



BTA OIL PRODUCERS, LLC

104 S. PECOS
MIDLAND, TEXAS 79701-5099
432-682-3753
FAX 432-683-0314

CARLTON BEAL, JR.
BARRY BEAL
SPENCER BEAL
KELLY BEAL
BARRY BEAL, JR.
STUART BEAL
ROBERT DAVENPORT, JR.

GULF COAST DISTRICT
TOTAL PLAZA
1201 LOUISIANA STREET, STE. 570
HOUSTON, TEXAS 77002
713-658-0077 FAX 713-655-0346

ROCKY MOUNTAIN DISTRICT
600 17TH STREET, STE. 2230 SOUTH
DENVER, COLORADO 80202
303-534-4404 FAX 303-534-4661

November 3, 2022

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

In re: **Application of BTA Oil Producers, LLC for administrative approval to surface commingle (lease commingle) oil and gas production at the Pinedale CTB located in the SE/4 of Section 9, Township 17 South, Range 35 East, Lea County, New Mexico, and to add additional wells.**

To: **ALL AFFECTED PARTIES**

Ladies and Gentleman:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions or concerns for BTA, please call or write me at 432-682-3753 or shajar@btaoil.com. Mail to be directed to BTA Oil Producers, LLC., 104 South Pecos, Midland, Texas 79701 ATTN: Sammy Hajar.

Respectfully,

A handwritten signature in blue ink that reads "Sammy Hajar".

Sammy Hajar
Regulatory Analyst
BTA Oil Producers, LLC
shajar@btaoil.com
O: 432-682-3753

**BTA OIL PRODUCERS, LLC**

CARLTON BEAL, JR.
BARRY BEAL
SPENCER BEAL
KELLY BEAL
BARRY BEAL, JR.
STUART BEAL
ROBERT DAVENPORT, JR.

104 S. PECOS
MIDLAND, TEXAS 79701-5099
432-682-3753
FAX 432-683-0314

GULF COAST DISTRICT

TOTAL PLAZA
1201 LOUISIANA STREET, STE. 570
HOUSTON, TEXAS 77002
713-658-0077 FAX 713-655-0346

ROCKY MOUNTAIN DISTRICT

600 17TH STREET, STE. 2230 SOUTH
DENVER, COLORADO 80202
303-534-4404 FAX 303-534-4661

November 3, 2022

In re: **Application of BTA Oil Producers, LLC for administrative approval to surface commingle (lease commingle) oil and gas production at the Pinedale CTB located in the SE/4 of Section 9, Township 17 South, Range 35 East, Lea County, New Mexico, and to add additional wells.**

To: Adrienne Sandoval, Director, Oil Conservation Division, New Mexico Department of Energy
Minerals and natural Resources

Dear Ms. Sandoval:

BTA Oil Producers, LLC (OGRID No. 260297), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (Lease Commingle diversely owned oil and gas production at the **Pinedale CTB** *in all existing and future infill wells drilled in the following spacing units:*

- (a) The 240-acre spacing unit comprised of the E/2 E/2 of Section 9 and the E/2 SE/4 of Section 4, Township 17 South, Range 35 East, Lea County, New Mexico in the Midway; Upper Penn, West; (96580). The spacing unit is currently dedicated to the following horizontal well: the **Pinedale 22115 9-4 State Com #01H** (API # 30-025-50752);
- (b) The 240-acre spacing unit comprised of the W/2 E/2 of Section 9 and the W/2 SE/4 of Section 4, Township 17 South, Range 35 East, Lea County, New Mexico in the Midway; Upper Penn, West; (96580). The spacing unit is currently dedicated to the following horizontal well: the **Pinedale 22115 9-4 State Com #02H** (API # 30-025-50753);
- (c) Pursuant to 19.15.12.10.C(4)(g), *future Midway; Upper Penn, West; (96580) spacing units within the E/2 of Section 9 and the SE/4 of Section 4 Township 17 South, Range 35 East, Lea County, New Mexico, connected to the Pinedale CTB with notice provided only to the owners of interests to be added.*

Oil and gas production from these spacing units will be commingled and sold at the *Pinedale CTB located in the SE/4 of Section 9*. Each well will have its own test separator and production will be separately metered with a Coriolis flow meter for oil and orifice meter for gas manufactured to AGA specifications.

Attached is a completed Application for Surface Commingling (Diverse Ownership) Form C-107B that includes a statement from Sammy Hajar, Regulatory Analyst with BTA Oil Producers, LLC, identifying the facilities and the measurement devices to be utilized, a detailed schematic of

the surface facilities, and C-102s for each of the wells currently permitted or drilled within the existing spacing units.

Ownership is diverse between the above-described spacing units, and we have accordingly attached a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing.

If you have any questions or concerns for BTA, please call or write me at 432-682-3753 or shajar@btaoil.com. Mail to be directed to BTA Oil Producers, LLC., 104 South Pecos, Midland, Texas 79701 ATTN: Sammy Hajar.

