<u>District I</u> (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> (505) 334-6178 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> (505) 827-8198 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-106 Revised August 1, 2011

C106-913

ACT Permit No.

NOTICE OF INTENTION TO UTILIZE AUTOMATIC CUSTODY TRANSFER EQUIPMENT

Operator <u>Enduring Resources IV, LLC</u>	
Address 200 Energy Court Farmington, NM 87401	County <u>San Juan</u>
Lease(s) to be served by this ACT Unit: NMNM144419A (GPool(s) to be served by this ACT Unit (98157) LYBROOK MA	
Location of ACT System: Unit J Section 23 Order No. authorizing commingling between leases if more than one	Township 23N Range 9W lease is to be served by this system.
R-22081 Order No. authorizing commingling between pools if more than one	Date 4/4/2022 cool is to be served by this system
<u>N/A</u>	Date <u>N/A</u>
Authorized transporter of oil from this systemWhiptail Midstr	eam
Transporter's address15 West 6th Street 8	Suite 2901 Tulsa OK 74119
Maximum expected daily through-put for this system: 6,000 If system fails to transfer oil due to malfunction or otherwise, waste by CHECK ONE: A. Automatic shut-down facilities B. as required by 19.15.18.15.C(8) NMAC If "A" above is checked, will flowing wells be shut-in at the header makes and the shades of the shut-in at the header makes and the shades of the shut-in at the header makes and the shut-in at the shut-in at the header makes and the shut-in at the header makes and the shut-in at th	by overflow will be averted by: Providing adequate available capacity to receive production during maximum unattended time of lease operation 19.15.18.15.C(9) NMAC
<u>NA</u>	Maximum well-head shut-in pressure <u>N/A</u>
If "B" above is checked, how much storage capacity is available above	
	re the normal high working level of the
surge tank 125 BBLS. What is the normal maximum unattended time of lease operation? What device will be used for measuring oil in this ACT unit? CHECK ONE: Positive displacement meter	
What is the normal maximum unattended time of lease operation?	Sixteen (16) Hours.
What is the normal maximum unattended time of lease operation? What device will be used for measuring oil in this ACT unit? CHECK ONE: Positive displacement meter	Sixteen (16) Hours. Weir-type measuring vessel
What is the normal maximum unattended time of lease operation? What device will be used for measuring oil in this ACT unit? CHECK ONE: Positive displacement meter Positive volume metering chamber Remarks: This LACT will be selling to pipeline. OPERATOR: I hereby certify above information is true and complete to best of my knowledge and subject ACT system will be installed and operated in accordance with Rule 19.15.18.15 NMAC. Approval of	Sixteen (16) Hours. ☐ Weir-type measuring vessel ☐ Other; describe Coriolis Meter OIL CONSERVATION DIVISION
What is the normal maximum unattended time of lease operation? What device will be used for measuring oil in this ACT unit? CHECK ONE: Positive displacement meter Positive volume metering chamber Remarks: This LACT will be selling to pipeline. OPERATOR: I hereby certify above information is true and complete to best of my knowledge and subject ACT system will be installed and operated in accordance with Rule 19.15.18.15 NMAC. Approval of this Form C-106 does not eliminate necessity of an approved C-104 prior to running any oil or gas from this system.	Sixteen (16) Hours. ☐ Weir-type measuring vessel ☐ Other; describe Coriolis Meter OIL CONSERVATION DIVISION
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<u>INSTRUCTIONS</u>: Submit one copy of Form C-106 with following attachments to appropriate district office.

- 1) Lease plat showing all wells which will be produced in ACT system.
- 2) Schematic diagram of battery and ACT equipment showing all major components and means employed to prove accuracy of measuring device.
- 3) Letter from transporter agreeing to utilization of ACT system as shown on schematic diagram.

NOTICE OF INTENTION TO UTILIZE AUTOMATIC CUSTODY TRANSFER EQUIPMENT GREATER LYBROOK UNIT 720H PAD PIPELINE LACT UNIT

WELLS TO BE SERVED BY PIPELINE LACT UNIT:

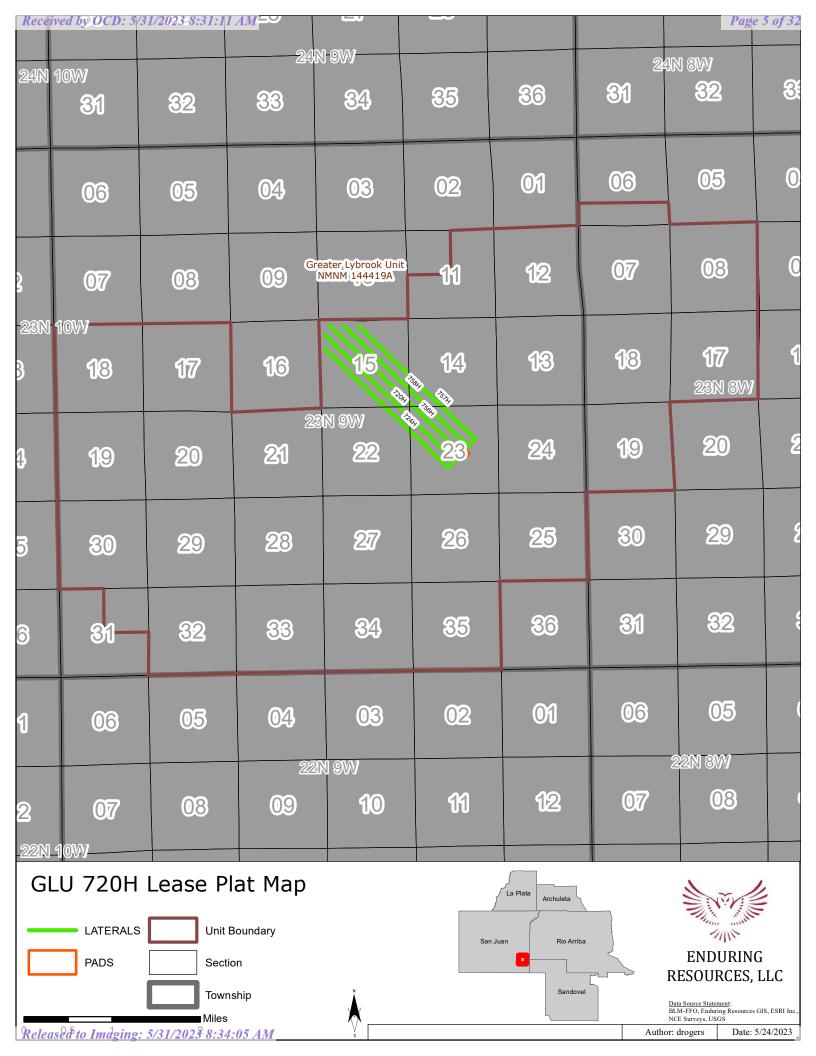
- GREATER LYBROOK UNIT 720H/ API # 30-045-38260/ UNIT J Sec. 23, T23N, R9W, NMPM
- GREATER LYBROOK UNIT 724H/ API # 30-045-38261/ UNIT J Sec. 23, T23N, R9W, NMPM
- GREATER LYBROOK UNIT 756H/ API # 30-045-38262/ UNIT J Sec. 23, T23N, R9W, NMPM
- GREATER LYBROOK UNIT 757H/ API # 30-045-38263/ UNIT J Sec. 23, T23N, R9W, NMPM
- GREATER LYBROOK UNIT 758H/ API # 30-045-38264/ UNIT J Sec. 23, T23N, R9W, NMPM

19.15.18.15 AUTOMATIC CUSTODY TRANSFER EQUIPMENT:

- A. Oil shall be received and measured in facilities of an approved design. The facilities shall permit the testing of each well at reasonable intervals and may be comprised of manually gauged, closed stock tanks for which the operator of the ACT system has prepared proper strapping tables, or of ACT equipment. The division shall permit ACT equipment's use only after the operator complies with the following. The operator shall file with the division form C-106 and receive approval for use of the ACT equipment prior to transferring oil through the ACT system. The carrier shall not accept delivery of oil through the ACT system until the division has approved form C-106.
 - Summary is attached to Form C-106 Notice of Intent to Utilize Automatic Custody Transfer Equipment
- **B.** The operator of the ACT system shall submit form C-106 to the appropriate division district office, which is accompanied by the following:
 - (1) plat of the lease showing all wells that the any well operator will produce into the ACT system;
 - Attached as part of Form C-106 Notice of Intent
- (2) schematic diagram of the ACT equipment, showing on the diagram all major components such as surge tanks and their capacity, extra storage tanks and their capacity, transfer pumps, monitors, reroute valves, treaters, samplers, strainers, air and gas eliminators, back pressure valves and metering devices (indicating type and capacity, *i.e.* whether automatic measuring tank, positive volume metering chamber, weir-type measuring vessel or positive displacement meter); the schematic diagram shall also show means employed to prove the measuring device's accuracy; and
 - Attached as part of Form C-106 Notice of Intent
 - (3) letter from transporter agreeing to utilization of ACT system as shown on schematic diagram.
 - Attached as part of Form C-106 Notice of Intent
- C. The division shall not approve form C-106 unless the operator of the ACT system will install and operate the ACT system in compliance with the following requirements.
- (1) Provision is made for accurate determination and recording of uncorrected volume and applicable temperature, or of temperature corrected volume. The system's overall accuracy shall equal or surpass manual methods.
 - The LACT system is more accurate when compared to a manual tank sale. It is proved per BLM Onshore Order #4 Measurement of Oil and API MPMS Chapter 4 Proving Systems; with a volumetric prover that meets the requirements set forth in Onshore Order #4. The LACT also has a temperature RTD which will be calibrated semi-annually, unless more frequent verification is requested by the division.
- (2) Provision is made for representative sampling of the oil transferred for determination of API gravity and BS&W content.
 - The LACT is equipped with a flow proportional sampler (sample probe and actuated valve). The sampled fluid is stored in a sealed cylinder that is used for API gravity and S&W determination.
- (3) Provision is made if required by either the oil's producer or the transporter to give adequate assurance that the ACT system runs only merchantable oil.
 - The LACT is equipped with a water cut analyzer that communicates with the flow computer. When the S&W set point is reached the divert valve will engage sending non-merchantable oil to a divert tank. The set point can be adjusted in the flow computer but only if agreed upon by both shipper and producer.

- (4) Provision is made for set-stop counters to stop the flow of oil through the ACT system at or prior to the time the allowable has been run. Counters shall provide non-reset totalizers that are visible for inspection at all times.
 - The Coriolis meter has non-resettable totalizer which is always visibly available on the LCD display.
- (5) Necessary controls and equipment are enclosed and sealed, or otherwise arranged to provide assurance against, or evidence of, accidental or purposeful mismeasurement resulting from tampering.
 - Required ports are sealed and tracked in the seal log.
- (6) The ACT system's components are properly sized to ensure operation within the range of their established ratings. All system components that require periodic calibration or inspection for proof of continued accuracy are readily accessible; the frequency and methods of the calibration or inspection shall be as set forth in Paragraph (12) of Subsection C of 19.15.18.15 NMAC.
 - The Coriolis is proved per BLM Onshore Order #4 Measurement of Oil and API MPMS Chapter 4 Proving Systems; with a volumetric prover that meets the requirements set forth in Onshore Order #4. The prover is NIST traceable and water drawn on a bi-annual basis. Proving will be consistent with Onshore Order #4, unless a variance is granted by the Division. NMOCD representatives are sent the schedule to witness if desired. The temperature transmitter is verified on a semi-annual basis, unless more frequent verification is requested by the Division. The water cut analyzer is calibrated as needed.
- (7) The control and recording system includes adequate fail-safe features that provide assurance against mismeasurement in the event of power failure, or the failure of the ACT system's component parts.
 - In the event of power failure, the divert valve mechanically goes to "failed state" and no longer sales oil but only sends it to the divert tank.
 - All of the historized volume data is stored in flow computer memory with battery backup and is
 also transmitted by SCADA, multiple times a day, to an office server. So even during a power
 failure no oil volume is lost.
 - In the event of a malfunction, the LACT unit is programmed to shut off and divert valve is forced to close and no longer sales oil but only sends it to the divert tank. The malfunction is also logged by the flow computer.
- (8) The ACT system and allied facilities include fail-safe equipment as may be necessary, including high level switches in the surge tank or overflow storage tank that, in the event of power failure or malfunction of the ACT or other equipment, will shut down artificially lifted wells connected to the ACT system and will shut in flowing wells at the well-head or at the header manifold, in which latter case the operator of the ACT system shall pressure test all flowlines to at least 1½ times the maximum well-head shut-in pressure prior to the ACT system's initial use and every two years thereafter.
 - Hi level switches are in place and will shut the well in at the inlet to the production unit in the event of a full tank. Flow lines were tested to 1 ½ times shut in pressure at initial construction. Testing will commence every two years to ensure piping integrity.
- (9) As an alternative to the requirements of Paragraph (8) of Subsection C of 19.15.18.15 NMAC the producer shall provide and at all times maintain a minimum of available storage capacity above the normal high working level of the surge tank to receive and hold the amount of oil that may be produced during maximum unattended time of lease operation.
 - N/A
- (10) In all ACT systems employing automatic measuring tanks, weir-type measuring vessels, positive volume metering chambers or any other volume measuring container, the container and allied components shall be properly calibrated prior to initial use and shall be operated, maintained and inspected as necessary to ensure against incrustation, changes in clingage factors, valve leakage or other leakage and improper action of floats, level detectors, etc.
 - N/A Coriolis Meter
- (11) In ACT systems employing positive displacement meters, the meter and allied components shall be properly calibrated prior to initial use and shall be operated, maintained and inspected as necessary to ensure against oil mismeasurement.
 - The Coriolis is proved per BLM Onshore Order #4 <u>Measurement of Oil</u> and API MPMS Chapter 4 <u>Proving Systems</u>; with a volumetric prover that meets the requirements set forth in Onshore

