ID NO. 202890 **NSL - 8559**

RECEIVED:	REVIEWER:	TYPE:	pLEL2309431495

Above IIII IABE I	SK GGB BIVISION GSE GNET
NEW MEXICO OIL CONS - Geological & Engine 1220 South St. Francis Drive, S	ering Bureau –
ADMINISTRATIVE APPLIC	CATION CHECKLIST
THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE A REGULATIONS WHICH REQUIRE PROCESSING	
Applicant: Devon Energy Production Company, L.P.	OGRID Number: 6137
Vell Name: Ragin Cajun 12-13 Fed Com #7H	API: 30-025-47552
OOI: WC-025 G-08 S263412K; Bone Spring	Pool Code: 96672
SUBMIT ACCURATE AND COMPLETE INFORMATION RI INDICATED 1) TYPE OF APPLICATION: Check those which apply f	BELOW
A. Location – Spacing Unit – Simultaneous Dedic	
B. Check one only for [1] or [1] [1] Commingling - Storage - Measurement DHC CTB PLC PC [11] Injection - Disposal - Pressure Increase - WFX PMX SWD IPI	☐ OLS ☐ OLM Enhanced Oil Recovery ☐ EOR ☐ PPR FOR OCD ONLY
2) NOTIFICATION REQUIRED TO: Check those which a A. Offset operators or lease holders B. Royalty, overriding royalty owners, revenu C. Application requires published notice D. Notification and/or concurrent approval to the surface owner F. Surface owner G. For all of the above, proof of notification of the surface required	Apply. In a poly. In a poly.
CERTIFICATION: I hereby certify that the informatic administrative approval is accurate and complete	

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

	3/31/23
Paula M. Vance	Date
Print or Type Name	505-954-7286
Fach holm	Phone Number
11	PMVance@hollandhart.com
Signature	e-mail Address



Paula M. Vance Associate Phone (505) 954-7286 PMVance@hollandhart.com

March 31, 2023

VIA ONLINE FILING

Dylan Fuge, Division Director (Acting)
Oil Conservation Division
Energy, Minerals and Natural Resources Department
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Devon Energy Production Company, L.P.

Request for Administrative Approval of Unorthodox Well Location

Ragin Cajun 12–13 Fed Com #7H well W/2 of Sections 12 and 13, Township 26 South, Range 34 East, Lea County, New Mexico WC-025 G-08 S263412K; Bone Spring [Pool Code 96672] API No. 30-025-47552

Dear Mr. Fuge:

Devon Energy Production Company, L.P. ("Devon") (OGRID No. 6137), pursuant to Division Rules 19.15.16.15(C)(6) and 19.15.15.13 NMAC and applicable rules governing acreage and well location requirements for the WC-025 G-08 S263412K; Bone Spring [Pool Code 96672], seeks administrative approval of an unorthodox well location for its **Ragin Cajun 12–13 Fed Com** #7H well (API No. 30-025-47552), in a 640-acre, more or less, spacing unit underlying the W/2 of Sections 12 and 13, Township 26 South, Range 34 East, Lea County, New Mexico.

The Ragin Cajun 12–13 Fed Com #7H well is an infill well. The Ragin Cajun 12–13 Fed Com #15H well is the defining well, creating the enlarged spacing unit.

The proposed location for the Ragin Cajun 12–13 Fed Com #7H well is as follows:

- Surface location: 547' FNL and 1,998' FWL (Unit C) of Section 12
- First take point: 100' FNL and 2,590' FWL (Unit C) of Section 12
- Last take point: 100' FSL and 2,590' FWL (Unit N) of Section 13
- Bottom location: 20' FSL and 2,590' FWL (Unit N) of Section 13

Since this acreage is governed by the Division's statewide rules, the completed interval for this well will be unorthodox because it is closer than the standard offsets to the eastern boundary of the spacing unit; thus, encroaching on the W/2 E/2 of Sections 12 and 13, T26S-R34E.