Respectfully,



Sammy Hajar
Regulatory Analyst
BTA Oil Producers, LLC
shajar@btaoil.com
O: 432-682-3753

**BTA OIL PRODUCERS, LLC**

104 S. PECOS
MIDLAND, TEXAS 79701-5099
432-682-3753
FAX 432-683-0314

CARLTON BEAL, JR.
BARRY BEAL
SPENCER BEAL
KELLY BEAL
BARRY BEAL, JR.
STUART BEAL
ROBERT DAVENPORT, JR.

GULF COAST DISTRICT
TOTAL PLAZA
1201 LOUISIANA STREET, STE. 570
HOUSTON, TEXAS 77002
713-658-0077 FAX 713-655-0346

ROCKY MOUNTAIN DISTRICT
600 17TH STREET, STE. 2230 SOUTH
DENVER, COLORADO 80202
303-534-4404 FAX 303-534-4661

November 3, 2022

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

In re: Re: Application of BTA Oil Producers, LLC for administrative approval to surface commingle (pool lease commingle) oil and gas production from the spacing units comprised of E/2 of Section 9 and the SE/4 of Section 4, Township 17 South, Range 35 East, Lea County, New Mexico (the "Lands")"

To Whom This May Concern,

BTA Oil Producers, LLC, OGRID No. 260297, requests to commingle current oil and gas production from two (2) distinct wells located on the Lands and future production from the Lands as described herein. The wells will be metered through individual liquid coriolis flow meters for oil and orifice meters for gas. The gas commingling will occur after individual measurement at each well. Gas exiting each well test flows into one gathering line, as depicted on **Exhibit A**, the gas gathering line. Each well on the Lands will have its own test separator with a coriolis flow meter for oil and orifice meter for gas manufactured and assembled in accordance with the American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third-party measurement company in accordance with industry specifications.

Gas samples are obtained at the time of the meter testing and calibration and the composition and heating value are determined by a laboratory in accordance with the American Petroleum Institute (API) specifications to ensure accurate volume and energy (MMBTU) determinations.

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. The PFD shows that the water, oil and gas leave the wellbore and flow into a wellhead test separator which separates each stream. The oil is measured via the coriolis flow meter on each individual well and is calibrated periodically by a third-party measurement company for accuracy. After the oil is individually metered by coriolis flow meters at each well it can be comingled into a heater treater then into the stock tanks or, each well can be isolated into its own individual tank for testing purposes. The gas is measured on a volume and MMBTU basis by an orifice meter on each individual well and supporting EFM equipment in accordance with API Chapter 21.1. The gas is then sent into a gathering line where it is commingled with each of the other well's metered gas. The gathering line is then metered by another orifice meter at the tank battery check meter to show the total volume of gas leaving the tank battery. The tank battery meter

is tested and calibrated in accordance with industry specifications and volume and energy and determined on an hourly, daily and monthly basis. Once the gas exits the final tank battery sales check it travels directly into a third-party sales connect meter. The third-party gas gatherer has its own meter that measures the gas for custody transfer and that meter is also calibrated periodically to ensure measurement accuracy.

In conclusion, all the oil and gas produced on the Lands is and will be metered separately at each wellhead and allocated using accurate measurement equipment according to API specifications.

If you have any questions or concerns for BTA, please call or write me at 432-682-3753 or shajar@btaoil.com. Mail to be directed to BTA Oil Producers, LLC., 104 South Pecos, Midland, Texas 79701 ATTN: Sammy Hajar.

Respectfully,



Sammy Hajar
Regulatory Analyst
BTA Oil Producers, LLC
shajar@btaoil.com
O: 432-682-3753

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
-----------	-----------	-------	---------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: BTA OIL PRODUCERS, LLC**OGRID Number:** 260297**Well Name:** Pinedale 22115 9-4 State Com #1H and #2H**API:** 30-025-50752 and 30-025-50753**Pool:** MIDWAY:UPPER PENNSYLVANIAN, WEST**Pool Code:** 96580

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location - Spacing Unit - Simultaneous Dedication

☐ NSL☐ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD

B. Check one only for [I] or [II]

[I] Commingling - Storage - Measurement

☐ DHC☒ CTB☐ PLC☐ PC☐ OLS☐ OLM

[II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR**2) NOTIFICATION REQUIRED TO:** Check those which apply.A. ☐ Offset operators or lease holdersB. ☒ Royalty, overriding royalty owners, revenue ownersC. ☐ Application requires published noticeD. ☒ Notification and/or concurrent approval by SLOE. ☐ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☒ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☐

Notice Complete

☐Application
Content
Complete

- 3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Sammy Hajar

Print or Type Name

10/26/2022

Date

432-682-3753

Phone Number

SHAJAR@BTAOIL.COM

e-mail Address

Signature

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: BTA OIL PRODUCERS, LLC

OPERATOR ADDRESS: 104 S Pecos Midland, TX 79701

APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☐ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☐ Yes ☒ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☒ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: 