- Order #4. The prover is NIST traceable and water drawn on a bi-annual basis. Monthly proving will continue per the rule, unless a variance is granted by the Division. NMOCD representatives are sent the schedule to witness if desired. The temperature transmitter is verified on a semi-annual basis, unless more frequent verification is requested by the Division.
- (12) The operator of the ACT system shall check the measuring and recording devices of ACT systems for accuracy at least once each month unless it has obtained an exception to such determination from the division. Where applicable, the operator of the ACT system shall use API standard 1101, Measurement of Petroleum Hydrocarbons by Positive Displacement Meter. Meters may be proved against master meters, portable prover tanks or prover tanks permanently installed on the lease. If the operator of the ACT system uses permanently installed prover tanks, the distance between the opening and closing levels and the provision for determining the opening and closing readings shall be sufficient to detect variations of 5/100 of one percent. The operator of the ACT system shall file reports of determination on the division form entitled "meter test report" or on another acceptable form in duplicate with the appropriate division district office.
 - The Coriolis is proved per BLM Onshore Order #4 <u>Measurement of Oil</u> and API MPMS Chapter 4 <u>Proving Systems</u>; with a volumetric prover that meets the requirements set forth in Onshore Order #4. The prover is NIST traceable and water drawn on a bi-annual basis. Monthly proving will continue per the rule, unless a variance is granted by the Division. NMOCD representatives are sent the schedule to witness if desired. The temperature transmitter is verified on a semi-annual basis, unless more frequent verification is requested by the Division.
- (13) To obtain an exception to the requirement in Paragraph (12) of Subsection C of 19.15.18.15 NMAC that all measuring and recording devices be checked for accuracy once each month, either the producer or transporter may file a request with the director setting forth facts pertinent to the exception. The application shall include a history of the average factors previously obtained, both tabulated and plotted on a graph of factors versus time, showing that the particular installation has experienced no erratic drift. The applicant shall also furnish evidence that the other interested party has agreed to the exception. The director may then set the frequency for determination of the system's accuracy at the interval which the director deems prudent.
 - N/A
- **D.** The division may revoke its approval of an ACT system's form C-106 if the system's operator fails to operate it in compliance with 19.15.18.15 NMAC.



District Received by OGD: 5/31/202308:3 MM 884M

Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First Street, Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Drive, Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department

Revised August 1, Page 6 of 32

CONSERVATION DIVISION South St. Francis Drive Santa Fe, NM 87505

Submit one copy to Appropriate District Office

Form <u>Ç</u>-102

AMENDED REPORT

AS-DRILLED WELL LOCATION AND ACREAGE DEDICATION PLAT

1/	API Numbe	r		²Pool Coo	de °Pool Name						
30-045-3	88260			98157	7	L	YBROOK MAN	ICOS W			
⁴Property	Code		I		⁵Propert	y Name			e Me	ell Number	
33289	1			G	REATER LY	BROOK UNIT				720H	
OGRID N	No.				*Operato	°Elevation					
37228	36			ENDURING RESOURCES, LLC						6719'	
					¹⁰ Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County	
J	23	23N	9W		2565	SOUTH	2089	EA	ST	SAN JUAN	
		1	Botto	m Hole	Location I	If Different	From Surfac	е			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County	
D	15	23N	9W		766	NORTH	206	WE	ST	SAN JUAN	
Dedicated Acres	1 NL / Z	NE/4 - N/2 NW/4	l, SE/4	NW/4	¹³ Joint or Infill	¹⁴ Consolidation Code	15 Order No. R-22	2081			
NE/4 SW,	/4, NW/	4 SE/4-	Sect:	1011 23							

W/2 NW/4, SE/4 NW/4, NE/4 SW/4 W/2 SE/4, SE/4 SE/4 -Section 15 (RECORD) N87 °26 "W 2653.20 (RECORD) (RECORD) (RECORD) N89 °56"W 2634.06 N89 °56 "W 2634.06 S88 °12 W 2694.78

N87 °26 '56 "W 2653.11 (MEASURED) S88 °10 '52 "W 2695.61 (MEASURED) N89 °57 '44 "W 2633.97 N89 °57 '42 "W 2633.98 16 (MEASURED) (MEASURED) N46°32.8'W 123.8' LAST TAKE POINT 206 END-OF-LATERAL 86 (FRAC SLEEVE) 847' FNL 295' FWL SEC 15, T23N, R9W LAT: 36.231880 °N LONG: 107.783605 °W (MEASURED) NO °08'13"W 2620.53 (MEASURED) 0.04'48"W 2639.86 NORTH 2641.32' (RECORD) 766 FNL 205 FWL SEC 15, T23N, R9W LAT: 36.232114 °N LONG: 107.783910 °W DATUM: NAD1927 , 2618.88° (CORD) 2640. <u>6</u> NO *48 '51 "W (MEASURED) 4 .04 W (REC DATUM: NAD1927 5282.64 ' RECORD) LAT: 36.232127°N LONG: 107.784524°W LAT: 36.231893°N LONG: 107.784220°W S DATUM: NAD1983 S DATUM: NAD1983 VERALL 16 (MEASURED) NO *38'15"W 2639.60' 97 32 2648.58 ° CORD) (MEASURED) NO *00 '47 "W 2640. .05 E 2641... (RECORD) (MEASURED) NO *15 '04 "W 2650. NO *12 W ; (RECORD) N89 °58 "W 2643.96 9 N89 °33 "W 2641.32 (RECORD) N89 °33"W 2641.32 S89 °56 '03"W 2640.91 (MEASURED) (RECORD) (RECORD) N89 °55 "W 2641.32 S89 °57 '22"W 2640.63 (MEASURED) N89 °38 '22"W 2641.55 (MEASURED) (MEASURED) N89 °39 '00 "W SURFACE LOCATION 2565 FSL 2089 FEL SEC 23, T23N, R9W LAT: 36.212198 N LONG: 107.755679 W (MEASURED) NO 10 56 W 2629.91 2629.44° 2640.68 (MEASURED) NO *14'49"W 2641.34 1 2641.32° 186 330 DATUM: NAD1927 .08 W LAT: 36.212211°N LONG: 107.756293°W DATUM: NAD1983 (MEASURED) NO *00 '28 "W 5279.23 .11 W (REC 5281.98 ' RECORD) 9 9 2089 NO °01'E ! (OVERALL 527°28.4′W 823.2′ FIRST TAKE POINT 1835' FSL 2460' FEL SEC 23, T23N, R9W *01'16"W 2638.64 (MEASURED) (MEASURED) NO *41 26 TE 2641.67 (RECORD) •04 'E 2638.02 2641.98 °CORD) 2460 LAT: 36.210192°N .ONG: 107.756969°W DATUM: NAD1927 LONG: NO "45 E . (REC) 1835 2565 LAT: 36.210205 °N LONG: 107.757582 °W DATUM: NAD1983 9 (MEASURED) N89 °07 '58 "W 2635.41 (MEASURED) (MEASURED) (MEASURED)

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-nole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

7/20/22

Signature

Heather Huntington

Printed Name

hhuntington@enduringresources.com

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: JUNE 13, 2022 Survey Date: OCTOBER 19, 2015

Signature and Seal of Professional Surveyor



DWARDS Certificate Number 15269

S89 °51 '35 "W 2623 23 S89 °54 W 2623.17

(RECORD)

S89 °51 '43 "W 2658.67

Released in Lingging: 5/31/2023 91. 2505 AM

S89 °50 '32 "W 2622.50 S89 °54 W 2623.17 (RECORD)

District Received by OGD: 5/31/202308:3 MM 884M

Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First Street, Artesia, NM 88210

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State of New Mexico Energy, Minerals & Natural Resources Department

Submit one copy to Appropriate District Office

Form Ç-102

Revised August 1, Page 7 of 32

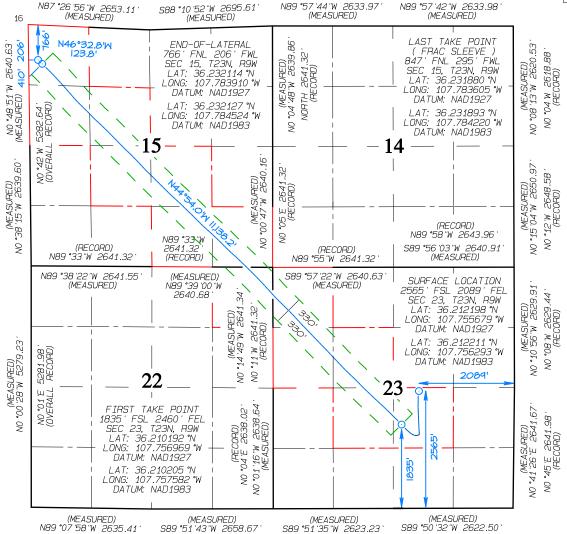
OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

AMENDED REPORT

AS-DRILLED WELL LOCATION AND ACREAGE DEDICATION PLAT

1/	API Numbe	r		²Pool Coc	le		³Pool Nam	е			
30-045-3	38260			98157	7	L	YBROOK MAN	ICOS W			
⁴Property	Code				*Property	y Name			e M∈	ell Number	
33289	1			G	reater lye	BROOK UNIT			720H		
70GRID N	Vo.			°Operator Name					°Elevation		
37228	86			EN	DURING RES	SOURCES, LLC				6719'	
					¹⁰ Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County	
J	23	23N	9W		2565	SOUTH	2089	EA	ST	SAN JUAN	
		1	Botto	m Hole	Location I	f Different (rom Surfac	е		1	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County	
D	15	23N	9W		766	NORTH	206	WE	ST	SAN JUAN	
Dedicated Acres	NL/2	NE/4 1/2 NW/	4, SE/4	NW/4	¹³ Joint or Infill	¹⁴ Consolidation Code	15 Order No. R-22	2081			
NE/4 SW, W/2 NI W/2 SE/4	N/4, SE	-/4 NW/	4, NE/4	SW/4			NO TC	ALLOW.		ILL BE ASSI	

SNED ALL W/2 SE/4. SE/4 SE/4 Section 15 INTERESTS HAVE BEEN CONSOLIDATED (RECORD) (RECORD) OR A NON-STANDARD UNIT HAS (RECORD) (RECORD) N87 °26 "W 2653.20 ' N89 °56"W 2634.06 N89 °56 "W 2634.06 S88 °12 W 2694.78 BEEN APPROVED BY THE DIVISION N87 °26 '56 "W 2653.11 (MEASURED) N89 °57 '44 "W 2633.97 N89 °57 '42 "W 2633.98



In hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature

7/20/22

Heather Huntington

Printed Name

hhuntington@enduringresources.com

F-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: JUNE 13, 2022 Survey Date: OCTOBER 19, 2015

Signature and Seal of Professional Surveyor



DWARDS Certificate Number 15269

S89 °54 W 2623.17

S89 °54 W 2623.17 (RECORD)

Released to Infaging: 5/31/202369 2505 AM

(RECORD)

District Received by OGD: 5/31/202308:3 MM 884M

Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First Street, Artesia, NM 88210

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State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Drive

