of land provided the associated wells are intended to still have their currently assigned horizontal spacing units.

CA Delaware BLM	E/2 W/2 E/2 W/2	2-26S-35E 11-26S-35E
CA Bone Spring BLM	E/2 E/2 E/2 E/2	2-268-35E 11-268-35E

Attached is an excel sheet with what I currently have on record with the Division and from what is publicly available from the BLM. Please
fill in the com agreement to which each well is meant to be allocated to. Please include this in the column to the right of each of the wells
listed in the Exhibit A tab of the attached excel file. If a lease number has been assigned to it, then please include that lease number. For
instance, NMNM 105770974. A list of the CAs which I see publicly available from the BLM may be found in the tab titled Exhibit B, but I am
unsure which if any wells are meant to be allocated to each of them.

Dean McClure

Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211

From: Rachael Overbey <roverbey@fmellc.com>
Sent: Tuesday, April 18, 2023 3:49 PM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Subject: RE: [External] surface commingling application PLC-872

Our Director of Land is on it! While we wait for more information from him, I have attached the BLM C-102 change sundries for your records.

Rachael

From: McClure, Dean, EMNRD <<u>Dean.McClure@emnrd.nm.gov</u>>
Sent: Tuesday, April 18, 2023 3:25 PM
To: Rachael Overbey <<u>roverbey@fmellc.com</u>>
Subject: RE: [External] surface commingling application PLC-872

Dean McClure Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211

From: Rachael Overbey <<u>roverbey@fmellc.com</u>> Sent: Tuesday, April 18, 2023 3:14 PM To: McClure, Dean, EMNRD <<u>Dean.McClure@emnrd.nm.gov</u>>

Well Names	Formation	Unit Description	Unit Acres	NMOCD Pooling Order	
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Tatanka State Com 701H	Wolfcamp	W/2 W/2 Sec 2 T26S R35E	160	N/A	
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Subject: RE: [External] surface commingling application PLC-872

Rachael

From: Rachael Overbey
Sent: Tuesday, April 18, 2023 8:30 AM
To: McClure, Dean, EMNRD <<u>Dean.McClure@emnrd.nm.gov</u>>
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Mr. McClure,

Thank you for the reply. I await your review and any further guidance. Appreciated!

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I also tried to call you but your voicemail was full so I am emailing again

Thank you!

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Thank you so much!

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Thank you!

Rachael Overbey Director - Operations Planning & Regulatory

Franklin Mountain Energy LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Main: 720.414.7868 Mobile: 303.570.4057 roverbev@fmellc.com



From: Rachael Overbey Sent: Friday, February 24, 2023 2:29 PM To: McClure, Dean, EMNRD <<u>Dean.McClure@emnrd.nm.gov</u>> Subject: RE: [External] surface commingling application PLC-872

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Appears our database was wrong. I have queried the data from the OCD site and attached it here. Sincere apologies for the error.

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Ms. Overbey,

Please provide a status update on the request below.

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From: McClure, Dean, EMNRD
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Please double check the provided list and correct the associated errors.

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Please correct any other errors which come up during the course of your review.

Dean McClure Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211

From: Rachael Overbey <roverbey@fmellc.com>
Sent: Wednesday, January 4, 2023 11:06 AM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Subject: RE: [External] surface commingling application PLC-872

Mr. McClure

First – Happy New Year! I hope you had a wonderful holiday season! Second - apologies for the delay in getting back to you on this request – the email was buried in my inbox. I have attached the well list you requested and will add it as an attachment to our submissions going forward. Please let me know if you require any additional information.

Thank you!

Rachael

From: McClure, Dean, EMNRD <<u>Dean.McClure@emnrd.nm.gov</u>
 Sent: Thursday, December 29, 2022 12:43 PM
 To: Rachael Overbey <<u>roverbey@fmellc.com</u>>
 Subject: [External] surface commingling application PLC-872

Ms. Overbey,

I am reviewing surface commingling application PLC-872 which involves a commingling project that includes the Tatanka Central Tank Battery and is operated by Franklin Mountain Energy, LLC (373910).

Please provide a well list in a table format which includes each well's name and API number.

Please amend your surface commingling temple to include such a table so that your surface commingling applications will include this going forward.

Dean McClure Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211

[External Email] Please be aware this email has originated from an outside source.