TITLE: Regulatory Analyst

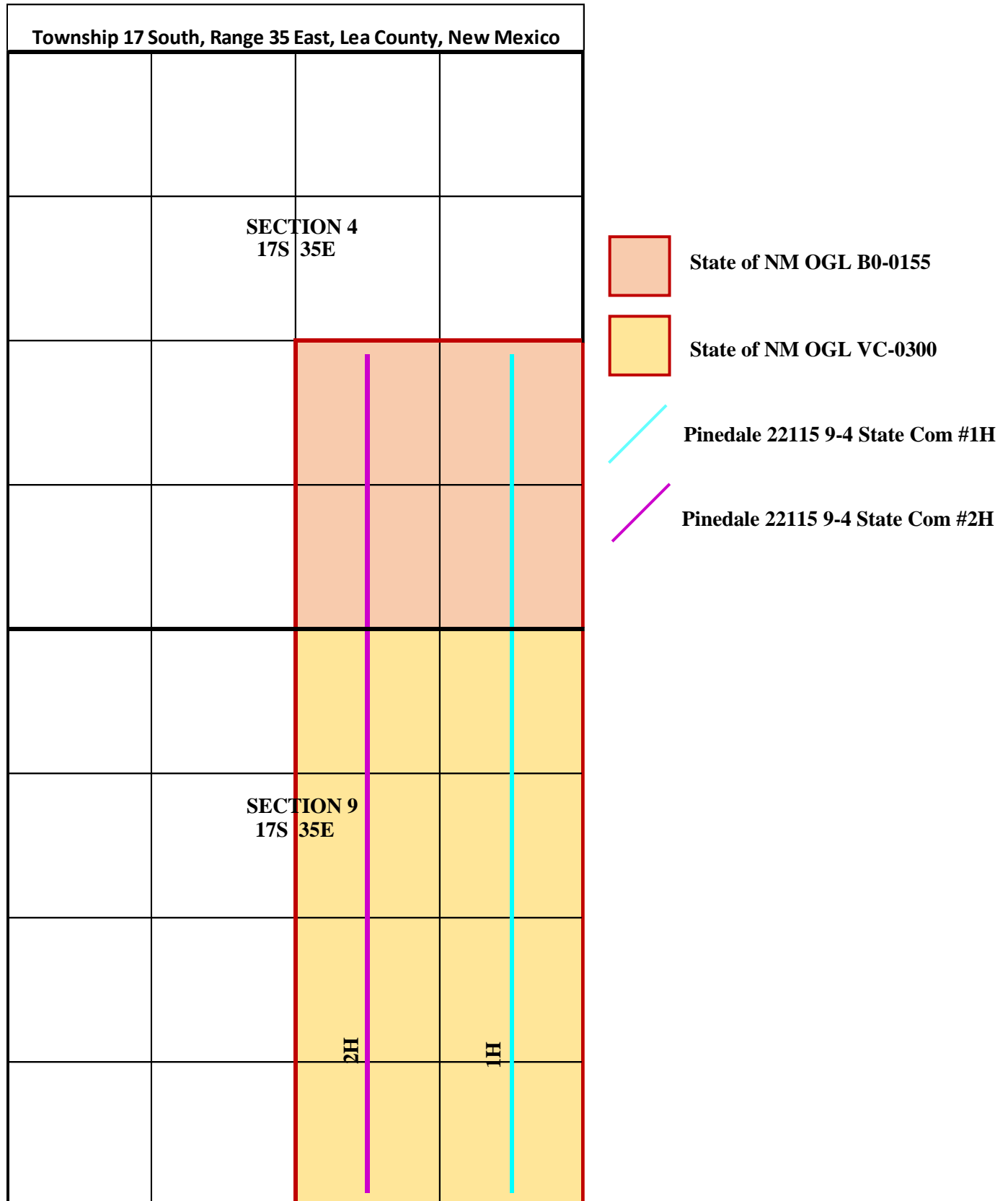
DATE: 10/26/2022

TYPE OR PRINT NAME: Samina Hajar

TELEPHONE NO.: 432-682-3753

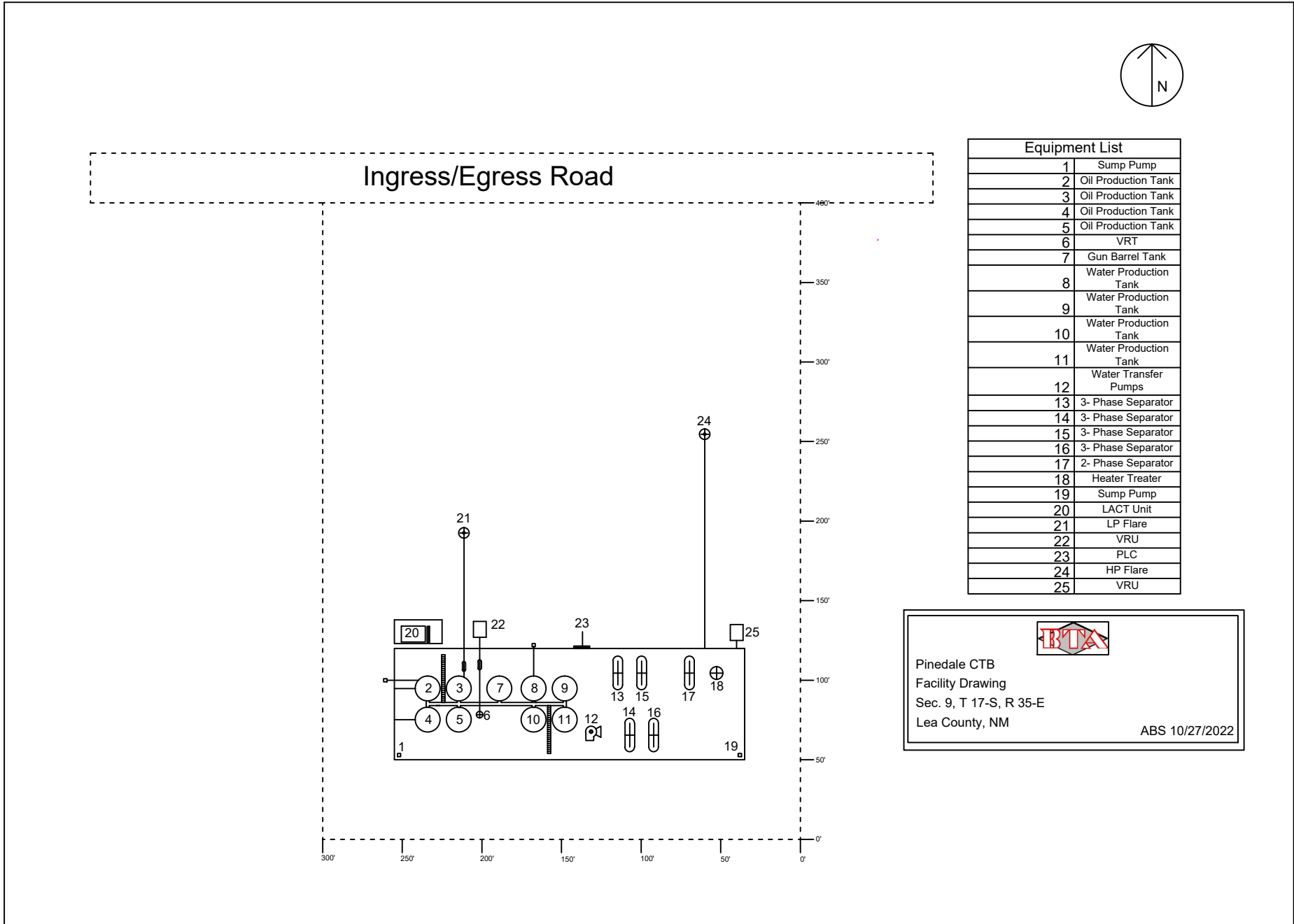
E-MAIL ADDRESS: SHAJAR@BTAOIL.COM

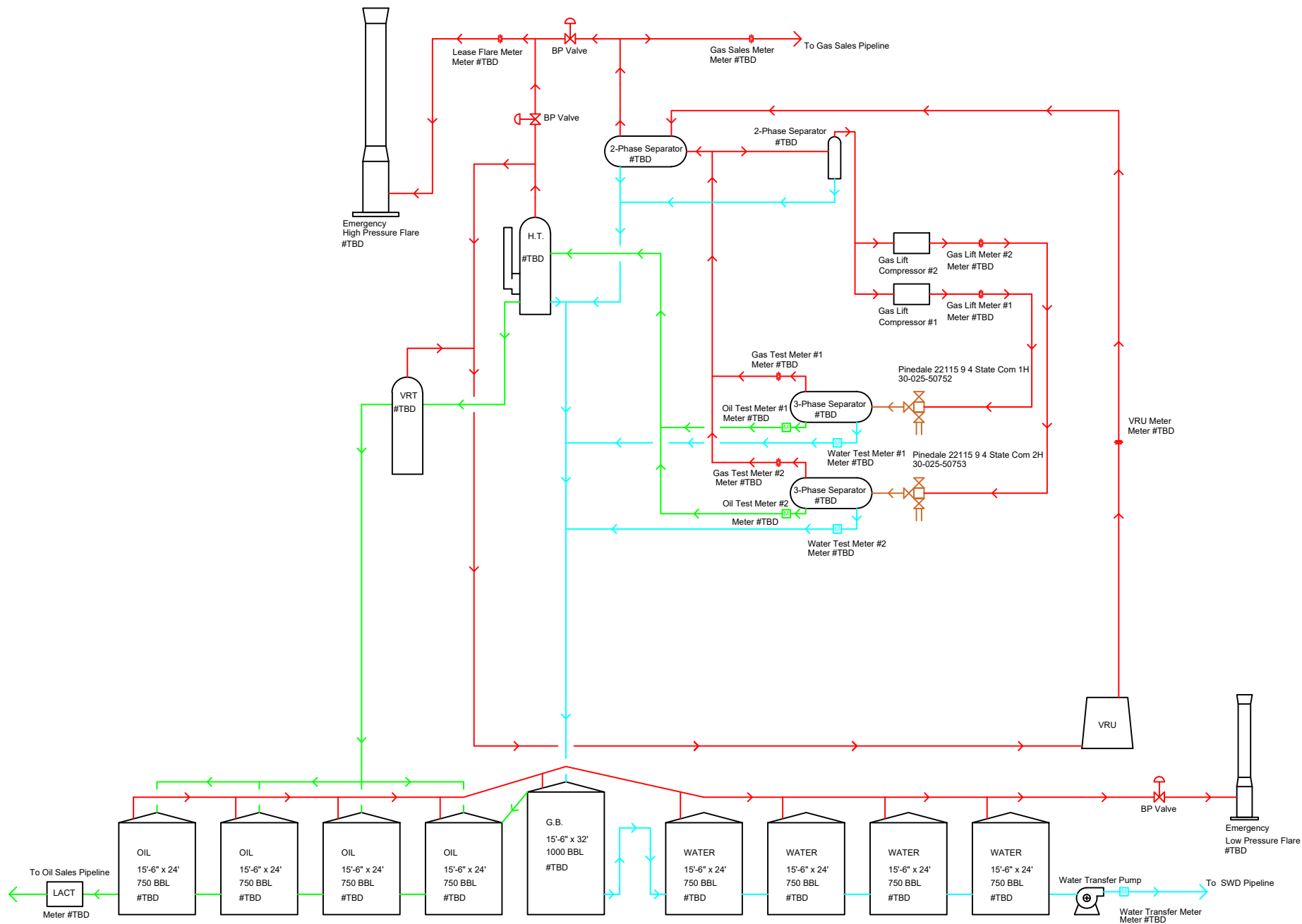
BTA Pinedale 22115 9-4 State Com Drilling and Spacing Units




**APPLICATION FOR ADDITION OF WELLS TO COMMINGLE, STORAGE AND
SALES FOR OIL AND GAS PRODUCTION AT VILLAGE VENTURE 22115 CTB**

Pool	API	Well Name	Well Number	OCD Unit Letter	Section	Township	Range	Date Online	Oil (MBOD)	GAS (MCFD)	GRAVITY	BTU/cf
[96580] MIDWAY;UPPPER PENN, WEST	30-025-50752	PINEDALE 22115 9-4 STATE COM	1H	P	9	17S	35E	New Drill	900	1100	48	1200
[96580] MIDWAY;UPPPER PENN, WEST	30-025-50753	PINEDALE 22115 9-4 STATE COM	2H	O	9	17S	35E	New Drill	900	1100	48	1200







Pinedale CTB
Process Flow
Sec. 9, T 17-S, R 35-E
Lea Co, NM