Santa Fe, NM 87505

Submit one copy to Appropriate District Office

AMENDED REPORT

Form Ç-102

Revised August 1, Page 8 of 32

AS-DRILLED WELL LOCATION AND ACREAGE DEDICATION PLAT

		AJ DIT		**	OCATION A	AND ACITEAUL	DEDICATION		A 1		
1 A	API Numbe	r		²Pool Coo	te		³Pool Nam	е			
30-045-3	38260			98157	7	L	YBROOK MAN	ICOS W			
⁴Property	Code				5Property	y Name			⁶ W∈	ell Numbe	r
33289	91			G	reater lye	BROOK UNIT			720H		
OGRID 1	No.				*Operator	Name			°Elevation		
37228	36			EN	DURING RES	SOURCES, LLC				6719'	
				Location							
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	Cour	ity
J	23	23N	9W		2565	SOUTH	2089	EA	ST	SAN	JUAN
		1	¹ Botto	m Hole	Location I	f Different (rom Surfac	е		1	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	Cour	ity
D	15	23N	9W		766	NORTH	206	WE	ST	SAN	NAUL
Dedicated Acres	1NL/2	NE/4 - N/2 NW/	4, SE/4	¹⁴ Consolidation Code	15 Order No. R-22	2081		1			
NE/4 SW, W/2 NI		/4 SE/4 - E/4 NW/,					NO	ALLOW	ABLE W	IILL BE	ASSI

w/2 NW/4, SE/4 NW/4, NE/4 SW/4 W/2 SE/4, SE/4 SE/4 - Section 15

TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

(RECORD) N87 °26 "W 2653.20 (RECORD) (RECORD) (RECORD) N89 °56"W 2634.06 N89 °56 "W 2634.06 S88 °12 W 2694.78 N87 °26 '56 "W 2653.11 (MEASURED) S88 °10 '52 "W 2695.61 (MEASURED) N89 °57 '44 "W 2633.97 N89 °57 '42 "W 2633.98 16 (MEASURED) (MEASURED) N46°32.8'W 123.8' LAST TAKE POINT 206 END-OF-LATERAL 86 LAST TAKE POINT (FRAC SLEEVE) 847 FNL 295 FWL SEC 15, T23N, R9W LAT: 36.231880 N LONG: 107.783605 W DATUM: NAD1927 (MEASURED) NO °08 '13 "W 2620.53 2640.63 (MEASURED) 0.04'48"W 2639.86 NORTH 2641.32' (RECORD) 766 FNL 205 FWL SEC 15, T23N, R9W LAT: 36.232114 °N LONG: 107.783910 °W DATUM: NAD1927 , 2618.88° (CORD) <u>6</u> NO *48 '51 "W (MEASURED) 4 .04 W (REC 5282.64° RECORD) LAT: 36.232127°N LONG: 107.784524°W LAT: 36.231893°N LONG: 107.784220°W S DATUM: NAD1983 S DATUM: NAD1983 VERALL 16 (MEASURED) NO *38 '15 "W 2639.60' 97 32 2648.58 ° CORD) (MEASURED) •00'47"W 2640. .05 E 2641... (RECORD) (MEASURED) NO *15 '04 "W 2650. NO *12 W ; (RECORD) N89 °58 "W 2643.96 9 S (RECORD) N89 °33"W 2641.32 S89 °56 '03"W 2640.91 (MEASURED) (RECORD) N89 °55 "W 2641.32 S89 °57 '22''W 2640.63 (MEASURED) N89 °38 '22"W 2641.55 (MEASURED) (MEASURED) N89 °39 '00 "W SURFACE LOCATION 2565 FSL 2089 FEL SEC 23, T23N, R9W LAT: 36.212198 N LONG: 107.755679 W (MEASURED) NO *10 '56 "W 2629.91 2629.44° CORD) 2640.68 DATUM: NAD1927 .08 W LAT: 36.212211°N LONG: 107.756293°W DATUM: NAD1983 (MEASURED) NO *00 '28 "W 5279.23 5281.98 ' RECORD) 9 2089 В NO °01'E ! (OVERALL FIRST TAKE POINT 1835' FSL 2460' FEL SEC 23, 723N, 89W 527°28.4′W 823.2′ *01'16"W 2638.64 (MEASURED) (RECORD) •04 'E 2638.02 (MEASURED) NO *41 26 TE 2641.67 2641.98 °CORD) , oo 2460 LAT: 36.210192 N LONG: 107.756969 W DATUM: NAD1927 NO "45 E . (REC) 1835 2565 LAT: 36.210205 °N LONG: 107.757582 °W DATUM: NAD1983 9

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature

7/20/22

Heather Huntington

Printed Name

hhuntington@enduringresources.com

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: JUNE 13, 2022 Survey Date: OCTOBER 19, 2015

Signature and Seal of Professional Surveyor



DWARDS Certificate Number 15269

S89 °54 W 2623.17 (RECORD)

(MEASURED) S89 °50 '32"W 2622.50

Released in Lingging: 5/31/2023 91. 2505 AM

(MEASURED)

S89 °51 '43 "W 2658.67

(MEASURED) N89 °07 '58 "W 2635,41

S89 °54 W 2623.17 ' (RECORD)

(MEASURED)

S89 °51 '35 'W 2623.23

(A) 2019' FSL 2626' FWL SEC 23, T23N, R9W LAT: 36.210695 °N LONG: 107.757587 °W DATUM: NAD1927

LAT: 36.210709 °N LONG: 107.758201 °W DATUM: NAD1983

(C) 611' FNL 0' FWL SEC 23, T23N, R9W LAT: 36.217965 °N LONG: 107.766512 °W DATUM: NAD1927

LAT: 36.217978 °N LONG: 107.767126 °W DATUM: NAD1983

(E) 0' FNL 610' FEL SEC 22, T23N, R9W LAT: 36.219653 °N LONG: 107.768586 °W DATUM: NAD1927

LAT: 36.219666 °N LONG: 107.769200 °W DATUM: NAD1983

(G) 2049' FSL 2663' FEL SEC 15, T23N, R9W LAT: 36.225319 °N LONG: 107.775545 °W DATUM: NAD1927

LAT: 36.225332 °N LONG: 107.776160 °W DATUM: NAD1983 (B) 2640 'FSL 2009 'FWL SEC 23, T23N, R9W LAT: 36.212399 °N LONG: 107.759679 °W DATUM: NAD1927

LAT: 36.212412 °N LONG: 107.760292 °W DATUM: NAD1983

(D) 611' FNL 0' FEL SEC 22, T23N, R9W LAT: 36.217965 °N LONG: 107.766512 °W DATUM: NAD1927

LAT: 36.217978 °N LONG: 107.767126 °W DATUM: NAD1983

(F) 0' FSL 610' FEL SEC 15, T23N, R9W LAT: 36.219653°N LONG: 107.768586°W DATUM: NAD1927

LAT: 36.219666 °N LONG: 107.769200 °W DATUM: NAD1983

(H) 2640' FSL 2055' FWL SEC 15, T23N, R9W LAT: 36.226954°N LONG: 107.777554°W DATUM: NAD1927

> LAT: 36.226967 °N LONG: 107.778168 °W DATUM: NAD1983

District Received by OED: 5/31/202808:3 AMI 884AM Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First Street, Artesia, NM 88210 Fax: (575) 748-9720

Phone: (575) 748-1283 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334–6178 Fax: (505) 334–6170

. St. Francis Drive, Santa Fe, NM 87505 505) 476–3460 Fax:(505) 476–3462 Phone: (505) 476-3460

State of New Mexico Energy, Minerals & Natural Resources Department

Submit one copy to Appropriate District Office

C-102

Form,

Revised August Page 10 of 32

AMENDED REPORT

CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

AS-DRILLED WELL LOCATION AND ACREAGE DEDICATION PLAT

1 4	DT North			²Pool Code ³Pool Name							
- P	API Numbe							_			
30-045-	38261			98157	'	L	YBROOK MAN	ICOS W			
⁴Property	Code				5Property	y Name			⁶ W∈	11 Number	
33289	91			G	reater lye	BROOK UNIT				724H	
'OGRID N	No.				⁸ Operator Name				"Elevation		
37228	16			EN	DURING RES	SOURCES, LLC				6719'	
	'				¹⁰ Surface	Location			•		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County	
J	23	23N	9W		2549	SOUTH	2076	EΑ	ST	SAN JUAN	
2		1	¹ Botto	m Hole	Location I	f Different	From Surfac	е			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County	
E	15	23N	9W		1687	NORTH	259	WE	ST	SAN JUAN	
Dedicated 72		2 SW/4,	SE / A	SW/A	¹³ Joint or Infill	¹⁴ Consolidation Code	15 Order No. R-22(081			
W/2 SE N/2 NE W/2 NW	E/4, SE E/4, SE I/4, SE	2 3W/4, E/4 SE/4 E/4 NE/4 /4 NW/4 I/4 SE/4	4 – Se 4 – Se 1, N/2 :	c 15 c 22 SW/4	UNT	ALLOWABLE WIL FIL ALL INTER STANDARD UNIT	ESTS HAVE BE		NSOLIDA	COMPLETION ATED OR A HE DIVISION	

N87 °26 "W 2653.20' (REC) S88 °12 "W 2694.78' (REC) N89 °56 "W 2634.06 ' (REC) N89 °56 "W 2634.06 ' (REC) N87 °26 '56 "W 2653.11 ' (MEASURED) N89 °57'44"W 2633.97 N89 °57 '42 "W 2633.98 S88 °10 '52 "W 2695.61 (MEASURED) (MEASURED) (MEASURED) 16 LAST TAKE POINT (FRAC SLEEVE) 1764 FNL 339 FWL SEC 15, T23N, R9W LAT: 36.229355 N LONG: 107.783411 W '51"W 2640.63 END-OF-LATERAL 1687 ' FNL 259 ' FWL SEC 15, T23N, R9W LAT: 36 229575 'N LONG: 107.783686 'W DATUM: NAD1927 98 32 (MEASURED) •04'48"W 2639. (MEASURED) •08'13"W 2620 NORTH 2641.5 (RECORD) NO °04 'W 2618.. (RECORD) .48 '51 254' N45°27.6'W DATUM: NAD1927 LAT: 36 229587 °N LONG: 107.784301 °W LAT: 36.229368°N LONG: 107.784025°W DATUM: NAD1983 9 DATUM: NAD1983 S . § (MEASURED) NO °38 '15 "W 2639.60 NO °00 '47"W 2640.16 (MEASURED) 5282.64 ' RECORD) (MEASURED) NO °15 '04"W 2650.97 (RECORD) NO °05 E 2641.32 *12 W 2648.58 (RECORD) NO °42 W 5 (OVERALL (RECORD) (RECORD) N89 °55''W 2641.32 N89 °58 "W 2643.96 2 S89 °57 '22 "W 2640.63 (MEASURED) S89 °56 '03"W 2640.91 (MEASURED) (RECORD) N89 °33"W 2641.32 N89 °38 '22 'W 2641.55 (MEASURED) (RECORD) NO °11 W 2641.32 SURFACE LOCATION 2549 FSL 2076 FEL SEC 23, T23N, R9W LAT: 36.212155 N LONG: 107.755637 W .91 2629.44° NO °14 '49 "W 2641.34 (MEASURED) (MEASURED) NO *10 '56 "W 2629. DATUM: NAD1927 .08 W (RECORD) N89 °33 "W 2641.32 LAT: 36.212168 °N LONG: 107.756250 °W DATUM: NAD1983 18/ (MEASURED) NO °00 '28 "W 5279.23 5281.98 ' RECORD) 33/ N89 °39 '00 ''W 2640.68 (MEASURED) 8 2076 NO °01'E ! (OVERALL NO °01'16"W 2638.64 (MEASURED) FIRST TAKE POINT 1359' FSL 2525' FWL SEC 23, 723N, R9W (MEASURED) NO °41'26"E 2641.67 (RECORD) •04 'E 2638.02 NO "45 E 2641.98 (RECORD) 529°33.6'W 1369.9' 36.208883 °N 107.757931 °W LAT: DATUM: NAD1927 2525 LAT: 36.208896 °N 8 DNG: 107.758544°W DATUM: NAD1983 (MEASURED) (MEASURED) (MEASURED) S89 °51 '35 "W 2623.23 (MEASURED) S89 °50 '32 "W 2622.50 S89 °54 'W 2623.17' (REC) S89 °54 'W 2623.17 ' (REC)

OPERATOR CERTIFICATION 1 OPERATOR CERTIFICATION
I hereby certify that the information contained
herein is true and complete to the best of my
knowledge and belief, and that this organization
either owns a working interest or unleased
mineral interest in the land including the
proposed bottom-hole location or has a right
to drill this well at this location pursuant
to a contract with an owner of such a mineral
or working interest, or to a voluntary pooling
agreement or a compulsory pooling order
heretofore entered by the division.