Devon respectfully requests administrative approval of a non-standard location for the Ragin Cajun 12–13 Fed Com #7H well to allow the completed interval to be less than 330 feet from the eastern boundary of the existing 640.00-acre horizontal spacing unit. This well is located in the WC-025 G-08 S263412K; Bone Spring [Pool Code 96672]. Due to the current spacing of the producing wells in these sections, Devon has planned the Ragin Cajun Fed Com wells with at least 880 feet of spacing between each like kind well. This spacing pattern causes the Ragin Cajun 12–13 Fed Com #7H well to be drilled less than 330 feet from the eastern boundary of the spacing unit. Devon requests approval of this non-standard location because it is necessary to avoid causing wasted resources and reducing the production of the wells listed above.

Exhibit A is a Form C-102 showing the Ragin Cajun 12–13 Fed Com #7H well encroaches on the tracts/unit to the east in the W/2 E/2 of Sections 12 and 13, T26S-R34E. Additionally, included is a Form C-102 for the Ragin Cajun 12–13 Fed Com #15H well, showing it is the defining well for the enlarged spacing unit.

Exhibit B is a plat for Sections 12 and 13, T26S-R34E, that shows the proposed Ragin Cajun 12–13 Fed Com #7H well in relation to the adjoining spacing tracts/unit to the east. Exhibit B also includes an ownership list for the affected tracts/unit to the east, showing that it is operated by Devon, and lists Chevron USA INC ("Chevron") as the other working interest owner in the offsetting tracts/unit. In addition, the exhibit identifies that these include Federal leases. Accordingly, the "affected persons" are the applicant, Devon, Chevron, and the Bureau of Land Management ("BLM"). Also, included is a copy of Devon's courtesy notification sent to Chevron stating its intent to file this administrative application.

Exhibit C is a spreadsheet listing all affected persons Devon provided notice and includes tracking information demonstrating that each of the affected persons was sent a copy of this application with all attachments by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application. The following are the affected persons:

¹ See NMAC §§ 19.15.2.7.A(8) [defining "affected persons" as, "in the absence of an operator, or with respect to an application wherein the operator of the spacing unit or identified tract is the applicant, each working interest owner"] and 19.15.4.12.A(2)(a).

Type	Affected Party	Location
Operator/	Devon Energy Production Company,	W/2 E/2 of
Working	L.P.	Sections 12
Interest		and 13
Working	Chevron U.S.A. Inc.	W/2 E/2 of
Interest		Sections 12
		and 13
Federal	Bureau of Land Management	W/2 E/2 of
Mineral		Sections 12
Interest		and 13

Your attention to this matter is appreciated.

Sincerely,

Paula M. Vance

Pakher

ATTORNEY FOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico Energy, Minerals & Natural Resources Department CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

MENDED REPORT

DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code 30-025-47552 96672 WC-025 G-08 S263412K;BONE SPRING Property Code Property Name Well Number 329308 RAGIN CAJUN 12-13 FED COM 7H OGRID No. Operator Name Elevation DEVON ENERGY PRODUCTION COMPANY, L.P. 6137 3279.2

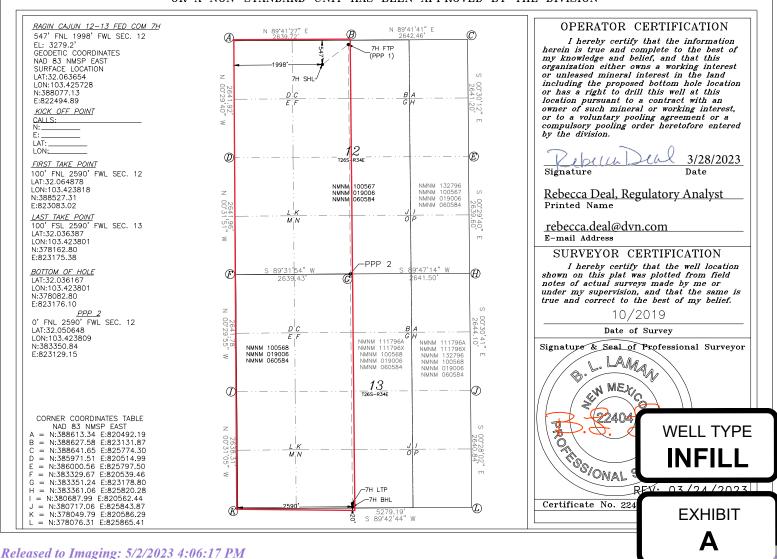
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	12	26-S	34-E		547	NORTH	1998	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	13	26-S	34-E		20	SOUTH	2590	WEST	LEA
Dedicated Acres Joint or Infill Consolidation Code			Code Or	der No.					
640									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