NJS 10/20/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50752	² Pool Code 96580	³ Pool Name MIDWAY : UPPER PENN, WEST
⁴ Property Code 333444	⁵ Property Name PINEDALE 22115 9-4 STATE COM	⁶ Well Number 01H
⁷ OGRID No. 260297	⁸ Operator Name BTA OIL PRODUCERS, LLC	⁹ Elevation 3965'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	9	17S	35E		251	SOUTH	1305	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	4	17S	35E		2600	SOUTH	660	EAST	LEA

¹² Dedicated Acres 240	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Sammy Hajar</i> 10/13/22 Signature Date</p> <p>Sammy Hajar Printed Name</p> <p>SHAJAR@BTAOIL.COM E-mail Address</p>
	<p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>OCTOBER 11, 2022 Date of Survey</p> <p><i>Lloyd P. Short</i> Signature and Seal of Professional Surveyor</p> <p>Certificate Number LLOYD P. SHORT 21653</p>
	<p>BOTTOM HOLE LOCATION 2600' FSL 660' FEL, SECTION 4 NAD 83, SPCS NM EAST X: 810642.26' / Y: 679148.37' LAT: 32.86392614N / LON: 103.45526558W NAD 27, SPCS NM EAST X: 769463.94' / Y: 679083.18' LAT: 32.86380429N / LON: 103.45576754W</p>
	<p>LAST TAKE POINT 2540' FSL 660' FEL, SECTION 4 NAD 83, SPCS NM EAST X: 810643.01' / Y: 679088.37' LAT: 32.86376123N / LON: 103.45626475W NAD 27, SPCS NM EAST X: 769464.69' / Y: 679023.18' LAT: 32.86363937N / LON: 103.45576672W</p>
<p>FIRST TAKE POINT 100' FSL 660' FEL, SECTION 9 NAD 83, SPCS NM EAST X: 810706.64' / Y: 671368.29' LAT: 32.84254262N / LON: 103.45626632W NAD 27, SPCS NM EAST X: 769528.12' / Y: 671303.26' LAT: 32.84242054N / LON: 103.45576906W</p>	<p>SURFACE HOLE LOCATION 251' FSL 1305' FEL, SECTION 9 NAD 83, SPCS NM EAST X: 810060.67' / Y: 671515.99' LAT: 32.84296327N / LON: 103.45836540W NAD 27, SPCS NM EAST X: 768882.16' / Y: 671450.94' LAT: 32.84284114N / LON: 103.45786807W</p>