7/20/22

Date

Signature

Heather Huntington

Printed Name

hhuntington@enduringresources.com

E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: JUNE Survey Date: OCTOBER 19, 2015

Signature and Seal of Professional Surveyor



District Received by OED: 5/31/2023:08:3 MI 884M

Phone: (575) 393-6161 District II 811 S. First

Street, Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St. Francis Drive, Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department

Submit one copy to

C-102

Form,

Revised August Page 11 of 32

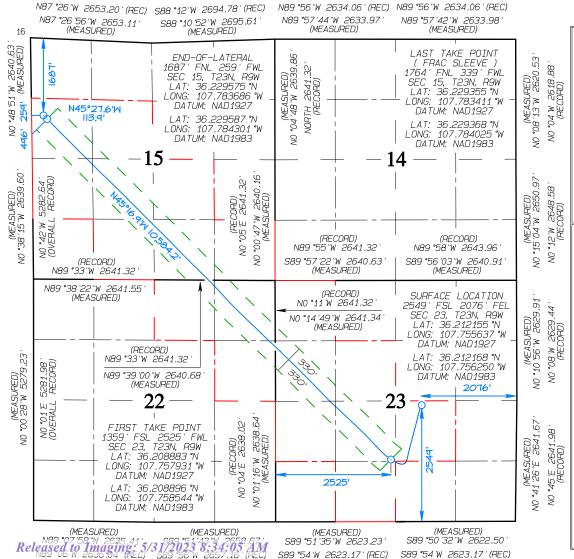
Appropriate District Office

AMENDED REPORT

CONSERVATION DIVISION South St. Francis Drive Santa Fe, NM 87505

AS-DRILLED WELL LOCATION AND ACREAGE DEDICATION PLAT

30-045-3	API Numbe 38261	n		°Pool Coo 98157		L	³Pool Nam YBROOK MAN		1				
⁴Property 33289				G	⁵ Property REATER LYE					11 Numbe 724H	er		
70GRID N 37228				EN	°Operator DURING RES	Name SOURCES, LLC				levation 6719'			
			¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	Cou	unty		
J	23	23N	9W		2549	SOUTH	2076	EΑ	\ST	SAN	JUAN		
		1	¹ Botto	m Hole	Location I	f Different f	rom Surfac	е		•			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	Cou	ınty		
E	15	23N	9W		1687	NORTH	259	WE	EST	SAN	JUAN		
Dedicated 72 Acres 72		2 SW/4,	SE/4 :	SW/4	¹³ Joint or Infill	¹⁴ Consolidation Code	15 Order No. R-22(081					
W/2 SI N/2 NE W/2 NW	E/4, SE E/4, SE I/4, SE	/4 SE/ /4 NE/ /4 NW/ //4 SE/	4 - Se 4 - Se 1, N/2 :	c 15 c 22 SW/4	NO UNT NON-S				NSOLIDA		TION R A /ISION		



OPERATOR CERTIFICATION "UPERAIUR CERIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

7/20/22 Signature

Heather Huntington

Printed Name

hhuntington@enduringresources.com

E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: JUNE Survey Date: OCTOBER 19, 2015

Signature and Seal of Professional Surveyor



District Received by OED: 5/31/2023:08:3 MI 884M

Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First Street, Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S. St. Francis Drive, Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department

Revised August Page 12 of 32

OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

Submit one copy to Appropriate District Office

C-102

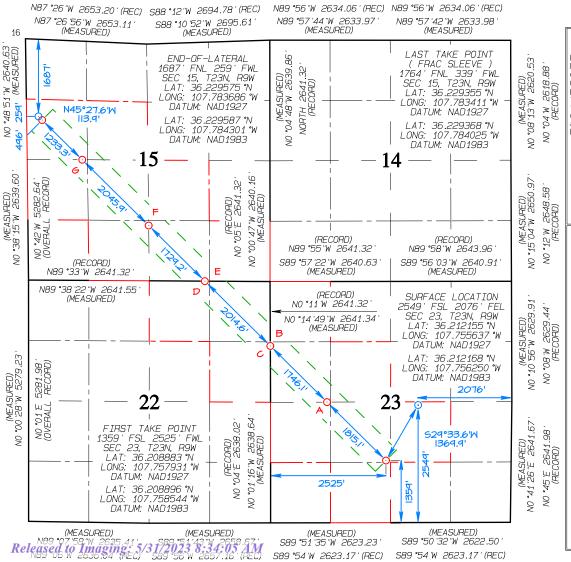
Form,

AMENDED REPORT

AS-DRILLED WELL LOCATION AND ACREAGE DEDICATION PLAT

1/	API Numbe	r		²Pool Coo	de		³Pool Nam	е				
30-045-3	38261			98157	7	L	YBROOK MAN	ICOS W				
⁴Property	Code				5Propert	y Name			⁶ W∈	ell Number		
33289	1			G	REATER LY	BROOK UNIT			724H			
70GRID 1	Vo.				Operator Name					°Elevation		
37228	36			EN	ENDURING RESOURCES, LLC 671							
	ı				¹⁰ Surface	Location						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County		
J	23	23N	9W		2549	SOUTH	2076	EA	ST	SAN JUAN		
		1	¹ Botto	m Hole	Location I	f Different (rom Surfac	е		1		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County		
Е	15	23N	9W		1687	NORTH	259	WE	ST	SAN JUAN		
Dedicated 72	0.00				¹³ Joint or Infill	¹⁴ Consolidation Code	15 Order No. R-22(081				
		2 SW/4,	SE/4	SW/4								
N/2 N	E/4, SE	E/4 SE/ E/4 NE/ /4 NW/4	4 – Se	c 22		ALLOWABLE WIL TIL ALL INTER{	LL BE ASSIGN ESTS HAVE BE		11110	COMPLETION ATED OR A		

NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION SÉ/4 SW/4, NW/4 SÉ/4 - Sec 23



¹⁷ OPERATOR CERTIFICATION "UPERAIUR CERIFICATION
I hereby certify that the information contained
herein is true and complete to the best of my
knowledge and belief, and that this organization
either owns a working interest or unleased
mineral interest in the land including the
proposed bottom-hole location or has a right
to drill this well at this location pursuant
to a contract with an owner of such a mineral
or working interest, or to a voluntary pooling
agreement or a compulsory pooling order
heretofore entered by the division.

Signature Heather Huntington

7/20/22

Printed Name

hhuntington@enduringresources.com

E-mail Address

¹⁸ Surveyor certification

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: JUNE Survey Date: OCTOBER 19, 2015

Signature and Seal of Professional Surveyor



DWARDS

Certificate Number

15269

(A) 2638' FNL 1235' FWL SEC 23, T23N, R9W LAT: 36.212394°N LONG: 107.762300°W DATUM: NAD1927

LAT: 36.212407 °N LONG: 107.762913 °W DATUM: NAD1983

(C) 1409' FNL 0' FEL SEC 22, T23N, R9W LAT: 36.215772°N LONG: 107.766503°W DATUM: NAD1927

LAT: 36.215785 °N LONG: 107.767116 °W DATUM: NAD1983

(E) 0' FSL 1426' FEL SEC 15, T23N, R9W LAT: 36.219668°N LONG: 107.771352°W DATUM: NAD1927

LAT: 36.219681 °N LONG: 107.771966 °W DATUM: NAD1983

(G) 2640' FSL 1204' FWL SEC 15, T23N, R9W LAT: 36.226970°N LONG: 107.780441°W DATUM: NAD1927

LAT: 36.226983 °N LONG: 107.781056 °W DATUM: NAD1983 (B) 1409' FNL 0' FWL SEC 23, T23N, R9W LAT: 36.215772°N LONG: 107.766503°W DATUM: NAD1927

LAT: 36.215785 °N LONG: 107.767116 °W DATUM: NAD1983

(D) 0' FNL 1426' FEL SEC 22, T23N, R9W LAT: 36.219668°N LONG: 107.771352°W DATUM: NAD1927

LAT: 36.219681 °N LONG: 107.771966 °W DATUM: NAD1983

(F) 1209' FSL 2641' FWL SEC 15, T23N, R9W LAT: 36.223013°N LONG: 107.775515°W DATUM: NAD1927

> LAT: 36.223026 °N LONG: 107.776130 °W DATUM: NAD1983

District Received by OED: 5/31/202808:3 AMI \$8440

Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First

Street, Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District IV 1220 S. St. Francis Drive, Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department

Form_C-102 Revised August Page 14 of 32

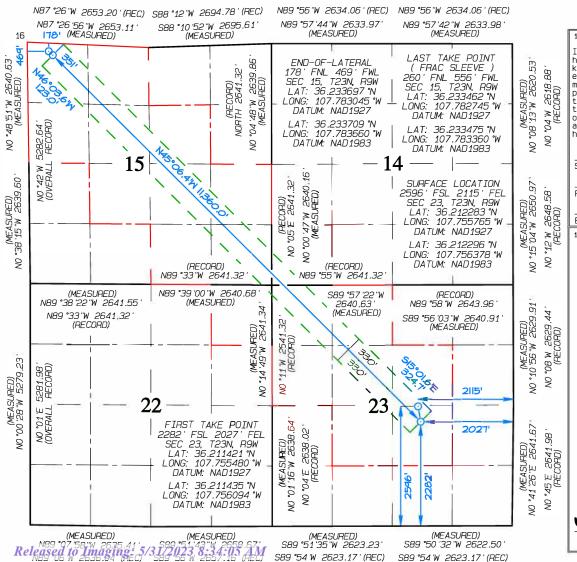
Submit one copy to Appropriate District Office

OIL CONSERVATION DIVISION AMENDED REPORT

District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 South St. Francis Drive Santa Fe, NM 87505

AS-DRILLED WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ A	PI Numbe	<u> </u>		² Pool Code ³ Pool Name						
30-045-	38262			98157	,	L	YBROOK MAN	ICOS W		
⁴Property	Code				5Property	y Name			⁵ We	11 Number
33289	1			G	reater lye	BROOK UNIT				756H
'OGRID N	No .				[®] Operator	Name			°E	levation
37228	6			EN	DURING RES	SOURCES, LLC				6719'
		21								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	East/West line		County		
J	23	23N	9W		2596	SOUTH	2115	EA	ST	SAN JUAN
		1	¹ Botto	m Hole	Location I	f Different		е		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County
D	15	23N	9W		178	NORTH	469	WE	ST	SAN JUAN
Dedicated Acres NV	NW/4	1/4 NE/4 SE/4 -	Secti	on 23	¹³ Joint or Infill	¹⁴ Consolidation Code	15 Order No. R-22	081		
NE/4	4 SW/4	NE/4 - NW/4 , SE/4 - SW/4 -	1, SW/4 - Secti	NE/4 ion 15	UNT				THIS C NSOLIDA) BY TH	



OPERATOR CERTIFICATION TENATURE CENTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest on the avolutary cooling or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

7/20/22

Date

Signature Heather Huntington

Printed Name

hhuntington@enduringresources.com E-mail Address

¹⁸ Surveyor certification

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: JUNE 15, 2022 Survey Date: OCTOBER 19, 2015

Signature and Seal of Professional Surveyor



District Received by 06D: 5/31#2028:831M1 884M

Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First Street, Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Drive, Santa Fe, NM 87505 Phone: (505) 476–3460 Fax: (505) 476–3462

SW/4 SW/4 -

State of New Mexico Energy, Minerals & Natural Resources Department

Submit one copy to Appropriate District Office

Form_C-102

Revised August Page 15 of 32

AMENDED REPORT

OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

AS-DRILLED WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Number 5-38262			°Pool Coo 98157		L	³Pool Nami YBROOK MAN			
⁴Property 33289				G	Property REATER LYE					ell Number 756H
70GRID 1 37228				EN	°Operator DURING RES	Name SOURCES, LLC			9 E	levation 6719'
	'				¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County
J	23	23N	9W		2596	SOUTH	2115	EA	ST	SAN JUAN
		1	¹ Botto	m Hole	Location I	f Different (From Surfac	е		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County
D	15	23N	9W		178	NORTH	469	WE	ST	SAN JUAN
Dedicated Acres NV	NW/4	1/4 NE/4 SE/4 -	- Secti	on 23	¹³ Joint or Infill	¹⁴ Consolidation Code	15 Order No. R-22	081		
NE/4	NE/4	NE/4 -	- Secti 4, SW/4	ion 22 NE/4	NO . UNT	ALLOWABLE WIL IL ALL INTERE	L BE ASSIGNE ESTS HAVE BE		THIS C	COMPLETION ATED OR A