Rachael Overbey
McClure, Dean, EMNRD
RE: [External] surface commingling application PLC-872
Tuesday, April 18, 2023 4:39:03 PM
jmage001.png

Thank you so much for your time on the phone this afternoon! I always appreciate your communication and guidance. Our land group is thin this week, so I am hunting down answers. The Director provided the info below. I will try to input this into your sheet and see if it answers some of the questions below:

Wolfcamp Formation:

Tatanka 801H-803H formation communization agreement covering the W2 of Sec. 2 & 11 Tatanka 702H would be an infill wells under the Tatanka 801H-803H CA Tatanka 703H, 704H, 804H, 805H, & 806H would be individual wellbore only CAs

Bone Spring Formation:

Tatanka 501H & 601H formation CA covering W2W2 of Sec. 2 & 11 Tatanka 502H & 602H formation CA covering E2W2 of Sec. 2 & 11 Tatanka 503H & 603H formation CA covering W2E2 of Sec. 2 & 11 Tatanka 504H & 604H formation CA covering E2E2 of Sec. 2 & 11

Delaware Formation:

Tatanka 101H formation CA covering W2W2 of Sec. 2 & 11 Tatanka 102H formation CA covering E2W2 of Sec. 2 & 11 Tatanka 103H formation CA covering W2E2 of Sec. 2 & 11 Tatanka 104H formation CA covering E2E2 of Sec. 2 & 11

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Sent: Tuesday, April 18, 2023 4:20 PM
To: Rachael Overbey <roverbey@fmellc.com>
Subject: RE: [External] surface commingling application PLC-872

Thank you.

Per our conversation please address the following topics:

• The following tracts of land seem to have 2 CAs on file being reviewed by the BLM. The conflicting CAs do seem to have been submitted to the BLM on different dates. Is the newer CA going to replace the older CA or does each CA have different wells being allocated to them?

CA Wolfcamp NMNM 105774393 / NMNM 105770980	W/2 E/2 W/2 E/2	2-26S-35E 11-26S-35E	
CA Wolfcamp NMNM 105770984 /	E/2	2-268-35E	
NMNM 105770983	E/2	11-26S-35E	

• Based upon the proposed amendment to the spacing of Tatanka Federal Com #703H, presumably the following CA should be included in this project:

CA Welfarm NMNM 105770070	E/2 W/2, W/2 E/2	2-26S-35E
CA Wolfcamp NMNM 105770979	E/2 W/2, W/2 E/2	11-26S-35E

• Based upon Division record of the HSUs assigned to the wells, it appears that there may be 2 CAs which are not on file with the BLM. Please provide the CA packet for the following tracts of land provided the associated wells are intended to still have their currently assigned horizontal spacing units.

CA Delement BLM	E/2 W/2	2-26S-35E
CA Delaware BLM	E/2 W/2	11-26S-35E
CA Dense Service - DI M	E/2 E/2	2-26S-35E
CA Bone Spring BLM	E/2 E/2	11-26S-35E

Attached is an excel sheet with what I currently have on record with the Division and from what is publicly available from the BLM. Please
fill in the com agreement to which each well is meant to be allocated to. Please include this in the column to the right of each of the wells
listed in the Exhibit A tab of the attached excel file. If a lease number has been assigned to it, then please include that lease number. For
instance, NMNM 105770974. A list of the CAs which I see publicly available from the BLM may be found in the tab titled Exhibit B, but I am
unsure which if any wells are meant to be allocated to each of them.

Dean McClure

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From:	Rachael Overbey
То:	McClure, Dean, EMNRD
Subject:	RE: [External] surface commingling application PLC-872
Date:	Friday, February 24, 2023 2:29:04 PM
Attachments:	Tatanka North Well List.xlsx