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99981955 Convergence Angle: 0°30'16.800000"

District I
1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone (575) 748-1283 Fax (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone (505) 334-6178 Fax (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50753	² Pool Code 96580	³ Pool Name MIDWAY;UPPPER PENN, WEST
⁴ Property Code 333444	⁵ Property Name PINEDALE 22115 9-4 STATE COM	⁶ Well Number 02H
⁷ OGRID No. 260297	⁸ Operator Name BTA OIL PRODUCERS, LLC	⁹ Elevation 3965'

¹⁰ Surface Location

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	9	17S	35E		251	SOUTH	1335	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	4	17S	35E		2600	SOUTH	1980	EAST	LEA

¹² Dedicated Acres 240	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <i>Sammy Hajar</i> Date: 10/13/22</p> <p>Printed Name: Sammy Hajar</p> <p>E-mail Address: SHAJAR@BTAOIL.COM</p>
	<p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>OCTOBER 11, 2022 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: <i>Lloyd P. Short</i></p> <p>Certificate Number: LYOYD P. SHORT 21653</p>
	<p>BOTTOM HOLE LOCATION 2600' FSL 1980' FEL, SECTION 4 NAD 83, SPCS NM EAST X:809322.19' / Y:679145.59' LAT:32.86394856N / LON:103.46056440W NAD 27, SPCS NM EAST X:768143.87' / Y:679080.35' LAT:32.86382660N / LON:103.46006625W</p>
	<p>LAST TAKE POINT 2540' FSL 1980' FEL, SECTION 4 NAD 83, SPCS NM EAST X:809322.94' / Y:679085.59' LAT:32.86378365N / LON:103.46056351W NAD 27, SPCS NM EAST X:768144.62' / Y:679020.36' LAT:32.86366169N / LON:103.46006543W</p>
<p>FIRST TAKE POINT 100' FSL 1980' FEL, SECTION 9 NAD 83, SPCS NM EAST X:809386.66' / Y:671361.48' LAT:32.84255394N / LON:103.46056394W NAD 27, SPCS NM EAST X:768208.14' / Y:671296.40' LAT:32.84243176N / LON:103.46006657W</p>	
<p>SURFACE HOLE LOCATION 251' FSL 1335' FEL, SECTION 9 NAD 83, SPCS NM EAST X:810030.72' / Y:671516.03' LAT:32.84296407N / LON:103.45846291W NAD 27, SPCS NM EAST X:768852.21' / Y:671450.98' LAT:32.84284194N / LON:103.45786558W</p>	

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99981955 Convergence Angle: 0°30'16.800000"