N87°26"W 2653.20'(REC) S88°12"W 2694.78'(REC) N89 °56 "W 2634.06' (REC) N89 °56 "W 2634.06' (REC) N87 °26 '56 "W 2653.11" | | 178 ' (MEASURED) N89 °57 '44 "W 2633.97 ' N89 °57 '42 "W 2633.98 S88 °10 '52 "W 2695.61 (MEASURED) (MEASURED) (MEASURED) 16 LAST TAKE POINT (FRAC SLEEVE) 260' FNL 556' FWL SEC 15, T23N, R9W LAT: 36.233462'N LONG: 107.782745'W END-OF-LATERAL *48'51"W 2640.63 (MEASURED) 4 53 (RECORD) NORTH 2641.32 *04'48"W 2639. (MEASURED) (MEASURED) 8'13"W 2620. *04 W 2618.E (RECORD) DATUM: NAD1927 5282.64° __RECORD) LAT: 36.233709°N LONG: 107.783660°W LAT: 36.233475°N LONG: 107.783360°W DATUM: NAD1983 08 9 DATUM: NAD1983 9 NO °42 W E (OVERALL .16 SURFACE LOCATION 2596 FSL 2115 FEL SEC 23, T23N, R9W LAT: 36.212283 N LONG: 107.755765 W (MEASURED) •38:15"W 2639.60 .32 (MEASURED) NO *15 '04 "W 2650.97 *00'47"W 2640. (MEASURED) (RECORD) *05 E 2641.. 2648.E CORD) DATUM: NAD1927 .12 W (REC LAT: 36.212296 °N LONG: 107.756378 °W 9 9 DATUM: NAD1983 (RECORD) N89 °33"W 2641.32 (MEASURED) N89 °39 '00 "W 2640.68 (MEASURED) S89 °57 '22 "W 2640.63 ' (RECORD) N89 °38 '22 "W 2641.55 N89 °58 "W 2643.96 (MEASURED) NO *10 '56 "W 2629.91 34 2629.44° CORD) (MEASURED) N89 °33 "W 2641.32 S89 °56 '03 "W 2640.91 (MEASURED) NO 14'49"W 2641. *11 W 2641.32 (RECORD) (RECORD) (MEASURED) .08 W 330 (MEASURED) •00 '28 "W 5279.23 5281.98 RECORD) 9 2 2115 22 NO °01'E (OVERALL FIRST TAKE POINT 2282' FSL 2027' FEL SEC 23, T23N, R9W 2027 (MEASURED) *41'26"E 2641.67 NO *04 'E 2638.02 (RECORD) (MEASURED) 1'16"W 2638. 88 2641.9 CORD) LAT: 36.211421 °N LONG: 107.755480 °W DATUM: NAD1927 *45 E (REC LAT: 36.211435 °N LONG: 107.756094 °W DATUM: NAD1983 .01 . 8 9 (MEASURED) (MEASURED) (MEASURED) (MEASURED) S89 °51 '35 "W 2623.23 S89 °50 '32 "W 2622.50 Released to Imaging S89 °54 W 2623.17 (REC) S89 °54 W 2623.17 ' (REC)

Section 14

OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature

7/20/22 Date

Heather Huntington

Printed Name

NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

hhuntington@enduringresources.com

E-mail Address

¹⁸ Surveyor certification

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: JUNE Survey Date: OCTOBER 19, 2015

Signature and Seal of Professional Surveyor



District Received by 06D: 5/31#2028:831M1 884M

Released to Imaging:

Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First Street, Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Drive, Santa Fe, NM 87505 Phone: (505) 476–3460 Fax: (505) 476–3462

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Revised August Page 16 of 32

Submit one copy to Appropriate District Office

Form_C-102

AMENDED REPORT

1220 South St. Francis Drive Santa Fe, NM 87505

AS-DRILLED WELL LOCATION AND ACREAGE DEDICATION PLAT

1/2	API Numbe	r		²Pool Coo	e		³Pool Nam	e				
30-045-	-38262			98157		L	YBROOK MAN	ICOS W				
⁴Property					⁵Property					ell Number		
33289	91			G	reater lye	BROOK UNIT				756H		
OGRID N	No.				*Operator	Name			°Elevation			
37228	36			EN	DURING RES	SOURCES, LLC				6719'		
		¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County		
J	23	23N	9W		2596	SOUTH	2115	EΑ	ST	SAN JUAN		
		1	¹ Botto	m Hole	Location I	f Different f	rom Surfac	е				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County		
D	15	23N	9W		178	NORTH	469	WE	ST	SAN JUAN		
Dedicated Acres NV		1/4 NE/4 SE/4 -			¹³ Joint or Infill	¹⁴ Consolidation Code	15 Order No. R-22	081				
NE/4	4 SW/4	NE/4 - NW/4 , SE/4 - ! SW/4 -	4, SW/4 - Secti	NE/4 ion 15	UNT	ALLOWABLE WILI IL ALL INTERE TANDARD UNIT	STS HAVE BE		NSOLIDA			

S89 °50 '32 "W 2622.50

S89 °54 W 2623.17 ' (REC)

N87 °26 "W 2653.20' (REC) S88 °12 "W 2694.78' (REC) N89 °56 "W 2634.06' (REC) N89 °56 "W 2634.06' (REC) N87 °26 '56 "W 2653.11" | | 178 ' (MEASURED) N89 °57 '44 "W 2633.97 ' S88 °10 '52 "W 2695.61 (MEASURED) N89 °57 '42 "W 2633.98 (MEASURED) (MEASURED) 16 END-OF-LATERAL 53

LAST TAKE POINT (FRAC SLEEVE) 260' FNL 556' FWL SEC 15, T23N, R9W LAT: 36.233462'N LONG: 107.782745'W .63 (RECORD) NORTH 2641.32 *48 '51 "W 2640. (MEASURED) *04'48"W 2639. (MEASURED) (MEASURED) 8'13"W 2620. , 2618.i *04 W (REC DATUM: NAD1927 5282.64° RECORD) LAT: 36.233709°N LONG: 107.783660°W 50° LAT: 36.233475°N LONG: 107.783360°W DATUM: NAD1983 08 9 DATUM: NAD1983 9 NO °42 W E (OVERALL SURFACE LOCATION 2596 FSL 2115 FEL SEC 23, T23N, R9W LAT: 36.212283 N LONG: 107.755765 W (MEASURED) •38:15"W 2639.60 (MEASURED) NO *15 '04"W 2650.97 . 88 2648.E CORD) DATUM: NAD1927 .12 W (REC LAT: 36.212296 °N LONG: 107.756378 °W 9 DATUM: NAD1983 ס (MEASURED) N89 °39 '00 "W 2640.68 (MEASURED) (RECORD) N89 °38 '22 "W 2641.55 N89 °58 "W 2643.96 (MEASURED) NO *10 '56 "W 2629.91 34 2629.44° CORD) N89 °33"W 2641.32 S89 °56 '03 "W 2640.91 (MEASURED) NO 14'49"W 2641. 32 (RECORD) (MEASURED) *11 W 2641... (RECORD) .08 W (MEASURED) •00 '28 "W 5279.23 5281.98 RECORD) 9 2 2115 23 NO °01'E (OVERALL ø FIRST TAKE POINT 2282' FSL 2027' FEL SEC 23, T23N, R9W 64 2027 (MEASURED) *41'26"E 2641.67 JRED) 2638.t 88 2641.9 CORD) LAT: 36.211421 °N LONG: 107.755480 °W DATUM: NAD1927 (MEASUF "01'16"W .04 'E' (REC *45 E (REC LAT: 36.211435 °N LONG: 107.756094 °W DATUM: NAD1983 9 9 9 (MEASURED) (MEASURED) (MEASURED) (MEASURED) S89 °51 '35 "W 2623.23

S89 °54 W 2623.17 (REC)

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that H 7/20/22 Signature Date

Heather Huntington

hhuntington@enduringresources.com

E-mail Address ¹⁸ Surveyor certification

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Date Revised: JUNE Survey Date: OCTOBER 19, 2015

Signature and Seal of Professional Surveyor



(A) 2641' FSL 2390' FEL SEC 23, T23N, R9W LAT: 36.212405°N LONG: 107.756696°W DATUM: NAD1927

LAT: 36.212418 °N LONG: 107.757310 °W DATUM: NAD1983

(C) 0' FNL 258' FWL SEC 23, T23N, R9W LAT: 36.219642°N LONG: 107.765647°W DATUM: NAD1927

LAT: 36.219655 °N LONG: 107.766261 °W DATUM: NAD1983

(E) 257' FSL 0' FWL SEC 14, T23N, R9W LAT: 36.220348°N LONG: 107.766519°W DATUM: NAD1927

LAT: 36.220361°N LONG: 107.767133°W DATUM: NAD1983

(G) 2640' FSL 2406' FEL SEC 15, T23N, R9W LAT: 36.226939 °N LONG: 107.774674 °W DATUM: NAD1927

LAT: 36.226952 °N LONG: 107.775288 °W DATUM: NAD1983 (B) 2374' FNL 2628' FWL SEC 23, T23N, R9W LAT: 36.213121°N LONG: 107.757582°W DATUM: NAD1927

LAT: 36.213134 °N LONG: 107.758195 °W DATUM: NAD1983

(D) 0' FSL 258' FWL SEC 14, T23N, R9W LAT: 36.219642°N LONG: 107.765647°W DATUM: NAD1927

LAT: 36.219655 °N LONG: 107.766261 °W DATUM: NAD1983

(F) 257' FSL 0' FEL SEC 15, T23N, R9W LAT: 36.220348°N LONG: 107.766519°W DATUM: NAD1927

LAT: 36.220361°N LONG: 107.767133°W DATUM: NAD1983

(H) 2275' FNL 2642' FWL SEC 15, T23N, R9W LAT: 36.227668°N LONG: 107.775576°W DATUM: NAD1927

LAT: 36.227681°N LONG: 107.776190°W DATUM: NAD1983

District I Received by OED: \$/31/2020\$\s3.1M1\\$84.4M Phone: (575) 393-6161 Fax: (575) 393-072

Fax: (575) 393-0720

District II 811 S. First Street, Artesia, NM 88210 Phone: (575) 748–1283 Fax: (575) 748–97 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Drive, Santa Fe, NM 87505 Phone: (505) 476–3460 Fax: (505) 476–3462

Energy, Minerals & Natural Resources Department

State of New Mexico

Submit one copy to Appropriate District Office

Form C-102

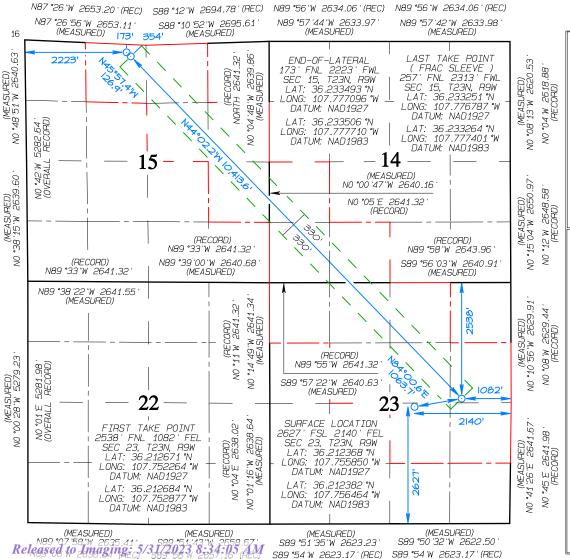
Revised August Page 18 of 32

AMENDED REPORT

CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

AS-DRILLED WELL LOCATION AND ACREAGE DEDICATION PLAT

				20 10			3D1 N					
',	API Numbe	r		Pool Coc			³Pool Nam	_				
30-045-3	38263			98157	7	L	YBROOK MAN	ICOS W				
⁴Property	Code				5Property	y Name			€ ME	⁶ Well Number		
33289	1			G	reater lye	BROOK UNIT				757H		
70GRID N	Vo.				*Operator	Name			°Elevation			
37228	86			EN		SOURCES, LLC				6719'		
	10 Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County		
J	23	23N	9W		2627	SOUTH	2140	EΔ	\ST	SAN JUAN		
		1	¹ Botto	m Hole	Location I	f Different 6	rom Surfac	е				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County		
С	15	23N	9W		173	NORTH	2223	WE	EST	SAN JUAN		
Dedicated Acres					¹³ Joint or Infill	¹⁴ Consolidation Code	15 Order No. R-22	081				
	NE E/4, NE	N/2 SE/4 /4 NW/4 E/4 SE/4 E/4 SW/4	I, W/2 4 - Se	NE/4 c 15	UNT	TE / 100 TI 11 TI	-0.0		NSOLIDA	COMPLETION ATED OR A HE DIVISION		



¹⁷ OPERATOR CERTIFICATION "UPERAIUR CERTIFICATION
I hereby certify that the information contained
herein is true and complete to the best of my
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either owns a working interest or unleased
mineral interest in the land including the
proposed bottom-hole location or has a right
to drill this well at this location pursuant
to a contract with an owner of such a mineral
or working interest, or to a voluntary pooling
agreement or a compulsory pooling order
heretofore entered by the division.