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Well_Name	API_10_Digit	FME_Development_Area	Pad_Name
Tatanka Fed Com 601H	30-025-49873	Tatanka North	Tatanka Pad #1
Tatanka Fed Com 801H	30-025-49881	Tatanka North	Tatanka Pad #1
Tatanka Fed Com 802H	30-025-49882	Tatanka North	Tatanka Pad #1
Tatanka State Com 701H	30-025-49901	Tatanka North	Tatanka Pad #1
Tatanka Fed Com 101H	30-025-49865	Tatanka North	Tatanka Pad #2
Tatanka Fed Com 102H	30-025-49866	Tatanka North	Tatanka Pad #2
Tatanka Fed Com 501H	30-025-49869	Tatanka North	Tatanka Pad #2
Tatanka Fed Com 502H	30-025-49870	Tatanka North	Tatanka Pad #2
Tatanka Fed Com 602H	30-025-49874	Tatanka North	Tatanka Pad #3
Tatanka Fed Com 603H	30-025-49875	Tatanka North	Tatanka Pad #3
Tatanka Fed Com 702H	30-025-49877	Tatanka North	Tatanka Pad #3
Tatanka Fed Com 703H	30-025-49878	Tatanka North	Tatanka Pad #3
Tatanka Fed Com 803H	30-025-49883	Tatanka North	Tatanka Pad #3
Tatanka Fed Com 804H	30-025-49884	Tatanka North	Tatanka Pad #3
Tatanka Fed Com 103H	30-025-49867	Tatanka North	Tatanka Pad #4
Tatanka Fed Com 104H	30-025-49868	Tatanka North	Tatanka Pad #4
Tatanka Fed Com 503H	30-025-49871	Tatanka North	Tatanka Pad #4
Tatanka Fed Com 504H	30-025-49872	Tatanka North	Tatanka Pad #4
Tatanka Fed Com 604H	30-025-50090	Tatanka North	Tatanka Pad #5
Tatanka Fed Com 704H	30-025-49879	Tatanka North	Tatanka Pad #5
Tatanka Fed Com 705H	30-025-49880	Tatanka North	Tatanka Pad #5
Tatanka Fed Com 805H	30-025-49885	Tatanka North	Tatanka Pad #5
Tatanka Fed Com 806H	30-025-49886	Tatanka North	Tatanka Pad #5

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLINGSUBMITTED BY FRANKLIN MOUNTAIN ENERGY, LLCORDER NO. PLC-872

<u>ORDER</u>

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

- 1. Franklin Mountain Energy, LLC ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
- 3. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 4. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
- 6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
- 7. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

Order No. PLC-872

- 9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
- 10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
- 11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
- 12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
- 13. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

<u>ORDER</u>

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling

Order No. PLC-872

application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

- 3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
- 4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
- 5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
- 7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
- 8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 9. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall

reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.

- 10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

DATE: 4/27/23

DYLAN M. FUGE DIRECTOR (ACTING)

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-872 Operator: Franklin Mountain Energy, LLC (373910) Central Tank Battery: Tatanka Central Tank Battery Central Tank Battery Location: UL N, Section 35, Township 25 South, Range 35 East Gas Title Transfer Meter Location: UL N, Section 35, Township 25 South, Range 35 East

Pools

Pool Name	Pool Code
WC-025 G-08 S253534O;BONE SPRING	97088
DOGIE DRAW; DELAWARE	97779
WC-025 G-09 S263504N;WOLFCAMP	98117

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 105725666 (141099)	E/2 E/2	2-26S-35E
CA woncamp ((141077)	E/2 E/2	11-26S-35E
CA Wolfcamp NMSLO PUN 1395811	W/2 W/2	2-26S-35E
VB 2840 0002	N/2	2-26S-35E
VB 2849 0002	S/2	2-26S-35E
NMNM 105552278 (012280)	All	11-26S-35E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-49877	77 Tatanka Federal Com #702H	E/2 W/2	2-26S-35E	98117
30-023-49077		E/2 W/2	11-26S-35E	7011 /
30-025-49873	Tatanka Federal Com #601H	W/2 W/2	2-26S-35E	97088
30-023-49073	Tatalika Feueral Colli #00111	W/2 W/2	11-26S-35E	97000
30 025 /0881	30-025-49881Tatanka Federal Com #801H	W/2 W/2	2-26S-35E	98117
50-025-47001		W/2 W/2	11-26S-35E	7011 /
30-025-49882	Tatanka Federal Com #802H	W /2	2-26S-35E	98117
30-023-49002	Tatalika Feueral Colli #60211	W /2	11-26S-35E	7011 /
30-025-49865	Tatanka Federal Com #101H	W/2 W/2	2-26S-35E	97779
30-023-47803	Tatalika Feueral Colli #10111	W/2 W/2	11-26S-35E	31113
30-025-49870	Tatanka Federal Com #502H	E/2 W/2	2-26S-35E	97088
50-025-47070		E/2 W/2	11-26S-35E	97000
30-025-49866	Tatanka Federal Com #102H	E/2 W/2	2-26S-35E	97779
50-025-47000		E/2 W/2	11-26S-35E)///)
30-025-49869	Tatanka Federal Com #501H	W/2 W/2	2-26S-35E	97088
50-025-47007	Tatalika Feueral Colli #30111	W/2 W/2	11-26S-35E	97000
30-025-49874	Tatanka Federal Com #602H	E/2 W/2	2-26S-35E	97088
30-023-47074	Tatalika Feueral Colli #00211	E/2 W/2	11-26S-35E	97000
30-025-49883	Tatanka Federal Com #803H	E/2 W/2	2-26S-35E	98117
50-023-47003		E/2 W/2	11-26S-35E	7011/
30-025-49878	9878 Tatanka Federal Com #703H	W/2 E/2	2-26S-35E	98117
30-023-470/0		W/2 E/2	11-26S-35E	7011/