State of New Mexico Energy, Minerals & Natural Resources Department CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

□ AMENDED REPORT

WELL	LOCATION	AND	ACREAGE	DEDICATION	PLAT	
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API Number	Pool Code	Pool Name		
	96672	WC-025 G-08 S263412K;BONE SPRI	NG	
Property Code	Prop	erty Name	Well Number	
	RAGIN CAJUN	12-13 FED COM	15H	
OGRID No.	Oper:	ator Name	Elevation	
6137	DEVON ENERGY PROI	DUCTION COMPANY, L.P.	3279.5'	

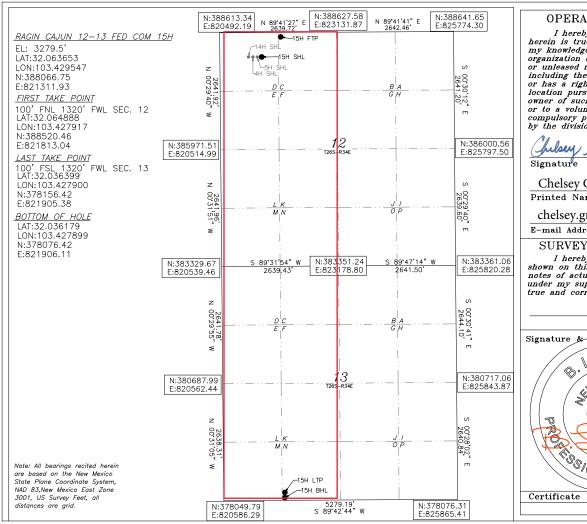
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	12	26-S	34-E		551	NORTH	815	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	13	26-S	34-E		20	SOUTH	1320	WEST	LEA
Dedicated Acres Joint or Infill Consolidation Code		Code Or	der No.						
640									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Julsey Drein

01/20/23 Date

Chelsey Green

Printed Name

chelsey.green@dvn.com

E-mail Address

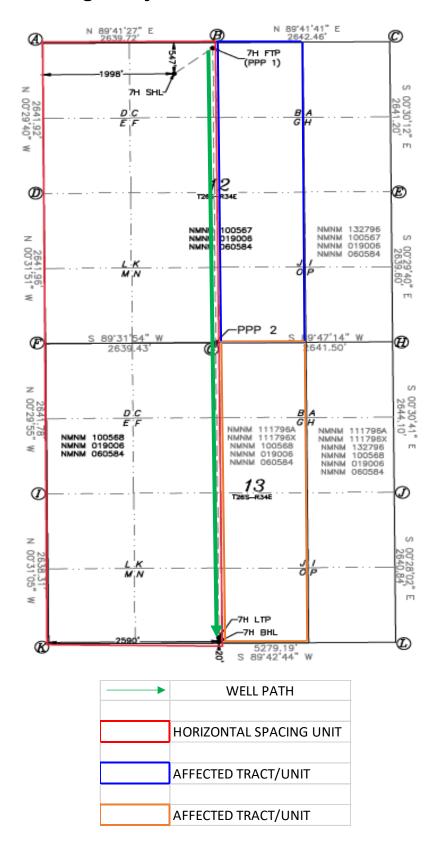
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

9/26/2022 Date of Survey

Signature & Seal of Professional Surveyor AMAN MEX/CO 22404 0 SVONAL SUP 9/27/22

Certificate No. 224



	\neg
EXHIBIT	
В	

<u>Owners</u>	<u>Type</u>	Location	Date Letter Sent	Tracking Number*
CHEVRON U S A INC	WI	Sections 12 & 13 T26 R34E	3/23/2023	771680742468
DEVON ENERGY	WI	Sections 12 & 13 T26 R34E	Operator & Applicant	NA

^{*} A courtesy letter, notifying of Devon's intention to file an NSL application, was mailed to the other WIO ahead of formal notification



Devon Energy Production Company LP

405 228-2896 Phone

333 West Sheridan Avenue

www.devonenergy.com

Oklahoma City, OK 73102

March 23, 2023

VIA CERTIFIED MAIL RRR &

VIA EMAIL: ScottSabrsula@chevron.com

Chevron U.S.A., Inc. 1400 Smith Street Houston, TX 77002

Re: Notice of Non-Standard Location Application(s)

Ragin Cajun 12-13 Fed Com 7H

Sections 12 & 13, Township 26 South, Range 34 East

Lea County, New Mexico

To Whom It May Concern:

Devon Energy Production Company, L.P. ("Devon") has proposed well(s) for development of the Bone Springs and Wolfcamp underlying the W/2 of Sections 12 and 13, Township 26 South, Range 34 East, Lea County, New Mexico. This letter is to advise you that this proposed development plan will require Devon seek a Non-Standard Locations ("NSL") for optimum well spacing and development.