7/20/22

Date

Signature

Heather Huntington

hhuntington@enduringresources.com

E-mail Address

¹⁸ Surveyor certification

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: JUNE 15, 2022 Survey Date: OCTOBER 19, 2015

Signature and Seal of Professional Surveyor



District I Received by OED: \$/31/2020\$\s3.1M1\\$84.4M Phone: (575) 393-6161 Fax: (575) 393-072

District II 811 S. First Street, Artesia, NM 88210 Phone: (575) 748–1283 Fax: (575) 748–97 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Drive, Santa Fe, NM 87505 Phone: (505) 476–3460 Fax: (505) 476–3462

State of New Mexico Energy, Minerals & Natural Resources Department

CONSERVATION DIVISION

Submit one copy to Appropriate District Office

Form C-102

Revised August Page 19 of 32

AMENDED REPORT

1220 South St. Francis Drive Santa Fe, NM 87505

AS-DRILLED WELL LOCATION AND ACREAGE DEDICATION PLAT

1 /2	PI Numbe	<u> </u>		²Pool Coc	de ³Pool Name						
30-045-	38263			98157		L	YBROOK MAN	ICOS W			
⁴Property	Code				5Propert	y Name			e M∈	ell Number	
33289	1			G	REATER LY	BROOK UNIT			757H		
OGRID N	No.				*Operato	r Name			9 E	levation	
37228	6			EN	DURING RES	SOURCES, LLC				6719'	
¹⁰ Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County	
J	23	23N	9W		2627	SOUTH	2140	EA	.ST	SAN JUAN	
		1	¹ Botto	m Hole	Location I	f Different H	rom Surfac	е			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County	
С	15	23N	9W		173	NORTH	2223	WE	ST	SAN JUAN	
Dedicated Acres		2 NW/4, 2 NE/4,			¹³ Joint or Infill	¹⁴ Consolidation Code	15 Order No. R-22	081			
SE/4 NI W/2 SI	NE NE E/4, NE	1/2 SE/- /4 NW/4	4 - Se 1, W/2 4 - Se	c 23 NE/4 c 15	UNI	ALLOWABLE WIL FIL ALL INTERE STANDARD UNIT	-010 11111 00		VSOLID/	COMPLETION ATED OR A HE DIVISION	

N87°26"W 2653.20'(REC) S88°12"W 2694.78'(REC) N89 °56 "W 2634.06 ' (REC) N89 °56 "W 2634.06 ' (REC) N87 °26 '56 "W 2653.11 ' (MEASURED) | 173' S88 °10 '52 "W 2695.61 N89 °57 '44 "W 2633.97 N89 °57 '42 "W 2633.98 (MEASURED) (MEASURED) (MEASURED) 16 1731 .63 TAKE POINT (RECORD) NORTH 2641.32 END-OF-LATERAL LAST TAKE POINT (FRAC SLEEVE) 257' FNL 2313' FWL SEC 15, T23N, R9W LAT: 36.233251 N LONG: 107.776787 W DATUM: NAD1927 (MEASURED) 3'13"W 2620.53) *04 '48 "W 2639.6 (MEASURED) 173 FNL 2223 FWL SEC 15, T23N, R9W LAT: 36.233493 N LONG: 107.777096 W DATUM: NAD1927 88 (MEASURED) NO *48 '51 "W 2640 . *04 W 2618.E (RECORD) LAT: 36.233506°N LONG: 107.777710°W 5282.64° RECORD) LAT: 36.233264°N LONG: 107.777401°W 900 8 Ş DATUM: NAD1983 . 8 DATUM: NAD1983 15 14 NO *42 W E (MEASURED) NO *38 '15 "W 2639.60 (MEASURED) NO *15 '04"W 2650.97 NO °05 E 2641.32 (RECORD) 2648.5 CORD) 361 .12 W (REC J. (RECORD) (RECORD) N89 °33"W 2641.32 N89 °58 "W 2643.96 Š S89 °56 '03 "W 2640.91 (MEASURED) (RECORD) N89 °39 '00 "W 2640.68 N89 °33 "W 2641.32 (MEASURED) N89 °38 '22 "W 2641.55 (MEASURED) NO °14'49"W 2641.34 (MEASURED) (MEASURED) NO *10 '56 "W 2629.91 , 2629.44° "CORD" (RECORD) NO *11 W 2641.32 .08 W (RECORD) N89 °55"W 2641.32 (MEASURED) NO *00 '28 "W 5279.23 Š 589 °57 '22 'W 2640.63 1082 (MEASURED) 22 NO °01'E (OVERALL SURFACE LOCATION 2140 64 (MEASURED) *41'26'E 2641.67 FIRST TAKE POINT (RECORD) •04'E 2638.02 2627 FSL 2140 FEL SEC 23, T23N, R9W LAT: 36.212368 N LONG: 107.755850 W 2641.98 °CORD) FIRST TAKE PUTNT 2538 FNL 1082 FEL SEC 23, T23N, R9W LAT: 36.212671 N LONG: 107.752264 W NO *01'16"W 2638. (MEASURED) NO "45 E . (REC DATUM: NAD1927 DATUM: NAD1927 LAT: 36.212382°N LONG: 107.756464°W LAT: 36.212684°N LONG: 107.752877°W 9 DATUM: NAD1983 . 9 DATUM: NAD1983 (MEASURED) (MEASURED) (MEASURED) (MEASURED) S89 °50 '32 "W 2622.50 S89 °51 '35 "W 2623.23 Released to Imaging: 5/31/2023 S89 °54 W 2623.17 ' (REC) S89 °54 W 2623.17 ' (REC)

¹⁷ OPERATOR CERTIFICATION "UPERAIUR CERTIFICATION
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agreement or a compulsory pooling order
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7/20/22

Date

Signature

Heather Huntington

hhuntington@enduringresources.com

E-mail Address

¹⁸ Surveyor certification

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Date Revised: JUNE 15, 2022 Survey Date: OCTOBER 19, 2015

Signature and Seal of Professional Surveyor



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State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

Form C-102 Revised August Page 120 of 32

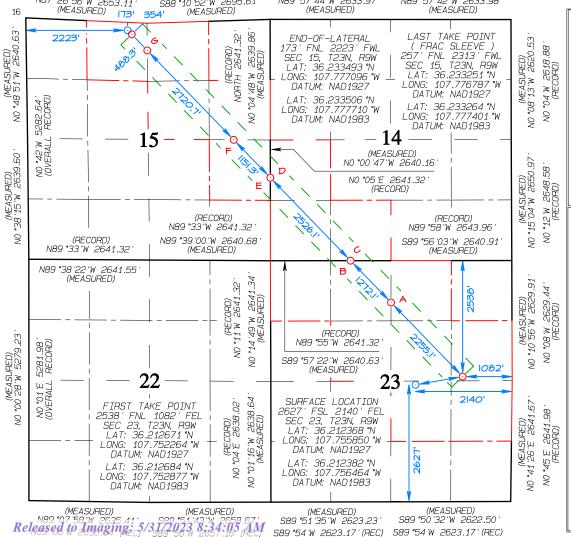
Submit one copy to Appropriate District Office

AMENDED REPORT

AS-DRILLED WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number ² Pool					de °Pool Name						
30-045-	30-045-38263 9815					LYBROOK MANCOS W					
⁴Property Code					⁵Propert	y Name			⁴Well Number		
332891				G	REATER LYI	BROOK UNIT			757H		
OGRID N	No.				*Operato	r Name			9 E	levation	
372286				ENDURING RESOURCES, LLC					6719'		
	¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County	
J	23	23N	9W		2627	SOUTH	2140	EA	\ST	SAN JUAN	
		1	¹ Botto	m Hole	Location 1	f Different (rom Surfac	е		1	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County	
C	15	23N	9W		173	NORTH	2223	WE	ST	SAN JUAN	
12 Dedicated Acres N/2 NW/4, SE/4 NW/4 640.00 W/2 NE/4, SE/4 NE/4					¹³ Joint or Infill	¹⁴ Consolidation Code	15 Order No. R-22	081			
N/2 SE/4 - Sec 23 NE/4 NW/4, W/2 NE/4					NO	ALLOWABLE WIL	L BE ASSIGN	ED TO	THIS C	COMPLETION	

SE/4 NE/4, NE/4 SE/4 - Sec 15 UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A W/2 SW/4, SE/4 SW/4 - Sec NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION N89 °56 "W 2634.06 ' (REC) N89 °56 "W 2634.06 ' (REC) N87°26'56"W 2653.11' S88°10'52"W 2695.61 N89 °57 '44 "W 2633.97" N89 °57 '42 "W 2633.98 (MEASURED) (MEASURED) (MEASURED) (MEASURED) 1731 ¹⁷ OPERATOR CERTIFICATION



"UPERAIUR CERTIFICATION
I hereby certify that the information contained
herein is true and complete to the best of my
knowledge and belief, and that this organization
either owns a working interest or unleased
mineral interest in the land including the
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7/20/22

Date

Signature Heather Huntington

Printed Name

hhuntingtonresources.com

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Date Revised: JUNE 15, 2022 Survey Date: OCTOBER 19, 2015

Signature and Seal of Professional Surveyor



(A) 915' FNL 2636' FWL SEC 23, T23N, R9W LAT: 36.217128°N LONG: 107.757573°W DATUM: NAD1927

LAT: 36.217141 °N LONG: 107.758187 °W DATUM: NAD1983

(C) 0' FSL 1756' FWL SEC 14, T23N, R9W LAT: 36.219642°N LONG: 107.760568°W DATUM: NAD1927

LAT: 36.219655 °N LONG: 107.761182 °W DATUM: NAD1983

(E) 1817' FSL 0' FEL SEC 15, T23N, R9W LAT: 36.224634°N LONG: 107.766517°W DATUM: NAD1927

LAT: 36.224647 °N LONG: 107.767131 °W DATUM: NAD1983

(G) 594' FNL 2647' FWL SEC 15, T23N, R9W LAT: 36.232286 N LONG: 107.775636 W DATUM: NAD1927

LAT: 36.232299 °N LONG: 107.776251 °W DATUM: NAD1983 (B) 0' FNL 1756' FWL SEC 23, T23N, R9W LAT: 36.219642°N LONG: 107.760568°W DATUM: NAD1927

LAT: 36.219655 °N LONG: 107.761182 °W DATUM: NAD1983

(D) 1817' FSL 0' FWL SEC 14, T23N, R9W LAT: 36.224634°N LONG: 107.766517°W DATUM: NAD1927

LAT: 36.224647 °N LONG: 107.767131 °W DATUM: NAD1983

(F) 2640' FSL 800' FEL SEC 15 T23N, R9W LAT: 36.226910°N LONG: 107.769228°W DATUM: NAD1927

LAT: 36.226922 °N LONG: 107.769842 °W DATUM: NAD1983

District Received by OGD: 5/31/2023:883 kml 884M

Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First Street, Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

NW/4 SW/4, S/2 SW/4 - N/2 NW/4,

W/2 NE/4, NW/4 SE/4 -

District IV 1220 S. St. Francis Drive, Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