ORDER NO. PLC-872

30-025-49884	4 Tatanka Federal Com #804H	W/2 E/2	2-26S-35E	98117
30-023-49884		W/2 E/2	11-26S-35E	90117
30-025-49875	Tatanka Federal Com #603H	W/2 E/2	2-26S-35E	97088
30-023-49073	Tatalika Federal Colli #005H	W/2 E/2	11-26S-35E	97000
30-025-49871	Tatanka Federal Com #503H	W/2 E/2	2-26S-35E	97088
30-023-490/1	Tatalika Federal Colli #505H	W/2 E/2	11-26S-35E	97000
30-025-49872	Tatanka Federal Com #504H	E/2 E/2	2-26S-35E	97088
30-023-47072	Tatalika Federal Colli #30411	E/2 E/2	11-26S-35E	97000
30-025-49867	Tatanka Federal Com #103H	W/2 E/2	2-26S-35E	97779
50-025-47007	Tatalika Pederai Colli #10311	W/2 E/2	11-26S-35E)///)
30-025-49868	Tatanka Federal Com #104H	E/2 E/2	2-26S-35E	97779
30-023-47000	Tatalika Federal Colli #10411	E/2 E/2	11-26S-35E	31113
30-025-49879	Tatanka Federal Com #704H	W/2 E/2	2-26S-35E	98117
30-023-47077		W/2 E/2	11-26S-35E	70117
30-025-49885	Tatanka Federal Com #805H	E/2 E/2	2-26S-35E	98117
50-025-47005		E/2 E/2	11-26S-35E	70117
30-025-50090	Tatanka Federal Com #604H	E/2 E/2	2-26S-35E	97088
50-025-50070		E/2 E/2	11-26S-35E	77000
30-025-49880	Tatanka Federal Com #705H	E/2 E/2	2-26S-35E	98117
50-025-47000	7000 I atalika reueral Colli #/05H	E/2 E/2	11-26S-35E	70117
30-025-49886	Tatanka Federal Com #806H	E/2 E/2	2-26S-35E	98117
50-025-47000		E/2 E/2	11-26S-35E	70117
30-025-49901	Tatanka State Com #701H	W/2 W/2	2-26S-35E	98117

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State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-872

Operator: Franklin Mountain Energy, LLC (373910)

	Pooled Areas				
Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area II	
CA Delaware NMNM 105770974	E/2 E/2	2-26S-35E	320	Α	
CA Delaware function 105770774	E/2 E/2	11-26S-35E	520	1	
CA Wolfcamp NMNM 105774393	W/2 E/2	2-26S-35E	320	B1	
CA woncamp twittin 103/74375	W/2 E/2	11-26S-35E	520	DI	
CA Wolfcamp NMNM 105770980	W/2 E/2	2-26S-35E	320	B2	
CA woncamp NWINW 1057/0980	W/2 E/2	11-26S-35E	520	D2	
CA Delaware NMNM 105770973	W/2 E/2	2-26S-35E	320	С	
CA Delaware Million 105/70975	W/2 E/2	11-26S-35E	520	C	
CA Wolfcamp NMNM 105770984	E/2	2-26S-35E	640	D1	
CA woncamp NVINVI 103770384	E/2	11-26S-35E	040	DI	
CA Wolfcamp NMNM 105770983	E/2	2-26S-35E	640	D2	
CA wolicallip Nivinivi 103770365	E/2	11-26S-35E	640		
CA Wolfcamp NMNM 105770979	E/2 W/2, W/2 E/2	2-26S-35E	640	Ε	
CA wolicallip NiviNivi 103770979	E/2 W/2, W/2 E/2	11-26S-35E			
CA Bone Spring NMNM 105770977	W/2 E/2	2-26S-35E	320	220	F
CA Bone Spring NVINWI 105770977	W/2 E/2	11-26S-35E		ľ	
CA Bono Spring NMNM 105770076	E/2 W/2	2-26S-35E	320	G	
CA Bone Spring NMNM 105770976	E/2 W/2	11-26S-35E	320	G	
CA Welfeemn NMNM 105770082	W /2	2-26S-35E	640	Н	
CA Wolfcamp NMNM 105770982	W /2	11-26S-35E		п	
CA Deleware NMNM 105770070	W/2 W/2	2-26S-35E	320	Ι	
CA Delaware NMNM 105770970	W/2 W/2	11-26S-35E			
CA Dono Spring NMNM 105770075	W/2 W/2	2-26S-35E	320	J	
CA Bone Spring NMNM 105770975	W/2 W/2	11-26S-35E		J	
CA Delaware BLM	E/2 W/2	2-26S-35E	320	K	
CA Delaware BLM	E/2 W/2	11-26S-35E	320	N	
CA Dono Spring DI M	E/2 E/2	2-26S-35E	320	L	
CA Bone Spring BLM	E/2 E/2	11-26S-35E		L	