Devon is seeking an NSL for the Ragin Cajun 12-13 Fed Com 7H, to be drilled near or approaching the sections center line as a Bone Springs horizontal in the W/2 of Sections 12 and 13, Township 26 South, Range 34 East, Lea County, New Mexico. Ownership is continuous across the entirety of Sections 12 and 13 thus identical in the established/proposed spacing units.

To expedite approval of the NSL(s), we ask that you contact the undersigned timely with questions and/or concerns at (405) 228-2896 or via email at Daniel.Brunsman@dvn.com.

Regards,

Devon Energy Production Company, L.P.

Daniel J. Brunsman Advising Landman

Page 1 of 1

ADDR1	ADDR2	ADDR3	ADDR4	ADDR5	ADDR6	ADDR7
Chevron U.S.A. Inc.	1400 Smith Street	Houston	TX	77002		
Chevron U.S.A. Inc., Attn: Land Department	6301 Deauville Blvd.	Midland	TX	79706		
Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508		

EXHIBIT **C**



Paula M. Vance Associate Phone (505) 954-7286 PMVance@hollandhart.com

March 31, 2023

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PERSONS

Re: Devon Energy Production Company, L.P

Request for Administrative Approval of Unorthodox Well Location

Ragin Cajun 12–13 Fed Com #7H well W/2 of Sections 12 and 13, Township 26 South, Range 34 East, Lea County, New Mexico WC-025 G-08 S263412K; Bone Spring [Pool Code 96672] API No. 30-025-47552

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date this application is received by the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Daniel J. Brunsman
Devon Energy Production Company, L.P.
(405) 228-2896
Daniel.Brunsman@dvn.com

Sincerely,

Paula M. Vance **ATTORNEY FOR**

DEVON ENERGY PRODUCTION COMPANY, L.P



Shipment Confirmation Acceptance Notice

Note to Mailer: The labels and volume associated to this form online, must match the labeled packages being presented to the USPS® employee with this form.

Shipment Date:	03/31/2023
Shipped From:	
Name:	HOLLAND & HART LLP (1)
Address:	110 N GUADALUPE ST # 1
	SANTA FF

State: NM ZIP+4® _87501

Type of Mail	Volume
Priority Mail Express®*	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	3
Total	3

^{*}Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

B. USPS Action

Note to RSS Clerk:

- Home screen > Mailing/Shipping > More
 Select Shipment Confirm
 Scan or enter the barcode/label number from PS Form 5630
- Confirm the volume count message by selecting Yes or No
 Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail. Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE

9275 0901 1935 6200 0043 4484 86



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USPS Tracking/A	rticle Number	☐ Priority Mail Addressee (Name, Street, City,	Restricted Delivery State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
1. 9214 8901 9403 8309 39	960 66	Chevron U S A Inc 1400 Smith Street Houston TX 77002		1.26	4.15	lue							2.10			
2. 9214 8901 9403 8309 39	960 73	Chevron U S A Inc Attn: Land Department 6301 Deauville Blvd Midland TX 79706		1.26	4.15	000 in va							2.10		ivery	
3. 9214 8901 9403 8309 39	960 80	Bureau of Land Management 301 Dinosaur Trail Santa Fe NM 87508		1.26	4.15	ver \$50,				ired	Deliver		2.10	ion	cted Deli	
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						Handlin										
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 202890

CONDITIONS

Operator:	OGRID:		
DEVON ENERGY PRODUCTION COMPANY, LP	6137		
333 West Sheridan Ave.	Action Number:		
Oklahoma City, OK 73102	202890		
	Action Type:		
	[UF-NSL] Non-Standard Location (NSL)		

CONDITIONS

Created By	Condition	Condition Date
llowe	None	4/4/2023