Submit one copy to Appropriate District Office

C-102

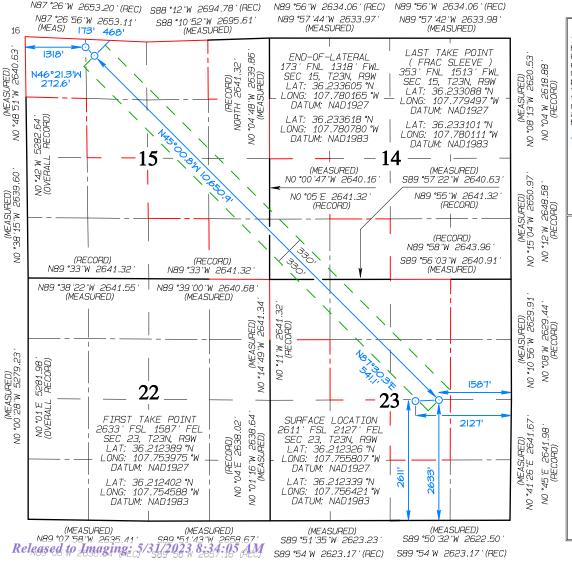
Form, Revised August Page 22 of 32

AMENDED REPORT

AS-DRILLED WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number						L	³Pool Nam YBROOK MAN	_				
⁴ Property Code 332891 GF						[°] Property Name REATER LYBROOK UNIT					per	
'OGRID No. 372286				EN	°Operator Name DURING RESOURCES, LLC					°Elevation 6719'		
					¹⁰ Surface	Location		'				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	Co	ounty	
J	23	23N	9W		2611	SOUTH	2127	EA	EAST		JUAN	
		1	¹ Botto	m Hole	Location I	f Different	rom Surfac	е				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	Co	ounty	
D	15	23N	9W		173	NORTH	1318	WE	ST	SAN	JUAN	
720.00 NW/4 NW/4, E/2 NW/4 W/2 NE/4, SE/4 NE/4					¹³ Joint or Infill	¹⁴ Consolidation Code	15 Order No. R-22	081		•		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Section 14 SE/4 NW/4

Section 23

OPERATOR CERTIFICATION ¹¹ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature

7/20/22

Heather Huntington

Printed Name hhuntington@enduringresources.com

E-mail Address

¹⁸ Surveyor certification

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: JUNE 15, 2022 Survey Date: OCTOBER 19, 2015

Signature and Seal of Professional Surveyor



DWARDS

Certificate Number

15269

District Received by OGD: 5/31/2023:883 kml 884M

Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First Street, Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720

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District IV 1220 S. St. Francis Drive, Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

NORTH

Consolidation Code

Revised August Page 23 of 32

C-100

Form,

Submit one copy to Appropriate District Office

AMENDED REPORT

AS-DRILLED WELL LOCATION AND ACREAGE DEDICATION PLAT

1	r		²Pool Code ³Pool Name								
30-045			98157 LYBROOK MANCOS W								
⁴Property			¹Property Name					⁴Well Number			
332891				GREATER LYBROOK UNIT					758H		
OGRID No.			⁸ Operator Name						°Elevation		
37228			ENDURING RESOURCES, LLC						6719'		
	¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	Co	ounty
J	23	23N	9W		2611	SOUTH	2127	EAST		SAN	JUAN
	¹¹ Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Fast/We	st line	Co	unty

173

¹³Joint or Infill

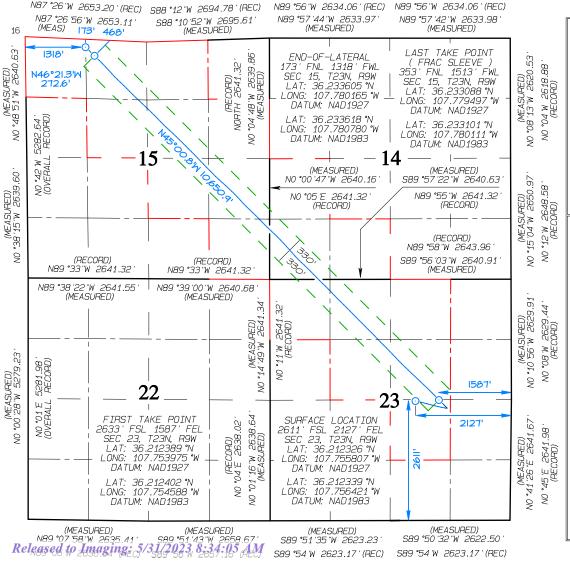
9W \square 15 23N Dedicated Acres NW/4 NW/4, E/2 NW/4 720.00 W/2 NE/4, SE/4 NE/4 Section 15 N/2 SE/4, SE/4 SE/4 -Section 14 NW/4 SW/4, S/2 SW/4 _ N/2 NW/4, SE/4 NW/4 W/2 NE/4, NW/4 SE/4 -Section 23

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

R-22081

1318

¹⁵ Order No.



OPERATOR CERTIFICATION I OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

7/20/22

SAN JUAN

Signature

WEST

Heather Huntington

Printed Name

hhuntington@enduringresources.com E-mail Address

¹⁸ Surveyor certification

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date Revised: JUNE 15, 2022

Survey Date: OCTOBER 19, 2015 Signature and Seal of Professional Surveyor



District Received by OGD: 5/31/20286853 kml 184M

Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First Street, Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720

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State of New Mexico Energy, Minerals & Natural Resources Department

C = 100Form, Revised August Page 24 of 32 Submit one copy to Appropriate District Office

OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

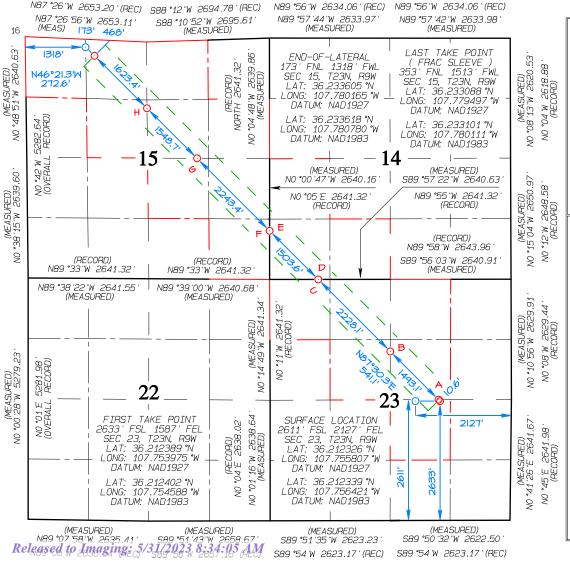
AMENDED REPORT

AS-DRILLED WELL LOCATION AND ACREAGE DEDICATION PLAT

¹API Number				²Pool Coc	le	³Pool Name					
30-045-38264				98157 LYBROOK MANCOS W				1			
⁴Property	Code				⁵Property	/ Name			⁶ Well Number		
332891				G	reater lye	BROOK UNIT			758H		
'OGRID No.					*Operator	` Name			°Elevation		
372286			ENDURING RESOURCES, LLC				6719'				
	¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County	
J	23	23N	9W		2611	SOUTH	2127	EΑ	EAST SAN J		
	¹¹ Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County	
D	15	23N	9W		173	NORTH	1318	WE	EST	SAN JUAN	
12 Dedicated Acres 720 00 NW/4 NW/4, E/2 NW/4			¹³ Joint or Infill	¹⁴ Consolidation Code	15 Order No. R-22	081					

W/2 NE/4, SE/4 NE/4 N/2 SE/4, SE/4 SE/4 -Section 15 NW/4 SW/4, S/2 SW/4 -Section 14 N/2 NW/4, SE/4 NW/4 W/2 NE/4, NW/4 SE/4 -Section 23

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION ¹¹ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature

7/20/22

Heather Huntington

Printed Name

hhuntington@enduringresources.com

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: JUNE 15, 2022 Survey Date: OCTOBER 19, 2015

Signature and Seal of Professional Surveyor



(A) 2641' FSL 1595' FEL SEC 23, T23N, R9W LAT: 36.212410 °N LONG: 107.754000 °W DATUM: NAD1927

LAT: 36.212423 °N LONG: 107.754614 °W DATUM: NAD1983

(C) 0' FNL 1063' FWL SEC 23, T23N, R9W LAT: 36.219642°N LONG: 107.762915°W DATUM: NAD1927

LAT: 36.219655 °N LONG: 107.763529 °W DATUM: NAD1983

(E) 1064' FSL 0' FWL SEC 14, T23N, R9W LAT: 36.222564°N LONG: 107.766518°W DATUM: NAD1927

LAT: 36.222577 °N LONG: 107.767132 °W DATUM: NAD1983

(G) 2640' FSL 1586' FEL SEC 15, T23N, R9W LAT: 36.226924°N LONG: 107.771894°W DATUM: NAD1927

LAT: 36.226937 °N LONG: 107.772508 °W DATUM: NAD1983 (B) 1576' FNL 2632' FWL SEC 23, T23N, R9W LAT: 36.215312°N LONG: 107.757577°W DATUM: NAD1927

LAT: 36.215325 °N LONG: 107.758191 °W DATUM: NAD1983

(D) 0' FSL 1063' FWL SEC 14, T23N, R9W LAT: 36.219642°N LONG: 107.762915°W DATUM: NAD1927

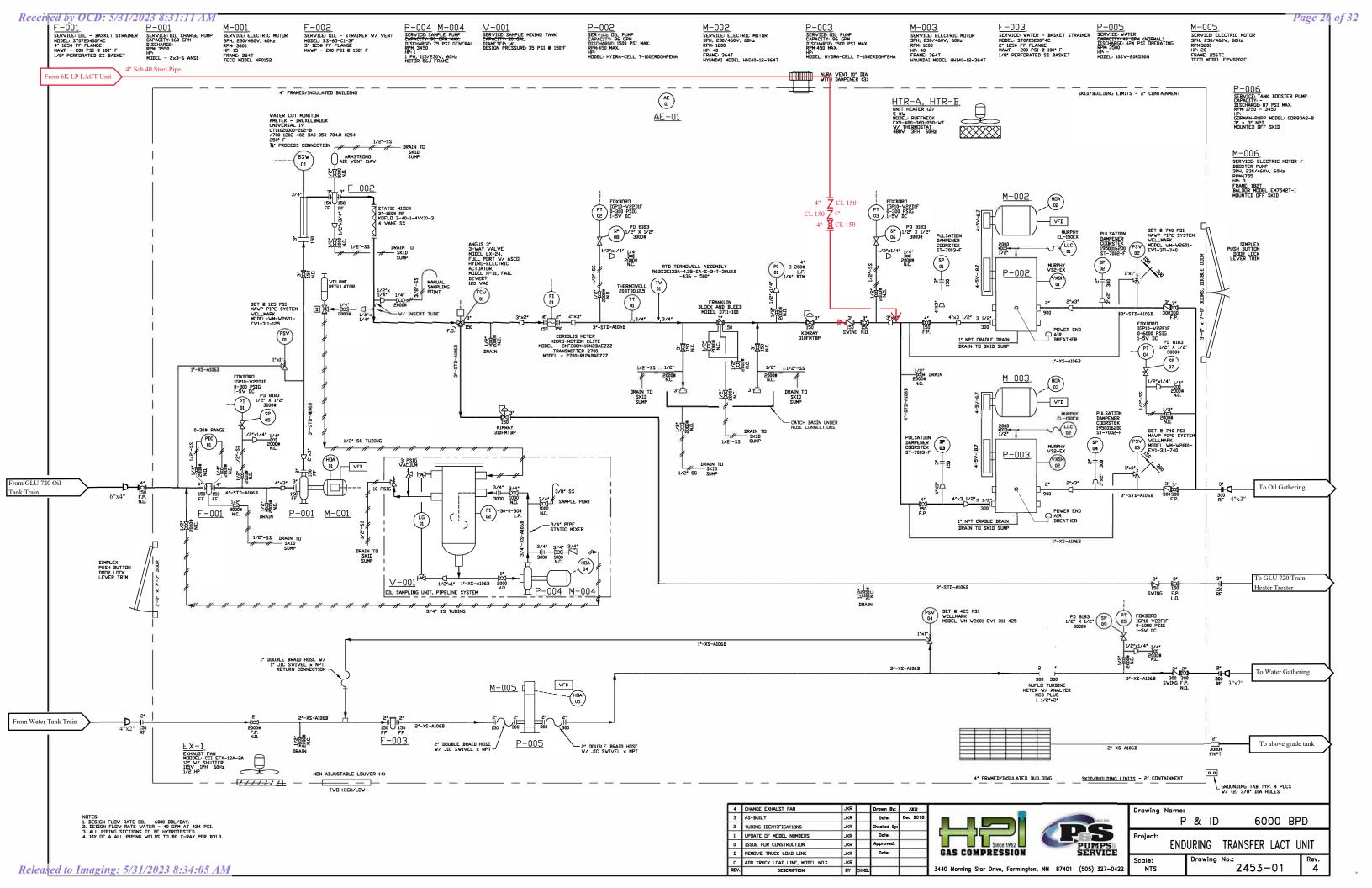
LAT: 36.219655 °N LONG: 107.763529 °W DATUM: NAD1983