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
VB 2840 0002	E/2 NE/4	2-26S-35E	80	A
VB 2849 0002	E/2 SE/4	2-26S-35E	80	Α
NMNM 105552278 (012280)	E/2 E/2	11-26S-35E	160	Α
VB 2840 0002	W/2 NE/4	2-26S-35E	80	B1
VB 2849 0002	W/2 SE/4	2-26S-35E	80	B1
NMNM 105552278 (012280)	W/2 E/2	11-26S-35E	160	B1

ORDER NO. PLC-872

VB 2840 0002	W/2 NE/4	2-26S-35E	80	B2
VB 2849 0002	W/2 SE/4	2-26S-35E	80	B2
NMNM 105552278 (012280)	W/2 E/2	11-26S-35E	160	B2
VB 2840 0002	W/2 NE/4	2-26S-35E	80	С
VB 2849 0002	W/2 SE/4	2-26S-35E	80	С
NMNM 105552278 (012280)	W/2 E/2	11-26S-35E	160	С
VB 2840 0002	NE/4	2-26S-35E	160	D1
VB 2849 0002	SE/4	2-26S-35E	160	D1
NMNM 105552278 (012280)	E/2	11-26S-35E	320	D1
VB 2840 0002	NE/4	2-26S-35E	160	D2
VB 2849 0002	SE/4	2-26S-35E	160	D2
NMNM 105552278 (012280)	E/2	11-26S-35E	320	D2
VB 2840 0002	B C F G	2-26S-35E	160	E
VB 2849 0002	J K N O	2-26S-35E	160	E
NMNM 105552278 (012280)	W/2 E/2, E/2 W/2	11-26S-35E	320	E
VB 2840 0002	W/2 NE/4	2-26S-35E	80	F
VB 2849 0002	W/2 SE/4	2-26S-35E	80	F
NMNM 105552278 (012280)	W/2 E/2	11-26S-35E	160	F
VB 2840 0002	E/2 NW/4	2-26S-35E	80	G
VB 2849 0002	E/2 SW/4	2-26S-35E	80	G
NMNM 105552278 (012280)	E/2 W/2	11-26S-35E	160	G
VB 2840 0002	NW/4	2-26S-35E	160	Н
VB 2849 0002	SW/4	2-26S-35E	160	Н
NMNM 105552278 (012280)	W/2	11-26S-35E	320	Н
VB 2840 0002	W/2 NW/4	2-26S-35E	80	Ι
VB 2849 0002	W/2 SW/4	2-26S-35E	80	Ι
NMNM 105552278 (012280)	W/2 W/2	11-26S-35E	160	Ι
VB 2840 0002	W/2 NW/4	2-26S-35E	80	J
VB 2849 0002	W/2 SW/4	2-26S-35E	80	J
NMNM 105552278 (012280)	W/2 W/2	11-26S-35E	160	J
VB 2840 0002	E/2 NW/4	2-26S-35E	80	K
VB 2849 0002	E/2 SW/4	2-26S-35E	80	K
NMNM 105552278 (012280)	E/2 W/2	11-26S-35E	160	K
VB 2840 0002	E/2 NE/4	2-26S-35E	80	L
VB 2849 0002	E/2 SE/4	2-26S-35E	80	L
NMNM 105552278 (012280)	E/2 E/2			

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Franklin Mountain Energy LLC37391044 Cook Street, Suite 1000Action Number:Denver, CO 80206114388	OGRID:	
,	Iountain Energy LLC 373910	
Denver, CO 80206 114388	Street, Suite 1000 Action Number:	
	O 80206 114388	
Action Type:	Action Type:	
[C-107] Surface Commingle or Off-Lease (C-107B)	[C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS					
	Created By	Condition	Condition Date		
	dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	4/28/2023		

CONDITIONS

Page 55 of 55

Action 114388