JOB No. BTA_0001

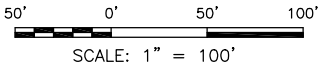
TRACT No. NM-LE-0001.00080

PINEDALE CTB

PROPOSED SURFACE SITE

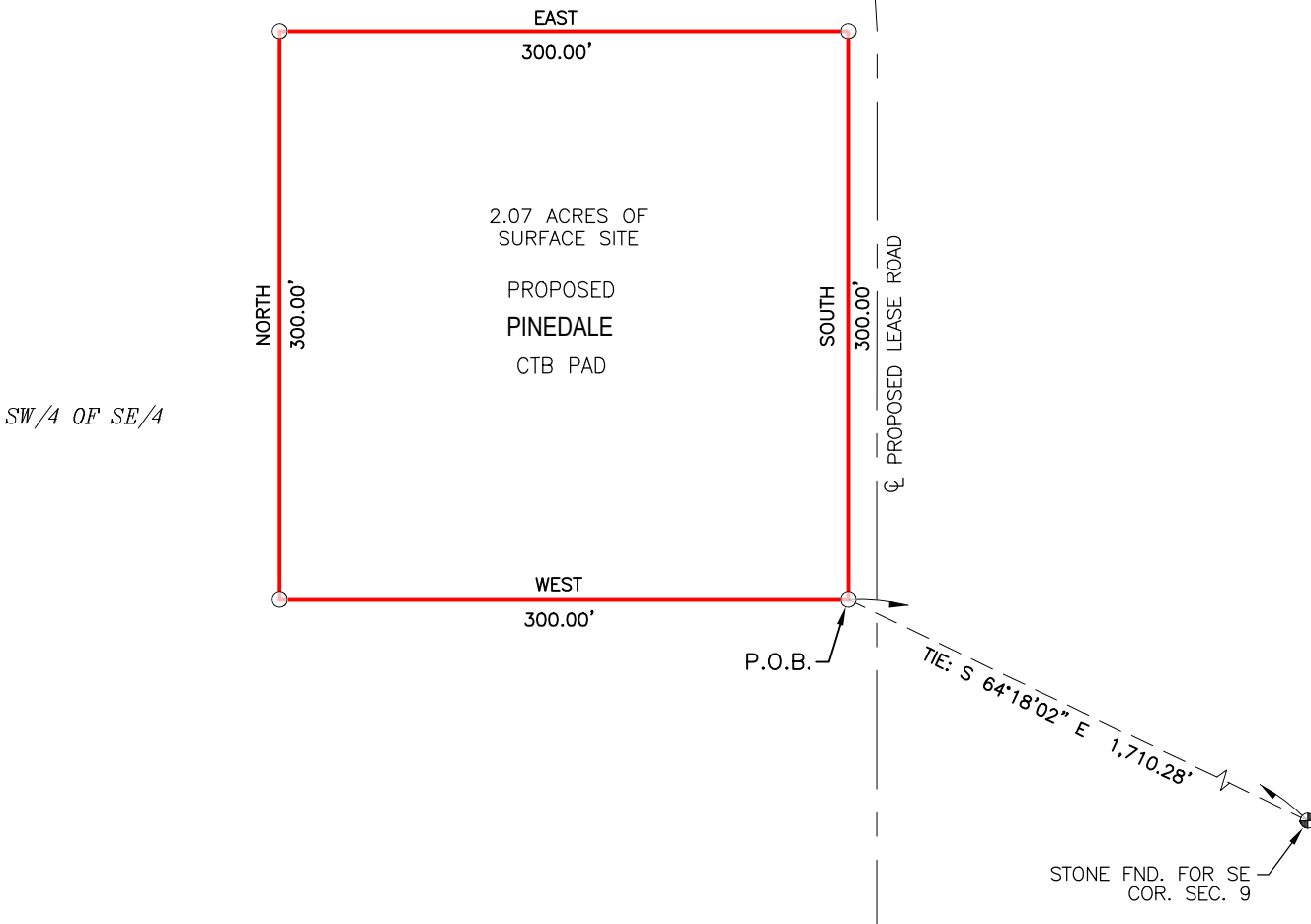
SECTION 9, T-17-S, R-35-E, N.M.P.M.,

LEA COUNTY, NEW MEXICO



SECTION 9,
T-17-S, R-35-E

NM-LE-0001.00080
ANGELL LAND &
LIVESTOCK LLC



BTA OIL
PRODUCERS, LLC

EASEMENT DESCRIPTION

PROPOSED SURFACE SITE CONTAINING 2.07 ACRES OF LAND IN THE
SOUTHWEST QUARTER OF THE SOUTHEAST QUARTER; SECTION 9,
TOWNSHIP 17 SOUTH, RANGE 35 EAST, NEW MEXICO PRINCIPAL
MERIDIAN, LEA COUNTY, NEW MEXICO.

STAMP

OCTOBER 11, 2022

DAVID W. MYERS 11403



LEGEND

- | | |
|-------------------|----------------------------|
| — — — — — | PERMANENT EASEMENT |
| — w — w — w — | EXISTING WATERLINE |
| — — — — — | CENTERLINE OF LEASE ROAD |
| - - - - - | EDGE OF ROAD |
| — x — x — x — | FENCE |
| — — — — — | PAD LINE |
| — — — — — | LOT/QUARTER LINE |
| — — — — — | PROPOSED CENTERLINE |
| — — — — — | EXISTING PIPELINES |
| — OHP — OHP — | OVERHEAD POWERLINE |
| — — — — — | SURVEY/SECTION LINE |
| — — — — — | TOWNSHIP/RANGE LINE |
| ⊕ | FOUND MONUMENT |
| ⊙ | CALCULATED MONUMENT |

CERTIFICATION

I, DAVID W. MYERS NEW MEXICO PROFESSIONAL SURVEYOR NO. 11403, DO HEREBY CERTIFY THAT THIS EASEMENT SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY; THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO; AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. I FURTHER CERTIFY THAT THIS SURVEY IS NOT A LAND DIVISION OR SUBDIVISION AS DEFINED IN THE NEW MEXICO SUBDIVISION ACT AND THAT THIS INSTRUMENT IS AN EASEMENT SURVEY PLAT CROSSING AN EXISTING TRACT OR TRACTS.

NOTES

BASIS OF BEARING
ALL BEARINGS AND COORDINATES REFER TO NAD 83, NEW MEXICO STATE PLANE COORDINATE SYSTEM, EAST ZONE, U.S. SURVEY FEET. (ALL BEARINGS, DISTANCES, COORDINATES AND AREAS ARE GRID MEASUREMENTS UTILIZING A COMBINED SCALE FACTOR OF 0.99981955 AND A CONVERGENCE ANGLE OF 0.50466944°.)