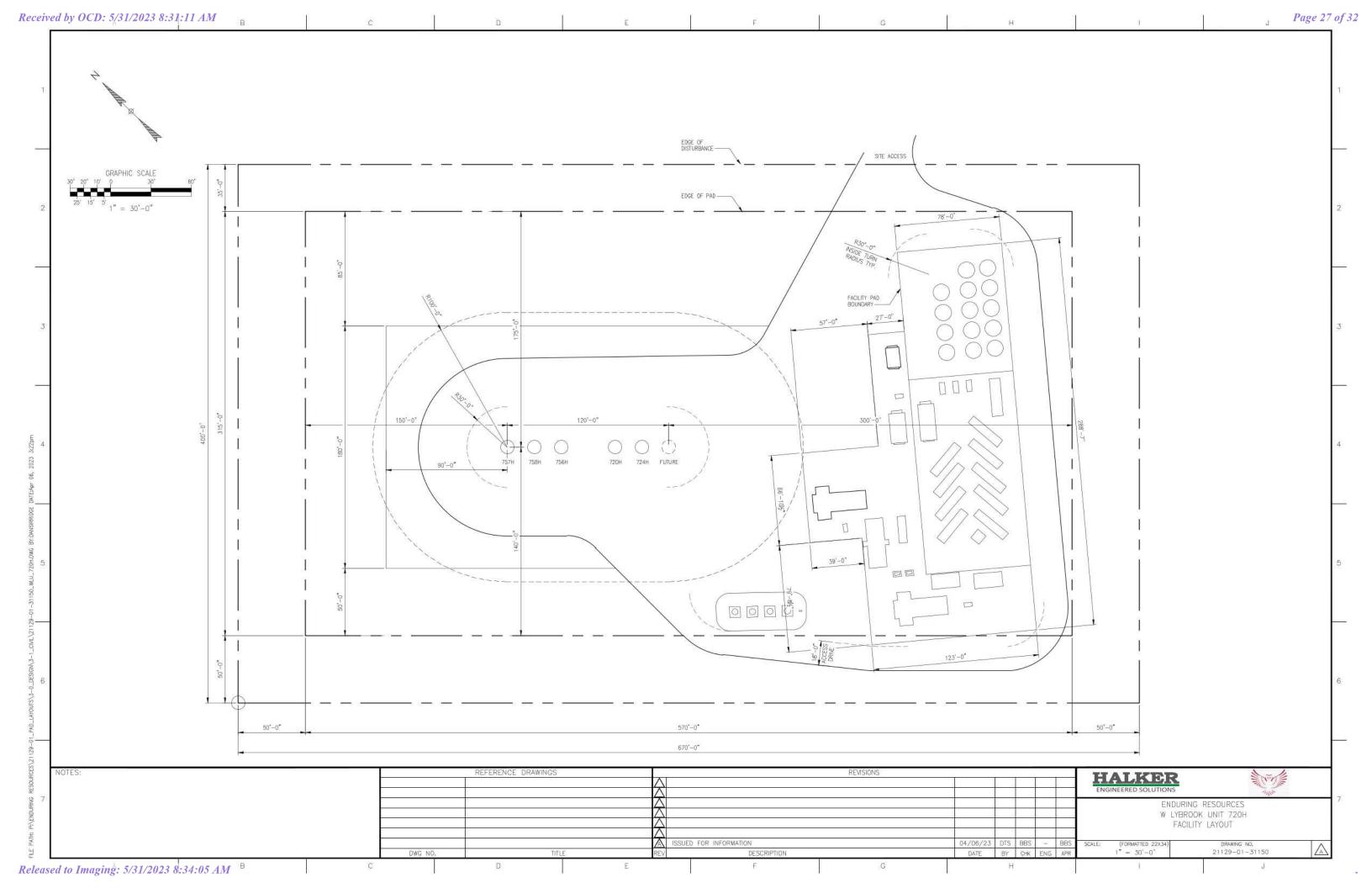
(F) 1064' FSL 0' FEL SEC 15, T23N, R9W LAT: 36.222564°N LONG: 107.766518°W DATUM: NAD1927

LAT: 36.222577 °N LONG: 107.767132 °W DATUM: NAD1983

(H) 1450' FNL 2644' FWL SEC 15, T23N, R9W LAT: 36.229934°N LONG: 107.775606°W DATUM: NAD1927

> LAT: 36.229946 °N LONG: 107.776220 °W DATUM: NAD1983





From: Mark Lokshin

To: Heather Huntington

Subject: FW: Permission from Whiptail needed on LACT changes for Greater Lybrook 720H pad

Date: Wednesday, May 24, 2023 2:14:28 PM

Heather

Please see below.

Thanks Mark

From: Andy Pickle <andy.pickle@whiptailmidstream.com>

Sent: Wednesday, May 24, 2023 2:02 PM

To: Mark Lokshin < MLokshin@enduringresources.com>

Subject: RE: Permission from Whiptail needed on LACT changes for Greater Lybrook 720H pad

Mark,

We approve the use of the Pipeline Transfer LACT Equipment on the Greater Lybrook Unit 720H Pad to transfer product, from the wells listed below, to Whiptail Midstream, LLC's pipeline system.

EXISITING LACT UNIT

GREATER LYBROOK UNIT 720H/724H/756H/757H/758H PIPELINE LACT UNIT:

WELLS TO BE SERVED BY PIPELINE LACT UNIT:

CORRECTED API

- GREATER LYBROOK UNIT 720H/ API # 30-045-35818% UNIT J Sec. 23, T23N, R9W, NMPM 30-045-38260
- GREATER LYBROOK UNIT 724H/ API # 30-045-3581M/ UNIT J Sec. 23, T23N, R9W, NMPM 30-045-38261
- GREATER LYBROOK UNIT 756H/ API # 30-045-35819/ UNIT J Sec. 23, T23N, R9W, NMPM 30-045-38262
- GREATER LYBROOK UNIT 757H/ API # 30-045-35807/ UNIT J Sec. 23, T23N, R9W, NMPM 30-045-38263
- GREATER LYBROOK UNIT 758H/ API # 30-045-35810/ UNIT J Sec. 23, T23N, R9W, NMPM 30-045-38264

NEW LACT UNIT

W LYBROOK UNIT 768H/769H/770H/771H PIPELINE LACT UNIT:

WELLS TO BE SERVED BY PIPELINE LACT UNIT:

- W LYBROOK UNIT 768H/ API # 30-045-35891/ UNIT H Sec. 23, T23N, R9W, NMPM
- W LYBROOK UNIT 769H/ API # 30-045-35892/ UNIT H Sec. 23, T23N, R9W, NMPM
- W LYBROOK UNIT 770H / API # 30-045-35893 / UNIT H Sec. 23, T23N, R9W, NMPM
- W LYBROOK UNIT 771H/ API # 30-045-35894/ UNIT H Sec. 23, T23N, R9W, NMPM

Thank you,

Andy Pickle

Whiptail Midstream

O: (918) 289-2209 M: (580) 402-4881

andy.pickle@whiptailmidstream.com



From receipt to delivery, the midstream partner you count on.

From: Mark Lokshin < <u>MLokshin@enduringresources.com</u>>

Sent: Wednesday, May 24, 2023 2:38 PM

To: Andy Pickle <<u>andy.pickle@whiptailmidstream.com</u>>

Subject: FW: Permission from Whiptail needed on LACT changes for Greater Lybrook 720H pad

Andy

Please see below, and reply with approval.

Thanks

Mark

From: Heather Huntington < Hhuntington@enduringresources.com>

Sent: Wednesday, May 24, 2023 1:10 PM

To: Mark Lokshin < <u>MLokshin@enduringresources.com</u>>

Subject: Permission from Whiptail needed on LACT changes for Greater Lybrook 720H pad

Good Afternoon Mark,

Would you please reach out to Whiptail for approval on the LACT revisions we are doing on the Greater Lybrook Unit 720H pad? Description is below:

Enduring Resources IV, LLC's (Enduring) is currently approved through NMOCD for the transfer of the following wells through the Greater Lybrook 720H Pad Pipeline Transfer LACT Unit C-106 LACT application.

- W LYBROOK UNIT 768H/ API # 30-045-35891/ UNIT H Sec. 23, T23N, R9W, NMPM
- W LYBROOK UNIT 769H/ API # 30-045-35892/ UNIT H Sec. 23, T23N, R9W, NMPM
- W LYBROOK UNIT 770H / API # 30-045-35893 / UNIT H Sec. 23, T23N, R9W, NMPM
- W LYBROOK UNIT 771H/ API # 30-045-35894/ UNIT H Sec. 23, T23N, R9W, NMPM
- GREATER LYBROOK UNIT 720H/ API # 30-045-35818/ UNIT J Sec. 23, T23N, R9W, NMPM
- GREATER LYBROOK UNIT 724H/ API # 30-045-35811/ UNIT J Sec. 23, T23N, R9W, NMPM
- GREATER LYBROOK UNIT 756H/ API # 30-045-35819/ UNIT J Sec. 23, T23N, R9W, NMPM
- GREATER LYBROOK UNIT 757H/ API # 30-045-35807/ UNIT J Sec. 23, T23N, R9W, NMPM
- GREATER LYBROOK UNIT 758H/ API # 30-045-35810/ UNIT J Sec. 23, T23N, R9W, NMPM

Enduring Resources will be adding an additional LACT unit to the Greater Lybrook 720H Pad. The creation of the Greater Lybrook Unit caused the two different lease numbers to be associated with this pad and each LACT will support one lease. The Pipeline Transfer LACT Unit and this change requires the approval from the transporter, which in this case is Whiptail. Custody transfer will occur at two locations: the 2-9 Central Delivery Point or the Trunk 1 Transfer. A Coriolis meter is installed at each custody transfer point that routes oil to Whiptail's pipeline. The Pipeline Transfer LACT

equipment for both LACT units will be located on Enduring's Greater Lybrook Unit 720H pad and will be utilized for sales oil royalty distribution. The existing LACT will serve the Greater Lybrook Unit wells and the new LACT will serve the W Lybrook Unit wells. The LACT units will be proved per regulatory requirements.

EXISITING LACT UNIT

GREATER LYBROOK UNIT 720H/724H/756H/757H/758H PIPELINE LACT UNIT:

WELLS TO BE SERVED BY PIPELINE LACT UNIT:

CORRECTED API

- GREATER LYBROOK UNIT 720H/ API # 30-045-35818 UNIT J Sec. 23, T23N, R9W, NMPM 30-045-38260
- GREATER LYBROOK UNIT 724H/ API # 30-045-35811/ UNIT J Sec. 23, T23N, R9W, NMPM 30-045-38261
- GREATER LYBROOK UNIT 756H/ API # 30-045-35819/ UNIT J Sec. 23, T23N, R9W, NMPM 30-045-38262
- GREATER LYBROOK UNIT 757H/ API # 30-045-35807/ UNIT J Sec. 23, T23N, R9W, NMPM 30-045-38263
- GREATER LYBROOK UNIT 758H/ API # 30-045-35810/ UNIT J Sec. 23, T23N, R9W, NMPM 30-045-38264

NEW LACT UNIT

W LYBROOK UNIT 768H/769H/770H/771H PIPELINE LACT UNIT:

WELLS TO BE SERVED BY PIPELINE LACT UNIT:

- W LYBROOK UNIT 768H/ API # 30-045-35891/ UNIT H Sec. 23, T23N, R9W, NMPM
- W LYBROOK UNIT 769H/ API # 30-045-35892/ UNIT H Sec. 23, T23N, R9W, NMPM
- W LYBROOK UNIT 770H / API # 30-045-35893 / UNIT H Sec. 23, T23N, R9W, NMPM
- W LYBROOK UNIT 771H/ API # 30-045-35894/ UNIT H Sec. 23, T23N, R9W, NMPM

Heather Huntington Enduring Resources Permitting Technician 505-636-9751

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 222147

COMMENTS

Operator:	OGRID:
ENDURING RESOURCES, LLC	372286
6300 S Syracuse Way, Suite 525	Action Number:
Centennial, CO 80111	222147
	Action Type:
	[IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

COMMENTS

Created		Comment Date
dmcc	Approved under Action ID: 220302	5/31/2023

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 222147

CONDITIONS

Operator:	OGRID:
ENDURING RESOURCES, LLC	372286
6300 S Syracuse Way, Suite 525	Action Number:
Centennial, CO 80111	222147
	Action Type:
	[IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created B	Condition	Condition Date
dmcclur	Operation of the equipment shall be performed in compliance with 19.15.18.15 NMAC.	5/31/2023