PLAT FOR A PROPOSED SURFACE SITE ON THE PROPERTY OF

ANGELL LAND &
LIVESTOCK LLC

LEA COUNTY, NEW MEXICO

DATE SURVEYED: 09/06/2022

REV.	DATE	DESCRIPTION	BY	CHKD
SHEET 1 OF 1				
DRAWN BY: NNS				
DATE DRAWN: 09/28/2022				
CHECKED BY: MWS				



510 TRENTON ST., UNIT B,
WEST MONROE, LA 71291
(318) 323-6900
FAX (318) 362-0064

Affected Parties Requiring Notification

Yates Energy Corporation

P.O. Box 2323

Roswell, New Mexico 88203

Worrall Investment Corporation

P.O. Box 1834

Roswell, New Mexico 88202

Scott-Winn, LLC

P.O. Box 1834

Roswell, New Mexico 88202

801, LLC

P.O. Box 900

Artesia, New Mexico 88211

Hat Mesa Oil Company

P.O. Box 1216

Albuquerque, New Mexico 87103

Hutchings Oil company

P.O. Box 1216

Albuquerque, New Mexico 87103

SCW Interiors, Inc.

P.O. Box 1216

Albuquerque, New Mexico 87104

New Mexico State Land Office

ATTN: Scott Dawson

P.O. Box 1148

Santa Fe, NM 87504

Name	Address	City	State	Zip	Mail Class	Tracking No
Yates Energy Corporation	P.O. Box 2323	Roswell	NM	88203	Certified W/ Return Receipt (Signature)	92148969009997901819021214
Worrall Investment Corporation	P.O. Box 1834	Roswell	NM	88202	Certified W/ Return Receipt (Signature)	92148969009997901819021221
Scott-Winn, LLC	P.O. Box 1834	Roswell	NM	88202	Certified W/ Return Receipt (Signature)	92148969009997901819021542
801, LLC	P.O. Box 900	Artesia	NM	88211	Certified W/ Return Receipt (Signature)	92148969009997901819021238
Hat Mesa Oil Company	P.O. Box 1216	Albuquerque	NM	87103	Certified W/ Return Receipt (Signature)	92148969009997901819021252
Hutchings Oil company	P.O. Box 1216	Albuquerque	NM	87103	Certified W/ Return Receipt (Signature)	92148969009997901819021269
SCW Interiors, Inc.	P.O. Box 1216	Albuquerque	NM	87103	Certified W/ Return Receipt (Signature)	92148969009997901819021245
New Mexico State Land Office	P.O. Box 1148	Santa Fe	NM	87504	Certified W/ Return Receipt (Signature)	92148969009997901819021344

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Sammy Hajar](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Dawson, Scott; Lamkin, Baylen L.](#)
Subject: Approved Administrative Order CTB-1068
Date: Friday, May 19, 2023 8:43:21 AM
Attachments: [CTB1068 Order.pdf](#)

NMOCD has issued Administrative Order CTB-1068 which authorizes BTA Oil Producers, LLC (260297) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-50752	Pinedale 22115 9 4 State Com #1H	E/2 SE/4	4-17S-35E	96580
		E/2 E/2	9-17S-35E	
30-025-50753	Pinedale 22115 9 4 State Com #2H	W/2 SE/4	4-17S-35E	96580
		W/2 E/2	9-17S-35E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY BTA OIL PRODUCERS, LLC**

ORDER NO. CTB-1068

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. BTA Oil Producers, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

CONCLUSIONS OF LAW

7. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.

10. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
11. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
12. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
13. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.


Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and

regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.

6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
9. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



DYLAN M. FUGE
DIRECTOR

DATE: 5/14/2023

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **CTB-1068**

Operator: **BTA Oil Producers, LLC (260297)**

Central Tank Battery: **Pinedale Central Tank Battery**

Central Tank Battery Location: **SE/4 Section 9, Township 17 South, Range 35 East**

Gas Title Transfer Meter Location: **SE/4 Section 9, Township 17 South, Range 35 East**

Pools

Pool Name	Pool Code
MIDWAY;UPPER PENNSYLVANIAN, WEST	96580

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Pennsylvanian NMSLO PUN 1398246	E/2 SE/4	4-17S-35E
	E/2 E/2	9-17S-35E
CA Pennsylvanian NMSLO PUN 1398257	W/2 SE/4	4-17S-35E
	W/2 E/2	9-17S-35E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-50752	Pinedale 22115 9 4 State Com #1H	E/2 SE/4	4-17S-35E	96580
		E/2 E/2	9-17S-35E	
30-025-50753	Pinedale 22115 9 4 State Com #2H	W/2 SE/4	4-17S-35E	96580
		W/2 E/2	9-17S-35E	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 156101

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 156101
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	5/19/2023